



PUCO

DUKE ENERGY CORPORATION 139 East Fourth St. P.O. Box 960 Cincinnati, OH 45201-0960

09-218-6A-GCE

October 9, 2009

Public Utilities Commission of Ohio ATTN: Docketing Division 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing November 2009. This filing is based on supplier tariff rates expected to be in effect on October 29, 2009 and the NYMEX close of October 6, 2009 for the month of November 2009.

Duke's GCR rate effective October 29, 2009 is \$6.512 per MCF, which represents an increase of \$0.962 per MCF from the current GCR rate in effect for October 2009.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Dana Patter

Dana Patten

Enclosure

TITLE: DIRECTOR, RATES

Attachment 1 Page 1 of 5

COMPANY NAME: DUKE ENERGY OHIO GAS COST RECOVERY RATE CALCULATIONS SUPPLEMENTAL MONTHLY REPORT

	SUPPLEMENTAL MONTHLY	REPORT			
PARTICULARS				UNIT	AMOUNT
PECTED GAS COST (EGC)				\$/MCF	7.11
IPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)				\$/MCF	0.00
CTUAL ADJUSTMENT (AA)				\$/MCF	(0.60
AS COST RECOVERY RATE (GCR) = EGC + RA + AA				\$/MCF	6.51
GAS COST RECOVERY RATE EFFECTIVE DATES:	October 29, 2009	THROUGH	November 30, 2009		
	EXPECTED GAS COST	CALCULATION			
DESCRIPTION				UNIT	AMOUNT
OTAL EXPECTED GAS COST COMPONENT (EGC)				\$/MCF	7.11
SUPPLIER REFUND	AND RECONCILIATION AD	JUSTMENT SUMMA	RY CALCULATION		
PARTICULARS				UNIT	AMOUNT
RRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION	ADJUSTMENT			\$/MCF	0.00
REVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECO	NCILIATION ADJUSTMENT			\$/MCF	0.00
ECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND				\$/MCF	0.00
HIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND &	RECONCILIATION ADJUST	MENT		\$/MCF	<u>0.00</u>
IPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)				\$/MCF	<u>0.00</u>
	CTUAL ADJUSTMENT SUM	LARY CALCULATION	<u> </u>		
PARTICULARS				UNIT	AMOUNT
JRRENT QUARTERLY ACTUAL ADJUSTMENT				\$/MCF	(0.39
REVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT				\$/MCF	(0.65
ECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMI				\$/MCF	0.37
HRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	Т			\$/MCF	0.06
CTUAL ADJUSTMENT (AA)				\$/MCF	(0 .60
HIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-G	A-ORD				
	R 18, 1979.				
ATE FILED: October 9, 2009			ВҮ	: DON WATHE	<u>N</u>

CASE NO. 09-218-GA-GCR (October, 2009 filing for November, 2009) Attachment 1 Page 2 of 5

MISC

TOTAL DEMAND

\$6.390 AMCF

\$7.112 MCF

PURCHASED GAS ADJUSTMENT COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DEMAND

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 29, 2009
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2010

COMMODITY COMPONENT OF EGC RATE:

TOTAL EXPECTED GAS COST:

	DEMAND	MISC	TOTAL DEMAND	1
DEMAND COSTS	EXPECTED GAS	EXPECTED GAS	EXPECTED GAS	1
	COST AMT (\$)	COST AMT (\$)	COST AMT (\$)]
				1
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)		_		l
Columbia Gas Transmission Corp.	14,838,495	0	14,838,495	l
Duke Energy Kentucky	600,696	0]	600,696	1
Columbia Gulf Transmission Co.	5,756,123	o	5,756,123	
Tennessee Gas Pipeline	508.7 9 6	0	508.796	
Texas Gas Transmission Corp.	8,543,515	ŏl	8,543,515	
K O Transmission Company	786,048	ŏl	786,048	
R O Transmission Company	700,040	· ·	700,040	
PRODUCER/MARKETER (SCH. I - A) SYNTHETIC (SCH. I - A) OTHER GAS COMPANIES (SCH. I - B)	351,402	٥	351,402	
OHIO PRODUCERS (SCH. 1-B) SELF-HELP ARRANGEMENTS (SCH. 1-B) SPECIAL PURCHASES (SCH. 1-B)		(4,734,887)	(4,734,887)	
TOTAL DEMAND COSTS:	31,385,075	(4,734,887)	26,650,188]
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:			36,909,194	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:			\$0.722	MCF
COMMODITY COSTS:				
GAS MARKETERS			\$6.175	/MCF
GAS STORAGE				
COLUMBIA GAS TRANSMISSION			\$0.000	MCF
TEXAS GAS TRANSMISSION			\$0.000	MCF
PROPANE			\$0.000	/MCF
STORAGE CARRYING COSTS			\$0.215	/MCF

