

October 16, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 09-⁹⁶⁸-EL-ATA
89-6006-EL-TRF
89-6001-EL-TRF
89-6008-EL-TRF

PUCO

2009 OCT 16 PM 5:17

RECEIVED--DOCKETING DIV

Dear Ms. McCauley:

Pursuant to the Commission's Order in Case No. 08-777-EL-ORD, enclosed are the original and fifteen (15) copies of the revised Transmission and Ancillary Services Riders for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, "Companies") which are to become effective on January 1, 2010. This filing includes both a final, unmarked version of the tariff pages (Schedule A-1) and a "red-lined" version marked to show the changes from the tariffs currently in effect (Schedule A-2).

The adjustments to the Riders are based on Chapter 4901:1-36 of the Ohio Administrative Code. Inasmuch as the rules surrounding the Companies' generation procurement auction, conducted on May 13-14, 2009 consistent with the Commission's Order in Case No. 08-935-EL-SSO, require winning bidders to be responsible for all transmission and ancillary service costs during 2010, the Companies have projected no additional costs for 2010. Accordingly, since Schedules B-1, B-4, C-1 and C-2 as set forth in Chapter 4901:1-36 involve projected costs, the Companies have not included these schedules in this filing. However, this filing reflects the reconciliation by all three Companies of the revenues previously collected under the Transmission and Ancillary Services Riders against previously incurred transmission and transmission-related expenses. Further, the Staff and the Companies have agreed that the Discount Section of the rider currently in effect should be removed since the proposed rates in the Rider are negative.

Please open a new "ATA" docket and assign a case number. Please file one copy of this filing in Case Nos. 89-6006-EL-TRF, 89-6001-EL-TRF, 89-6008-EL-TRF, and return two time-stamped copies (with assigned case number) in the enclosed envelope.

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician _____ Date Processed OCT 16 2009

Thank you for your assistance in this matter. Please call me at 330-384-5130 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin T. Warvell", with a stylized, sweeping flourish at the end.

Kevin T. Warvell
Director, Rate Strategy

Enclosures

Transmission Cost Recovery Index

Schedule	Description
A-1	Copy of Proposed Tariff Schedules
A-2	Copy of Redlined Current Tariff Schedules
B-1	Summary of Total Projected Transmission- and Ancillary Service-Related Costs <i>(Omitted since no expected costs)</i>
B-2	Summary of Current versus Proposed Transmission Revenues
B-3	Summary of Current and Proposed Rates
B-4	Graphs <i>(Omitted since no expected costs)</i>
B-5	Typical Bill Comparisons
C-1	Monthly Projected Transmission- and Ancillary Service-Related Costs <i>(Omitted since no expected costs)</i>
C-2	Monthly Projected Costs by Rate Schedule <i>(Omitted since no expected costs)</i>
C-3	Calculation of Rates, Energy & Demand Allocators
D-1	Reconciliation Adjustment - Actual Expenses by MISO Schedule
D-2	Reconciliation Adjustment - Actual Revenues by Rate Schedule
D-3	Reconciliation Adjustment - Monthly Over / Under Recovery Amounts
D-3a	Reconciliation of RTO Bill to Company Financials
D-3b	Reconciliation of throughput to Company Financials

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

Filed pursuant to Order dated _____, in Case No. 09-____ EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 1, 2010

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Sheet 83

2nd Revised Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.5526)¢
GS* (per kW of Billing Demand)	\$ (1.425)
GP (per kW of Billing Demand)	\$ (1.189)
GSU (per kW of Billing Demand)	\$ (1.632)
GT (per kVa of Billing Demand)	\$ (0.686)
STL (all kWhs, per kWh)	(0.2721)¢
TRF (all kWhs, per kWh)	(0.2721)¢
POL (all kWhs, per kWh)	(0.2721)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.4577)
GS* (per kW of Billing Demand)	\$ (0.9385)
GP* (per kW of Billing Demand)	\$ (1.2045)
GSU (per kVa of Billing Demand)	\$ (0.9804)
GT (per kVa of Billing Demand)	\$ (1.0474)
STL (all kWhs, per kWh)	(0.2373)¢
TRF (all kWhs, per kWh)	(0.2373)¢
POL (all kWhs, per kWh)	(0.2373)¢

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The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 1, 2010

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.3392)¢
GS* (per kW of Billing Demand)	\$ (0.751)
GP* (per kW of Billing Demand)	\$ (0.894)
GSU (per kVa of Billing Demand)	\$ (1.017)
GT (per kVa of Billing Demand)	\$ (0.837)
STL (all kWhs, per kWh)	(0.1227)¢
TRF (all kWhs, per kWh)	(0.1227)¢
POL (all kWhs, per kWh)	(0.1227)¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

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The Cleveland Electric Illuminating Company

Sheet 83

Cleveland, Ohio

P.U.C.O. No. 13

4th 2nd Revised Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	(0.00744100)¢
GS* (per kW of Billing Demand)	\$ (0.02201.057)
GP (per kW of Billing Demand)	\$ (0.02400.882)
GSU (per kW of Billing Demand)	\$ (0.02601.211)
GT (per kVa of Billing Demand)	\$ (0.02100.509)
STL (all kWhs, per kWh)	(0.00332019)¢
TRF (all kWhs, per kWh)	(0.00332019)¢
POL (all kWhs, per kWh)	(0.00332019)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

DISCOUNT:

~~Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

Electric Space Conditioning	Original Sheet No. 31
All Electric Large General Service	Original Sheet No. 34
Optional Electric Process Heating and	
Electric Boiler Load Management	Original Sheet No. 39

~~A 75% Discount will apply, by Rate Schedule, effective for service rendered beginning May 1, 2009, during winter billing periods.~~

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated December 19, 2008 _____, in Case No. 098-1187 _____ -EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: ~~June~~ January 1, 2009 2010

RIDER TAS
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BU = Forecasted billing units for the Computational Period for each rate schedule.

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.0243(0.3396)¢
GS* (per kW of Billing Demand)	\$ 0.0790(0.696)
GP* (per kW of Billing Demand)	\$ 0.1300(0.894)
GSU (per kVa of Billing Demand)	\$ 0.1090(0.727)
GT (per kVa of Billing Demand)	\$ 0.1000(0.777)
STL (all kWhs, per kWh)	0.0097(0.1761)¢
TRF (all kWhs, per kWh)	0.0097(0.1761)¢
POL (all kWhs, per kWh)	0.0097(0.1761)¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

DISCOUNT:

~~Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~General Service Secondary Voltages~~

~~(Optional Space and Water Heating)~~

~~Original Sheet No. 22~~

~~A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.~~

RIDER UPDATES:

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BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The Toledo Edison Company

Sheet 83

Toledo, Ohio

P.U.C.O. No. 8

3rd 4th Revised Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.1334(0.2517)¢
GS* (per kW of Billing Demand)	\$ 0.3700(0.557)
GP* (per kW of Billing Demand)	\$ 0.4670(0.663)
GSU (per kVa of Billing Demand)	\$ 0.6470(0.754)
GT (per kVa of Billing Demand)	\$ 0.5180(0.621)
STL (all kWhs, per kWh)	0.0533(0.0910)¢
TRF (all kWhs, per kWh)	0.0533(0.0910)¢
POL (all kWhs, per kWh)	0.0533(0.0910)¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to rate schedule POL.

DISCOUNT:

~~Applicable to any customer taking service under rate schedules GS, GP or GT who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:~~

~~General Service Electric Space Conditioning Rate "GS-1" _____ Original Sheet No. 47~~
~~Optional Electric Process Heating and~~
~~Electric Boiler Load Management "GS-3" _____ Original Sheet No. 48~~

~~A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.~~

RIDER UPDATES:

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Filed pursuant to Order dated December 19, 2008 _____, in Case No. 0809-1172 _____-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: June-January 1, 2009-2010

Summary of Current versus Proposed Transmission Revenues

Schedule B-2 provides billing determinants for each class applied to current transmission cost recovery rider rates and proposed transmission cost recovery rider rates, including current and proposed class revenues, and the dollar and percentage differences.

Ohio Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate	Current Total	Projected Rate ¹	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	5,872,676,874	0.000243	\$ 1,427,060	-0.003396	\$ (18,943,610)	\$ (21,370,670)	-1497.5%
GS	All kW, per kW	13,421,323	0.079	\$ 1,060,284	-0.696	\$ (9,345,267)	\$ (10,405,551)	-981.4%
GP	All kW, per kW	1,729,619	0.130	\$ 224,876	-0.894	\$ (1,545,939)	\$ (1,770,815)	-787.5%
GSU	All kW/kVa, per kW/kVa	530,308	0.109	\$ 57,803	-0.727	\$ (385,745)	\$ (443,548)	-767.3%
GT	All kVa, per kVa	2,517,315	0.100	\$ 251,732	-0.777	\$ (1,956,206)	\$ (2,207,937)	-877.1%
LTG	All kWh, per kWh	177,390,763	0.000097	\$ 17,207	-0.001761	\$ (312,385)	\$ (329,592)	-1915.5%
				\$ 3,038,963		\$ (33,489,151)	\$ (36,528,115)	-1202.0%

The Toledo Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate	Current Total	Projected Rate ¹	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	2,218,801,393	-0.000074	\$ (164,191)	-0.004100	\$ (9,097,086)	\$ (8,932,894)	5440.5%
GS	All kW, per kW	9,673,441	-0.022	\$ (212,816)	-1.057	\$ (10,224,827)	\$ (10,012,011)	4704.5%
GP	All kW, per kW	741,597	-0.024	\$ (17,798)	-0.882	\$ (653,940)	\$ (636,142)	3574.2%
GSU	All kW/kVa, per kW/kVa	4,539,950	-0.260	\$ (1,180,387)	-1.211	\$ (5,496,063)	\$ (4,315,676)	365.5%
GT	All kVa, per kVa	4,071,104	-0.021	\$ (85,493)	-0.509	\$ (2,073,413)	\$ (1,967,920)	2325.2%
LTG	All kWh, per kWh	228,964,333	-0.000033	\$ (7,556)	-0.002019	\$ (462,279)	\$ (454,723)	6018.2%
				\$ (1,668,241)		\$ (28,007,608)	\$ (26,339,367)	1578.9%

The Toledo Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate	Current Total	Projected Rate ¹	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	1,474,850,931	0.001334	\$ 1,967,451	-0.002517	\$ (3,712,200)	\$ (5,679,651)	-288.7%
GS	All kW, per kW	3,778,255	0.370	\$ 1,397,954	-0.557	\$ (2,105,621)	\$ (3,503,576)	-250.6%
GP	All kW, per kW	1,253,670	0.467	\$ 585,464	-0.663	\$ (831,309)	\$ (1,416,772)	-242.0%
GSU	All kW/kVa, per kW/kVa	72,414	0.647	\$ 46,852	-0.754	\$ (54,629)	\$ (101,481)	-216.6%
GT	All kVa, per kVa	3,938,905	0.518	\$ 2,039,317	-0.621	\$ (2,444,031)	\$ (4,483,347)	-219.8%
LTG	All kWh, per kWh	71,574,358	0.000633	\$ 38,148	-0.000910	\$ (65,133)	\$ (103,262)	-270.7%
				\$ 8,075,187		\$ (8,212,922)	\$ (15,288,109)	-251.6%

¹ Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Summary of Current and Proposed Rates

Schedule B-3 provides the current transmission cost recovery rider rate and proposed transmission cost recovery rider rates, the dollar difference, and percentage change.

The Toledo Edison Company					
Schedule	Billing Units	Current Rate	Projected Rate ¹	\$ Difference	% Difference
RS	All kWh, per kWh	0.000243	-0.003396	\$ (0.003639)	-1497.5%
GS	All kW, per kW	0.079	-0.696	\$ (0.775)	-981.4%
GP	All kW, per kW	0.130	-0.694	\$ (1.024)	-787.5%
GSU	All kW/kVa, per kW/kVa	0.109	-0.727	\$ (0.836)	-767.3%
GT	All kVa, per kVa	0.100	-0.777	\$ (0.877)	-877.1%
LTG	All kWh, per kWh	0.000097	-0.001761	\$ (0.001858)	-1915.5%

The Cleveland Electric Illuminating Company					
Schedule	Billing Units	Current Rate	Projected Rate ¹	\$ Difference	% Difference
RS	All kWh, per kWh	-0.000074	-0.004100	\$ (0.004026)	5440.5%
GS	All kW, per kW	-0.022	-1.057	\$ (1.035)	4704.5%
GP	All kW, per kW	-0.024	-0.882	\$ (0.858)	3574.2%
GSU	All kW/kVa, per kW/kVa	-0.260	-1.211	\$ (0.951)	365.6%
GT	All kVa, per kVa	-0.021	-0.509	\$ (0.488)	2325.2%
LTG	All kWh, per kWh	-0.000033	-0.002019	\$ (0.001986)	6018.2%

The Toledo Edison Company					
Schedule	Billing Units	Current Rate	Projected Rate ¹	\$ Difference	% Difference
RS	All kWh, per kWh	0.001334	-0.002517	\$ (0.003851)	-288.7%
GS	All kW, per kW	0.370	-0.557	\$ (0.927)	-250.6%
GP	All kW, per kW	0.467	-0.663	\$ (1.130)	-242.0%
GSU	All kW/kVa, per kW/kVa	0.647	-0.754	\$ (1.401)	-218.6%
GT	All kVa, per kVa	0.516	-0.621	\$ (1.139)	-219.8%
LTG	All kWh, per kWh	0.000533	-0.000910	\$ (0.001443)	-270.7%

¹ Current rate reflects the rate filed in Case No. 08-1172-EL-ATA, effective June 1, 2009

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 30.26	\$ 29.25	\$ (1.01)	-3.3%
3	0	500	\$ 57.51	\$ 55.50	\$ (2.01)	-3.5%
4	0	750	\$ 87.37	\$ 84.35	\$ (3.02)	-3.5%
5	0	1,000	\$ 117.22	\$ 113.19	\$ (4.03)	-3.4%
6	0	1,500	\$ 176.95	\$ 170.91	\$ (6.04)	-3.4%
7	0	2,000	\$ 236.65	\$ 228.60	\$ (8.05)	-3.4%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 205.12	\$ 194.55	\$ (10.57)	-5.2%
11	10	2,000	\$ 286.01	\$ 275.44	\$ (10.57)	-3.7%
12	10	3,000	\$ 366.44	\$ 355.87	\$ (10.57)	-2.9%
13	10	4,000	\$ 446.87	\$ 436.30	\$ (10.57)	-2.4%
14	10	5,000	\$ 527.32	\$ 516.75	\$ (10.57)	-2.0%
15	10	6,000	\$ 607.71	\$ 597.14	\$ (10.57)	-1.7%
16	1,000	100,000	\$ 16,655.67	\$ 15,598.74	\$ (1,056.93)	-6.3%
17	1,000	200,000	\$ 24,642.37	\$ 23,585.44	\$ (1,056.93)	-4.3%
18	1,000	300,000	\$ 32,629.07	\$ 31,572.14	\$ (1,056.93)	-3.2%
19	1,000	400,000	\$ 40,615.76	\$ 39,558.83	\$ (1,056.93)	-2.6%
20	1,000	500,000	\$ 48,602.46	\$ 47,545.53	\$ (1,056.93)	-2.2%
21	1,000	600,000	\$ 56,589.16	\$ 55,532.23	\$ (1,056.93)	-1.9%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,623.69	\$ 5,194.79	\$ (428.90)	-7.6%
25	500	100,000	\$ 9,347.08	\$ 8,918.18	\$ (428.90)	-4.6%
26	500	150,000	\$ 13,070.49	\$ 12,641.59	\$ (428.90)	-3.3%
27	500	200,000	\$ 16,793.88	\$ 16,364.98	\$ (428.90)	-2.6%
28	500	250,000	\$ 20,517.28	\$ 20,088.38	\$ (428.90)	-2.1%
29	500	300,000	\$ 24,240.68	\$ 23,811.78	\$ (428.90)	-1.8%
30	5,000	500,000	\$ 54,802.62	\$ 50,513.82	\$ (4,288.80)	-7.8%
31	5,000	1,000,000	\$ 91,989.79	\$ 87,700.99	\$ (4,288.80)	-4.7%
32	5,000	1,500,000	\$ 129,083.02	\$ 124,794.02	\$ (4,289.00)	-3.3%
33	5,000	2,000,000	\$ 166,176.25	\$ 161,887.25	\$ (4,289.00)	-2.6%
34	5,000	2,500,000	\$ 203,269.48	\$ 198,980.48	\$ (4,289.00)	-2.1%
35	5,000	3,000,000	\$ 240,362.72	\$ 236,073.72	\$ (4,289.00)	-1.8%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 8,662.53	\$ 7,467.93	\$ (1,194.60)	-13.7%
39	1,000	200,000	\$ 15,354.63	\$ 14,170.03	\$ (1,184.60)	-7.7%
40	1,000	300,000	\$ 22,056.73	\$ 20,872.13	\$ (1,184.60)	-5.4%
41	1,000	400,000	\$ 28,758.82	\$ 27,574.22	\$ (1,184.60)	-4.1%
42	1,000	500,000	\$ 35,460.92	\$ 34,276.32	\$ (1,184.60)	-3.3%
43	1,000	600,000	\$ 42,163.02	\$ 40,978.42	\$ (1,184.60)	-2.8%
44	10,000	1,000,000	\$ 84,774.29	\$ 72,928.29	\$ (11,846.00)	-14.0%
45	10,000	2,000,000	\$ 151,513.75	\$ 139,667.75	\$ (11,846.00)	-7.8%
46	10,000	3,000,000	\$ 218,253.22	\$ 206,407.22	\$ (11,846.00)	-5.4%
47	10,000	4,000,000	\$ 284,992.68	\$ 273,146.68	\$ (11,846.00)	-4.2%
48	10,000	5,000,000	\$ 351,732.14	\$ 339,886.14	\$ (11,846.00)	-3.4%
49	10,000	6,000,000	\$ 418,471.60	\$ 406,625.60	\$ (11,846.00)	-2.8%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 26,184.73	\$ 25,208.13	\$ (976.60)	-3.7%
53	2,000	400,000	\$ 36,000.12	\$ 35,023.52	\$ (976.60)	-2.7%
54	2,000	600,000	\$ 45,815.52	\$ 44,838.92	\$ (976.60)	-2.1%
55	2,000	800,000	\$ 55,630.91	\$ 54,654.31	\$ (976.60)	-1.8%
56	2,000	1,000,000	\$ 65,399.29	\$ 64,422.69	\$ (976.60)	-1.5%
57	2,000	1,200,000	\$ 75,158.38	\$ 74,181.78	\$ (976.60)	-1.3%
58	20,000	2,000,000	\$ 258,554.75	\$ 248,788.75	\$ (9,766.00)	-3.8%
59	20,000	4,000,000	\$ 356,145.68	\$ 346,379.68	\$ (9,766.00)	-2.7%
60	20,000	6,000,000	\$ 453,736.60	\$ 443,970.60	\$ (9,766.00)	-2.2%
61	20,000	8,000,000	\$ 551,327.53	\$ 541,561.53	\$ (9,766.00)	-1.8%
62	20,000	10,000,000	\$ 648,918.45	\$ 639,152.45	\$ (9,766.00)	-1.5%
63	20,000	12,000,000	\$ 746,509.38	\$ 736,743.38	\$ (9,766.00)	-1.3%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Lighting (a)					
67	Overhead Service					
68	1,000	24	\$ 12.30	\$ 12.25	\$ (0.05)	-0.4%
69	2,000	56	\$ 14.13	\$ 14.02	\$ (0.11)	-0.8%
70	2,500	70	\$ 14.94	\$ 14.80	\$ (0.14)	-0.9%
71	4,000	126	\$ 18.17	\$ 17.92	\$ (0.25)	-1.4%
72	6,000	157	\$ 19.95	\$ 19.64	\$ (0.31)	-1.6%
73	10,000	242	\$ 24.84	\$ 24.36	\$ (0.48)	-1.9%
74	15,000	282	\$ 27.14	\$ 26.58	\$ (0.56)	-2.1%
75	Underground Service					
76	1,000	24	\$ 7.46	\$ 7.41	\$ (0.05)	-0.7%
77	2,000	56	\$ 9.29	\$ 9.18	\$ (0.11)	-1.2%
78	2,500	70	\$ 10.10	\$ 9.96	\$ (0.14)	-1.4%
79	4,000	126	\$ 13.33	\$ 13.08	\$ (0.25)	-1.9%
80	6,000	157	\$ 15.11	\$ 14.80	\$ (0.31)	-2.1%
81	10,000	242	\$ 20.00	\$ 19.52	\$ (0.48)	-2.4%
82	15,000	282	\$ 22.30	\$ 21.74	\$ (0.56)	-2.5%
83	Company Owned - Mercury Street Lighting (b)					
84	Overhead Service - Wood Pole					
85	175	69	\$ 11.34	\$ 11.20	\$ (0.14)	-1.2%
86	250	104	\$ 14.79	\$ 14.58	\$ (0.21)	-1.4%
87	400	158	\$ 20.46	\$ 20.15	\$ (0.31)	-1.5%
88	1,000	380	\$ 45.35	\$ 44.59	\$ (0.76)	-1.7%
89	Underground Service - Post Type					
90	175	69	\$ 15.69	\$ 15.55	\$ (0.14)	-0.9%
91	Underground Service - Pole Type					
92	175	69	\$ 22.25	\$ 22.11	\$ (0.14)	-0.6%
93	250	104	\$ 26.51	\$ 26.30	\$ (0.21)	-0.8%
94	400	158	\$ 32.40	\$ 32.09	\$ (0.31)	-1.0%
95	400*	158	\$ 32.65	\$ 32.34	\$ (0.31)	-0.9%
96	400**	316	\$ 50.98	\$ 50.35	\$ (0.63)	-1.2%
97	1,000	380	\$ 59.18	\$ 58.42	\$ (0.76)	-1.3%
98	Company Owned - High Pressure Sodium Lighting (c)					
99	Overhead Service - Wood Pole					
100	100	42	\$ 12.71	\$ 12.63	\$ (0.08)	-0.6%
101	150	62	\$ 14.53	\$ 14.40	\$ (0.13)	-0.9%
102	250	106	\$ 19.24	\$ 19.03	\$ (0.21)	-1.1%
103	400	163	\$ 24.53	\$ 24.21	\$ (0.32)	-1.3%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Underground Service - Post Type					
105	100	42	\$ 17.23	\$ 17.15	(0.08)	-0.5%
106	Underground Service - Pole Type					
107	100	42	\$ 24.27	\$ 24.19	(0.08)	-0.3%
108	150	62	\$ 26.34	\$ 26.21	(0.13)	-0.5%
109	250	105	\$ 30.89	\$ 30.68	(0.21)	-0.7%
110	250**	210	\$ 49.51	\$ 49.10	(0.41)	-0.8%
111	400	163	\$ 35.99	\$ 35.67	(0.32)	-0.9%
112	Special Architectural Pole Installations					
113	100	42	\$ 22.70	\$ 22.62	(0.08)	-0.4%
114	100*	42	\$ 34.73	\$ 34.65	(0.08)	-0.2%
115	150	62	\$ 25.07	\$ 24.94	(0.13)	-0.5%
116	150*	62	\$ 36.74	\$ 36.61	(0.13)	-0.4%
117	250	105	\$ 30.47	\$ 30.26	(0.21)	-0.7%
118	250*	105	\$ 42.30	\$ 42.09	(0.21)	-0.5%
119	400	163	\$ 35.76	\$ 35.44	(0.32)	-0.9%
120	400*	163	\$ 48.40	\$ 48.08	(0.32)	-0.7%
121	Customer Owned - All Lamp Types					
122	N/A	25	\$ 1.45	\$ 1.40	(0.05)	-3.4%
123	N/A	50	\$ 2.88	\$ 2.78	(0.10)	-3.5%
124	N/A	75	\$ 5.18	\$ 5.03	(0.15)	-2.9%
125	N/A	100	\$ 7.75	\$ 7.55	(0.20)	-2.6%
126	N/A	125	\$ 9.72	\$ 9.47	(0.25)	-2.6%
127	N/A	150	\$ 13.16	\$ 12.86	(0.30)	-2.3%
128	N/A	175	\$ 15.70	\$ 15.36	(0.34)	-2.2%
129	N/A	200	\$ 20.20	\$ 19.81	(0.39)	-1.9%
130	N/A	225	\$ 23.07	\$ 22.63	(0.44)	-1.9%
131	N/A	250	\$ 14.39	\$ 13.90	(0.49)	-3.4%
132	N/A	275	\$ 16.67	\$ 16.12	(0.55)	-3.3%
133	N/A	300	\$ 19.26	\$ 18.66	(0.60)	-3.1%
134	N/A	325	\$ 21.23	\$ 20.58	(0.65)	-3.1%
135	N/A	350	\$ 24.67	\$ 23.97	(0.70)	-2.8%
136	N/A	375	\$ 27.21	\$ 26.46	(0.75)	-2.8%
137	N/A	400	\$ 31.73	\$ 30.93	(0.80)	-2.5%
138	Customer Owned, Limited Company Maintenance - All Lamp Types					
139	N/A	25	\$ 1.45	\$ 1.40	(0.05)	-3.4%
140	N/A	50	\$ 2.88	\$ 2.78	(0.10)	-3.5%
141	N/A	75	\$ 6.63	\$ 6.48	(0.15)	-2.3%
142	N/A	100	\$ 11.13	\$ 10.93	(0.20)	-1.8%
143	N/A	125	\$ 13.93	\$ 13.68	(0.25)	-1.8%
144	N/A	150	\$ 20.75	\$ 20.45	(0.30)	-1.4%
145	N/A	175	\$ 25.16	\$ 24.82	(0.34)	-1.4%
146	N/A	200	\$ 34.78	\$ 34.39	(0.39)	-1.1%
147	N/A	225	\$ 40.07	\$ 39.63	(0.44)	-1.1%
148	N/A	250	\$ 14.39	\$ 13.90	(0.49)	-3.4%
149	N/A	275	\$ 18.12	\$ 17.57	(0.55)	-3.0%
150	N/A	300	\$ 22.64	\$ 22.04	(0.60)	-2.7%
151	N/A	325	\$ 25.44	\$ 24.79	(0.65)	-2.6%
152	N/A	350	\$ 32.26	\$ 31.56	(0.70)	-2.2%
153	N/A	375	\$ 36.67	\$ 35.92	(0.75)	-2.0%
154	N/A	400	\$ 46.31	\$ 45.51	(0.80)	-1.7%
155						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Private Outdoor Lighting Service (Rate POL)					
157	Mercury Lighting					
158	Overhead Service - Wood Pole					
159	175	69	\$ 12.08	\$ 11.94	\$ (0.14)	-1.2%
160	400	158	\$ 23.92	\$ 23.61	\$ (0.31)	-1.3%
161	1,000	380	\$ 44.57	\$ 43.81	\$ (0.76)	-1.7%
162	All Other Installations					
163	175	69	\$ 14.42	\$ 14.28	\$ (0.14)	-1.0%
164	High Pressure Sodium Lighting					
165	Overhead Service - Wood Pole					
166	100	42	\$ 15.02	\$ 14.94	\$ (0.08)	-0.5%
167	150	62	\$ 18.34	\$ 18.21	\$ (0.13)	-0.7%
168	250	105	\$ 22.08	\$ 21.85	\$ (0.21)	-1.0%
169	400	163	\$ 29.09	\$ 28.77	\$ (0.32)	-1.1%
170	All Other Installations					
171	100	42	\$ 18.10	\$ 18.02	\$ (0.08)	-0.4%
172	150	62	\$ 23.74	\$ 23.61	\$ (0.13)	-0.5%
173	150*	88	\$ 37.11	\$ 36.93	\$ (0.18)	-0.5%
174	250	105	\$ 28.90	\$ 28.59	\$ (0.21)	-0.7%
175	250*	105	\$ 40.54	\$ 40.33	\$ (0.21)	-0.5%
176	400	163	\$ 33.41	\$ 33.09	\$ (0.32)	-1.0%
177						
178	Traffic Lighting Schedule (Rate TRF)					
179	0	100	\$ 6.16	\$ 5.96	\$ (0.20)	-3.2%
180	0	200	\$ 12.35	\$ 11.96	\$ (0.39)	-3.2%
181	0	300	\$ 18.52	\$ 17.92	\$ (0.60)	-3.2%
182	0	400	\$ 24.74	\$ 23.94	\$ (0.80)	-3.2%
183	0	500	\$ 30.89	\$ 29.90	\$ (0.99)	-3.2%
184	0	600	\$ 37.08	\$ 35.89	\$ (1.19)	-3.2%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kV)	Level of Usage (kWh)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 31.00	\$ 30.09	\$ (0.91)	-2.9%
3	0	500	\$ 58.98	\$ 57.16	\$ (1.82)	-3.1%
4	0	750	\$ 88.87	\$ 86.14	\$ (2.73)	-3.1%
5	0	1,000	\$ 118.75	\$ 115.11	\$ (3.64)	-3.1%
6	0	1,500	\$ 178.54	\$ 173.09	\$ (5.45)	-3.1%
7	0	2,000	\$ 238.31	\$ 231.03	\$ (7.28)	-3.1%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 190.43	\$ 183.47	\$ (6.96)	-3.7%
11	10	2,000	\$ 273.65	\$ 266.69	\$ (6.96)	-2.5%
12	10	3,000	\$ 356.45	\$ 349.49	\$ (6.96)	-2.0%
13	10	4,000	\$ 439.22	\$ 432.26	\$ (6.96)	-1.6%
14	10	5,000	\$ 522.01	\$ 515.05	\$ (6.96)	-1.3%
15	10	6,000	\$ 604.75	\$ 597.79	\$ (6.96)	-1.2%
16	1,000	100,000	\$ 14,825.54	\$ 13,929.00	\$ (896.54)	-4.8%
17	1,000	200,000	\$ 22,847.03	\$ 22,150.49	\$ (696.54)	-3.0%
18	1,000	300,000	\$ 31,068.52	\$ 30,371.98	\$ (696.54)	-2.2%
19	1,000	400,000	\$ 39,290.00	\$ 38,593.46	\$ (696.54)	-1.8%
20	1,000	500,000	\$ 47,511.49	\$ 46,814.95	\$ (696.54)	-1.5%
21	1,000	600,000	\$ 55,732.98	\$ 55,036.44	\$ (696.54)	-1.2%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,787.48	\$ 5,275.63	\$ (511.85)	-8.8%
25	500	100,000	\$ 9,479.42	\$ 8,967.57	\$ (511.85)	-5.4%
26	500	150,000	\$ 13,171.37	\$ 12,659.52	\$ (511.85)	-3.9%
27	500	200,000	\$ 16,863.31	\$ 16,351.46	\$ (511.85)	-3.0%
28	500	250,000	\$ 20,555.25	\$ 20,043.40	\$ (511.85)	-2.5%
29	500	300,000	\$ 24,247.20	\$ 23,735.35	\$ (511.85)	-2.1%
30	5,000	500,000	\$ 58,440.77	\$ 51,322.27	\$ (7,118.50)	-9.1%
31	5,000	1,000,000	\$ 93,209.68	\$ 88,091.18	\$ (5,118.50)	-5.5%
32	5,000	1,500,000	\$ 129,678.46	\$ 124,559.96	\$ (5,118.50)	-3.9%
33	5,000	2,000,000	\$ 166,147.24	\$ 161,028.74	\$ (5,118.50)	-3.1%
34	5,000	2,500,000	\$ 202,618.02	\$ 197,497.52	\$ (5,118.50)	-2.5%
35	5,000	3,000,000	\$ 239,084.81	\$ 233,966.31	\$ (5,118.50)	-2.1%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 8,656.12	\$ 7,819.72	\$ (836.40)	-9.7%
39	1,000	200,000	\$ 15,387.41	\$ 14,551.01	\$ (836.40)	-5.4%
40	1,000	300,000	\$ 22,118.70	\$ 21,282.30	\$ (836.40)	-3.8%
41	1,000	400,000	\$ 28,849.98	\$ 28,013.58	\$ (836.40)	-2.9%
42	1,000	500,000	\$ 35,581.27	\$ 34,744.87	\$ (836.40)	-2.4%
43	1,000	600,000	\$ 42,312.56	\$ 41,476.16	\$ (836.40)	-2.0%
44	10,000	1,000,000	\$ 84,526.68	\$ 76,162.68	\$ (8,364.00)	-9.9%
45	10,000	2,000,000	\$ 150,938.24	\$ 142,574.24	\$ (8,364.00)	-5.5%
46	10,000	3,000,000	\$ 217,349.81	\$ 208,985.81	\$ (8,364.00)	-3.8%
47	10,000	4,000,000	\$ 283,761.37	\$ 275,397.37	\$ (8,364.00)	-2.9%
48	10,000	5,000,000	\$ 350,172.93	\$ 341,808.93	\$ (8,364.00)	-2.4%
49	10,000	6,000,000	\$ 416,584.49	\$ 408,220.49	\$ (8,364.00)	-2.0%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 27,555.71	\$ 25,901.51	\$ (1,754.20)	-6.4%
53	2,000	400,000	\$ 37,429.68	\$ 35,675.48	\$ (1,754.20)	-4.7%
54	2,000	600,000	\$ 47,303.66	\$ 45,549.46	\$ (1,754.20)	-3.7%
55	2,000	800,000	\$ 57,177.63	\$ 55,423.43	\$ (1,754.20)	-3.1%
56	2,000	1,000,000	\$ 66,901.08	\$ 65,146.88	\$ (1,754.20)	-2.6%
57	2,000	1,200,000	\$ 76,594.79	\$ 74,840.59	\$ (1,754.20)	-2.3%
58	20,000	2,000,000	\$ 271,541.24	\$ 253,999.24	\$ (17,542.00)	-6.5%
59	20,000	4,000,000	\$ 368,478.37	\$ 350,936.37	\$ (17,542.00)	-4.8%
60	20,000	6,000,000	\$ 465,415.49	\$ 447,873.49	\$ (17,542.00)	-3.8%
61	20,000	8,000,000	\$ 562,352.62	\$ 544,810.62	\$ (17,542.00)	-3.1%
62	20,000	10,000,000	\$ 659,289.74	\$ 641,747.74	\$ (17,542.00)	-2.7%
63	20,000	12,000,000	\$ 756,226.87	\$ 738,684.87	\$ (17,542.00)	-2.3%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Lighting (a)					
67	1,000	24	\$ 17.79	\$ 17.75	\$ (0.04)	-0.2%
68	2,000	56	\$ 19.30	\$ 19.19	\$ (0.11)	-0.6%
69	2,500	70	\$ 19.94	\$ 19.81	\$ (0.13)	-0.7%
70	4,000	126	\$ 22.53	\$ 22.30	\$ (0.23)	-1.0%
71	6,000	157	\$ 23.97	\$ 23.67	\$ (0.30)	-1.3%
72	10,000	242	\$ 27.90	\$ 27.45	\$ (0.45)	-1.6%
73	15,000	282	\$ 29.76	\$ 29.23	\$ (0.53)	-1.8%
74	Company Owned - Mercury Street Lighting (b)					
75	Overhead Service - Wood Pole					
76	100	43	\$ 7.79	\$ 7.71	\$ (0.08)	-1.0%
77	175	69	\$ 8.26	\$ 8.13	\$ (0.13)	-1.6%
78	250	104	\$ 10.08	\$ 9.89	\$ (0.19)	-1.9%
79	400	158	\$ 12.58	\$ 12.28	\$ (0.30)	-2.4%
80	700	287	\$ 19.03	\$ 18.49	\$ (0.54)	-2.8%
81	1,000	380	\$ 22.96	\$ 22.25	\$ (0.71)	-3.1%
82	Overhead Service - Metal Pole					
83	100	43	\$ 15.61	\$ 15.53	\$ (0.08)	-0.5%
84	175	69	\$ 16.14	\$ 16.01	\$ (0.13)	-0.8%
85	250	104	\$ 18.90	\$ 18.71	\$ (0.19)	-1.0%
86	250**	208	\$ 26.79	\$ 26.40	\$ (0.39)	-1.5%
87	400	158	\$ 20.82	\$ 20.52	\$ (0.30)	-1.4%
88	400**	316	\$ 31.43	\$ 30.84	\$ (0.59)	-1.9%
89	700	287	\$ 28.79	\$ 28.25	\$ (0.54)	-1.9%
90	1,000	380	\$ 32.84	\$ 32.13	\$ (0.71)	-2.2%
91	1000**	760	\$ 56.59	\$ 55.18	\$ (1.41)	-2.5%
92	Underground Service - Post Type					
93	100	43	\$ 10.63	\$ 10.55	\$ (0.08)	-0.8%
94	175	69	\$ 11.63	\$ 11.50	\$ (0.13)	-1.1%
95	250	104	\$ 14.50	\$ 14.31	\$ (0.19)	-1.3%
96	Underground Service - Pole Type					
97	100	43	\$ 18.01	\$ 17.93	\$ (0.08)	-0.4%
98	175	69	\$ 18.84	\$ 18.71	\$ (0.13)	-0.7%
99	250	104	\$ 23.30	\$ 23.11	\$ (0.19)	-0.8%
100	400	158	\$ 26.11	\$ 25.81	\$ (0.30)	-1.1%
101	700	287	\$ 50.73	\$ 50.19	\$ (0.54)	-1.1%
102	1,000	380	\$ 54.49	\$ 53.78	\$ (0.71)	-1.3%
103	1000**	760	\$ 78.55	\$ 75.14	\$ (3.41)	-4.3%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Bridge or Underpass Wallpack					
105	175	69	\$ 10.69	\$ 10.56	\$ (0.13)	-1.2%
106	250	104	\$ 12.74	\$ 12.55	\$ (0.19)	-1.5%
107	Company Owned - High Pressure Sodium Lighting (c)					
108	Overhead Service - Wood Pole					
109	70	29	\$ 7.72	\$ 7.67	\$ (0.05)	-0.6%
110	100	42	\$ 7.99	\$ 7.92	\$ (0.07)	-0.9%
111	150	62	\$ 8.56	\$ 8.44	\$ (0.12)	-1.4%
112	215	89	\$ 10.01	\$ 9.84	\$ (0.17)	-1.7%
113	250	105	\$ 10.37	\$ 10.18	\$ (0.19)	-1.8%
114	400	163	\$ 13.05	\$ 12.74	\$ (0.31)	-2.4%
115	1,000	410	\$ 26.79	\$ 26.03	\$ (0.76)	-2.8%
116	Overhead Service - Metal Pole					
117	70	29	\$ 15.51	\$ 15.46	\$ (0.05)	-0.3%
118	100	42	\$ 15.82	\$ 15.75	\$ (0.07)	-0.4%
119	150	62	\$ 17.43	\$ 17.31	\$ (0.12)	-0.7%
120	215	89	\$ 18.80	\$ 18.63	\$ (0.17)	-0.9%
121	250	105	\$ 19.17	\$ 18.98	\$ (0.19)	-1.0%
122	400	163	\$ 22.86	\$ 22.55	\$ (0.31)	-1.4%
123	1,000	410	\$ 35.76	\$ 35.00	\$ (0.76)	-2.1%
124	Underground Service - Post Type					
125	70	29	\$ 10.82	\$ 10.77	\$ (0.05)	-0.5%
126	100	42	\$ 11.43	\$ 11.36	\$ (0.07)	-0.6%
127	150	62	\$ 12.65	\$ 12.53	\$ (0.12)	-0.9%
128	Underground Service - Pole Type					
129	70	29	\$ 17.81	\$ 17.76	\$ (0.05)	-0.3%
130	100	42	\$ 18.41	\$ 18.34	\$ (0.07)	-0.4%
131	150	62	\$ 21.85	\$ 21.73	\$ (0.12)	-0.5%
132	200	88	\$ 23.73	\$ 23.57	\$ (0.16)	-0.7%
133	215	89	\$ 21.40	\$ 21.23	\$ (0.17)	-0.8%
134	250	105	\$ 24.31	\$ 24.12	\$ (0.19)	-0.8%
135	310	128	\$ 26.32	\$ 26.08	\$ (0.24)	-0.9%
136	400	163	\$ 44.73	\$ 44.42	\$ (0.31)	-0.7%
137	400**	326	\$ 56.54	\$ 55.94	\$ (0.60)	-1.1%
138	1,000	410	\$ 59.55	\$ 58.79	\$ (0.76)	-1.3%
139	Bridge or Underpass Wallpack					
140	70	29	\$ 11.38	\$ 11.33	\$ (0.05)	-0.4%
141	100	42	\$ 12.68	\$ 12.61	\$ (0.07)	-0.6%
142	150	62	\$ 13.40	\$ 13.28	\$ (0.12)	-0.9%
143	215	89	\$ 13.31	\$ 13.14	\$ (0.17)	-1.3%
144	250	105	\$ 15.79	\$ 15.60	\$ (0.19)	-1.2%
145	Customer Owned - All Lamp Types					
146	N/A	25	\$ 1.24	\$ 1.20	\$ (0.04)	-3.2%
147	N/A	50	\$ 2.47	\$ 2.38	\$ (0.09)	-3.6%
148	N/A	75	\$ 3.72	\$ 3.58	\$ (0.14)	-3.8%
149	N/A	100	\$ 4.95	\$ 4.76	\$ (0.19)	-3.8%
150	N/A	125	\$ 6.17	\$ 5.94	\$ (0.23)	-3.7%
151	N/A	150	\$ 7.42	\$ 7.15	\$ (0.27)	-3.6%
152	N/A	175	\$ 8.69	\$ 8.36	\$ (0.33)	-3.8%
153	N/A	200	\$ 9.92	\$ 9.55	\$ (0.37)	-3.7%
154	N/A	225	\$ 11.17	\$ 10.75	\$ (0.42)	-3.8%
155	N/A	250	\$ 12.42	\$ 11.96	\$ (0.46)	-3.7%
156	N/A	275	\$ 13.63	\$ 13.12	\$ (0.51)	-3.7%
157	N/A	300	\$ 14.88	\$ 14.32	\$ (0.56)	-3.8%
158	N/A	325	\$ 16.10	\$ 15.50	\$ (0.60)	-3.7%
159	N/A	350	\$ 17.36	\$ 16.71	\$ (0.65)	-3.7%
160	N/A	375	\$ 18.59	\$ 17.89	\$ (0.70)	-3.8%
161	N/A	400	\$ 19.82	\$ 19.08	\$ (0.74)	-3.7%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
162	Customer Owned, Limited Company Maintenance - All Lamp Types					
163	N/A	25	\$ 1.86	\$ 1.82	\$ (0.04)	-2.2%
164	N/A	50	\$ 3.70	\$ 3.61	\$ (0.09)	-2.4%
165	N/A	75	\$ 5.57	\$ 5.43	\$ (0.14)	-2.5%
166	N/A	100	\$ 7.42	\$ 7.23	\$ (0.19)	-2.6%
167	N/A	125	\$ 9.26	\$ 9.03	\$ (0.23)	-2.5%
168	N/A	150	\$ 11.12	\$ 10.85	\$ (0.27)	-2.4%
169	N/A	175	\$ 13.00	\$ 12.67	\$ (0.33)	-2.5%
170	N/A	200	\$ 14.85	\$ 14.48	\$ (0.37)	-2.5%
171	N/A	225	\$ 16.72	\$ 16.30	\$ (0.42)	-2.5%
172	N/A	250	\$ 18.58	\$ 18.12	\$ (0.46)	-2.5%
173	N/A	275	\$ 20.41	\$ 19.90	\$ (0.51)	-2.5%
174	N/A	300	\$ 22.28	\$ 21.72	\$ (0.56)	-2.5%
175	N/A	325	\$ 24.12	\$ 23.52	\$ (0.60)	-2.5%
176	N/A	350	\$ 25.99	\$ 25.34	\$ (0.65)	-2.5%
177	N/A	375	\$ 27.84	\$ 27.14	\$ (0.70)	-2.5%
178	N/A	400	\$ 29.69	\$ 28.95	\$ (0.74)	-2.5%
179	Efficiency Safety Incentive Program - All Lamp Types					
180	N/A	25	\$ 2.63	\$ 2.59	\$ (0.04)	-1.5%
181	N/A	50	\$ 5.24	\$ 5.15	\$ (0.09)	-1.7%
182	N/A	75	\$ 7.88	\$ 7.74	\$ (0.14)	-1.8%
183	N/A	100	\$ 10.50	\$ 10.31	\$ (0.19)	-1.8%
184	N/A	125	\$ 13.10	\$ 12.87	\$ (0.23)	-1.8%
185	N/A	150	\$ 15.74	\$ 15.47	\$ (0.27)	-1.7%
186	N/A	175	\$ 18.39	\$ 18.06	\$ (0.33)	-1.8%
187	N/A	200	\$ 21.00	\$ 20.63	\$ (0.37)	-1.8%
188	N/A	225	\$ 23.64	\$ 23.22	\$ (0.42)	-1.8%
189	N/A	250	\$ 26.28	\$ 25.82	\$ (0.46)	-1.8%
190	N/A	275	\$ 28.87	\$ 28.36	\$ (0.51)	-1.8%
191	N/A	300	\$ 31.51	\$ 30.95	\$ (0.56)	-1.8%
192	N/A	325	\$ 34.11	\$ 33.51	\$ (0.60)	-1.8%
193	N/A	350	\$ 36.76	\$ 36.11	\$ (0.65)	-1.8%
194	N/A	375	\$ 39.38	\$ 38.68	\$ (0.70)	-1.8%
195	N/A	400	\$ 41.99	\$ 41.25	\$ (0.74)	-1.8%
196						
197	Private Outdoor Lighting Service (Rate POL)					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	\$ 11.67	\$ 11.54	\$ (0.13)	-1.1%
201	400	158	\$ 20.20	\$ 19.90	\$ (0.30)	-1.5%
202	1,000	380	\$ 38.11	\$ 37.40	\$ (0.71)	-1.9%
203						
204	175	69	\$ 16.07	\$ 15.94	\$ (0.13)	-0.8%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	100	42	\$ 10.86	\$ 10.79	\$ (0.07)	-0.6%
208	250	105	\$ 18.00	\$ 17.81	\$ (0.19)	-1.1%
209	400	163	\$ 23.15	\$ 22.84	\$ (0.31)	-1.3%
210	All Other Installations					
211	100	42	\$ 15.89	\$ 15.82	\$ (0.07)	-0.4%
212	Metal Halide Lighting					
213	Overhead Service - Wood Pole					
214	15,000	73	\$ 16.68	\$ 16.54	\$ (0.14)	-0.8%
215	23,000	111	\$ 19.56	\$ 19.35	\$ (0.21)	-1.1%
216	40,000	172	\$ 24.15	\$ 23.83	\$ (0.32)	-1.3%
217	All Other Installations					
218	15,000	73	\$ 26.46	\$ 26.32	\$ (0.14)	-0.5%
219	23,000	111	\$ 29.34	\$ 29.13	\$ (0.21)	-0.7%
220	40,000	172	\$ 33.93	\$ 33.61	\$ (0.32)	-0.9%
221						
222	Traffic Lighting Schedule (Rate TRF)					
223	0	100	\$ 8.97	\$ 8.78	\$ (0.19)	-2.1%
224	0	200	\$ 17.94	\$ 17.57	\$ (0.37)	-2.1%
225	0	300	\$ 26.92	\$ 26.36	\$ (0.56)	-2.1%
226	0	400	\$ 35.88	\$ 35.14	\$ (0.74)	-2.1%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
227	0	500	\$ 44.86	\$ 43.93	\$ (0.93)	-2.1%
228	0	600	\$ 53.85	\$ 52.73	\$ (1.12)	-2.1%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 32.83	\$ 31.87	\$ (0.96)	-2.9%
3	0	500	\$ 61.66	\$ 59.73	\$ (1.93)	-3.1%
4	0	750	\$ 90.47	\$ 87.58	\$ (2.89)	-3.2%
5	0	1,000	\$ 119.30	\$ 115.45	\$ (3.85)	-3.2%
6	0	1,500	\$ 176.95	\$ 171.17	\$ (5.78)	-3.3%
7	0	2,000	\$ 234.58	\$ 226.88	\$ (7.70)	-3.3%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 193.67	\$ 188.09	\$ (5.58)	-2.9%
11	10	2,000	\$ 274.17	\$ 268.59	\$ (5.58)	-2.0%
12	10	3,000	\$ 354.24	\$ 348.66	\$ (5.58)	-1.6%
13	10	4,000	\$ 434.30	\$ 428.72	\$ (5.58)	-1.3%
14	10	5,000	\$ 514.37	\$ 508.79	\$ (5.58)	-1.1%
15	10	6,000	\$ 594.39	\$ 588.81	\$ (5.58)	-0.9%
16	1,000	100,000	\$ 17,124.36	\$ 16,565.73	\$ (558.63)	-3.3%
17	1,000	200,000	\$ 25,073.95	\$ 24,515.32	\$ (558.63)	-2.2%
18	1,000	300,000	\$ 33,023.54	\$ 32,464.91	\$ (558.63)	-1.7%
19	1,000	400,000	\$ 40,973.12	\$ 40,414.49	\$ (558.63)	-1.4%
20	1,000	500,000	\$ 48,922.71	\$ 48,364.08	\$ (558.63)	-1.1%
21	1,000	600,000	\$ 56,872.30	\$ 56,313.67	\$ (558.63)	-1.0%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,376.38	\$ 4,811.33	\$ (565.05)	-10.5%
25	500	100,000	\$ 9,176.87	\$ 8,511.82	\$ (565.05)	-6.2%
26	500	150,000	\$ 12,977.37	\$ 12,412.32	\$ (565.05)	-4.4%
27	500	200,000	\$ 16,777.86	\$ 16,212.81	\$ (565.05)	-3.4%
28	500	250,000	\$ 20,578.35	\$ 20,013.30	\$ (565.05)	-2.7%
29	500	300,000	\$ 24,378.85	\$ 23,813.80	\$ (565.05)	-2.3%
30	5,000	500,000	\$ 52,329.77	\$ 46,679.27	\$ (5,650.50)	-10.8%
31	5,000	1,000,000	\$ 90,111.69	\$ 84,461.19	\$ (5,650.50)	-6.3%
32	5,000	1,500,000	\$ 127,448.92	\$ 121,798.42	\$ (5,650.50)	-4.4%
33	5,000	2,000,000	\$ 164,786.15	\$ 159,135.65	\$ (5,650.50)	-3.4%
34	5,000	2,500,000	\$ 202,123.38	\$ 196,472.88	\$ (5,650.50)	-2.8%
35	5,000	3,000,000	\$ 239,460.62	\$ 233,810.12	\$ (5,650.50)	-2.4%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 8,373.12	\$ 6,971.72	\$ (1,401.40)	-16.7%
39	1,000	200,000	\$ 15,229.11	\$ 13,827.71	\$ (1,401.40)	-9.2%
40	1,000	300,000	\$ 22,085.10	\$ 20,683.70	\$ (1,401.40)	-6.3%
41	1,000	400,000	\$ 28,941.08	\$ 27,539.68	\$ (1,401.40)	-4.8%
42	1,000	500,000	\$ 35,797.07	\$ 34,395.67	\$ (1,401.40)	-3.9%
43	1,000	600,000	\$ 42,653.06	\$ 41,251.66	\$ (1,401.40)	-3.3%
44	10,000	1,000,000	\$ 81,624.19	\$ 67,610.19	\$ (14,014.00)	-17.2%
45	10,000	2,000,000	\$ 148,848.65	\$ 134,834.65	\$ (14,014.00)	-9.4%
46	10,000	3,000,000	\$ 216,073.12	\$ 202,059.12	\$ (14,014.00)	-6.5%
47	10,000	4,000,000	\$ 283,297.58	\$ 269,283.58	\$ (14,014.00)	-4.9%
48	10,000	5,000,000	\$ 350,522.04	\$ 336,508.04	\$ (14,014.00)	-4.0%
49	10,000	6,000,000	\$ 417,746.50	\$ 403,732.50	\$ (14,014.00)	-3.4%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Line No.	Bill Data - The Toledo Edison Company					
	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 27,751.71	\$ 25,474.11	\$ (2,277.60)	-8.2%
53	2,000	400,000	\$ 37,875.08	\$ 35,597.48	\$ (2,277.60)	-6.0%
54	2,000	600,000	\$ 47,998.46	\$ 45,720.86	\$ (2,277.60)	-4.7%
55	2,000	800,000	\$ 58,121.83	\$ 55,844.23	\$ (2,277.60)	-3.9%
56	2,000	1,000,000	\$ 68,022.19	\$ 65,744.59	\$ (2,277.60)	-3.3%
57	2,000	1,200,000	\$ 77,878.48	\$ 75,600.88	\$ (2,277.60)	-2.9%
58	20,000	2,000,000	\$ 272,994.65	\$ 250,218.65	\$ (22,776.00)	-8.3%
59	20,000	4,000,000	\$ 371,557.58	\$ 348,781.58	\$ (22,776.00)	-6.1%
60	20,000	6,000,000	\$ 470,120.50	\$ 447,344.50	\$ (22,776.00)	-4.8%
61	20,000	8,000,000	\$ 568,683.43	\$ 545,907.43	\$ (22,776.00)	-4.0%
62	20,000	10,000,000	\$ 667,246.35	\$ 644,470.35	\$ (22,776.00)	-3.4%
63	20,000	12,000,000	\$ 765,809.28	\$ 743,033.28	\$ (22,776.00)	-3.0%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Street Lighting (a)					
67	Overhead Wood Service (Single lamps)					
68	1,000	24	\$ 11.92	\$ 11.89	\$ (0.03)	-0.3%
69	2,000	56	\$ 13.21	\$ 13.13	\$ (0.08)	-0.6%
70	2,500	70	\$ 13.77	\$ 13.67	\$ (0.10)	-0.7%
71	4,000	126	\$ 16.00	\$ 15.82	\$ (0.18)	-1.1%
72	6,000	157	\$ 17.25	\$ 17.03	\$ (0.22)	-1.3%
73	10,000	242	\$ 20.64	\$ 20.29	\$ (0.35)	-1.7%
74	15,000	282	\$ 22.23	\$ 21.82	\$ (0.41)	-1.8%
75	Overhead Steel Service (Single lamps)					
76	1,000	24	\$ 12.90	\$ 12.87	\$ (0.03)	-0.2%
77	2,000	56	\$ 14.19	\$ 14.11	\$ (0.08)	-0.6%
78	2,500	70	\$ 14.75	\$ 14.65	\$ (0.10)	-0.7%
79	4,000	126	\$ 16.98	\$ 16.80	\$ (0.18)	-1.1%
80	6,000	157	\$ 18.23	\$ 18.01	\$ (0.22)	-1.2%
81	10,000	242	\$ 21.62	\$ 21.27	\$ (0.35)	-1.6%
82	15,000	282	\$ 23.21	\$ 22.80	\$ (0.41)	-1.8%
83	Underground Service (Single lamps)					
84	1,000	24	\$ 19.10	\$ 19.07	\$ (0.03)	-0.2%
85	2,000	56	\$ 20.39	\$ 20.31	\$ (0.08)	-0.4%
86	2,500	70	\$ 20.95	\$ 20.85	\$ (0.10)	-0.5%
87	4,000	126	\$ 23.18	\$ 23.00	\$ (0.18)	-0.8%
88	6,000	157	\$ 24.43	\$ 24.21	\$ (0.22)	-0.9%
89	10,000	242	\$ 27.82	\$ 27.47	\$ (0.35)	-1.3%
90	15,000	282	\$ 29.41	\$ 29.00	\$ (0.41)	-1.4%
91	Underground Service (Dual lamps)					
92	1,000	48	\$ 34.19	\$ 34.12	\$ (0.07)	-0.2%
93	2,000	112	\$ 36.74	\$ 36.58	\$ (0.16)	-0.4%
94	2,500	140	\$ 37.86	\$ 37.66	\$ (0.20)	-0.5%
95	4,000	252	\$ 42.34	\$ 41.98	\$ (0.36)	-0.9%
96	6,000	314	\$ 44.84	\$ 44.38	\$ (0.46)	-1.0%
97	10,000	484	\$ 51.63	\$ 50.93	\$ (0.70)	-1.4%
98	15,000	584	\$ 54.83	\$ 54.02	\$ (0.81)	-1.5%
99	Company Owned - Fluorescent Street Lighting (a)					
100	Overhead Steel Service (Single lamps)					
101	6,000	45	\$ 18.60	\$ 18.54	\$ (0.06)	-0.3%
102	13,800	94	\$ 20.56	\$ 20.42	\$ (0.14)	-0.7%
103	21,800	135	\$ 22.21	\$ 22.02	\$ (0.19)	-0.9%
104	43,600	264	\$ 27.36	\$ 26.98	\$ (0.38)	-1.4%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
105	Underground Service (Single lamps)					
106	6,000	45	\$ 16.86	\$ 16.80	\$ (0.06)	-0.4%
107	13,800	94	\$ 18.82	\$ 18.68	\$ (0.14)	-0.7%
108	21,800	135	\$ 20.47	\$ 20.28	\$ (0.19)	-0.9%
109	43,600	264	\$ 25.62	\$ 25.24	\$ (0.38)	-1.5%
110	Underground Service (Dual lamps)					
111	6,000	90	\$ 24.18	\$ 24.05	\$ (0.13)	-0.5%
112	13,800	188	\$ 28.10	\$ 27.83	\$ (0.27)	-1.0%
113	21,800	270	\$ 31.37	\$ 30.98	\$ (0.39)	-1.2%
114	43,600	528	\$ 41.70	\$ 40.94	\$ (0.76)	-1.8%
115	Company Owned - Mercury Street Lighting - Single lamp (c)					
116	Overhead Service - Wood Pole					
117	175	69	\$ 8.74	\$ 8.64	\$ (0.10)	-1.1%
118	250	104	\$ 10.73	\$ 10.58	\$ (0.15)	-1.4%
119	400	158	\$ 14.57	\$ 14.35	\$ (0.22)	-1.5%
120	700	287	\$ 24.91	\$ 24.50	\$ (0.41)	-1.6%
121	1,000	380	\$ 31.07	\$ 30.52	\$ (0.55)	-1.8%
122	Overhead Service - Metal Pole					
123	175	69	\$ 11.02	\$ 10.92	\$ (0.10)	-0.9%
124	250	104	\$ 12.85	\$ 12.70	\$ (0.15)	-1.2%
125	400	158	\$ 17.27	\$ 17.05	\$ (0.22)	-1.3%
126	700	287	\$ 27.82	\$ 27.41	\$ (0.41)	-1.5%
127	1,000	380	\$ 34.04	\$ 33.49	\$ (0.55)	-1.6%
128	Underground Service					
129	175	69	\$ 14.74	\$ 14.64	\$ (0.10)	-0.7%
130	250	104	\$ 16.69	\$ 16.54	\$ (0.15)	-0.9%
131	400	158	\$ 20.90	\$ 20.88	\$ (0.22)	-1.1%
132	700	287	\$ 29.68	\$ 29.27	\$ (0.41)	-1.4%
133	1,000	380	\$ 36.68	\$ 35.13	\$ (0.55)	-1.5%
134	Company Owned - Mercury Street Lighting - Dual lamps (c)					
135	Overhead Service - Wood Pole					
136	175	138	\$ 15.69	\$ 15.49	\$ (0.20)	-1.3%
137	400	316	\$ 27.19	\$ 26.73	\$ (0.46)	-1.7%
138	Overhead Service - Metal Pole					
139	400	316	\$ 29.85	\$ 29.39	\$ (0.46)	-1.5%
140	Underground Service					
141	250	208	\$ 25.85	\$ 25.55	\$ (0.30)	-1.2%
142	400	316	\$ 33.12	\$ 32.66	\$ (0.46)	-1.4%
143	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
144	Overhead Service - Wood Pole					
145	100	42	\$ 10.83	\$ 10.77	\$ (0.06)	-0.6%
146	150	62	\$ 12.83	\$ 12.74	\$ (0.09)	-0.7%
147	200	88	\$ 16.74	\$ 16.61	\$ (0.13)	-0.8%
148	250	106	\$ 14.58	\$ 14.42	\$ (0.16)	-1.1%
149	400	163	\$ 20.13	\$ 19.89	\$ (0.24)	-1.2%
150	Overhead Service - Metal Pole					
151	100	42	\$ 12.68	\$ 12.62	\$ (0.06)	-0.5%
152	150	62	\$ 14.15	\$ 14.06	\$ (0.09)	-0.6%
153	200	88	\$ 18.86	\$ 18.73	\$ (0.13)	-0.7%
154	250	106	\$ 18.55	\$ 18.39	\$ (0.16)	-0.9%
155	400	163	\$ 23.56	\$ 23.32	\$ (0.24)	-1.0%

