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October 29, 2009

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PUCO

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

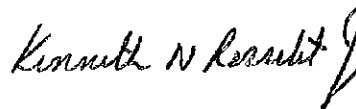
**RE: Case Nos. 09-214-GA-GCR and 89-8020-GA-TRF**

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on November 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fortieth Revised Sheet Number 32 supersedes existing Thirty- Ninth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 09-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes November 1, 2009.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
technician Amr Date Processed 10/29/09

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from November 1, 2009 through November 30, 2009  
\$ 0.55629 per Ccf

ii. Waverly Division

1. Effective rate from November 1, 2009 through November 30, 2009  
\$ 0.55795 per Ccf

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Issued: October 29, 2009

Effective: November 1, 2009

Filed Under Authority of Case No. 09-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.5418
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.0211
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.5629

Gas Cost Recovery Rate Effective Dates: November 1, 2009 to November 30, 2009.

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,533,147
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,533,147
Total Annual Sales	MCF	457,098
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.5418

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.4864)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.6788)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3903
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7960
Actual Adjustment (AA)	\$/MCF	\$ 0.0211

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 29, 2009

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of October 1, 2009  
Volume for the Twelve Month Period Ended September 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,533,147	\$ -	\$ 2,533,147
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,533,147	\$ -	\$ 2,533,147
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,533,147

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of October 1, 2009  
Volume for the Twelve Month Period Ended September 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.5418	457,098	\$ 2,533,147
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,533,147</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2009	MCF	458,241
Total Sales: Twelve Months Ended 06/30/2009	MCF	458,241
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2009	MCF	458,241
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 03/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2009

MM-YY	Amount
Apr-09	\$ -
May-09	\$ -
Jun-09	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Month Apr-09	Month May-09	Month Jun-09
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Dth	26,066	10,374	6,677
Local Production	Dth	-	-	-
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	26,066	10,374	6,677
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 178,993	\$ 54,080	\$ 36,343
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 178,993	\$ 54,080	\$ 36,343
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	40,253	19,804	9,582
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	40,253	19,804	9,582
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 4.4467	\$ 2.7308	\$ 3.7928
Less: EGC In Effect for Month	\$/MCF	\$ 7.4878	\$ 6.4878	\$ 7.0878
Difference	\$/MCF	\$ (3.0411)	\$ (3.7570)	\$ (3.2950)
Times: Jurisdictional Sales	MCF	40,253	19,804	9,582
Monthly Cost Difference	\$	\$ (122,414)	\$ (74,403)	\$ (31,573)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (228,390)
Balance Adjustment (Sch. IV)		5,498
Total		\$ (222,892)
Twelve Month Jurisdictional Sales Ended 06/30/2009	MCF	458,241
Current Quarter Actual Adjustment	\$/MCF	\$ (0.4864)



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (198,832)
Less: Dollar amount resulting from the AA of <b>(\$0.4459)</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>458,241</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (204,330)
Balance Adjustment for the AA	<u>\$ 5,498</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 5,498</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.9918
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.4123)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.5795

Gas Cost Recovery Rate Effective Dates: November 1, 2009 to November 30, 2009.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,315,193
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,315,193
Total Annual Sales	MCF	386,394
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9918

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.4630)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.7402)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0685
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2776)
Actual Adjustment (AA)	\$/MCF	\$ (0.4123)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 29, 2009

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2009  
Volume for the Twelve Month Period Ended September 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)				
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,315,193	\$ -	\$ 2,315,193
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,315,193	\$ -	\$ 2,315,193
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,315,193

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2009  
Volume for the Twelve Month Period Ended September 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.9918	386,394	\$ 2,315,193
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,315,193</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2009	MCF	387,463
Total Sales: Twelve Months Ended 06/30/2009	MCF	387,463
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2009	MCF	387,463
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2009

MM-YY	Amount
Apr-09	\$ -
May-09	\$ -
Jun-09	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Unit	Month Apr-09	Month May-09	Month Jun-09
<b>Supply Volume Per Books</b>				
Primary Supplies	Dth	27,727	12,583	4,883
Local Production	Dth	-	-	-
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	27,727	12,583	4,883

**Supply Costs Per Books**

Primary Supplies	\$	\$ 187,028	\$ 65,696	\$ 26,607
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 187,028	\$ 65,696	\$ 26,607

**Sales Volumes**

Jurisdictional	MCF	33,858	18,976	10,098
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	33,858	18,976	10,098

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 5.5239	\$ 3.4621	\$ 2.6350
Less: EGC In Effect for Month	\$/MCF	\$ 7.5405	\$ 6.5405	\$ 7.1405
Difference	\$/MCF	\$ (2.0166)	\$ (3.0784)	\$ (4.5055)
Times: Jurisdictional Sales	MCF	33,858	18,976	10,098
Monthly Cost Difference	\$	\$ (68,278)	\$ (58,415)	\$ (45,495)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (172,188)
Balance Adjustment (Sch. IV)		\$ (7,212)
Total		\$ (179,400)
Twelve Month Jurisdictional Sales Ended 06/30/2009	MCF	387,463
Current Quarter Actual Adjustment	\$/MCF	\$ (0.4630)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 170,246
Less: Dollar amount resulting from the AA of <b>\$0.4580</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>387,463</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 177,458
Balance Adjustment for the AA	<u>\$ (7,212)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (7,212)</u>