

FILE



AMERICAN
ELECTRIC
POWER

American Electric Power
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AEP.com

July 28, 2009

Honorable Kimberly W. Bojko
Honorable Greta See
Attorney Examiners
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 08-917-EL-SSO and 08-918-EL-SSO

Dear Attorney Examiners Bojko and See:

In accordance with the Commission's Entry on Rehearing in these dockets, Columbus Southern Power Company and Ohio Power Company hereby submit revised tariff sheets consistent with the Entry on Rehearing. Supporting workpapers also are being submitted with the revised sheets. By making this filing the Companies do not waive any rights they have under law.

Very truly yours,

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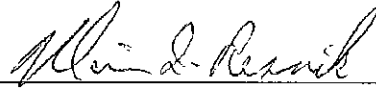
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CERTIFICATE OF SERVICE

I hereby certify that a copy of Columbus Southern Power Company's and Ohio Power Company's July 28, 2009 Letter to Attorney Examiners Bojko and See transmitting the Companies' Compliance Tariffs was served by electronic mail upon the individuals listed below this 28th day of July 2009.



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COLUMBUS SOUTHERN POWER COMPANY
AND OHIO POWER COMPANY

COMPLIANCE TARIFF

Filed pursuant to Order in Case Nos. 08-917-EL-SSO
and 08-918-EL-SSO

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE - REDLINED

Filed pursuant to Order in Case No. 08-917-EL-SSO

P.U.C.O. NO. 7

SCHEDULE R-R
(Residential Service)Availability of Service

Available for residential electric service through one meter to individual residential customers, including those on lines subject to the Rural Line Extension Plan.

Monthly Rate (Schedule Code 013)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (¢ per KWH):			
Winter:			
For the first 800 KWH used per month	3.17000 2.76858	2.98899	6.15899 5.75757
For all KWH over 800 KWH used per month	--	0.57028	0.57028
Summer:			
For the first 800 KWH used per month	3.17000 2.76858	2.98899	6.15899 5.75757
For all KWH over 800 KWH used per month	3.17000 2.76858	2.98899	6.15899 5.75757

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 016)
(Continued on Sheet No. 10-2)

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

Issued by
Joseph Hamrock, President
AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE R-R
(Residential Service)Storage Water Heating Provision (Cont'd)

- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 017)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 018)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	1.43485 1.25315	0.03805	1.47290 1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (¢ per KWH)	1.43485 1.25315	0.03805	1.47290 1.29120

(Continued on Sheet No. 10-3)

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SCHEDULE R-R-1
(Residential Small Use Load Management Service)Availability of Service

Available for residential electric service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period, including those on lines subject to the Rural Line Extension Plan. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period.

Monthly Rate (Schedule Code 014)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (¢ per KWH):			
Winter:			
For the first 700 KWH used per month	2.40521 2.10063	2.74267	5.14788 4.84330
For the next 100 KWH used per month	2.40521 2.10063	2.74267	5.14788 4.84330
For all KWH used over 800 KWH used per Month	--	0.57028	0.57028
Summer			
For the first 700 KWH used per month	2.40521 2.10063	2.74267	5.14788 4.84330

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 11-2)

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SCHEDULE R-R-1
(Residential Small Use Load Management Service)Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 020)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 021)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 022)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	1.43485 1.25315	0.03805	4.47290 1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 028)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 11-3)

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SCHEDULE R-R-1
(Residential Small Use Load Management Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (¢ per KWH)	1.43485 1.25315	0.03805	1.47290 1.29120

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above. In addition, the KWH billed under this provision shall not apply to the 700 KWH eligibility requirement for service under this schedule.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 11-4)

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P.U.C.O. NO. 7

SCHEDULE RLM
(Residential Optional Demand Service)Availability of Service

Available for optional residential electric service through one meter to individual residential customers including those on lines subject to the Rural Line Extension Plan. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (\$ per KWH):			
Winter:			
For the first 750 KWH used per month	2.74276 2.36924	3.20795	5.92074 5.57719
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	1.46807 1.28216	1.11224	2.58031 2.39440
For all addition KWH used per month	1.74689 1.49948	0.03805	1.75494 1.53753
Summer:			
For the first 750 KWH used per month	2.74276 2.36924	3.20795	5.92074 5.57719
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	2.57697 2.25064	2.97931	5.55628 5.22995
For all addition KWH used per month	2.41122 2.10588	0.03805	2.44927 2.14393

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

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AEP Ohio

Effective: Cycle 1 August 2009

COLUMBUS SOUTHERN POWER COMPANY

1st Revised Sheet No. 12-1
Cancels Original Sheet No. 12-1

P.U.C.O. NO. 7

SCHEDULE RLM
(Residential Optional Demand Service)

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-2)

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AEP Ohio

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SCHEDULE RLM
(Residential Optional Demand Service)Storage Water Heating Provision

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 024)
- (b) For minimum capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 025)
- (c) For minimum capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 026)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	1.43485	0.03805	1.47290
	1.25315		1.29120

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgment the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Customer Charge as stated in the above monthly rate.

Load Management Water Heating Provision (Schedule Code 027)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-3)

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AEP Ohio

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SCHEDULE RLM
(Residential Optional Demand Service)Load Management Water Heating Provision (Cont'd)

For residential customers who install a Company-approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the Load Management Water Heating Energy Charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	1.43485	0.03805	1.47290
	1.25315		1.29120

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in, its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-4)

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	4.48236 3.65274	5.68236	9.86472 9.33510
For all KWH used during the off-peak billing period	1.43486 1.25315	0.03805	1.47290 1.29120

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 13-2)

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

Issued by
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AEP Ohio

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SCHEDULE RS-ES
(Residential Energy Storage)Conservation and Load Management Credits

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak period as previously described in this schedule, each residence will be credited the Conservation and Load Management Energy Credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (\$ per KWH)	0.88038	--	0.88038
	0.76889		0.76889

Separate Metering Provision

Customers shall have the option of receiving service under Schedule R-R or Schedule R-R-1 for their general-use load by separately wiring this equipment to a standard residential meter.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1

(Continued on Sheet No. 13-3)

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SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule.

Monthly Rate (Schedule Code 030)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.13	7.13
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	4.48236 3.65274	5.68236	9.86472 9.33510
For all KWH used during the off-peak billing period	1.43485 1.25315	0.03805	1.47290 1.29120

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 14-2)

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AEP Ohio

P.U.C.O. NO. 7

SCHEDULE GS-1
(General Service - Small)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate (Schedule Codes 202, 206)

	Generation	Distribution	Total
Customer Charge (\$)	--	6.47	6.47
Energy Charge (¢ per KWH):			
For the first 1,000 KWH used per month	6.53336 5.70603	1.47707	8.01043 7.18310
For all KWH over 1,000 KWH used per month	2.91589 2.54664	1.47707	4.39296 4.02371

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 20-2)

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SCHEDULE GS-1
(General Service - Small)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

Monthly Rate (Schedule Codes 224, 226)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	14.41	14.41
Load Management Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	12.47430 10.89473	3.45859	15.93298 14.35332
For all KWH used during the off-peak billing period	0.35078 0.30634	0.03805	0.38884 0.34439

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

(Continued on Sheet No. 20-4)

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SCHEDULE GS-1
(General Service - Small)Optional Unmetered Service Provision (Cont'd)

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 732)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	3.90	3.90
Unmetered Service Energy Charge (¢ per KWH)	2.87486 2.51081	1.47707	4.35193 3.98788

This provision is subject to the Terms and Conditions of Schedule GS-1.

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands of 10 KW or greater (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate

Schedule Codes		Generation	Distribution	Total
203,207, 208,209	Secondary Voltage:			
	Customer Charge (\$)	--	9.04	9.04
	Demand Charge (\$ per KW)	--	3.519	3.519
	Off-Peak Excess Demand Charge (\$ per KW)	0.420 0.367	--	0.420 0.367
	Energy Charge (¢ per KWH)	5.14564 4.49395	0.03805	5.18369 4.53200
	Maximum Energy Charge (¢ per KWH)	6.37616 4.69537	7.07515	12.45131 11.77052
217,218, 219	Primary Voltage:			
	Customer Charge (\$)	--	115.29	115.29
	Demand Charge (\$ per KW)	--	2.588	2.588
	Off-Peak Excess Demand Charge (\$ per KW)	0.408 0.356	--	0.408 0.356
	Energy Charge (¢ per KWH)	5.05479 4.41469	0.03805	5.09284 4.45274
	Maximum Energy Charge (¢ per KWH)	8.14255 7.11144	5.21457	13.35712 12.32601

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.

For demand accounts over 100 KW - the sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.

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SCHEDULE GS-2
(General Service - Low Load Factor)

- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 21-2)

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SCHEDULE GS-2
(General Service - Low Load Factor)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustments under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	2.442	3.575	6.017
	2.133		5.708

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

(Continued on Sheet No. 21-5)

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SCHEDULE GS-2
(General Service - Low Load Factor)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 220, 222)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	28.63	28.63
Load Management Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	9.06424 7.90766	2.83254	11.88675 10.74020
For all KWH used during the off-peak Billing period	0.03093 0.02702	0.03805	0.06898 0.06507

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 228, 230)

	Generation	Distribution	Total
Customer Charge (\$)	--	28.63	28.63
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	9.05424 7.90766	2.83254	11.88675 10.74020
For all KWH used during the off-peak billing period	0.03093 0.02702	0.03805	0.06898 0.06507

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than 50 KW (excluding the demand served by the Load Management Time-of-Day provision).

Monthly Rate

Schedule Codes		Generation	Distribution	Total
240, 241, 242	Secondary Voltage:			
	Customer Charge (\$)	--	119.04	119.04
	Demand Charge (\$ per KW)	11.620 10.148	3.291	14.911 13.439
	Off-Peak Excess Demand Charge (\$ per KW)	1.513 1.322	--	1.513 1.322
	Excess KVA Charge (\$ per KVA)	--	0.863	0.863
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
	Maximum Energy Charge (¢ per KWH)	2.91602 2.54676	6.62047	9.53649 9.16723
201, 205, 210	Primary Voltage:			
	Customer Charge (\$)	--	265.29	265.29
	Demand Charge (\$ per KW)	11.239 9.816	2.498	13.737 12.314
	Off-Peak Excess Demand Charge (\$ per KW)	1.465 1.280	--	1.465 1.280
	Excess KVA Charge (\$ per KVA)	--	0.835	0.835
	Energy Charge (¢ per KWH)	0.00838 0.00732	0.03805	0.04643 0.04537
	Maximum Energy Charge (¢ per KWH)	5.39753 4.71403	5.03384	10.43137 9.74787

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - The sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.

