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American Electric Power
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AEP.com

July 29, 2009

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Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Case No. 08-917-EL-SSO and 08-918-EL-SSO

Dear Ms. Jenkins:

In accordance with the Commission's July 29, 2009 Finding and Order in these dockets, Columbus Southern Power Company and Ohio Power Company (Companies) hereby submit final tariff sheets. The tariffs filed by the Companies on July 28, 2009 were in final form; however, blanks were left at the bottom of each tariff sheet for the date of the Commission order authorizing the tariffs and the date of issuance in response to that order. The enclosed tariffs insert the date of the Commission's authorizing order and the date of issuance (both July 29, 2009) and make no other changes from yesterday's filing. By making this filing the Companies do not waive any rights they have under law.

Accordingly, enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated July 29, 2009 in Case Nos. 08-917-EL-SSO and 08-918-EL-SSO. One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case Nos. 08-917-EL-SSO and Case No. 08-918-EL-SSO. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

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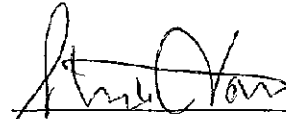
Ms. Renee J. Jenkins

July 29, 2009

Page 2

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,



Marvin I. Resnik

Steven T. Nourse

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Corporation

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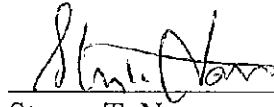
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Counsel for Columbus Southern Power
Company and Ohio Power Company

CERTIFICATE OF SERVICE

I hereby certify that a copy of Columbus Southern Power Company's and Ohio Power Company's July 29, 2009 Letter to Attorney Examiners Bojko and See transmitting the Companies' Compliance Tariffs was served by electronic mail upon the individuals listed below this 29th day of July 2009.



Steven T. Nourse

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COLUMBUS SOUTHERN POWER COMPANY
AND OHIO POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case Nos. 08-917-EL-SSO
and 08-918-EL-SSO

COLUMBUS SOUTHERN POWER COMPANY
COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 08-917-EL-SSO

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-3	Cycle 1 August 2009
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-13	Cycle 1 April 2009
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 April 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 August 2009
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 August 2009
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 August 2009
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 August 2009
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 August 2009
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 August 2009
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 August 2009
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 August 2009
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 August 2009
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 August 2009
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 August 2009
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 August 2009

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

Issued: July 29, 2009

Effective: Cycle 1 August 2009

Issued by
Joseph Hamrock, President
AEP Ohio

TABLE OF CONTENTS

NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 April 2009
SL	Street Lighting	40-1 thru 40-4	Cycle 1 August 2009
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 August 2009
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 6	Additional Facilities	50-1 thru 50-2	Cycle 1 April 2009
Supp. No. 6A	Additional Facilities	51-1 thru 51-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 April 2009
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2009

(Continued on Sheet No. 1-3)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

Issued: July 29, 2009

Effective: Cycle 1 August 2009

Issued by
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AEP Ohio

TABLE OF CONTENTS

	Fuel Adjustment Clause Rider	80-1	Cycle 1 August 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 April 2009
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2009
	Enhanced Service Reliability Rider	83-1	Cycle 1 April 2009
	gridSMART Rider	84-1	Cycle 1 April 2009
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

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SCHEDULE R-R
(Residential Service)Availability of Service

Available for residential electric service through one meter to individual residential customers, including those on lines subject to the Rural Line Extension Plan.

Monthly Rate (Schedule Code 013)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (¢ per KWH):			
Winter:			
For the first 800 KWH used per month	2.76858	2.98899	5.75757
For all KWH over 800 KWH used per month	--	0.57028	0.57028
Summer:			
For the first 800 KWH used per month	2.76858	2.98899	5.75757
For all KWH over 800 KWH used per month	2.76858	2.98899	5.75757

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 016)

(Continued on Sheet No. 10-2)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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P.U.C.O. NO. 7

SCHEDULE R-R
(Residential Service)Storage Water Heating Provision (Cont'd)

- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 017)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 018)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	1.25315	0.03805	1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (¢ per KWH)	1.25315	0.03805	1.29120

(Continued on Sheet No. 10-3)

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AEP Ohio

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Availability of Service

Available for residential electric service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period, including those on lines subject to the Rural Line Extension Plan. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period.