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Underground Service					
157	100	42	\$ 16.43	\$ 16.37	\$ (0.06)	-0.4%
158	100 (om.)	42	\$ 27.73	\$ 27.67	\$ (0.06)	-0.2%
159	150	62	\$ 15.16	\$ 15.07	\$ (0.09)	-0.6%
160	200	88	\$ 22.81	\$ 22.68	\$ (0.13)	-0.6%
161	250	105	\$ 20.25	\$ 20.09	\$ (0.16)	-0.8%
162	250 (dwnbwn)	105	\$ 35.27	\$ 35.11	\$ (0.16)	-0.5%
163	400	163	\$ 24.29	\$ 24.05	\$ (0.24)	-1.0%
164	400 (dwnbwn)	25	\$ 46.54	\$ 46.51	\$ (0.03)	-0.1%
165	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
166	Overhead Service - Wood Pole					
167	100	84	\$ 21.22	\$ 21.10	\$ (0.12)	-0.6%
168	150	124	\$ 23.84	\$ 23.66	\$ (0.18)	-0.8%
169	250	210	\$ 29.33	\$ 29.03	\$ (0.30)	-1.0%
170	Overhead Service - Metal Pole					
171	100	84	\$ 22.11	\$ 21.99	\$ (0.12)	-0.5%
172	150	124	\$ 24.28	\$ 24.10	\$ (0.18)	-0.7%
173	250	210	\$ 30.74	\$ 30.44	\$ (0.30)	-1.0%
174	Underground Service					
175	100	84	\$ 26.35	\$ 26.23	\$ (0.12)	-0.5%
176	150	124	\$ 30.96	\$ 30.78	\$ (0.18)	-0.6%
177	250	210	\$ 36.99	\$ 36.69	\$ (0.30)	-0.8%
178	400 (davit)	326	\$ 36.12	\$ 35.65	\$ (0.47)	-1.3%
179	Customer Owned - Limited Company Maintenance - All Lamp Types					
180	N/A	25	\$ 1.00	\$ 0.97	\$ (0.03)	-3.0%
181	N/A	50	\$ 2.00	\$ 1.92	\$ (0.08)	-4.0%
182	N/A	75	\$ 4.11	\$ 4.00	\$ (0.11)	-2.7%
183	N/A	100	\$ 6.60	\$ 6.46	\$ (0.14)	-2.1%
184	N/A	125	\$ 8.25	\$ 8.07	\$ (0.18)	-2.2%
185	N/A	150	\$ 11.84	\$ 11.62	\$ (0.22)	-1.9%
186	N/A	175	\$ 14.28	\$ 14.03	\$ (0.25)	-1.8%
187	N/A	200	\$ 19.23	\$ 18.94	\$ (0.29)	-1.5%
188	N/A	225	\$ 22.10	\$ 21.78	\$ (0.32)	-1.4%
189	N/A	250	\$ 10.01	\$ 9.65	\$ (0.36)	-3.6%
190	N/A	275	\$ 12.10	\$ 11.70	\$ (0.40)	-3.3%
191	N/A	300	\$ 14.61	\$ 14.18	\$ (0.43)	-2.9%
192	N/A	325	\$ 16.24	\$ 15.77	\$ (0.47)	-2.9%
193	N/A	350	\$ 19.86	\$ 19.35	\$ (0.51)	-2.6%
194	N/A	375	\$ 22.29	\$ 21.75	\$ (0.54)	-2.4%
195	N/A	400	\$ 27.23	\$ 26.66	\$ (0.57)	-2.1%
196						

Typical Bill Comparisons - December 31, 2009 vs. January 1, 2010

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
197	Private Outdoor Lighting Service (Rate POL)					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	89	\$ 10.76	\$ 10.66	\$ (0.10)	-0.9%
201	400	158	\$ 27.96	\$ 27.74	\$ (0.22)	-0.8%
202	1,000	380	\$ 49.47	\$ 48.92	\$ (0.55)	-1.1%
203	All Other installations					
204	175	89	\$ 17.35	\$ 17.25	\$ (0.10)	-0.6%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	200	88	\$ 14.70	\$ 14.57	\$ (0.13)	-0.9%
208	400	183	\$ 26.43	\$ 26.19	\$ (0.24)	-0.9%
209						
210	Traffic Lighting Schedule (Rate TRF)					
211	0	100	\$ 8.24	\$ 8.10	\$ (0.14)	-1.7%
212	0	200	\$ 16.50	\$ 16.21	\$ (0.29)	-1.8%
213	0	300	\$ 24.75	\$ 24.32	\$ (0.43)	-1.7%
214	0	400	\$ 32.99	\$ 32.42	\$ (0.57)	-1.7%
215	0	500	\$ 41.25	\$ 40.52	\$ (0.73)	-1.8%
216	0	600	\$ 49.49	\$ 48.62	\$ (0.87)	-1.8%

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) \left(\frac{[(TDC * DA) + (TEC * EA) - [(E * HDA * DA) + (E * HEA * EA)]]}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
TDC	=	Company's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
TEC	=	Company's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
DA	=	the percentage of the Company's TDC that is attributed to each Rate Schedule (see Schedule C-3)
EA	=	the percentage of the Company's TEC that is attributed to each Rate Schedule (see Schedule C-3)
HDA	=	Percent of OE's historical costs allocated on Demand (see Schedule D-1).
HEA	=	Percent of OE's historical costs allocated on Energy (see Schedule D-1).
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)

Calculation of Projected Transmission Cost Recovery Rider Rates

Ohio Edison Company									
Calculation	RS	GS	GP	GSU	GT	LTG	ALL		
TDC	= \$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
DA	= 63.43%	26.32%	4.05%	0.89%	4.63%	0.68%			
TDC * DA	= \$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
TEC	= \$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
EA	= 50.38%	31.66%	5.97%	1.78%	8.70%	1.52%			
TEC * EA	= \$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
TAC	= \$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
E	=							\$ 33,400,283.67	
HDA	=							70.28%	
DA	= 63.43%	26.32%	4.05%	0.89%	4.63%	0.68%			
E*HAD*DA	= \$ 14,890,613.71	\$ 6,178,733.39	\$ 949,790.87	\$ 208,318.58	\$ 1,087,435.30	\$ 160,489.65			
E	=							\$ 33,400,283.67	
HEA	=							29.72%	
EA	= 50.38%	31.66%	5.97%	1.78%	8.70%	1.52%			
E*HEA*EA	= \$ 4,999,752.88	\$ 3,141,939.63	\$ 592,102.56	\$ 176,400.41	\$ 863,683.57	\$ 151,023.12			
E	= \$ 19,890,366.59	\$ 9,320,673.02	\$ 1,541,893.44	\$ 384,718.99	\$ 1,951,118.87	\$ 311,512.77			
TAC - E	= \$ (19,890,366.59)	\$ (9,320,673.02)	\$ (1,541,893.44)	\$ (384,718.99)	\$ (1,951,118.87)	\$ (311,512.77)			
BU	= 5,872,676,674	13,421,323	1,729,819	530,306	2,517,315	177,390,753			
1 / (1-CAT)	= 100.26%	100.26%	100.26%	100.26%	100.26%	100.26%			
TAS	= -0.003396	-0.696	-0.894	-0.727	-0.777	-0.001761			

Calculation of Projected Transmission Cost Recovery Rider Rates

The Cleveland Electric Illuminating Company														
Calculation		RS		GS		GP		GSU		GT		LTG		ALL
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
DA	=		37.69%		39.78%		1.36%		19.00%		1.14%		1.02%	
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
EA	=		24.86%		31.73%		3.76%		20.53%		16.57%		2.57%	
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
E	=													\$ 27,933,836.43
HDA	=													59.39%
DA	=		37.69%		39.78%		1.36%		19.00%		1.14%		1.02%	
E*HAD*DA	=	\$	6,252,753.72	\$	6,598,810.80	\$	226,066.68	\$	3,152,423.45	\$	188,594.84	\$	169,974.96	
E	=													\$ 27,933,836.43
HEA	=													40.61%
EA	=		24.86%		31.73%		3.76%		20.53%		16.57%		2.57%	
E*HEA*EA	=	\$	2,820,022.71	\$	3,599,318.94	\$	426,173.60	\$	2,329,330.70	\$	1,879,359.99	\$	291,006.05	
E	=	\$	9,072,776.43	\$	10,198,129.73	\$	652,240.28	\$	5,481,754.14	\$	2,067,954.84	\$	460,981.01	
TAC - E	=	\$	(9,072,776.43)	\$	(10,198,129.73)	\$	(652,240.28)	\$	(5,481,754.14)	\$	(2,067,954.84)	\$	(460,981.01)	
BU	=		2,218,801,393		9,673,441		741,597		4,539,950		4,071,104		228,964,333	
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%	
TAS	=		-0.0041		-1.057		-0.882		-1.211		-0.509		-0.002019	

Calculation of Projected Transmission Cost Recovery Rider Rates

The Toledo Edison Company															
Calculation		RS		GS		GP		GSU		GT		LTG		ALL	
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
DA	=		45.62%		23.67%		8.61%		0.44%		21.35%		0.32%		
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
EA	=		30.06%		21.31%		9.83%		0.89%		36.46%		1.46%		
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
E	=													\$	9,188,533.30
HDA	=														65.72%
DA	=		45.62%		23.67%		8.61%		0.44%		21.35%		0.32%		
E*HAD*DA	=	\$	2,755,183.62	\$	1,429,198.45	\$	519,706.28	\$	26,548.90	\$	1,289,465.72	\$	19,041.07		
E	=													\$	9,188,533.30
HEA	=														34.28%
EA	=		30.06%		21.31%		9.83%		0.89%		36.46%		1.46%		
E*HEA*EA	=	\$	946,630.62	\$	671,111.60	\$	309,450.48	\$	27,940.07	\$	1,148,316.59	\$	45,939.88		
E	=	\$	3,701,814.24	\$	2,100,310.06	\$	829,156.76	\$	54,488.98	\$	2,437,782.31	\$	64,980.95		
TAC - E	=	\$	(3,701,814.24)	\$	(2,100,310.06)	\$	(829,156.76)	\$	(54,488.98)	\$	(2,437,782.31)	\$	(64,980.95)		
BU	=		1,474,850,931		3,778,255		1,253,670		72,414		3,936,905		71,574,358		
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%		
TAS	=		-0.002517		-0.557		-0.663		-0.754		-0.621		-0.00091		

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Demand Allocators

This schedule provides the 4 summer system coincident peaks for the Ohio Companies' Non-shopping Customers. The non-shopping customers' peak has been adjusted to model 2009 coincident peaks consistent with 2010 energy sales.

Ohio Operating Company	Customer Class	Company Peak (kW) June 2009	Company Peak (kW) July 2009	Company Peak (kW) Aug 2009	Company Peak (kW) Sep 2009	Company Peak (kW) Total	% of Total
OE	RS	1,435,865	1,717,655	1,849,423	1,109,198	6,112,141	63.43%
	GS	831,050	656,795	768,482	479,854	2,536,181	26.32%
	GP	88,158	86,874	117,391	97,438	389,860	4.05%
	GSUB	24,767	16,500	21,509	22,733	85,508	0.89%
	GT	100,977	92,870	118,594	133,918	446,359	4.63%
	LTG	16,206	14,989	14,888	19,783	65,876	0.68%
	TOTAL	2,297,021	2,585,684	2,890,287	1,862,934	9,635,926	100.00%
CEI	RS	561,873	752,403	716,094	452,024	2,482,394	37.69%
	GS	646,480	644,425	685,207	643,671	2,619,782	39.78%
	GP	19,282	15,812	24,511	30,145	89,750	1.36%
	GSUB	311,244	290,059	355,612	294,623	1,251,538	19.00%
	GT	14,646	17,051	26,522	16,654	74,874	1.14%
	LTG	14,483	13,871	13,418	25,710	67,481	1.02%
	TOTAL	1,568,009	1,733,620	1,821,363	1,462,827	6,585,820	100.00%
TE	RS	407,895	493,999	508,332	284,466	1,694,691	45.62%
	GS	185,266	195,042	336,544	160,236	879,088	23.67%
	GP	86,531	76,328	82,543	74,266	319,667	8.61%
	GSUB	5,893	7,087	1,537	1,813	16,330	0.44%
	GT	214,807	200,960	136,868	240,505	793,140	21.36%
	LTG	315	296	267	10,834	11,712	0.32%
	TOTAL	900,707	973,712	1,068,091	772,119	3,714,629	100.00%

Note: Percentages in **BOLD** are referenced in Schedule C-3 as "DA".

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Energy Allocators

Ohio Operating Company	Customer Class	Billing Units (kWh)	Loss Factor	Sales Including T&D Losses	Energy Allocation Factor
OE	RS	5,872,676,674	9.486%	6,429,758,783	50.38%
	GS	3,690,501,522	9.486%	4,040,582,496	31.66%
	GP	719,805,046	5.786%	761,452,966	5.97%
	GSU	220,490,282	2.886%	226,853,631	1.78%
	GT	1,063,012,913	4.487%	1,110,710,302	8.70%
	LTG	177,390,753	9.486%	194,218,039	1.52%
	TOTAL	11,743,877,189		12,763,576,218	100.00%
CEI	RS	2,218,801,393	9.486%	2,429,276,894	24.86%
	GS	2,831,953,743	9.486%	3,100,592,875	31.73%
	GP	347,042,577	5.786%	367,122,460	3.76%
	GSU	1,950,290,388	2.886%	2,006,575,768	20.53%
	GT	1,549,430,610	4.487%	1,618,953,561	16.57%
	LTG	228,964,333	9.486%	250,683,890	2.57%
	TOTAL	9,126,483,044		9,773,205,448	100.00%
TE	RS	1,474,850,931	9.486%	1,614,755,290	30.06%
	GS	1,045,592,175	9.486%	1,144,777,049	21.31%
	GP	498,986,881	5.786%	527,858,262	9.83%
	GSU	46,323,082	2.886%	47,659,966	0.89%
	GT	1,874,673,102	4.487%	1,958,789,684	36.46%
	LTG	71,574,358	9.486%	78,363,902	1.46%
	TOTAL	5,012,000,529		5,372,204,153	100.00%

Source: 2010 forecasted kWh as of 10/13/2009

Note: Values in **BOLD** are referenced in Schedule C-3 as "EA".

Reconciliation Adjustment - Actual Expenses by MISD Schedule

Schedule D-1 provides actual transmission cost recovery rider costs for each component used to calculate the reconciliation adjustment.

Pages 1-3 show expenses for the 12-month period ending September 30, 2009.

Page 4 provides the historical breakdown between demand- and energy-related costs at each Operating Company.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Related												Total ²
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
1	\$ 180,070	\$ 169,392	\$ 155,563	\$ 240,219	\$ 258,165	\$ 220,327	\$ 191,293	\$ 187,638	\$ -	\$ -	\$ -	\$ (2,822)	\$ 1,589,847
2	\$ 345,495	\$ 357,083	\$ 327,480	\$ 480,438	\$ 521,182	\$ 440,654	\$ 382,586	\$ 375,275	\$ -	\$ -	\$ -	\$ (5,644)	\$ 3,224,549
9	\$ 5,808,613	\$ 5,838,664	\$ 5,757,458	\$ 8,089,103	\$ 8,816,978	\$ 7,513,943	\$ 6,480,652	\$ 6,598,791	\$ (1)	\$ 1	\$ -	\$ (119,775)	\$ 54,754,426
10	\$ 221,478	\$ 293,768	\$ 248,577	\$ 547,066	\$ 391,508	\$ 374,720	\$ 344,112	\$ 322,828	\$ (6,116)	\$ -	\$ -	\$ (6,151)	\$ 2,731,821
26	\$ 12,373	\$ 12,514	\$ 11,728	\$ 26,941	\$ 27,256	\$ 24,710	\$ 21,453	\$ 21,044	\$ -	\$ -	\$ -	\$ -	\$ 158,017
Amortization ³	\$ 1,209,989	\$ 1,217,166	\$ 1,488,617	\$ 232,512	\$ 233,891	\$ 235,278	\$ 236,875	\$ 238,079	\$ 702,702	\$ 660,429	\$ 332,884	\$ 253,693	\$ 7,042,119
Total	\$ 7,778,018	\$ 7,888,589	\$ 7,983,622	\$ 9,616,309	\$ 10,248,979	\$ 8,609,833	\$ 7,636,771	\$ 7,743,655	\$ 696,585	\$ 660,430	\$ 332,884	\$ 119,303	\$ 69,520,779

Schedule	Energy-Related												Total ²
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
3	\$ 195,619	\$ 202,844	\$ 186,367	\$ 368,455	\$ 274,754	\$ 213,413	\$ 178,403	\$ 183,212	\$ (7,042)	\$ 832	\$ 269	\$ (40)	\$ 1,442,452
5	\$ 294,929	\$ 304,266	\$ 279,550	\$ 293,843	\$ 250,626	\$ 68,827	\$ 110,608	\$ 80,814	\$ (3,225)	\$ (95)	\$ (69)	\$ 13	\$ 1,491,841
6	\$ 147,682	\$ 152,367	\$ 139,991	\$ 41,498	\$ 49,592	\$ 8,195	\$ 7,998	\$ 6,228	\$ 8	\$ (6)	\$ (5)	\$ 2	\$ 539,333
16	\$ 20,224	\$ 18,400	\$ 27,606	\$ 50,366	\$ 27,709	\$ 30,611	\$ 27,921	\$ 33,144	\$ (9)	\$ -	\$ -	\$ -	\$ 174,919
17	\$ 230,228	\$ 253,334	\$ 223,149	\$ 200,324	\$ 197,233	\$ (78,069)	\$ 89,794	\$ 166,064	\$ 19,681	\$ 33,853	\$ 6,793	\$ (19,816)	\$ 1,026,180
24	\$ 20,629	\$ 20,569	\$ 24,591	\$ 29,723	\$ 27,194	\$ 26,564	\$ 24,387	\$ 22,883	\$ 269	\$ -	\$ 1	\$ 0	\$ 149,260
FERC 10	\$ 78,507	\$ 78,655	\$ 72,810	\$ 107,953	\$ 94,779	\$ 98,826	\$ 85,329	\$ 83,783	\$ (2,105)	\$ -	\$ -	\$ -	\$ 527,528
Congestion	\$ 4,487,255	\$ 2,359,633	\$ 11,213,106	\$ (123,575)	\$ -	\$ -	\$ 460,810	\$ 44,446	\$ 6,596	\$ -	\$ -	\$ -	\$ 17,936,421
FTR Expense	\$ 1,065,550	\$ 1,075,792	\$ 1,066,627	\$ 1,104,052	\$ 1,097,035	\$ 1,532,811	\$ 1,510,077	\$ 1,499,344	\$ -	\$ -	\$ -	\$ -	\$ 6,961,867
FTR Credit	\$ (5,112,985)	\$ (2,885,482)	\$ (1,208,772)	\$ (2,261,935)	\$ (891,394)	\$ (1,440,714)	\$ (1,122,962)	\$ (1,356,849)	\$ (230,257)	\$ (801)	\$ (1)	\$ 241	\$ (13,781,282)
Gross Losses	\$ 1,995,057	\$ 2,048,816	\$ 2,256,829	\$ (1,058,936)	\$ (888,270)	\$ (711,641)	\$ 590,997	\$ 938,274	\$ 215,030	\$ (58,295)	\$ (34,214)	\$ (29,484)	\$ 3,541,957
RNU	\$ 440,840	\$ 172,724	\$ 448,195	\$ (316,101)	\$ (241,450)	\$ (1,580,843)	\$ (1,505,925)	\$ (311,166)	\$ (44,828)	\$ 273,508	\$ (193,385)	\$ (341,170)	\$ (1,076,634)
RSG	\$ 45,717	\$ 65,209	\$ 108,949	\$ 375,845	\$ 177,271	\$ 364,439	\$ 199,588	\$ 141,193	\$ 247,413	\$ 169,061	\$ 114,431	\$ 89,241	\$ 1,138,429
Amortization ³	\$ 511,558	\$ 514,593	\$ 529,441	\$ 98,301	\$ 98,884	\$ 99,471	\$ 100,061	\$ 100,655	\$ 287,088	\$ 279,216	\$ 140,737	\$ 107,256	\$ 1,952,248
Total	\$ 4,439,820	\$ 4,400,821	\$ 15,468,442	\$ (1,090,187)	\$ 273,984	\$ (1,368,340)	\$ 733,086	\$ 1,612,713	\$ 498,600	\$ 697,273	\$ 33,557	\$ (213,757)	\$ 22,124,520

¹ Actual monthly transmission- and ancillary service-related costs for Ohio Edison for the 12 months ending September 30, 2009.

² Calculation: Sum of 12 monthly values

³ Prior to June 1, 2009, "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation. Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand Based												Total ²
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
1	\$ 140,924	\$ 142,661	\$ 132,932	\$ 177,847	\$ 190,070	\$ 171,901	\$ 143,857	\$ 170,150	\$ -	\$ -	\$ -	\$ (2,075)	\$ 1,268,087
2	\$ 270,386	\$ 300,944	\$ 278,838	\$ 355,294	\$ 383,728	\$ 367,223	\$ 299,470	\$ 340,300	\$ -	\$ -	\$ -	\$ (4,151)	\$ 2,593,032
9	\$ 2,778,822	\$ 2,948,605	\$ 2,876,165	\$ 3,651,441	\$ 3,943,860	\$ 3,533,326	\$ 2,956,898	\$ 3,509,042	\$ (1)	\$ -	\$ -	\$ (84,552)	\$ 26,113,404
10	\$ 173,117	\$ 246,181	\$ 212,391	\$ 412,814	\$ 288,233	\$ 290,628	\$ 258,635	\$ 295,999	\$ (5,546)	\$ -	\$ -	\$ (4,524)	\$ 2,167,826
26	\$ 9,683	\$ 10,651	\$ 10,021	\$ 19,923	\$ 20,061	\$ 19,279	\$ 16,134	\$ 19,082	\$ -	\$ -	\$ -	\$ -	\$ 124,734
Amortization ³	\$ 578,008	\$ 581,375	\$ 738,394	\$ (57,909)	\$ (58,246)	\$ (58,565)	\$ (58,927)	\$ (59,270)	\$ 93,407	\$ 49,104	\$ (49,115)	\$ (41,630)	\$ 1,658,607
Total	\$ 3,950,941	\$ 4,230,317	\$ 4,249,741	\$ 4,559,210	\$ 4,787,506	\$ 4,323,769	\$ 3,615,967	\$ 4,275,303	\$ 87,860	\$ 49,104	\$ (49,115)	\$ (136,933)	\$ 33,923,670

Schedule	Energy Based												Total ²
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
3	\$ 153,875	\$ 170,960	\$ 159,254	\$ 271,756	\$ 203,702	\$ 164,955	\$ 139,413	\$ 131,531	\$ (5,690)	\$ 649	\$ 214	\$ (31)	\$ 1,390,588
5	\$ 230,813	\$ 256,439	\$ 238,882	\$ 218,794	\$ 185,718	\$ 53,177	\$ 88,329	\$ 85,133	\$ (2,804)	\$ (74)	\$ (55)	\$ 10	\$ 1,330,583
6	\$ 115,584	\$ 126,417	\$ 119,625	\$ 30,670	\$ 38,893	\$ 6,333	\$ 6,260	\$ 6,829	\$ 6	\$ (5)	\$ (4)	\$ 1	\$ 450,200
16	\$ 16,498	\$ 15,355	\$ 21,367	\$ 37,134	\$ 20,556	\$ 23,560	\$ 21,819	\$ 28,707	\$ (8)	\$ -	\$ -	\$ -	\$ 183,089
17	\$ 187,965	\$ 211,649	\$ 168,410	\$ 148,701	\$ 146,342	\$ (52,080)	\$ 70,685	\$ 133,652	\$ 15,593	\$ 27,052	\$ 4,628	\$ (13,871)	\$ 1,049,625
24	\$ 16,828	\$ 17,163	\$ 19,017	\$ 21,918	\$ 20,175	\$ 20,525	\$ 19,060	\$ 18,198	\$ 209	\$ 1	\$ 0	\$ 0	\$ 153,092
FERC 10	\$ 59,737	\$ 64,809	\$ 82,228	\$ 79,589	\$ 69,702	\$ 77,200	\$ 64,103	\$ 76,315	\$ (1,909)	\$ -	\$ -	\$ -	\$ 551,775
Congestion	\$ 3,659,920	\$ 1,939,142	\$ 9,209,328	\$ (95,652)	\$ -	\$ -	\$ 380,103	\$ 35,678	\$ 5,307	\$ -	\$ -	\$ -	\$ 15,143,814
FTR Expense	\$ 885,516	\$ 897,713	\$ 625,700	\$ 814,005	\$ 814,005	\$ 1,184,749	\$ 1,184,749	\$ 1,208,176	\$ -	\$ -	\$ -	\$ -	\$ 7,814,613
FTR Credit	\$ (4,168,924)	\$ (2,391,122)	\$ (913,427)	\$ (1,664,321)	\$ (661,468)	\$ (1,118,836)	\$ (677,991)	\$ (1,093,349)	\$ (178,341)	\$ (698)	\$ (1)	\$ 188	\$ (13,066,110)
Gross Losses	\$ 1,627,039	\$ 1,709,346	\$ 1,734,406	\$ (783,895)	\$ (668,951)	\$ (549,400)	\$ 438,823	\$ 753,831	\$ 174,914	\$ (45,379)	\$ (27,336)	\$ (22,990)	\$ 4,380,608
RNU	\$ 359,335	\$ 144,397	\$ 344,219	\$ (243,352)	\$ (177,641)	\$ (1,178,575)	\$ (1,168,426)	\$ (239,292)	\$ (37,634)	\$ 218,377	\$ (149,096)	\$ (238,802)	\$ (2,386,292)
RSG	\$ 37,316	\$ 55,320	\$ 93,723	\$ 277,652	\$ 131,424	\$ 278,933	\$ 155,404	\$ 113,327	\$ 195,160	\$ 136,015	\$ 89,538	\$ 48,480	\$ 1,601,295
Amortization ³	\$ 395,309	\$ 397,611	\$ 504,999	\$ (39,505)	\$ (39,835)	\$ (40,067)	\$ (40,301)	\$ (40,538)	\$ 63,883	\$ 33,583	\$ (33,590)	\$ (28,471)	\$ 1,132,979
Total	\$ 3,576,812	\$ 3,647,100	\$ 12,578,731	\$ (928,419)	\$ 90,521	\$ (1,127,223)	\$ 480,018	\$ 1,195,999	\$ 228,966	\$ 368,521	\$ (115,702)	\$ (255,466)	\$ 19,719,839

¹ Actual monthly transmission- and ancillary service-related costs for the Cleveland Electric Illuminating Company for the 12 months ending September 30, 2009.

² Calculation: Sum of 12 monthly values

³ Prior to June 1, 2009, "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation. Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total ¹
1	\$ 74,377	\$ 68,570	\$ 79,712	\$ 92,345	\$ 98,221	\$ 86,198	\$ 72,531	\$ 74,391	\$ -	\$ -	\$ -	\$ (1,071)	\$ 645,273
2	\$ 142,705	\$ 144,758	\$ 167,804	\$ 184,690	\$ 199,308	\$ 172,392	\$ 145,062	\$ 148,782	\$ -	\$ -	\$ -	\$ (2,142)	\$ 1,302,358
9	\$ 2,111,312	\$ 2,086,825	\$ 2,358,983	\$ 2,763,968	\$ 2,974,782	\$ 2,587,054	\$ 2,170,388	\$ 2,255,893	\$ (1)	\$ -	\$ -	\$ (40,634)	\$ 19,270,548
10	\$ 91,817	\$ 119,383	\$ 128,873	\$ 219,469	\$ 148,943	\$ 148,147	\$ 130,389	\$ 128,353	\$ (2,425)	\$ -	\$ -	\$ (2,335)	\$ 1,106,394
28	\$ 5,110	\$ 6,087	\$ 8,009	\$ 10,356	\$ 10,363	\$ 9,867	\$ 8,134	\$ 8,343	\$ -	\$ -	\$ -	\$ -	\$ 63,061
Amortization ²	\$ 604,837	\$ 809,116	\$ 901,836	\$ 478,463	\$ 478,936	\$ 481,423	\$ 484,151	\$ 486,894	\$ 760,410	\$ 676,278	\$ 659,688	\$ 510,808	\$ 7,530,738
Total	\$ 3,230,058	\$ 3,235,718	\$ 3,641,018	\$ 3,747,291	\$ 3,909,534	\$ 3,482,879	\$ 3,010,634	\$ 3,102,656	\$ 757,984	\$ 676,278	\$ 659,688	\$ 464,626	\$ 29,918,361

Schedule	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total ¹
3	\$ 81,212	\$ 82,223	\$ 96,496	\$ 140,648	\$ 106,832	\$ 87,604	\$ 76,006	\$ 69,584	\$ (3,009)	\$ 348	\$ 116	\$ (17)	\$ 737,043
5	\$ 121,819	\$ 123,335	\$ 143,245	\$ 112,261	\$ 97,235	\$ 28,258	\$ 46,931	\$ 34,454	\$ (1,377)	\$ (40)	\$ (30)	\$ 6	\$ 705,096
6	\$ 61,003	\$ 61,763	\$ 71,733	\$ 15,927	\$ 19,109	\$ 3,363	\$ 3,407	\$ 3,508	\$ 3	\$ (3)	\$ (2)	\$ 1	\$ 239,812
16	\$ 8,726	\$ 7,989	\$ 11,563	\$ 19,207	\$ 10,805	\$ 12,565	\$ 11,898	\$ 14,130	\$ -	\$ -	\$ -	\$ -	\$ 96,662
17	\$ 99,008	\$ 109,734	\$ 92,881	\$ 77,418	\$ 78,947	\$ (26,623)	\$ 39,195	\$ 70,377	\$ 6,282	\$ 14,659	\$ 2,508	\$ (8,475)	\$ 566,712
24	\$ 8,901	\$ 8,909	\$ 10,298	\$ 11,336	\$ 10,606	\$ 10,901	\$ 10,395	\$ 9,528	\$ 111	\$ 1	\$ 0	\$ 0	\$ 81,082
FERC 10	\$ 31,688	\$ 31,016	\$ 37,534	\$ 41,227	\$ 35,965	\$ 38,687	\$ 32,325	\$ 33,255	\$ (634)	\$ -	\$ -	\$ -	\$ 280,865
Congestion	\$ 1,937,027	\$ 1,021,982	\$ 5,063,622	\$ (51,761)	\$ -	\$ -	\$ 196,327	\$ 18,947	\$ 2,808	\$ -	\$ -	\$ -	\$ 8,186,953
FTR Expense	\$ 468,372	\$ 465,933	\$ 446,767	\$ 421,037	\$ 428,054	\$ 829,189	\$ 645,923	\$ 638,229	\$ -	\$ -	\$ -	\$ -	\$ 4,144,503
FTR Credit	\$ (2,209,893)	\$ (1,241,057)	\$ (501,038)	\$ (859,164)	\$ (347,909)	\$ (593,400)	\$ (479,243)	\$ (578,478)	\$ (95,227)	\$ (373)	\$ (1)	\$ 102	\$ (6,905,885)
Gross Losses	\$ 861,578	\$ 887,383	\$ 942,306	\$ (406,840)	\$ (348,316)	\$ (261,691)	\$ 239,793	\$ 399,996	\$ 92,348	\$ (24,288)	\$ (14,814)	\$ (12,489)	\$ 2,328,970
RNU	\$ 190,756	\$ 74,831	\$ 187,084	\$ (131,029)	\$ (91,185)	\$ (820,496)	\$ (626,292)	\$ (132,526)	\$ (19,690)	\$ 118,271	\$ (80,899)	\$ (145,905)	\$ (1,277,077)
RSG	\$ 19,679	\$ 28,682	\$ 45,489	\$ 143,887	\$ 58,961	\$ 147,790	\$ 84,003	\$ 80,191	\$ 103,759	\$ 73,144	\$ 48,558	\$ 29,611	\$ 853,751
Amortization ³	\$ 419,771	\$ 421,951	\$ 470,200	\$ 249,473	\$ 249,763	\$ 251,060	\$ 252,483	\$ 253,913	\$ 396,551	\$ 352,678	\$ 344,024	\$ 266,384	\$ 3,927,248
Total	\$ 2,099,647	\$ 2,084,633	\$ 7,118,977	\$ (217,371)	\$ 318,868	\$ (322,791)	\$ 533,144	\$ 898,209	\$ 483,725	\$ 534,397	\$ 299,460	\$ 129,237	\$ 13,958,135

¹ Actual monthly transmission- and ancillary service-related costs for Toledo Edison for the 12 months ending September 30, 2009.

² Calculation: Sum of 12 monthly values

³ Prior to June 1, 2009, "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest). This number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation. Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CALCULATION OF HISTORICAL ALLOCATION BETWEEN DEMAND AND ENERGY COSTS

Company	Company Demand-Based Costs												Total ¹
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
OE	\$ 8,568,029	\$ 8,671,420	\$ 6,500,805	\$ 9,383,767	\$ 10,015,068	\$ 8,574,353	\$ 7,400,098	\$ 7,505,578	\$ (8,117)	\$ 1	\$ -	\$ (134,389)	\$ 47,713,493
CEI	\$ 3,372,932	\$ 3,848,941	\$ 3,511,347	\$ 4,817,119	\$ 4,825,752	\$ 4,382,355	\$ 3,874,893	\$ 4,334,573	\$ (5,547)	\$ -	\$ -	\$ (95,303)	\$ 24,358,447
TE	\$ 2,425,121	\$ 2,426,802	\$ 2,739,382	\$ 3,270,829	\$ 3,430,568	\$ 3,001,456	\$ 2,526,483	\$ 2,615,762	\$ (2,425)	\$ -	\$ -	\$ (48,182)	\$ 17,293,988
Total	\$ 12,366,083	\$ 12,746,964	\$ 12,751,534	\$ 17,271,744	\$ 18,271,437	\$ 15,958,164	\$ 13,601,472	\$ 14,455,911	\$ (14,090)	\$ 1	\$ -	\$ (278,674)	\$ 89,365,927

Company	Company Energy-Based Costs												Total ²
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	
OE	\$ 3,928,282	\$ 3,886,227	\$ 14,839,002	\$ (1,188,468)	\$ 175,079	\$ (1,467,811)	\$ 633,025	\$ 1,512,058	\$ 201,513	\$ 418,058	\$ (107,179)	\$ (321,013)	\$ 20,172,271
CEI	\$ 3,181,503	\$ 3,249,488	\$ 12,073,732	\$ (888,813)	\$ 130,357	\$ (1,087,155)	\$ 500,319	\$ 1,236,534	\$ 166,084	\$ 334,038	\$ (82,111)	\$ (227,015)	\$ 16,659,111
TE	\$ 1,679,876	\$ 1,662,883	\$ 6,648,778	\$ (485,845)	\$ 86,105	\$ (573,851)	\$ 280,682	\$ 642,296	\$ 87,174	\$ 181,721	\$ (44,563)	\$ (137,147)	\$ 9,018,745
Total	\$ 8,789,641	\$ 8,798,398	\$ 33,559,511	\$ (2,543,148)	\$ 374,541	\$ (3,128,819)	\$ 1,414,005	\$ 3,390,888	\$ 453,770	\$ 934,717	\$ (233,854)	\$ (685,175)	\$ 45,850,127

Company	TOTAL DEMAND- BASED COSTS 2008	TOTAL ENERGY- BASED COSTS 2008	TOTAL COSTS 2008	DEMAND- BASED % OF TOTAL	ENERGY- BASED % OF TOTAL
	2008	2008	2008	2008	2008
OE	\$ 47,713,493	\$ 20,172,271	\$ 67,885,764	70.28%	29.72%
CEI	\$ 24,358,447	\$ 16,659,111	\$ 41,017,558	59.39%	40.61%
TE	\$ 17,293,988	\$ 9,018,745	\$ 26,312,733	65.72%	34.28%

Company	Company Demand-Based Costs											
	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09
OE	\$ 1,721,547	\$ 1,731,762	\$ 2,118,257	\$ 330,813	\$ 332,776	\$ 334,750	\$ 336,737	\$ 338,735	\$ 999,790	\$ 939,545	\$ 473,621	\$ 360,948
CEI	\$ 673,317	\$ 978,987	\$ 1,243,382	\$ (97,514)	\$ (98,082)	\$ (98,653)	\$ (99,228)	\$ (99,806)	\$ 157,290	\$ 82,687	\$ (82,705)	\$ (70,101)
TE	\$ 1,224,708	\$ 1,231,066	\$ 1,371,836	\$ 724,936	\$ 728,699	\$ 732,483	\$ 736,833	\$ 740,808	\$ 1,156,960	\$ 1,028,954	\$ 1,003,710	\$ 777,192

¹ Company demand and energy-based costs are based on actual MISO schedules' bills for each Ohio Operating Company from October 2008 through September 2009.

² Calculation: Sum of 12 monthly totals.

³ Calculation: Sum of 12 monthly totals.

⁴ Calculation: Sum of total demand-based and total energy-based costs.

⁵ Calculation: (Total demand-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁶ Calculation: (Total energy-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁷ Deferral amount amortized by company. These values (taken from company books) are multiplied by the demand and energy allocation percentages above.

Case No. 09-XXXX-EL-ATA

Schedule D-2

Reconciliation Adjustment - Actual Revenues by Rate ClassSchedule D-2 provides actual Rider TAS revenues, excluding CAT Tax, collected by each rate class. Values in **BOLD** are used to calculate the reconciliation adjustment.¹

October - March CAT Rate: 0.206%

April - September CAT Rate: 0.260%

	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total
Revenue													
Residential	\$ 4,974,905	\$ 5,658,508	\$ 8,041,168	\$ 8,906,704	\$ 7,052,563	\$ 5,954,578	\$ 5,002,059	\$ 4,820,678	\$ 398,590	\$ 200,012	\$ 171,473	\$ 115,034	\$ 51,296,271
Commercial	\$ 4,764,768	\$ 4,084,666	\$ 5,387,165	\$ 5,385,731	\$ 4,682,568	\$ 4,936,854	\$ 3,921,541	\$ 4,486,819	\$ 502,635	\$ 252,741	\$ 145,290	\$ 147,062	\$ 38,707,836
Industrial	\$ 4,743,607	\$ 4,397,655	\$ 4,833,790	\$ 4,286,112	\$ 4,029,618	\$ 4,299,514	\$ 3,791,042	\$ 4,085,066	\$ 96,421	\$ 485,972	\$ 156,845	\$ 98,689	\$ 35,294,528
Street Lighting	\$ 34,595	\$ 26,367	\$ 39,477	\$ 62,330	\$ 36,466	\$ 40,779	\$ 41,042	\$ 41,658	\$ 4,750	\$ 3,369	\$ 1,247	\$ 1,105	\$ 335,205
CAT Tax													
Residential	\$ 10,348	\$ 11,770	\$ 16,726	\$ 18,526	\$ 14,669	\$ 12,386	\$ 13,005	\$ 12,534	\$ 1,038	\$ 520	\$ 446	\$ 299	\$ 112,284
Commercial	\$ 9,911	\$ 8,496	\$ 11,205	\$ 11,202	\$ 9,761	\$ 10,269	\$ 10,196	\$ 11,666	\$ 1,307	\$ 657	\$ 376	\$ 382	\$ 85,429
Industrial	\$ 9,867	\$ 9,148	\$ 10,054	\$ 8,874	\$ 8,382	\$ 8,943	\$ 9,857	\$ 10,647	\$ 251	\$ 1,264	\$ 408	\$ 257	\$ 77,949
Street Lighting	\$ 72	\$ 59	\$ 82	\$ 130	\$ 76	\$ 85	\$ 107	\$ 106	\$ 12	\$ 9	\$ 3	\$ 3	\$ 746
Revenue Less CAT Tax													
Residential	\$ 4,964,557	\$ 5,646,738	\$ 8,024,442	\$ 8,888,178	\$ 7,037,894	\$ 5,942,192	\$ 4,989,053	\$ 4,808,144	\$ 397,554	\$ 199,492	\$ 171,027	\$ 114,735	\$ 51,184,006
Commercial	\$ 4,754,857	\$ 4,076,169	\$ 5,375,960	\$ 5,374,528	\$ 4,682,808	\$ 4,926,585	\$ 3,911,345	\$ 4,475,153	\$ 501,328	\$ 252,084	\$ 144,912	\$ 146,680	\$ 38,622,409
Industrial	\$ 4,733,740	\$ 4,388,707	\$ 4,823,736	\$ 4,257,238	\$ 4,021,235	\$ 4,290,571	\$ 3,781,166	\$ 4,084,419	\$ 96,170	\$ 484,708	\$ 156,437	\$ 98,432	\$ 35,216,579
Street Lighting	\$ 34,523	\$ 26,328	\$ 39,394	\$ 62,200	\$ 36,390	\$ 40,694	\$ 40,935	\$ 41,550	\$ 4,738	\$ 3,361	\$ 1,244	\$ 1,102	\$ 334,459
TOTAL	\$ 14,487,678	\$ 14,139,943	\$ 18,263,632	\$ 18,582,146	\$ 15,778,327	\$ 15,200,942	\$ 12,722,518	\$ 13,409,266	\$ 999,790	\$ 939,645	\$ 473,621	\$ 360,948	\$ 125,357,454

	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total
Revenue													
Residential	\$ 2,710,225	\$ 2,952,892	\$ 3,903,958	\$ 4,128,045	\$ 3,438,990	\$ 3,235,803	\$ 2,873,045	\$ 2,569,472	\$ 38,320	\$ (15,388)	\$ (30,325)	\$ (12,522)	\$ 25,792,515
Commercial	\$ 2,529,471	\$ 2,321,829	\$ 2,929,020	\$ 2,739,604	\$ 2,971,322	\$ 3,329,618	\$ 2,647,915	\$ 3,156,177	\$ 195,878	\$ 31,848	\$ (32,014)	\$ (23,164)	\$ 22,797,504
Industrial	\$ 3,534,311	\$ 3,367,175	\$ 3,709,868	\$ 3,393,607	\$ 3,849,969	\$ 4,051,666	\$ 4,299,010	\$ 4,347,470	\$ (69,685)	\$ 64,959	\$ (19,956)	\$ (33,511)	\$ 30,490,881
Street Lighting	\$ 9,584	\$ 10,849	\$ 9,227	\$ 9,586	\$ 9,574	\$ 9,532	\$ 9,584	\$ 38,186	\$ (6,812)	\$ 1,484	\$ (623)	\$ (1,087)	\$ 99,103
CAT Tax													
Residential	\$ 5,637	\$ 6,142	\$ 8,120	\$ 8,586	\$ 7,153	\$ 6,730	\$ 7,470	\$ 6,691	\$ 100	\$ (40)	\$ (79)	\$ (33)	\$ 56,468
Commercial	\$ 5,261	\$ 4,829	\$ 6,092	\$ 5,696	\$ 6,180	\$ 6,926	\$ 8,885	\$ 8,206	\$ 509	\$ 83	\$ (83)	\$ (60)	\$ 50,527
Industrial	\$ 7,351	\$ 7,004	\$ 7,717	\$ 7,059	\$ 8,008	\$ 8,427	\$ 11,167	\$ 11,303	\$ (181)	\$ 169	\$ (52)	\$ (67)	\$ 67,885
Street Lighting	\$ 20	\$ 23	\$ 19	\$ 20	\$ 20	\$ 20	\$ 25	\$ 99	\$ (18)	\$ 4	\$ (2)	\$ (3)	\$ 227
Revenue Less CAT Tax													
Residential	\$ 2,704,588	\$ 2,946,750	\$ 3,895,838	\$ 4,119,459	\$ 3,431,837	\$ 3,229,072	\$ 2,865,575	\$ 2,562,791	\$ 38,221	\$ (15,348)	\$ (30,246)	\$ (12,490)	\$ 25,736,047
Commercial	\$ 2,524,210	\$ 2,317,000	\$ 2,922,927	\$ 2,733,906	\$ 2,965,142	\$ 3,322,692	\$ 2,641,031	\$ 3,147,971	\$ 195,368	\$ 31,765	\$ (31,931)	\$ (23,103)	\$ 22,746,978
Industrial	\$ 3,526,960	\$ 3,360,172	\$ 3,702,151	\$ 3,386,548	\$ 3,841,962	\$ 4,043,238	\$ 4,283,843	\$ 4,336,167	\$ (69,604)	\$ 64,790	\$ (19,906)	\$ (33,424)	\$ 30,422,996
Street Lighting	\$ 9,574	\$ 10,826	\$ 9,208	\$ 9,576	\$ 9,554	\$ 9,512	\$ 9,559	\$ 38,087	\$ (6,794)	\$ 1,480	\$ (621)	\$ (1,085)	\$ 99,076
TOTAL	\$ 8,766,332	\$ 8,634,748	\$ 10,630,124	\$ 10,249,489	\$ 10,248,495	\$ 10,604,514	\$ 9,800,008	\$ 10,085,015	\$ 157,290	\$ 82,887	\$ (82,705)	\$ (70,101)	\$ 79,004,897

	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Total
Revenue													
Residential	\$ 1,717,664	\$ 1,861,429	\$ 2,710,041	\$ 2,509,810	\$ 2,084,629	\$ 1,707,889	\$ 1,440,244	\$ 1,367,169	\$ 299,375	\$ 287,298	\$ 297,828	\$ 166,802	\$ 16,430,077
Commercial	\$ 1,421,204	\$ 1,386,599	\$ 1,839,806	\$ 2,259,874	\$ 1,657,352	\$ 1,889,399	\$ 1,515,852	\$ 1,703,721	\$ 478,477	\$ 344,997	\$ 294,666	\$ 244,568	\$ 14,938,504
Industrial	\$ 1,897,791	\$ 1,854,245	\$ 1,959,708	\$ 2,401,266	\$ 2,487,853	\$ 2,701,603	\$ 2,694,014	\$ 2,602,188	\$ 368,496	\$ 418,745	\$ 411,395	\$ 365,754	\$ 20,182,059
Street Lighting	\$ 3	\$ 5	\$ 4	\$ 14,669	\$ 19,262	\$ 18,060	\$ 13,508	\$ 16,535	\$ (6,372)	\$ 596	\$ 2,412	\$ 2,093	\$ 78,805
CAT Tax													
Residential	\$ 3,573	\$ 3,872	\$ 5,637	\$ 5,220	\$ 4,336	\$ 3,552	\$ 3,745	\$ 3,555	\$ 778	\$ 695	\$ 774	\$ 434	\$ 36,171
Commercial	\$ 2,956	\$ 2,884	\$ 3,827	\$ 4,701	\$ 3,239	\$ 3,930	\$ 3,941	\$ 4,430	\$ 1,244	\$ 897	\$ 766	\$ 638	\$ 33,451
Industrial	\$ 3,947	\$ 3,657	\$ 4,074	\$ 4,965	\$ 5,175	\$ 5,618	\$ 7,004	\$ 6,766	\$ 1,010	\$ 1,089	\$ 1,070	\$ 951	\$ 45,557
Street Lighting	\$ 0	\$ 0	\$ 0	\$ 31	\$ 40	\$ 33	\$ 35	\$ 43	\$ (17)	\$ 2	\$ 6	\$ 5	\$ 179
Revenue Less CAT Tax													
Residential	\$ 1,714,091	\$ 1,857,557	\$ 2,704,404	\$ 2,504,589	\$ 2,080,193	\$ 1,704,337	\$ 1,436,499	\$ 1,363,614	\$ 298,596	\$ 286,603	\$ 297,053	\$ 166,369	\$ 16,393,906
Commercial	\$ 1,418,248	\$ 1,383,715	\$ 1,835,979	\$ 2,255,174	\$ 1,554,112	\$ 1,885,469	\$ 1,511,910	\$ 1,699,292	\$ 477,233	\$ 344,100	\$ 293,890	\$ 243,932	\$ 14,903,054
Industrial	\$ 1,893,843	\$ 1,850,388	\$ 1,954,634	\$ 2,396,271	\$ 2,482,679	\$ 2,695,963	\$ 2,687,010	\$ 2,595,423	\$ 387,486	\$ 417,656	\$ 410,325	\$ 364,803	\$ 20,136,502
Street Lighting	\$ 3	\$ 5	\$ 4	\$ 14,638	\$ 19,221	\$ 18,057	\$ 13,473	\$ 16,492	\$ (6,355)	\$ 594	\$ 2,405	\$ 2,088	\$ 78,628
TOTAL	\$ 5,026,166	\$ 5,091,666	\$ 6,495,021	\$ 7,170,672	\$ 6,136,205	\$ 6,301,846	\$ 5,648,892	\$ 5,874,820	\$ 1,166,960	\$ 1,028,954	\$ 1,003,674	\$ 777,192	\$ 51,512,088

¹ Source: Cycle revenues are located in the Report of Electric Sales. These values are calendarized in the SAPSALESFILE.