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SCHEDULE GS-3
(General Service - Medium Load Factor)

- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 23-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Special Terms and Conditions (Cont'd)

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Generation	Distribution	Total
Breakdown Service Minimum Demand Charge (\$ per KW)	2.442	3.575	6.017
	2.133		5.708

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	108.77	108.77
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	5.64762 4.90625	1.63032	7.24794 6.53657
For all KWH used during the off-peak billing period	--	0.03805	0.03805

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Distribution	Total
Customer Charge (\$)	--	713.41	713.41
Demand Charge (\$ per KVA):			
First 3,000 KVA	41.668 10.190	0.665	12.333 10.855
Over 3,000 KVA	4.926 4.302	0.665	5.591 4.967
Off-Peak Excess Demand Charge (\$ per KVA)	4.756 1.533	--	4.756 1.533
Energy Charge (¢ per KWH)	--	0.03805	0.03805

Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, Demand Charges, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 24-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For customers with KVA demands, Supplemental Energy and Noncompliance Energy shall be multiplied by the customer's average monthly power factor.

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
336	Secondary Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	3.540 3.092	3.873	7.413 6.965
	Off-Peak Excess Demand Charge (\$ per KVA)	5.486 4.791	--	5.486 4.791
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
337	Primary Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	3.425 2.991	2.925	6.350 5.916
	Off-Peak Excess Demand Charge (\$ per KVA)	4.144 3.620	--	4.144 3.620
	Energy Charge (¢ per KWH)	--	0.03805	0.03805
338	Subtransmission Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	3.375 2.948	1.236	4.611 4.184
	Off-Peak Excess Demand Charge (\$ per KVA)	4.756 1.533	--	4.756 1.533
	Energy Charge (¢ per KWH)	--	0.03805	0.03805

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)

339	Transmission Voltage:			
	Customer Charge (\$)	--	713.41	713.41
	Demand Charge (\$ per KVA)	3.318 2.898	0.665	3.983 3.563
	Off-Peak Excess Demand Charge (\$ per KVA)	1.756 1.533	--	1.756 1.533
	Energy Charge (¢ per KWH)	--	0.03805	0.03805

(Continued on Sheet No. 25-9)

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SCHEDULE SBS
(Standby Service)Backup Service (Cont'd)Monthly Backup Charge (Cont'd)

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	4.234 1.075	3.575	4.309 4.650
	B	10	876	2.003 1.828	3.575	5.668 5.403
	C	15	1,314	2.952 2.579	3.575	6.527 6.154
	D	20	1,752	3.842 3.329	3.575	7.387 6.904
	E	25	2,190	4.676 4.083	3.575	8.250 7.658
	F	30	2,628	5.533 4.832	3.575	9.108 8.407
Primary Voltage:	A	5	438	4.192 1.041	2.240	3.432 3.281
	B	10	876	2.026 1.769	2.240	4.265 4.009
	C	15	1,314	2.856 2.494	2.240	5.096 4.734
	D	20	1,752	3.688 3.221	2.240	5.928 5.461
	E	25	2,190	4.519 3.947	2.240	6.769 6.187
	F	30	2,628	5.350 4.672	2.240	7.590 6.912
Subtransmission/ Transmission Voltages:	A	5	438	1.014 0.885	0.043	1.057 0.928
	B	10	876	1.825 1.594	0.043	1.868 1.637
	C	15	1,314	2.637 2.303	0.043	2.680 2.346
	D	20	1,752	3.451 3.014	0.043	3.494 3.057
	E	25	2,190	4.262 3.722	0.043	4.305 3.765
	F	30	2,628	5.073 4.430	0.043	5.116 4.473

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COLUMBUS SOUTHERN POWER COMPANY

1st Revised Sheet No. 27-4
Cancels Original Sheet No. 27-4

P.U.C.O. NO. 7

SCHEDULE SBS
(Standby Service)

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

(Continued on Sheet No. 27-5)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The adjusted 30-minute integrated demands shall be used in the determination of the monthly billing demand under the supplemental service schedule.

If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.

Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW (KVA) of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Energy Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:

	Generation	Distribution	Total
Maintenance Energy Charge (\$ per KWH):			
Secondary Voltage	0.33783 0.29505	0.61373	0.95156 0.90878
Primary Voltage	0.32577 0.28452	0.39875	0.72452 0.68327
Subtransmission/Transmission Voltages	0.30054 0.26248	0.04490	0.34544 0.30738

(Continued on Sheet No. 27-7)

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SCHEDULE SBS
(Standby Service)Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	2.509	1.035	3.544
	2.191		3.226

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 27-8)

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SCHEDULE SL
(Street Lighting Service)Ownership of Facilities

All facilities necessary for street lighting service hereunder, including but not limited to, all poles, fixtures, street lighting circuits, transformers, lamps and other necessary facilities shall be the property of the Company and may be removed if the Company so desires, at the termination of any contract for service hereunder. The Company will maintain all such facilities.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the customer at the following rate:

Monthly Rate (Schedule Code 088)

	Generation	Distribution	Total
Customer Charge (\$)	--	3.90	3.90
Energy Charge (¢ per KWH)	2.27587 1.98767	1.06106	3.23693 3.04873

The applicable KWH per lamp shall be stated under the monthly rate.

Hours of Lighting

Dusk to dawn lighting shall be provided, approximately 4,000 hours per annum.

Lamp Outages

For all aggregate outages of four (4) hours or more in any month which are reported in writing within ten (10) days of the end of the month to the Company by a proper representative of the customer, there shall be a pro-rata reduction from the bill to reflect such outages.

Term of Contract

Contracts under this schedule will ordinarily be made for an initial term of five years with self-renewal provisions for successive terms of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of any term. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 40-4)

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

Effective: Cycle 1 August 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	4.45 1.00	5.29	6.44 6.29
Standard	150	59	4.53 1.34	5.71	7.24 7.05
Standard	200	84	2.34 2.04	6.93	9.27 8.97
Standard	250 ¹	103	2.57 2.25	7.14	9.71 9.39
Standard	400	167	2.63 2.30	8.71	11.34 11.01
Post Top	100	40	2.46 2.15	11.33	13.79 13.48
Post Top	150	59	2.98 2.60	11.76	14.74 14.36
Cut Off	100	40	4.45 1.02	8.37	9.53 9.39
Cut Off	250	103	4.02 3.51	11.33	15.35 14.84
Cut Off	400	167	4.49 1.04	12.61	17.80 13.65
Mercury Vapor					
Standard	100 ¹	43	0.49 0.43	5.90	6.39 6.33
Standard	175 ²	72	--	6.37	6.37
Standard	400 ²	158	0.49 0.43	9.35	9.84 9.78
Post Top	175 ²	72	--	11.89	11.89
Floodlight:					

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE AL
(Private Area Lighting Service)

High Pressure Sodium					
Standard	100	40	4.32 1.16	5.67	6.99 6.83
Standard	250	103	4.60 4.02	7.33	11.93 11.35
Standard	400	167	7.29 5.37	8.51	15.80 14.88
Standard	1000	378	33.77 29.49	11.54	45.31 41.03
Metal Halide					
Standard	250	100	4.39 3.83	8.36	12.75 12.19
Standard	400	158	6.64 5.80	9.11	15.75 14.91
Standard	1000	378	33.77 29.49	11.49	45.26 40.98

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

(Continued on Sheet No. 41-2)

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

Effective: Cycle 1 August 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 April-August 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
Fuel Adjustment Clause Charge (¢/KWH)	2.88426 (¢/KWH)	2.82200 (¢/KWH)	2.86840 (¢/KWH)
R-R, R-R-1, RLM, RS-ES, RS-TOD	3.09912	---	---
GS-1	2.83715	---	---
GS-2	2.73102	2.61131	---
GS-2-TOD and GS-2-LM-TOD	2.73102	---	---
GS-3	2.96126	2.83016	---
GS-3-LM-TOD	2.96126	---	---
GS-4	---	---	2.75375
IRP-D	3.01564	2.88944	2.75375
SL	3.58863	---	---
AL	3.70227	---	---
SBS	2.89922	2.82543	2.75375

Filed pursuant to Order dated _____, 2009 in Case No. 08-917-EL-SSO

Issued: _____, 2009

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

OHIO POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE - REDLINED

Filed pursuant to Order in Case No. 08-918-EL-SSO

P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 April-August 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
Fuel Adjustment Clause Charge (\$/KWH)	2.41832 (\$/KWH)	2.01353 (\$/KWH)	1.93463 (\$/KWH)
RS, RS-ES, RS-TOD and RDMS	1.90098	--	--
GS-1	1.71505	--	--
GS-2	1.69858	1.66091	1.62897
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	1.69858	--	--
GS-3	1.82132	1.78192	1.75585
GS-3-ES	1.82132	--	--
GS-4	--	1.64876	1.66488
IRP-D	1.72188	1.64876	1.66488
EHG	1.98340	--	--
EHS	2.26400	--	--
SS	1.73533	--	--
OL	2.05067	--	--
SL	1.87303	--	--
SBS	1.75954	1.75933	1.67456

Filed pursuant to Order dated _____, 2009 in Case No. 08-918-EL-SSO

Issued: _____, 2009

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 August 2009

COLUMBUS SOUTHERN POWER COMPANY
AND OHIO POWER COMPANY

COMPLIANCE WORKPAPERS

Filed pursuant to Order in Case Nos. 08-917-EL-SSO
and 08-918-EL-SSO

Ohio Power Company Typical Bill Comparison

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
Residential	100		\$13.41	\$13.19	-1.6%
	250		\$27.23	\$26.68	-2.0%
	500		\$50.27	\$49.18	-2.2%
	750		\$73.30	\$71.67	-2.2%
	1,000		\$94.00	\$91.83	-2.3%
	1,500		\$134.26	\$131.00	-2.4%
	2,000		\$174.51	\$170.16	-2.5%
GS-1 Secondary	375	3	\$43.11	\$41.60	-3.5%
	1,000	3	\$91.24	\$87.21	-4.4%
	750	6	\$71.99	\$68.96	-4.2%
	2,000	6	\$168.24	\$160.17	-4.8%
GS-2 Secondary	1,500	12	\$174.53	\$168.24	-3.6%
	4,000	12	\$341.61	\$324.82	-4.9%
	6,000	30	\$548.63	\$523.44	-4.6%
	10,000	30	\$815.59	\$773.62	-5.2%
	10,000	40	\$856.45	\$814.48	-4.9%
	14,000	40	\$1,123.41	\$1,064.64	-5.2%
	12,500	50	\$1,064.15	\$1,011.68	-4.9%
	18,000	50	\$1,429.52	\$1,353.96	-5.3%
	15,000	75	\$1,333.14	\$1,270.18	-4.7%
	30,000	100	\$2,440.29	\$2,314.36	-5.2%
	36,000	100	\$2,837.36	\$2,686.25	-5.3%
	30,000	150	\$2,648.67	\$2,522.74	-4.8%
	60,000	300	\$5,263.27	\$5,011.43	-4.8%
	90,000	300	\$7,248.67	\$6,870.90	-5.2%
	100,000	500	\$8,748.07	\$8,328.33	-4.8%
	150,000	500	\$12,057.08	\$11,427.46	-5.2%
	180,000	500	\$14,042.46	\$13,286.92	-5.4%