Monthly Rate (Schedule Code 014)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (¢ per KWH):			
Winter:			
For the first 700 KWH used per month	2.10063	2.74267	4.84330
For the next 100 KWH used per month	2.10063	2.74267	4.84330
For all KWH used over 800 KWH used per Month	--	0.57028	0.57028
Summer			
For the first 700 KWH used per month	2.10063	2.74267	4.84330

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 11-2)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 020)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 021)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 022)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	1.25315	0.03805	1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 028)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 11-3)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

Issued: July 29, 2009

Effective: Cycle 1 August 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (¢ per KWH)	1.25315	0.03805	1.29120

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 11-4)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

Issued: July 29, 2009

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

SCHEDULE RLM
(Residential Optional Demand Service)Availability of Service

Available for optional residential electric service through one meter to individual residential customers including those on lines subject to the Rural Line Extension Plan. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (¢ per KWH):			
Winter:			
For the first 750 KWH used per month	2.36924	3.20795	5.57719
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	1.28216	1.11224	2.39440
For all addition KWH used per month	1.49948	0.03805	1.53753
Summer:			
For the first 750 KWH used per month	2.36924	3.20795	5.57719
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	2.25064	2.97931	5.22995
For all addition KWH used per month	2.10588	0.03805	2.14393

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-2)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

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SCHEDULE RLM
(Residential Optional Demand Service)Storage Water Heating Provision

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 024)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 025)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 026)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	1.25315	0.03805	1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 027)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-3)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

P.U.C.O. NO. 7

SCHEDULE RLM
(Residential Optional Demand Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	1.25315	0.03805	1.29120

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in, its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-4)

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

P.U.C.O. NO. 7

SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	3.65274	5.68236	9.33510
For all KWH used during the off-peak billing period	1.25315	0.03805	1.29120

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 13-2)

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AEP Ohio

SCHEDULE RS-ES
(Residential Energy Storage)Conservation and Load Management Credits

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak period as previously described in this schedule, each residence will be credited the Conservation and Load Management Energy Credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (\$ per KWH)	0.76889	--	0.76889

Separate Metering Provision

Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1

(Continued on Sheet No. 13-3)

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SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule.

Monthly Rate (Schedule Code 030)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	3.65274	5.68236	9.33510
For all KWH used during the off-peak billing period	1.25315	0.03805	1.29120

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 14-2)

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SCHEDULE GS-1
(General Service - Small)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate (Schedule Codes 202, 206)

	Generation	Distribution	Total
Customer Charge (\$)	--	6.47	6.47
Energy Charge (¢ per KWH):			
For the first 1,000 KWH used per month	5.70603	1.47707	7.18310
For all KWH over 1,000 KWH used per month	2.54664	1.47707	4.02371

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 20-2)

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SCHEDULE GS-1
(General Service - Small)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

Monthly Rate (Schedule Codes 224, 226)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	14.41	14.41
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	10.89473	3.45859	14.35332
For all KWH used during the off-peak billing period	0.30634	0.03805	0.34439

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

(Continued on Sheet No. 20-4)

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SCHEDULE GS-1
(General Service - Small)Optional Unmetered Service Provision (Cont'd)

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 732)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	3.90	3.90
Unmetered Service Energy Charge (\$ per KWH)	2.51081	1.47707	3.98788

This provision is subject to the Terms and Conditions of Schedule GS-1.

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands of 10 KW or greater (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate

Schedule Codes		Generation	Distribution	Total
203,207, 208,209	Secondary Voltage:			
	Customer Charge (\$)	--	9.04	9.04
	Demand Charge (\$ per KW)	--	3.519	3.519
	Off-Peak Excess Demand Charge (\$ per KW)	0.367	--	0.367
	Energy Charge (¢ per KWH)	4.49395	0.03805	4.53200
	Maximum Energy Charge (¢ per KWH)	4.69537	7.07515	11.77052
217,218, 219	Primary Voltage:			
	Customer Charge (\$)	--	115.29	115.29
	Demand Charge (\$ per KW)	--	2.588	2.588
	Off-Peak Excess Demand Charge (\$ per KW)	0.356	--	0.356
	Energy Charge (¢ per KWH)	4.41469	0.03805	4.45274
	Maximum Energy Charge (¢ per KWH)	7.11144	5.21457	12.32601

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
- For demand accounts over 100 KW - the sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 21-2)

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SCHEDULE GS-2
(General Service - Low Load Factor)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustments under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	2.133	3.575	5.708