Line No.	Description	Source	2009											
			Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
1	Revenues Excluding CAT	Schedule D-2	\$ 14,497,678	\$ 14,139,943	\$ 18,263,532	\$ 18,582,145	\$ 15,778,327	\$ 15,200,042	\$ 12,722,518	\$ 13,409,286	\$ 999,790	\$ 939,645	\$ 473,621	\$ 380,948
2	Expenses	Schedule D-1	\$ 12,217,838	\$ 12,289,409	\$ 23,458,064	\$ 8,526,122	\$ 10,522,943	\$ 7,441,293	\$ 8,369,857	\$ 9,366,369	\$ 1,196,196	\$ 1,367,704	\$ 368,441	\$ (4,464)
3	Monthly TAS Principal	L2 - L1	\$ (2,269,940)	\$ (1,850,533)	\$ 5,194,533	\$ (10,065,023)	\$ (5,255,364)	\$ (7,755,750)	\$ (4,352,651)	\$ (4,052,888)	\$ 196,366	\$ 418,069	\$ (107,178)	\$ (455,402)
4	Interest Base	L32 + Prev L11	\$ (1,134,920)	\$ (3,201,840)	\$ (1,548,838)	\$ (3,988,773)	\$ (11,668,143)	\$ (18,244,441)	\$ (24,408,397)	\$ (28,755,999)	\$ (30,855,399)	\$ (30,731,717)	\$ (30,758,619)	\$ (31,222,411)
5	Annual Embedded Cost of Long-Term Debt	Treasury	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	
6	Monthly Embedded Cost of Long-Term Debt	L5/12	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	
7	Monthly TAS Interest	L4 + L8	\$ (6,733,889)	\$ (18,987,58)	\$ (9,189,77)	\$ (23,066,72)	\$ (69,230,98)	\$ (108,250,35)	\$ (144,823,15)	\$ (170,618,93)	\$ (183,075,18)	\$ (182,341,52)	\$ (182,501,14)	\$ (185,252,57)
8	Monthly TAS Principal and Interest	L3 + L7	\$ (2,276,573)	\$ (1,968,531)	\$ 5,185,343	\$ (10,079,860)	\$ (6,324,815)	\$ (7,867,000)	\$ (4,497,484)	\$ (4,223,516)	\$ 12,320	\$ 235,717	\$ (288,686)	\$ (640,655)
9	Cumulative TAS Principal	L3 + Prev L9	\$ (2,268,840)	\$ (4,120,373)	\$ 1,074,160	\$ (8,881,863)	\$ (14,237,247)	\$ (21,895,997)	\$ (28,348,628)	\$ (30,401,555)	\$ (30,206,199)	\$ (29,788,101)	\$ (29,895,280)	\$ (30,350,683)
10	Cumulative TAS Interest	L7 + Prev L10	\$ (6,734)	\$ (25,731)	\$ (4,921)	\$ (58,568)	\$ (127,819)	\$ (238,089)	\$ (380,892)	\$ (551,511)	\$ (724,587)	\$ (916,928)	\$ (1,093,428)	\$ (1,284,682)
11	Total Cumulative TAS Principal and Interest	L6 + L9	\$ (2,276,573)	\$ (4,146,104)	\$ 1,039,238	\$ (9,940,451)	\$ (14,365,068)	\$ (22,232,086)	\$ (28,729,550)	\$ (30,953,067)	\$ (30,940,746)	\$ (30,705,029)	\$ (30,994,710)	\$ (31,635,365)
12	Total to be Reconciled through September 2009	Sept L11	\$ (31,835,365)											
13	October 2009 Interest	L18+L12	\$ (187,703)											
14	November 2009 Interest	L18+(L12+L13)	\$ (188,817)											
15	December 2009 Interest	L18+(L12+L13+L14)	\$ (188,937)											
16	Total to be Reconciled through December 2009	L12+L13+L14+L15	\$ (32,201,822)											
17	Incremental Monthly Recovery	L16 / 12	\$ (2,883,486)											
18	Monthly Nominal Interest Rate	Sept L6	0.5933%											
			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
19	Balance at End of Month		\$ (30,890,079)	\$ (28,178,594)	\$ (25,482,108)	\$ (22,859,624)	\$ (20,126,138)	\$ (17,442,854)	\$ (14,759,168)	\$ (12,075,683)	\$ (9,382,188)	\$ (6,708,713)	\$ (4,025,228)	\$ (1,341,743)
20	Interest Earned During Month		\$ (183,103)	\$ (168,266)	\$ (153,344)	\$ (138,352)	\$ (123,230)	\$ (106,040)	\$ (92,759)	\$ (77,587)	\$ (61,924)	\$ (46,370)	\$ (30,723)	

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

[illegible]

[illegible]

Schedule D-3a provides Reconciliation of one month's bill from the RTO (MISO) to Financial Records of the Operating Company.

For this filing, the reconciliation from MISO bills to the Company's financials has been shown for May 2009.

Pages 1-100 of Schedule D-3a provide support for MISO invoices. Pages 101-120 are screen shots of the general ledger account information for each MISO schedule for the month of May.

In each screen shot, highlighted lines show the total JA (Journal entry for the accrual, which represents the current month's estimate), JC (Cash activities), JE (Journal entry for the previous month's actuals, which therefore tie to the previous month's invoices), and JX (Reversal of the previous month's estimate).

For example, the MISO Schedule 1 journal entries are as follows:

JA= 432,179.23 (Estimate of May 2009 expenses)

JC= 0 (Cash adjustments)

JE= 407,681.33 (April 2009 actuals – see MISO invoice)

JX= -407,681.34 (Reversal of April 2009 estimate)

The other MISO Day 1 expense schedules follow similarly.



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121030

For Statements Issued: 04/18/2009-04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Payment Due Date: 05/05/2009

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$111,527.65
S55 Prior Period Adjustments:	(406.39)
S105 Prior Period Adjustments:	(51.47)
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$111,069.79
------------------------------------	---------------------

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
78 South Main Street
Akron, OH 44308

Invoice Number: 1121030

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	04/11/2009	04/04/2009	\$430.52	\$11,910.73	\$0.00	\$12,341.25
S7 Market Administration Amount	04/12/2009	04/05/2009	327.20	11,599.87	0.00	11,927.07
S7 Market Administration Amount	04/13/2009	04/06/2009	515.56	14,820.98	0.00	15,336.54
S7 Market Administration Amount	04/14/2009	04/07/2009	487.02	15,325.09	0.00	15,812.11
S7 Market Administration Amount	04/15/2009	04/08/2009	407.09	14,473.70	0.00	14,880.79
S7 Market Administration Amount	04/16/2009	04/09/2009	437.80	13,833.19	0.00	14,270.99
S7 Market Administration Amount	04/17/2009	04/10/2009	422.64	12,649.65	0.00	13,072.29
S7 Transmission Rights Market Administration Amount	04/11/2009	04/04/2009	0.00	0.00	2,008.56	2,008.56
S7 Transmission Rights Market Administration Amount	04/12/2009	04/05/2009	0.00	0.00	2,008.56	2,008.56
S7 Transmission Rights Market Administration Amount	04/13/2009	04/06/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/14/2009	04/07/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/15/2009	04/08/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/16/2009	04/09/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/17/2009	04/10/2009	0.00	0.00	2,076.08	2,076.08
S14 Market Administration Amount	04/18/2009	04/04/2009	(292.55)	0.00	0.00	(292.55)
S14 Market Administration Amount	04/19/2009	04/05/2009	(141.71)	0.00	0.00	(141.71)
S14 Market Administration Amount	04/20/2009	04/06/2009	7.23	0.00	0.00	7.23
S14 Market Administration Amount	04/21/2009	04/07/2009	36.39	0.00	0.00	36.39
S14 Market Administration Amount	04/22/2009	04/08/2009	(120.27)	0.00	0.00	(120.27)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$2,516.92	\$94,613.21	\$14,397.52	\$111,527.65

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121030

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	04/18/2009	02/22/2009	\$41.34	\$0.00	\$0.00	\$41.34
Market Administration Amount	04/19/2009	02/23/2009	(111.19)	0.00	0.00	(111.19)
Market Administration Amount	04/20/2009	02/24/2009	(136.60)	0.00	0.00	(136.60)
Market Administration Amount	04/21/2009	02/25/2009	(80.70)	0.00	0.00	(80.70)
Market Administration Amount	04/22/2009	02/26/2009	(108.73)	0.00	0.00	(108.73)
Market Administration Amount	04/23/2009	02/27/2009	(64.34)	0.00	0.00	(64.34)
Market Administration Amount	04/24/2009	02/28/2009	53.83	0.00	0.00	53.83
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$406.39)	\$0.00	\$0.00	(\$406.39)

Invoice

Payment Due Date: 05/05/2009Page 4



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009-04/24/2009

Invoice Date: 04/28/2009

Payment Due Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$1,726,471.43
S55 Prior Period Adjustments:	219,176.93
S105 Prior Period Adjustments:	116,800.04
Other Adjustments:	(709,556.57)

Total Net Charge (Revenue):	\$1,352,891.83
------------------------------------	-----------------------

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	04/11/2009	04/04/2009	\$111,211.19	(\$21,515.81)	\$0.00	\$89,695.38
S7 Asset Energy Amount	04/12/2009	04/05/2009	61,913.60	21,869.53	0.00	83,783.13
S7 Asset Energy Amount	04/13/2009	04/06/2009	70,268.13	(74,967.60)	0.00	(4,699.47)
S7 Asset Energy Amount	04/14/2009	04/07/2009	148,618.51	(131,364.12)	0.00	17,254.39
S7 Asset Energy Amount	04/15/2009	04/08/2009	(92,691.46)	100,815.80	0.00	8,124.34
S7 Asset Energy Amount	04/16/2009	04/09/2009	(77,385.20)	137,596.60	0.00	60,211.40
S7 Asset Energy Amount	04/17/2009	04/10/2009	(68,436.69)	94,668.40	0.00	26,231.71
S7 Distribution of Losses Amount	04/11/2009	04/04/2009	(62,749.12)	0.00	0.00	(62,749.12)
S7 Distribution of Losses Amount	04/12/2009	04/05/2009	(60,072.35)	0.00	0.00	(60,072.35)
S7 Distribution of Losses Amount	04/13/2009	04/06/2009	(95,079.93)	0.00	0.00	(95,079.93)
S7 Distribution of Losses Amount	04/14/2009	04/07/2009	(108,057.81)	0.00	0.00	(108,057.81)
S7 Distribution of Losses Amount	04/15/2009	04/08/2009	(86,184.00)	0.00	0.00	(86,184.00)
S7 Distribution of Losses Amount	04/16/2009	04/09/2009	(67,533.46)	0.00	0.00	(67,533.46)
S7 Distribution of Losses Amount	04/17/2009	04/10/2009	(67,390.77)	0.00	0.00	(67,390.77)
S7 Financial Bilateral Transaction Congestion Amount	04/11/2009	04/04/2009	0.00	(4,642.29)	0.00	(4,642.29)
S7 Financial Bilateral Transaction Congestion Amount	04/12/2009	04/05/2009	0.00	127,327.25	0.00	127,327.25
S7 Financial Bilateral Transaction Congestion Amount	04/13/2009	04/06/2009	0.00	27,685.97	0.00	27,685.97
S7 Financial Bilateral Transaction Congestion Amount	04/14/2009	04/07/2009	0.00	(7,071.56)	0.00	(7,071.56)
S7 Financial Bilateral Transaction Congestion Amount	04/15/2009	04/08/2009	0.00	(4,684.88)	0.00	(4,684.88)
S7 Financial Bilateral Transaction Congestion Amount	04/16/2009	04/09/2009	0.00	352,390.53	0.00	352,390.53
S7 Financial Bilateral Transaction Congestion Amount	04/17/2009	04/10/2009	0.00	293,514.88	0.00	293,514.88
S7 Financial Bilateral Transaction Loss Amount	04/11/2009	04/04/2009	0.00	99,766.55	0.00	99,766.55
S7 Financial Bilateral Transaction Loss Amount	04/12/2009	04/05/2009	0.00	82,901.18	0.00	82,901.18
S7 Financial Bilateral Transaction Loss Amount	04/13/2009	04/06/2009	0.00	152,534.56	0.00	152,534.56
S7 Financial Bilateral Transaction Loss Amount	04/14/2009	04/07/2009	0.00	179,457.49	0.00	179,457.49
S7 Financial Bilateral Transaction Loss Amount	04/15/2009	04/08/2009	0.00	160,131.36	0.00	160,131.36
S7 Financial Bilateral Transaction Loss Amount	04/16/2009	04/09/2009	0.00	117,891.25	0.00	117,891.25
S7 Financial Bilateral Transaction Loss Amount	04/17/2009	04/10/2009	0.00	97,219.75	0.00	97,219.75
S7 Net Inadvertent Distribution Amount	04/11/2009	04/04/2009	648.47	0.00	0.00	648.47
S7 Net Inadvertent Distribution Amount	04/12/2009	04/05/2009	700.17	0.00	0.00	700.17

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Payment Due Date: 05/05/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (\$7 and \$14)						
S7 Net Inadvertent Distribution Amount	04/13/2009	04/06/2009	\$68.31	\$0.00	\$0.00	\$68.31
S7 Net Inadvertent Distribution Amount	04/14/2009	04/07/2009	(118.80)	0.00	0.00	(118.80)
S7 Net Inadvertent Distribution Amount	04/15/2009	04/08/2009	3,447.69	0.00	0.00	3,447.69
S7 Net Inadvertent Distribution Amount	04/16/2009	04/09/2009	345.57	0.00	0.00	345.57
S7 Net Inadvertent Distribution Amount	04/17/2009	04/10/2009	(7.90)	0.00	0.00	(7.90)
S7 Regulation Cost Distribution Amount	04/11/2009	04/04/2009	15,817.65	0.00	0.00	15,817.65
S7 Regulation Cost Distribution Amount	04/12/2009	04/05/2009	14,369.36	0.00	0.00	14,369.36
S7 Regulation Cost Distribution Amount	04/13/2009	04/06/2009	13,006.63	0.00	0.00	13,006.63
S7 Regulation Cost Distribution Amount	04/14/2009	04/07/2009	20,087.14	0.00	0.00	20,087.14
S7 Regulation Cost Distribution Amount	04/15/2009	04/08/2009	14,101.57	0.00	0.00	14,101.57
S7 Regulation Cost Distribution Amount	04/16/2009	04/09/2009	13,343.56	0.00	0.00	13,343.56
S7 Regulation Cost Distribution Amount	04/17/2009	04/10/2009	12,276.61	0.00	0.00	12,276.61
S7 Revenue Neutrality Uplift Amount	04/11/2009	04/04/2009	23,613.74	0.00	0.00	23,613.74
S7 Revenue Neutrality Uplift Amount	04/12/2009	04/05/2009	54,235.41	0.00	0.00	54,235.41
S7 Revenue Neutrality Uplift Amount	04/13/2009	04/06/2009	18,442.08	0.00	0.00	18,442.08
S7 Revenue Neutrality Uplift Amount	04/14/2009	04/07/2009	(6,835.91)	0.00	0.00	(6,835.91)
S7 Revenue Neutrality Uplift Amount	04/15/2009	04/08/2009	13,988.71	0.00	0.00	13,988.71
S7 Revenue Neutrality Uplift Amount	04/16/2009	04/09/2009	1,397.95	0.00	0.00	1,397.95
S7 Revenue Neutrality Uplift Amount	04/17/2009	04/10/2009	(639.52)	0.00	0.00	(639.52)
S7 Revenue Sufficiency Guarantee Distribution Amount	04/11/2009	04/04/2009	0.00	11,248.07	0.00	11,248.07
S7 Revenue Sufficiency Guarantee Distribution Amount	04/12/2009	04/05/2009	0.00	9,689.93	0.00	9,689.93
S7 Revenue Sufficiency Guarantee Distribution Amount	04/13/2009	04/06/2009	0.00	15,351.53	0.00	15,351.53
S7 Revenue Sufficiency Guarantee Distribution Amount	04/14/2009	04/07/2009	0.00	3,282.16	0.00	3,282.16
S7 Revenue Sufficiency Guarantee Distribution Amount	04/15/2009	04/08/2009	0.00	833.16	0.00	833.16
S7 Revenue Sufficiency Guarantee Distribution Amount	04/16/2009	04/09/2009	0.00	3,584.25	0.00	3,584.25
S7 Revenue Sufficiency Guarantee Distribution Amount	04/17/2009	04/10/2009	0.00	617.23	0.00	617.23
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/11/2009	04/04/2009	248.46	0.00	0.00	248.46
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/12/2009	04/05/2009	1,191.95	0.00	0.00	1,191.95
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/13/2009	04/06/2009	3,110.65	0.00	0.00	3,110.65
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/14/2009	04/07/2009	6,198.73	0.00	0.00	6,198.73

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Payment Due Date: 05/05/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/15/2009	04/08/2009	\$5,874.18	\$0.00	\$0.00	\$5,874.18
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/16/2009	04/09/2009	4,039.91	0.00	0.00	4,039.91
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/17/2009	04/10/2009	288.73	0.00	0.00	288.73
S7 Schedule 24 Allocation Amount	04/11/2009	04/04/2009	56.94	1,575.37	0.00	1,632.31
S7 Schedule 24 Allocation Amount	04/12/2009	04/05/2009	43.26	1,534.24	0.00	1,577.50
S7 Schedule 24 Allocation Amount	04/13/2009	04/06/2009	68.22	1,960.27	0.00	2,028.49
S7 Schedule 24 Allocation Amount	04/14/2009	04/07/2009	64.41	2,026.97	0.00	2,091.38
S7 Schedule 24 Allocation Amount	04/15/2009	04/08/2009	53.82	1,914.36	0.00	1,968.18
S7 Schedule 24 Allocation Amount	04/16/2009	04/09/2009	57.91	1,829.65	0.00	1,887.56
S7 Schedule 24 Allocation Amount	04/17/2009	04/10/2009	55.91	1,673.12	0.00	1,729.03
S7 Schedule 24 Distribution Amount	04/11/2009	04/04/2009	(1,475.90)	0.00	0.00	(1,475.90)
S7 Schedule 24 Distribution Amount	04/12/2009	04/05/2009	(1,453.17)	0.00	0.00	(1,453.17)
S7 Schedule 24 Distribution Amount	04/13/2009	04/06/2009	(1,719.32)	0.00	0.00	(1,719.32)
S7 Schedule 24 Distribution Amount	04/14/2009	04/07/2009	(1,718.26)	0.00	0.00	(1,718.26)
S7 Schedule 24 Distribution Amount	04/15/2009	04/08/2009	(1,656.55)	0.00	0.00	(1,656.55)
S7 Schedule 24 Distribution Amount	04/16/2009	04/09/2009	(1,599.02)	0.00	0.00	(1,599.02)
S7 Schedule 24 Distribution Amount	04/17/2009	04/10/2009	(1,486.62)	0.00	0.00	(1,486.62)
S7 Spinning Reserve Cost Distribution Amount	04/11/2009	04/04/2009	5,744.18	0.00	0.00	5,744.18
S7 Spinning Reserve Cost Distribution Amount	04/12/2009	04/05/2009	7,343.79	0.00	0.00	7,343.79
S7 Spinning Reserve Cost Distribution Amount	04/13/2009	04/06/2009	11,141.09	0.00	0.00	11,141.09
S7 Spinning Reserve Cost Distribution Amount	04/14/2009	04/07/2009	15,801.99	0.00	0.00	15,801.99
S7 Spinning Reserve Cost Distribution Amount	04/15/2009	04/08/2009	15,611.52	0.00	0.00	15,611.52
S7 Spinning Reserve Cost Distribution Amount	04/16/2009	04/09/2009	8,433.65	0.00	0.00	8,433.65
S7 Spinning Reserve Cost Distribution Amount	04/17/2009	04/10/2009	4,353.44	0.00	0.00	4,353.44
S7 Supplemental Reserve Cost Distribution Amount	04/11/2009	04/04/2009	577.92	0.00	0.00	577.92
S7 Supplemental Reserve Cost Distribution Amount	04/12/2009	04/05/2009	563.44	0.00	0.00	563.44
S7 Supplemental Reserve Cost Distribution Amount	04/13/2009	04/06/2009	587.08	0.00	0.00	587.08
S7 Supplemental Reserve Cost Distribution Amount	04/14/2009	04/07/2009	607.68	0.00	0.00	607.68
S7 Supplemental Reserve Cost Distribution Amount	04/15/2009	04/08/2009	574.50	0.00	0.00	574.50
S7 Supplemental Reserve Cost Distribution Amount	04/16/2009	04/09/2009	564.18	0.00	0.00	564.18

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Supplemental Reserve Cost Distribution Amount	04/17/2009	04/10/2009	\$556.76	\$0.00	\$0.00	\$556.76
S7 Transmission Guarantee Uplift Amount	04/11/2009	04/04/2009	0.00	0.00	84.26	84.26
S7 Transmission Guarantee Uplift Amount	04/12/2009	04/05/2009	0.00	0.00	373.62	373.62
S7 Transmission Guarantee Uplift Amount	04/13/2009	04/06/2009	0.00	0.00	2,905.15	2,905.15
S7 Transmission Guarantee Uplift Amount	04/14/2009	04/07/2009	0.00	0.00	52.73	52.73
S7 Transmission Guarantee Uplift Amount	04/15/2009	04/08/2009	0.00	0.00	110.12	110.12
S7 Transmission Guarantee Uplift Amount	04/16/2009	04/09/2009	0.00	0.00	48,061.07	48,061.07
S7 Transmission Guarantee Uplift Amount	04/17/2009	04/10/2009	0.00	0.00	2,285.14	2,285.14
S7 Transmission Rights Full Funding Guarantee Amount	04/11/2009	04/04/2009	0.00	0.00	(84.26)	(84.26)
S7 Transmission Rights Full Funding Guarantee Amount	04/12/2009	04/05/2009	0.00	0.00	(373.62)	(373.62)
S7 Transmission Rights Full Funding Guarantee Amount	04/13/2009	04/06/2009	0.00	0.00	(2,905.15)	(2,905.15)
S7 Transmission Rights Full Funding Guarantee Amount	04/14/2009	04/07/2009	0.00	0.00	(52.73)	(52.73)
S7 Transmission Rights Full Funding Guarantee Amount	04/15/2009	04/08/2009	0.00	0.00	(110.12)	(110.12)
S7 Transmission Rights Full Funding Guarantee Amount	04/16/2009	04/09/2009	0.00	0.00	(48,061.07)	(48,061.07)
S7 Transmission Rights Full Funding Guarantee Amount	04/17/2009	04/10/2009	0.00	0.00	(2,285.14)	(2,285.14)
S7 Transmission Rights Hourly Allocation Amount	04/11/2009	04/04/2009	0.00	0.00	26,482.44	26,482.44
S7 Transmission Rights Hourly Allocation Amount	04/12/2009	04/05/2009	0.00	0.00	15,560.66	15,560.66
S7 Transmission Rights Hourly Allocation Amount	04/13/2009	04/06/2009	0.00	0.00	23,266.69	23,266.69
S7 Transmission Rights Hourly Allocation Amount	04/14/2009	04/07/2009	0.00	0.00	21,324.75	21,324.75
S7 Transmission Rights Hourly Allocation Amount	04/15/2009	04/08/2009	0.00	0.00	13,246.38	13,246.38
S7 Transmission Rights Hourly Allocation Amount	04/16/2009	04/09/2009	0.00	0.00	(36,588.89)	(36,588.89)
S7 Transmission Rights Hourly Allocation Amount	04/17/2009	04/10/2009	0.00	0.00	2,116.89	2,116.89
S14 Asset Energy Amount	04/18/2009	04/04/2009	(80,152.56)	0.00	0.00	(80,152.56)
S14 Asset Energy Amount	04/19/2009	04/05/2009	(73,188.88)	0.00	0.00	(73,188.88)
S14 Asset Energy Amount	04/20/2009	04/06/2009	5,502.71	0.00	0.00	5,502.71
S14 Asset Energy Amount	04/21/2009	04/07/2009	12,464.79	0.00	0.00	12,464.79
S14 Asset Energy Amount	04/22/2009	04/08/2009	37,468.65	0.00	0.00	37,468.65
S14 Distribution of Losses Amount	04/18/2009	04/04/2009	878.09	0.00	0.00	878.09
S14 Distribution of Losses Amount	04/19/2009	04/05/2009	1,118.65	0.00	0.00	1,118.65
S14 Distribution of Losses Amount	04/20/2009	04/06/2009	(142.85)	0.00	0.00	(142.85)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Distribution of Losses Amount	04/21/2009	04/07/2009	(\$406.32)	\$0.00	\$0.00	(\$406.32)
S14 Distribution of Losses Amount	04/22/2009	04/08/2009	(615.97)	0.00	0.00	(615.97)
S14 Distribution of Losses Amount	04/23/2009	04/09/2009	(1.85)	0.00	0.00	(1.85)
S14 Distribution of Losses Amount	04/24/2009	04/10/2009	113.05	0.00	0.00	113.05
S14 Net Inadvertent Distribution Amount	04/18/2009	04/04/2009	(60.16)	0.00	0.00	(60.16)
S14 Net Inadvertent Distribution Amount	04/19/2009	04/05/2009	(40.25)	0.00	0.00	(40.25)
S14 Net Inadvertent Distribution Amount	04/20/2009	04/06/2009	0.04	0.00	0.00	0.04
S14 Net Inadvertent Distribution Amount	04/21/2009	04/07/2009	(56.55)	0.00	0.00	(56.55)
S14 Net Inadvertent Distribution Amount	04/22/2009	04/08/2009	(140.65)	0.00	0.00	(140.65)
S14 Net Inadvertent Distribution Amount	04/23/2009	04/09/2009	25.08	0.00	0.00	25.08
S14 Net Inadvertent Distribution Amount	04/24/2009	04/10/2009	22.64	0.00	0.00	22.64
S14 Regulation Cost Distribution Amount	04/18/2009	04/04/2009	(750.36)	0.00	0.00	(750.36)
S14 Regulation Cost Distribution Amount	04/19/2009	04/05/2009	(548.48)	0.00	0.00	(548.48)
S14 Regulation Cost Distribution Amount	04/20/2009	04/06/2009	(135.97)	0.00	0.00	(135.97)
S14 Regulation Cost Distribution Amount	04/21/2009	04/07/2009	104.05	0.00	0.00	104.05
S14 Regulation Cost Distribution Amount	04/22/2009	04/08/2009	621.17	0.00	0.00	621.17
S14 Regulation Cost Distribution Amount	04/23/2009	04/09/2009	(308.35)	0.00	0.00	(308.35)
S14 Regulation Cost Distribution Amount	04/24/2009	04/10/2009	(2.45)	0.00	0.00	(2.45)
S14 Revenue Neutrality Uplift Amount	04/18/2009	04/04/2009	(1,598.04)	0.00	0.00	(1,598.04)
S14 Revenue Neutrality Uplift Amount	04/19/2009	04/05/2009	(808.51)	0.00	0.00	(808.51)
S14 Revenue Neutrality Uplift Amount	04/20/2009	04/06/2009	(132.40)	0.00	0.00	(132.40)
S14 Revenue Neutrality Uplift Amount	04/21/2009	04/07/2009	1,033.91	0.00	0.00	1,033.91
S14 Revenue Neutrality Uplift Amount	04/22/2009	04/08/2009	467.88	0.00	0.00	467.88
S14 Revenue Neutrality Uplift Amount	04/23/2009	04/09/2009	(254.34)	0.00	0.00	(254.34)
S14 Revenue Neutrality Uplift Amount	04/24/2009	04/10/2009	(8.18)	0.00	0.00	(8.18)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	04/04/2009	1.75	0.00	0.00	1.75
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	04/05/2009	0.58	0.00	0.00	0.58
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	04/06/2009	(17.43)	0.00	0.00	(17.43)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	04/07/2009	340.73	0.00	0.00	340.73
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	04/08/2009	361.39	0.00	0.00	361.39

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	04/09/2009	(\$0.68)	\$0.00	\$0.00	(\$0.68)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	04/10/2009	4.32	0.00	0.00	4.32
S14 Schedule 24 Allocation Amount	04/18/2009	04/04/2009	(38.68)	0.00	0.00	(38.68)
S14 Schedule 24 Allocation Amount	04/19/2009	04/05/2009	(18.72)	0.00	0.00	(18.72)
S14 Schedule 24 Allocation Amount	04/20/2009	04/06/2009	0.92	0.00	0.00	0.92
S14 Schedule 24 Allocation Amount	04/21/2009	04/07/2009	4.83	0.00	0.00	4.83
S14 Schedule 24 Allocation Amount	04/22/2009	04/08/2009	(15.88)	0.00	0.00	(15.88)
S14 Schedule 24 Distribution Amount	04/18/2009	04/04/2009	3.94	0.00	0.00	3.94
S14 Schedule 24 Distribution Amount	04/19/2009	04/05/2009	2.45	0.00	0.00	2.45
S14 Schedule 24 Distribution Amount	04/20/2009	04/06/2009	0.17	0.00	0.00	0.17
S14 Schedule 24 Distribution Amount	04/21/2009	04/07/2009	0.64	0.00	0.00	0.64
S14 Schedule 24 Distribution Amount	04/22/2009	04/08/2009	0.09	0.00	0.00	0.09
S14 Schedule 24 Distribution Amount	04/23/2009	04/09/2009	0.35	0.00	0.00	0.35
S14 Schedule 24 Distribution Amount	04/24/2009	04/10/2009	1.18	0.00	0.00	1.18
S14 Spinning Reserve Cost Distribution Amount	04/18/2009	04/04/2009	(129.05)	0.00	0.00	(129.05)
S14 Spinning Reserve Cost Distribution Amount	04/19/2009	04/05/2009	(183.80)	0.00	0.00	(183.80)
S14 Spinning Reserve Cost Distribution Amount	04/20/2009	04/06/2009	12.58	0.00	0.00	12.58
S14 Spinning Reserve Cost Distribution Amount	04/21/2009	04/07/2009	28.27	0.00	0.00	28.27
S14 Spinning Reserve Cost Distribution Amount	04/22/2009	04/08/2009	196.34	0.00	0.00	196.34
S14 Spinning Reserve Cost Distribution Amount	04/23/2009	04/09/2009	(5.46)	0.00	0.00	(5.46)
S14 Spinning Reserve Cost Distribution Amount	04/24/2009	04/10/2009	0.55	0.00	0.00	0.55
S14 Supplemental Reserve Cost Distribution Amount	04/18/2009	04/04/2009	(15.35)	0.00	0.00	(15.35)
S14 Supplemental Reserve Cost Distribution Amount	04/19/2009	04/05/2009	(13.86)	0.00	0.00	(13.86)
S14 Supplemental Reserve Cost Distribution Amount	04/20/2009	04/06/2009	0.68	0.00	0.00	0.68
S14 Supplemental Reserve Cost Distribution Amount	04/21/2009	04/07/2009	0.09	0.00	0.00	0.09
S14 Supplemental Reserve Cost Distribution Amount	04/22/2009	04/08/2009	2.73	0.00	0.00	2.73
S14 Supplemental Reserve Cost Distribution Amount	04/24/2009	04/10/2009	(0.49)	0.00	0.00	(0.49)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$197,582.64)	\$1,858,645.15	\$65,408.92	\$1,726,471.43

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Asset Energy Amount	04/18/2009	02/22/2009	\$33,767.48	\$0.00	\$0.00	\$33,767.48
Asset Energy Amount	04/19/2009	02/23/2009	57,135.70	0.00	0.00	57,135.70
Asset Energy Amount	04/20/2009	02/24/2009	61,916.35	0.00	0.00	61,916.35
Asset Energy Amount	04/21/2009	02/25/2009	29,487.18	0.00	0.00	29,487.18
Asset Energy Amount	04/22/2009	02/26/2009	39,704.66	0.00	0.00	39,704.66
Asset Energy Amount	04/23/2009	02/27/2009	29,830.58	0.00	0.00	29,830.58
Asset Energy Amount	04/24/2009	02/28/2009	36,901.44	0.00	0.00	36,901.44
Distribution of Losses Amount	04/18/2009	02/22/2009	(10,894.95)	0.00	0.00	(10,894.95)
Distribution of Losses Amount	04/19/2009	02/23/2009	(10,168.48)	0.00	0.00	(10,168.48)
Distribution of Losses Amount	04/20/2009	02/24/2009	(11,048.02)	0.00	0.00	(11,048.02)
Distribution of Losses Amount	04/21/2009	02/25/2009	(10,900.95)	0.00	0.00	(10,900.95)
Distribution of Losses Amount	04/22/2009	02/26/2009	(10,558.85)	0.00	0.00	(10,558.85)
Distribution of Losses Amount	04/23/2009	02/27/2009	(8,715.70)	0.00	0.00	(8,715.70)
Distribution of Losses Amount	04/24/2009	02/28/2009	(6,656.53)	0.00	0.00	(6,656.53)
Net Inadvertent Distribution Amount	04/18/2009	02/22/2009	48.15	0.00	0.00	48.15
Net Inadvertent Distribution Amount	04/19/2009	02/23/2009	27.44	0.00	0.00	27.44
Net Inadvertent Distribution Amount	04/20/2009	02/24/2009	(17.75)	0.00	0.00	(17.75)
Net Inadvertent Distribution Amount	04/21/2009	02/25/2009	124.22	0.00	0.00	124.22
Net Inadvertent Distribution Amount	04/22/2009	02/26/2009	228.69	0.00	0.00	228.69
Net Inadvertent Distribution Amount	04/23/2009	02/27/2009	447.45	0.00	0.00	447.45
Net Inadvertent Distribution Amount	04/24/2009	02/28/2009	1,675.63	0.00	0.00	1,675.63
Regulation Cost Distribution Amount	04/18/2009	02/22/2009	65.70	0.00	0.00	65.70
Regulation Cost Distribution Amount	04/19/2009	02/23/2009	301.42	0.00	0.00	301.42
Regulation Cost Distribution Amount	04/20/2009	02/24/2009	172.09	0.00	0.00	172.09
Regulation Cost Distribution Amount	04/21/2009	02/25/2009	60.43	0.00	0.00	60.43
Regulation Cost Distribution Amount	04/22/2009	02/26/2009	120.85	0.00	0.00	120.85
Regulation Cost Distribution Amount	04/23/2009	02/27/2009	72.10	0.00	0.00	72.10
Regulation Cost Distribution Amount	04/24/2009	02/28/2009	193.05	0.00	0.00	193.05
Revenue Neutrality Uplift Amount	04/18/2009	02/22/2009	5.83	0.00	0.00	5.83
Revenue Neutrality Uplift Amount	04/19/2009	02/23/2009	739.65	0.00	0.00	739.65

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Neutrality Uplift Amount	04/20/2009	02/24/2009	(\$1,663.57)	\$0.00	\$0.00	(\$1,663.57)
Revenue Neutrality Uplift Amount	04/21/2009	02/25/2009	(1,149.16)	0.00	0.00	(1,149.16)
Revenue Neutrality Uplift Amount	04/22/2009	02/26/2009	(888.89)	0.00	0.00	(888.89)
Revenue Neutrality Uplift Amount	04/23/2009	02/27/2009	(661.15)	0.00	0.00	(661.15)
Revenue Neutrality Uplift Amount	04/24/2009	02/28/2009	(4,052.50)	0.00	0.00	(4,052.50)
Revenue Sufficiency Guarantee Distribution Amount	04/21/2009	02/25/2009	0.00	(0.12)	0.00	(0.12)
Revenue Sufficiency Guarantee Distribution Amount	04/22/2009	02/26/2009	0.00	(0.12)	0.00	(0.12)
Revenue Sufficiency Guarantee Distribution Amount	04/23/2009	02/27/2009	0.00	(0.06)	0.00	(0.06)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	02/22/2009	(817.09)	0.00	0.00	(817.09)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	02/23/2009	4,218.61	0.00	0.00	4,218.61
Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	02/24/2009	218.08	0.00	0.00	218.08
Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	02/25/2009	(2.77)	0.00	0.00	(2.77)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	02/26/2009	(138.46)	0.00	0.00	(138.46)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	02/27/2009	(2,334.12)	0.00	0.00	(2,334.12)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	02/28/2009	1,725.42	0.00	0.00	1,725.42
Schedule 24 Allocation Amount	04/18/2009	02/22/2009	5.62	0.00	0.00	5.62
Schedule 24 Allocation Amount	04/19/2009	02/23/2009	(15.11)	0.00	0.00	(15.11)
Schedule 24 Allocation Amount	04/20/2009	02/24/2009	(18.55)	0.00	0.00	(18.55)
Schedule 24 Allocation Amount	04/21/2009	02/25/2009	(10.94)	0.00	0.00	(10.94)
Schedule 24 Allocation Amount	04/22/2009	02/26/2009	(14.79)	0.00	0.00	(14.79)
Schedule 24 Allocation Amount	04/23/2009	02/27/2009	(8.75)	0.00	0.00	(8.75)
Schedule 24 Allocation Amount	04/24/2009	02/28/2009	7.29	0.00	0.00	7.29
Schedule 24 Distribution Amount	04/18/2009	02/22/2009	(1.73)	0.00	0.00	(1.73)
Schedule 24 Distribution Amount	04/19/2009	02/23/2009	2.99	0.00	0.00	2.99
Schedule 24 Distribution Amount	04/20/2009	02/24/2009	2.39	0.00	0.00	2.39
Schedule 24 Distribution Amount	04/21/2009	02/25/2009	1.38	0.00	0.00	1.38
Schedule 24 Distribution Amount	04/22/2009	02/26/2009	1.88	0.00	0.00	1.88
Schedule 24 Distribution Amount	04/23/2009	02/27/2009	(1.16)	0.00	0.00	(1.16)
Schedule 24 Distribution Amount	04/24/2009	02/28/2009	(1.48)	0.00	0.00	(1.48)
Spinning Reserve Cost Distribution Amount	04/18/2009	02/22/2009	29.21	0.00	0.00	29.21

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	04/19/2009	02/23/2009	\$133.98	\$0.00	\$0.00	\$133.98
Spinning Reserve Cost Distribution Amount	04/20/2009	02/24/2009	139.63	0.00	0.00	139.63
Spinning Reserve Cost Distribution Amount	04/21/2009	02/25/2009	50.56	0.00	0.00	50.56
Spinning Reserve Cost Distribution Amount	04/22/2009	02/26/2009	41.32	0.00	0.00	41.32
Spinning Reserve Cost Distribution Amount	04/23/2009	02/27/2009	38.82	0.00	0.00	38.82
Spinning Reserve Cost Distribution Amount	04/24/2009	02/28/2009	72.36	0.00	0.00	72.36
Supplemental Reserve Cost Distribution Amount	04/18/2009	02/22/2009	3.03	0.00	0.00	3.03
Supplemental Reserve Cost Distribution Amount	04/19/2009	02/23/2009	3.76	0.00	0.00	3.76
Supplemental Reserve Cost Distribution Amount	04/20/2009	02/24/2009	4.98	0.00	0.00	4.98
Supplemental Reserve Cost Distribution Amount	04/21/2009	02/25/2009	3.28	0.00	0.00	3.28
Supplemental Reserve Cost Distribution Amount	04/22/2009	02/26/2009	5.76	0.00	0.00	5.76
Supplemental Reserve Cost Distribution Amount	04/23/2009	02/27/2009	1.95	0.00	0.00	1.95
Supplemental Reserve Cost Distribution Amount	04/24/2009	02/28/2009	4.12	0.00	0.00	4.12
Transmission Guarantee Uplift Amount	04/21/2009	02/25/2009	0.00	0.00	2.64	2.64
Transmission Guarantee Uplift Amount	04/22/2009	02/26/2009	0.00	0.00	(0.51)	(0.51)
Transmission Guarantee Uplift Amount	04/23/2009	02/27/2009	0.00	0.00	(0.99)	(0.99)
Transmission Guarantee Uplift Amount	04/24/2009	02/28/2009	0.00	0.00	175.03	175.03
Transmission Rights Full Funding Guarantee Amount	04/21/2009	02/25/2009	0.00	0.00	(2.64)	(2.64)
Transmission Rights Full Funding Guarantee Amount	04/22/2009	02/26/2009	0.00	0.00	0.51	0.51
Transmission Rights Full Funding Guarantee Amount	04/23/2009	02/27/2009	0.00	0.00	0.99	0.99
Transmission Rights Full Funding Guarantee Amount	04/24/2009	02/28/2009	0.00	0.00	(40.13)	(40.13)
Transmission Rights Hourly Allocation Amount	04/21/2009	02/25/2009	0.00	0.00	2.64	2.64
Transmission Rights Hourly Allocation Amount	04/22/2009	02/26/2009	0.00	0.00	(0.51)	(0.51)
Transmission Rights Hourly Allocation Amount	04/23/2009	02/27/2009	0.00	0.00	(0.99)	(0.99)
Transmission Rights Monthly Allocation Amount	04/24/2009	02/28/2009	0.00	0.00	40.13	40.13
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$219,001.06	(\$0.30)	\$176.17	\$219,176.93

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	04/18/2009	01/03/2009	\$4,533.14	\$0.00	\$0.00	\$4,533.14
Asset Energy Amount	04/19/2009	01/04/2009	4,717.85	0.00	0.00	4,717.85
Asset Energy Amount	04/20/2009	01/05/2009	19,062.44	0.00	0.00	19,062.44
Asset Energy Amount	04/21/2009	01/06/2009	30,012.95	0.00	0.00	30,012.95
Asset Energy Amount	04/22/2009	01/07/2009	28,828.03	0.00	0.00	28,828.03
Asset Energy Amount	04/23/2009	01/08/2009	29,755.65	0.00	0.00	29,755.65
Asset Energy Amount	04/24/2009	01/09/2009	35,212.92	0.00	0.00	35,212.92
Distribution of Losses Amount	04/18/2009	01/03/2009	313.61	0.00	0.00	313.61
Distribution of Losses Amount	04/19/2009	01/04/2009	(335.71)	0.00	0.00	(335.71)
Distribution of Losses Amount	04/20/2009	01/05/2009	1,106.83	0.00	0.00	1,106.83
Distribution of Losses Amount	04/21/2009	01/06/2009	(6,595.54)	0.00	0.00	(6,595.54)
Distribution of Losses Amount	04/22/2009	01/07/2009	(8,002.50)	0.00	0.00	(8,002.50)
Distribution of Losses Amount	04/23/2009	01/08/2009	(8,033.88)	0.00	0.00	(8,033.88)
Distribution of Losses Amount	04/24/2009	01/09/2009	(5,770.03)	0.00	0.00	(5,770.03)
Miscellaneous Amount	04/20/2009	01/05/2009	(21.21)	0.00	0.00	(21.21)
Net Inadvertent Distribution Amount	04/18/2009	01/03/2009	2,291.02	0.00	0.00	2,291.02
Net Inadvertent Distribution Amount	04/19/2009	01/04/2009	(144.74)	0.00	0.00	(144.74)
Net Inadvertent Distribution Amount	04/20/2009	01/05/2009	1,597.25	0.00	0.00	1,597.25
Net Inadvertent Distribution Amount	04/21/2009	01/06/2009	119.81	0.00	0.00	119.81
Net Inadvertent Distribution Amount	04/22/2009	01/07/2009	137.93	0.00	0.00	137.93
Net Inadvertent Distribution Amount	04/23/2009	01/08/2009	149.20	0.00	0.00	149.20
Net Inadvertent Distribution Amount	04/24/2009	01/09/2009	248.37	0.00	0.00	248.37
Regulation Cost Distribution Amount	04/21/2009	01/06/2009	64.51	0.00	0.00	64.51
Regulation Cost Distribution Amount	04/22/2009	01/07/2009	18.34	0.00	0.00	18.34
Regulation Cost Distribution Amount	04/23/2009	01/08/2009	443.51	0.00	0.00	443.51
Regulation Cost Distribution Amount	04/24/2009	01/09/2009	86.11	0.00	0.00	86.11
Revenue Neutrality Uplift Amount	04/18/2009	01/03/2009	(5,217.79)	0.00	0.00	(5,217.79)
Revenue Neutrality Uplift Amount	04/19/2009	01/04/2009	371.94	0.00	0.00	371.94
Revenue Neutrality Uplift Amount	04/20/2009	01/05/2009	(3,660.11)	0.00	0.00	(3,660.11)
Revenue Neutrality Uplift Amount	04/21/2009	01/06/2009	30.29	0.00	0.00	30.29

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

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Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	04/22/2009	01/07/2009	(\$4,287.05)	\$0.00	\$0.00	(\$4,287.05)
Revenue Neutrality Uplift Amount	04/23/2009	01/08/2009	(579.09)	0.00	0.00	(579.09)
Revenue Neutrality Uplift Amount	04/24/2009	01/09/2009	(4,345.35)	0.00	0.00	(4,345.35)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	01/03/2009	(31.59)	0.00	0.00	(31.59)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	01/04/2009	44.85	0.00	0.00	44.85
Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	01/05/2009	(57.54)	0.00	0.00	(57.54)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	01/06/2009	2,173.70	0.00	0.00	2,173.70
Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	01/07/2009	648.01	0.00	0.00	648.01
Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	01/08/2009	1,855.59	0.00	0.00	1,855.59
Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	01/09/2009	20.82	0.00	0.00	20.82
Schedule 24 Allocation Amount	04/18/2009	01/03/2009	(1.59)	0.00	0.00	(1.59)
Schedule 24 Allocation Amount	04/19/2009	01/04/2009	1.14	0.00	0.00	1.14
Schedule 24 Allocation Amount	04/20/2009	01/05/2009	(7.45)	0.00	0.00	(7.45)
Schedule 24 Allocation Amount	04/21/2009	01/06/2009	0.58	0.00	0.00	0.58
Schedule 24 Allocation Amount	04/22/2009	01/07/2009	3.01	0.00	0.00	3.01
Schedule 24 Allocation Amount	04/23/2009	01/08/2009	5.87	0.00	0.00	5.87
Schedule 24 Allocation Amount	04/24/2009	01/09/2009	(10.24)	0.00	0.00	(10.24)
Schedule 24 Distribution Amount	04/18/2009	01/03/2009	0.09	0.00	0.00	0.09
Schedule 24 Distribution Amount	04/19/2009	01/04/2009	0.17	0.00	0.00	0.17
Schedule 24 Distribution Amount	04/20/2009	01/05/2009	2.28	0.00	0.00	2.28
Schedule 24 Distribution Amount	04/21/2009	01/06/2009	0.64	0.00	0.00	0.64
Schedule 24 Distribution Amount	04/22/2009	01/07/2009	0.97	0.00	0.00	0.97
Schedule 24 Distribution Amount	04/23/2009	01/08/2009	1.56	0.00	0.00	1.56
Schedule 24 Distribution Amount	04/24/2009	01/09/2009	2.08	0.00	0.00	2.08
Spinning Reserve Cost Distribution Amount	04/21/2009	01/06/2009	0.99	0.00	0.00	0.99
Spinning Reserve Cost Distribution Amount	04/22/2009	01/07/2009	(24.43)	0.00	0.00	(24.43)
Spinning Reserve Cost Distribution Amount	04/23/2009	01/08/2009	12.13	0.00	0.00	12.13
Spinning Reserve Cost Distribution Amount	04/24/2009	01/09/2009	27.99	0.00	0.00	27.99
Supplemental Reserve Cost Distribution Amount	04/21/2009	01/06/2009	4.71	0.00	0.00	4.71
Supplemental Reserve Cost Distribution Amount	04/22/2009	01/07/2009	2.84	0.00	0.00	2.84