Ohio Power Company Typical Bill Comparison

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,448.14	\$1,394.68	-3.7%
	30,000	75	\$2,255.98	\$2,166.88	-4.0%
	50,000	75	\$2,927.86	\$2,779.36	-5.1%
	36,000	100	\$2,874.57	\$2,767.65	-3.7%
	30,000	150	\$3,486.54	\$3,397.44	-2.6%
	60,000	150	\$4,494.33	\$4,316.13	-4.0%
	100,000	150	\$5,838.08	\$5,541.08	-5.1%
	120,000	300	\$8,954.65	\$8,598.24	-4.0%
	150,000	300	\$9,962.48	\$9,516.97	-4.5%
	200,000	300	\$11,642.15	\$11,048.14	-5.1%
	180,000	500	\$14,228.49	\$13,693.89	-3.8%
	200,000	500	\$14,900.37	\$14,306.36	-4.0%
	325,000	500	\$19,099.57	\$18,134.31	-5.1%
GS-2 Primary	200,000	1,000	\$16,351.59	\$15,646.34	-4.3%
	300,000	1,000	\$22,809.06	\$21,751.19	-4.6%
GS-3 Primary	360,000	1,000	\$27,042.27	\$26,208.46	-3.1%
	400,000	1,000	\$28,365.19	\$27,438.74	-3.3%
	650,000	1,000	\$36,633.46	\$35,127.98	-4.1%
GS-2 Subtransmission					
	1,500,000	5,000	\$108,955.86	\$104,370.94	-4.2%
GS-3 Subtransmission	2,500,000	5,000	\$150,934.37	\$146,464.84	-3.0%
	3,250,000	5,000	\$174,333.21	\$168,522.83	-3.3%
GS-4 Subtransmission	3,000,000	10,000	\$218,096.90	\$210,004.36	-3.7%
	5,000,000	10,000	\$275,429.58	\$261,942.02	-4.9%
	6,500,000	10,000	\$318,429.09	\$300,895.26	-5.5%
	10,000,000	20,000	\$549,238.19	\$522,263.07	-4.9%
	13,000,000	20,000	\$635,237.21	\$600,169.56	-5.5%
GS-4 Transmission	25,000,000	50,000	\$1,322,502.06	\$1,255,064.27	-5.1%
	32,500,000	50,000	\$1,537,174.13	\$1,449,505.00	-5.7%

Columbus Southern Power Company

Typical Bill Comparison

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
<u>Residential</u>					
RR1	100		\$15.46	\$15.37	-0.6%
	250		\$31.21	\$31.00	-0.7%
	500		\$57.51	\$57.07	-0.8%
RR Winter	750		\$91.49	\$90.10	-1.5%
	1,000		\$108.79	\$107.76	-0.9%
	1,500		\$137.68	\$137.74	0.0%
	2,000		\$166.56	\$167.70	0.7%
RR Summer	750		\$91.49	\$90.10	-1.5%
	1,000		\$120.33	\$118.50	-1.5%
	1,500		\$178.03	\$175.28	-1.5%
	2,000		\$235.74	\$232.06	-1.6%
RR Annual	750		\$91.49	\$90.10	-1.5%
	1,000		\$112.64	\$111.34	-1.2%
	1,500		\$151.13	\$150.25	-0.6%
	2,000		\$189.62	\$189.15	-0.2%
 GS-1					
	375	3	\$56.31	\$53.05	-5.8%
	1,000	3	\$138.45	\$129.74	-6.3%
	750	6	\$105.60	\$99.07	-6.2%
	2,000	6	\$233.72	\$220.87	-5.5%
 GS-2					
Secondary					
	1,500	12	\$215.97	\$203.95	-5.6%
	4,000	12	\$461.38	\$429.31	-7.0%
	6,000	30	\$745.10	\$696.99	-6.5%
	10,000	30	\$1,137.42	\$1,057.24	-7.0%
	10,000	40	\$1,186.06	\$1,105.88	-6.8%
	14,000	40	\$1,578.36	\$1,466.09	-7.1%
	12,500	50	\$1,479.90	\$1,379.67	-6.8%
	18,000	50	\$2,017.63	\$1,873.29	-7.2%
	15,000	75	\$1,846.69	\$1,726.41	-6.5%
	30,000	150	\$3,674.27	\$3,433.73	-6.5%
	60,000	300	\$7,329.41	\$6,848.31	-6.6%
	100,000	500	\$12,202.95	\$11,401.12	-6.6%

Columbus Southern Power Company Typical Bill Comparison

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
GS-2 Primary	200,000	1,000	\$23,136.63	\$21,434.88	-7.4%
GS-3 Secondary	30,000	75	\$2,690.87	\$2,604.47	-3.2%
	50,000	75	\$3,551.61	\$3,481.21	-2.0%
	30,000	100	\$3,114.51	\$2,991.31	-4.0%
	36,000	100	\$3,372.72	\$3,254.32	-3.5%
	60,000	150	\$5,248.28	\$5,075.48	-3.3%
	100,000	150	\$6,969.76	\$6,828.96	-2.0%
	90,000	300	\$9,068.31	\$8,698.70	-4.1%
	120,000	300	\$10,359.43	\$10,013.82	-3.3%
	150,000	300	\$11,650.56	\$11,328.96	-2.8%
	200,000	300	\$13,802.40	\$13,520.79	-2.0%
	150,000	500	\$15,022.14	\$14,406.14	-4.1%
	180,000	500	\$16,313.24	\$15,721.24	-3.6%
	200,000	500	\$17,173.99	\$16,597.98	-3.4%
	325,000	500	\$22,553.64	\$22,077.64	-2.1%
GS-3 Primary	300,000	1,000	\$28,592.98	\$27,191.02	-4.9%
	360,000	1,000	\$31,138.52	\$29,740.77	-4.5%
	400,000	1,000	\$32,835.54	\$31,440.59	-4.2%
	650,000	1,000	\$43,441.95	\$42,064.54	-3.2%
GS-4	1,500,000	5,000	\$127,717.12	\$119,764.99	-6.2%
	2,500,000	5,000	\$167,393.05	\$158,294.41	-5.4%
	3,250,000	5,000	\$197,150.03	\$187,191.51	-5.1%
	3,000,000	10,000	\$233,244.61	\$219,901.72	-5.7%
	5,000,000	10,000	\$312,596.47	\$296,960.56	-5.0%
	6,500,000	10,000	\$372,110.36	\$354,754.69	-4.7%
	6,000,000	20,000	\$444,283.90	\$420,160.75	-5.4%
	10,000,000	20,000	\$602,987.62	\$574,278.43	-4.8%
	13,000,000	20,000	\$722,015.42	\$689,866.70	-4.5%
	15,000,000	50,000	\$1,077,425.25	\$1,020,959.44	-5.2%
	25,000,000	50,000	\$1,474,184.55	\$1,406,253.64	-4.6%
	32,500,000	50,000	\$1,771,754.02	\$1,695,224.29	-4.3%

Columbus Southern Power Company
Sum of Generation & Distribution Charges - August 2009
Summary of Rates

<u>Rate Code</u> (1)	<u>Class/ Description</u> (2)	<u>Units</u> (3)	<u>Proposed 2009 Generation Rate</u> (4)	<u>Proposed 2009 Distribution Rate</u> (5)	<u>Proposed 2009 Generation + Distribution Rate</u> (6) = (4) + (5)
R-R	Customer	\$ per Month	-	4.52	4.52
	Winter - 2nd Block	\$ per kWh	-	0.0057028	0.0057028
	All Other Blocks	\$ per kWh	0.0276858	0.0298899	0.0575757
	Storage Water Htg	\$ per kWh	0.0125315	0.0003805	0.0129120
R-R-1	Customer	\$ per Month	-	4.52	4.52
	Winter - 3rd Block	\$ per kWh	-	0.0057028	0.0057028
	All Other Blocks	\$ per kWh	0.0210063	0.0274267	0.0484330
	Storage Water Htg	\$ per kWh	0.0125315	0.0003805	0.0129120
RLM	Customer	\$ per Month	-	7.13	7.13
	Summer - 1st Block	\$ per kWh	0.0236924	0.0320795	0.0557719
	- 2nd Block	\$ per kWh	0.0225064	0.0297931	0.0522995
	- 3rd Block	\$ per kWh	0.0210588	0.0003805	0.0214393
	Winter - 1st Block	\$ per kWh	0.0236924	0.0320795	0.0557719
	- 2nd Block	\$ per kWh	0.0128216	0.0111224	0.0239440
	- 3rd Block	\$ per kWh	0.0149948	0.0003805	0.0153753
	Storage Water Htg	\$ per kWh	0.0125315	0.0003805	0.0129120
RS-ES/RS-TOD	Customer	\$ per Month	-	7.13	7.13
	On-Peak	\$ per kWh	0.0365274	0.0568236	0.0933510
	Off-Peak	\$ per kWh	0.0125315	0.0003805	0.0129120
	LM&C Credit	\$ per kWh	(0.0076889)	-	(0.0076889)
GS-1 Non-Metered	Customer	\$ per Month	-	3.90	3.90
	Non-Metered Energy	\$ per kWh	0.0251081	0.0147707	0.0398788
GS-1	Customer	\$ per Month	-	6.47	6.47
	Metered - 1st Block	\$ per kWh	0.0570603	0.0147707	0.0718310
	Metered - 2nd Block	\$ per kWh	0.0254664	0.0147707	0.0402371
GS-2-Sec	Customer	\$ per Month	-	9.04	9.04
	Energy	\$ per kWh	0.0449395	0.0003805	0.0453200
	Maximum Energy	\$ per kWh	0.0469537	0.0707515	0.1177052
	Demand	\$ per kW	-	3.519	3.519
	Off-Peak Excess Demand	\$ per kW	0.367	-	0.367
GS-2-Pri	Customer	\$ per Month	-	115.29	115.29
	Energy	\$ per kWh	0.0441469	0.0003805	0.0445274
	Maximum Energy	\$ per kWh	0.0711144	0.0521457	0.1232601
	Demand	\$ per kW	-	2.588	2.588
	Off-Peak Excess Demand	\$ per kW	0.356	-	0.356
GS-2-Breakdown Service	Maximum Demand	\$ per kW	2.133	3.575	5.708

