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DUKE ENERGY CORPORATION
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

November 6, 2009

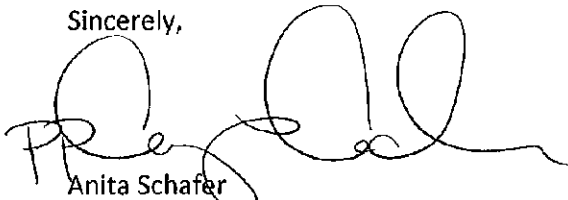
Public Utilities Commission of Ohio
Attn: Docketing Division
180 East Broad St, 11th Floor
Columbus, OH 43215

Re: PUCO Case 09-770-EL-UNC, In the Matter of the Application of Duke Energy Ohio to Adjust and Set the Annually Adjusted Component of its Market Based Standard Service Offer

To Whom It May Concern:

Enclosed please find Exhibit 1 which was inadvertently omitted from the Reply Comments of Duke Energy Ohio, Inc filed on November 5, 2009. Please include Exhibit 1 in addition to the above mentioned comments.

Sincerely,



Anita Schafer
Duke Energy

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PUCO

This is to certify that the above application are an accurate and complete representation of a case file document delivered in the regular course of business
Technician Am Date Processed 11/6/09

Duke Energy Ohio
Rider PTC-FPP
Quarterly Rate Calculation - EXAMPLE (For Illustration Only)

	Total	Generation Allocated to:		
		Non-Switched	Other	
Total Generation (MWh)	6,000,000	4,500,000 75%	1,500,000 25%	
Total Fuel Cost for Generation	\$20,000,000	\$15,000,000	\$5,000,000	
Average Cost of Fuel in FPP (\$/MWh)	3.33	3.33	3.33	Same for all generation (Non-Switched & Other)
Total Environmental Reagent Costs	\$5,000,000	\$3,750,000	\$1,250,000	
Average Cost of Environmental Reagents (\$/MWh)	0.83	0.83	0.83	Same for all generation (Non-Switched & Other)

The PTC-AAC calculation would be based on the "Total" column. Even though it's calculated on a "total" basis, only those customers who do not shop pay the ER cost; so, we would expect to collect \$3.75 million of our \$5 million in reagent cost.

The FPP calculation is based on the "Non-Switched" column. Because we allocate the overall cost between non-switching and other load before we calculate the rate, we will get exactly the same average rate applicable to non-switching customers and we will get exactly the same amount of revenue from non-switching customers as we would if it remained part of Rider AAC.

In either case, non-switching customers will only pay \$3.75 million for Environmental Reagents for the quarter and the rate will be \$0.00083 per kWh whether it is paid through the AAC or the FPP.