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

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Invoice

Payment Due Date: 05/05/2009Page 13

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Payment Due Date: 05/05/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R259 Miscellaneous Amount	04/18/2009	08/02/2008	(\$134.13)	\$0.00	\$0.00	(\$134.13)
R259 Miscellaneous Amount	04/19/2009	08/03/2008	(30.94)	0.00	0.00	(30.94)
R259 Miscellaneous Amount	04/20/2009	08/04/2008	(955.58)	0.00	0.00	(955.58)
R259 Miscellaneous Amount	04/21/2009	08/05/2008	(817.38)	0.00	0.00	(817.38)
R259 Miscellaneous Amount	04/22/2009	08/06/2008	(714.66)	0.00	0.00	(714.66)
R259 Miscellaneous Amount	04/23/2009	08/07/2008	(848.88)	0.00	0.00	(848.88)
R259 Miscellaneous Amount	04/24/2009	08/08/2008	(752.46)	0.00	0.00	(752.46)
R259 Revenue Neutrality Uplift Amount	04/18/2009	08/02/2008	(5,165.72)	0.00	0.00	(5,165.72)
R259 Revenue Neutrality Uplift Amount	04/19/2009	08/03/2008	(1,002.74)	0.00	0.00	(1,002.74)
R259 Revenue Neutrality Uplift Amount	04/20/2009	08/04/2008	(32,205.32)	0.00	0.00	(32,205.32)
R259 Revenue Neutrality Uplift Amount	04/21/2009	08/05/2008	(26,891.63)	0.00	0.00	(26,891.63)
R259 Revenue Neutrality Uplift Amount	04/22/2009	08/06/2008	(24,642.69)	0.00	0.00	(24,642.69)
R259 Revenue Neutrality Uplift Amount	04/23/2009	08/07/2008	(28,093.07)	0.00	0.00	(28,093.07)
R259 Revenue Neutrality Uplift Amount	04/24/2009	08/08/2008	(24,532.72)	0.00	0.00	(24,532.72)
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	08/02/2008	961.07	0.00	0.00	961.07
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	08/03/2008	21.18	0.00	0.00	21.18
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	08/04/2008	1,891.04	0.00	0.00	1,891.04
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	08/05/2008	961.76	0.00	0.00	961.76
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	08/06/2008	1,971.22	0.00	0.00	1,971.22
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	08/07/2008	1,163.67	0.00	0.00	1,163.67
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	08/08/2008	673.55	0.00	0.00	673.55
R364 Miscellaneous Amount	04/18/2009	04/19/2008	(36.42)	0.00	0.00	(36.42)
R364 Miscellaneous Amount	04/19/2009	04/20/2008	(21.80)	0.00	0.00	(21.80)
R364 Miscellaneous Amount	04/20/2009	04/21/2008	(1,494.84)	0.00	0.00	(1,494.84)
R364 Miscellaneous Amount	04/21/2009	04/22/2008	(1,046.19)	0.00	0.00	(1,046.19)
R364 Miscellaneous Amount	04/22/2009	04/23/2008	(1,927.27)	0.00	0.00	(1,927.27)
R364 Miscellaneous Amount	04/23/2009	04/24/2008	(1,824.99)	0.00	0.00	(1,824.99)
R364 Miscellaneous Amount	04/24/2009	04/25/2008	(1,465.25)	0.00	0.00	(1,465.25)
R364 Revenue Neutrality Uplift Amount	04/18/2009	04/19/2008	(852.01)	0.00	0.00	(852.01)
R364 Revenue Neutrality Uplift Amount	04/19/2009	04/20/2008	(485.13)	0.00	0.00	(485.13)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/05/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R364 Revenue Neutrality Uplift Amount	04/20/2009	04/21/2008	(\$31,997.29)	\$0.00	\$0.00	(\$31,997.29)
R364 Revenue Neutrality Uplift Amount	04/21/2009	04/22/2008	(21,893.81)	0.00	0.00	(21,893.81)
R364 Revenue Neutrality Uplift Amount	04/22/2009	04/23/2008	(41,440.87)	0.00	0.00	(41,440.87)
R364 Revenue Neutrality Uplift Amount	04/23/2009	04/24/2008	(37,930.21)	0.00	0.00	(37,930.21)
R364 Revenue Neutrality Uplift Amount	04/24/2009	04/25/2008	(31,234.40)	0.00	0.00	(31,234.40)
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	04/19/2008	119.26	0.00	0.00	119.26
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	04/20/2008	40.52	0.00	0.00	40.52
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	04/21/2008	1,507.95	0.00	0.00	1,507.95
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	04/22/2008	555.19	0.00	0.00	555.19
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	04/23/2008	2,131.54	0.00	0.00	2,131.54
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	04/24/2008	707.02	0.00	0.00	707.02
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	04/25/2008	1,348.47	0.00	0.00	1,348.47
R469 Miscellaneous Amount	04/18/2009	01/05/2008	(1,423.32)	0.00	0.00	(1,423.32)
R469 Miscellaneous Amount	04/19/2009	01/06/2008	(601.59)	0.00	0.00	(601.59)
R469 Miscellaneous Amount	04/20/2009	01/07/2008	(3,330.18)	0.00	0.00	(3,330.18)
R469 Miscellaneous Amount	04/21/2009	01/08/2008	(562.18)	0.00	0.00	(562.18)
R469 Miscellaneous Amount	04/22/2009	01/09/2008	(2,499.94)	0.00	0.00	(2,499.94)
R469 Miscellaneous Amount	04/23/2009	01/10/2008	(1,418.97)	0.00	0.00	(1,418.97)
R469 Miscellaneous Amount	04/24/2009	01/11/2008	(3,424.99)	0.00	0.00	(3,424.99)
R469 Revenue Neutrality Uplift Amount	04/18/2009	01/05/2008	(20,444.31)	0.00	0.00	(20,444.31)
R469 Revenue Neutrality Uplift Amount	04/19/2009	01/06/2008	(9,077.66)	0.00	0.00	(9,077.66)
R469 Revenue Neutrality Uplift Amount	04/20/2009	01/07/2008	(50,163.83)	0.00	0.00	(50,163.83)
R469 Revenue Neutrality Uplift Amount	04/21/2009	01/08/2008	(8,253.62)	0.00	0.00	(8,253.62)
R469 Revenue Neutrality Uplift Amount	04/22/2009	01/09/2008	(37,217.73)	0.00	0.00	(37,217.73)
R469 Revenue Neutrality Uplift Amount	04/23/2009	01/10/2008	(22,025.20)	0.00	0.00	(22,025.20)
R469 Revenue Neutrality Uplift Amount	04/24/2009	01/11/2008	(51,754.05)	0.00	0.00	(51,754.05)
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	01/05/2008	669.11	0.00	0.00	669.11
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	01/06/2008	615.32	0.00	0.00	615.32
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	01/07/2008	3,319.80	0.00	0.00	3,319.80
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	01/08/2008	345.70	0.00	0.00	345.70

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121029

For Statements Issued: 04/18/2009 - 04/24/2009

Invoice Date: 04/28/2009

Participant ID: FESR

Payment Due Date: 05/05/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real Time	Day Ahead	Other	Total
Billing Period: Other						
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	01/09/2008	\$2,052.29	\$0.00	\$0.00	\$2,052.29
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	01/10/2008	2,065.28	0.00	0.00	2,065.28
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	01/11/2008	3,576.37	0.00	0.00	3,576.37
R574 Miscellaneous Amount	04/18/2009	09/22/2007	(1,510.94)	0.00	0.00	(1,510.94)
R574 Miscellaneous Amount	04/19/2009	09/23/2007	(1,843.62)	0.00	0.00	(1,843.62)
R574 Miscellaneous Amount	04/20/2009	09/24/2007	(4,983.62)	0.00	0.00	(4,983.62)
R574 Miscellaneous Amount	04/21/2009	09/25/2007	(1,650.91)	0.00	0.00	(1,650.91)
R574 Miscellaneous Amount	04/22/2009	09/26/2007	(3,594.45)	0.00	0.00	(3,594.45)
R574 Miscellaneous Amount	04/23/2009	09/27/2007	(2,583.14)	0.00	0.00	(2,583.14)
R574 Miscellaneous Amount	04/24/2009	09/28/2007	(1,689.18)	0.00	0.00	(1,689.18)
R574 Revenue Neutrality Uplift Amount	04/18/2009	09/22/2007	(16,083.71)	0.00	0.00	(16,083.71)
R574 Revenue Neutrality Uplift Amount	04/19/2009	09/23/2007	(20,334.86)	0.00	0.00	(20,334.86)
R574 Revenue Neutrality Uplift Amount	04/20/2009	09/24/2007	(52,885.76)	0.00	0.00	(52,885.76)
R574 Revenue Neutrality Uplift Amount	04/21/2009	09/25/2007	(18,860.76)	0.00	0.00	(18,860.76)
R574 Revenue Neutrality Uplift Amount	04/22/2009	09/26/2007	(38,713.63)	0.00	0.00	(38,713.63)
R574 Revenue Neutrality Uplift Amount	04/23/2009	09/27/2007	(27,304.14)	0.00	0.00	(27,304.14)
R574 Revenue Neutrality Uplift Amount	04/24/2009	09/28/2007	(18,124.92)	0.00	0.00	(18,124.92)
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	09/22/2007	513.13	0.00	0.00	513.13
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/19/2009	09/23/2007	1,138.21	0.00	0.00	1,138.21
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	09/24/2007	993.80	0.00	0.00	993.80
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	09/25/2007	1,670.62	0.00	0.00	1,670.62
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	09/26/2007	1,286.43	0.00	0.00	1,286.43
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	09/27/2007	407.21	0.00	0.00	407.21
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	09/28/2007	536.33	0.00	0.00	536.33
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$709,556.57)	\$0.00	\$0.00	(\$709,556.57)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121751

For Statements Issued: 04/25/2009-05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$109,743.80
S55 Prior Period Adjustments:	(404.55)
S105 Prior Period Adjustments:	(83.05)
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$109,256.20
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The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121751

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Administration Fee Invoice

Description		Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)							
S7	Market Administration Amount	04/18/2009	04/11/2009	\$316.41	\$11,871.09	\$0.00	\$12,187.50
S7	Market Administration Amount	04/19/2009	04/12/2009	488.96	11,502.25	0.00	11,991.21
S7	Market Administration Amount	04/20/2009	04/13/2009	494.84	13,806.55	0.00	14,301.39
S7	Market Administration Amount	04/21/2009	04/14/2009	432.39	14,152.73	0.00	14,585.12
S7	Market Administration Amount	04/22/2009	04/15/2009	290.95	14,211.11	0.00	14,502.06
S7	Market Administration Amount	04/23/2009	04/16/2009	408.47	13,802.04	0.00	14,210.51
S7	Market Administration Amount	04/24/2009	04/17/2009	805.91	13,075.87	0.00	13,881.78
S7	Transmission Rights Market Administration Amount	04/18/2009	04/11/2009	0.00	0.00	2,008.56	2,008.56
S7	Transmission Rights Market Administration Amount	04/19/2009	04/12/2009	0.00	0.00	2,008.56	2,008.56
S7	Transmission Rights Market Administration Amount	04/20/2009	04/13/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	04/21/2009	04/14/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	04/22/2009	04/15/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	04/23/2009	04/16/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	04/24/2009	04/17/2009	0.00	0.00	2,076.08	2,076.08
S14	Market Administration Amount	04/30/2009	04/16/2009	12.96	0.00	0.00	12.96
S14	Market Administration Amount	05/01/2009	04/17/2009	(326.25)	0.00	0.00	(326.25)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:				\$2,924.64	\$92,421.64	\$14,397.52	\$109,743.80

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121751

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	04/25/2009	03/01/2009	\$61.44	\$0.00	\$0.00	\$61.44
Market Administration Amount	04/26/2009	03/02/2009	60.53	0.00	0.00	60.53
Market Administration Amount	04/27/2009	03/03/2009	(186.29)	0.00	0.00	(186.29)
Market Administration Amount	04/28/2009	03/04/2009	(79.69)	0.00	0.00	(79.69)
Market Administration Amount	04/29/2009	03/05/2009	(24.11)	0.00	0.00	(24.11)
Market Administration Amount	04/30/2009	03/06/2009	(133.39)	0.00	0.00	(133.39)
Market Administration Amount	05/01/2009	03/07/2009	(103.04)	0.00	0.00	(103.04)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$404.55)	\$0.00	\$0.00	(\$404.55)

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121751

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice**Payment Due Date:** 05/12/2009[illegible]



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Payment Due Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$1,254,052.98
S55 Prior Period Adjustments:	(119,492.71)
S105 Prior Period Adjustments:	11,416.20
Other Adjustments:	(728,030.36)

Total Net Charge (Revenue):

\$417,946.11

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	04/18/2009	04/11/2009	(\$75,304.88)	\$78,296.71	\$0.00	\$2,991.83
S7 Asset Energy Amount	04/19/2009	04/12/2009	(112,065.89)	112,387.06	0.00	321.17
S7 Asset Energy Amount	04/20/2009	04/13/2009	232,495.45	(118,248.62)	0.00	114,246.83
S7 Asset Energy Amount	04/21/2009	04/14/2009	257,297.39	(111,042.23)	0.00	146,255.16
S7 Asset Energy Amount	04/22/2009	04/15/2009	73,482.82	(47,100.89)	0.00	26,381.93
S7 Asset Energy Amount	04/23/2009	04/16/2009	105,132.50	(130,234.71)	0.00	(25,102.21)
S7 Asset Energy Amount	04/24/2009	04/17/2009	260,017.01	(115,335.02)	0.00	144,681.99
S7 Distribution of Losses Amount	04/18/2009	04/11/2009	(43,871.33)	0.00	0.00	(43,871.33)
S7 Distribution of Losses Amount	04/19/2009	04/12/2009	(40,667.94)	0.00	0.00	(40,667.94)
S7 Distribution of Losses Amount	04/20/2009	04/13/2009	(63,409.85)	0.00	0.00	(63,409.85)
S7 Distribution of Losses Amount	04/21/2009	04/14/2009	(56,106.99)	0.00	0.00	(56,106.99)
S7 Distribution of Losses Amount	04/22/2009	04/15/2009	(50,015.07)	0.00	0.00	(50,015.07)
S7 Distribution of Losses Amount	04/23/2009	04/16/2009	(63,581.44)	0.00	0.00	(63,581.44)
S7 Distribution of Losses Amount	04/24/2009	04/17/2009	(57,691.38)	0.00	0.00	(57,691.38)
S7 Financial Bilateral Transaction Congestion Amount	04/18/2009	04/11/2009	0.00	(41,159.03)	0.00	(41,159.03)
S7 Financial Bilateral Transaction Congestion Amount	04/19/2009	04/12/2009	0.00	(31,607.23)	0.00	(31,607.23)
S7 Financial Bilateral Transaction Congestion Amount	04/20/2009	04/13/2009	0.00	(23,922.41)	0.00	(23,922.41)
S7 Financial Bilateral Transaction Congestion Amount	04/21/2009	04/14/2009	0.00	(392.52)	0.00	(392.52)
S7 Financial Bilateral Transaction Congestion Amount	04/22/2009	04/15/2009	0.00	(8,080.60)	0.00	(8,080.60)
S7 Financial Bilateral Transaction Congestion Amount	04/23/2009	04/16/2009	0.00	(46,838.44)	0.00	(46,838.44)
S7 Financial Bilateral Transaction Congestion Amount	04/24/2009	04/17/2009	0.00	(24,795.62)	0.00	(24,795.62)
S7 Financial Bilateral Transaction Loss Amount	04/18/2009	04/11/2009	0.00	84,714.60	0.00	84,714.60
S7 Financial Bilateral Transaction Loss Amount	04/19/2009	04/12/2009	0.00	53,883.39	0.00	53,883.39
S7 Financial Bilateral Transaction Loss Amount	04/20/2009	04/13/2009	0.00	133,566.95	0.00	133,566.95
S7 Financial Bilateral Transaction Loss Amount	04/21/2009	04/14/2009	0.00	128,210.66	0.00	128,210.66
S7 Financial Bilateral Transaction Loss Amount	04/22/2009	04/15/2009	0.00	119,997.09	0.00	119,997.09
S7 Financial Bilateral Transaction Loss Amount	04/23/2009	04/16/2009	0.00	133,841.55	0.00	133,841.55
S7 Financial Bilateral Transaction Loss Amount	04/24/2009	04/17/2009	0.00	105,084.50	0.00	105,084.50
S7 Net Inadvertent Distribution Amount	04/18/2009	04/11/2009	(227.31)	0.00	0.00	(227.31)
S7 Net Inadvertent Distribution Amount	04/19/2009	04/12/2009	(457.12)	0.00	0.00	(457.12)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	04/20/2009	04/13/2009	(\$1,082.61)	\$0.00	\$0.00	(\$1,082.61)
S7 Net Inadvertent Distribution Amount	04/21/2009	04/14/2009	(617.56)	0.00	0.00	(617.56)
S7 Net Inadvertent Distribution Amount	04/22/2009	04/15/2009	(962.24)	0.00	0.00	(962.24)
S7 Net Inadvertent Distribution Amount	04/23/2009	04/16/2009	(31.76)	0.00	0.00	(31.76)
S7 Net Inadvertent Distribution Amount	04/24/2009	04/17/2009	(421.21)	0.00	0.00	(421.21)
S7 Regulation Cost Distribution Amount	04/18/2009	04/11/2009	12,557.60	0.00	0.00	12,557.60
S7 Regulation Cost Distribution Amount	04/19/2009	04/12/2009	9,394.77	0.00	0.00	9,394.77
S7 Regulation Cost Distribution Amount	04/20/2009	04/13/2009	12,307.47	0.00	0.00	12,307.47
S7 Regulation Cost Distribution Amount	04/21/2009	04/14/2009	14,436.96	0.00	0.00	14,436.96
S7 Regulation Cost Distribution Amount	04/22/2009	04/15/2009	12,446.97	0.00	0.00	12,446.97
S7 Regulation Cost Distribution Amount	04/23/2009	04/16/2009	16,332.21	0.00	0.00	16,332.21
S7 Regulation Cost Distribution Amount	04/24/2009	04/17/2009	13,257.08	0.00	0.00	13,257.08
S7 Revenue Neutrality Uplift Amount	04/18/2009	04/11/2009	38,445.44	0.00	0.00	38,445.44
S7 Revenue Neutrality Uplift Amount	04/19/2009	04/12/2009	2,699.32	0.00	0.00	2,699.32
S7 Revenue Neutrality Uplift Amount	04/20/2009	04/13/2009	7,154.48	0.00	0.00	7,154.48
S7 Revenue Neutrality Uplift Amount	04/21/2009	04/14/2009	(42,814.63)	0.00	0.00	(42,814.63)
S7 Revenue Neutrality Uplift Amount	04/22/2009	04/15/2009	49,328.14	0.00	0.00	49,328.14
S7 Revenue Neutrality Uplift Amount	04/23/2009	04/16/2009	(7,393.29)	0.00	0.00	(7,393.29)
S7 Revenue Neutrality Uplift Amount	04/24/2009	04/17/2009	14,323.02	0.00	0.00	14,323.02
S7 Revenue Sufficiency Guarantee Distribution Amount	04/18/2009	04/11/2009	0.00	3,850.97	0.00	3,850.97
S7 Revenue Sufficiency Guarantee Distribution Amount	04/19/2009	04/12/2009	0.00	238.32	0.00	238.32
S7 Revenue Sufficiency Guarantee Distribution Amount	04/20/2009	04/13/2009	0.00	5,807.91	0.00	5,807.91
S7 Revenue Sufficiency Guarantee Distribution Amount	04/21/2009	04/14/2009	0.00	14,230.28	0.00	14,230.28
S7 Revenue Sufficiency Guarantee Distribution Amount	04/22/2009	04/15/2009	0.00	5,776.95	0.00	5,776.95
S7 Revenue Sufficiency Guarantee Distribution Amount	04/23/2009	04/16/2009	0.00	406.56	0.00	406.56
S7 Revenue Sufficiency Guarantee Distribution Amount	04/24/2009	04/17/2009	0.00	1,329.85	0.00	1,329.85
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/18/2009	04/11/2009	165.20	0.00	0.00	165.20
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/20/2009	04/13/2009	2,419.10	0.00	0.00	2,419.10
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/21/2009	04/14/2009	4,289.37	0.00	0.00	4,289.37
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/22/2009	04/15/2009	519.62	0.00	0.00	519.62

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/23/2009	04/16/2009	\$343.78	\$0.00	\$0.00	\$343.78
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/24/2009	04/17/2009	1,853.54	0.00	0.00	1,853.54
S7 Schedule 24 Allocation Amount	04/18/2009	04/11/2009	41.85	1,570.12	0.00	1,611.97
S7 Schedule 24 Allocation Amount	04/19/2009	04/12/2009	64.69	1,521.33	0.00	1,586.02
S7 Schedule 24 Allocation Amount	04/20/2009	04/13/2009	65.47	1,826.11	0.00	1,891.58
S7 Schedule 24 Allocation Amount	04/21/2009	04/14/2009	57.21	1,871.87	0.00	1,929.08
S7 Schedule 24 Allocation Amount	04/22/2009	04/15/2009	38.48	1,879.61	0.00	1,918.09
S7 Schedule 24 Allocation Amount	04/23/2009	04/16/2009	54.04	1,825.51	0.00	1,879.55
S7 Schedule 24 Allocation Amount	04/24/2009	04/17/2009	106.59	1,729.45	0.00	1,836.04
S7 Schedule 24 Distribution Amount	04/18/2009	04/11/2009	(1,376.27)	0.00	0.00	(1,376.27)
S7 Schedule 24 Distribution Amount	04/19/2009	04/12/2009	(1,355.30)	0.00	0.00	(1,355.30)
S7 Schedule 24 Distribution Amount	04/20/2009	04/13/2009	(1,557.74)	0.00	0.00	(1,557.74)
S7 Schedule 24 Distribution Amount	04/21/2009	04/14/2009	(1,596.83)	0.00	0.00	(1,596.83)
S7 Schedule 24 Distribution Amount	04/22/2009	04/15/2009	(1,606.18)	0.00	0.00	(1,606.18)
S7 Schedule 24 Distribution Amount	04/23/2009	04/16/2009	(1,591.62)	0.00	0.00	(1,591.62)
S7 Schedule 24 Distribution Amount	04/24/2009	04/17/2009	(1,531.23)	0.00	0.00	(1,531.23)
S7 Spinning Reserve Cost Distribution Amount	04/18/2009	04/11/2009	2,912.22	0.00	0.00	2,912.22
S7 Spinning Reserve Cost Distribution Amount	04/19/2009	04/12/2009	1,487.55	0.00	0.00	1,487.55
S7 Spinning Reserve Cost Distribution Amount	04/20/2009	04/13/2009	4,535.65	0.00	0.00	4,535.65
S7 Spinning Reserve Cost Distribution Amount	04/21/2009	04/14/2009	2,696.59	0.00	0.00	2,696.59
S7 Spinning Reserve Cost Distribution Amount	04/22/2009	04/15/2009	4,281.40	0.00	0.00	4,281.40
S7 Spinning Reserve Cost Distribution Amount	04/23/2009	04/16/2009	10,978.77	0.00	0.00	10,978.77
S7 Spinning Reserve Cost Distribution Amount	04/24/2009	04/17/2009	5,464.77	0.00	0.00	5,464.77
S7 Supplemental Reserve Cost Distribution Amount	04/18/2009	04/11/2009	552.30	0.00	0.00	552.30
S7 Supplemental Reserve Cost Distribution Amount	04/19/2009	04/12/2009	551.29	0.00	0.00	551.29
S7 Supplemental Reserve Cost Distribution Amount	04/20/2009	04/13/2009	625.76	0.00	0.00	625.76
S7 Supplemental Reserve Cost Distribution Amount	04/21/2009	04/14/2009	644.16	0.00	0.00	644.16
S7 Supplemental Reserve Cost Distribution Amount	04/22/2009	04/15/2009	780.08	0.00	0.00	780.08
S7 Supplemental Reserve Cost Distribution Amount	04/23/2009	04/16/2009	652.79	0.00	0.00	652.79
S7 Supplemental Reserve Cost Distribution Amount	04/24/2009	04/17/2009	620.16	0.00	0.00	620.16

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Guarantee Uplift Amount	04/20/2009	04/13/2009	\$0.00	\$0.00	\$7.54	\$7.54
S7 Transmission Guarantee Uplift Amount	04/21/2009	04/14/2009	0.00	0.00	11,035.71	11,035.71
S7 Transmission Guarantee Uplift Amount	04/22/2009	04/15/2009	0.00	0.00	35.43	35.43
S7 Transmission Guarantee Uplift Amount	04/23/2009	04/16/2009	0.00	0.00	64.70	64.70
S7 Transmission Guarantee Uplift Amount	04/24/2009	04/17/2009	0.00	0.00	336.36	336.36
S7 Transmission Rights Full Funding Guarantee Amount	04/20/2009	04/13/2009	0.00	0.00	(7.54)	(7.54)
S7 Transmission Rights Full Funding Guarantee Amount	04/21/2009	04/14/2009	0.00	0.00	(11,035.71)	(11,035.71)
S7 Transmission Rights Full Funding Guarantee Amount	04/22/2009	04/15/2009	0.00	0.00	(35.43)	(35.43)
S7 Transmission Rights Full Funding Guarantee Amount	04/23/2009	04/16/2009	0.00	0.00	(64.70)	(64.70)
S7 Transmission Rights Full Funding Guarantee Amount	04/24/2009	04/17/2009	0.00	0.00	(336.36)	(336.36)
S7 Transmission Rights Hourly Allocation Amount	04/18/2009	04/11/2009	0.00	0.00	119,356.88	119,356.88
S7 Transmission Rights Hourly Allocation Amount	04/19/2009	04/12/2009	0.00	0.00	161,597.05	161,597.05
S7 Transmission Rights Hourly Allocation Amount	04/20/2009	04/13/2009	0.00	0.00	64,442.94	64,442.94
S7 Transmission Rights Hourly Allocation Amount	04/21/2009	04/14/2009	0.00	0.00	34,605.04	34,605.04
S7 Transmission Rights Hourly Allocation Amount	04/22/2009	04/15/2009	0.00	0.00	21,146.01	21,146.01
S7 Transmission Rights Hourly Allocation Amount	04/23/2009	04/16/2009	0.00	0.00	62,471.15	62,471.15
S7 Transmission Rights Hourly Allocation Amount	04/24/2009	04/17/2009	0.00	0.00	47,447.99	47,447.99
S14 Asset Energy Amount	04/30/2009	04/16/2009	4,013.47	0.00	0.00	4,013.47
S14 Asset Energy Amount	05/01/2009	04/17/2009	(106,944.30)	0.00	0.00	(106,944.30)
S14 Distribution of Losses Amount	04/25/2009	04/11/2009	(182.03)	0.00	0.00	(182.03)
S14 Distribution of Losses Amount	04/26/2009	04/12/2009	(54.37)	0.00	0.00	(54.37)
S14 Distribution of Losses Amount	04/27/2009	04/13/2009	(201.70)	0.00	0.00	(201.70)
S14 Distribution of Losses Amount	04/28/2009	04/14/2009	193.35	0.00	0.00	193.35
S14 Distribution of Losses Amount	04/29/2009	04/15/2009	229.80	0.00	0.00	229.80
S14 Distribution of Losses Amount	04/30/2009	04/16/2009	64.87	0.00	0.00	64.87
S14 Distribution of Losses Amount	05/01/2009	04/17/2009	1,118.07	0.00	0.00	1,118.07
S14 Net Inadvertent Distribution Amount	04/25/2009	04/11/2009	(29.21)	0.00	0.00	(29.21)
S14 Net Inadvertent Distribution Amount	04/26/2009	04/12/2009	(12.13)	0.00	0.00	(12.13)
S14 Net Inadvertent Distribution Amount	04/27/2009	04/13/2009	(65.47)	0.00	0.00	(65.47)
S14 Net Inadvertent Distribution Amount	04/28/2009	04/14/2009	54.96	0.00	0.00	54.96

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Net Inadvertent Distribution Amount	04/29/2009	04/15/2009	\$85.10	\$0.00	\$0.00	\$85.10
S14 Net Inadvertent Distribution Amount	04/30/2009	04/16/2009	44.30	0.00	0.00	44.30
S14 Net Inadvertent Distribution Amount	05/01/2009	04/17/2009	61.01	0.00	0.00	61.01
S14 Regulation Cost Distribution Amount	04/25/2009	04/11/2009	(3.57)	0.00	0.00	(3.57)
S14 Regulation Cost Distribution Amount	04/26/2009	04/12/2009	0.37	0.00	0.00	0.37
S14 Regulation Cost Distribution Amount	04/27/2009	04/13/2009	77.31	0.00	0.00	77.31
S14 Regulation Cost Distribution Amount	04/28/2009	04/14/2009	8.05	0.00	0.00	8.05
S14 Regulation Cost Distribution Amount	04/29/2009	04/15/2009	9.87	0.00	0.00	9.87
S14 Regulation Cost Distribution Amount	04/30/2009	04/16/2009	15.79	0.00	0.00	15.79
S14 Regulation Cost Distribution Amount	05/01/2009	04/17/2009	(329.48)	0.00	0.00	(329.48)
S14 Revenue Neutrality Uplift Amount	04/25/2009	04/11/2009	222.89	0.00	0.00	222.89
S14 Revenue Neutrality Uplift Amount	04/26/2009	04/12/2009	63.78	0.00	0.00	63.78
S14 Revenue Neutrality Uplift Amount	04/27/2009	04/13/2009	228.21	0.00	0.00	228.21
S14 Revenue Neutrality Uplift Amount	04/28/2009	04/14/2009	(196.78)	0.00	0.00	(196.78)
S14 Revenue Neutrality Uplift Amount	04/29/2009	04/15/2009	(558.59)	0.00	0.00	(558.59)
S14 Revenue Neutrality Uplift Amount	04/30/2009	04/16/2009	(15.14)	0.00	0.00	(15.14)
S14 Revenue Neutrality Uplift Amount	05/01/2009	04/17/2009	(468.71)	0.00	0.00	(468.71)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	04/11/2009	2.80	0.00	0.00	2.80
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	04/12/2009	26.51	0.00	0.00	26.51
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	04/13/2009	3.44	0.00	0.00	3.44
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	04/14/2009	6.33	0.00	0.00	6.33
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	04/15/2009	(6.35)	0.00	0.00	(6.35)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	04/16/2009	(2.03)	0.00	0.00	(2.03)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	04/17/2009	22.57	0.00	0.00	22.57
S14 Schedule 24 Allocation Amount	04/30/2009	04/16/2009	1.70	0.00	0.00	1.70
S14 Schedule 24 Allocation Amount	05/01/2009	04/17/2009	(43.14)	0.00	0.00	(43.14)
S14 Schedule 24 Distribution Amount	04/25/2009	04/11/2009	1.29	0.00	0.00	1.29
S14 Schedule 24 Distribution Amount	04/26/2009	04/12/2009	0.53	0.00	0.00	0.53
S14 Schedule 24 Distribution Amount	04/27/2009	04/13/2009	0.38	0.00	0.00	0.38
S14 Schedule 24 Distribution Amount	04/28/2009	04/14/2009	0.28	0.00	0.00	0.28

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Distribution Amount	04/29/2009	04/15/2009	\$0.43	\$0.00	\$0.00	\$0.43
S14 Schedule 24 Distribution Amount	05/01/2009	04/17/2009	3.09	0.00	0.00	3.09
S14 Spinning Reserve Cost Distribution Amount	04/25/2009	04/11/2009	(0.52)	0.00	0.00	(0.52)
S14 Spinning Reserve Cost Distribution Amount	04/28/2009	04/14/2009	0.75	0.00	0.00	0.75
S14 Spinning Reserve Cost Distribution Amount	04/29/2009	04/15/2009	(0.04)	0.00	0.00	(0.04)
S14 Spinning Reserve Cost Distribution Amount	04/30/2009	04/16/2009	18.48	0.00	0.00	18.48
S14 Spinning Reserve Cost Distribution Amount	05/01/2009	04/17/2009	(131.30)	0.00	0.00	(131.30)
S14 Supplemental Reserve Cost Distribution Amount	04/25/2009	04/11/2009	(0.50)	0.00	0.00	(0.50)
S14 Supplemental Reserve Cost Distribution Amount	04/28/2009	04/14/2009	1.07	0.00	0.00	1.07
S14 Supplemental Reserve Cost Distribution Amount	04/29/2009	04/15/2009	1.30	0.00	0.00	1.30
S14 Supplemental Reserve Cost Distribution Amount	04/30/2009	04/16/2009	0.73	0.00	0.00	0.73
S14 Supplemental Reserve Cost Distribution Amount	05/01/2009	04/17/2009	(15.02)	0.00	0.00	(15.02)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$447,895.89	\$295,090.03	\$511,067.06	\$1,254,052.98

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	04/25/2009	03/01/2009	\$44,260.38	\$0.00	\$0.00	\$44,260.38
Asset Energy Amount	04/26/2009	03/02/2009	65,820.45	0.00	0.00	65,820.45
Asset Energy Amount	04/27/2009	03/03/2009	110,463.84	0.00	0.00	110,463.84
Asset Energy Amount	04/28/2009	03/04/2009	65,094.48	0.00	0.00	65,094.48
Asset Energy Amount	04/29/2009	03/05/2009	44,459.82	0.00	0.00	44,459.82
Asset Energy Amount	04/30/2009	03/06/2009	32,380.01	0.00	0.00	32,380.01
Asset Energy Amount	05/01/2009	03/07/2009	23,897.77	0.00	0.00	23,897.77
Auction Revenue Rights Stage 2 Distribution Amount	04/25/2009	03/01/2009	0.00	0.00	(95,750.68)	(95,750.68)
Auction Revenue Rights Transaction Amount	04/25/2009	03/01/2009	0.00	0.00	(395,439.14)	(395,439.14)
Distribution of Losses Amount	04/25/2009	03/01/2009	(13,242.82)	0.00	0.00	(13,242.82)
Distribution of Losses Amount	04/26/2009	03/02/2009	7,847.98	0.00	0.00	7,847.98
Distribution of Losses Amount	04/27/2009	03/03/2009	69,674.88	0.00	0.00	69,674.88
Distribution of Losses Amount	04/28/2009	03/04/2009	3,660.88	0.00	0.00	3,660.88
Distribution of Losses Amount	04/29/2009	03/05/2009	(2,889.58)	0.00	0.00	(2,889.58)
Distribution of Losses Amount	04/30/2009	03/06/2009	(8,452.62)	0.00	0.00	(8,452.62)
Distribution of Losses Amount	05/01/2009	03/07/2009	(9,005.70)	0.00	0.00	(9,005.70)
Net Inadvertent Distribution Amount	04/25/2009	03/01/2009	(102.72)	0.00	0.00	(102.72)
Net Inadvertent Distribution Amount	04/26/2009	03/02/2009	6,315.49	0.00	0.00	6,315.49
Net Inadvertent Distribution Amount	04/27/2009	03/03/2009	26,714.55	0.00	0.00	26,714.55
Net Inadvertent Distribution Amount	04/28/2009	03/04/2009	3,284.01	0.00	0.00	3,284.01
Net Inadvertent Distribution Amount	04/29/2009	03/05/2009	1,939.90	0.00	0.00	1,939.90
Net Inadvertent Distribution Amount	04/30/2009	03/06/2009	(84.24)	0.00	0.00	(84.24)
Net Inadvertent Distribution Amount	05/01/2009	03/07/2009	(151.01)	0.00	0.00	(151.01)
Regulation Cost Distribution Amount	04/25/2009	03/01/2009	79.99	0.00	0.00	79.99
Regulation Cost Distribution Amount	04/26/2009	03/02/2009	158.30	0.00	0.00	158.30
Regulation Cost Distribution Amount	04/27/2009	03/03/2009	253.83	0.00	0.00	253.83
Regulation Cost Distribution Amount	04/28/2009	03/04/2009	268.02	0.00	0.00	268.02
Regulation Cost Distribution Amount	04/29/2009	03/05/2009	311.17	0.00	0.00	311.17
Regulation Cost Distribution Amount	04/30/2009	03/06/2009	136.93	0.00	0.00	136.93
Regulation Cost Distribution Amount	05/01/2009	03/07/2009	89.10	0.00	0.00	89.10

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Revenue Neutrality Uplift Amount	04/25/2009	03/01/2009	\$3,025.10	\$0.00	\$0.00	\$3,025.10
Revenue Neutrality Uplift Amount	04/26/2009	03/02/2009	(15,509.58)	0.00	0.00	(15,509.58)
Revenue Neutrality Uplift Amount	04/27/2009	03/03/2009	(72,714.04)	0.00	0.00	(72,714.04)
Revenue Neutrality Uplift Amount	04/28/2009	03/04/2009	(15,246.67)	0.00	0.00	(15,246.67)
Revenue Neutrality Uplift Amount	04/29/2009	03/05/2009	(2,878.22)	0.00	0.00	(2,878.22)
Revenue Neutrality Uplift Amount	04/30/2009	03/06/2009	1,000.66	0.00	0.00	1,000.66
Revenue Neutrality Uplift Amount	05/01/2009	03/07/2009	703.79	0.00	0.00	703.79
Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	03/01/2009	(79.14)	0.00	0.00	(79.14)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	03/02/2009	1,387.56	0.00	0.00	1,387.56
Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	03/03/2009	(1,156.37)	0.00	0.00	(1,156.37)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	03/04/2009	50.67	0.00	0.00	50.67
Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	03/05/2009	(549.13)	0.00	0.00	(549.13)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	03/06/2009	13.06	0.00	0.00	13.06
Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	03/07/2009	29.79	0.00	0.00	29.79
Schedule 24 Allocation Amount	04/25/2009	03/01/2009	7.07	0.00	0.00	7.07
Schedule 24 Allocation Amount	04/26/2009	03/02/2009	6.95	0.00	0.00	6.95
Schedule 24 Allocation Amount	04/27/2009	03/03/2009	(21.34)	0.00	0.00	(21.34)
Schedule 24 Allocation Amount	04/28/2009	03/04/2009	(9.14)	0.00	0.00	(9.14)
Schedule 24 Allocation Amount	04/29/2009	03/05/2009	(2.80)	0.00	0.00	(2.80)
Schedule 24 Allocation Amount	04/30/2009	03/06/2009	(15.29)	0.00	0.00	(15.29)
Schedule 24 Allocation Amount	05/01/2009	03/07/2009	(11.80)	0.00	0.00	(11.80)
Schedule 24 Distribution Amount	04/25/2009	03/01/2009	(1.46)	0.00	0.00	(1.46)
Schedule 24 Distribution Amount	04/26/2009	03/02/2009	(2.36)	0.00	0.00	(2.36)
Schedule 24 Distribution Amount	04/27/2009	03/03/2009	5.22	0.00	0.00	5.22
Schedule 24 Distribution Amount	04/28/2009	03/04/2009	2.45	0.00	0.00	2.45
Schedule 24 Distribution Amount	04/29/2009	03/05/2009	(1.14)	0.00	0.00	(1.14)
Schedule 24 Distribution Amount	04/30/2009	03/06/2009	0.27	0.00	0.00	0.27
Schedule 24 Distribution Amount	05/01/2009	03/07/2009	0.44	0.00	0.00	0.44
Spinning Reserve Cost Distribution Amount	04/25/2009	03/01/2009	30.25	0.00	0.00	30.25
Spinning Reserve Cost Distribution Amount	04/26/2009	03/02/2009	105.78	0.00	0.00	105.78

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Payment Due Date: 05/12/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	04/27/2009	03/03/2009	\$147.70	\$0.00	\$0.00	\$147.70
Spinning Reserve Cost Distribution Amount	04/28/2009	03/04/2009	80.01	0.00	0.00	80.01
Spinning Reserve Cost Distribution Amount	04/29/2009	03/05/2009	41.89	0.00	0.00	41.89
Spinning Reserve Cost Distribution Amount	04/30/2009	03/06/2009	25.18	0.00	0.00	25.18
Spinning Reserve Cost Distribution Amount	05/01/2009	03/07/2009	6.61	0.00	0.00	6.61
Supplemental Reserve Cost Distribution Amount	04/25/2009	03/01/2009	3.70	0.00	0.00	3.70
Supplemental Reserve Cost Distribution Amount	04/26/2009	03/02/2009	4.67	0.00	0.00	4.67
Supplemental Reserve Cost Distribution Amount	04/27/2009	03/03/2009	11.33	0.00	0.00	11.33
Supplemental Reserve Cost Distribution Amount	04/28/2009	03/04/2009	8.14	0.00	0.00	8.14
Supplemental Reserve Cost Distribution Amount	04/29/2009	03/05/2009	6.24	0.00	0.00	6.24
Supplemental Reserve Cost Distribution Amount	04/30/2009	03/06/2009	4.49	0.00	0.00	4.49
Supplemental Reserve Cost Distribution Amount	05/01/2009	03/07/2009	2.41	0.00	0.00	2.41
Transmission Guarantee Uplift Amount	04/25/2009	03/01/2009	0.00	0.00	(0.04)	(0.04)
Transmission Guarantee Uplift Amount	04/26/2009	03/02/2009	0.00	0.00	0.76	0.76
Transmission Guarantee Uplift Amount	04/27/2009	03/03/2009	0.00	0.00	0.10	0.10
Transmission Guarantee Uplift Amount	04/29/2009	03/05/2009	0.00	0.00	0.14	0.14
Transmission Guarantee Uplift Amount	04/30/2009	03/06/2009	0.00	0.00	0.04	0.04
Transmission Guarantee Uplift Amount	05/01/2009	03/07/2009	0.00	0.00	0.07	0.07
Transmission Rights Full Funding Guarantee Amount	04/25/2009	03/01/2009	0.00	0.00	0.04	0.04
Transmission Rights Full Funding Guarantee Amount	04/26/2009	03/02/2009	0.00	0.00	(0.76)	(0.76)
Transmission Rights Full Funding Guarantee Amount	04/27/2009	03/03/2009	0.00	0.00	(0.10)	(0.10)
Transmission Rights Full Funding Guarantee Amount	04/29/2009	03/05/2009	0.00	0.00	(0.14)	(0.14)
Transmission Rights Full Funding Guarantee Amount	04/30/2009	03/06/2009	0.00	0.00	(0.04)	(0.04)
Transmission Rights Full Funding Guarantee Amount	05/01/2009	03/07/2009	0.00	0.00	(0.07)	(0.07)
Transmission Rights Hourly Allocation Amount	04/25/2009	03/01/2009	0.00	0.00	(0.04)	(0.04)
Transmission Rights Hourly Allocation Amount	04/26/2009	03/02/2009	0.00	0.00	0.76	0.76
Transmission Rights Hourly Allocation Amount	04/27/2009	03/03/2009	0.00	0.00	0.10	0.10
Transmission Rights Hourly Allocation Amount	04/29/2009	03/05/2009	0.00	0.00	0.14	0.14
Transmission Rights Hourly Allocation Amount	04/30/2009	03/06/2009	0.00	0.00	0.04	0.04
Transmission Rights Hourly Allocation Amount	05/01/2009	03/07/2009	0.00	0.00	0.07	0.07

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real Time	Day Ahead	Other	Total
Billing Period: S55						
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$371,696.04	\$0.00	(\$491,188.75)	(\$119,492.71)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	04/25/2009	01/10/2009	\$20,632.79	\$0.00	\$0.00	\$20,632.79
Asset Energy Amount	04/26/2009	01/11/2009	17,452.07	0.00	0.00	17,452.07
Asset Energy Amount	04/27/2009	01/12/2009	21,636.46	0.00	0.00	21,636.46
Asset Energy Amount	04/28/2009	01/13/2009	11,446.03	0.00	0.00	11,446.03
Asset Energy Amount	04/29/2009	01/14/2009	18,941.26	0.00	0.00	18,941.26
Asset Energy Amount	04/30/2009	01/15/2009	2,410.57	0.00	0.00	2,410.57
Asset Energy Amount	05/01/2009	01/16/2009	4,255.49	0.00	0.00	4,255.49
Distribution of Losses Amount	04/25/2009	01/10/2009	(4,678.58)	0.00	0.00	(4,678.58)
Distribution of Losses Amount	04/26/2009	01/11/2009	(4,904.41)	0.00	0.00	(4,904.41)
Distribution of Losses Amount	04/27/2009	01/12/2009	(4,370.87)	0.00	0.00	(4,370.87)
Distribution of Losses Amount	04/28/2009	01/13/2009	(4,174.11)	0.00	0.00	(4,174.11)
Distribution of Losses Amount	04/29/2009	01/14/2009	(4,852.02)	0.00	0.00	(4,852.02)
Distribution of Losses Amount	04/30/2009	01/15/2009	(6,640.63)	0.00	0.00	(6,640.63)
Distribution of Losses Amount	05/01/2009	01/16/2009	(8,490.51)	0.00	0.00	(8,490.51)
Miscellaneous Amount	04/29/2009	01/14/2009	(0.71)	0.00	0.00	(0.71)
Net Inadvertent Distribution Amount	04/25/2009	01/10/2009	87.55	0.00	0.00	87.55
Net Inadvertent Distribution Amount	04/26/2009	01/11/2009	103.24	0.00	0.00	103.24
Net Inadvertent Distribution Amount	04/27/2009	01/12/2009	103.74	0.00	0.00	103.74
Net Inadvertent Distribution Amount	04/28/2009	01/13/2009	119.15	0.00	0.00	119.15
Net Inadvertent Distribution Amount	04/29/2009	01/14/2009	131.20	0.00	0.00	131.20
Net Inadvertent Distribution Amount	04/30/2009	01/15/2009	226.42	0.00	0.00	226.42
Net Inadvertent Distribution Amount	05/01/2009	01/16/2009	171.79	0.00	0.00	171.79
Regulation Cost Distribution Amount	04/25/2009	01/10/2009	133.67	0.00	0.00	133.67
Regulation Cost Distribution Amount	04/26/2009	01/11/2009	103.73	0.00	0.00	103.73
Regulation Cost Distribution Amount	04/27/2009	01/12/2009	654.02	0.00	0.00	654.02
Regulation Cost Distribution Amount	04/28/2009	01/13/2009	64.44	0.00	0.00	64.44
Regulation Cost Distribution Amount	04/29/2009	01/14/2009	94.90	0.00	0.00	94.90
Regulation Cost Distribution Amount	04/30/2009	01/15/2009	(43.02)	0.00	0.00	(43.02)
Regulation Cost Distribution Amount	05/01/2009	01/16/2009	18.69	0.00	0.00	18.69
Revenue Neutrality Uplift Amount	04/25/2009	01/10/2009	(4,283.45)	0.00	0.00	(4,283.45)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	04/26/2009	01/11/2009	(\$14,083.35)	\$0.00	\$0.00	(\$14,083.35)
Revenue Neutrality Uplift Amount	04/27/2009	01/12/2009	2,423.20	0.00	0.00	2,423.20
Revenue Neutrality Uplift Amount	04/28/2009	01/13/2009	2,269.95	0.00	0.00	2,269.95
Revenue Neutrality Uplift Amount	04/29/2009	01/14/2009	(27,208.78)	0.00	0.00	(27,208.78)
Revenue Neutrality Uplift Amount	04/30/2009	01/15/2009	(968.51)	0.00	0.00	(968.51)
Revenue Neutrality Uplift Amount	05/01/2009	01/16/2009	(6,229.91)	0.00	0.00	(6,229.91)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	01/10/2009	(48.71)	0.00	0.00	(48.71)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	01/11/2009	(84.72)	0.00	0.00	(84.72)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	01/12/2009	(35.10)	0.00	0.00	(35.10)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	01/13/2009	(334.47)	0.00	0.00	(334.47)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	01/14/2009	(201.38)	0.00	0.00	(201.38)
Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	01/15/2009	77.21	0.00	0.00	77.21
Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	01/16/2009	(754.62)	0.00	0.00	(754.62)
Schedule 24 Allocation Amount	04/25/2009	01/10/2009	(6.91)	0.00	0.00	(6.91)
Schedule 24 Allocation Amount	04/26/2009	01/11/2009	(4.73)	0.00	0.00	(4.73)
Schedule 24 Allocation Amount	04/27/2009	01/12/2009	(2.10)	0.00	0.00	(2.10)
Schedule 24 Allocation Amount	04/28/2009	01/13/2009	(0.64)	0.00	0.00	(0.64)
Schedule 24 Allocation Amount	04/29/2009	01/14/2009	(1.44)	0.00	0.00	(1.44)
Schedule 24 Allocation Amount	04/30/2009	01/15/2009	0.99	0.00	0.00	0.99
Schedule 24 Allocation Amount	05/01/2009	01/16/2009	0.83	0.00	0.00	0.83
Schedule 24 Distribution Amount	04/25/2009	01/10/2009	(0.39)	0.00	0.00	(0.39)
Schedule 24 Distribution Amount	04/26/2009	01/11/2009	0.73	0.00	0.00	0.73
Schedule 24 Distribution Amount	04/27/2009	01/12/2009	0.30	0.00	0.00	0.30
Schedule 24 Distribution Amount	04/28/2009	01/13/2009	1.23	0.00	0.00	1.23
Schedule 24 Distribution Amount	04/29/2009	01/14/2009	1.91	0.00	0.00	1.91
Schedule 24 Distribution Amount	04/30/2009	01/15/2009	1.31	0.00	0.00	1.31
Schedule 24 Distribution Amount	05/01/2009	01/16/2009	1.28	0.00	0.00	1.28
Spinning Reserve Cost Distribution Amount	04/25/2009	01/10/2009	52.55	0.00	0.00	52.55
Spinning Reserve Cost Distribution Amount	04/26/2009	01/11/2009	38.07	0.00	0.00	38.07
Spinning Reserve Cost Distribution Amount	04/27/2009	01/12/2009	71.50	0.00	0.00	71.50