Columbus Southern Power Company
Sum of Generation & Distribution Charges - August 2009
Summary of Rates

<u>Rate Code</u> (1)	<u>Class/ Description</u> (2)	<u>Units</u> (3)	<u>Proposed 2009 Generation Rate</u> (4)	<u>Proposed 2009 Distribution Rate</u> (5)	<u>Proposed 2009 Generation + Distribution Rate</u> (6) = (4) + (5)
GS-3-Sec	Customer	\$ per Month	-	119.04	119.04
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Maximum Energy	\$ per kWh	0.0254676	0.0662047	0.0916723
	Demand	\$ per kW	10.148	3.291	13.439
	Off-Peak Excess Demand	\$ per kW	1.322	-	1.322
	Excess KVA Demand	\$ per kVA	-	0.863	0.863
GS-3-Pri	Customer	\$ per Month	-	265.29	265.29
	Energy	\$ per kWh	0.0000732	0.0003805	0.0004537
	Maximum Energy	\$ per kWh	0.0471403	0.0503384	0.0974787
	Demand	\$ per kW	9.816	2.498	12.314
	Off-Peak Excess Demand	\$ per kW	1.280	-	1.280
	Excess KVA Demand	\$ per kVA	-	0.835	0.835
GS-3-Breakdown Service	Maximum Demand	\$ per kW	2.133	3.575	5.708
GS-4	Customer	\$ per Month	-	713.41	713.41
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Demand - First 3,000 KVA	\$ per kVA	10.190	0.665	10.855
	- Over 3,000 KVA	\$ per kVA	4.302	0.665	4.967
	Off-Peak Excess Demand	\$ per kVA	1.533	-	1.533
IRP-D-Sec	Customer	\$ per Month	-	713.41	713.41
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Demand	\$ per kVA	3.092	3.873	6.965
	Off-Peak Excess Demand	\$ per kVA	4.791	-	4.791
IRP-D-Pri	Customer	\$ per Month	-	713.41	713.41
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Demand	\$ per kVA	2.991	2.925	5.916
	Off-Peak Excess Demand	\$ per kVA	3.620	-	3.620
IRP-D-Sub	Customer	\$ per Month	-	713.41	713.41
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Demand	\$ per kVA	2.948	1.236	4.184
	Off-Peak Excess Demand	\$ per kVA	1.533	-	1.533
IRP-D-Tran	Customer	\$ per Month	-	713.41	713.41
	Energy	\$ per kWh	-	0.0003805	0.0003805
	Demand	\$ per kVA	2.898	0.665	3.563
	Off-Peak Excess Demand	\$ per kVA	1.533	-	1.533
SBS-Sec-Backup Service	Energy	\$ per kWh	-	0.0003805	0.0003805
	Backup Demand - Level A	\$ per kW	1.075	3.575	4.650
	- Level B	\$ per kW	1.828	3.575	5.403
	- Level C	\$ per kW	2.579	3.575	6.154
	- Level D	\$ per kW	3.329	3.575	6.904
	- Level E	\$ per kW	4.083	3.575	7.658
	- Level F	\$ per kW	4.832	3.575	8.407

Columbus Southern Power Company
Sum of Generation & Distribution Charges - August 2009
Summary of Rates

<u>Rate Code</u> (1)	<u>Class/ Description</u> (2)	<u>Units</u> (3)	<u>Proposed 2009 Generation Rate</u> (4)	<u>Proposed 2009 Distribution Rate</u> (5)	<u>Proposed 2009 Generation + Distribution Rate</u> (6) = (4) + (5)
SBS-Pri-Backup Service	Energy	\$ per kWh	-	0.0003805	0.0003805
	Backup Demand - Level A	\$ per kW	1.041	2.240	3.281
	- Level B	\$ per kW	1.769	2.240	4.009
	- Level C	\$ per kW	2.494	2.240	4.734
	- Level D	\$ per kW	3.221	2.240	5.461
	- Level E	\$ per kW	3.947	2.240	6.187
	- Level F	\$ per kW	4.672	2.240	6.912
SBS-Sub/Tran-Backup Service	Energy	\$ per kWh	-	0.0003805	0.0003805
	Backup Demand - Level A	\$ per kW	0.885	0.043	0.928
	- Level B	\$ per kW	1.594	0.043	1.637
	- Level C	\$ per kW	2.303	0.043	2.346
	- Level D	\$ per kW	3.014	0.043	3.057
	- Level E	\$ per kW	3.722	0.043	3.765
	- Level F	\$ per kW	4.430	0.043	4.473
SBS-Less Than 100 kW	Backup Demand	\$ per kW	2.191	1.035	3.226
SBS-Sec	Maintenance Energy	\$ per kWh	0.0029505	0.0061373	0.0090878
SBS-Pri	Maintenance Energy	\$ per kWh	0.0028452	0.0039875	0.0068327
SBS-Sub/Tran	Maintenance Energy	\$ per kWh	0.0026248	0.0004490	0.0030738
GS-1-LM-TOD	Customer	\$ per Month	-	14.41	14.41
	On-Peak	\$ per kWh	0.1089473	0.0345859	0.1435332
	Off-Peak	\$ per kWh	0.0030634	0.0003805	0.0034439
GS-2-TOD/LM-TOD	Customer	\$ per Month	-	28.63	28.63
	On-Peak	\$ per kWh	0.0790766	0.0283254	0.1074020
	Off-Peak	\$ per kWh	0.0002702	0.0003805	0.0006507
GS-3-LM-TOD	Customer	\$ per Month	-	108.77	108.77
	On-Peak	\$ per kWh	0.0490625	0.0163032	0.0653657
	Off-Peak	\$ per kWh	-	0.0003805	0.0003805
AL					
HPS	100 Watt Std	\$/lamp-mth	1.00	5.29	6.29
	150 Watt Std	\$/lamp-mth	1.34	5.71	7.05
	200 Watt Std	\$/lamp-mth	2.04	6.93	8.97
	250 Watt Std	\$/lamp-mth	2.25	7.14	9.39
	400 Watt Std	\$/lamp-mth	2.30	8.71	11.01
	100 W Post Top	\$/lamp-mth	2.15	11.33	13.48
	150 W Post Top	\$/lamp-mth	2.60	11.76	14.36
	100 Watt Cutoff	\$/lamp-mth	1.02	8.37	9.39
	250 Watt Cutoff	\$/lamp-mth	3.51	11.33	14.84
	400 Watt Cutoff	\$/lamp-mth	1.04	12.61	13.65

Columbus Southern Power Company
Sum of Generation & Distribution Charges - August 2009
Summary of Rates

<u>Rate Code</u> (1)	<u>Class/ Description</u> (2)	<u>Units</u> (3)	<u>Proposed 2009 Generation Rate</u> (4)	<u>Proposed 2009 Distribution Rate</u> (5)	<u>Proposed 2009 Generation + Distribution Rate</u> (6) = (4) + (5)
Mercury Vapor	100 Watt Std	\$/lamp-mth	0.43	5.90	6.33
	175 Watt Std	\$/lamp-mth	-	6.37	6.37
	400 Watt Std	\$/lamp-mth	0.43	9.35	9.78
	175 W Post Top	\$/lamp-mth	-	11.89	11.89
<u>Floodlights</u>					
HPS	100 Watt	\$/lamp-mth	1.16	5.67	6.83
	250 Watt	\$/lamp-mth	4.02	7.33	11.35
	400 Watt	\$/lamp-mth	6.37	8.51	14.88
	1000 Watt	\$/lamp-mth	29.49	11.54	41.03
Metal Halide	250 Watt	\$/lamp-mth	3.83	8.36	12.19
	400 Watt	\$/lamp-mth	5.80	9.11	14.91
	1000 Watt	\$/lamp-mth	29.49	11.49	40.98
<u>AL Other Equipment</u>					
Each additional wood pole		\$ per Month	-	2.19	2.19
Each aluminum pole		\$ per Month	-	11.99	11.99
Each fiberglass pole		\$ per Month	-	17.88	17.88
Each addl. 150 ft. overhead wire span or part thereof		\$ per Month	-	0.71	0.71
8 ft. mastarm mounting		\$ per Month	-	0.57	0.57
12 ft. mastarm mounting		\$ per Month	-	1.00	1.00
16 ft. mastarm mounting		\$ per Month	-	1.33	1.33
20 ft. mastarm mounting		\$ per Month	-	2.33	2.33
Each add'l riser pole connection		\$ per Month	-	3.52	3.52
Each underground wire lateral not over 50 ft.		\$ per Month	-	1.05	1.05

Columbus Southern Power Company
Sum of Generation & Distribution Charges - August 2009
Summary of Rates