CASE NO. 09-218-GA-GCR (October, 2009 filing for November, 2009) Attachment 1 Page 3 of 5

PURCHASED GAS ADJUSTMENT COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

SUPPLIER OR TRANSPORTER NAME	DETAILS FOR THE EGC IN EFFECT AS OF	October 29, 2009	AND THE PROJECTED				
TARIF SHEET REPERENCE FFECTIVE DATE OF TARIFF		August 31, 2010					
TARIF SHEET REPERENCE FFECTIVE DATE OF TARIFF	SUPPLIER OR TRANSPORTER NAME	Commodity Costs					
### SCHEDULE NUMBER TYPE GAS PURCHASED X MATURAL LIQUIFIED SYNTHETIC OTHER			·				•
UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INTRASTATE GAS COMMODITY RATE FOR NOVEMBER 2009: GAS MARKETERS: WEIGHTED AVERAGE GAS COST & CITY GATE (\$POin) (1): 1.200% \$0.0715 \$8.0288 \$POIN DIME EMERGY OHIO PUEL 1.200% \$0.1459 \$8.1747 \$Mof 1001 \$6.1747			RATE SCHEDUL	E NUMBER			-
UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INTRASTATE GAS COMMODITY RATE FOR NOVEMBER 2009: GAS MARKETERS: WEIGHTED AVERAGE GAS COST & CITY GATE (\$POin) (1): 1.200% \$0.0715 \$8.0288 \$POIN DIME EMERGY OHIO PUEL 1.200% \$0.1459 \$8.1747 \$Mof 1001 \$6.1747	TYPE GAS PURCHASED	C NATURAL	LIQUIEIED		SYNTHETIC		
### PURCHASE SOURCE X INTERSTATE INTRASTATE GAS COMMODITY RATE FOR NOVEMBER 2009: ### GAS MARKETERS: ### WEIGHTED AVERAGE GAS COST & CITY GATE (#Oh) (1): ### DIAM OF CONVERSION 1.200% \$0.0715 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.0288 \$7.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.015 \$6.01				_			
SAS MARKETERS: MEIGHTED AVERAGE GAS COST CITY GATE (\$10th) (1): DUKE ENERGY OHIO FUEL 1.200% \$0.0715 \$6.0288 \$1747 \$40cf CONVERSION 1.0242 \$0.1459 \$8.1747 \$40cf GAS MARKETERS COMMODITY RATE GAS MARKETERS COMMODITY RATE GAS STORAGE: COLUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable during injection manifia) COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0153 \$7.1591 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0153 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0195 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0195 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 1.200% \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0000 \$7.3000 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.60				_			
SAS MARKETERS: MEIGHTED AVERAGE GAS COST CITY GATE (\$10th) (1): DUKE ENERGY OHIO FUEL 1.200% \$0.0715 \$6.0288 \$1747 \$40cf CONVERSION 1.0242 \$0.1459 \$8.1747 \$40cf GAS MARKETERS COMMODITY RATE GAS MARKETERS COMMODITY RATE GAS STORAGE: COLUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable during injection manifia) COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0153 \$7.1591 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0153 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0195 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 2.129% \$0.0195 \$7.3310 \$70th COLUMBIA GAS TRANS. SST FUEL 1.200% \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0019 \$7.3329 \$70th COLUMBIA GAS TRANS. SST COMMODITY RATE \$0.0000 \$7.3000 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.6005 \$7.60							