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Spinning Reserve Cost Distribution Amount	04/28/2009	01/13/2009	\$49.22	\$0.00	\$0.00	\$49.22
Spinning Reserve Cost Distribution Amount	04/29/2009	01/14/2009	64.08	0.00	0.00	64.08
Spinning Reserve Cost Distribution Amount	04/30/2009	01/15/2009	(21.51)	0.00	0.00	(21.51)
Spinning Reserve Cost Distribution Amount	05/01/2009	01/16/2009	(14.44)	0.00	0.00	(14.44)
Supplemental Reserve Cost Distribution Amount	04/25/2009	01/10/2009	2.99	0.00	0.00	2.99
Supplemental Reserve Cost Distribution Amount	04/26/2009	01/11/2009	2.44	0.00	0.00	2.44
Supplemental Reserve Cost Distribution Amount	04/27/2009	01/12/2009	4.17	0.00	0.00	4.17
Supplemental Reserve Cost Distribution Amount	04/28/2009	01/13/2009	0.52	0.00	0.00	0.52
Supplemental Reserve Cost Distribution Amount	04/29/2009	01/14/2009	2.58	0.00	0.00	2.58
Supplemental Reserve Cost Distribution Amount	04/30/2009	01/15/2009	0.88	0.00	0.00	0.88
Supplemental Reserve Cost Distribution Amount	05/01/2009	01/16/2009	1.07	0.00	0.00	1.07
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$11,416.20	\$0.00	\$0.00	\$11,416.20

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R259 Miscellaneous Amount	04/25/2009	08/09/2008	(\$947.97)	\$0.00	\$0.00	(\$947.97)
R259 Miscellaneous Amount	04/26/2009	08/10/2008	(89.02)	0.00	0.00	(89.02)
R259 Miscellaneous Amount	04/27/2009	08/11/2008	(216.27)	0.00	0.00	(216.27)
R259 Miscellaneous Amount	04/28/2009	08/12/2008	(298.08)	0.00	0.00	(298.08)
R259 Miscellaneous Amount	04/29/2009	08/13/2008	(430.62)	0.00	0.00	(430.62)
R259 Miscellaneous Amount	04/30/2009	08/14/2008	(552.75)	0.00	0.00	(552.75)
R259 Miscellaneous Amount	05/01/2009	08/15/2008	(394.87)	0.00	0.00	(394.87)
R259 Revenue Neutrality Uplift Amount	04/25/2009	08/09/2008	(31,340.46)	0.00	0.00	(31,340.46)
R259 Revenue Neutrality Uplift Amount	04/26/2009	08/10/2008	(2,934.12)	0.00	0.00	(2,934.12)
R259 Revenue Neutrality Uplift Amount	04/27/2009	08/11/2008	(7,089.00)	0.00	0.00	(7,089.00)
R259 Revenue Neutrality Uplift Amount	04/28/2009	08/12/2008	(10,062.87)	0.00	0.00	(10,062.87)
R259 Revenue Neutrality Uplift Amount	04/29/2009	08/13/2008	(14,347.47)	0.00	0.00	(14,347.47)
R259 Revenue Neutrality Uplift Amount	04/30/2009	08/14/2008	(18,060.90)	0.00	0.00	(18,060.90)
R259 Revenue Neutrality Uplift Amount	05/01/2009	08/15/2008	(14,303.25)	0.00	0.00	(14,303.25)
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	08/09/2008	1,267.73	0.00	0.00	1,267.73
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	08/10/2008	75.49	0.00	0.00	75.49
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	08/11/2008	144.58	0.00	0.00	144.58
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	08/12/2008	491.20	0.00	0.00	491.20
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	08/13/2008	532.54	0.00	0.00	532.54
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	08/14/2008	311.73	0.00	0.00	311.73
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	08/15/2008	1,623.81	0.00	0.00	1,623.81
R364 Miscellaneous Amount	04/25/2009	04/26/2008	(566.28)	0.00	0.00	(566.28)
R364 Miscellaneous Amount	04/26/2009	04/27/2008	(517.62)	0.00	0.00	(517.62)
R364 Miscellaneous Amount	04/27/2009	04/28/2008	(1,859.99)	0.00	0.00	(1,859.99)
R364 Miscellaneous Amount	04/28/2009	04/29/2008	(1,331.72)	0.00	0.00	(1,331.72)
R364 Miscellaneous Amount	04/29/2009	04/30/2008	(1,381.87)	0.00	0.00	(1,381.87)
R364 Miscellaneous Amount	04/30/2009	05/01/2008	(1,166.79)	0.00	0.00	(1,166.79)
R364 Miscellaneous Amount	05/01/2009	05/02/2008	(1,161.52)	0.00	0.00	(1,161.52)
R364 Revenue Neutrality Uplift Amount	04/25/2009	04/26/2008	(11,864.44)	0.00	0.00	(11,864.44)
R364 Revenue Neutrality Uplift Amount	04/26/2009	04/27/2008	(10,913.81)	0.00	0.00	(10,913.81)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R364 Revenue Neutrality Uplift Amount	04/27/2009	04/28/2008	(\$40,389.17)	\$0.00	\$0.00	(\$40,389.17)
R364 Revenue Neutrality Uplift Amount	04/28/2009	04/29/2008	(30,804.35)	0.00	0.00	(30,804.35)
R364 Revenue Neutrality Uplift Amount	04/29/2009	04/30/2008	(30,116.99)	0.00	0.00	(30,116.99)
R364 Revenue Neutrality Uplift Amount	04/30/2009	05/01/2008	(24,910.17)	0.00	0.00	(24,910.17)
R364 Revenue Neutrality Uplift Amount	05/01/2009	05/02/2008	(25,094.39)	0.00	0.00	(25,094.39)
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	04/26/2008	314.42	0.00	0.00	314.42
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	04/27/2008	208.45	0.00	0.00	208.45
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	04/28/2008	1,921.16	0.00	0.00	1,921.16
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	04/29/2008	3,262.08	0.00	0.00	3,262.08
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	04/30/2008	1,537.45	0.00	0.00	1,537.45
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	05/01/2008	778.85	0.00	0.00	778.85
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	05/02/2008	1,072.00	0.00	0.00	1,072.00
R469 Miscellaneous Amount	04/25/2009	01/12/2008	(1,013.86)	0.00	0.00	(1,013.86)
R469 Miscellaneous Amount	04/26/2009	01/13/2008	(880.84)	0.00	0.00	(880.84)
R469 Miscellaneous Amount	04/27/2009	01/14/2008	(2,399.76)	0.00	0.00	(2,399.76)
R469 Miscellaneous Amount	04/28/2009	01/15/2008	(4,519.33)	0.00	0.00	(4,519.33)
R469 Miscellaneous Amount	04/29/2009	01/16/2008	(2,854.39)	0.00	0.00	(2,854.39)
R469 Miscellaneous Amount	04/30/2009	01/17/2008	(2,876.67)	0.00	0.00	(2,876.67)
R469 Miscellaneous Amount	05/01/2009	01/18/2008	(2,405.19)	0.00	0.00	(2,405.19)
R469 Revenue Neutrality Uplift Amount	04/25/2009	01/12/2008	(15,463.59)	0.00	0.00	(15,463.59)
R469 Revenue Neutrality Uplift Amount	04/26/2009	01/13/2008	(13,644.63)	0.00	0.00	(13,644.63)
R469 Revenue Neutrality Uplift Amount	04/27/2009	01/14/2008	(35,656.41)	0.00	0.00	(35,656.41)
R469 Revenue Neutrality Uplift Amount	04/28/2009	01/15/2008	(73,023.31)	0.00	0.00	(73,023.31)
R469 Revenue Neutrality Uplift Amount	04/29/2009	01/16/2008	(42,823.16)	0.00	0.00	(42,823.16)
R469 Revenue Neutrality Uplift Amount	04/30/2009	01/17/2008	(41,517.15)	0.00	0.00	(41,517.15)
R469 Revenue Neutrality Uplift Amount	05/01/2009	01/18/2008	(35,972.77)	0.00	0.00	(35,972.77)
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	01/12/2008	1,202.03	0.00	0.00	1,202.03
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	01/13/2008	1,097.80	0.00	0.00	1,097.80
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	01/14/2008	1,473.95	0.00	0.00	1,473.95
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	01/15/2008	8,649.42	0.00	0.00	8,649.42

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1121750

For Statements Issued: 04/25/2009 - 05/01/2009

Invoice Date: 05/05/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/12/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	01/16/2008	\$2,164.91	\$0.00	\$0.00	\$2,164.91
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	01/17/2008	541.59	0.00	0.00	541.59
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	01/18/2008	1,712.98	0.00	0.00	1,712.98
R574 Miscellaneous Amount	04/25/2009	09/29/2007	(1,777.90)	0.00	0.00	(1,777.90)
R574 Miscellaneous Amount	04/26/2009	09/30/2007	(972.56)	0.00	0.00	(972.56)
R574 Miscellaneous Amount	04/27/2009	10/01/2007	(2,357.51)	0.00	0.00	(2,357.51)
R574 Miscellaneous Amount	04/28/2009	10/02/2007	(2,064.68)	0.00	0.00	(2,064.68)
R574 Miscellaneous Amount	04/29/2009	10/03/2007	(1,898.73)	0.00	0.00	(1,898.73)
R574 Miscellaneous Amount	04/30/2009	10/04/2007	(4,790.98)	0.00	0.00	(4,790.98)
R574 Miscellaneous Amount	05/01/2009	10/05/2007	(3,531.04)	0.00	0.00	(3,531.04)
R574 Revenue Neutrality Uplift Amount	04/25/2009	09/29/2007	(19,163.27)	0.00	0.00	(19,163.27)
R574 Revenue Neutrality Uplift Amount	04/26/2009	09/30/2007	(11,339.32)	0.00	0.00	(11,339.32)
R574 Revenue Neutrality Uplift Amount	04/27/2009	10/01/2007	(26,137.34)	0.00	0.00	(26,137.34)
R574 Revenue Neutrality Uplift Amount	04/28/2009	10/02/2007	(22,274.96)	0.00	0.00	(22,274.96)
R574 Revenue Neutrality Uplift Amount	04/29/2009	10/03/2007	(20,712.74)	0.00	0.00	(20,712.74)
R574 Revenue Neutrality Uplift Amount	04/30/2009	10/04/2007	(52,197.17)	0.00	0.00	(52,197.17)
R574 Revenue Neutrality Uplift Amount	05/01/2009	10/05/2007	(38,143.13)	0.00	0.00	(38,143.13)
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	09/29/2007	650.91	0.00	0.00	650.91
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	09/30/2007	1,105.70	0.00	0.00	1,105.70
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	10/01/2007	1,330.93	0.00	0.00	1,330.93
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	10/02/2007	549.82	0.00	0.00	549.82
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	10/03/2007	733.74	0.00	0.00	733.74
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	10/04/2007	1,785.04	0.00	0.00	1,785.04
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	10/05/2007	988.48	0.00	0.00	988.48
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$728,030.36)	\$0.00	\$0.00	(\$728,030.36)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122468

For Statements Issued: 05/02/2009-05/08/2009

Invoice Date: 05/12/2009

Payment Due Date: 05/19/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$108,024.29
S55 Prior Period Adjustments:	(296.62)
S105 Prior Period Adjustments:	59.88
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$107,787.55
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The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122468

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	04/25/2009	04/18/2009	\$215.28	\$11,267.52	\$0.00	\$11,482.80
S7 Market Administration Amount	04/26/2009	04/19/2009	346.38	11,198.58	0.00	11,544.96
S7 Market Administration Amount	04/27/2009	04/20/2009	155.52	13,686.16	0.00	13,841.68
S7 Market Administration Amount	04/28/2009	04/21/2009	193.84	14,116.23	0.00	14,310.07
S7 Market Administration Amount	04/29/2009	04/22/2009	283.11	14,276.98	0.00	14,560.09
S7 Market Administration Amount	04/30/2009	04/23/2009	188.24	13,863.71	0.00	14,051.95
S7 Market Administration Amount	05/01/2009	04/24/2009	341.65	13,493.57	0.00	13,835.22
S7 Transmission Rights Market Administration Amount	04/25/2009	04/18/2009	0.00	0.00	2,008.56	2,008.56
S7 Transmission Rights Market Administration Amount	04/26/2009	04/19/2009	0.00	0.00	2,008.56	2,008.56
S7 Transmission Rights Market Administration Amount	04/27/2009	04/20/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/28/2009	04/21/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/29/2009	04/22/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	04/30/2009	04/23/2009	0.00	0.00	2,076.08	2,076.08
S7 Transmission Rights Market Administration Amount	05/01/2009	04/24/2009	0.00	0.00	2,076.08	2,076.08
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$1,724.02	\$91,902.75	\$14,397.52	\$108,024.29

Invoice

Payment Due Date: 05/19/2009Page 3

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122468

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	05/02/2009	01/17/2009	\$35.93	\$0.00	\$0.00	\$35.93
Market Administration Amount	05/03/2009	01/18/2009	(28.60)	0.00	0.00	(28.60)
Market Administration Amount	05/04/2009	01/19/2009	1.19	0.00	0.00	1.19
Market Administration Amount	05/05/2009	01/20/2009	(19.63)	0.00	0.00	(19.63)
Market Administration Amount	05/06/2009	01/21/2009	59.16	0.00	0.00	59.16
Market Administration Amount	05/07/2009	01/22/2009	31.20	0.00	0.00	31.20
Market Administration Amount	05/08/2009	01/23/2009	(19.37)	0.00	0.00	(19.37)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$59.88	\$0.00	\$0.00	\$59.88



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009-05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Payment Due Date: 05/19/2009

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$1,234,529.57
S55 Prior Period Adjustments:	232,757.89
S105 Prior Period Adjustments:	131,535.40
Other Adjustments:	(914,815.44)

Total Net Charge (Revenue):

\$684,007.42

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	04/25/2009	04/18/2009	(\$37,505.73)	\$49,859.24	\$0.00	\$12,153.51
S7 Asset Energy Amount	04/26/2009	04/19/2009	5,373.62	23,099.33	0.00	28,472.95
S7 Asset Energy Amount	04/27/2009	04/20/2009	41,469.19	12,423.12	0.00	53,892.31
S7 Asset Energy Amount	04/28/2009	04/21/2009	917.37	32,560.65	0.00	33,478.02
S7 Asset Energy Amount	04/29/2009	04/22/2009	1,253.72	41,962.55	0.00	43,216.27
S7 Asset Energy Amount	04/30/2009	04/23/2009	(23,327.14)	58,812.50	0.00	35,485.36
S7 Asset Energy Amount	05/01/2009	04/24/2009	(64,672.13)	118,663.43	0.00	53,991.30
S7 Distribution of Losses Amount	04/25/2009	04/18/2009	(42,706.19)	0.00	0.00	(42,706.19)
S7 Distribution of Losses Amount	04/26/2009	04/19/2009	(35,721.62)	0.00	0.00	(35,721.62)
S7 Distribution of Losses Amount	04/27/2009	04/20/2009	(55,856.36)	0.00	0.00	(55,856.36)
S7 Distribution of Losses Amount	04/28/2009	04/21/2009	(60,840.28)	0.00	0.00	(60,840.28)
S7 Distribution of Losses Amount	04/29/2009	04/22/2009	(54,935.86)	0.00	0.00	(54,935.86)
S7 Distribution of Losses Amount	04/30/2009	04/23/2009	(43,759.84)	0.00	0.00	(43,759.84)
S7 Distribution of Losses Amount	05/01/2009	04/24/2009	(49,362.12)	0.00	0.00	(49,362.12)
S7 Financial Bilateral Transaction Congestion Amount	04/25/2009	04/18/2009	0.00	12,233.38	0.00	12,233.38
S7 Financial Bilateral Transaction Congestion Amount	04/26/2009	04/19/2009	0.00	(28,624.10)	0.00	(28,624.10)
S7 Financial Bilateral Transaction Congestion Amount	04/27/2009	04/20/2009	0.00	(6,830.47)	0.00	(6,830.47)
S7 Financial Bilateral Transaction Congestion Amount	04/28/2009	04/21/2009	0.00	2,708.15	0.00	2,708.15
S7 Financial Bilateral Transaction Congestion Amount	04/29/2009	04/22/2009	0.00	7,454.76	0.00	7,454.76
S7 Financial Bilateral Transaction Congestion Amount	04/30/2009	04/23/2009	0.00	14,942.33	0.00	14,942.33
S7 Financial Bilateral Transaction Congestion Amount	05/01/2009	04/24/2009	0.00	4,287.65	0.00	4,287.65
S7 Financial Bilateral Transaction Loss Amount	04/25/2009	04/18/2009	0.00	3,815.99	0.00	3,815.99
S7 Financial Bilateral Transaction Loss Amount	04/26/2009	04/19/2009	0.00	70,150.02	0.00	70,150.02
S7 Financial Bilateral Transaction Loss Amount	04/27/2009	04/20/2009	0.00	140,631.77	0.00	140,631.77
S7 Financial Bilateral Transaction Loss Amount	04/28/2009	04/21/2009	0.00	136,726.21	0.00	136,726.21
S7 Financial Bilateral Transaction Loss Amount	04/29/2009	04/22/2009	0.00	137,265.05	0.00	137,265.05
S7 Financial Bilateral Transaction Loss Amount	04/30/2009	04/23/2009	0.00	132,870.61	0.00	132,870.61
S7 Financial Bilateral Transaction Loss Amount	05/01/2009	04/24/2009	0.00	137,102.74	0.00	137,102.74
S7 Net Inadvertent Distribution Amount	04/25/2009	04/18/2009	(5.22)	0.00	0.00	(5.22)
S7 Net Inadvertent Distribution Amount	04/26/2009	04/19/2009	(440.05)	0.00	0.00	(440.05)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	04/27/2009	04/20/2009	\$837.71	\$0.00	\$0.00	\$837.71
S7 Net Inadvertent Distribution Amount	04/28/2009	04/21/2009	634.24	0.00	0.00	634.24
S7 Net Inadvertent Distribution Amount	04/29/2009	04/22/2009	1,045.75	0.00	0.00	1,045.75
S7 Net Inadvertent Distribution Amount	04/30/2009	04/23/2009	561.71	0.00	0.00	561.71
S7 Net Inadvertent Distribution Amount	05/01/2009	04/24/2009	601.89	0.00	0.00	601.89
S7 Regulation Cost Distribution Amount	04/25/2009	04/18/2009	12,059.59	0.00	0.00	12,059.59
S7 Regulation Cost Distribution Amount	04/26/2009	04/19/2009	9,947.35	0.00	0.00	9,947.35
S7 Regulation Cost Distribution Amount	04/27/2009	04/20/2009	11,569.21	0.00	0.00	11,569.21
S7 Regulation Cost Distribution Amount	04/28/2009	04/21/2009	11,547.27	0.00	0.00	11,547.27
S7 Regulation Cost Distribution Amount	04/29/2009	04/22/2009	11,282.08	0.00	0.00	11,282.08
S7 Regulation Cost Distribution Amount	04/30/2009	04/23/2009	11,527.68	0.00	0.00	11,527.68
S7 Regulation Cost Distribution Amount	05/01/2009	04/24/2009	13,776.97	0.00	0.00	13,776.97
S7 Revenue Neutrality Uplift Amount	04/25/2009	04/18/2009	16,094.59	0.00	0.00	16,094.59
S7 Revenue Neutrality Uplift Amount	04/26/2009	04/19/2009	24,372.31	0.00	0.00	24,372.31
S7 Revenue Neutrality Uplift Amount	04/27/2009	04/20/2009	(9,972.60)	0.00	0.00	(9,972.60)
S7 Revenue Neutrality Uplift Amount	04/28/2009	04/21/2009	35,393.34	0.00	0.00	35,393.34
S7 Revenue Neutrality Uplift Amount	04/29/2009	04/22/2009	21,908.18	0.00	0.00	21,908.18
S7 Revenue Neutrality Uplift Amount	04/30/2009	04/23/2009	40,048.48	0.00	0.00	40,048.48
S7 Revenue Neutrality Uplift Amount	05/01/2009	04/24/2009	12,546.31	0.00	0.00	12,546.31
S7 Revenue Sufficiency Guarantee Distribution Amount	04/25/2009	04/18/2009	0.00	683.55	0.00	683.55
S7 Revenue Sufficiency Guarantee Distribution Amount	04/26/2009	04/19/2009	0.00	1,381.12	0.00	1,381.12
S7 Revenue Sufficiency Guarantee Distribution Amount	04/27/2009	04/20/2009	0.00	3,095.89	0.00	3,095.89
S7 Revenue Sufficiency Guarantee Distribution Amount	04/28/2009	04/21/2009	0.00	980.18	0.00	980.18
S7 Revenue Sufficiency Guarantee Distribution Amount	04/29/2009	04/22/2009	0.00	2,818.79	0.00	2,818.79
S7 Revenue Sufficiency Guarantee Distribution Amount	04/30/2009	04/23/2009	0.00	1,761.82	0.00	1,761.82
S7 Revenue Sufficiency Guarantee Distribution Amount	05/01/2009	04/24/2009	0.00	1,173.91	0.00	1,173.91
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/25/2009	04/18/2009	141.74	0.00	0.00	141.74
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/26/2009	04/19/2009	1,088.58	0.00	0.00	1,088.58
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/27/2009	04/20/2009	475.26	0.00	0.00	475.26
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/28/2009	04/21/2009	4,079.08	0.00	0.00	4,079.08

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/29/2009	04/22/2009	\$2,033.54	\$0.00	\$0.00	\$2,033.54
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	04/30/2009	04/23/2009	1,545.42	0.00	0.00	1,545.42
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/01/2009	04/24/2009	27.68	0.00	0.00	27.68
S7 Schedule 24 Allocation Amount	04/25/2009	04/18/2009	28.47	1,490.31	0.00	1,518.78
S7 Schedule 24 Allocation Amount	04/26/2009	04/19/2009	45.81	1,481.18	0.00	1,526.99
S7 Schedule 24 Allocation Amount	04/27/2009	04/20/2009	20.57	1,810.21	0.00	1,830.78
S7 Schedule 24 Allocation Amount	04/28/2009	04/21/2009	25.67	1,867.08	0.00	1,892.75
S7 Schedule 24 Allocation Amount	04/29/2009	04/22/2009	37.47	1,888.32	0.00	1,925.79
S7 Schedule 24 Allocation Amount	04/30/2009	04/23/2009	24.90	1,833.68	0.00	1,858.58
S7 Schedule 24 Allocation Amount	05/01/2009	04/24/2009	45.19	1,784.72	0.00	1,829.91
S7 Schedule 24 Distribution Amount	04/25/2009	04/18/2009	(1,381.76)	0.00	0.00	(1,381.76)
S7 Schedule 24 Distribution Amount	04/26/2009	04/19/2009	(1,379.64)	0.00	0.00	(1,379.64)
S7 Schedule 24 Distribution Amount	04/27/2009	04/20/2009	(1,618.58)	0.00	0.00	(1,618.58)
S7 Schedule 24 Distribution Amount	04/28/2009	04/21/2009	(1,655.24)	0.00	0.00	(1,655.24)
S7 Schedule 24 Distribution Amount	04/29/2009	04/22/2009	(1,636.89)	0.00	0.00	(1,636.89)
S7 Schedule 24 Distribution Amount	04/30/2009	04/23/2009	(1,609.04)	0.00	0.00	(1,609.04)
S7 Schedule 24 Distribution Amount	05/01/2009	04/24/2009	(1,626.82)	0.00	0.00	(1,626.82)
S7 Spinning Reserve Cost Distribution Amount	04/25/2009	04/18/2009	3,221.83	0.00	0.00	3,221.83
S7 Spinning Reserve Cost Distribution Amount	04/26/2009	04/19/2009	2,160.93	0.00	0.00	2,160.93
S7 Spinning Reserve Cost Distribution Amount	04/27/2009	04/20/2009	8,557.29	0.00	0.00	8,557.29
S7 Spinning Reserve Cost Distribution Amount	04/28/2009	04/21/2009	7,075.90	0.00	0.00	7,075.90
S7 Spinning Reserve Cost Distribution Amount	04/29/2009	04/22/2009	7,297.00	0.00	0.00	7,297.00
S7 Spinning Reserve Cost Distribution Amount	04/30/2009	04/23/2009	8,316.26	0.00	0.00	8,316.26
S7 Spinning Reserve Cost Distribution Amount	05/01/2009	04/24/2009	7,923.72	0.00	0.00	7,923.72
S7 Supplemental Reserve Cost Distribution Amount	04/25/2009	04/18/2009	552.99	0.00	0.00	552.99
S7 Supplemental Reserve Cost Distribution Amount	04/26/2009	04/19/2009	512.79	0.00	0.00	512.79
S7 Supplemental Reserve Cost Distribution Amount	04/27/2009	04/20/2009	562.94	0.00	0.00	562.94
S7 Supplemental Reserve Cost Distribution Amount	04/28/2009	04/21/2009	562.22	0.00	0.00	562.22
S7 Supplemental Reserve Cost Distribution Amount	04/29/2009	04/22/2009	570.55	0.00	0.00	570.55
S7 Supplemental Reserve Cost Distribution Amount	04/30/2009	04/23/2009	602.53	0.00	0.00	602.53

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Payment Due Date: 05/19/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Supplemental Reserve Cost Distribution Amount	05/01/2009	04/24/2009	\$576.16	\$0.00	\$0.00	\$576.16
S7 Transmission Guarantee Uplift Amount	04/25/2009	04/18/2009	0.00	0.00	1,937.66	1,937.66
S7 Transmission Guarantee Uplift Amount	04/26/2009	04/19/2009	0.00	0.00	154.31	154.31
S7 Transmission Guarantee Uplift Amount	04/27/2009	04/20/2009	0.00	0.00	54.30	54.30
S7 Transmission Guarantee Uplift Amount	04/29/2009	04/22/2009	0.00	0.00	1,332.82	1,332.82
S7 Transmission Guarantee Uplift Amount	04/30/2009	04/23/2009	0.00	0.00	4,328.42	4,328.42
S7 Transmission Guarantee Uplift Amount	05/01/2009	04/24/2009	0.00	0.00	1,974.43	1,974.43
S7 Transmission Rights Full Funding Guarantee Amount	04/25/2009	04/18/2009	0.00	0.00	(1,937.66)	(1,937.66)
S7 Transmission Rights Full Funding Guarantee Amount	04/26/2009	04/19/2009	0.00	0.00	(154.31)	(154.31)
S7 Transmission Rights Full Funding Guarantee Amount	04/27/2009	04/20/2009	0.00	0.00	(54.30)	(54.30)
S7 Transmission Rights Full Funding Guarantee Amount	04/29/2009	04/22/2009	0.00	0.00	(1,332.82)	(1,332.82)
S7 Transmission Rights Full Funding Guarantee Amount	04/30/2009	04/23/2009	0.00	0.00	(4,328.42)	(4,328.42)
S7 Transmission Rights Full Funding Guarantee Amount	05/01/2009	04/24/2009	0.00	0.00	(1,974.43)	(1,974.43)
S7 Transmission Rights Hourly Allocation Amount	04/25/2009	04/18/2009	0.00	0.00	202,727.81	202,727.81
S7 Transmission Rights Hourly Allocation Amount	04/26/2009	04/19/2009	0.00	0.00	64,642.88	64,642.88
S7 Transmission Rights Hourly Allocation Amount	04/27/2009	04/20/2009	0.00	0.00	22,352.43	22,352.43
S7 Transmission Rights Hourly Allocation Amount	04/28/2009	04/21/2009	0.00	0.00	(1,301.75)	(1,301.75)
S7 Transmission Rights Hourly Allocation Amount	04/29/2009	04/22/2009	0.00	0.00	(9,330.31)	(9,330.31)
S7 Transmission Rights Hourly Allocation Amount	04/30/2009	04/23/2009	0.00	0.00	(16,077.91)	(16,077.91)
S7 Transmission Rights Hourly Allocation Amount	05/01/2009	04/24/2009	0.00	0.00	(6,458.79)	(6,458.79)
S14 Asset Energy Amount	05/07/2009	04/23/2009	(62.18)	0.00	0.00	(62.18)
S14 Distribution of Losses Amount	05/02/2009	04/18/2009	(115.69)	0.00	0.00	(115.69)
S14 Distribution of Losses Amount	05/03/2009	04/19/2009	(116.90)	0.00	0.00	(116.90)
S14 Distribution of Losses Amount	05/04/2009	04/20/2009	60.23	0.00	0.00	60.23
S14 Distribution of Losses Amount	05/05/2009	04/21/2009	58.73	0.00	0.00	58.73
S14 Distribution of Losses Amount	05/06/2009	04/22/2009	100.37	0.00	0.00	100.37
S14 Distribution of Losses Amount	05/07/2009	04/23/2009	793.58	0.00	0.00	793.58
S14 Distribution of Losses Amount	05/08/2009	04/24/2009	(139.41)	0.00	0.00	(139.41)
S14 Net Inadvertent Distribution Amount	05/02/2009	04/18/2009	3.29	0.00	0.00	3.29
S14 Net Inadvertent Distribution Amount	05/03/2009	04/19/2009	(0.38)	0.00	0.00	(0.38)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real Time	Day Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Net Inadvertent Distribution Amount	05/04/2009	04/20/2009	(\$2.66)	\$0.00	\$0.00	(\$2.66)
S14 Net Inadvertent Distribution Amount	05/05/2009	04/21/2009	16.50	0.00	0.00	16.50
S14 Net Inadvertent Distribution Amount	05/06/2009	04/22/2009	35.43	0.00	0.00	35.43
S14 Net Inadvertent Distribution Amount	05/07/2009	04/23/2009	40.60	0.00	0.00	40.60
S14 Net Inadvertent Distribution Amount	05/08/2009	04/24/2009	(54.46)	0.00	0.00	(54.46)
S14 Regulation Cost Distribution Amount	05/02/2009	04/18/2009	(11.62)	0.00	0.00	(11.62)
S14 Regulation Cost Distribution Amount	05/03/2009	04/19/2009	(25.75)	0.00	0.00	(25.75)
S14 Regulation Cost Distribution Amount	05/04/2009	04/20/2009	5.95	0.00	0.00	5.95
S14 Regulation Cost Distribution Amount	05/05/2009	04/21/2009	5.01	0.00	0.00	5.01
S14 Regulation Cost Distribution Amount	05/06/2009	04/22/2009	(1.00)	0.00	0.00	(1.00)
S14 Regulation Cost Distribution Amount	05/07/2009	04/23/2009	(36.23)	0.00	0.00	(36.23)
S14 Regulation Cost Distribution Amount	05/08/2009	04/24/2009	39.28	0.00	0.00	39.28
S14 Revenue Neutrality Uplift Amount	05/02/2009	04/18/2009	(1,370.49)	0.00	0.00	(1,370.49)
S14 Revenue Neutrality Uplift Amount	05/03/2009	04/19/2009	(1,488.30)	0.00	0.00	(1,488.30)
S14 Revenue Neutrality Uplift Amount	05/04/2009	04/20/2009	10.93	0.00	0.00	10.93
S14 Revenue Neutrality Uplift Amount	05/05/2009	04/21/2009	(73.63)	0.00	0.00	(73.63)
S14 Revenue Neutrality Uplift Amount	05/06/2009	04/22/2009	(142.22)	0.00	0.00	(142.22)
S14 Revenue Neutrality Uplift Amount	05/07/2009	04/23/2009	1,418.07	0.00	0.00	1,418.07
S14 Revenue Neutrality Uplift Amount	05/08/2009	04/24/2009	98.66	0.00	0.00	98.66
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	04/18/2009	(0.57)	0.00	0.00	(0.57)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	04/19/2009	2.75	0.00	0.00	2.75
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	04/20/2009	(2.51)	0.00	0.00	(2.51)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	04/21/2009	(28.74)	0.00	0.00	(28.74)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	04/22/2009	(19.46)	0.00	0.00	(19.46)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	04/23/2009	(21.92)	0.00	0.00	(21.92)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/08/2009	04/24/2009	0.37	0.00	0.00	0.37
S14 Schedule 24 Distribution Amount	05/02/2009	04/18/2009	(0.60)	0.00	0.00	(0.60)
S14 Schedule 24 Distribution Amount	05/03/2009	04/19/2009	(0.38)	0.00	0.00	(0.38)
S14 Schedule 24 Distribution Amount	05/04/2009	04/20/2009	(0.21)	0.00	0.00	(0.21)
S14 Schedule 24 Distribution Amount	05/05/2009	04/21/2009	(0.17)	0.00	0.00	(0.17)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Distribution Amount	05/06/2009	04/22/2009	(\$0.23)	\$0.00	\$0.00	(\$0.23)
S14 Schedule 24 Distribution Amount	05/07/2009	04/23/2009	0.15	0.00	0.00	0.15
S14 Schedule 24 Distribution Amount	05/08/2009	04/24/2009	0.37	0.00	0.00	0.37
S14 Spinning Reserve Cost Distribution Amount	05/02/2009	04/18/2009	(1.01)	0.00	0.00	(1.01)
S14 Spinning Reserve Cost Distribution Amount	05/03/2009	04/19/2009	(0.50)	0.00	0.00	(0.50)
S14 Spinning Reserve Cost Distribution Amount	05/04/2009	04/20/2009	4.28	0.00	0.00	4.28
S14 Spinning Reserve Cost Distribution Amount	05/05/2009	04/21/2009	2.49	0.00	0.00	2.49
S14 Spinning Reserve Cost Distribution Amount	05/06/2009	04/22/2009	2.53	0.00	0.00	2.53
S14 Spinning Reserve Cost Distribution Amount	05/07/2009	04/23/2009	0.53	0.00	0.00	0.53
S14 Spinning Reserve Cost Distribution Amount	05/08/2009	04/24/2009	(5.34)	0.00	0.00	(5.34)
S14 Supplemental Reserve Cost Distribution Amount	05/03/2009	04/19/2009	(0.84)	0.00	0.00	(0.84)
S14 Supplemental Reserve Cost Distribution Amount	05/04/2009	04/20/2009	1.06	0.00	0.00	1.06
S14 Transmission Guarantee Uplift Amount	05/02/2009	04/18/2009	0.00	0.00	(1.42)	(1.42)
S14 Transmission Guarantee Uplift Amount	05/03/2009	04/19/2009	0.00	0.00	(0.11)	(0.11)
S14 Transmission Guarantee Uplift Amount	05/06/2009	04/22/2009	0.00	0.00	(1.29)	(1.29)
S14 Transmission Guarantee Uplift Amount	05/07/2009	04/23/2009	0.00	0.00	167.29	167.29
S14 Transmission Guarantee Uplift Amount	05/08/2009	04/24/2009	0.00	0.00	(0.63)	(0.63)
S14 Transmission Rights Full Funding Guarantee Amount	05/02/2009	04/18/2009	0.00	0.00	1.42	1.42
S14 Transmission Rights Full Funding Guarantee Amount	05/03/2009	04/19/2009	0.00	0.00	0.11	0.11
S14 Transmission Rights Full Funding Guarantee Amount	05/06/2009	04/22/2009	0.00	0.00	1.29	1.29
S14 Transmission Rights Full Funding Guarantee Amount	05/07/2009	04/23/2009	0.00	0.00	(167.29)	(167.29)
S14 Transmission Rights Full Funding Guarantee Amount	05/08/2009	04/24/2009	0.00	0.00	0.63	0.63
S14 Transmission Rights Hourly Allocation Amount	05/02/2009	04/18/2009	0.00	0.00	(1.42)	(1.42)
S14 Transmission Rights Hourly Allocation Amount	05/03/2009	04/19/2009	0.00	0.00	(0.11)	(0.11)
S14 Transmission Rights Hourly Allocation Amount	05/06/2009	04/22/2009	0.00	0.00	(1.29)	(1.29)
S14 Transmission Rights Hourly Allocation Amount	05/07/2009	04/23/2009	0.00	0.00	167.29	167.29
S14 Transmission Rights Hourly Allocation Amount	05/08/2009	04/24/2009	0.00	0.00	(0.63)	(0.63)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$148,154.30)	\$1,125,965.67	\$256,718.20	\$1,234,529.57

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	05/02/2009	03/08/2009	\$39,792.49	\$0.00	\$0.00	\$39,792.49
Asset Energy Amount	05/03/2009	03/09/2009	49,785.72	0.00	0.00	49,785.72
Asset Energy Amount	05/04/2009	03/10/2009	78,161.57	0.00	0.00	78,161.57
Asset Energy Amount	05/05/2009	03/11/2009	46,767.50	0.00	0.00	46,767.50
Asset Energy Amount	05/06/2009	03/12/2009	23,623.99	0.00	0.00	23,623.99
Asset Energy Amount	05/07/2009	03/13/2009	23,111.39	0.00	0.00	23,111.39
Asset Energy Amount	05/08/2009	03/14/2009	33,500.15	0.00	0.00	33,500.15
Distribution of Losses Amount	05/02/2009	03/08/2009	(11,075.48)	0.00	0.00	(11,075.48)
Distribution of Losses Amount	05/03/2009	03/09/2009	(10,752.75)	0.00	0.00	(10,752.75)
Distribution of Losses Amount	05/04/2009	03/10/2009	(8,857.39)	0.00	0.00	(8,857.39)
Distribution of Losses Amount	05/05/2009	03/11/2009	(6,893.13)	0.00	0.00	(6,893.13)
Distribution of Losses Amount	05/06/2009	03/12/2009	(5,784.57)	0.00	0.00	(5,784.57)
Distribution of Losses Amount	05/07/2009	03/13/2009	(6,391.87)	0.00	0.00	(6,391.87)
Distribution of Losses Amount	05/08/2009	03/14/2009	(10,748.10)	0.00	0.00	(10,748.10)
Miscellaneous Amount	05/08/2009	03/14/2009	(115.56)	0.00	0.00	(115.56)
Net Inadvertent Distribution Amount	05/02/2009	03/08/2009	(48.62)	0.00	0.00	(48.62)
Net Inadvertent Distribution Amount	05/03/2009	03/09/2009	322.22	0.00	0.00	322.22
Net Inadvertent Distribution Amount	05/04/2009	03/10/2009	305.56	0.00	0.00	305.56
Net Inadvertent Distribution Amount	05/05/2009	03/11/2009	(336.16)	0.00	0.00	(336.16)
Net Inadvertent Distribution Amount	05/06/2009	03/12/2009	901.67	0.00	0.00	901.67
Net Inadvertent Distribution Amount	05/07/2009	03/13/2009	720.20	0.00	0.00	720.20
Net Inadvertent Distribution Amount	05/08/2009	03/14/2009	(72.99)	0.00	0.00	(72.99)
Regulation Cost Distribution Amount	05/02/2009	03/08/2009	102.68	0.00	0.00	102.68
Regulation Cost Distribution Amount	05/03/2009	03/09/2009	182.64	0.00	0.00	182.64
Regulation Cost Distribution Amount	05/04/2009	03/10/2009	398.87	0.00	0.00	398.87
Regulation Cost Distribution Amount	05/05/2009	03/11/2009	145.87	0.00	0.00	145.87
Regulation Cost Distribution Amount	05/06/2009	03/12/2009	87.48	0.00	0.00	87.48
Regulation Cost Distribution Amount	05/07/2009	03/13/2009	84.30	0.00	0.00	84.30
Regulation Cost Distribution Amount	05/08/2009	03/14/2009	150.19	0.00	0.00	150.19
Revenue Neutrality Uplift Amount	05/02/2009	03/08/2009	608.56	0.00	0.00	608.56

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Neutrality Uplift Amount	05/03/2009	03/09/2009	\$219.36	\$0.00	\$0.00	\$219.36
Revenue Neutrality Uplift Amount	05/04/2009	03/10/2009	(117.84)	0.00	0.00	(117.84)
Revenue Neutrality Uplift Amount	05/05/2009	03/11/2009	1,180.11	0.00	0.00	1,180.11
Revenue Neutrality Uplift Amount	05/06/2009	03/12/2009	(2,012.97)	0.00	0.00	(2,012.97)
Revenue Neutrality Uplift Amount	05/07/2009	03/13/2009	(1,951.18)	0.00	0.00	(1,951.18)
Revenue Neutrality Uplift Amount	05/08/2009	03/14/2009	(1,086.40)	0.00	0.00	(1,086.40)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	03/08/2009	157.72	0.00	0.00	157.72
Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	03/09/2009	(63.91)	0.00	0.00	(63.91)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	03/10/2009	(108.36)	0.00	0.00	(108.36)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	03/11/2009	(1,340.37)	0.00	0.00	(1,340.37)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	03/12/2009	(280.19)	0.00	0.00	(280.19)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	03/13/2009	6.48	0.00	0.00	6.48
Revenue Sufficiency Guarantee First Pass Dist Amount	05/08/2009	03/14/2009	308.74	0.00	0.00	308.74
Schedule 24 Allocation Amount	05/02/2009	03/08/2009	(4.13)	0.00	0.00	(4.13)
Schedule 24 Allocation Amount	05/03/2009	03/09/2009	(8.95)	0.00	0.00	(8.95)
Schedule 24 Allocation Amount	05/04/2009	03/10/2009	4.50	0.00	0.00	4.50
Schedule 24 Allocation Amount	05/05/2009	03/11/2009	(12.70)	0.00	0.00	(12.70)
Schedule 24 Allocation Amount	05/06/2009	03/12/2009	3.42	0.00	0.00	3.42
Schedule 24 Allocation Amount	05/07/2009	03/13/2009	(4.83)	0.00	0.00	(4.83)
Schedule 24 Allocation Amount	05/08/2009	03/14/2009	(11.28)	0.00	0.00	(11.28)
Schedule 24 Distribution Amount	05/02/2009	03/08/2009	(0.66)	0.00	0.00	(0.66)
Schedule 24 Distribution Amount	05/03/2009	03/09/2009	(0.71)	0.00	0.00	(0.71)
Schedule 24 Distribution Amount	05/04/2009	03/10/2009	(2.76)	0.00	0.00	(2.76)
Schedule 24 Distribution Amount	05/05/2009	03/11/2009	(1.36)	0.00	0.00	(1.36)
Schedule 24 Distribution Amount	05/06/2009	03/12/2009	(0.79)	0.00	0.00	(0.79)
Schedule 24 Distribution Amount	05/07/2009	03/13/2009	0.57	0.00	0.00	0.57
Schedule 24 Distribution Amount	05/08/2009	03/14/2009	2.59	0.00	0.00	2.59
Spinning Reserve Cost Distribution Amount	05/02/2009	03/08/2009	7.34	0.00	0.00	7.34
Spinning Reserve Cost Distribution Amount	05/03/2009	03/09/2009	17.40	0.00	0.00	17.40
Spinning Reserve Cost Distribution Amount	05/04/2009	03/10/2009	43.56	0.00	0.00	43.56

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Payment Due Date: 05/19/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	05/05/2009	03/11/2009	\$39.53	\$0.00	\$0.00	\$39.53
Spinning Reserve Cost Distribution Amount	05/06/2009	03/12/2009	32.62	0.00	0.00	32.62
Spinning Reserve Cost Distribution Amount	05/07/2009	03/13/2009	16.78	0.00	0.00	16.78
Spinning Reserve Cost Distribution Amount	05/08/2009	03/14/2009	19.18	0.00	0.00	19.18
Supplemental Reserve Cost Distribution Amount	05/02/2009	03/08/2009	4.68	0.00	0.00	4.68
Supplemental Reserve Cost Distribution Amount	05/03/2009	03/09/2009	4.86	0.00	0.00	4.86
Supplemental Reserve Cost Distribution Amount	05/04/2009	03/10/2009	5.61	0.00	0.00	5.61
Supplemental Reserve Cost Distribution Amount	05/05/2009	03/11/2009	4.94	0.00	0.00	4.94
Supplemental Reserve Cost Distribution Amount	05/06/2009	03/12/2009	2.60	0.00	0.00	2.60
Supplemental Reserve Cost Distribution Amount	05/07/2009	03/13/2009	2.92	0.00	0.00	2.92
Supplemental Reserve Cost Distribution Amount	05/08/2009	03/14/2009	4.57	0.00	0.00	4.57
Transmission Guarantee Uplift Amount	05/02/2009	03/08/2009	0.00	0.00	0.76	0.76
Transmission Guarantee Uplift Amount	05/03/2009	03/09/2009	0.00	0.00	0.15	0.15
Transmission Guarantee Uplift Amount	05/05/2009	03/11/2009	0.00	0.00	(0.09)	(0.09)
Transmission Guarantee Uplift Amount	05/06/2009	03/12/2009	0.00	0.00	(0.11)	(0.11)
Transmission Guarantee Uplift Amount	05/08/2009	03/14/2009	0.00	0.00	0.06	0.06
Transmission Rights Full Funding Guarantee Amount	05/02/2009	03/08/2009	0.00	0.00	(0.76)	(0.76)
Transmission Rights Full Funding Guarantee Amount	05/03/2009	03/09/2009	0.00	0.00	(0.15)	(0.15)
Transmission Rights Full Funding Guarantee Amount	05/05/2009	03/11/2009	0.00	0.00	0.09	0.09
Transmission Rights Full Funding Guarantee Amount	05/06/2009	03/12/2009	0.00	0.00	0.11	0.11
Transmission Rights Full Funding Guarantee Amount	05/08/2009	03/14/2009	0.00	0.00	(0.06)	(0.06)
Transmission Rights Hourly Allocation Amount	05/02/2009	03/08/2009	0.00	0.00	0.76	0.76
Transmission Rights Hourly Allocation Amount	05/03/2009	03/09/2009	0.00	0.00	0.15	0.15
Transmission Rights Hourly Allocation Amount	05/05/2009	03/11/2009	0.00	0.00	(0.09)	(0.09)
Transmission Rights Hourly Allocation Amount	05/06/2009	03/12/2009	0.00	0.00	(0.11)	(0.11)
Transmission Rights Hourly Allocation Amount	05/08/2009	03/14/2009	0.00	0.00	0.06	0.06
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$232,757.12	\$0.00	\$0.77	\$232,757.89

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	05/02/2009	01/17/2009	\$18,329.54	\$0.00	\$0.00	\$18,329.54
Asset Energy Amount	05/03/2009	01/18/2009	27,465.89	0.00	0.00	27,465.89
Asset Energy Amount	05/04/2009	01/19/2009	18,064.27	0.00	0.00	18,064.27
Asset Energy Amount	05/05/2009	01/20/2009	22,315.89	0.00	0.00	22,315.89
Asset Energy Amount	05/06/2009	01/21/2009	39,636.88	0.00	0.00	39,636.88
Asset Energy Amount	05/07/2009	01/22/2009	25,362.24	0.00	0.00	25,362.24
Asset Energy Amount	05/08/2009	01/23/2009	21,218.30	0.00	0.00	21,218.30
Distribution of Losses Amount	05/02/2009	01/17/2009	(4,175.63)	0.00	0.00	(4,175.63)
Distribution of Losses Amount	05/03/2009	01/18/2009	(3,472.80)	0.00	0.00	(3,472.80)
Distribution of Losses Amount	05/04/2009	01/19/2009	(6,896.31)	0.00	0.00	(6,896.31)
Distribution of Losses Amount	05/05/2009	01/20/2009	(10,383.46)	0.00	0.00	(10,383.46)
Distribution of Losses Amount	05/06/2009	01/21/2009	(9,228.96)	0.00	0.00	(9,228.96)
Distribution of Losses Amount	05/07/2009	01/22/2009	(7,830.23)	0.00	0.00	(7,830.23)
Distribution of Losses Amount	05/08/2009	01/23/2009	(5,246.89)	0.00	0.00	(5,246.89)
Miscellaneous Amount	05/03/2009	01/18/2009	6.84	0.00	0.00	6.84
Miscellaneous Amount	05/05/2009	01/20/2009	1.39	0.00	0.00	1.39
Miscellaneous Amount	05/06/2009	01/21/2009	9,085.64	0.00	0.00	9,085.64
Net Inadvertent Distribution Amount	05/02/2009	01/17/2009	138.01	0.00	0.00	138.01
Net Inadvertent Distribution Amount	05/03/2009	01/18/2009	97.69	0.00	0.00	97.69
Net Inadvertent Distribution Amount	05/04/2009	01/19/2009	115.90	0.00	0.00	115.90
Net Inadvertent Distribution Amount	05/05/2009	01/20/2009	193.49	0.00	0.00	193.49
Net Inadvertent Distribution Amount	05/06/2009	01/21/2009	152.35	0.00	0.00	152.35
Net Inadvertent Distribution Amount	05/07/2009	01/22/2009	132.72	0.00	0.00	132.72
Net Inadvertent Distribution Amount	05/08/2009	01/23/2009	116.02	0.00	0.00	116.02
Regulation Cost Distribution Amount	05/02/2009	01/17/2009	82.40	0.00	0.00	82.40
Regulation Cost Distribution Amount	05/03/2009	01/18/2009	156.95	0.00	0.00	156.95
Regulation Cost Distribution Amount	05/04/2009	01/19/2009	49.77	0.00	0.00	49.77
Regulation Cost Distribution Amount	05/05/2009	01/20/2009	63.13	0.00	0.00	63.13
Regulation Cost Distribution Amount	05/06/2009	01/21/2009	111.73	0.00	0.00	111.73
Regulation Cost Distribution Amount	05/07/2009	01/22/2009	87.40	0.00	0.00	87.40

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Regulation Cost Distribution Amount	05/08/2009	01/23/2009	\$63.47	\$0.00	\$0.00	\$63.47
Revenue Neutrality Uplift Amount	05/02/2009	01/17/2009	(4,357.81)	0.00	0.00	(4,357.81)
Revenue Neutrality Uplift Amount	05/03/2009	01/18/2009	(15.54)	0.00	0.00	(15.54)
Revenue Neutrality Uplift Amount	05/04/2009	01/19/2009	171.15	0.00	0.00	171.15
Revenue Neutrality Uplift Amount	05/05/2009	01/20/2009	(63.61)	0.00	0.00	(63.61)
Revenue Neutrality Uplift Amount	05/06/2009	01/21/2009	1,079.97	0.00	0.00	1,079.97
Revenue Neutrality Uplift Amount	05/07/2009	01/22/2009	790.19	0.00	0.00	790.19
Revenue Neutrality Uplift Amount	05/08/2009	01/23/2009	524.58	0.00	0.00	524.58
Revenue Sufficiency Guarantee Distribution Amount	05/04/2009	01/19/2009	0.00	(1,013.00)	0.00	(1,013.00)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	01/17/2009	(588.81)	0.00	0.00	(588.81)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	01/18/2009	77.94	0.00	0.00	77.94
Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	01/19/2009	118.79	0.00	0.00	118.79
Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	01/20/2009	(258.19)	0.00	0.00	(258.19)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	01/21/2009	(601.36)	0.00	0.00	(601.36)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	01/22/2009	(400.29)	0.00	0.00	(400.29)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/08/2009	01/23/2009	105.81	0.00	0.00	105.81
Schedule 24 Allocation Amount	05/02/2009	01/17/2009	6.10	0.00	0.00	6.10
Schedule 24 Allocation Amount	05/03/2009	01/18/2009	(4.85)	0.00	0.00	(4.85)
Schedule 24 Allocation Amount	05/04/2009	01/19/2009	0.17	0.00	0.00	0.17
Schedule 24 Allocation Amount	05/05/2009	01/20/2009	(3.28)	0.00	0.00	(3.28)
Schedule 24 Allocation Amount	05/06/2009	01/21/2009	10.01	0.00	0.00	10.01
Schedule 24 Allocation Amount	05/07/2009	01/22/2009	5.29	0.00	0.00	5.29
Schedule 24 Allocation Amount	05/08/2009	01/23/2009	(3.30)	0.00	0.00	(3.30)
Schedule 24 Distribution Amount	05/02/2009	01/17/2009	0.02	0.00	0.00	0.02
Schedule 24 Distribution Amount	05/03/2009	01/18/2009	0.32	0.00	0.00	0.32
Schedule 24 Distribution Amount	05/04/2009	01/19/2009	0.92	0.00	0.00	0.92
Schedule 24 Distribution Amount	05/05/2009	01/20/2009	2.41	0.00	0.00	2.41
Schedule 24 Distribution Amount	05/06/2009	01/21/2009	1.30	0.00	0.00	1.30
Schedule 24 Distribution Amount	05/07/2009	01/22/2009	0.76	0.00	0.00	0.76
Schedule 24 Distribution Amount	05/08/2009	01/23/2009	1.16	0.00	0.00	1.16