<u>Rate Code</u> (1)	<u>Class/ Description</u> (2)	<u>Units</u> (3)	<u>Proposed 2009 Generation Rate</u> (4)	<u>Proposed 2009 Distribution Rate</u> (5)	<u>Proposed 2009 Generation + Distribution Rate</u> (6) = (4) + (5)
<u>SL</u>					
HPS	100 Watt Std	\$/lamp-mth	-	6.57	6.57
	150 Watt Std	\$/lamp-mth	-	7.46	7.46
	200 Watt Std	\$/lamp-mth	-	9.59	9.59
	250 Watt Std	\$/lamp-mth	-	10.58	10.58
	400 Watt Std	\$/lamp-mth	-	11.92	11.92
	100 Watt Cutoff	\$/lamp-mth	-	9.43	9.43
	250 Watt Cutoff	\$/lamp-mth	-	15.14	15.14
	400 Watt Cutoff	\$/lamp-mth	-	19.34	19.34
Mercury Vapor	100 Watt Std	\$/lamp-mth	-	6.00	6.00
	175 Watt Std	\$/lamp-mth	-	6.89	6.89
	400 Watt Std	\$/lamp-mth	-	11.17	11.17
Energy Only	Customer	\$ per Month	-	3.90	3.90
	Energy	\$ per kWh	0.0198767	0.0106106	0.0304873
<u>SL Other Equipment</u>					
	Each lamp supported by wood pole serving no other function than street lighting	\$ per Month	-	1.14	1.14
	Each aluminum pole	\$ per Month	-	11.84	11.84
	Each fiberglass pole	\$ per Month	-	17.65	17.65
	Each add'l. 150 ft. overhead wire span or part thereof	\$ per Month	-	0.67	0.67
	12 ft. mastarm mounting	\$ per Month	-	1.00	1.00
	16 ft. mastarm mounting	\$ per Month	-	1.33	1.33
	20 ft. mastarm mounting	\$ per Month	-	2.33	2.33
	Each add'l riser pole connection installed after 5/21/1992	\$ per Month	-	3.42	3.42
	Each underground wire lateral not over 50 ft.	\$ per Month	-	1.09	1.09
<u>Pole Attachments</u>					
	Initial Contact Fee	\$	-	1.19	1.19
	Annual Attachment Charge	\$	-	2.83	2.83

Columbus Southern Power Company
Calculation of Non-FAC Generation Charges - August 2009

Annual Generation Increase: Environ. Only, No Gen Assets													7.98177%	
Rate Code (1)	Class/Description (2)	Avg Mthly kWh	Units (3)	Current 2008 Generation Rate (4)	Gross Receipts (5)	PAR ** 4.43115% (6)	Roll-In Riders					Adjusted Current Generation Rate (12)	Environmental Cost Roll-In (13)	
							GCRR 4.41588% (7)	Property Tax (8)	Municipal Tax (9)	Franchise Tax (10)	Relocate Fuel (11)			
R-R	Winter - 2nd Block	\$ per kWh		0.0146866	-0.0007165	0.0020054	0.0006485	-0.0015193	0.0000816	0.0005304	-0.0277722	0.0000000		
	All Other Blocks	\$ per kWh		0.0559400	-0.0027289	0.0020054	0.0024702	-0.0015193	0.0000816	0.0005304	-0.0312401 *	0.0256393		
	Storage Water Htg	\$ per kWh		0.0263107	-0.0012835	0.0020054	0.0011618	-0.0015193	0.0000816	0.0005304	-0.0157819 *	0.0116052		
		\$ per kWh												
R-R-1	Winter - 3rd Block	\$ per kWh		0.0146866	-0.0007165	0.0020054	0.0006485	-0.0015193	0.0000816	0.0005304	-0.0158167 *	0.0000000		
	All Other Blocks	\$ per kWh		0.0458788	-0.0022381	0.0020054	0.0020260	-0.0015193	0.0000816	0.0005304	-0.0274112 *	0.0210063		
	Storage Water Htg	\$ per kWh		0.0263107	-0.0012835	0.0020054	0.0011618	-0.0015193	0.0000816	0.0005304	-0.0157819 *	0.0116052		
		\$ per kWh												
RLM	Summer - 1st Block	\$ per kWh		0.0524413	-0.0025582	0.0020054	0.0023157	-0.0015193	0.0000816	0.0005304	-0.0314558 *	0.0236924		
	- 2nd Block	\$ per kWh		0.0496647	-0.0024228	0.0020054	0.0021931	-0.0015193	0.0000816	0.0005304	-0.0297903 *	0.0225064		
	- 3rd Block	\$ per kWh		0.0462755	-0.0022575	0.0020054	0.0020435	-0.0015193	0.0000816	0.0005304	-0.0277574 *	0.0210588		
	Winter - 1st Block	\$ per kWh		0.0524413	-0.0025582	0.0020054	0.0023157	-0.0015193	0.0000816	0.0005304	-0.0314558 *	0.0236924		
	- 2nd Block	\$ per kWh		0.0265901	-0.0013167	0.0020054	0.0011919	-0.0015193	0.0000816	0.0005304	-0.0161895 *	0.0128216		
	- 3rd Block	\$ per kWh		0.0320781	-0.0015649	0.0020054	0.0014165	-0.0015193	0.0000816	0.0005304	-0.0192414 *	0.0149848		
RS-ES/RS-TOD	Storage Water Htg	\$ per kWh		0.0263107	-0.0012835	0.0020054	0.0011618	-0.0015193	0.0000816	0.0005304	-0.0157819 *	0.0116052		
	On-Peak	\$ per kWh		0.0824919	-0.0040242	0.0020054	0.0036427	-0.0015193	0.0000816	0.0005304	-0.0494811 *	0.0365274		
	Off-Peak	\$ per kWh		0.0263107	-0.0012835	0.0020054	0.0011618	-0.0015193	0.0000816	0.0005304	-0.0157819 *	0.0116052		
	LM&C Credit	\$ per kWh		-0.0060723	0.0002962	-0.0002691	-0.0002691	-0.0015193	0.0000816	0.0005304	-0.0077206	-0.0076889		
GS-1	Non-Metered	\$ per kWh		0.0487919	-0.0023802	0.0030532	0.0021546	-0.0013071	0.0000816	0.0005304	-0.0277722	0.0232522		
	Metered - 1st Block	\$ per kWh		0.0785197	-0.0039304	0.0030532	0.0034673	-0.0013071	0.0000816	0.0005304	-0.0277722	0.0232522		
GS-2-Sec	Metered - 2nd Block	\$ per kWh		0.0491253	-0.0023965	0.0030532	0.0021893	-0.0013071	0.0000816	0.0005304	-0.0277722	0.0232522		
	Energy	\$ per kWh		0.0673435	-0.0032852	0.0029778	0.0029738	-0.0013320	0.0000816	0.0005304	-0.0277722	0.0416177		
	Maximum Energy	\$ per kWh		0.0692174	-0.0033766	0.0029778	0.0030566	-0.0013320	0.0000816	0.0005304	-0.0277722	0.0434830		
	Off-Peak Excess Demand	\$ per kW		0.342	-0.017	0.015	0.015	-0.0013320	0.0000816	0.0005304	-0.0277722	0.0469537		
GS-2-Pri	Energy	\$ per kWh		0.0656960	-0.0032048	0.0029778	0.0029011	-0.0013320	0.0000816	0.0005304	-0.0268864	0.0441469		
	Maximum Energy	\$ per kWh		0.0907862	-0.0044288	0.0029778	0.0040090	-0.0013320	0.0000816	0.0005304	-0.0268864	0.0711144		
	Off-Peak Excess Demand	\$ per kW		0.331	-0.016	0.015	0.015	-0.0013320	0.0000816	0.0005304	-0.0268864	0.0659578		
	Maximum Demand	\$ per kW		1.900	-0.093	0.084	0.084	-0.0013320	0.0000816	0.0005304	-0.0268864	0.0711144		
GS-3-Sec	Energy	\$ per kWh		0.0256567	-0.0012516	0.0020645	0.0011330	-0.0010335	0.0000816	0.0005304	-0.0277722	0.0000000		
	Maximum Energy	\$ per kWh		0.0498448	-0.0024316	0.0020645	0.0022011	-0.0010335	0.0000816	0.0005304	-0.0277722	0.0235851		
	Demand	\$ per kW		9.442	-0.481	0.417	0.417	-0.0010335	0.0000816	0.0005304	-0.0277722	9.398		
	Off-Peak Excess Demand	\$ per kW		1.230	-0.060	0.054	0.054	-0.0010335	0.0000816	0.0005304	-0.0277722	1.224		
GS-3-Pri	Energy	\$ per kWh		0.0253052	-0.0012346	0.0020645	0.0011176	-0.0010335	0.0000816	0.0005304	-0.0268664	0.0000678		
	Maximum Energy	\$ per kWh		0.0509887	-0.0033708	0.0020645	0.0030513	-0.0010335	0.0000816	0.0005304	-0.0268664	0.0438558		
	Demand	\$ per kW		9.132	-0.445	0.403	0.403	-0.0010335	0.0000816	0.0005304	-0.0268664	9.090		
	Off-Peak Excess Demand	\$ per kW		1.190	-0.058	0.053	0.053	-0.0010335	0.0000816	0.0005304	-0.0268664	1.260		
GS-3-Breakdown Service	Maximum Demand	\$ per kW		1.900	-0.093	0.084	0.084	-0.0010335	0.0000816	0.0005304	-0.0268664	1.185		
		\$ per kW										1.975		
GS-4	Energy	\$ per kWh		0.0248085	-0.0012102	0.0015486	0.0010955	-0.0008773	0.0000816	0.0005304	-0.0263571	0.0000000		
	Demand - First 3,000 KVA	\$ per KVA		9.481	-0.463	0.419	0.419	-0.0008773	0.0000816	0.0005304	-0.0263571	9.437		
	- Over 3,000 KVA	\$ per KVA		4.002	-0.195	0.177	0.177	-0.0008773	0.0000816	0.0005304	-0.0263571	3.984		
	Off-Peak Excess Demand	\$ per KVA		1.427	-0.070	0.063	0.063	-0.0008773	0.0000816	0.0005304	-0.0263571	1.420		

Columbus Southern Power Company
Calculation of Non-FAC Generation Charges - August 2009