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

(Continued on Sheet No. 21-5)

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SCHEDULE GS-2
(General Service - Low Load Factor)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 220, 222)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	28.63	28.63
Load Management Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	7.90766	2.83254	10.74020
For all KWH used during the off-peak Billing period	0.02702	0.03805	0.06507

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 228, 230)

	Generation	Distribution	Total
Customer Charge (\$)	--	28.63	28.63
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	7.90766	2.83254	10.74020
For all KWH used during the off-peak billing period	0.02702	0.03805	0.06507

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than 50 KW (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate

Schedule Codes		Generation	Distribution	Total
240, 241, 242	Secondary Voltage:			
	Customer Charge (\$)	--	119.04	119.04
	Demand Charge (\$ per KW)	10.148	3.291	13.439
	Off-Peak Excess Demand Charge (\$ per KW)	1.322	--	1.322
	Excess KVA Charge (\$ per KVA)	--	0.863	0.863
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
	Maximum Energy Charge (¢ per KWH)	2.54676	6.62047	9.16723
201, 205, 210	Primary Voltage:			
	Customer Charge (\$)	--	265.29	265.29
	Demand Charge (\$ per KW)	9.816	2.498	12.314
	Off-Peak Excess Demand Charge (\$ per KW)	1.280	--	1.280
	Excess KVA Charge (\$ per KVA)	--	0.835	0.835
	Energy Charge (¢ per KWH)	0.00732	0.03805	0.04537
	Maximum Energy Charge (¢ per KWH)	4.71403	5.03384	9.74787

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - The sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 23-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Special Terms and Conditions (Cont'd)

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	2.133	3.575	5.708

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	108.77	108.77
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	4.90625	1.63032	6.53657
For all KWH used during the off-peak billing period	--	0.03805	0.03805

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Distribution	Total
Customer Charge (\$)	--	713.41	713.41
Demand Charge (\$ per KVA):			
First 3,000 KVA	10.190	0.665	10.855
Over 3,000 KVA	4.302	0.665	4.967
Off-Peak Excess Demand Charge (\$ per KVA)	1.533	--	1.533
Energy Charge (¢ per KWH)	--	0.03805	0.03805

Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, Demand Charges, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 24-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For customers with KVA demands, Supplemental Energy and Noncompliance Energy shall be multiplied by the customer's average monthly power factor.

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
336	Secondary Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	3.092	3.873	6.965
	Off-Peak Excess Demand Charge (\$ per KVA)	4.791	--	4.791
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
337	Primary Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	2.991	2.925	5.916
	Off-Peak Excess Demand Charge (\$ per KVA)	3.620	--	3.620
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
338	Subtransmission Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	2.948	1.236	4.184
	Off-Peak Excess Demand Charge (\$ per KVA)	1.533	--	1.533
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
339	Transmission Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	2.898	0.665	3.563
	Off-Peak Excess Demand Charge (\$ per KVA)	1.533	--	1.533
	Energy Charge (¢ per KWH)	--	0.03805	0.03805

(Continued on Sheet No. 25-9)

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SCHEDULE SBS
(Standby Service)Backup Service (Cont'd)Monthly Backup Charge (Cont'd)

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	1.075	3.575	4.650
	B	10	876	1.828	3.575	5.403
	C	15	1,314	2.579	3.575	6.154
	D	20	1,752	3.329	3.575	6.904
	E	25	2,190	4.083	3.575	7.658
	F	30	2,628	4.832	3.575	8.407
Primary Voltage:						
	A	5	438	1.041	2.240	3.281
	B	10	876	1.769	2.240	4.009
	C	15	1,314	2.494	2.240	4.734
	D	20	1,752	3.221	2.240	5.461
	E	25	2,190	3.947	2.240	6.187
	F	30	2,628	4.672	2.240	6.912
Subtransmission/ Transmission Voltages:						
	A	5	438	0.885	0.043	0.928
	B	10	876	1.594	0.043	1.637
	C	15	1,314	2.303	0.043	2.346
	D	20	1,752	3.014	0.043	3.057
	E	25	2,190	3.722	0.043	3.765
	F	30	2,628	4.430	0.043	4.473

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The adjusted 30-minute integrated demands shall be used in the determination of the monthly billing demand under the supplemental service schedule.

If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.

Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW (KVA) of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Energy Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:

	Generation	Distribution	Total
Maintenance Energy Charge (¢ per KWH):			
Secondary Voltage	0.29505	0.61373	0.90878
Primary Voltage	0.28452	0.39875	0.68327
Subtransmission/Transmission Voltages	0.26248	0.04490	0.30738

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SCHEDULE SBS
(Standby Service)Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	2.191	1.035	3.226

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 27-8)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

SCHEDULE SL
(Street Lighting Service)Ownership of Facilities

All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the customer at the following rate:

Monthly Rate (Schedule Code 088)

	Generation	Distribution	Total
Customer Charge (\$)	--	3.90	3.90
Energy Charge (¢ per KWH)	1.98767	1.06106	3.04873

The applicable KWH per lamp shall be stated under the monthly rate.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Lamp Outages

For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outages.

Term of Contract

Contracts under this schedule will ordinarily be made for an initial term of five years with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any term. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 40-4)

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P.U.C.O. NO. 7

SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.00	5.29	6.29
Standard	150	59	1.34	5.71	7.05
Standard	200	84	2.04	6.93	8.97
Standard	250 ¹	103	2.25	7.14	9.39
Standard	400	167	2.30	8.71	11.01
Post Top	100	40	2.15	11.33	13.48
Post Top	150	59	2.60	11.76	14.36
Cut Off	100	40	1.02	8.37	9.39
Cut Off	250	103	3.51	11.33	14.84
Cut Off	400	167	1.04	12.61	13.65
Mercury Vapor					
Standard	100 ¹	43	0.43	5.90	6.33
Standard	175 ²	72	--	6.37	6.37
Standard	400 ²	158	0.43	9.35	9.78
Post Top	175 ²	72	--	11.89	11.89
Floodlight:					
High Pressure Sodium					
Standard	100	40	1.16	5.67	6.83
Standard	250	103	4.02	7.33	11.35
Standard	400	167	6.37	8.51	14.88
Standard	1000	378	29.49	11.54	41.03
Metal Halide					
Standard	250	100	3.83	8.36	12.19
Standard	400	158	5.80	9.11	14.91
Standard	1000	378	29.49	11.49	40.98

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

(Continued on Sheet No. 41-2)

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P.U.C.O. NO. 7

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 August 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
R-R, R-R-1, RLM, RS-ES, RS-TOD	3.09912	--	--
GS-1	2.83715	--	--
GS-2	2.73102	2.61131	--
GS-2-TOD and GS-2-LM-TOD	2.73102	--	--
GS-3	2.96126	2.83016	--
GS-3-LM-TOD	2.96126	--	--
GS-4	--	--	2.75375
IRP-D	3.01564	2.88944	2.75375
SL	3.58863	--	--
AL	3.70227	--	--
SBS	2.89922	2.82543	2.75375

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AEP Ohio

Effective: Cycle 1 August 2009

OHIO POWER COMPANY
COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 08-918-EL-SSO

P.U.C.O. NO. 19

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 August 2009
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-3	Cycle 1 April 2009
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 April 2009
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 April 2009
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 April 2009
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 April 2009
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 April 2009
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 April 2009
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	Cycle 1 April 2009
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 April 2009
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	Cycle 1 April 2009
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 April 2009
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 April 2009
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 April 2009
SL	Street Lighting	41-1 thru 41-6	Cycle 1 April 2009
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 April 2009

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated July 29, 2009 in Case No. 08-918-EL-SSO

Issued: July 29, 2009

Effective: Cycle 1 August 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

TABLE OF CONTENTS

EHS	Electric Heating Schools	43-1 thru 43-2	Cycle 1 April 2009
SS	School Service	44-1 thru 44-2	Cycle 1 April 2009
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 April 2009
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2009
	Fuel Adjustment Clause Rider	80-1	Cycle 1 August 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 April 2009
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2009
	Enhanced Service Reliability Rider	83-1	Cycle 1 April 2009
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 August 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	1.90098	--	--
GS-1	1.71505	--	--
GS-2	1.69858	1.66091	1.62897
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	1.69858	--	--
GS-3	1.82132	1.78192	1.75585
GS-3-ES	1.82132	--	--
GS-4	--	1.64876	1.66488
IRP-D	1.72188	1.64876	1.66488
EHG	1.98340	--	--
EHS	2.26400	--	--
SS	1.73533	--	--
OL	2.05067	--	--
SL	1.87303	--	--
SBS	1.75954	1.75933	1.67456

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