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Spinning Reserve Cost Distribution Amount	05/02/2009	01/17/2009	\$45.27	\$0.00	\$0.00	\$45.27
Spinning Reserve Cost Distribution Amount	05/03/2009	01/18/2009	80.68	0.00	0.00	80.68
Spinning Reserve Cost Distribution Amount	05/04/2009	01/19/2009	12.62	0.00	0.00	12.62
Spinning Reserve Cost Distribution Amount	05/05/2009	01/20/2009	26.18	0.00	0.00	26.18
Spinning Reserve Cost Distribution Amount	05/06/2009	01/21/2009	56.42	0.00	0.00	56.42
Spinning Reserve Cost Distribution Amount	05/07/2009	01/22/2009	60.08	0.00	0.00	60.08
Spinning Reserve Cost Distribution Amount	05/08/2009	01/23/2009	45.43	0.00	0.00	45.43
Supplemental Reserve Cost Distribution Amount	05/02/2009	01/17/2009	1.79	0.00	0.00	1.79
Supplemental Reserve Cost Distribution Amount	05/03/2009	01/18/2009	3.00	0.00	0.00	3.00
Supplemental Reserve Cost Distribution Amount	05/04/2009	01/19/2009	1.99	0.00	0.00	1.99
Supplemental Reserve Cost Distribution Amount	05/05/2009	01/20/2009	2.63	0.00	0.00	2.63
Supplemental Reserve Cost Distribution Amount	05/06/2009	01/21/2009	2.20	0.00	0.00	2.20
Supplemental Reserve Cost Distribution Amount	05/07/2009	01/22/2009	2.84	0.00	0.00	2.84
Supplemental Reserve Cost Distribution Amount	05/08/2009	01/23/2009	2.59	0.00	0.00	2.59
Transmission Guarantee Uplift Amount	05/02/2009	01/17/2009	0.00	0.00	(92.90)	(92.90)
Transmission Guarantee Uplift Amount	05/03/2009	01/18/2009	0.00	0.00	(36.92)	(36.92)
Transmission Guarantee Uplift Amount	05/06/2009	01/21/2009	0.00	0.00	(36.32)	(36.32)
Transmission Guarantee Uplift Amount	05/07/2009	01/22/2009	0.00	0.00	(0.34)	(0.34)
Transmission Guarantee Uplift Amount	05/08/2009	01/23/2009	0.00	0.00	(42.32)	(42.32)
Transmission Rights Full Funding Guarantee Amount	05/02/2009	01/17/2009	0.00	0.00	92.90	92.90
Transmission Rights Full Funding Guarantee Amount	05/03/2009	01/18/2009	0.00	0.00	36.92	36.92
Transmission Rights Full Funding Guarantee Amount	05/06/2009	01/21/2009	0.00	0.00	36.32	36.32
Transmission Rights Full Funding Guarantee Amount	05/07/2009	01/22/2009	0.00	0.00	0.34	0.34
Transmission Rights Full Funding Guarantee Amount	05/08/2009	01/23/2009	0.00	0.00	42.32	42.32
Transmission Rights Hourly Allocation Amount	05/02/2009	01/17/2009	0.00	0.00	(92.90)	(92.90)
Transmission Rights Hourly Allocation Amount	05/03/2009	01/18/2009	0.00	0.00	(36.92)	(36.92)
Transmission Rights Hourly Allocation Amount	05/06/2009	01/21/2009	0.00	0.00	(36.32)	(36.32)
Transmission Rights Hourly Allocation Amount	05/07/2009	01/22/2009	0.00	0.00	(0.34)	(0.34)
Transmission Rights Hourly Allocation Amount	05/08/2009	01/23/2009	0.00	0.00	(42.32)	(42.32)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$132,757.20	(\$1,013.00)	(\$208.80)	\$131,535.40

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R259 Miscellaneous Amount	05/02/2009	08/16/2008	(\$307.09)	\$0.00	\$0.00	(\$307.09)
R259 Miscellaneous Amount	05/03/2009	08/17/2008	(192.44)	0.00	0.00	(192.44)
R259 Miscellaneous Amount	05/04/2009	08/18/2008	(594.92)	0.00	0.00	(594.92)
R259 Miscellaneous Amount	05/05/2009	08/19/2008	(421.10)	0.00	0.00	(421.10)
R259 Miscellaneous Amount	05/06/2009	08/20/2008	(301.33)	0.00	0.00	(301.33)
R259 Miscellaneous Amount	05/07/2009	08/21/2008	(291.67)	0.00	0.00	(291.67)
R259 Revenue Neutrality Uplift Amount	05/02/2009	08/16/2008	(11,356.28)	0.00	0.00	(11,356.28)
R259 Revenue Neutrality Uplift Amount	05/03/2009	08/17/2008	(6,560.33)	0.00	0.00	(6,560.33)
R259 Revenue Neutrality Uplift Amount	05/04/2009	08/18/2008	(20,140.43)	0.00	0.00	(20,140.43)
R259 Revenue Neutrality Uplift Amount	05/05/2009	08/19/2008	(14,779.50)	0.00	0.00	(14,779.50)
R259 Revenue Neutrality Uplift Amount	05/06/2009	08/20/2008	(10,786.52)	0.00	0.00	(10,786.52)
R259 Revenue Neutrality Uplift Amount	05/07/2009	08/21/2008	(9,944.49)	0.00	0.00	(9,944.49)
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	08/16/2008	1,495.34	0.00	0.00	1,495.34
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	08/17/2008	304.33	0.00	0.00	304.33
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	08/18/2008	800.34	0.00	0.00	800.34
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	08/19/2008	1,089.87	0.00	0.00	1,089.87
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	08/20/2008	990.71	0.00	0.00	990.71
R259 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	08/21/2008	462.61	0.00	0.00	462.61
R364 Miscellaneous Amount	05/02/2009	05/03/2008	(845.14)	0.00	0.00	(845.14)
R364 Miscellaneous Amount	05/03/2009	05/04/2008	(927.93)	0.00	0.00	(927.93)
R364 Miscellaneous Amount	05/04/2009	05/05/2008	(1,577.59)	0.00	0.00	(1,577.59)
R364 Miscellaneous Amount	05/05/2009	05/06/2008	(2,115.80)	0.00	0.00	(2,115.80)
R364 Miscellaneous Amount	05/06/2009	05/07/2008	(3,499.04)	0.00	0.00	(3,499.04)
R364 Miscellaneous Amount	05/07/2009	05/08/2008	(3,430.63)	0.00	0.00	(3,430.63)
R364 Revenue Neutrality Uplift Amount	05/02/2009	05/03/2008	(18,141.64)	0.00	0.00	(18,141.64)
R364 Revenue Neutrality Uplift Amount	05/03/2009	05/04/2008	(20,140.87)	0.00	0.00	(20,140.87)
R364 Revenue Neutrality Uplift Amount	05/04/2009	05/05/2008	(34,528.12)	0.00	0.00	(34,528.12)
R364 Revenue Neutrality Uplift Amount	05/05/2009	05/06/2008	(45,812.55)	0.00	0.00	(45,812.55)
R364 Revenue Neutrality Uplift Amount	05/06/2009	05/07/2008	(75,666.57)	0.00	0.00	(75,666.57)
R364 Revenue Neutrality Uplift Amount	05/07/2009	05/08/2008	(73,617.05)	0.00	0.00	(73,617.05)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Payment Due Date: 05/19/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	05/03/2008	\$662.60	\$0.00	\$0.00	\$662.60
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	05/04/2008	684.45	0.00	0.00	684.45
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	05/05/2008	1,443.62	0.00	0.00	1,443.62
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	05/06/2008	1,431.38	0.00	0.00	1,431.38
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	05/07/2008	2,270.42	0.00	0.00	2,270.42
R364 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	05/08/2008	1,655.86	0.00	0.00	1,655.86
R469 Miscellaneous Amount	05/02/2009	01/19/2008	(731.99)	0.00	0.00	(731.99)
R469 Miscellaneous Amount	05/03/2009	01/20/2008	(1,051.54)	0.00	0.00	(1,051.54)
R469 Miscellaneous Amount	05/04/2009	01/21/2008	(3,512.26)	0.00	0.00	(3,512.26)
R469 Miscellaneous Amount	05/05/2009	01/22/2008	(1,969.36)	0.00	0.00	(1,969.36)
R469 Miscellaneous Amount	05/06/2009	01/23/2008	(2,073.03)	0.00	0.00	(2,073.03)
R469 Miscellaneous Amount	05/07/2009	01/24/2008	(2,451.73)	0.00	0.00	(2,451.73)
R469 Revenue Neutrality Uplift Amount	05/02/2009	01/19/2008	(10,828.49)	0.00	0.00	(10,828.49)
R469 Revenue Neutrality Uplift Amount	05/03/2009	01/20/2008	(15,496.38)	0.00	0.00	(15,496.38)
R469 Revenue Neutrality Uplift Amount	05/04/2009	01/21/2008	(52,931.48)	0.00	0.00	(52,931.48)
R469 Revenue Neutrality Uplift Amount	05/05/2009	01/22/2008	(29,841.40)	0.00	0.00	(29,841.40)
R469 Revenue Neutrality Uplift Amount	05/06/2009	01/23/2008	(33,182.51)	0.00	0.00	(33,182.51)
R469 Revenue Neutrality Uplift Amount	05/07/2009	01/24/2008	(37,125.64)	0.00	0.00	(37,125.64)
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	01/19/2008	401.95	0.00	0.00	401.95
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	01/20/2008	326.16	0.00	0.00	326.16
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	01/21/2008	2,261.42	0.00	0.00	2,261.42
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	01/22/2008	1,430.11	0.00	0.00	1,430.11
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	01/23/2008	3,275.58	0.00	0.00	3,275.58
R469 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	01/24/2008	1,755.47	0.00	0.00	1,755.47
R574 Miscellaneous Amount	05/02/2009	10/06/2007	(5,312.47)	0.00	0.00	(5,312.47)
R574 Miscellaneous Amount	05/03/2009	10/07/2007	(4,669.83)	0.00	0.00	(4,669.83)
R574 Miscellaneous Amount	05/04/2009	10/08/2007	(8,984.28)	0.00	0.00	(8,984.28)
R574 Miscellaneous Amount	05/05/2009	10/09/2007	(6,746.36)	0.00	0.00	(6,746.36)
R574 Miscellaneous Amount	05/06/2009	10/10/2007	(4,822.98)	0.00	0.00	(4,822.98)
R574 Miscellaneous Amount	05/07/2009	10/11/2007	(3,068.76)	0.00	0.00	(3,068.76)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1122467

For Statements Issued: 05/02/2009 - 05/08/2009

Invoice Date: 05/12/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/19/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Other						
R574 Revenue Neutrality Uplift Amount	05/02/2009	10/06/2007	(\$57,332.37)	\$0.00	\$0.00	(\$57,332.37)
R574 Revenue Neutrality Uplift Amount	05/03/2009	10/07/2007	(52,844.11)	0.00	0.00	(52,844.11)
R574 Revenue Neutrality Uplift Amount	05/04/2009	10/08/2007	(99,650.12)	0.00	0.00	(99,650.12)
R574 Revenue Neutrality Uplift Amount	05/05/2009	10/09/2007	(76,588.15)	0.00	0.00	(76,588.15)
R574 Revenue Neutrality Uplift Amount	05/06/2009	10/10/2007	(54,607.00)	0.00	0.00	(54,607.00)
R574 Revenue Neutrality Uplift Amount	05/07/2009	10/11/2007	(34,092.78)	0.00	0.00	(34,092.78)
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	10/06/2007	1,433.00	0.00	0.00	1,433.00
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	10/07/2007	3,181.95	0.00	0.00	3,181.95
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	10/08/2007	4,105.11	0.00	0.00	4,105.11
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	10/09/2007	4,842.70	0.00	0.00	4,842.70
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	10/10/2007	3,316.14	0.00	0.00	3,316.14
R574 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	10/11/2007	1,457.49	0.00	0.00	1,457.49
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$914,815.44)	\$0.00	\$0.00	(\$914,815.44)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123123

For Statements Issued: 05/09/2009-05/15/2009

Invoice Date: 05/19/2009

Payment Due Date: 05/26/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$113,633.36
S55 Prior Period Adjustments:	(793.25)
S105 Prior Period Adjustments:	(51.08)
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$112,789.03

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123123

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/26/2009

Description		Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)							
S7	Market Administration Amount	05/02/2009	04/25/2009	\$1,237.28	\$12,937.07	\$0.00	\$14,174.35
S7	Market Administration Amount	05/03/2009	04/26/2009	1,079.49	12,853.82	0.00	13,933.31
S7	Market Administration Amount	05/04/2009	04/27/2009	357.05	14,549.03	0.00	14,906.08
S7	Market Administration Amount	05/05/2009	04/28/2009	369.55	13,951.63	0.00	14,321.18
S7	Market Administration Amount	05/06/2009	04/29/2009	297.90	13,498.27	0.00	13,796.17
S7	Market Administration Amount	05/07/2009	04/30/2009	394.45	13,557.65	0.00	13,952.10
S7	Market Administration Amount	05/08/2009	05/01/2009	410.87	13,399.84	0.00	13,810.71
S7	Transmission Rights Market Administration Amount	05/02/2009	04/25/2009	0.00	0.00	2,008.56	2,008.56
S7	Transmission Rights Market Administration Amount	05/03/2009	04/26/2009	0.00	0.00	2,008.56	2,008.56
S7	Transmission Rights Market Administration Amount	05/04/2009	04/27/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	05/05/2009	04/28/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	05/06/2009	04/29/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	05/07/2009	04/30/2009	0.00	0.00	2,076.08	2,076.08
S7	Transmission Rights Market Administration Amount	05/08/2009	05/01/2009	0.00	0.00	2,411.68	2,411.68
S14	Market Administration Amount	05/12/2009	04/28/2009	0.40	0.00	0.00	0.40
S14	Market Administration Amount	05/13/2009	04/29/2009	0.21	0.00	0.00	0.21
S14	Market Administration Amount	05/14/2009	04/30/2009	5.73	0.00	0.00	5.73
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:				\$4,152.93	\$94,747.31	\$14,733.12	\$113,633.36

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123123

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 05/26/2009[illegible]

Invoice

Payment Due Date: 05/26/2009Page 4



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009-05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Payment Due Date: 05/26/2009

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$1,636,395.44
S55 Prior Period Adjustments:	137,500.09
S105 Prior Period Adjustments:	100,123.38
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$1,874,018.91
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The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Payment Due Date: 05/26/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	05/02/2009	04/25/2009	(\$294,990.22)	\$458,514.38	\$0.00	\$163,524.16
S7 Asset Energy Amount	05/03/2009	04/26/2009	(287,923.52)	378,801.43	0.00	90,877.91
S7 Asset Energy Amount	05/04/2009	04/27/2009	73,658.85	(28,699.16)	0.00	44,959.69
S7 Asset Energy Amount	05/05/2009	04/28/2009	(103,950.76)	152,613.23	0.00	48,662.47
S7 Asset Energy Amount	05/06/2009	04/29/2009	19,141.05	23,060.65	0.00	42,201.70
S7 Asset Energy Amount	05/07/2009	04/30/2009	78,045.30	(22,905.02)	0.00	55,140.28
S7 Asset Energy Amount	05/08/2009	05/01/2009	100,728.73	(78,296.75)	0.00	22,431.98
S7 Auction Revenue Rights Stage 2 Distribution Amount	05/08/2009	05/01/2009	0.00	0.00	(608,551.48)	(608,551.48)
S7 Auction Revenue Rights Transaction Amount	05/08/2009	05/01/2009	0.00	0.00	(2,268,488.27)	(2,268,488.27)
S7 Distribution of Losses Amount	05/02/2009	04/25/2009	(42,369.37)	0.00	0.00	(42,369.37)
S7 Distribution of Losses Amount	05/03/2009	04/26/2009	(36,575.81)	0.00	0.00	(36,575.81)
S7 Distribution of Losses Amount	05/04/2009	04/27/2009	(60,419.06)	0.00	0.00	(60,419.06)
S7 Distribution of Losses Amount	05/05/2009	04/28/2009	(38,040.39)	0.00	0.00	(38,040.39)
S7 Distribution of Losses Amount	05/06/2009	04/29/2009	(40,611.43)	0.00	0.00	(40,611.43)
S7 Distribution of Losses Amount	05/07/2009	04/30/2009	(39,403.42)	0.00	0.00	(39,403.42)
S7 Distribution of Losses Amount	05/08/2009	05/01/2009	(44,850.48)	0.00	0.00	(44,850.48)
S7 Financial Bilateral Transaction Congestion Amount	05/02/2009	04/25/2009	0.00	(1,884.10)	0.00	(1,884.10)
S7 Financial Bilateral Transaction Congestion Amount	05/03/2009	04/26/2009	0.00	(249.07)	0.00	(249.07)
S7 Financial Bilateral Transaction Congestion Amount	05/04/2009	04/27/2009	0.00	44,417.69	0.00	44,417.69
S7 Financial Bilateral Transaction Congestion Amount	05/05/2009	04/28/2009	0.00	10,227.12	0.00	10,227.12
S7 Financial Bilateral Transaction Congestion Amount	05/06/2009	04/29/2009	0.00	1,554.39	0.00	1,554.39
S7 Financial Bilateral Transaction Congestion Amount	05/07/2009	04/30/2009	0.00	788.22	0.00	788.22
S7 Financial Bilateral Transaction Congestion Amount	05/08/2009	05/01/2009	0.00	(1,596.20)	0.00	(1,596.20)
S7 Financial Bilateral Transaction Loss Amount	05/02/2009	04/25/2009	0.00	104,087.96	0.00	104,087.96
S7 Financial Bilateral Transaction Loss Amount	05/03/2009	04/26/2009	0.00	98,269.93	0.00	98,269.93
S7 Financial Bilateral Transaction Loss Amount	05/04/2009	04/27/2009	0.00	145,152.82	0.00	145,152.82
S7 Financial Bilateral Transaction Loss Amount	05/05/2009	04/28/2009	0.00	120,093.99	0.00	120,093.99
S7 Financial Bilateral Transaction Loss Amount	05/06/2009	04/29/2009	0.00	109,053.99	0.00	109,053.99
S7 Financial Bilateral Transaction Loss Amount	05/07/2009	04/30/2009	0.00	111,464.81	0.00	111,464.81
S7 Financial Bilateral Transaction Loss Amount	05/08/2009	05/01/2009	0.00	107,851.29	0.00	107,851.29

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	05/02/2009	04/25/2009	(\$264.63)	\$0.00	\$0.00	(\$264.63)
S7 Net Inadvertent Distribution Amount	05/03/2009	04/26/2009	(330.65)	0.00	0.00	(330.65)
S7 Net Inadvertent Distribution Amount	05/04/2009	04/27/2009	(1,818.30)	0.00	0.00	(1,818.30)
S7 Net Inadvertent Distribution Amount	05/05/2009	04/28/2009	1,459.56	0.00	0.00	1,459.56
S7 Net Inadvertent Distribution Amount	05/06/2009	04/29/2009	719.19	0.00	0.00	719.19
S7 Net Inadvertent Distribution Amount	05/07/2009	04/30/2009	(106.68)	0.00	0.00	(106.68)
S7 Net Inadvertent Distribution Amount	05/08/2009	05/01/2009	(727.52)	0.00	0.00	(727.52)
S7 Regulation Cost Distribution Amount	05/02/2009	04/25/2009	10,830.12	0.00	0.00	10,830.12
S7 Regulation Cost Distribution Amount	05/03/2009	04/26/2009	12,858.43	0.00	0.00	12,858.43
S7 Regulation Cost Distribution Amount	05/04/2009	04/27/2009	14,539.97	0.00	0.00	14,539.97
S7 Regulation Cost Distribution Amount	05/05/2009	04/28/2009	12,117.08	0.00	0.00	12,117.08
S7 Regulation Cost Distribution Amount	05/06/2009	04/29/2009	11,187.59	0.00	0.00	11,187.59
S7 Regulation Cost Distribution Amount	05/07/2009	04/30/2009	12,171.10	0.00	0.00	12,171.10
S7 Regulation Cost Distribution Amount	05/08/2009	05/01/2009	10,703.98	0.00	0.00	10,703.98
S7 Revenue Neutrality Uplift Amount	05/02/2009	04/25/2009	291.21	0.00	0.00	291.21
S7 Revenue Neutrality Uplift Amount	05/03/2009	04/26/2009	(19,703.81)	0.00	0.00	(19,703.81)
S7 Revenue Neutrality Uplift Amount	05/04/2009	04/27/2009	(13,359.48)	0.00	0.00	(13,359.48)
S7 Revenue Neutrality Uplift Amount	05/05/2009	04/28/2009	13,913.24	0.00	0.00	13,913.24
S7 Revenue Neutrality Uplift Amount	05/06/2009	04/29/2009	(16,041.50)	0.00	0.00	(16,041.50)
S7 Revenue Neutrality Uplift Amount	05/07/2009	04/30/2009	1,626.37	0.00	0.00	1,626.37
S7 Revenue Neutrality Uplift Amount	05/08/2009	05/01/2009	(841.38)	0.00	0.00	(841.38)
S7 Revenue Sufficiency Guarantee Distribution Amount	05/02/2009	04/25/2009	0.00	3,615.40	0.00	3,615.40
S7 Revenue Sufficiency Guarantee Distribution Amount	05/03/2009	04/26/2009	0.00	3,107.12	0.00	3,107.12
S7 Revenue Sufficiency Guarantee Distribution Amount	05/04/2009	04/27/2009	0.00	11,524.06	0.00	11,524.06
S7 Revenue Sufficiency Guarantee Distribution Amount	05/05/2009	04/28/2009	0.00	8,013.63	0.00	8,013.63
S7 Revenue Sufficiency Guarantee Distribution Amount	05/06/2009	04/29/2009	0.00	236.81	0.00	236.81
S7 Revenue Sufficiency Guarantee Distribution Amount	05/07/2009	04/30/2009	0.00	2,580.09	0.00	2,580.09
S7 Revenue Sufficiency Guarantee Distribution Amount	05/08/2009	05/01/2009	0.00	1,490.91	0.00	1,490.91
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/02/2009	04/25/2009	2,909.05	0.00	0.00	2,909.05
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/03/2009	04/26/2009	393.75	0.00	0.00	393.75

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/04/2009	04/27/2009	\$3,244.06	\$0.00	\$0.00	\$3,244.06
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/05/2009	04/28/2009	9,011.77	0.00	0.00	9,011.77
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/06/2009	04/29/2009	2,782.93	0.00	0.00	2,782.93
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/07/2009	04/30/2009	5,855.18	0.00	0.00	5,855.18
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/08/2009	05/01/2009	1,546.85	0.00	0.00	1,546.85
S7 Schedule 24 Allocation Amount	05/02/2009	04/25/2009	163.65	1,711.12	0.00	1,874.77
S7 Schedule 24 Allocation Amount	05/03/2009	04/26/2009	142.77	1,700.13	0.00	1,842.90
S7 Schedule 24 Allocation Amount	05/04/2009	04/27/2009	47.24	1,924.31	0.00	1,971.55
S7 Schedule 24 Allocation Amount	05/05/2009	04/28/2009	48.89	1,845.32	0.00	1,894.21
S7 Schedule 24 Allocation Amount	05/06/2009	04/29/2009	39.40	1,785.33	0.00	1,824.73
S7 Schedule 24 Allocation Amount	05/07/2009	04/30/2009	52.16	1,793.20	0.00	1,845.36
S7 Schedule 24 Allocation Amount	05/08/2009	05/01/2009	49.58	1,616.79	0.00	1,666.37
S7 Schedule 24 Distribution Amount	05/02/2009	04/25/2009	(1,493.62)	0.00	0.00	(1,493.62)
S7 Schedule 24 Distribution Amount	05/03/2009	04/26/2009	(1,481.05)	0.00	0.00	(1,481.05)
S7 Schedule 24 Distribution Amount	05/04/2009	04/27/2009	(1,654.65)	0.00	0.00	(1,654.65)
S7 Schedule 24 Distribution Amount	05/05/2009	04/28/2009	(1,656.69)	0.00	0.00	(1,656.69)
S7 Schedule 24 Distribution Amount	05/06/2009	04/29/2009	(1,591.15)	0.00	0.00	(1,591.15)
S7 Schedule 24 Distribution Amount	05/07/2009	04/30/2009	(1,571.23)	0.00	0.00	(1,571.23)
S7 Schedule 24 Distribution Amount	05/08/2009	05/01/2009	(1,471.37)	0.00	0.00	(1,471.37)
S7 Spinning Reserve Cost Distribution Amount	05/02/2009	04/25/2009	6,569.89	0.00	0.00	6,569.89
S7 Spinning Reserve Cost Distribution Amount	05/03/2009	04/26/2009	5,011.18	0.00	0.00	5,011.18
S7 Spinning Reserve Cost Distribution Amount	05/04/2009	04/27/2009	9,916.47	0.00	0.00	9,916.47
S7 Spinning Reserve Cost Distribution Amount	05/05/2009	04/28/2009	5,952.10	0.00	0.00	5,952.10
S7 Spinning Reserve Cost Distribution Amount	05/06/2009	04/29/2009	6,884.31	0.00	0.00	6,884.31
S7 Spinning Reserve Cost Distribution Amount	05/07/2009	04/30/2009	6,820.48	0.00	0.00	6,820.48
S7 Spinning Reserve Cost Distribution Amount	05/08/2009	05/01/2009	6,499.70	0.00	0.00	6,499.70
S7 Supplemental Reserve Cost Distribution Amount	05/02/2009	04/25/2009	539.51	0.00	0.00	539.51
S7 Supplemental Reserve Cost Distribution Amount	05/03/2009	04/26/2009	556.55	0.00	0.00	556.55
S7 Supplemental Reserve Cost Distribution Amount	05/04/2009	04/27/2009	608.83	0.00	0.00	608.83
S7 Supplemental Reserve Cost Distribution Amount	05/05/2009	04/28/2009	591.13	0.00	0.00	591.13

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Payment Due Date: 05/26/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Supplemental Reserve Cost Distribution Amount	05/06/2009	04/29/2009	\$628.87	\$0.00	\$0.00	\$628.87
S7 Supplemental Reserve Cost Distribution Amount	05/07/2009	04/30/2009	582.04	0.00	0.00	582.04
S7 Supplemental Reserve Cost Distribution Amount	05/08/2009	05/01/2009	569.22	0.00	0.00	569.22
S7 Transmission Guarantee Uplift Amount	05/02/2009	04/25/2009	0.00	0.00	553.32	553.32
S7 Transmission Guarantee Uplift Amount	05/03/2009	04/26/2009	0.00	0.00	520.91	520.91
S7 Transmission Guarantee Uplift Amount	05/04/2009	04/27/2009	0.00	0.00	1,028.29	1,028.29
S7 Transmission Guarantee Uplift Amount	05/05/2009	04/28/2009	0.00	0.00	24.53	24.53
S7 Transmission Guarantee Uplift Amount	05/06/2009	04/29/2009	0.00	0.00	213.18	213.18
S7 Transmission Guarantee Uplift Amount	05/07/2009	04/30/2009	0.00	0.00	(41,325.38)	(41,325.38)
S7 Transmission Guarantee Uplift Amount	05/08/2009	05/01/2009	0.00	0.00	262.13	262.13
S7 Transmission Rights Annual Transaction Amount	05/08/2009	05/01/2009	0.00	0.00	3,346,749.02	3,346,749.02
S7 Transmission Rights Full Funding Guarantee Amount	05/02/2009	04/25/2009	0.00	0.00	(553.32)	(553.32)
S7 Transmission Rights Full Funding Guarantee Amount	05/03/2009	04/26/2009	0.00	0.00	(520.91)	(520.91)
S7 Transmission Rights Full Funding Guarantee Amount	05/04/2009	04/27/2009	0.00	0.00	(1,028.29)	(1,028.29)
S7 Transmission Rights Full Funding Guarantee Amount	05/05/2009	04/28/2009	0.00	0.00	(24.53)	(24.53)
S7 Transmission Rights Full Funding Guarantee Amount	05/06/2009	04/29/2009	0.00	0.00	(213.18)	(213.18)
S7 Transmission Rights Full Funding Guarantee Amount	05/07/2009	04/30/2009	0.00	0.00	61,282.62	61,282.62
S7 Transmission Rights Full Funding Guarantee Amount	05/08/2009	05/01/2009	0.00	0.00	(262.13)	(262.13)
S7 Transmission Rights Hourly Allocation Amount	05/02/2009	04/25/2009	0.00	0.00	30,725.30	30,725.30
S7 Transmission Rights Hourly Allocation Amount	05/03/2009	04/26/2009	0.00	0.00	18,667.66	18,667.66
S7 Transmission Rights Hourly Allocation Amount	05/04/2009	04/27/2009	0.00	0.00	(17,000.91)	(17,000.91)
S7 Transmission Rights Hourly Allocation Amount	05/05/2009	04/28/2009	0.00	0.00	(11,668.50)	(11,668.50)
S7 Transmission Rights Hourly Allocation Amount	05/06/2009	04/29/2009	0.00	0.00	(4,585.09)	(4,585.09)
S7 Transmission Rights Hourly Allocation Amount	05/07/2009	04/30/2009	0.00	0.00	2,687.91	2,687.91
S7 Transmission Rights Hourly Allocation Amount	05/08/2009	05/01/2009	0.00	0.00	12,364.36	12,364.36
S7 Transmission Rights Monthly Allocation Amount	05/07/2009	04/30/2009	0.00	0.00	(61,380.64)	(61,380.64)
S14 Asset Energy Amount	05/12/2009	04/28/2009	(86.08)	0.00	0.00	(86.08)
S14 Asset Energy Amount	05/13/2009	04/29/2009	(523.01)	0.00	0.00	(523.01)
S14 Asset Energy Amount	05/14/2009	04/30/2009	4,617.60	0.00	0.00	4,617.60
S14 Distribution of Losses Amount	05/09/2009	04/25/2009	(407.87)	0.00	0.00	(407.87)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Distribution of Losses Amount	05/10/2009	04/26/2009	(\$342.09)	\$0.00	\$0.00	(\$342.09)
S14 Distribution of Losses Amount	05/11/2009	04/27/2009	(1,067.50)	0.00	0.00	(1,067.50)
S14 Distribution of Losses Amount	05/12/2009	04/28/2009	(721.99)	0.00	0.00	(721.99)
S14 Distribution of Losses Amount	05/13/2009	04/29/2009	(1,895.38)	0.00	0.00	(1,895.38)
S14 Distribution of Losses Amount	05/14/2009	04/30/2009	(807.33)	0.00	0.00	(807.33)
S14 Distribution of Losses Amount	05/15/2009	05/01/2009	285.72	0.00	0.00	285.72
S14 Net Inadvertent Distribution Amount	05/09/2009	04/25/2009	(188.07)	0.00	0.00	(188.07)
S14 Net Inadvertent Distribution Amount	05/10/2009	04/26/2009	(149.01)	0.00	0.00	(149.01)
S14 Net Inadvertent Distribution Amount	05/11/2009	04/27/2009	(339.14)	0.00	0.00	(339.14)
S14 Net Inadvertent Distribution Amount	05/12/2009	04/28/2009	(390.13)	0.00	0.00	(390.13)
S14 Net Inadvertent Distribution Amount	05/13/2009	04/29/2009	(844.05)	0.00	0.00	(844.05)
S14 Net Inadvertent Distribution Amount	05/14/2009	04/30/2009	(329.58)	0.00	0.00	(329.58)
S14 Net Inadvertent Distribution Amount	05/15/2009	05/01/2009	106.55	0.00	0.00	106.55
S14 Regulation Cost Distribution Amount	05/09/2009	04/25/2009	(7.16)	0.00	0.00	(7.16)
S14 Regulation Cost Distribution Amount	05/10/2009	04/26/2009	(112.43)	0.00	0.00	(112.43)
S14 Regulation Cost Distribution Amount	05/11/2009	04/27/2009	(3.58)	0.00	0.00	(3.58)
S14 Regulation Cost Distribution Amount	05/12/2009	04/28/2009	(149.93)	0.00	0.00	(149.93)
S14 Regulation Cost Distribution Amount	05/13/2009	04/29/2009	2.33	0.00	0.00	2.33
S14 Regulation Cost Distribution Amount	05/14/2009	04/30/2009	6.66	0.00	0.00	6.66
S14 Regulation Cost Distribution Amount	05/15/2009	05/01/2009	64.71	0.00	0.00	64.71
S14 Revenue Neutrality Uplift Amount	05/09/2009	04/25/2009	451.05	0.00	0.00	451.05
S14 Revenue Neutrality Uplift Amount	05/10/2009	04/26/2009	313.22	0.00	0.00	313.22
S14 Revenue Neutrality Uplift Amount	05/11/2009	04/27/2009	859.49	0.00	0.00	859.49
S14 Revenue Neutrality Uplift Amount	05/12/2009	04/28/2009	1,230.75	0.00	0.00	1,230.75
S14 Revenue Neutrality Uplift Amount	05/13/2009	04/29/2009	2,340.46	0.00	0.00	2,340.46
S14 Revenue Neutrality Uplift Amount	05/14/2009	04/30/2009	983.12	0.00	0.00	983.12
S14 Revenue Neutrality Uplift Amount	05/15/2009	05/01/2009	(181.06)	0.00	0.00	(181.06)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/09/2009	04/25/2009	20.17	0.00	0.00	20.17
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/10/2009	04/26/2009	5.28	0.00	0.00	5.28
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/11/2009	04/27/2009	24.05	0.00	0.00	24.05

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/12/2009	04/28/2009	\$91.70	\$0.00	\$0.00	\$91.70
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/13/2009	04/29/2009	12.97	0.00	0.00	12.97
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/14/2009	04/30/2009	66.60	0.00	0.00	66.60
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/15/2009	05/01/2009	(35.69)	0.00	0.00	(35.69)
S14 Schedule 24 Allocation Amount	05/12/2009	04/28/2009	0.05	0.00	0.00	0.05
S14 Schedule 24 Allocation Amount	05/13/2009	04/29/2009	0.04	0.00	0.00	0.04
S14 Schedule 24 Allocation Amount	05/14/2009	04/30/2009	0.77	0.00	0.00	0.77
S14 Schedule 24 Distribution Amount	05/09/2009	04/25/2009	(0.25)	0.00	0.00	(0.25)
S14 Schedule 24 Distribution Amount	05/10/2009	04/26/2009	0.58	0.00	0.00	0.58
S14 Schedule 24 Distribution Amount	05/11/2009	04/27/2009	0.45	0.00	0.00	0.45
S14 Schedule 24 Distribution Amount	05/12/2009	04/28/2009	3.75	0.00	0.00	3.75
S14 Schedule 24 Distribution Amount	05/13/2009	04/29/2009	1.22	0.00	0.00	1.22
S14 Schedule 24 Distribution Amount	05/14/2009	04/30/2009	0.42	0.00	0.00	0.42
S14 Schedule 24 Distribution Amount	05/15/2009	05/01/2009	(0.61)	0.00	0.00	(0.61)
S14 Spinning Reserve Cost Distribution Amount	05/09/2009	04/25/2009	(6.87)	0.00	0.00	(6.87)
S14 Spinning Reserve Cost Distribution Amount	05/10/2009	04/26/2009	(3.32)	0.00	0.00	(3.32)
S14 Spinning Reserve Cost Distribution Amount	05/11/2009	04/27/2009	(2.88)	0.00	0.00	(2.88)
S14 Spinning Reserve Cost Distribution Amount	05/12/2009	04/28/2009	(4.19)	0.00	0.00	(4.19)
S14 Spinning Reserve Cost Distribution Amount	05/13/2009	04/29/2009	(1.36)	0.00	0.00	(1.36)
S14 Spinning Reserve Cost Distribution Amount	05/14/2009	04/30/2009	11.03	0.00	0.00	11.03
S14 Spinning Reserve Cost Distribution Amount	05/15/2009	05/01/2009	(1.75)	0.00	0.00	(1.75)
S14 Supplemental Reserve Cost Distribution Amount	05/09/2009	04/25/2009	(0.54)	0.00	0.00	(0.54)
S14 Supplemental Reserve Cost Distribution Amount	05/11/2009	04/27/2009	(1.12)	0.00	0.00	(1.12)
S14 Supplemental Reserve Cost Distribution Amount	05/12/2009	04/28/2009	(0.02)	0.00	0.00	(0.02)
S14 Supplemental Reserve Cost Distribution Amount	05/13/2009	04/29/2009	(0.75)	0.00	0.00	(0.75)
S14 Supplemental Reserve Cost Distribution Amount	05/14/2009	04/30/2009	0.53	0.00	0.00	0.53
S14 Transmission Guarantee Uplift Amount	05/14/2009	04/30/2009	0.00	0.00	(4.67)	(4.67)
S14 Transmission Rights Full Funding Guarantee Amount	05/14/2009	04/30/2009	0.00	0.00	1.76	1.76
S14 Transmission Rights Monthly Allocation Amount	05/14/2009	04/30/2009	0.00	0.00	(1.76)	(1.76)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$598,342.31)	\$1,775,265.82	\$459,471.93	\$1,636,395.44

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	05/09/2009	03/15/2009	\$20,715.78	\$0.00	\$0.00	\$20,715.78
Asset Energy Amount	05/10/2009	03/16/2009	55,560.34	0.00	0.00	55,560.34
Asset Energy Amount	05/11/2009	03/17/2009	42,940.42	0.00	0.00	42,940.42
Asset Energy Amount	05/12/2009	03/18/2009	34,957.52	0.00	0.00	34,957.52
Asset Energy Amount	05/13/2009	03/19/2009	26,623.24	0.00	0.00	26,623.24
Asset Energy Amount	05/14/2009	03/20/2009	23,905.02	0.00	0.00	23,905.02
Asset Energy Amount	05/15/2009	03/21/2009	12,107.02	0.00	0.00	12,107.02
Distribution of Losses Amount	05/09/2009	03/15/2009	(7,776.02)	0.00	0.00	(7,776.02)
Distribution of Losses Amount	05/10/2009	03/16/2009	(11,862.68)	0.00	0.00	(11,862.68)
Distribution of Losses Amount	05/11/2009	03/17/2009	(9,936.72)	0.00	0.00	(9,936.72)
Distribution of Losses Amount	05/12/2009	03/18/2009	(11,539.29)	0.00	0.00	(11,539.29)
Distribution of Losses Amount	05/13/2009	03/19/2009	(11,515.06)	0.00	0.00	(11,515.06)
Distribution of Losses Amount	05/14/2009	03/20/2009	(11,773.26)	0.00	0.00	(11,773.26)
Distribution of Losses Amount	05/15/2009	03/21/2009	(10,814.31)	0.00	0.00	(10,814.31)
Miscellaneous Amount	05/14/2009	03/20/2009	(292.26)	0.00	0.00	(292.26)
Net Inadvertent Distribution Amount	05/09/2009	03/15/2009	1.71	0.00	0.00	1.71
Net Inadvertent Distribution Amount	05/10/2009	03/16/2009	(66.42)	0.00	0.00	(66.42)
Net Inadvertent Distribution Amount	05/11/2009	03/17/2009	(45.21)	0.00	0.00	(45.21)
Net Inadvertent Distribution Amount	05/12/2009	03/18/2009	(61.37)	0.00	0.00	(61.37)
Net Inadvertent Distribution Amount	05/13/2009	03/19/2009	(93.42)	0.00	0.00	(93.42)
Net Inadvertent Distribution Amount	05/14/2009	03/20/2009	(23.14)	0.00	0.00	(23.14)
Net Inadvertent Distribution Amount	05/15/2009	03/21/2009	(76.17)	0.00	0.00	(76.17)
Regulation Cost Distribution Amount	05/09/2009	03/15/2009	115.72	0.00	0.00	115.72
Regulation Cost Distribution Amount	05/10/2009	03/16/2009	193.43	0.00	0.00	193.43
Regulation Cost Distribution Amount	05/11/2009	03/17/2009	249.47	0.00	0.00	249.47
Regulation Cost Distribution Amount	05/12/2009	03/18/2009	198.87	0.00	0.00	198.87
Regulation Cost Distribution Amount	05/13/2009	03/19/2009	70.44	0.00	0.00	70.44
Regulation Cost Distribution Amount	05/14/2009	03/20/2009	79.12	0.00	0.00	79.12
Regulation Cost Distribution Amount	05/15/2009	03/21/2009	46.06	0.00	0.00	46.06
Revenue Neutrality Uplift Amount	05/09/2009	03/15/2009	(193.60)	0.00	0.00	(193.60)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Revenue Neutrality Uplift Amount	05/10/2009	03/16/2009	(\$2,098.22)	\$0.00	\$0.00	(\$2,098.22)
Revenue Neutrality Uplift Amount	05/11/2009	03/17/2009	(2,349.90)	0.00	0.00	(2,349.90)
Revenue Neutrality Uplift Amount	05/12/2009	03/18/2009	391.23	0.00	0.00	391.23
Revenue Neutrality Uplift Amount	05/13/2009	03/19/2009	139.24	0.00	0.00	139.24
Revenue Neutrality Uplift Amount	05/14/2009	03/20/2009	(1,086.77)	0.00	0.00	(1,086.77)
Revenue Neutrality Uplift Amount	05/15/2009	03/21/2009	(324.20)	0.00	0.00	(324.20)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/09/2009	03/15/2009	1,228.17	0.00	0.00	1,228.17
Revenue Sufficiency Guarantee First Pass Dist Amount	05/10/2009	03/16/2009	(413.27)	0.00	0.00	(413.27)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/11/2009	03/17/2009	(170.92)	0.00	0.00	(170.92)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/12/2009	03/18/2009	35.53	0.00	0.00	35.53
Revenue Sufficiency Guarantee First Pass Dist Amount	05/13/2009	03/19/2009	(787.79)	0.00	0.00	(787.79)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/14/2009	03/20/2009	363.80	0.00	0.00	363.80
Revenue Sufficiency Guarantee First Pass Dist Amount	05/15/2009	03/21/2009	711.39	0.00	0.00	711.39
Schedule 24 Allocation Amount	05/09/2009	03/15/2009	(16.16)	0.00	0.00	(16.16)
Schedule 24 Allocation Amount	05/10/2009	03/16/2009	(14.60)	0.00	0.00	(14.60)
Schedule 24 Allocation Amount	05/11/2009	03/17/2009	(20.31)	0.00	0.00	(20.31)
Schedule 24 Allocation Amount	05/12/2009	03/18/2009	(13.57)	0.00	0.00	(13.57)
Schedule 24 Allocation Amount	05/13/2009	03/19/2009	(11.75)	0.00	0.00	(11.75)
Schedule 24 Allocation Amount	05/14/2009	03/20/2009	(10.71)	0.00	0.00	(10.71)
Schedule 24 Allocation Amount	05/15/2009	03/21/2009	(3.90)	0.00	0.00	(3.90)
Schedule 24 Distribution Amount	05/09/2009	03/15/2009	2.13	0.00	0.00	2.13
Schedule 24 Distribution Amount	05/10/2009	03/16/2009	2.68	0.00	0.00	2.68
Schedule 24 Distribution Amount	05/11/2009	03/17/2009	2.05	0.00	0.00	2.05
Schedule 24 Distribution Amount	05/12/2009	03/18/2009	0.44	0.00	0.00	0.44
Schedule 24 Distribution Amount	05/13/2009	03/19/2009	0.23	0.00	0.00	0.23
Schedule 24 Distribution Amount	05/14/2009	03/20/2009	2.92	0.00	0.00	2.92
Schedule 24 Distribution Amount	05/15/2009	03/21/2009	2.05	0.00	0.00	2.05
Spinning Reserve Cost Distribution Amount	05/09/2009	03/15/2009	15.20	0.00	0.00	15.20
Spinning Reserve Cost Distribution Amount	05/10/2009	03/16/2009	37.86	0.00	0.00	37.86
Spinning Reserve Cost Distribution Amount	05/11/2009	03/17/2009	59.14	0.00	0.00	59.14

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Payment Due Date: 05/26/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	05/12/2009	03/18/2009	\$24.91	\$0.00	\$0.00	\$24.91
Spinning Reserve Cost Distribution Amount	05/13/2009	03/19/2009	24.52	0.00	0.00	24.52
Spinning Reserve Cost Distribution Amount	05/14/2009	03/20/2009	32.69	0.00	0.00	32.69
Spinning Reserve Cost Distribution Amount	05/15/2009	03/21/2009	12.19	0.00	0.00	12.19
Supplemental Reserve Cost Distribution Amount	05/09/2009	03/15/2009	6.39	0.00	0.00	6.39
Supplemental Reserve Cost Distribution Amount	05/10/2009	03/16/2009	7.79	0.00	0.00	7.79
Supplemental Reserve Cost Distribution Amount	05/11/2009	03/17/2009	8.75	0.00	0.00	8.75
Supplemental Reserve Cost Distribution Amount	05/12/2009	03/18/2009	6.24	0.00	0.00	6.24
Supplemental Reserve Cost Distribution Amount	05/13/2009	03/19/2009	3.95	0.00	0.00	3.95
Supplemental Reserve Cost Distribution Amount	05/14/2009	03/20/2009	3.29	0.00	0.00	3.29
Supplemental Reserve Cost Distribution Amount	05/15/2009	03/21/2009	0.25	0.00	0.00	0.25
Transmission Guarantee Uplift Amount	05/10/2009	03/16/2009	0.00	0.00	2.60	2.60
Transmission Guarantee Uplift Amount	05/11/2009	03/17/2009	0.00	0.00	(0.11)	(0.11)
Transmission Guarantee Uplift Amount	05/12/2009	03/18/2009	0.00	0.00	(0.41)	(0.41)
Transmission Guarantee Uplift Amount	05/13/2009	03/19/2009	0.00	0.00	(0.18)	(0.18)
Transmission Rights Full Funding Guarantee Amount	05/10/2009	03/16/2009	0.00	0.00	(2.60)	(2.60)
Transmission Rights Full Funding Guarantee Amount	05/11/2009	03/17/2009	0.00	0.00	0.11	0.11
Transmission Rights Full Funding Guarantee Amount	05/12/2009	03/18/2009	0.00	0.00	0.41	0.41
Transmission Rights Full Funding Guarantee Amount	05/13/2009	03/19/2009	0.00	0.00	0.18	0.18
Transmission Rights Hourly Allocation Amount	05/10/2009	03/16/2009	0.00	0.00	2.60	2.60
Transmission Rights Hourly Allocation Amount	05/11/2009	03/17/2009	0.00	0.00	(0.11)	(0.11)
Transmission Rights Hourly Allocation Amount	05/12/2009	03/18/2009	0.00	0.00	(0.41)	(0.41)
Transmission Rights Hourly Allocation Amount	05/13/2009	03/19/2009	0.00	0.00	(0.18)	(0.18)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$137,498.19	\$0.00	\$1.90	\$137,500.09

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	05/09/2009	01/24/2009	\$14,031.81	\$0.00	\$0.00	\$14,031.81
Asset Energy Amount	05/10/2009	01/25/2009	15,378.47	0.00	0.00	15,378.47
Asset Energy Amount	05/11/2009	01/26/2009	5,802.62	0.00	0.00	5,802.62
Asset Energy Amount	05/12/2009	01/27/2009	5,574.17	0.00	0.00	5,574.17
Asset Energy Amount	05/13/2009	01/28/2009	33,063.46	0.00	0.00	33,063.46
Asset Energy Amount	05/14/2009	01/29/2009	45,108.38	0.00	0.00	45,108.38
Asset Energy Amount	05/15/2009	01/30/2009	25,949.93	0.00	0.00	25,949.93
Distribution of Losses Amount	05/09/2009	01/24/2009	(5,166.81)	0.00	0.00	(5,166.81)
Distribution of Losses Amount	05/10/2009	01/25/2009	(8,169.40)	0.00	0.00	(8,169.40)
Distribution of Losses Amount	05/11/2009	01/26/2009	(3,173.62)	0.00	0.00	(3,173.62)
Distribution of Losses Amount	05/12/2009	01/27/2009	(2,261.20)	0.00	0.00	(2,261.20)
Distribution of Losses Amount	05/13/2009	01/28/2009	(9,051.46)	0.00	0.00	(9,051.46)
Distribution of Losses Amount	05/14/2009	01/29/2009	(10,789.16)	0.00	0.00	(10,789.16)
Distribution of Losses Amount	05/15/2009	01/30/2009	(9,874.91)	0.00	0.00	(9,874.91)
Net Inadvertent Distribution Amount	05/09/2009	01/24/2009	151.88	0.00	0.00	151.88
Net Inadvertent Distribution Amount	05/10/2009	01/25/2009	(9.17)	0.00	0.00	(9.17)
Net Inadvertent Distribution Amount	05/11/2009	01/26/2009	(9.89)	0.00	0.00	(9.89)
Net Inadvertent Distribution Amount	05/12/2009	01/27/2009	(6.17)	0.00	0.00	(6.17)
Net Inadvertent Distribution Amount	05/13/2009	01/28/2009	(2.95)	0.00	0.00	(2.95)
Net Inadvertent Distribution Amount	05/14/2009	01/29/2009	6.56	0.00	0.00	6.56
Net Inadvertent Distribution Amount	05/15/2009	01/30/2009	(1.26)	0.00	0.00	(1.26)
Regulation Cost Distribution Amount	05/09/2009	01/24/2009	39.74	0.00	0.00	39.74
Regulation Cost Distribution Amount	05/10/2009	01/25/2009	17.48	0.00	0.00	17.48
Regulation Cost Distribution Amount	05/11/2009	01/26/2009	295.76	0.00	0.00	295.76
Regulation Cost Distribution Amount	05/12/2009	01/27/2009	15.57	0.00	0.00	15.57
Regulation Cost Distribution Amount	05/13/2009	01/28/2009	76.06	0.00	0.00	76.06
Regulation Cost Distribution Amount	05/14/2009	01/29/2009	82.36	0.00	0.00	82.36
Regulation Cost Distribution Amount	05/15/2009	01/30/2009	46.21	0.00	0.00	46.21
Revenue Neutrality Uplift Amount	05/09/2009	01/24/2009	361.68	0.00	0.00	361.68
Revenue Neutrality Uplift Amount	05/10/2009	01/25/2009	925.09	0.00	0.00	925.09