7.98177%

Annual Generation Increase: Environ. Only, No Gen Assets

Rate Code (1)	Class/Description (2)	Avg Mibly kWh	Units (3)	Current 2008 Generation Rate (4)	Roll-in Riders					Re/locate Fuel (11)	Adjusted Current Generation Rate (12)	Environmental Cost Roll-In (13)
					Gross Receipts (5)	PAR ** 4.43115% (6)	GRR 4.41588% (7)	Property Tax (8)	Municipal Tax (9)	Franchise Tax (10)		
IRP-D-Sec	Energy Demand	\$ per kWh		0.0252369	-0.0012311	0.0015486	0.0011144	-0.0008773	0.0000816	0.0006304	0.0000000	0.0000000
	Off-Peak Excess Demand	\$ per KVA		2.876	-0.140		0.127				2.863	3.092
IRP-D-PH	Energy Demand	\$ per kWh		4.457	-0.217	0.0015486	0.0011000	-0.0008773	0.0000816	0.0006304	4.437	4.791
	Off-Peak Excess Demand	\$ per KVA		2.783	-0.136		0.148				2.770	2.991
IRP-D-Sub	Energy Demand	\$ per kWh		3.367	-0.164	0.0015486	0.0010955	-0.0008773	0.0000816	0.0006304	3.352	3.620
	Off-Peak Excess Demand	\$ per KVA		2.743	-0.134		0.121				2.730	2.948
IRP-D-Tran	Energy Demand	\$ per kWh		1.427	-0.070	0.0015486	0.0010955	-0.0008773	0.0000816	0.0006304	1.420	1.533
	Off-Peak Excess Demand	\$ per KVA		2.697	-0.132		0.063				2.684	2.898
		\$ per KVA		1.427	-0.070		0.053				1.420	1.533
SBS-Sec-Backup Service	Energy Backup Demand - Level A	\$ per kWh		0.0264999	-0.0012927	0.0011743	0.0011702	-0.0010685	0.0000816	0.0006304	0.0000000	0.0000000
	- Level B	\$ per kW		0.959	-0.047	0.042	0.042				0.966	1.075
	- Level C	\$ per kW		1.628	-0.079	0.072	0.072				1.633	1.826
	- Level D	\$ per kW		2.297	-0.112	0.102	0.101				2.308	2.579
	- Level E	\$ per kW		2.966	-0.145	0.131	0.131				3.083	3.329
	- Level F	\$ per kW		3.636	-0.177	0.161	0.161				3.781	4.083
SBS-PH-Backup Service	Energy Backup Demand - Level A	\$ per kWh		0.0256574	-0.0012516	0.0011369	0.0011330	-0.0010685	0.0000816	0.0006304	0.0000000	0.0000000
	- Level B	\$ per kW		0.927	-0.045	0.041	0.041				0.964	1.041
	- Level C	\$ per kW		1.575	-0.077	0.070	0.070				1.638	1.769
	- Level D	\$ per kW		2.222	-0.108	0.098	0.098				2.310	2.494
	- Level E	\$ per kW		2.869	-0.140	0.127	0.127				2.983	3.221
	- Level F	\$ per kW		3.516	-0.172	0.156	0.155				3.655	3.947
SBS-Sub/Tran-Backup Service	Energy Backup Demand - Level A	\$ per kWh		0.0252412	-0.0012313	0.0011185	0.0011146	-0.0010685	0.0000816	0.0006304	0.0000000	0.0000000
	- Level B	\$ per kW		0.788	-0.038	0.035	0.035				0.820	0.885
	- Level C	\$ per kW		1.419	-0.069	0.063	0.063				1.476	1.584
	- Level D	\$ per kW		2.051	-0.100	0.091	0.091				2.133	2.303
	- Level E	\$ per kW		2.684	-0.131	0.119	0.119				2.791	3.014
	- Level F	\$ per kW		3.316	-0.162	0.147	0.146				3.447	3.722
SBS-Less Than 100 kW	Backup Demand	\$ per kW		3.947	-0.193	0.175	0.174				4.103	4.430
		\$ per kW		1.952	-0.095	0.086	0.086				2.029	2.191
SBS-Sec	Maintenance Energy	\$ per kWh		0.0256630	-0.0014480	0.0013153	0.0013108	-0.0010685	0.0000816	0.0006304	0.0027324	0.0029505
SBS-PH	Maintenance Energy	\$ per kWh		0.0287180	-0.0014009	0.0012725	0.0012682	-0.0010685	0.0000816	0.0006304	0.0026348	0.0028452
SBS-Sub/Tran	Maintenance Energy	\$ per kWh		0.0280319	-0.0013675	0.0012421	0.0012379	-0.0010685	0.0000816	0.0006304	0.0024308	0.0026248
GS-1-LM-TOD	On-Peak Off-Peak	\$ per kWh		0.1243274	-0.0060651	0.0055091	0.0054901	-0.0013071	0.0000816	0.0006304	0.1008942	0.1089473
		\$ per kWh		0.0300132	-0.0014641	0.0013299	0.0013253	-0.0013071	0.0000816	0.0006304	0.0028370	0.0030634
GS-2-TOD/LM-TOD	On-Peak Off-Peak	\$ per kWh		0.0977444	-0.0047683	0.0043312	0.0043163	-0.0013320	0.0000816	0.0006304	0.0732314	0.0790766
		\$ per kWh		0.0275491	-0.0013439	0.0012207	0.0012165	-0.0013320	0.0000816	0.0006304	0.0002502	0.0002702
GS-3-LM-TOD	On-Peak Off-Peak	\$ per kWh		0.0707229	-0.0034501	0.0031338	0.0031230	-0.0010335	0.0000816	0.0006304	0.0454359	0.0490625
		\$ per kWh		0.0258015	-0.0012587	0.0011493	0.0011394	-0.0010335	0.0000816	0.0006304	0.0000000	0.0000000

Columbus Southern Power Company
Calculation of Non-FAC Generation Charges - August 2009

Annual Generation Increase: Environ. Only, No Gen Assets 7.98177%

Rate Code (1)	Class/Description (2)	Avg Mthly kWh (3)	Current 2008 Generation Rate (4)	Roll-In Riders					Rebate Fuel (11)	Adjusted Current Generation Rate (12)	Environmental Cost Roll In (13)
				Gross Receipts (5)	PAR ** (6)	GCCR 4.41589% (7)	Property Tax (8)	Municipal Tax (9)	Franchise Tax (10)		
<u>AL</u> HPS	100 Watt Std	40 \$/lamp-mth	1.94	-0.09	0.09	0.09	-0.02	0.00	0.03	-1.11	0.93
	150 Watt Std	59 \$/lamp-mth	2.76	-0.13	0.12	0.12	-0.03	0.00	0.04	-1.64	1.24
	200 Watt Std	84 \$/lamp-mth	4.04	-0.20	0.18	0.18	-0.04	0.01	0.05	-2.33	1.89
	250 Watt Std	103 \$/lamp-mth	4.73	-0.23	0.21	0.21	-0.05	0.01	0.06	-2.86	2.04
	400 Watt Std	167 \$/lamp-mth	6.46	-0.32	0.29	0.29	-0.07	0.01	0.11	-4.64	2.08
	100 W Post Top	40 \$/lamp-mth	2.98	-0.15	0.13	0.13	-0.02	0.00	0.03	-1.11	2.13
	150 W Post Top	59 \$/lamp-mth	3.89	-0.19	0.17	0.17	-0.03	0.00	0.04	-1.64	2.30
	100 Watt Cutoff	40 \$/lamp-mth	1.96	-0.10	0.09	0.09	-0.02	0.00	0.03	-1.11	2.41
	250 Watt Cutoff	103 \$/lamp-mth	5.86	-0.29	0.26	0.26	-0.05	0.01	0.06	-2.86	2.60
	400 Watt Cutoff	167 \$/lamp-mth	5.33	-0.26	0.24	0.24	-0.07	0.01	0.11	-4.64	3.51
Mercury Vapor	100 Watt Std	43 \$/lamp-mth	1.51	-0.07	0.07	0.07	-0.02	0.00	0.03	-1.19	0.40
	175 Watt Std	72 \$/lamp-mth	1.82	-0.09	0.08	0.08	-0.03	0.01	0.05	-2.00	0.43
	400 Watt Std	158 \$/lamp-mth	4.57	-0.22	0.20	0.20	-0.07	0.01	0.10	-4.39	0.00
	175 W Post Top	72 \$/lamp-mth	1.01	-0.05	0.04	0.04	-0.03	0.01	0.05	-2.00	0.43
<u>Floodlights</u> HPS	100 Watt	40 \$/lamp-mth	2.09	-0.10	0.09	0.09	-0.02	0.00	0.03	-1.11	0.00
	250 Watt	103 \$/lamp-mth	6.31	-0.31	0.28	0.28	-0.05	0.01	0.06	-2.86	1.07
	400 Watt	167 \$/lamp-mth	10.08	-0.49	0.45	0.45	-0.07	0.01	0.11	-4.64	3.72
	1000 Watt	378 \$/lamp-mth	36.27	-1.77	1.61	1.60	-0.17	0.03	0.24	-10.50	5.90
	250 Watt	100 \$/lamp-mth	6.06	-0.30	0.27	0.27	-0.04	0.01	0.06	-2.78	27.31
	400 Watt	158 \$/lamp-mth	9.35	-0.46	0.41	0.41	-0.07	0.01	0.10	-4.39	3.55
	1000 Watt	378 \$/lamp-mth	36.27	-1.77	1.51	1.60	-0.17	0.03	0.24	-10.50	5.37
<u>SL</u> HPS	100 Watt Std	40 \$/lamp-mth	0.88	-0.03	0.03	0.03	-0.02	0.00	0.03	-1.11	0.00
	150 Watt Std	59 \$/lamp-mth	1.01	-0.05	0.04	0.04	-0.03	0.00	0.04	-1.64	0.00
	200 Watt Std	84 \$/lamp-mth	1.31	-0.06	0.06	0.06	-0.04	0.01	0.05	-2.33	0.00
	250 Watt Std	103 \$/lamp-mth	1.46	-0.07	0.06	0.06	-0.05	0.01	0.06	-2.86	0.00
	400 Watt Std	167 \$/lamp-mth	2.40	-0.12	0.11	0.11	-0.08	0.01	0.11	-4.64	0.00
	100 Watt Cutoff	40 \$/lamp-mth	0.88	-0.03	0.03	0.03	-0.02	0.00	0.03	-1.11	0.00
	250 Watt Cutoff	103 \$/lamp-mth	1.46	-0.07	0.06	0.06	-0.05	0.01	0.06	-2.86	0.00
Mercury Vapor	400 Watt Cutoff	167 \$/lamp-mth	2.40	-0.12	0.11	0.11	-0.08	0.01	0.11	-4.64	0.00
	100 Watt Std	43 \$/lamp-mth	0.84	-0.03	0.03	0.03	-0.02	0.00	0.03	-1.19	0.00
	175 Watt Std	72 \$/lamp-mth	1.01	-0.05	0.04	0.04	-0.04	0.01	0.05	-2.00	0.00
	400 Watt Std	158 \$/lamp-mth	2.24	-0.11	0.10	0.10	-0.08	0.01	0.10	-4.39	0.00
Energy Only		\$ per kWh	0.0442150	-0.0021589	0.0019592	0.0019525	-0.0005021	0.0000816	0.0006304	-0.0277722	0.0184075
											0.0198767