MEIGHTED AVERAGE GAS COST & CITY GATE (\$70th) (1): 1.200% \$0.0715 \$6.0288 \$70th 1.200% \$0.0715 \$6.0288 \$70th 1.200% \$0.1459 \$8.1747 \$6.0288 \$70th 28TIMATED WEIGHTING FACTOR 100% \$8.1747 \$40cf GAS MARKETERS COMMODITY RATE 100% \$6.175 \$40cf GAS STORAGE 100% \$6.0288 \$70th 3.0153 \$7.1591 \$70th 3.0153 \$7.1591 \$70th 3.0154 \$7.3310 \$70th 3.0155 \$7.3310 \$70th 3.0160 \$7.300 \$70th 3.0160 \$7.30th 3.0160 \$7.30th 3.0160 \$7.30th 3.0160 \$7.30th 3.0160 \$7.30th 3.0160 \$70th 3.0	GAS COMMODITY RATE FOR NOVEMBER 2009:						
DUIKE ENERGY OHIO FUEL 1,200% \$0,0715 \$6,0288 \$701h TO MCF CONVERSION 1,0242 \$0,1459 \$8,1747 \$7.607 \$8,0288 \$701h TO MCF CONVERSION 1,0242 \$0,1459 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607	GAS MARKETERS :						
DUIKE ENERGY OHIO FUEL 1,200% \$0,0715 \$6,0288 \$701h TO MCF CONVERSION 1,0242 \$0,1459 \$8,1747 \$7.607 \$8,0288 \$701h TO MCF CONVERSION 1,0242 \$0,1459 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$8,1747 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607 \$7.607	WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dih) (1):					\$5.9573	\$/Dth
### STIMATED WEIGHTING FACTOR ### \$6.1747 \$AMCF GAS MARKETERS COMMODITY RATE ### \$6.1747 \$AMCF GAS MARKETERS COMMODITY RATE ### \$6.175 \$AMCF GAS STORAGE **SCALUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable during injection moniths)	DUKE ENERGY OHIO FUEL	1.200%	0	\$0.0715		\$6.0288	\$/Dth
GAS STORAGE: COLUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable during injection manifes) COLUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable during injection manifes) COLUMBIA GAS TRANS. PSS WITHDRAWAL FEE COLUMBIA GAS TRANS. PSS WITHDRAWAL FEE COLUMBIA GAS TRANS. SST FUEL COLUMBIA GAS TRANS. SST COMMODITY RATE COLUMBIA GAS TRANS. COMMODITY RATE COLUMBIA GAS COLUMBIA GAS TRANS. COLUMBIA GAS COLUMBIA GAS COLUMBIA G	DTH TO MCF CONVERSION	1.0242		\$0.1459		\$8.1747	\$/Mcf
STORAGE STORAGE STORAGE STORAGE INVENTORY RATE (Not applicable during injection manife) ST. 1438 STORAGE ST. 1591	ESTIMATED WEIGHTING FACTOR	100%	i			\$6.1747	\$Mcf
\$7.1438 \$7.0th \$7.1438 \$7.0th \$7.1438 \$7.0th \$7.1438 \$7.0th \$7.1438 \$7.0th \$7.1438 \$7.0th \$7.1591 \$7.1591 \$7.0th \$7.0th \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.1591 \$7.159	GAS MARKETERS COMMODITY RATE				T.	\$6.17 5	\$/Mcf
SOULMBIA GAS TRANS. FSS WITHDRAWAL FEE \$0.0153 \$7.1591 \$7.0000 \$7.3115 \$7.0000 \$7.3115 \$7.0000 \$7.3115 \$7.0000 \$7.3115 \$7.0000 \$7.3115 \$7.0000 \$7.3115 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.3110 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.00000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.0000 \$7.00000 \$7.0000 \$7.00000 \$7.00000 \$7.00000 \$7.00000	GAS STORAGE :						
### COLUMBIA GAS TRANS. SST FUEL ### COLUMBIA GAS TRANS. SST COMMODITY RATE ### COLUMBIA GAS TRANS SST COMMODITY RATE ### COLUMBIA GAS TRANS SST COMMODITY RATE ### COLUMBIA GAS TRANS. SST COMMODITY RATE ### SO.0195 ### SO.0019 ### SO.	COLUMBIA GAS TRANS STORAGE INVENTORY RATE (Not applicable	during injection months)				\$7.1438	\$/Dth
### STANS SST COMMODITY RATE ### \$0.0195 \$7.3310 \$7/Dth	COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE					3 7.15 91	\$/Dth
\$0.0019	COLUMBIA GAS TRANS. SST FUEL	2.129%				\$7.3115	\$/Dth