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Payment Due Date: 05/26/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	05/11/2009	01/26/2009	\$18.39	\$0.00	\$0.00	\$18.39
Revenue Neutrality Uplift Amount	05/12/2009	01/27/2009	(5.35)	0.00	0.00	(5.35)
Revenue Neutrality Uplift Amount	05/13/2009	01/28/2009	2,008.69	0.00	0.00	2,008.69
Revenue Neutrality Uplift Amount	05/14/2009	01/29/2009	385.74	0.00	0.00	385.74
Revenue Neutrality Uplift Amount	05/15/2009	01/30/2009	1,043.29	0.00	0.00	1,043.29
Revenue Sufficiency Guarantee First Pass Dist Amount	05/09/2009	01/24/2009	(258.13)	0.00	0.00	(258.13)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/10/2009	01/25/2009	(1,224.94)	0.00	0.00	(1,224.94)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/11/2009	01/26/2009	753.90	0.00	0.00	753.90
Revenue Sufficiency Guarantee First Pass Dist Amount	05/12/2009	01/27/2009	(501.71)	0.00	0.00	(501.71)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/13/2009	01/28/2009	333.62	0.00	0.00	333.62
Revenue Sufficiency Guarantee First Pass Dist Amount	05/14/2009	01/29/2009	614.34	0.00	0.00	614.34
Revenue Sufficiency Guarantee First Pass Dist Amount	05/15/2009	01/30/2009	1,755.27	0.00	0.00	1,755.27
Schedule 24 Allocation Amount	05/09/2009	01/24/2009	(2.38)	0.00	0.00	(2.38)
Schedule 24 Allocation Amount	05/10/2009	01/25/2009	3.97	0.00	0.00	3.97
Schedule 24 Allocation Amount	05/11/2009	01/26/2009	2.83	0.00	0.00	2.83
Schedule 24 Allocation Amount	05/12/2009	01/27/2009	1.65	0.00	0.00	1.65
Schedule 24 Allocation Amount	05/13/2009	01/28/2009	(1.25)	0.00	0.00	(1.25)
Schedule 24 Allocation Amount	05/14/2009	01/29/2009	(6.35)	0.00	0.00	(6.35)
Schedule 24 Allocation Amount	05/15/2009	01/30/2009	(7.00)	0.00	0.00	(7.00)
Schedule 24 Distribution Amount	05/09/2009	01/24/2009	1.05	0.00	0.00	1.05
Schedule 24 Distribution Amount	05/10/2009	01/25/2009	0.65	0.00	0.00	0.65
Schedule 24 Distribution Amount	05/11/2009	01/26/2009	6.21	0.00	0.00	6.21
Schedule 24 Distribution Amount	05/12/2009	01/27/2009	2.33	0.00	0.00	2.33
Schedule 24 Distribution Amount	05/13/2009	01/28/2009	1.22	0.00	0.00	1.22
Schedule 24 Distribution Amount	05/14/2009	01/29/2009	1.73	0.00	0.00	1.73
Schedule 24 Distribution Amount	05/15/2009	01/30/2009	2.14	0.00	0.00	2.14
Spinning Reserve Cost Distribution Amount	05/09/2009	01/24/2009	24.75	0.00	0.00	24.75
Spinning Reserve Cost Distribution Amount	05/10/2009	01/25/2009	4.06	0.00	0.00	4.06
Spinning Reserve Cost Distribution Amount	05/11/2009	01/26/2009	3.82	0.00	0.00	3.82
Spinning Reserve Cost Distribution Amount	05/12/2009	01/27/2009	10.19	0.00	0.00	10.19

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123122

For Statements Issued: 05/09/2009 - 05/15/2009

Invoice Date: 05/19/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 05/26/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Spinning Reserve Cost Distribution Amount	05/13/2009	01/28/2009	\$57.24	\$0.00	\$0.00	\$57.24
Spinning Reserve Cost Distribution Amount	05/14/2009	01/29/2009	70.40	0.00	0.00	70.40
Spinning Reserve Cost Distribution Amount	05/15/2009	01/30/2009	38.25	0.00	0.00	38.25
Supplemental Reserve Cost Distribution Amount	05/09/2009	01/24/2009	1.69	0.00	0.00	1.69
Supplemental Reserve Cost Distribution Amount	05/10/2009	01/25/2009	0.50	0.00	0.00	0.50
Supplemental Reserve Cost Distribution Amount	05/11/2009	01/26/2009	0.72	0.00	0.00	0.72
Supplemental Reserve Cost Distribution Amount	05/12/2009	01/27/2009	0.52	0.00	0.00	0.52
Supplemental Reserve Cost Distribution Amount	05/13/2009	01/28/2009	0.87	0.00	0.00	0.87
Supplemental Reserve Cost Distribution Amount	05/14/2009	01/29/2009	3.07	0.00	0.00	3.07
Supplemental Reserve Cost Distribution Amount	05/15/2009	01/30/2009	2.64	0.00	0.00	2.64
Transmission Guarantee Uplift Amount	05/09/2009	01/24/2009	0.00	0.00	(4.19)	(4.19)
Transmission Guarantee Uplift Amount	05/10/2009	01/25/2009	0.00	0.00	(1.77)	(1.77)
Transmission Guarantee Uplift Amount	05/11/2009	01/26/2009	0.00	0.00	(3,430.39)	(3,430.39)
Transmission Guarantee Uplift Amount	05/14/2009	01/29/2009	0.00	0.00	(0.13)	(0.13)
Transmission Rights Full Funding Guarantee Amount	05/09/2009	01/24/2009	0.00	0.00	4.19	4.19
Transmission Rights Full Funding Guarantee Amount	05/10/2009	01/25/2009	0.00	0.00	1.77	1.77
Transmission Rights Full Funding Guarantee Amount	05/11/2009	01/26/2009	0.00	0.00	3,430.39	3,430.39
Transmission Rights Full Funding Guarantee Amount	05/14/2009	01/29/2009	0.00	0.00	0.13	0.13
Transmission Rights Hourly Allocation Amount	05/09/2009	01/24/2009	0.00	0.00	(4.19)	(4.19)
Transmission Rights Hourly Allocation Amount	05/10/2009	01/25/2009	0.00	0.00	(1.77)	(1.77)
Transmission Rights Hourly Allocation Amount	05/11/2009	01/26/2009	0.00	0.00	(3,430.39)	(3,430.39)
Transmission Rights Hourly Allocation Amount	05/14/2009	01/29/2009	0.00	0.00	(0.13)	(0.13)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$103,559.86	\$0.00	(\$3,436.48)	\$100,123.38



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123443

For Statements Issued: 05/16/2009-05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Payment Due Date: 06/02/2009

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$110,679.46
S55 Prior Period Adjustments:	(97.41)
S105 Prior Period Adjustments:	(331.29)
Other Adjustments:	0.00

Total Net Charge (Revenue):

\$110,250.76

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]

ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33

ABA: [REDACTED]

ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123443

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 06/02/2009

Description		Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)							
S7	Market Administration Amount	05/09/2009	05/02/2009	\$585.97	\$11,777.57	\$0.00	\$12,363.54
S7	Market Administration Amount	05/10/2009	05/03/2009	333.68	11,246.70	0.00	11,580.38
S7	Market Administration Amount	05/11/2009	05/04/2009	279.21	13,667.97	0.00	13,947.18
S7	Market Administration Amount	05/12/2009	05/05/2009	257.41	13,760.97	0.00	14,018.38
S7	Market Administration Amount	05/13/2009	05/06/2009	346.27	13,868.22	0.00	14,214.49
S7	Market Administration Amount	05/14/2009	05/07/2009	185.87	13,876.40	0.00	14,062.27
S7	Market Administration Amount	05/15/2009	05/08/2009	357.66	13,410.80	0.00	13,768.26
S7	Transmission Rights Market Administration Amount	05/09/2009	05/02/2009	0.00	0.00	2,333.28	2,333.28
S7	Transmission Rights Market Administration Amount	05/10/2009	05/03/2009	0.00	0.00	2,333.28	2,333.28
S7	Transmission Rights Market Administration Amount	05/11/2009	05/04/2009	0.00	0.00	2,411.68	2,411.68
S7	Transmission Rights Market Administration Amount	05/12/2009	05/05/2009	0.00	0.00	2,411.68	2,411.68
S7	Transmission Rights Market Administration Amount	05/13/2009	05/06/2009	0.00	0.00	2,411.68	2,411.68
S7	Transmission Rights Market Administration Amount	05/14/2009	05/07/2009	0.00	0.00	2,411.68	2,411.68
S7	Transmission Rights Market Administration Amount	05/15/2009	05/08/2009	0.00	0.00	2,411.68	2,411.68
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:				\$2,346.07	\$91,608.43	\$16,724.96	\$110,679.46

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123443

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Administration Fee Invoice**Payment Due Date:** 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	05/16/2009	03/22/2009	(\$43.59)	\$0.00	\$0.00	(\$43.59)
Market Administration Amount	05/17/2009	03/23/2009	(60.12)	0.00	0.00	(60.12)
Market Administration Amount	05/18/2009	03/24/2009	(42.67)	0.00	0.00	(42.67)
Market Administration Amount	05/19/2009	03/25/2009	(5.30)	0.00	0.00	(5.30)
Market Administration Amount	05/20/2009	03/26/2009	(5.19)	0.00	0.00	(5.19)
Market Administration Amount	05/21/2009	03/27/2009	22.53	0.00	0.00	22.53
Market Administration Amount	05/22/2009	03/28/2009	36.93	0.00	0.00	36.93
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$97.41)	\$0.00	\$0.00	(\$97.41)

Invoice

Payment Due Date: 06/02/2009Page 4



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009-05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Payment Due Date: 06/02/2009

Invoice Type: Market Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$1,078,202.92
S55 Prior Period Adjustments:	(219,714.82)
S105 Prior Period Adjustments:	269,630.05
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$1,128,118.15
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The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN

ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN

Swift Code: CHASUS33
ABA: [REDACTED]
ACCT: [REDACTED]

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	05/09/2009	05/02/2009	(\$135,003.92)	\$161,770.04	\$0.00	\$26,766.12
S7 Asset Energy Amount	05/10/2009	05/03/2009	(72,374.95)	90,476.86	0.00	18,101.91
S7 Asset Energy Amount	05/11/2009	05/04/2009	(26,834.92)	58,308.34	0.00	31,473.42
S7 Asset Energy Amount	05/12/2009	05/05/2009	30,391.31	5,360.12	0.00	35,751.43
S7 Asset Energy Amount	05/13/2009	05/06/2009	73,547.48	(40,776.08)	0.00	32,771.40
S7 Asset Energy Amount	05/14/2009	05/07/2009	38,637.87	(6,716.94)	0.00	31,920.93
S7 Asset Energy Amount	05/15/2009	05/08/2009	111,930.62	(59,597.28)	0.00	52,333.34
S7 Distribution of Losses Amount	05/09/2009	05/02/2009	(24,813.97)	0.00	0.00	(24,813.97)
S7 Distribution of Losses Amount	05/10/2009	05/03/2009	(23,436.97)	0.00	0.00	(23,436.97)
S7 Distribution of Losses Amount	05/11/2009	05/04/2009	(35,036.94)	0.00	0.00	(35,036.94)
S7 Distribution of Losses Amount	05/12/2009	05/05/2009	(42,593.03)	0.00	0.00	(42,593.03)
S7 Distribution of Losses Amount	05/13/2009	05/06/2009	(40,910.06)	0.00	0.00	(40,910.06)
S7 Distribution of Losses Amount	05/14/2009	05/07/2009	(41,217.99)	0.00	0.00	(41,217.99)
S7 Distribution of Losses Amount	05/15/2009	05/08/2009	(47,281.97)	0.00	0.00	(47,281.97)
S7 Financial Bilateral Transaction Congestion Amount	05/09/2009	05/02/2009	0.00	1,633.73	0.00	1,633.73
S7 Financial Bilateral Transaction Congestion Amount	05/10/2009	05/03/2009	0.00	(14,908.19)	0.00	(14,908.19)
S7 Financial Bilateral Transaction Congestion Amount	05/11/2009	05/04/2009	0.00	(254.61)	0.00	(254.61)
S7 Financial Bilateral Transaction Congestion Amount	05/12/2009	05/05/2009	0.00	311.66	0.00	311.66
S7 Financial Bilateral Transaction Congestion Amount	05/13/2009	05/06/2009	0.00	1,450.33	0.00	1,450.33
S7 Financial Bilateral Transaction Congestion Amount	05/14/2009	05/07/2009	0.00	1,431.35	0.00	1,431.35
S7 Financial Bilateral Transaction Congestion Amount	05/15/2009	05/08/2009	0.00	446.50	0.00	446.50
S7 Financial Bilateral Transaction Loss Amount	05/09/2009	05/02/2009	0.00	83,889.75	0.00	83,889.75
S7 Financial Bilateral Transaction Loss Amount	05/10/2009	05/03/2009	0.00	84,754.78	0.00	84,754.78
S7 Financial Bilateral Transaction Loss Amount	05/11/2009	05/04/2009	0.00	128,499.83	0.00	128,499.83
S7 Financial Bilateral Transaction Loss Amount	05/12/2009	05/05/2009	0.00	116,054.35	0.00	116,054.35
S7 Financial Bilateral Transaction Loss Amount	05/13/2009	05/06/2009	0.00	118,505.34	0.00	118,505.34
S7 Financial Bilateral Transaction Loss Amount	05/14/2009	05/07/2009	0.00	132,671.11	0.00	132,671.11
S7 Financial Bilateral Transaction Loss Amount	05/15/2009	05/08/2009	0.00	126,014.55	0.00	126,014.55
S7 Net Inadvertent Distribution Amount	05/09/2009	05/02/2009	(672.16)	0.00	0.00	(672.16)
S7 Net Inadvertent Distribution Amount	05/10/2009	05/03/2009	(59.65)	0.00	0.00	(59.65)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	05/11/2009	05/04/2009	(\$765.15)	\$0.00	\$0.00	(\$765.15)
S7 Net Inadvertent Distribution Amount	05/12/2009	05/05/2009	862.95	0.00	0.00	862.95
S7 Net Inadvertent Distribution Amount	05/13/2009	05/06/2009	538.93	0.00	0.00	538.93
S7 Net Inadvertent Distribution Amount	05/14/2009	05/07/2009	(647.42)	0.00	0.00	(647.42)
S7 Net Inadvertent Distribution Amount	05/15/2009	05/08/2009	(2,258.17)	0.00	0.00	(2,258.17)
S7 Regulation Cost Distribution Amount	05/09/2009	05/02/2009	8,632.48	0.00	0.00	8,632.48
S7 Regulation Cost Distribution Amount	05/10/2009	05/03/2009	8,902.56	0.00	0.00	8,902.56
S7 Regulation Cost Distribution Amount	05/11/2009	05/04/2009	11,032.50	0.00	0.00	11,032.50
S7 Regulation Cost Distribution Amount	05/12/2009	05/05/2009	10,188.56	0.00	0.00	10,188.56
S7 Regulation Cost Distribution Amount	05/13/2009	05/06/2009	13,296.87	0.00	0.00	13,296.87
S7 Regulation Cost Distribution Amount	05/14/2009	05/07/2009	14,800.85	0.00	0.00	14,800.85
S7 Regulation Cost Distribution Amount	05/15/2009	05/08/2009	12,588.66	0.00	0.00	12,588.66
S7 Revenue Neutrality Uplift Amount	05/09/2009	05/02/2009	(11,412.24)	0.00	0.00	(11,412.24)
S7 Revenue Neutrality Uplift Amount	05/10/2009	05/03/2009	(4,900.62)	0.00	0.00	(4,900.62)
S7 Revenue Neutrality Uplift Amount	05/11/2009	05/04/2009	49,199.60	0.00	0.00	49,199.60
S7 Revenue Neutrality Uplift Amount	05/12/2009	05/05/2009	20,279.38	0.00	0.00	20,279.38
S7 Revenue Neutrality Uplift Amount	05/13/2009	05/06/2009	27,221.08	0.00	0.00	27,221.08
S7 Revenue Neutrality Uplift Amount	05/14/2009	05/07/2009	(1,663.74)	0.00	0.00	(1,663.74)
S7 Revenue Neutrality Uplift Amount	05/15/2009	05/08/2009	25,016.66	0.00	0.00	25,016.66
S7 Revenue Sufficiency Guarantee Distribution Amount	05/09/2009	05/02/2009	0.00	307.30	0.00	307.30
S7 Revenue Sufficiency Guarantee Distribution Amount	05/10/2009	05/03/2009	0.00	660.95	0.00	660.95
S7 Revenue Sufficiency Guarantee Distribution Amount	05/11/2009	05/04/2009	0.00	471.71	0.00	471.71
S7 Revenue Sufficiency Guarantee Distribution Amount	05/12/2009	05/05/2009	0.00	3,773.99	0.00	3,773.99
S7 Revenue Sufficiency Guarantee Distribution Amount	05/13/2009	05/06/2009	0.00	918.68	0.00	918.68
S7 Revenue Sufficiency Guarantee Distribution Amount	05/14/2009	05/07/2009	0.00	722.96	0.00	722.96
S7 Revenue Sufficiency Guarantee Distribution Amount	05/15/2009	05/08/2009	0.00	1,221.64	0.00	1,221.64
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/09/2009	05/02/2009	1,155.23	0.00	0.00	1,155.23
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/10/2009	05/03/2009	988.17	0.00	0.00	988.17
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/11/2009	05/04/2009	2,352.22	0.00	0.00	2,352.22
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/12/2009	05/05/2009	2,263.01	0.00	0.00	2,263.01

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real Time	Day Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/13/2009	05/06/2009	\$6,290.50	\$0.00	\$0.00	\$6,290.50
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/14/2009	05/07/2009	5,863.49	0.00	0.00	5,863.49
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	05/15/2009	05/08/2009	6,295.57	0.00	0.00	6,295.57
S7 Schedule 24 Allocation Amount	05/09/2009	05/02/2009	70.71	1,421.08	0.00	1,491.79
S7 Schedule 24 Allocation Amount	05/10/2009	05/03/2009	40.27	1,357.02	0.00	1,397.29
S7 Schedule 24 Allocation Amount	05/11/2009	05/04/2009	33.66	1,649.14	0.00	1,682.80
S7 Schedule 24 Allocation Amount	05/12/2009	05/05/2009	31.05	1,660.38	0.00	1,691.43
S7 Schedule 24 Allocation Amount	05/13/2009	05/06/2009	41.81	1,673.33	0.00	1,715.14
S7 Schedule 24 Allocation Amount	05/14/2009	05/07/2009	22.42	1,674.29	0.00	1,696.71
S7 Schedule 24 Allocation Amount	05/15/2009	05/08/2009	43.16	1,618.10	0.00	1,661.26
S7 Schedule 24 Distribution Amount	05/09/2009	05/02/2009	(1,316.55)	0.00	0.00	(1,316.55)
S7 Schedule 24 Distribution Amount	05/10/2009	05/03/2009	(1,232.42)	0.00	0.00	(1,232.42)
S7 Schedule 24 Distribution Amount	05/11/2009	05/04/2009	(1,469.56)	0.00	0.00	(1,469.56)
S7 Schedule 24 Distribution Amount	05/12/2009	05/05/2009	(1,499.22)	0.00	0.00	(1,499.22)
S7 Schedule 24 Distribution Amount	05/13/2009	05/06/2009	(1,490.68)	0.00	0.00	(1,490.68)
S7 Schedule 24 Distribution Amount	05/14/2009	05/07/2009	(1,488.49)	0.00	0.00	(1,488.49)
S7 Schedule 24 Distribution Amount	05/15/2009	05/08/2009	(1,468.91)	0.00	0.00	(1,468.91)
S7 Spinning Reserve Cost Distribution Amount	05/09/2009	05/02/2009	2,370.05	0.00	0.00	2,370.05
S7 Spinning Reserve Cost Distribution Amount	05/10/2009	05/03/2009	1,309.01	0.00	0.00	1,309.01
S7 Spinning Reserve Cost Distribution Amount	05/11/2009	05/04/2009	8,047.81	0.00	0.00	8,047.81
S7 Spinning Reserve Cost Distribution Amount	05/12/2009	05/05/2009	7,778.29	0.00	0.00	7,778.29
S7 Spinning Reserve Cost Distribution Amount	05/13/2009	05/06/2009	7,868.62	0.00	0.00	7,868.62
S7 Spinning Reserve Cost Distribution Amount	05/14/2009	05/07/2009	10,596.72	0.00	0.00	10,596.72
S7 Spinning Reserve Cost Distribution Amount	05/15/2009	05/08/2009	9,406.40	0.00	0.00	9,406.40
S7 Supplemental Reserve Cost Distribution Amount	05/09/2009	05/02/2009	531.33	0.00	0.00	531.33
S7 Supplemental Reserve Cost Distribution Amount	05/10/2009	05/03/2009	533.44	0.00	0.00	533.44
S7 Supplemental Reserve Cost Distribution Amount	05/11/2009	05/04/2009	609.32	0.00	0.00	609.32
S7 Supplemental Reserve Cost Distribution Amount	05/12/2009	05/05/2009	737.51	0.00	0.00	737.51
S7 Supplemental Reserve Cost Distribution Amount	05/13/2009	05/06/2009	592.54	0.00	0.00	592.54
S7 Supplemental Reserve Cost Distribution Amount	05/14/2009	05/07/2009	585.41	0.00	0.00	585.41

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Supplemental Reserve Cost Distribution Amount	05/15/2009	05/08/2009	\$587.89	\$0.00	\$0.00	\$587.89
S7 Transmission Guarantee Uplift Amount	05/09/2009	05/02/2009	0.00	0.00	11.44	11.44
S7 Transmission Guarantee Uplift Amount	05/10/2009	05/03/2009	0.00	0.00	125.62	125.62
S7 Transmission Guarantee Uplift Amount	05/11/2009	05/04/2009	0.00	0.00	189.84	189.84
S7 Transmission Guarantee Uplift Amount	05/12/2009	05/05/2009	0.00	0.00	1.44	1.44
S7 Transmission Guarantee Uplift Amount	05/13/2009	05/06/2009	0.00	0.00	431.79	431.79
S7 Transmission Guarantee Uplift Amount	05/14/2009	05/07/2009	0.00	0.00	95.15	95.15
S7 Transmission Guarantee Uplift Amount	05/15/2009	05/08/2009	0.00	0.00	123.74	123.74
S7 Transmission Rights Full Funding Guarantee Amount	05/09/2009	05/02/2009	0.00	0.00	(11.44)	(11.44)
S7 Transmission Rights Full Funding Guarantee Amount	05/10/2009	05/03/2009	0.00	0.00	(125.62)	(125.62)
S7 Transmission Rights Full Funding Guarantee Amount	05/11/2009	05/04/2009	0.00	0.00	(189.84)	(189.84)
S7 Transmission Rights Full Funding Guarantee Amount	05/12/2009	05/05/2009	0.00	0.00	(1.44)	(1.44)
S7 Transmission Rights Full Funding Guarantee Amount	05/13/2009	05/06/2009	0.00	0.00	(431.79)	(431.79)
S7 Transmission Rights Full Funding Guarantee Amount	05/14/2009	05/07/2009	0.00	0.00	(95.15)	(95.15)
S7 Transmission Rights Full Funding Guarantee Amount	05/15/2009	05/08/2009	0.00	0.00	(123.74)	(123.74)
S7 Transmission Rights Hourly Allocation Amount	05/09/2009	05/02/2009	0.00	0.00	19,457.59	19,457.59
S7 Transmission Rights Hourly Allocation Amount	05/10/2009	05/03/2009	0.00	0.00	47,011.19	47,011.19
S7 Transmission Rights Hourly Allocation Amount	05/11/2009	05/04/2009	0.00	0.00	(985.24)	(985.24)
S7 Transmission Rights Hourly Allocation Amount	05/12/2009	05/05/2009	0.00	0.00	(2,982.64)	(2,982.64)
S7 Transmission Rights Hourly Allocation Amount	05/13/2009	05/06/2009	0.00	0.00	(4,382.90)	(4,382.90)
S7 Transmission Rights Hourly Allocation Amount	05/14/2009	05/07/2009	0.00	0.00	(4,223.83)	(4,223.83)
S7 Transmission Rights Hourly Allocation Amount	05/15/2009	05/08/2009	0.00	0.00	(559.94)	(559.94)
S14 Distribution of Losses Amount	05/16/2009	05/02/2009	(12.71)	0.00	0.00	(12.71)
S14 Distribution of Losses Amount	05/17/2009	05/03/2009	(24.52)	0.00	0.00	(24.52)
S14 Distribution of Losses Amount	05/18/2009	05/04/2009	(81.88)	0.00	0.00	(81.88)
S14 Distribution of Losses Amount	05/19/2009	05/05/2009	(51.60)	0.00	0.00	(51.60)
S14 Distribution of Losses Amount	05/20/2009	05/06/2009	189.06	0.00	0.00	189.06
S14 Distribution of Losses Amount	05/21/2009	05/07/2009	170.78	0.00	0.00	170.78
S14 Distribution of Losses Amount	05/22/2009	05/08/2009	6,801.55	0.00	0.00	6,801.55
S14 Net Inadvertent Distribution Amount	05/16/2009	05/02/2009	1.31	0.00	0.00	1.31

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Net Inadvertent Distribution Amount	05/17/2009	05/03/2009	(\$14.75)	\$0.00	\$0.00	(\$14.75)
S14 Net Inadvertent Distribution Amount	05/18/2009	05/04/2009	(40.11)	0.00	0.00	(40.11)
S14 Net Inadvertent Distribution Amount	05/19/2009	05/05/2009	(19.50)	0.00	0.00	(19.50)
S14 Net Inadvertent Distribution Amount	05/20/2009	05/06/2009	83.04	0.00	0.00	83.04
S14 Net Inadvertent Distribution Amount	05/21/2009	05/07/2009	57.73	0.00	0.00	57.73
S14 Net Inadvertent Distribution Amount	05/22/2009	05/08/2009	2,591.54	0.00	0.00	2,591.54
S14 Regulation Cost Distribution Amount	05/16/2009	05/02/2009	5.60	0.00	0.00	5.60
S14 Regulation Cost Distribution Amount	05/17/2009	05/03/2009	0.50	0.00	0.00	0.50
S14 Regulation Cost Distribution Amount	05/18/2009	05/04/2009	3.74	0.00	0.00	3.74
S14 Regulation Cost Distribution Amount	05/19/2009	05/05/2009	6.12	0.00	0.00	6.12
S14 Regulation Cost Distribution Amount	05/20/2009	05/06/2009	(0.06)	0.00	0.00	(0.06)
S14 Regulation Cost Distribution Amount	05/21/2009	05/07/2009	1.27	0.00	0.00	1.27
S14 Regulation Cost Distribution Amount	05/22/2009	05/08/2009	23.09	0.00	0.00	23.09
S14 Revenue Neutrality Uplift Amount	05/16/2009	05/02/2009	(23.43)	0.00	0.00	(23.43)
S14 Revenue Neutrality Uplift Amount	05/17/2009	05/03/2009	67.88	0.00	0.00	67.88
S14 Revenue Neutrality Uplift Amount	05/18/2009	05/04/2009	150.69	0.00	0.00	150.69
S14 Revenue Neutrality Uplift Amount	05/19/2009	05/05/2009	70.52	0.00	0.00	70.52
S14 Revenue Neutrality Uplift Amount	05/20/2009	05/06/2009	(216.76)	0.00	0.00	(216.76)
S14 Revenue Neutrality Uplift Amount	05/21/2009	05/07/2009	(168.97)	0.00	0.00	(168.97)
S14 Revenue Neutrality Uplift Amount	05/22/2009	05/08/2009	(5,430.65)	0.00	0.00	(5,430.65)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/16/2009	05/02/2009	8.95	0.00	0.00	8.95
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/17/2009	05/03/2009	49.62	0.00	0.00	49.62
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/18/2009	05/04/2009	25.19	0.00	0.00	25.19
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/19/2009	05/05/2009	2.71	0.00	0.00	2.71
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/20/2009	05/06/2009	(87.60)	0.00	0.00	(87.60)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/21/2009	05/07/2009	(14.46)	0.00	0.00	(14.46)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	05/22/2009	05/08/2009	(14.19)	0.00	0.00	(14.19)
S14 Schedule 24 Distribution Amount	05/16/2009	05/02/2009	(0.21)	0.00	0.00	(0.21)
S14 Schedule 24 Distribution Amount	05/17/2009	05/03/2009	0.13	0.00	0.00	0.13
S14 Schedule 24 Distribution Amount	05/18/2009	05/04/2009	0.16	0.00	0.00	0.16

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Payment Due Date: 06/02/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Distribution Amount	05/19/2009	05/05/2009	\$0.42	\$0.00	\$0.00	\$0.42
S14 Schedule 24 Distribution Amount	05/20/2009	05/06/2009	0.11	0.00	0.00	0.11
S14 Schedule 24 Distribution Amount	05/21/2009	05/07/2009	(0.07)	0.00	0.00	(0.07)
S14 Schedule 24 Distribution Amount	05/22/2009	05/08/2009	0.57	0.00	0.00	0.57
S14 Spinning Reserve Cost Distribution Amount	05/16/2009	05/02/2009	0.94	0.00	0.00	0.94
S14 Spinning Reserve Cost Distribution Amount	05/17/2009	05/03/2009	0.93	0.00	0.00	0.93
S14 Spinning Reserve Cost Distribution Amount	05/18/2009	05/04/2009	4.81	0.00	0.00	4.81
S14 Spinning Reserve Cost Distribution Amount	05/19/2009	05/05/2009	5.37	0.00	0.00	5.37
S14 Spinning Reserve Cost Distribution Amount	05/20/2009	05/06/2009	5.97	0.00	0.00	5.97
S14 Spinning Reserve Cost Distribution Amount	05/21/2009	05/07/2009	1.70	0.00	0.00	1.70
S14 Spinning Reserve Cost Distribution Amount	05/22/2009	05/08/2009	16.59	0.00	0.00	16.59
S14 Supplemental Reserve Cost Distribution Amount	05/17/2009	05/03/2009	0.50	0.00	0.00	0.50
S14 Supplemental Reserve Cost Distribution Amount	05/18/2009	05/04/2009	0.49	0.00	0.00	0.49
S14 Supplemental Reserve Cost Distribution Amount	05/22/2009	05/08/2009	0.62	0.00	0.00	0.62
S14 Transmission Guarantee Uplift Amount	05/16/2009	05/02/2009	0.00	0.00	(0.36)	(0.36)
S14 Transmission Guarantee Uplift Amount	05/17/2009	05/03/2009	0.00	0.00	0.03	0.03
S14 Transmission Guarantee Uplift Amount	05/18/2009	05/04/2009	0.00	0.00	0.04	0.04
S14 Transmission Guarantee Uplift Amount	05/19/2009	05/05/2009	0.00	0.00	(0.02)	(0.02)
S14 Transmission Guarantee Uplift Amount	05/20/2009	05/06/2009	0.00	0.00	(0.60)	(0.60)
S14 Transmission Guarantee Uplift Amount	05/21/2009	05/07/2009	0.00	0.00	0.44	0.44
S14 Transmission Guarantee Uplift Amount	05/22/2009	05/08/2009	0.00	0.00	0.05	0.05
S14 Transmission Rights Full Funding Guarantee Amount	05/16/2009	05/02/2009	0.00	0.00	0.36	0.36
S14 Transmission Rights Full Funding Guarantee Amount	05/17/2009	05/03/2009	0.00	0.00	(0.03)	(0.03)
S14 Transmission Rights Full Funding Guarantee Amount	05/18/2009	05/04/2009	0.00	0.00	(0.04)	(0.04)
S14 Transmission Rights Full Funding Guarantee Amount	05/19/2009	05/05/2009	0.00	0.00	0.02	0.02
S14 Transmission Rights Full Funding Guarantee Amount	05/20/2009	05/06/2009	0.00	0.00	0.60	0.60
S14 Transmission Rights Full Funding Guarantee Amount	05/21/2009	05/07/2009	0.00	0.00	(0.44)	(0.44)
S14 Transmission Rights Full Funding Guarantee Amount	05/22/2009	05/08/2009	0.00	0.00	(0.05)	(0.05)
S14 Transmission Rights Hourly Allocation Amount	05/16/2009	05/02/2009	0.00	0.00	(0.36)	(0.36)
S14 Transmission Rights Hourly Allocation Amount	05/17/2009	05/03/2009	0.00	0.00	0.03	0.03

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Transmission Rights Hourly Allocation Amount	05/18/2009	05/04/2009	\$0.00	\$0.00	\$0.04	\$0.04
S14 Transmission Rights Hourly Allocation Amount	05/19/2009	05/05/2009	0.00	0.00	(0.02)	(0.02)
S14 Transmission Rights Hourly Allocation Amount	05/20/2009	05/06/2009	0.00	0.00	(0.60)	(0.60)
S14 Transmission Rights Hourly Allocation Amount	05/21/2009	05/07/2009	0.00	0.00	0.44	0.44
S14 Transmission Rights Hourly Allocation Amount	05/22/2009	05/08/2009	0.00	0.00	0.05	0.05
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$16,413.00	\$1,008,456.11	\$53,333.81	\$1,078,202.92

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Asset Energy Amount	05/16/2009	03/22/2009	\$12,099.23	\$0.00	\$0.00	\$12,099.23
Asset Energy Amount	05/17/2009	03/23/2009	20,010.20	0.00	0.00	20,010.20
Asset Energy Amount	05/18/2009	03/24/2009	13,885.59	0.00	0.00	13,885.59
Asset Energy Amount	05/19/2009	03/25/2009	(4,188.52)	0.00	0.00	(4,188.52)
Asset Energy Amount	05/20/2009	03/26/2009	10,724.71	0.00	0.00	10,724.71
Asset Energy Amount	05/21/2009	03/27/2009	(8,335.42)	0.00	0.00	(8,335.42)
Asset Energy Amount	05/22/2009	03/28/2009	(9,751.10)	0.00	0.00	(9,751.10)
Distribution of Losses Amount	05/16/2009	03/22/2009	(7,802.23)	0.00	0.00	(7,802.23)
Distribution of Losses Amount	05/17/2009	03/23/2009	(8,557.04)	0.00	0.00	(8,557.04)
Distribution of Losses Amount	05/18/2009	03/24/2009	(10,076.29)	0.00	0.00	(10,076.29)
Distribution of Losses Amount	05/19/2009	03/25/2009	6,438.77	0.00	0.00	6,438.77
Distribution of Losses Amount	05/20/2009	03/26/2009	(601.97)	0.00	0.00	(601.97)
Distribution of Losses Amount	05/21/2009	03/27/2009	1,044.99	0.00	0.00	1,044.99
Distribution of Losses Amount	05/22/2009	03/28/2009	(407.29)	0.00	0.00	(407.29)
Miscellaneous Amount	05/17/2009	03/23/2009	(5,199.07)	0.00	0.00	(5,199.07)
Net Inadvertent Distribution Amount	05/16/2009	03/22/2009	42,587.49	0.00	0.00	42,587.49
Net Inadvertent Distribution Amount	05/17/2009	03/23/2009	99,999.93	0.00	0.00	99,999.93
Net Inadvertent Distribution Amount	05/18/2009	03/24/2009	93.35	0.00	0.00	93.35
Net Inadvertent Distribution Amount	05/19/2009	03/25/2009	2,291.48	0.00	0.00	2,291.48
Net Inadvertent Distribution Amount	05/20/2009	03/26/2009	(93.35)	0.00	0.00	(93.35)
Net Inadvertent Distribution Amount	05/21/2009	03/27/2009	287.20	0.00	0.00	287.20
Net Inadvertent Distribution Amount	05/22/2009	03/28/2009	(175.89)	0.00	0.00	(175.89)
Regulation Cost Distribution Amount	05/16/2009	03/22/2009	73.50	0.00	0.00	73.50
Regulation Cost Distribution Amount	05/17/2009	03/23/2009	56.18	0.00	0.00	56.18
Regulation Cost Distribution Amount	05/18/2009	03/24/2009	18.64	0.00	0.00	18.64
Regulation Cost Distribution Amount	05/19/2009	03/25/2009	14.91	0.00	0.00	14.91
Regulation Cost Distribution Amount	05/20/2009	03/26/2009	23.80	0.00	0.00	23.80
Regulation Cost Distribution Amount	05/21/2009	03/27/2009	(13.63)	0.00	0.00	(13.63)
Regulation Cost Distribution Amount	05/22/2009	03/28/2009	(53.09)	0.00	0.00	(53.09)
Revenue Neutrality Uplift Amount	05/16/2009	03/22/2009	(113,556.18)	0.00	0.00	(113,556.18)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Neutrality Uplift Amount	05/17/2009	03/23/2009	(\$257,375.02)	\$0.00	\$0.00	(\$257,375.02)
Revenue Neutrality Uplift Amount	05/18/2009	03/24/2009	(1,754.62)	0.00	0.00	(1,754.62)
Revenue Neutrality Uplift Amount	05/19/2009	03/25/2009	(6,535.08)	0.00	0.00	(6,535.08)
Revenue Neutrality Uplift Amount	05/20/2009	03/26/2009	314.53	0.00	0.00	314.53
Revenue Neutrality Uplift Amount	05/21/2009	03/27/2009	(1,114.82)	0.00	0.00	(1,114.82)
Revenue Neutrality Uplift Amount	05/22/2009	03/28/2009	414.21	0.00	0.00	414.21
Revenue Sufficiency Guarantee First Pass Dist Amount	05/16/2009	03/22/2009	1,407.23	0.00	0.00	1,407.23
Revenue Sufficiency Guarantee First Pass Dist Amount	05/17/2009	03/23/2009	2,790.22	0.00	0.00	2,790.22
Revenue Sufficiency Guarantee First Pass Dist Amount	05/18/2009	03/24/2009	1,124.05	0.00	0.00	1,124.05
Revenue Sufficiency Guarantee First Pass Dist Amount	05/19/2009	03/25/2009	(822.49)	0.00	0.00	(822.49)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/20/2009	03/26/2009	(77.00)	0.00	0.00	(77.00)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/21/2009	03/27/2009	1,151.25	0.00	0.00	1,151.25
Revenue Sufficiency Guarantee First Pass Dist Amount	05/22/2009	03/28/2009	(75.22)	0.00	0.00	(75.22)
Schedule 24 Allocation Amount	05/16/2009	03/22/2009	(5.01)	0.00	0.00	(5.01)
Schedule 24 Allocation Amount	05/17/2009	03/23/2009	(6.89)	0.00	0.00	(6.89)
Schedule 24 Allocation Amount	05/18/2009	03/24/2009	(4.87)	0.00	0.00	(4.87)
Schedule 24 Allocation Amount	05/19/2009	03/25/2009	(0.58)	0.00	0.00	(0.58)
Schedule 24 Allocation Amount	05/20/2009	03/26/2009	(0.61)	0.00	0.00	(0.61)
Schedule 24 Allocation Amount	05/21/2009	03/27/2009	2.58	0.00	0.00	2.58
Schedule 24 Allocation Amount	05/22/2009	03/28/2009	4.24	0.00	0.00	4.24
Schedule 24 Distribution Amount	05/16/2009	03/22/2009	0.23	0.00	0.00	0.23
Schedule 24 Distribution Amount	05/17/2009	03/23/2009	2.87	0.00	0.00	2.87
Schedule 24 Distribution Amount	05/18/2009	03/24/2009	1.74	0.00	0.00	1.74
Schedule 24 Distribution Amount	05/19/2009	03/25/2009	(0.50)	0.00	0.00	(0.50)
Schedule 24 Distribution Amount	05/20/2009	03/26/2009	(0.94)	0.00	0.00	(0.94)
Schedule 24 Distribution Amount	05/21/2009	03/27/2009	(1.05)	0.00	0.00	(1.05)
Schedule 24 Distribution Amount	05/22/2009	03/28/2009	(0.13)	0.00	0.00	(0.13)
Spinning Reserve Cost Distribution Amount	05/16/2009	03/22/2009	4.32	0.00	0.00	4.32
Spinning Reserve Cost Distribution Amount	05/17/2009	03/23/2009	30.58	0.00	0.00	30.58
Spinning Reserve Cost Distribution Amount	05/18/2009	03/24/2009	12.64	0.00	0.00	12.64

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Payment Due Date: 06/02/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Spinning Reserve Cost Distribution Amount	05/19/2009	03/25/2009	\$4.80	\$0.00	\$0.00	\$4.80
Spinning Reserve Cost Distribution Amount	05/20/2009	03/26/2009	24.66	0.00	0.00	24.66
Spinning Reserve Cost Distribution Amount	05/21/2009	03/27/2009	(30.99)	0.00	0.00	(30.99)
Spinning Reserve Cost Distribution Amount	05/22/2009	03/28/2009	(28.91)	0.00	0.00	(28.91)
Supplemental Reserve Cost Distribution Amount	05/16/2009	03/22/2009	0.82	0.00	0.00	0.82
Supplemental Reserve Cost Distribution Amount	05/17/2009	03/23/2009	1.56	0.00	0.00	1.56
Supplemental Reserve Cost Distribution Amount	05/18/2009	03/24/2009	1.25	0.00	0.00	1.25
Supplemental Reserve Cost Distribution Amount	05/19/2009	03/25/2009	0.74	0.00	0.00	0.74
Supplemental Reserve Cost Distribution Amount	05/20/2009	03/26/2009	1.89	0.00	0.00	1.89
Supplemental Reserve Cost Distribution Amount	05/21/2009	03/27/2009	(1.62)	0.00	0.00	(1.62)
Supplemental Reserve Cost Distribution Amount	05/22/2009	03/28/2009	(1.59)	0.00	0.00	(1.59)
Transmission Guarantee Uplift Amount	05/16/2009	03/22/2009	0.00	0.00	(4.01)	(4.01)
Transmission Guarantee Uplift Amount	05/17/2009	03/23/2009	0.00	0.00	(0.77)	(0.77)
Transmission Guarantee Uplift Amount	05/18/2009	03/24/2009	0.00	0.00	(1.72)	(1.72)
Transmission Guarantee Uplift Amount	05/19/2009	03/25/2009	0.00	0.00	(0.68)	(0.68)
Transmission Guarantee Uplift Amount	05/20/2009	03/26/2009	0.00	0.00	(0.28)	(0.28)
Transmission Guarantee Uplift Amount	05/21/2009	03/27/2009	0.00	0.00	(0.18)	(0.18)
Transmission Guarantee Uplift Amount	05/22/2009	03/28/2009	0.00	0.00	(4.55)	(4.55)
Transmission Rights Full Funding Guarantee Amount	05/16/2009	03/22/2009	0.00	0.00	4.01	4.01
Transmission Rights Full Funding Guarantee Amount	05/17/2009	03/23/2009	0.00	0.00	0.77	0.77
Transmission Rights Full Funding Guarantee Amount	05/18/2009	03/24/2009	0.00	0.00	1.72	1.72
Transmission Rights Full Funding Guarantee Amount	05/19/2009	03/25/2009	0.00	0.00	0.68	0.68
Transmission Rights Full Funding Guarantee Amount	05/20/2009	03/26/2009	0.00	0.00	0.28	0.28
Transmission Rights Full Funding Guarantee Amount	05/21/2009	03/27/2009	0.00	0.00	0.18	0.18
Transmission Rights Full Funding Guarantee Amount	05/22/2009	03/28/2009	0.00	0.00	4.55	4.55
Transmission Rights Hourly Allocation Amount	05/16/2009	03/22/2009	0.00	0.00	(4.01)	(4.01)
Transmission Rights Hourly Allocation Amount	05/17/2009	03/23/2009	0.00	0.00	(0.77)	(0.77)
Transmission Rights Hourly Allocation Amount	05/18/2009	03/24/2009	0.00	0.00	(1.72)	(1.72)
Transmission Rights Hourly Allocation Amount	05/19/2009	03/25/2009	0.00	0.00	(0.68)	(0.68)
Transmission Rights Hourly Allocation Amount	05/20/2009	03/26/2009	0.00	0.00	(0.28)	(0.28)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009[illegible]

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	05/16/2009	01/31/2009	\$44,343.15	\$0.00	\$0.00	\$44,343.15
Asset Energy Amount	05/17/2009	02/01/2009	23,410.47	0.00	0.00	23,410.47
Asset Energy Amount	05/18/2009	02/02/2009	57,658.61	0.00	0.00	57,658.61
Asset Energy Amount	05/19/2009	02/03/2009	43,716.85	0.00	0.00	43,716.85
Asset Energy Amount	05/20/2009	02/04/2009	40,839.10	0.00	0.00	40,839.10
Asset Energy Amount	05/21/2009	02/05/2009	65,743.85	0.00	0.00	65,743.85
Asset Energy Amount	05/22/2009	02/06/2009	62,277.59	0.00	0.00	62,277.59
Distribution of Losses Amount	05/16/2009	01/31/2009	(9,911.18)	0.00	0.00	(9,911.18)
Distribution of Losses Amount	05/17/2009	02/01/2009	(5,627.58)	0.00	0.00	(5,627.58)
Distribution of Losses Amount	05/18/2009	02/02/2009	(11,230.31)	0.00	0.00	(11,230.31)
Distribution of Losses Amount	05/19/2009	02/03/2009	(10,794.65)	0.00	0.00	(10,794.65)
Distribution of Losses Amount	05/20/2009	02/04/2009	(10,858.51)	0.00	0.00	(10,858.51)
Distribution of Losses Amount	05/21/2009	02/05/2009	(11,836.59)	0.00	0.00	(11,836.59)
Distribution of Losses Amount	05/22/2009	02/06/2009	(8,282.20)	0.00	0.00	(8,282.20)
Net Inadvertent Distribution Amount	05/16/2009	01/31/2009	(185.53)	0.00	0.00	(185.53)
Net Inadvertent Distribution Amount	05/17/2009	02/01/2009	3.05	0.00	0.00	3.05
Net Inadvertent Distribution Amount	05/18/2009	02/02/2009	6.58	0.00	0.00	6.58
Net Inadvertent Distribution Amount	05/19/2009	02/03/2009	4.86	0.00	0.00	4.86
Net Inadvertent Distribution Amount	05/20/2009	02/04/2009	6.09	0.00	0.00	6.09
Net Inadvertent Distribution Amount	05/21/2009	02/05/2009	(0.87)	0.00	0.00	(0.87)
Net Inadvertent Distribution Amount	05/22/2009	02/06/2009	(0.15)	0.00	0.00	(0.15)
Regulation Cost Distribution Amount	05/16/2009	01/31/2009	118.39	0.00	0.00	118.39
Regulation Cost Distribution Amount	05/17/2009	02/01/2009	119.35	0.00	0.00	119.35
Regulation Cost Distribution Amount	05/18/2009	02/02/2009	141.38	0.00	0.00	141.38
Regulation Cost Distribution Amount	05/19/2009	02/03/2009	79.88	0.00	0.00	79.88
Regulation Cost Distribution Amount	05/20/2009	02/04/2009	70.26	0.00	0.00	70.26
Regulation Cost Distribution Amount	05/21/2009	02/05/2009	121.45	0.00	0.00	121.45
Regulation Cost Distribution Amount	05/22/2009	02/06/2009	165.52	0.00	0.00	165.52
Revenue Neutrality Uplift Amount	05/16/2009	01/31/2009	1,685.51	0.00	0.00	1,685.51
Revenue Neutrality Uplift Amount	05/17/2009	02/01/2009	(761.22)	0.00	0.00	(761.22)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 06/02/2009

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Neutrality Uplift Amount	05/18/2009	02/02/2009	\$1,342.70	\$0.00	\$0.00	\$1,342.70
Revenue Neutrality Uplift Amount	05/19/2009	02/03/2009	1,796.92	0.00	0.00	1,796.92
Revenue Neutrality Uplift Amount	05/20/2009	02/04/2009	406.08	0.00	0.00	406.08
Revenue Neutrality Uplift Amount	05/21/2009	02/05/2009	(3,366.65)	0.00	0.00	(3,366.65)
Revenue Neutrality Uplift Amount	05/22/2009	02/06/2009	(4,348.62)	0.00	0.00	(4,348.62)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/16/2009	01/31/2009	(85.78)	0.00	0.00	(85.78)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/17/2009	02/01/2009	22.15	0.00	0.00	22.15
Revenue Sufficiency Guarantee First Pass Dist Amount	05/18/2009	02/02/2009	133.15	0.00	0.00	133.15
Revenue Sufficiency Guarantee First Pass Dist Amount	05/19/2009	02/03/2009	479.35	0.00	0.00	479.35
Revenue Sufficiency Guarantee First Pass Dist Amount	05/20/2009	02/04/2009	480.53	0.00	0.00	480.53
Revenue Sufficiency Guarantee First Pass Dist Amount	05/21/2009	02/05/2009	(196.10)	0.00	0.00	(196.10)
Revenue Sufficiency Guarantee First Pass Dist Amount	05/22/2009	02/06/2009	(179.05)	0.00	0.00	(179.05)
Schedule 24 Allocation Amount	05/16/2009	01/31/2009	3.80	0.00	0.00	3.80
Schedule 24 Allocation Amount	05/17/2009	02/01/2009	(8.31)	0.00	0.00	(8.31)
Schedule 24 Allocation Amount	05/18/2009	02/02/2009	(19.36)	0.00	0.00	(19.36)
Schedule 24 Allocation Amount	05/19/2009	02/03/2009	(11.13)	0.00	0.00	(11.13)
Schedule 24 Allocation Amount	05/20/2009	02/04/2009	(6.52)	0.00	0.00	(6.52)
Schedule 24 Allocation Amount	05/21/2009	02/05/2009	(1.13)	0.00	0.00	(1.13)
Schedule 24 Allocation Amount	05/22/2009	02/06/2009	(1.66)	0.00	0.00	(1.66)
Schedule 24 Distribution Amount	05/16/2009	01/31/2009	0.49	0.00	0.00	0.49
Schedule 24 Distribution Amount	05/17/2009	02/01/2009	1.43	0.00	0.00	1.43
Schedule 24 Distribution Amount	05/18/2009	02/02/2009	2.08	0.00	0.00	2.08
Schedule 24 Distribution Amount	05/19/2009	02/03/2009	2.77	0.00	0.00	2.77
Schedule 24 Distribution Amount	05/20/2009	02/04/2009	1.29	0.00	0.00	1.29
Schedule 24 Distribution Amount	05/21/2009	02/05/2009	2.64	0.00	0.00	2.64
Schedule 24 Distribution Amount	05/22/2009	02/06/2009	2.08	0.00	0.00	2.08
Spinning Reserve Cost Distribution Amount	05/16/2009	01/31/2009	85.47	0.00	0.00	85.47
Spinning Reserve Cost Distribution Amount	05/17/2009	02/01/2009	45.99	0.00	0.00	45.99
Spinning Reserve Cost Distribution Amount	05/18/2009	02/02/2009	127.32	0.00	0.00	127.32
Spinning Reserve Cost Distribution Amount	05/19/2009	02/03/2009	66.41	0.00	0.00	66.41

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)

Invoice

Market Participant: Firstenergy Service Company
76 South Main Street
Akron, OH 44308

Invoice Number: 1123442

For Statements Issued: 05/16/2009 - 05/22/2009

Invoice Date: 05/26/2009

Participant ID: FESR

Payment Due Date: 06/02/2009

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Spinning Reserve Cost Distribution Amount	05/20/2009	02/04/2009	\$67.56	\$0.00	\$0.00	\$67.56
Spinning Reserve Cost Distribution Amount	05/21/2009	02/05/2009	135.29	0.00	0.00	135.29
Spinning Reserve Cost Distribution Amount	05/22/2009	02/06/2009	135.49	0.00	0.00	135.49
Supplemental Reserve Cost Distribution Amount	05/16/2009	01/31/2009	3.63	0.00	0.00	3.63
Supplemental Reserve Cost Distribution Amount	05/17/2009	02/01/2009	4.44	0.00	0.00	4.44
Supplemental Reserve Cost Distribution Amount	05/18/2009	02/02/2009	6.11	0.00	0.00	6.11
Supplemental Reserve Cost Distribution Amount	05/19/2009	02/03/2009	3.80	0.00	0.00	3.80
Supplemental Reserve Cost Distribution Amount	05/20/2009	02/04/2009	2.96	0.00	0.00	2.96
Supplemental Reserve Cost Distribution Amount	05/21/2009	02/05/2009	3.69	0.00	0.00	3.69
Supplemental Reserve Cost Distribution Amount	05/22/2009	02/06/2009	4.91	0.00	0.00	4.91
Transmission Guarantee Uplift Amount	05/16/2009	01/31/2009	0.00	0.00	1,471.15	1,471.15
Transmission Guarantee Uplift Amount	05/18/2009	02/02/2009	0.00	0.00	(1.89)	(1.89)
Transmission Guarantee Uplift Amount	05/19/2009	02/03/2009	0.00	0.00	(1.25)	(1.25)
Transmission Guarantee Uplift Amount	05/20/2009	02/04/2009	0.00	0.00	(5.12)	(5.12)
Transmission Guarantee Uplift Amount	05/21/2009	02/05/2009	0.00	0.00	(1.06)	(1.06)
Transmission Guarantee Uplift Amount	05/22/2009	02/06/2009	0.00	0.00	(1.15)	(1.15)
Transmission Rights Full Funding Guarantee Amount	05/16/2009	01/31/2009	0.00	0.00	(72.03)	(72.03)
Transmission Rights Full Funding Guarantee Amount	05/18/2009	02/02/2009	0.00	0.00	1.89	1.89
Transmission Rights Full Funding Guarantee Amount	05/19/2009	02/03/2009	0.00	0.00	1.25	1.25
Transmission Rights Full Funding Guarantee Amount	05/20/2009	02/04/2009	0.00	0.00	5.12	5.12
Transmission Rights Full Funding Guarantee Amount	05/21/2009	02/05/2009	0.00	0.00	1.06	1.06
Transmission Rights Full Funding Guarantee Amount	05/22/2009	02/06/2009	0.00	0.00	1.15	1.15
Transmission Rights Hourly Allocation Amount	05/16/2009	01/31/2009	0.00	0.00	(1.61)	(1.61)
Transmission Rights Hourly Allocation Amount	05/18/2009	02/02/2009	0.00	0.00	(1.89)	(1.89)
Transmission Rights Hourly Allocation Amount	05/19/2009	02/03/2009	0.00	0.00	(1.25)	(1.25)
Transmission Rights Hourly Allocation Amount	05/20/2009	02/04/2009	0.00	0.00	(5.12)	(5.12)
Transmission Rights Hourly Allocation Amount	05/21/2009	02/05/2009	0.00	0.00	(1.06)	(1.06)
Transmission Rights Hourly Allocation Amount	05/22/2009	02/06/2009	0.00	0.00	(1.15)	(1.15)
Transmission Rights Monthly Allocation Amount	05/16/2009	01/31/2009	0.00	0.00	73.64	73.64
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$268,169.37	\$0.00	\$1,460.68	\$269,630.05


**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
Invoice

Invoice Number: 9125056801

 Attn: Accounts Payable
 FIRSTENERGY SERVICE COMPANY
 76 SOUTH MAIN STREET
 AKRON OH 44308

Date	07-MAY-09
Customer ID	FESR
Purchase Order	

Description	Total
Schedule 07 Charges for Billing Period April	\$ 0.00
Schedule 07 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 08 Charges for Billing Period April	0.00
Schedule 08 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 09 Charges for Billing Period April	11,621,091.25
Schedule 09 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 18 Charges for Billing Period April	0.00
Schedule 18 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 19 Charges for Billing Period April	0.00
Schedule 19 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 21 Charges for Billing Period April	0.00
Schedule 21 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 26 Charges for Billing Period April	45,721.34
Schedule 26 Charges for Billing Period April for Manitoba Hydro*	0.00
TOTAL	\$ 11,666,812.59

Midwest ISO, as agent for Transmission Owners, is submitting this invoice for transactions on the Transmission System of the Midwest ISO, and as agent is obligated to collect and distribute monies for transmission service from customers in accordance with the OATT and the Owners Agreement

*Midwest ISO, as billing agent for Manitoba Hydro, is also submitting this invoice for charges for transmission service provided by Manitoba Hydro under the Manitoba Hydro Open Access Transmission Tariff ("MHOATT"). Payment of MHOATT charges shall be governed by the Service Agreement between the Transmission Customer and Manitoba Hydro executed pursuant to the MHOATT

Electronic Payment Instructions: * ATTENTION: This payment must be sent to the trust account noted below. *****

ACH Payments

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: XXXXXXXXXX
 ACCT: XXXXXXXXXX
Wire Instructions

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: XXXXXXXXXX
 ACCT: XXXXXXXXXX
International Wire Instructions

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 Swift Code: CHASUS33
 ABA: XXXXXXXXXX
 ACCT: XXXXXXXXXX
Remittance Information:

Payment Terms	7 NET
Invoice Due Date	14-MAY-09
If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.	
Remittance Address	Midwest ISO Accounts Receivable P.O. Box 4202 Carmel, IN 46082-4202
Billing Customer Service	AccountsReceivable@Midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>


**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
Invoice

Invoice Number: 9125056802

 Attn: Accounts Payable
 FIRSTENERGY SERVICE COMPANY
 76 SOUTH MAIN STREET
 AKRON OH 44308

Date	07-MAY-09
Customer ID	FESR
Purchase Order	

Description	Total
Schedule 01 Charges for Billing Period April	\$ 407,681.33
Schedule 01 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 02 Charges for Billing Period April	815,361.12
Schedule 02 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 03 Charges for Billing Period April	0.00
Schedule 03 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 05 Charges for Billing Period April	0.00
Schedule 05 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 06 Charges for Billing Period April	0.00
Schedule 06 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 11 Charges for Billing Period April	0.00
Schedule 11 Charges for Billing Period April for Manitoba Hydro*	0.00
Schedule 22 Charges for Billing Period April	0.00
Schedule 22 Charges for Billing Period April for Manitoba Hydro*	0.00
TOTAL	\$ 1,223,042.45

Midwest ISO, as agent for Transmission Owners, is submitting this invoice for transactions on the Transmission System of the Midwest ISO, and as agent is obligated to collect and distribute monies for transmission service from customers in accordance with the OATT and the Owners Agreement

*Midwest ISO, as billing agent for Manitoba Hydro, is also submitting this invoice for charges for transmission service provided by Manitoba Hydro under the Manitoba Hydro Open Access Transmission Tariff ("MHOATT"). Payment of MHOATT charges shall be governed by the Service Agreement between the Transmission Customer and Manitoba Hydro executed pursuant to the MHOATT

Electronic Payment Instructions:
ACH Payments

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: [REDACTED]
 ACCT: [REDACTED]

Wire Instructions

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: [REDACTED]
 ACCT: [REDACTED]

International Wire Instructions

 JP Morgan Chase Bank, NA
 Indianapolis, IN
 Swift Code: CHASUS33
 ABA: [REDACTED]
 ACCT: [REDACTED]

Remittance Information:

Payment Terms	7 NET
Invoice Due Date	14-MAY-09
If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.	
Remittance Address	Midwest ISO Accounts Receivable P.O. Box 4202 Carmel, IN 46082-4202
Billing Customer Service	AccountsReceivable@Midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**

Invoice

Invoice Number: 9125056810

Attn: Accounts Payable
FIRSTENERGY SERVICE COMPANY
76 SOUTH MAIN STREET
AKRON OH 44308

Date	07-MAY-09
Customer ID	FESR
Purchase Order	

Description	Total
Schedule 10 FERC Demand Charges for April NITS -- 5,218,375.59 mWh * \$0.0358 =	\$ 186,817.85
Schedule 10 FERC Demand Credits for April NITS -- -131,040 mWh * \$0.0358 =	(4,691.24)
Schedule 10 Demand Charges for April Customer NITS -- 5,218,375.59 mWh * \$0.0527 =	275,008.39
Schedule 10 Energy Charges for April Customer NITS -- 4,329,686.23 mWh * \$0.0998 =	432,102.69
TOTAL	\$ 889,237.69

Electronic Payment Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: [REDACTED]
ACCT: [REDACTED]

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: XXXXXXXXXX
ACCT: XXXXXXXXXXXX

Remittance Information:

Payment Terms	7 NET
Invoice Due Date	14-MAY-09

If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.