* Residential Rates adjusted to minimize bill impacts
 ** PAR rates converted to a \$ per kWh to recognize treatment as FAC related

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>Residential</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$206,600,207		\$12,103,321	\$12,103,321	1.71%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$8,621,312		\$8,621,312	1.22%
Generation Assets			\$7,516,016	\$7,516,016	1.06%
Subtotal Non-FAC	\$137,106,410	\$8,621,312	\$7,516,016	\$16,137,328	2.28%
POLR	\$6,094,112	\$36,275,289		\$36,275,289	5.12%
Distribution	\$212,044,517	\$11,408,124		\$11,408,124	1.61%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$72,482,271			\$0	0.00%
Other*	\$73,614,317	(\$26,367,971)		(\$26,367,971)	-3.72%
Total	\$707,941,834	\$29,936,754	\$19,619,337	\$49,556,091	7.00%

<u>GS1</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$10,062,203		\$208,367	\$208,367	0.49%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$986,257		\$986,257	2.32%
Generation Assets			\$859,814	\$859,814	2.03%
Subtotal Non-FAC	\$15,684,635	\$986,257	\$859,814	\$1,846,071	4.35%
POLR	\$255,140	\$1,518,703		\$1,518,703	3.58%
Distribution	\$9,185,751	\$494,199		\$494,199	1.16%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$3,716,997			\$0	0.00%
Other*	\$3,521,118	(\$1,097,528)		(\$1,097,528)	-2.59%
Total	\$42,425,844	\$1,901,631	\$1,068,181	\$2,969,812	7.00%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>GS2</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$49,205,849		\$256,705	\$256,705	0.14%
Non-FAC Components 2001 - 2008 Incremental Environmental Capital Investment		\$4,630,400		\$4,630,400	2.50%
Generation Assets			\$4,036,759	\$4,036,759	2.18%
Subtotal Non-FAC	\$73,638,163	\$4,630,400	\$4,036,759	\$8,667,159	4.69%
POLR	\$1,272,868	\$7,576,551		\$7,576,551	4.10%
Distribution	\$26,593,825	\$1,430,764		\$1,430,764	0.77%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$18,187,913			\$0	0.00%
Other*	\$15,972,678	(\$4,990,206)		(\$4,990,206)	-2.70%
Total	\$184,871,296	\$8,647,509	\$4,293,464	\$12,940,973	7.00%

<u>GS3</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$195,498,001		\$7,861,618	\$7,861,618	1.52%
Non-FAC Components 2001 - 2008 Incremental Environmental Capital Investment		\$9,258,954		\$9,258,954	1.79%
Generation Assets			\$8,071,909	\$8,071,909	1.56%
Subtotal Non-FAC	\$147,246,959	\$9,258,954	\$8,071,909	\$17,330,863	3.36%
POLR	\$3,956,328	\$23,550,011		\$23,550,011	4.56%
Distribution	\$60,774,068	\$3,269,682		\$3,269,682	0.63%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$54,831,960			\$0	0.00%
Other*	\$54,170,446	(\$15,858,533)		(\$15,858,533)	-3.07%
Total	\$516,477,763	\$20,220,113	\$15,933,527	\$36,153,640	7.00%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>GS4/IRP</u> <u>Description</u>	<u>Current Rates</u>	<u>2009</u>			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$70,124,577		\$3,383,987	\$3,383,987	2.72%
<u>Non-FAC Components</u> 2001 - 2008 Incremental Environmental Capital Investment		\$1,640,932		\$1,640,932	1.32%
<u>Generation Assets</u>			\$1,430,556	\$1,430,556	1.15%
Subtotal Non-FAC	\$26,096,066	\$1,640,932	\$1,430,556	\$3,071,488	2.47%
POLR	\$1,253,389	\$7,460,735		\$7,460,735	6.00%
Distribution	\$4,748,041	\$255,447		\$255,447	0.21%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$14,081,928			\$0	0.00%
Other*	\$8,039,185	(\$5,467,629)		(\$5,467,629)	-4.40%
Total	\$124,343,186	\$3,889,485	\$4,814,543	\$8,704,029	7.00%

<u>AL</u> <u>Description</u>	<u>Current Rates</u>	<u>2009</u>			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$1,493,254		\$221,868	\$221,868	2.26%
<u>Non-FAC Components</u> 2001 - 2008 Incremental Environmental Capital Investment		\$91,589		\$91,589	0.93%
<u>Generation Assets</u>			\$79,847	\$79,847	0.81%
Subtotal Non-FAC	\$1,456,562	\$91,589	\$79,847	\$171,436	1.75%
POLR	\$12,614	\$75,087		\$75,087	0.77%
Distribution	\$5,219,983	\$280,838		\$280,838	2.86%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$198,911			\$0	0.00%
Other*	\$1,421,584	(\$63,028)		(\$63,028)	-0.64%
Total	\$9,802,907	\$384,486	\$301,715	\$686,201	7.00%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>SL</u> <u>Description</u>	<u>Current Rates</u>	<u>2009</u>			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$1,105,004		\$143,882	\$143,882	3.09%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$28,399		\$28,399	0.61%
Generation Assets			\$24,758	\$24,758	0.53%
Subtotal Non-FAC	\$451,631	\$28,399	\$24,758	\$53,157	1.14%
POLR	\$10,639	\$63,331		\$63,331	1.36%
Distribution	\$2,148,192	\$115,574		\$115,574	2.48%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$145,802			\$0	0.00%
Other*	\$798,141	(\$49,785)		(\$49,785)	-1.07%
Total	\$4,659,408	\$157,519	\$168,640	\$326,159	7.00%

<u>Shopping-GS1</u> <u>Description</u>	<u>Current Rates</u>	<u>2009</u>			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$0		\$0	\$0	0.00%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$0		\$0	0.00%
Generation Assets			\$0	\$0	0.00%
Subtotal Non-FAC	\$0	\$0	\$0	\$0	0.00%
POLR	\$270	\$1,608		\$1,608	12.63%
Distribution	\$9,009	\$485		\$485	3.81%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$0			\$0	0.00%
Other*	\$3,454	(\$1,016)		(\$1,016)	-7.98%
Total	\$12,733	\$1,077	\$0	\$1,077	8.46%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>Shopping-GS2</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$0		\$0	\$0	0.00%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$0		\$0	0.00%
Generation Assets			\$0	\$0	0.00%
Subtotal Non-FAC	\$0	\$0	\$0	\$0	0.00%
POLR	\$51,701	\$307,741		\$307,741	18.17%
Distribution	\$1,041,039	\$56,009		\$56,009	3.31%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$0			\$0	0.00%
Other*	\$600,755	(\$197,386)		(\$197,386)	-11.66%
Total	\$1,693,495	\$166,364	\$0	\$166,364	9.82%

<u>Shopping-GS3</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$0		\$0	\$0	0.00%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$0		\$0	0.00%
Generation Assets			\$0	\$0	0.00%
Subtotal Non-FAC	\$0	\$0	\$0	\$0	0.00%
POLR	\$47,613	\$283,415		\$283,415	15.31%
Distribution	\$1,151,509	\$61,952		\$61,952	3.35%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$0			\$0	0.00%
Other*	\$651,976	(\$187,190)		(\$187,190)	-10.11%
Total	\$1,851,098	\$158,177	\$0	\$158,177	8.55%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>Shopping-OL</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$0		\$0	\$0	0.00%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$0		\$0	0.00%
Generation Assets			\$0	\$0	0.00%
Subtotal Non-FAC	\$0	\$0	\$0	\$0	0.00%
POLR	\$1	\$4		\$4	1.58%
Distribution	\$180	\$10		\$10	4.06%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$0			\$0	0.00%
Other*	\$66	(\$3)		(\$3)	-1.11%
Total	\$246	\$11	\$0	\$11	4.53%

<u>Joint Service Territory</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$58,829,047		\$2,828,986	\$2,828,986	3.18%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$738,644		\$738,644	0.83%
Generation Assets			\$643,946	\$643,946	0.72%
Subtotal Non-FAC	\$11,746,793	\$738,644	\$643,946	\$1,382,590	1.56%
POLR	\$1,051,495	\$6,258,974		\$6,258,974	7.05%
Distribution	\$2,950,907	\$158,761		\$158,761	0.18%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$9,850,238			\$0	0.00%
Other*	\$4,409,439	(\$3,711,764)		(\$3,711,764)	-4.18%
Total	\$88,837,918	\$3,444,615	\$3,472,932	\$6,917,547	7.79%

Columbus Southern Power Company
Summary of Requested Rate Increase

<u>Joint Service Territory</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$52,134		\$2,332	\$2,332	1.48%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$3,513		\$3,513	2.24%
Generation Assets			\$3,062	\$3,062	1.95%
Subtotal Non-FAC	\$55,864	\$3,513	\$3,062	\$6,575	4.19%
POLR	\$932	\$5,547		\$5,547	3.53%
Distribution	\$14,541	\$782		\$782	0.50%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$19,029			\$0	0.00%
Other*	\$14,564	(\$4,149)		(\$4,149)	-2.64%
Total	\$157,062	\$5,693	\$5,394	\$11,087	7.06%

<u>Total</u>		2009			
<u>Description</u>	<u>Current Rates</u>	<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC Components	\$592,970,277		\$27,011,065	\$27,011,065	1.60%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$26,000,000		\$26,000,000	1.54%
Generation Assets			\$22,666,667	\$22,666,667	1.35%
Subtotal Non-FAC	\$413,483,083	\$26,000,000	\$22,666,667	\$48,666,667	2.89%
POLR	\$14,007,101	\$83,376,997		\$83,376,997	4.95%
Distribution	\$325,881,560	\$17,532,627		\$17,532,627	1.04%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$173,515,049			\$0	0.00%
Other*	\$163,217,722	(\$57,996,189)		(\$57,996,189)	-3.45%
Total	\$1,683,074,791	\$68,913,434	\$49,677,732	\$118,591,167	7.05%

* Includes effects of expiring Regulatory Asset Charges, Expiring Line Extension Surcharges, Universal Service Fund, Advanced Energy Fund, kWh Tax and other miscellaneous items.