DUKE ENERGY OHIO FUEL 1.200% \$0.0800 \$7.4209 \$/Dith TO MCF CONVERSION 1.0242 \$0.1796 \$7.6005 \$/Mcf \$	COLUMBIA GAS TRANS SST COMMODITY RATE			\$0.0195		\$7.3310	\$/Dth
### TO MCF CONVERSION 1.0242 \$0.1796 \$7.6005 \$MACF CONVERSION 1.0242 \$0.1796 \$7.6005 \$MACF CONVERSION 1.0242 \$0.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.00000 \$1.0000 \$1.00000 \$1.00000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.000	KO TRANS, COMMODITY RATE			\$0.0019		\$7.3329	\$/Dth
### STIMATED WEIGHTING FACTOR	DUKE ENERGY OHIO FUEL					\$7.4209	\$/Dth
### GAS STORAGE COMMODITY RATE - COLUMBIA GAS ###################################	DTH TO MCF CONVERSION			\$0.1796		\$7.6005	\$/Mcf
### ### ##############################	ESTIMATED WEIGHTING FACTOR						
SOLOS SOLO							
DUKE ENERGY OHIO FUEL 1.200% \$0.0744 \$6.2712 \$/Dth DTH TO MCF CONVERSION 1.0242 \$0.1518 \$6.4230 \$/Mcf STIMATED WEIGHTING FACTOR 0.0000 \$7/Mcf \$0.0000 \$7/Mcf \$0.00000 \$7/Mcf \$0.00000 \$7/M		cable during payback months)					
### 10242 \$0.1518 \$6.4230 \$1						•	
### \$6.0824 \$6.5219 \$7Mcf \$0.0000 \$5Mcf \$0.0000 \$5Mcf \$0.0000 \$5Mcf \$0.0000 \$5Mcf \$0.000 \$5Mcf \$				· · · ·		\$6.2712	
### GAS STORAGE COMMODITY RATE - TEXAS GAS PROPANE: WEIGHTED AVERAGE PROPANE INVENTORY RATE GALLON TO MCF CONVERSION 14.84 \$6.0824 \$6.5219 \$/Mcf \$/Mcf \$/Mcf \$0.0000 \$/Mcf				\$0.1518			
PROPANE : WEIGHTED AVERAGE PROPANE INVENTORY RATE SALLON TO MCF CONVERSION 14.84 \$6.0824 \$6.5219 \$/Mcf ESTIMATED WEIGHTING FACTOR 0.0000 \$/Mcf						T	
WEIGHTED AVERAGE PROPANE INVENTORY RATE \$0.43948 \$/Gai SALLON TO MCF CONVERSION 14,84 \$6.0824 \$6.5219 \$/Mcf ESTIMATED WEIGHTING FACTOR 0.0000 \$/Mcf	GAS STORAGE COMMODITY RATE - TEXAS GA	AS .				\$0.000	\$/Mcf
GALLON TO MCF CONVERSION 14.84 \$6.0824 \$6.5219 \$/Mcf ESTIMATED WEIGHTING FACTOR 0.0000 \$0.0000 \$/Mcf	PROPANE:						
ESTIMATED WEIGHTING FACTOR 0.0000 \$0.000 \$Mod		_					
				\$6.0824		•	
PROPANE COMMODITY RATE \$0.000 \$fMcf		0.0000				\$0.0000	•
	PROPANE COMMODITY RATE					\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 10/06/2009 and contracted hedging prices.

CASE NO. 09-218-GA-GCR

(October, 2009 filing for November, 2009)

Attachment 1 Page 4 of 5

PURCHASED GAS ADJUSTMENT COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of

October 29, 2009

		Month	_			
Month	Beginning Storage Inventory	Injected	Withdrawn	Financial Hedges	Endling Storage Inventory	
September 2009	\$55,695,025	\$5,810,220	\$0	\$0	\$61,505,245	
October 2009	\$61,505,245	\$1,500,230	\$0	\$0	\$63,005,475	
November 2009	\$63,005,475	\$0	\$2,987,010	\$0	\$60,018,465	

CASE NO. 09-218-GA-GCR (October, 2009 filing for November, 2009) Attachment 1 Page 5 of 5

PURCHASED GAS ADJUSTMENT COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of

October 29, 2009

		Estimated		Avg. Storage		
Line No.	Ending Storage Balance Month	Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Balance times Monthly Cost of Capital (1)	Estimated Monthly MCF	\$/MCF
1	September 2009	\$61,505,245		0.8333%		
2	October 2009	\$63,005,475	\$62,255,360			
3	November 2009	\$60,018,465	\$61,511,970	\$512,579	2,380,622	\$0.215

Note (1): 10% divided by 12 months = 0.8333%