Remittance Address	Midwest ISO Accounts Receivable P.O. Box 4202 Carmel, IN 46082-4202
Billing Customer Service	AccountsReceivable@Midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>

G/L Account Line Item Display



G/L Account 650982 MIS0 Ancillary Svc Exp-Schedule 1
Company Code

☐	CE01	650982	5	06/01/2009	108010625	18490218136	JA	170,150.28	4230	426048	SCHEDULE 1 ANCILLARY
☐	OE01	650982	5	06/01/2009	108015572	184902	JA	187,637.94	4035	406048	SCHEDULE 1 ANCILLARY
☐	TE01	650982	5	06/01/2009	108006492	184902	JA	74,391.01	4130	416048	SCHEDULE 1 ANCILLARY
							JA	432,179.23			
☐	CE01	650982	5	05/11/2009	108009447	18500318136	JE	143,856.96	4230	426048	SCHEDULE 1 ANCILLARY
☐	OE01	650982	5	05/11/2009	108014206	18500318136	JE	191,293.13	4035	406048	SCHEDULE 1 ANCILLARY
☐	TE01	650982	5	05/11/2009	108005876	18500318136	JE	72,531.24	4130	416048	SCHEDULE 1 ANCILLARY
							JE	407,681.33			
☐	CE01	650982	5	05/01/2009	108009088	18490218136	JX	143,856.96	4230	426048	SCHEDULE 1 ANCILLARY
☐	OE01	650982	5	05/01/2009	108013068	18490218136	JX	191,293.13	4035	406048	SCHEDULE 1 ANCILLARY
☐	TE01	650982	5	05/01/2009	108005463	18490218136	JX	72,531.25	4130	416048	SCHEDULE 1 ANCILLARY
							JX	407,681.34			
								432,179.22			

G/L Account Line Item Display



G/L Account 650983 MISD Ancillary Svc Exp-Schedule 2
Company Code *

Line	Account	Period	Doc#	Date	Document ID	Doc#	Doc#	Amount	Prntal	Doc#	Doc#	Doc#
☐	CE01 650983	5	06/01/2009	108010625	18490218136	JA		340,299.91	4230	426048	SCHEDULE 2 ANCILLARY	
☐	OE01 650983	5	06/01/2009	108015572	184902	JA		375,275.17	4035	406048	SCHEDULE 2 ANCILLARY	
☐	TE01 650983	5	06/01/2009	108006492	184902	JA		148,781.74	4130	416048	SCHEDULE 2 ANCILLARY	
*						JA		864,356.82				
☐	CE01 650983	5	05/11/2009	108009447	18500318136	JE		287,713.37	4230	426048	SCHEDULE 2 ANCILLARY	
☐	OE01 650983	5	05/11/2009	108014206	18500318136	JE		382,585.53	4035	406048	SCHEDULE 2 ANCILLARY	
☐	TE01 650983	5	05/11/2009	108005876	18500318136	JE		145,062.22	4130	416048	SCHEDULE 2 ANCILLARY	
*						JE		815,361.12				
☐	CE01 650983	5	05/01/2009	108009088	18490218136	JX		287,713.37	4230	426048	SCHEDULE 2 ANCILLARY	
☐	OE01 650983	5	05/01/2009	108013068	18490218136	JX		382,585.53	4035	406048	SCHEDULE 2 ANCILLARY	
☐	TE01 650983	5	05/01/2009	108005463	18490218136	JX		145,062.22	4130	416048	SCHEDULE 2 ANCILLARY	
*						JX		815,361.12				
								864,356.82				

G/L Account Line Item Display



G/L Account 650984 MISO Ancillary Svc Exp-Schedule 3
Company Code

☐	CE01	650984	5	06/03/2009	108011361	18490214816	JA	131,999.33	4230	426048	REGULATION
☐	OE01	650984	5	06/03/2009	108016553	18490214816	JA	163,810.79	4035	406048	REGULATION
☐	TE01	650984	5	06/03/2009	108006988	18490214816	JA	69,838.98	4130	416048	REGULATION
							JA	365,649.10			
☐	CE01	650984	5	05/22/2009	108010210	18500314816	JE	138,834.00	4230	426048	REGULATION
☐	OE01	650984	5	05/22/2009	108015200	18500314816	JE	177,660.45	4035	406048	REGULATION
☐	TE01	650984	5	05/22/2009	108008306	18500314816	JE	75,691.98	4130	416048	REGULATION
							JE	392,186.43			
☐	CE01	650984	5	05/05/2009	108009361	18490214816	JX	139,302.28	4230	426048	REGULATION
☐	OE01	650984	5	05/05/2009	108013547	18490214816	JX	178,259.69	4035	406048	REGULATION
☐	TE01	650984	5	05/05/2009	108005685	18490214816	JX	75,947.29	4130	416048	REGULATION
							JX	393,509.26			
**								364,328.27			

G/L Account Line Item Display



Selections

Dispute Case

G/L Account 650985 HISO Ancillary Svc Exp-Schedule 5
Company Code *

☐	CE01	650985	5	06/03/2009	108011361	18490214816	JA	65,545.46	4230	426048	SPINNING
☐	OE01	650985	5	06/03/2009	108016553	18490214816	JA	81,341.73	4035	406048	SPINNING
☐	TE01	650985	5	06/03/2009	108006988	18490214816	JA	34,679.17	4130	416048	SPINNING
*							JA	181,566.36			
☐	CE01	650985	5	05/22/2009	108010210	18500314816	JE	76,286.72	4230	426048	SPINNING
☐	OE01	650985	5	05/22/2009	108015200	18500314816	JE	97,621.15	4035	406048	SPINNING
☐	TE01	650985	5	05/22/2009	108006306	18500314816	JE	41,591.35	4130	416048	SPINNING
*							JE	215,499.22			
☐	CE01	650985	5	05/05/2009	108009361	18490214816	JX	76,699.07	4230	426048	SPINNING
☐	OE01	650985	5	05/05/2009	108013547	18490214816	JX	98,148.81	4035	406048	SPINNING
☐	TE01	650985	5	05/05/2009	108005685	18490214816	JX	41,816.16	4130	416048	SPINNING
*							JX	216,664.04			
								180,401.54			

G/L Account Line Item Display



G/L Account 650986 NISO Ancillary Svc Exp-Schedule 6
Company Code

☐	CE01	650986	5	06/03/2009	108011361	18490214816	JA	6,585.74	4230	426048	SUPPLEMENTAL
☐	OE01	650986	5	06/03/2009	108016553	18490214816	JA	8,172.89	4035	406048	SUPPLEMENTAL
☐	TE01	650986	5	06/03/2009	108006988	18490214816	JA	3,484.42	4130	416048	SUPPLEMENTAL
							JA	18,243.05			
☐	CE01	650986	5	05/22/2009	108010216	18500314816	JE	6,264.47	4230	426048	SUPPLEMENTAL
☐	OE01	650986	5	05/22/2009	108015200	18500314816	JE	8,042.00	4035	406048	SUPPLEMENTAL
☐	TE01	650986	5	05/22/2009	108006306	18500314816	JE	3,426.28	4130	416048	SUPPLEMENTAL
							JE	17,752.75			
☐	CE01	650986	5	05/05/2009	108009361	18490214816	JX	6,241.43	4230	426048	SUPPLEMENTAL
☐	OE01	650986	5	05/05/2009	108013547	18490214816	JX	7,986.91	4035	406048	SUPPLEMENTAL
☐	TE01	650986	5	05/05/2009	108005685	18490214816	JX	3,402.81	4130	416048	SUPPLEMENTAL
							JX	17,631.15			
								18,364.65			

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G/L Account	650955	MISO Network Transmission Expense
Company Code	*	

Doc ID	Account	Period	Doc Date	Document No	Reference	Type	Account in local cur	Profit Ctr	Resp Ctr	Text
☐	CE01 650955	5	06/01/2009	108010625	18490218136	JA	3,497,342.57	4230	426048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	06/01/2009	108015572	184902	JA	3,856,791.66	4035	406048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	06/01/2009	108015572	184902	JA	2,726,442.36	4035	406048	SCHEDULE9AREANETWK
☐	TE01 650955	5	06/01/2009	108006492	184902	JA	1,529,065.09	4130	416048	SCHEDULE9BULKNETWK
☐	TE01 650955	5	06/01/2009	108006492	184902	JA	720,929.60	4130	416048	SCHEDULE9AREANETWK
						JA	12,330,571.28			
☐	CE01 650955	5	05/11/2009	108009447	18500318136	JE	2,968,597.79	4230	426048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	05/11/2009	108014266	18500318136	JE	3,947,479.23	4035	406048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	05/11/2009	108014266	18500318136	JE	2,528,729.76	4035	406048	SCHEDULE9AREANETWK
☐	TE01 650955	5	05/11/2009	108005876	18500318136	JE	1,496,737.45	4130	416048	SCHEDULE9BULKNETWK
☐	TE01 650955	5	05/11/2009	108005876	18500318136	JE	679,547.02	4130	416048	SCHEDULE9AREANETWK
						JE	11,621,091.25			
☐	CE01 650955	5	05/01/2009	108009088	18490218136	JX	2,956,898.33	4230	426048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	05/01/2009	108013068	18490218136	JX	3,931,921.93	4035	406048	SCHEDULE9BULKNETWK
☐	OE01 650955	5	05/01/2009	108013068	18490218136	JX	2,528,729.76	4035	406048	SCHEDULE9AREANETWK
☐	TE01 650955	5	05/01/2009	108005463	18490218136	JX	1,490,838.71	4130	416048	SCHEDULE9BULKNETWK
☐	TE01 650955	5	05/01/2009	108005463	18490218136	JX	679,547.02	4130	416048	SCHEDULE9AREANETWK
						JX	11,587,935.75			
							12,363,726.78			

G/L Account Line Item Display



G/L Account 850987 MISO Sch 10-Scheduling, System Control & Dispatch
Company Code *

	Code	Company	Period	Doc	Date	Document No	Reference	Type	Amount	Unlabeled	Profit	Cost	Resp	Text
☐	CE01	850987	5	06/01/2009	108010625	18490218136	JA		281,892.45	4230		426048		SCHED 10 ANC. ADMIN1
☐	OE01	850987	5	06/01/2009	108015572	184902	JA		310,864.64	4035		406048		SCHED 10 ANC. ADMIN1
☐	TE01	850987	5	06/01/2009	108006492	184902	JA		123,245.56	4130		416048		SCHED 10 ANC. ADMIN1
							JA		716,002.65					
☐	CE01	850987	5	05/11/2009	108009447	18500318136	JE		225,562.10	4230		426048		SCHED 10 ANC. ADMIN1
☐	OE01	850987	5	05/11/2009	108014286	18500318136	JE		299,940.16	4035		406048		SCHED 10 ANC. ADMIN1
☐	TE01	850987	5	05/11/2009	108005076	18500318136	JE		113,726.16	4130		416048		SCHED 10 ANC. ADMIN1
							JE		639,228.42					
☐	CE01	850987	5	05/01/2009	108009088	18490218136	JX		239,871.75	4230		426048		SCHED 10 ANC. ADMIN1
☐	OE01	850987	5	05/01/2009	108013068	18490218136	JX		318,968.27	4035		406048		SCHED 10 ANC. ADMIN1
☐	TE01	850987	5	05/01/2009	108005463	18490218136	JX		120,940.96	4130		416048		SCHED 10 ANC. ADMIN1
							JX		679,780.98					
**									675,450.09					

G/L Account Line Item Display



G/L Account 650010 MISO Anc Svc-Sch 10- Reliabil, Plan.&Stds Develop
Company Code

☐	CE01	650010	5	06/01/2009	108010625	18490218136	JA	20,268.80	4230	426048	SCHED 10 ANC ADMIN2
☐	OE01	650010	5	06/01/2009	108015572	184902	JA	22,352.02	4035	406048	SCHED 10 ANC ADMIN2
☐	TE01	650010	5	06/01/2009	108006492	184902	JA	8,861.67	4130	416048	SCHED 10 ANC ADMIN2
							JA	51,482.49			
☐	CE01	650010	5	05/11/2009	108009447	18500318136	JE	16,218.51	4230	426048	SCHED 10 ANC ADMIN2
☐	OE01	650010	5	05/11/2009	108014206	18500318136	JE	21,566.49	4035	406048	SCHED 10 ANC ADMIN2
☐	TE01	650010	5	05/11/2009	108005876	18500318136	JE	8,177.20	4130	416048	SCHED 10 ANC ADMIN2
							JE	45,962.20			
☐	CE01	650010	5	05/01/2009	108009088	18490218136	JX	17,247.40	4230	426048	SCHED 10 ANC ADMIN2
☐	OE01	650010	5	05/01/2009	108013068	18490218136	JX	22,934.69	4035	406048	SCHED 10 ANC ADMIN2
☐	TE01	650010	5	05/01/2009	108005463	18490218136	JX	8,695.96	4130	416048	SCHED 10 ANC ADMIN2
							JX	48,878.05			
								48,566.64			

G/L Account Line Item Display



G/L Account 650011 MISO Anc Svc-Sch 10- Mkt Admin,Monitor&CompInc
Company Code

Doc	Account	Period	Doc Date	Document	Reference	Type	Amount	Total	Doc	Doc Date	Text
☐ CE01	650011	5	06/01/2009	108010625	18490218136	JA	9,666.65	4230	426048		SCHED 10 ANC. ADMIN3
☐ OE01	650011	5	06/01/2009	108015572	184902	JA	10,660.22	4035	406048		SCHED 10 ANC. ADMIN3
☐ TE01	650011	5	06/01/2009	108006492	184902	JA	4,226.33	4130	416048		SCHED 10 ANC. ADMIN3
						JA	24,553.20				
☐ CE01	650011	5	05/11/2009	108009447	18500318136	JE	7,734.99	4230	426048		SCHED 10 ANC. ADMIN3
☐ OE01	650011	5	05/11/2009	108014206	18500318136	JE	10,285.56	4035	406048		SCHED 10 ANC. ADMIN3
☐ TE01	650011	5	05/11/2009	108005876	18500318136	JE	3,899.90	4130	416048		SCHED 10 ANC. ADMIN3
						JE	21,920.45				
☐ CE01	650011	5	05/01/2009	108009088	18490218136	JX	8,225.67	4230	426048		SCHED 10 ANC. ADMIN3
☐ OE01	650011	5	05/01/2009	108013068	18490218136	JX	10,938.11	4035	406048		SCHED 10 ANC. ADMIN3
☐ TE01	650011	5	05/01/2009	108005463	18490218136	JX	4,147.30	4130	416048		SCHED 10 ANC. ADMIN3
						JX	23,311.08				
							23,162.57				

G/L Account Line Item Display



Selections

Dispute Case

G/L Account
Company Code

650539
*

MISO Ancillary Svc Exp - Schedule 26

	Code	Account	Period	Doc Date	Doc Number	Reference	Type	Debit	Credit	Balance	Description
☐	CE01	650539	5	06/01/2009	108018625	18490218136	JA	19,082.30	4230	426048	SCHEDULE 26 ANCIL
☐	OE01	650539	5	06/01/2009	108015572	184902	JA	21,043.54	4035	406048	SCHEDULE 26 ANCIL
☐	TE01	650539	5	06/01/2009	108006492	184902	JA	8,342.93	4130	416048	SCHEDULE 26 ANCIL
							JA	48,468.77			
☐	CE01	650539	5	05/11/2009	108009447	18500318136	JE	16,133.52	4230	426048	SCHEDULE 26 ANCIL
☐	OE01	650539	5	05/11/2009	108014206	18500318136	JE	21,453.47	4035	406048	SCHEDULE 26 ANCIL
☐	TE01	650539	5	05/11/2009	108005876	18500318136	JE	8,134.35	4130	416048	SCHEDULE 26 ANCIL
							JE	45,721.34			
☐	CE01	650539	5	05/01/2009	108009088	18490218136	JX	16,133.52	4230	426048	SCHEDULE 26 ANCIL
☐	OE01	650539	5	05/01/2009	108013068	18490218136	JX	21,453.47	4035	406048	SCHEDULE 26 ANCIL
☐	TE01	650539	5	05/01/2009	108005463	18490218136	JX	8,134.36	4130	416048	SCHEDULE 26 ANCIL
							JX	45,721.35			
								48,468.76			

G/L Account Line Item Display



G/L Account 650013 NISO FTR Adm Fees -Sch 16- Mkt Adm,Monitor&Complnc
Company Code *

☐	CE01	650013	5	06/03/2009	108011361	18490214816	JA	26,685.41	4230	426048	FTRADMINFEE
☐	OE01	650013	5	06/03/2009	108016563	18490214816	JA	33,116.51	4035	406048	FTRADMINFEE
☐	TE01	650013	5	06/03/2009	108006988	18490214816	JA	14,118.87	4130	416048	FTRADMINFEE
							JA	73,920.79			
☐	CE01	650013	5	05/22/2009	108010210	18500314816	JE	21,856.75	4230	426048	FTRADMINFEE
☐	OE01	650013	5	05/22/2009	108015200	18500314816	JE	27,969.24	4035	406048	FTRADMINFEE
☐	TE01	650013	5	05/22/2009	108006306	18500314816	JE	11,916.25	4130	416048	FTRADMINFEE
							JE	61,742.24			
☐	CE01	650013	5	05/05/2009	108009361	18490214816	JX	21,835.51	4230	426048	FTRADMINFEE
☐	OE01	650013	5	05/05/2009	108013547	18490214816	JX	27,942.04	4035	406048	FTRADMINFEE
☐	TE01	650013	5	05/05/2009	108005685	18490214816	JX	11,904.67	4130	416048	FTRADMINFEE
							JX	61,682.22			
								73,980.81			

G/L Account Line Item Display

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650012

NISO Anc Svc-Sch 17- Mkt Admin,Monitor&Complnc

CoCd	Account	Per.iod	Doc. Date	DocumentNo	Reference	Type	Amount, in local cur	Profit Ctr	Resp. Ctr	Text
CE01	650012	5	06/03/2009	100011361	18490214816	JA	3,634.83	4230	426048	RTHISC
CE01	650012	5	06/03/2009	100011361	18490214816	JA	147,173.39	4230	426048	DAADNIN
CE01	650012	5	06/03/2009	100011361	18490214816	JA	3,725.34	4230	426048	RTADNIN
CE01	650012	5	06/03/2009	100016553	18490214816	JA	4,519.67	4935	406048	RTHISC
CE01	650012	5	06/03/2009	100016553	18490214816	JA	192,641.78	4935	406048	DAADNIN
CE01	650012	5	06/03/2009	100016553	18490214816	JA	4,623.14	4935	406048	RTADNIN
TE01	650012	5	06/03/2009	100006988	18490214816	JA	1,923.83	4130	416048	RTHISC
TE01	650012	5	06/03/2009	100006988	18490214816	JA	77,867.36	4130	416048	DAADNIN
TE01	650012	5	06/03/2009	100006988	18490214816	JA	1,971.82	4130	416048	RTADNIN
CE01	650012	5	05/22/2009	100018209	18500314816	JE	23,856.73	4230	426048	2000RSGRESETT#INT
CE01	650012	5	05/22/2009	100018210	18500314816	JE	3,067.10	4230	426048	RTHISC
CE01	650012	5	05/22/2009	100018210	18500314816	JE	142,300.16	4230	426048	DAADNIN
CE01	650012	5	05/22/2009	100018210	18500314816	JE	3,573.07	4230	426048	RTADNIN
CE01	650012	5	05/22/2009	100015195	18500314816	JE	38,528.53	4935	406048	2000RSGRESETT#INT
CE01	650012	5	05/22/2009	100015200	18500314816	JE	3,824.85	4935	406048	RTHISC
CE01	650012	5	05/22/2009	100015200	18500314816	JE	182,095.96	4935	406048	DAADNIN
CE01	650012	5	05/22/2009	100015200	18500314816	JE	4,572.32	4935	406048	RTADNIN
TE01	650012	5	05/22/2009	100006398	18500314816	JE	13,886.53	4130	416048	2000RSGRESETT#INT
TE01	650012	5	05/22/2009	100006398	18500314816	JE	1,872.18	4130	416048	RTHISC
TE01	650012	5	05/22/2009	100006398	18500314816	JE	77,581.72	4130	416048	DAADNIN
TE01	650012	5	05/22/2009	100006398	18500314816	JE	1,948.83	4130	416048	RTADNIN
CE01	650012	5	05/05/2009	100009351	18490214816	JX	5.34	4230	426048	RTHISC
CE01	650012	5	05/05/2009	100009351	18490214816	JX	141,981.65	4230	426048	DAADNIN
CE01	650012	5	05/05/2009	100009351	18490214816	JX	3,988.66	4230	426048	RTADNIN
CE01	650012	5	05/05/2009	100013547	18490214816	JX	6.83	4935	406048	RTHISC
CE01	650012	5	05/05/2009	100013547	18490214816	JX	181,688.38	4935	406048	DAADNIN
CE01	650012	5	05/05/2009	100013547	18490214816	JX	5,104.12	4935	406048	RTADNIN
TE01	650012	5	05/05/2009	100005685	18490214816	JX	2.91	4130	416048	RTHISC
TE01	650012	5	05/05/2009	100005685	18490214816	JX	77,488.07	4130	416048	DAADNIN
TE01	650012	5	05/05/2009	100005685	18490214816	JX	2,174.61	4130	416048	RTADNIN
CE01	650012	5	05/05/2009	100005685	18490214816	JX	412,338.41			
**							359,883.35			

G/L Account Line Item Display



G/L Account 650782 MISD Ancillary Services Expense Schedule 24
Company Code *

Doc ID	Account	Period	Doc Date	Doc Item ID	Reference	Type	Amount	Level	Mod. Date	Resp. ID	Excl.
☐	OE01	650782	5	06/03/2009	108016553	18490214816	JA	22,037.29	4035	406048	DASCHED 24
☐	OE01	650782	5	06/03/2009	108016553	18490214816	JA	554.42	4035	406048	RTSCHED 24
☐	TE01	650782	5	06/03/2009	108006988	18490214816	JA	9,395.36	4130	416048	DASCHED 24
☐	TE01	650782	5	06/03/2009	108006988	18490214816	JA	236.37	4130	416048	RTSCHED 24
						JA	32,223.44				
☐	OE01	650782	5	05/22/2009	108015200	18500314816	JE	24,084.81	4035	406048	DASCHED 24
☐	OE01	650782	5	05/22/2009	108015200	18500314816	JE	614.10	4035	406048	RTSCHED 24
☐	TE01	650782	5	05/22/2009	108006306	18500314816	JE	10,261.30	4130	416048	DASCHED 24
☐	TE01	650782	5	05/22/2009	108006306	18500314816	JE	261.64	4130	416048	RTSCHED 24
						JE	35,221.85				
☐	OE01	650782	5	05/05/2009	108013547	18490214816	JX	24,030.89	4035	406048	DASCHED 24
☐	OE01	650782	5	05/05/2009	108013547	18490214816	JX	676.31	4035	406048	RTSCHED 24
☐	TE01	650782	5	05/05/2009	108005685	18490214816	JX	10,238.33	4130	416048	DASCHED 24
☐	TE01	650782	5	05/05/2009	108005685	18490214816	JX	288.14	4130	416048	RTSCHED 24
						JX	35,233.67				
							32,211.62				

G/L Account Line Item Display



G/L Account 650988 NISO Ancillary Svc Exp-Schedule 10 FERC
Company Code *

	Doc ID	Account	Period	Doc Date	Document No	Reference	Type	Amount	Dr	Cr	Resp Ctr	Ext
☐	OE01	650988	5	06/01/2009	108015572	184902	JA	85,984.11	4035		406048	SCHEDULE10FERCANC.
☐	TE01	650988	5	06/01/2009	108006492	184902	JA	34,089.29	4130		416048	SCHEDULE10FERCANC.
							JA	120,073.40				
☐	OE01	650988	5	05/11/2009	108014206	18500318136	JE	85,457.85	4035		406048	SCHEDULE10FERCANC.
☐	TE01	650988	5	05/11/2009	108005876	18500318136	JE	32,402.44	4130		416048	SCHEDULE10FERCANC.
							JE	117,860.29				
☐	OE01	650988	5	05/01/2009	108013068	18490218136	JX	87,659.08	4035		406048	SCHEDULE10FERCANC.
☐	TE01	650988	5	05/01/2009	108005483	18490218136	JX	33,237.07	4130		416048	SCHEDULE10FERCANC.
							JX	120,896.15				
								117,037.54				

G/L Account Line Item Display



G/L Account 650958 MISD Congestion Expense
Company Code *

Line	Account	Period	Doc Date	Document No	Reference	Type	Amount to Date	Amount to Date	Resn	Text
☐ OE01	650958	5	06/03/2009	108016553	18490214816	JA	38,751.59	4035	406048	CONGESTION
☐ TE01	650958	5	06/03/2009	108006088	18490214816	JA	16,521.32	4130	416048	CONGESTION
*						JA	55,272.91			
☐ OE01	650958	5	05/22/2009	108015200	18500314816	JE	466,503.82	4035	406048	CONGESTION
☐ TE01	650958	5	05/22/2009	108006306	18500314816	JE	198,753.29	4130	416048	CONGESTION
*						JE	665,257.11			
☐ OE01	650958	5	05/05/2009	108013547	18490214816	JX	460,809.74	4035	406048	CONGESTION
☐ TE01	650958	5	05/05/2009	108005685	18490214816	JX	196,327.33	4130	416048	CONGESTION
*						JX	657,137.07			
**							63,392.95			

G/L Account Line Item Display

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Company Code

456089

MISO - FTR/ARR Revenue

CoCd	Account	Period	Doc Date	DocumentNo	Reference	Type	Amount in local cur	Profit Ctr	Resp Ctr	Text
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	3,072.30	4035	406048	FTR-FFG
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	3,574.61	4035	406048	FTR-GUL
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	160,254.51	4035	406048	FTR-HR-ALC
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	3,120.03	4035	406048	FTR-MN-ALC
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	1,194,451.80	4035	406048	FTR-ARR-ARR-TXN
☐	OE01 456089	5	06/03/2009	108016553	18490214816	JA	319,840.71	4035	406048	FTR-ARR-STG2-DIST
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	1,309.85	4130	416048	FTR-FFG
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	1,523.99	4130	416048	FTR-GUL
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	68,327.06	4130	416048	FTR-HR-ALC
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	1,330.19	4130	416048	FTR-MN-ALC
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	509,241.73	4130	416048	FTR-ARR-ARR-TXN
☐	TE01 456089	5	06/03/2009	108006988	18490214816	JA	130,360.66	4130	416048	FTR-ARR-STG2-DIST
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	1,935,937.10			
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	17,552.80	4035	406048	FTR-FFG
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	26,653.22	4035	406048	FTR-GUL
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	369,197.69	4035	406048	FTR-HR-ALC
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	27,788.05	4035	406048	FTR-MN-ALC
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	1,206,759.12	4035	406048	FTR-ARR-ARR-TXN
☐	OE01 456089	5	05/22/2009	108015200	18500314816	JE	319,048.88	4035	406048	FTR-ARR-STG2-DIST
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	7,478.34	4130	416048	FTR-FFG
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	11,355.57	4130	416048	FTR-GUL
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	157,296.15	4130	416048	FTR-HR-ALC
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	11,839.06	4130	416048	FTR-MN-ALC
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	514,137.99	4130	416048	FTR-ARR-ARR-TXN
☐	TE01 456089	5	05/22/2009	108006306	18500314816	JE	135,930.32	4130	416048	FTR-ARR-STG2-DIST
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	1,676,031.93			
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	46,723.73	4035	406048	FTR-FFG
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	46,704.84	4035	406048	FTR-GUL
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	376,859.74	4035	406048	FTR-HR-ALC
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	26,207.35	4035	406048	FTR-MN-ALC
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	1,206,759.12	4035	406048	FTR-ARR-ARR-TXN
☐	OE01 456089	5	05/05/2009	108013547	18490214816	JX	319,048.88	4035	406048	FTR-ARR-STG2-DIST
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	19,906.58	4130	416048	FTR-FFG
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	19,932.62	4130	416048	FTR-GUL
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	160,560.55	4130	416048	FTR-HR-ALC
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	11,165.88	4130	416048	FTR-MN-ALC
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	514,137.99	4130	416048	FTR-ARR-ARR-TXN
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	135,930.32	4130	416048	FTR-ARR-STG2-DIST
☐	TE01 456089	5	05/05/2009	108005685	18490214816	JX	1,675,741.82			
..							1,935,327.21			

Code	Account	Period	Doc DATE	Doc NUMBER	Reference	Type	Amount In Local cur	Profit Ctr	Resp Ctr	Ext
OE01	650969	5	06/03/2009	108016553	18490214816	JA	1,240,079.50	4035	406048	LOSSES
OE01	650969	5	06/03/2009	108016553	18490214816	JA	53,820.91	4035	406048	RT-NI-DIST
OE01	650969	5	06/03/2009	108016553	18490214816	JA	447,369.18	4035	406048	RT-LSS-DIST
TE01	650969	5	06/03/2009	108006988	18490214816	JA	528,694.60	4130	416048	LOSSES
TE01	650969	5	06/03/2009	108006988	18490214816	JA	22,945.97	4130	416048	RT-NI-DIST
TE01	650969	5	06/03/2009	108006988	18490214816	JA	190,731.06	4130	416048	RT-LSS-DIST
						JA	1,207,440.74			
OE01	650969	5	05/22/2009	108015200	18500314816	JE	1,570,393.14	4035	406048	LOSSES
OE01	650969	5	05/22/2009	108015200	18500314816	JE	25,912.60	4035	406048	RT-NI-DIST
OE01	650969	5	05/22/2009	108015200	18500314816	JE	893,406.41	4035	406048	RT-LSS-DIST
TE01	650969	5	05/22/2009	108006306	18500314816	JE	669,063.75	4130	416048	LOSSES
TE01	650969	5	05/22/2009	108006306	18500314816	JE	11,040.02	4130	416048	RT-NI-DIST
TE01	650969	5	05/22/2009	108006306	18500314816	JE	380,634.52	4130	416048	RT-LSS-DIST
						JE	1,002,368.58			
OE01	650969	5	05/05/2009	108013547	18490214816	JX	1,416,095.55	4035	406048	LOSSES
OE01	650969	5	05/05/2009	108013547	18490214816	JX	25,714.05	4035	406048	RT-NI-DIST
OE01	650969	5	05/05/2009	108013547	18490214816	JX	830,652.72	4035	406048	RT-LSS-DIST
TE01	650969	5	05/05/2009	108005685	18490214816	JX	603,325.48	4130	416048	LOSSES
TE01	650969	5	05/05/2009	108005685	18490214816	JX	10,955.43	4130	416048	RT-NI-DIST
TE01	650969	5	05/05/2009	108005685	18490214816	JX	353,898.40	4130	416048	RT-LSS-DIST
						JX	871,539.39			
							1,338,269.93			

G/L Account Line Item Display



G/L Account 650980 MISO-Real Time Rev Neutrality Uplift Amount
Company Code *

		Perio	Doc Date	Customer No	Reference	Type	Amount Local Cur	Profit Ctr	Resp Ctr	Text	
☐	OE01	650980	5	06/03/2009	108016553	18490214816	JA	159,819.63	4035	406048	NEUTRUPLIFT
☐	TE01	650980	5	06/03/2009	108006988	18490214816	JA	67,796.32	4130	416048	NEUTRUPLIFT
						JA	226,815.95				
☐	OE01	650980	5	05/22/2009	108015195	18500314816	JE	457,307.26	4035	406048	2008RSGRESETT#RNU
☐	OE01	650980	5	05/22/2009	108015200	18500314816	JE	56,104.44	4035	406048	NEUTRUPLIFT
☐	TE01	650980	5	05/22/2009	108006300	18500314816	JE	194,835.11	4130	416048	2008RSGRESETT#RNU
☐	TE01	650980	5	05/22/2009	108006306	18500314816	JE	23,903.21	4130	416048	NEUTRUPLIFT
						JE	572,134.72				
☐	OE01	650980	5	05/05/2009	108013547	18490214816	JX	68,983.17	4035	406048	NEUTRUPLIFT
☐	TE01	650980	5	05/05/2009	108005685	18490214816	JX	29,398.18	4130	416048	NEUTRUPLIFT
						JX	98,373.35				
							443,692.12				

G/L Account Line Item Display



G/L Account 650994 MISO DA - Revenue Sufficiency Guarantee Charges
Company Code *

Bo	Account	Period	Doc. Date	Document	Account	Product	Amount	Product	Product	Product
☒ OE01	650994	5	06/03/2009	108016553	18490214816	JA	49,754.68	4035	406048	DA REVSUFFGUAR
☐ TE01	650994	5	06/03/2009	108006968	18490214816	JA	21,212.38	4130	416048	DA REVSUFFGUAR
*						JA	70,967.06			
☐ OE01	650994	5	05/22/2009	108015200	18500314816	JE	62,169.12	4035	406048	DA REVSUFFGUAR
☐ TE01	650994	5	05/22/2009	108006306	18500314816	JE	26,487.06	4130	416048	DA REVSUFFGUAR
*						JE	88,656.18			
☐ OE01	650994	5	05/05/2009	108013547	18490214816	JX	63,676.44	4035	406048	DA REVSUFFGUAR
☐ TE01	650994	5	05/05/2009	108005685	18490214816	JX	27,129.25	4130	416048	DA REVSUFFGUAR
*						JX	90,805.69			
**							68,817.55			

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G/L Account	650996	MISO RT - Revenue Sufficiency Guarantee Charges
Company Code	*	

DATE	ACCOUNT	PERIOD	DOC DATE	DOCUMENT NO	REFERENCE	TYPE	AMOUNT (\$ LOCAL CUR)	PROFIT CTR	RESP CTR	TEXT
☐	OE01 650996	5	06/03/2009	108016553	18490214816	JA	73,103.66	4035	406048	RT REVSUFFGUAR
☐	TE01 650996	5	06/03/2009	108006988	18490214816	JA	31,166.98	4130	416048	RT REVSUFFGUAR
						JA	104,270.62			
☐	OE01 650996	5	05/22/2009	108015195	18500314816	JE	21,053.58	4035	406048	2008RSGRESETT#RSG
☐	OE01 650996	5	05/22/2009	108015200	18500314816	JE	38,833.72	4035	406048	RT REVSUFFGUAR
☐	TE01 650996	5	05/22/2009	108006300	18500314816	JE	8,969.84	4130	416048	2008RSGRESETT#RSG
☐	TE01 650996	5	05/22/2009	108006306	18500314816	JE	16,545.04	4130	416048	RT REVSUFFGUAR
						JE	85,402.18			
☐	OE01 650996	5	05/05/2009	108013547	18490214816	JX	40,045.54	4035	406048	RT REVSUFFGUAR
☐	TE01 650996	5	05/05/2009	108005685	18490214816	JX	17,061.34	4130	416048	RT REVSUFFGUAR
						JX	57,106.88			
							132,565.92			

Cleveland Electric
May 2009

Line	Type	Category	Item	Class	Cycle	CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Company Use		Current MBUR	Prior MBUR	Total
											Eliminated	Intra-Company			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Σ(E)-(N)
1	Non-Shop	Transmission	Revenues Res	\$	2,736,533	\$ (472)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,419,885	\$ (1,425,070)	\$ 2,730,876
2	Non-Shop	Transmission	Revenues Com	\$	2,989,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 302	\$ 1,647,985	\$ (1,288,501)	\$ 3,349,452
3	Non-Shop	Transmission	Revenues Ind	\$	4,325,231	\$ -	\$ -	\$ 980,763	\$ (942,584)	\$ -	\$ 10,618	\$ -	\$ 1,675,816	\$ (1,475,609)	\$ 4,574,235
4	Non-Shop	Transmission	Revenues SL	\$	40,559	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,559
5	Non-Shop	Transmission	Revenues Total	\$	10,091,990	\$ (472)	\$ -	\$ 980,763	\$ (942,584)	\$ -	\$ 10,618	\$ 302	\$ 4,743,686	\$ (4,189,180)	\$ 10,695,123

Line	CEI - NON SHOPPED		TOTAL TRANSMISSION					
			JAN	FEB	MAR	APR	MAY	
1	RESIDENTIAL	KWH	652,376,578	478,254,290	453,216,322	399,727,662	358,158,454	
2	COMMERCIAL		429,898,275	398,718,609	389,906,187	355,694,027	397,465,418	
3	INDUSTRIAL		596,727,797	562,406,332	602,243,703	563,278,217	597,929,272	
4	STREET LIGHT		13,878,434	13,949,427	13,943,115	13,950,259	12,915,581	
5	TOTAL		1,692,881,084	1,453,328,658	1,459,309,327	1,332,650,165	1,366,468,724	
6	RESIDENTIAL	REVENUES	4,128,045	3,438,990	3,235,803	2,873,045	2,730,876	
7	COMMERCIAL		2,739,604	2,971,322	3,329,618	2,647,932	3,349,452	
8	INDUSTRIAL		3,393,607	3,849,969	4,051,666	4,295,602	4,574,235	
9	STREET LIGHT		9,596	9,574	9,532	9,584	40,559	
10	TOTAL		\$ 10,270,853	\$ 10,269,856	\$ 10,626,618	\$ 9,826,163	\$ 10,695,123	
CEI - NON SHOPPED								
11	DEFERRED XMSN COST - DTC		JAN	FEB	MAR	APR	MAY	
12	RESIDENTIAL	REVENUES	0	0	0	0	161,405	
13	COMMERCIAL		0	0	0	17	193,276	
14	INDUSTRIAL		0	0	0	592	226,765	
15	STREET LIGHT		0	0	0	0	2,373	
16	TOTAL		\$ -	\$ -	\$ -	\$ 609	\$ 583,818	
CEI - NON SHOPPED								
17	REMAINING TRANSMISSION ITEMS		JAN	FEB	MAR	APR	MAY	
18	RESIDENTIAL	REVENUES	4,128,045	3,438,990	3,235,803	2,873,045	2,569,472	
19	COMMERCIAL		2,739,604	2,971,322	3,329,618	2,647,915	3,156,177	
20	INDUSTRIAL		3,393,607	3,849,969	4,051,666	4,295,010	4,347,470	
21	STREET LIGHT		9,596	9,574	9,532	9,584	38,186	
22	TOTAL		\$ 10,270,853	\$ 10,269,856	\$ 10,626,618	\$ 9,825,554	\$ 10,111,304	

NOTE:

Remaining Transmission Revenues = Total Transmission Revenues - Deferred XMSN Cost (DTC)

Ohio Edison
May 2009

Line	Type	Category	Item	Class	Cycle	CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Company Use		Current MBUR	Prior MBUR	Total
											Eliminated	Intra-Company			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Σ(E)-(N)
1	Non-Shop	Transmission	Revenues Res	\$	5,358,850	\$	-	\$	-	\$	-	\$	3,028,481	\$	5,190,634
2	Non-Shop	Transmission	Revenues Com	\$	4,843,419	\$	-	\$	-	\$	-	\$	2,759,562	\$	4,801,995
3	Non-Shop	Transmission	Revenues Ind	\$	4,157,515	\$	-	\$	768,284	\$	(660,764)	\$	2,078,287	\$	4,371,694
4	Non-Shop	Transmission	Revenues SL	\$	41,859	\$	-	\$	-	\$	-	\$	18,757	\$	44,392
5	Non-Shop	Transmission	Revenues Total	\$	14,401,644	\$	-	\$	768,284	\$	(660,764)	\$	7,885,047	\$	14,408,715

OE - NON SHOPPED			JAN	FEB	MAR	APR	MAY
Line	TOTAL TRANSMISSION						
1	RESIDENTIAL	KWH	1,071,892,039	806,788,424	736,960,849	643,673,185	592,438,566
2	COMMERCIAL		626,218,238	571,114,717	550,796,076	518,367,236	520,490,061
3	INDUSTRIAL		571,598,635	567,452,588	578,052,696	552,755,980	578,395,713
4	STREET LIGHT		12,105,093	10,816,907	12,302,831	12,405,866	12,587,209
5	TOTAL		2,281,814,005	1,956,170,636	1,878,112,452	1,727,202,266	1,703,911,549
6	RESIDENTIAL	REVENUES	8,906,704	7,052,563	5,954,578	5,395,106	5,190,634
7	COMMERCIAL		5,385,731	4,692,568	4,936,854	4,224,177	4,801,995
8	INDUSTRIAL		4,266,112	4,029,616	4,299,514	4,066,474	4,371,694
9	STREET LIGHT		62,330	36,466	40,779	43,638	44,392
10	TOTAL		\$ 18,620,876	\$ 15,811,214	\$ 15,231,724	\$ 13,729,394	\$ 14,408,715
OE - NON SHOPPED							
11	DEFERRED XMSN COST - DTC		JAN	FEB	MAR	APR	MAY
12	RESIDENTIAL	REVENUES	0	0	0	393,047	369,956
13	COMMERCIAL		0	0	0	302,636	315,176
14	INDUSTRIAL		0	0	0	275,431	276,627
15	STREET LIGHT		0	0	0	2,596	2,734
16	TOTAL		\$ -	\$ -	\$ -	\$ 973,711	\$ 964,494
OE - NON SHOPPED							
17	REMAINING TRANSMISSION ITEMS		JAN	FEB	MAR	APR	MAY
18	RESIDENTIAL	REVENUES	8,906,704	7,052,563	5,954,578	5,002,059	4,820,678
19	COMMERCIAL		5,385,731	4,692,568	4,936,854	3,921,541	4,486,819
20	INDUSTRIAL		4,266,112	4,029,616	4,299,514	3,791,042	4,095,066
21	STREET LIGHT		62,330	36,466	40,779	41,042	41,658
22	TOTAL		\$ 18,620,876	\$ 15,811,214	\$ 15,231,724	\$ 12,755,683	\$ 13,444,221

NOTE:

Remaining Transmission Revenues = Total Transmission Revenues - Deferred XMSN Cost (DTC)

Toledo Edison
May 2009

Line	Type	Category	Item	Class	Cycle	CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Company Use		Current MBUR	Prior MBUR	Total
											Eliminated	Intra-Company			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Z(E)-(N)
1	Non-Shop	Transmission	Revenues Res	\$	1,470,501	\$	-	\$	-	\$	-	\$	814,722	\$	1,430,903
2	Non-Shop	Transmission	Revenues Com	\$	1,799,486	\$	-	\$	-	\$	-	\$	30	\$	1,779,708
3	Non-Shop	Transmission	Revenues Ind	\$	2,682,812	\$	-	\$	1,325,489	\$	(1,329,242)	\$	940,084	\$	2,716,253
4	Non-Shop	Transmission	Revenues SL	\$	16,521	\$	-	\$	-	\$	-	\$	12,853	\$	17,228
5	Non-Shop	Transmission	Revenues Total	\$	5,969,319	\$	-	\$	1,325,489	\$	(1,329,242)	\$	2,749,839	\$	5,944,092

TE - NON SHOPPED			JAN	FEB	MAR	APR	MAY
Line	TOTAL TRANSMISSION						
1	RESIDENTIAL	KWH	271,856,223	217,791,124	196,801,415	170,673,996	156,749,216
2	COMMERCIAL		264,563,066	174,388,524	213,094,469	194,100,793	194,466,495
3	INDUSTRIAL		366,013,417	298,939,763	377,459,004	381,570,012	343,850,755
4	STREET LIGHT		4,447,080	4,239,802	4,480,047	3,985,056	4,621,533
5	TOTAL		906,879,786	695,359,213	791,834,934	750,329,857	699,687,999
6	RESIDENTIAL	REVENUES	2,509,810	2,084,529	1,707,889	1,509,778	1,430,903
7	COMMERCIAL		2,259,874	1,557,352	1,889,399	1,588,652	1,779,708
8	INDUSTRIAL		2,401,266	2,487,853	2,701,603	2,803,804	2,716,253
9	STREET LIGHT		14,669	19,262	16,090	14,595	17,228
10	TOTAL		\$ 7,185,618	\$ 6,148,995	\$ 6,314,981	\$ 5,916,829	\$ 5,944,092
TE - NON SHOPPED							
11	DEFERRED XMSN COST - DTC		JAN	FEB	MAR	APR	MAY
12	RESIDENTIAL	REVENUES	0	0	0	69,535	63,734
13	COMMERCIAL		0	0	0	72,800	75,986
14	INDUSTRIAL		0	0	0	109,790	114,065
15	STREET LIGHT		0	0	0	1,087	694
16	TOTAL		\$ -	\$ -	\$ -	\$ 253,211	\$ 254,479
TE - NON SHOPPED							
17	REMAINING TRANSMISSION ITEMS		JAN	FEB	MAR	APR	MAY
18	RESIDENTIAL	REVENUES	2,509,810	2,084,529	1,707,889	1,440,244	1,367,169
19	COMMERCIAL		2,259,874	1,557,352	1,889,399	1,515,852	1,703,721
20	INDUSTRIAL		2,401,266	2,487,853	2,701,603	2,694,014	2,602,188
21	STREET LIGHT		14,669	19,262	16,090	13,508	16,535
22	TOTAL		\$ 7,185,618	\$ 6,148,995	\$ 6,314,981	\$ 5,663,618	\$ 5,689,613

NOTE:

Remaining Transmission Revenues = Total Transmission Revenues - Deferred XMSN Cost (DTC)