Columbus Southern Power Company
FAC Rates
August to December 2009

	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>
Residential	3.09912		
GS1	2.83715		
GS2	2.73102	2.61131	
GS3	2.96126	2.83016	
GS4/IRP	3.01564	2.88944	2.75375
AL	3.70227		
SL	3.58863		
SBS	2.89922	2.82543	2.75375

Columbus Southern Power Company - Annualized FAC Rates and Revenues

Metered kWh	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	792,007,292	722,059,490	650,042,191	550,754,817	472,339,570	538,169,601	676,155,158	704,880,005	646,675,753	502,109,427	517,970,100	674,537,832	7,439,101,235
GS1	35,005,424	32,821,273	30,961,446	28,708,380	25,508,124	28,107,171	32,020,508	32,032,006	30,780,846	26,918,822	26,884,509	32,943,555	352,312,064
GS2	149,628,752	143,404,844	136,908,971	131,680,328	124,130,138	141,489,787	164,963,706	163,205,436	155,137,793	138,396,247	129,217,819	141,078,727	1,719,237,518
GS3	4,147,865	(511,196)	4,816,651	5,522,819	4,935,541	4,629,474	4,944,744	4,642,770	4,963,269	4,561,980	5,971,458	4,884,568	54,299,843
GS4	399,924,580	389,114,737	370,286,022	366,604,521	362,492,018	399,677,575	419,682,777	421,971,770	410,966,502	376,076,556	358,568,909	385,281,055	4,660,657,062
GS4/IRP	198,199,325	187,269,493	175,933,859	203,326,257	197,539,404	212,146,533	213,876,319	234,039,868	217,298,391	202,755,808	197,221,186	219,284,532	2,458,881,775
Joint S.T.	230,360,873	209,800,220	221,722,157	202,316,978	229,128,442	226,258,191	235,889,815	220,405,293	237,302,661	227,804,254	212,709,096	207,049,408	2,660,557,378
Sub/Tran	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	2,322,000,000
Joint S.T.	175,889	188,068	183,704	192,036	185,174	184,169	-	256,643	163,419	146,496	142,167	160,203	1,977,978
AL	4,463,366	4,609,403	4,353,148	4,517,960	4,745,940	4,661,856	4,504,708	4,502,915	4,204,795	4,192,786	4,399,083	4,611,983	53,767,943
SL	3,360,152	3,536,585	3,821,305	3,300,395	3,364,513	3,384,997	2,955,354	2,621,341	3,370,163	3,418,736	3,393,760	3,260,821	39,788,122
Total	2,003,273,338	1,878,032,717	1,785,030,254	1,682,924,491	1,610,428,864	1,745,709,354	1,941,003,089	1,974,568,097	1,856,863,592	1,673,272,052	1,632,472,167	1,859,002,684	21,682,580,919
FAC Rates	January	February	March	April	May	June	July	August	September	October	November	December	Annualized
Residential	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0309912	0.0309912	0.0309912	0.0309912	0.0309912	0.0293992
GS1	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0283715	0.0283715	0.0283715	0.0283715	0.0283715	0.0283715
GS2	0.0268664	0.0268664	0.0268664	0.0282209	0.0282209	0.0282209	0.0282209	0.0261131	0.0261131	0.0261131	0.0261131	0.0261131	0.0279171
GS3	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0296126	0.0296126	0.0296126	0.0296126	0.0296126	0.0270666
GS4	0.0268664	0.0268664	0.0268664	0.0282209	0.0282209	0.0282209	0.0282209	0.0283016	0.0283016	0.0283016	0.0283016	0.0283016	0.0279468
GS4/IRP	0.0263571	0.0263571	0.0263571	0.0288126	0.0288126	0.0288126	0.0288126	0.0301564	0.0301564	0.0301564	0.0301564	0.0301564	0.0291124
Joint S.T.	0.0263571	0.0263571	0.0263571	0.0288126	0.0288126	0.0288126	0.0288126	0.0288944	0.0288944	0.0288944	0.0288944	0.0288944	0.0281629
Sub/Tran	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0275375	0.0275375	0.0275375	0.0275375	0.0275375	0.0276290
AL	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0275375	0.0275375	0.0275375	0.0275375	0.0275375	0.0318986
SL	0.0277722	0.0277722	0.0277722	0.0288126	0.0288126	0.0288126	0.0288126	0.0370227	0.0370227	0.0370227	0.0370227	0.0370227	0.0318984
SBS	0.0268664	0.0268664	0.0268664	0.0282209	0.0282209	0.0282209	0.0282209	0.0289922	0.0289922	0.0289922	0.0289922	0.0289922	0.0289922
SBS	0.0263571	0.0263571	0.0263571	0.0288126	0.0288126	0.0288126	0.0288126	0.0282543	0.0282543	0.0282543	0.0282543	0.0282543	0.0275375
FAC Revenues	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	21,995,785	20,054,291	18,053,102	15,958,678	13,611,060	15,534,878	19,481,788	21,845,077	20,041,258	15,560,974	15,742,603	20,914,034	218,703,528
GS1	972,178	911,519	859,867	827,163	734,955	809,841	922,594	909,363	873,259	763,727	762,754	923,309	10,270,570
GS2	4,155,320	3,982,862	3,802,281	3,784,053	3,576,512	4,076,689	4,753,033	4,457,175	4,236,844	3,779,629	3,528,803	3,852,888	47,996,100
GS3	11,106,785	10,806,572	10,283,857	10,562,829	13,285	130,648	139,545	121,237	129,606	142,366	155,933	127,551	1,466,454
GS4	5,324,902	5,031,257	4,726,704	5,738,050	5,574,740	5,986,966	6,035,782	6,623,420	6,149,892	5,738,342	5,581,875	6,206,103	73,508,564
GS4/IRP	6,071,845	5,524,454	5,943,953	5,803,260	6,572,320	6,489,990	6,766,550	6,069,410	6,534,722	6,273,160	5,857,477	5,701,623	73,508,564
Joint S.T.	4,902,421	4,902,421	4,902,421	5,335,224	5,335,224	5,335,224	5,335,224	5,121,975	5,121,975	5,121,975	5,121,975	5,121,975	61,658,033
Sub/Tran	4,636	4,957	4,842	5,508	5,312	5,283	5,312	7,057	4,500	4,034	3,915	4,412	54,466
AL	123,957	128,013	120,896	130,174	136,743	134,320	129,792	166,710	155,673	155,228	162,866	170,748	1,715,122
SL	93,319	98,219	106,126	95,093	96,940	97,531	85,151	94,070	120,943	122,886	121,789	117,019	1,248,886
Total	54,862,585	51,427,945	48,833,266	46,313,892	46,221,429	50,117,119	55,741,673	57,911,167	55,538,498	48,788,726	47,657,948	54,549,133	619,981,342

* Same as GS4, ** Composite of GS2, GS3 & GS4

Columbus Southern Power Company - Calculation of Distribution & Other Charges

	Residential	GS1	GS2	GS3	GS4/IRP	AL	SL	SHOPPING			Joint S.T.	Joint S.T.	TOTAL
								GS1	GS2	GS3	AL		
Current Base Distribution Charges	219,942,848	9,512,212	27,247,469	61,043,223	3,927,124	5,519,459	2,242,445	9,318	1,065,613	1,176,284	191	2,209,412	333,910,092
Plus: Gross Receipts Tax Credit Rider	(10,728,538)	(484,167)	(1,328,553)	(2,978,003)	(151,425)	(318,836)	(109,393)	(454)	(51,923)	(57,377)	(12)	(107,782)	(16,337,663)
Municipal Income Tax Rider	324,298	15,668	77,336	310,391	116,000	1,865	1,736	17	3,141	3,736	-	97,315	951,587
Franchise Tax Rider	2,506,340	122,038	597,573	2,398,458	886,342	17,496	13,404	129	24,269	28,866	1	751,961	7,357,543
Total Distribution Charges	212,044,517	9,185,751	26,593,825	60,774,068	4,748,041	5,219,983	2,148,192	9,008	1,041,039	1,151,509	180	2,950,907	325,881,560
	Residential	GS1	GS2	GS3	GS4/IRP	AL	SL	SHOPPING			Joint S.T.	Joint S.T.	TOTAL
								GS1	GS2	GS3	AL		
Current Other Charges	698,548	53,851	25,532	6,366	28	6	229	46	340	105	-	1	784,954
Plus: Energy Efficiency	34,304,965	1,645,968	7,497,287	25,227,391	1,374,835	246,454	153,207	1,774	285,484	320,978	6	-	71,065,622
kWh Tax	253,151	140,556	605,471	2,929,750	(5)	1,026,077	531,956	-	1,976	5,501	53	-	5,494,586
All Other	11,075,259	538,809	2,634,021	9,088,379	437,067	80,123	58,073	571	106,715	127,871	4	16,983	24,166,573
USF Step 1	0	0	1,755	185,487	432,643	0	-	-	-	-	-	406,378	1,026,262
USF Step 2	914,422	44,506	218,305	874,540	326,989	5,895	4,891	47	8,853	10,530	0	274,313	2,883,535
Mon Power Litigation	22,869,857	961,486	4,874,253	15,850,777	5,467,348	63,028	49,785	1,016	197,386	187,190	3	3,711,764	54,238,044
Regulatory Asset Charges	0	0	0	0	0	0	-	-	-	-	-	-	-
Expiring Special Contracts	0	0	0	0	0	0	-	-	-	-	-	-	-
Green Power	46,746	6,283	9,570	7,756	280	0	-	-	-	-	-	-	70,636
C/IAC	3,451,369	129,759	106,383	0	0	0	-	-	-	-	-	-	3,687,510
Total Other Charges	73,614,317	3,521,118	15,972,678	54,170,446	8,039,185	1,421,584	798,141	3,454	600,755	651,976	66	4,409,439	163,217,722

2009 Distribution Increase	5.38006%	11,408,124	494,199	1,430,764	3,269,692	255,447	280,838	115,574	485	56,009	61,952	10	158,761	782	17,532,626
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Ohio Power Company
Summary of Requested Rate Increase

Residential

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$140,430,254		\$6,392,328	\$6,392,328	1.07%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$26,016,192		\$26,016,192	4.36%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$154,335,940	\$26,016,192		\$26,016,192	0.00%
POLR	\$12,175,245	\$5,341,334		\$5,341,334	0.89%
Distribution	\$182,687,060	\$10,044,489		\$10,044,489	1.68%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$61,286,045			\$0	0.00%
Other*	\$46,357,783	(\$12,776)		(\$12,776)	0.00%
Total	\$597,272,327	\$41,389,238	\$6,392,328	\$47,781,566	8.00%

GS1

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$6,970,074		\$46,694	\$46,694	0.13%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$1,832,864		\$1,832,864	5.27%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$10,873,108	\$1,832,864		\$1,832,864	0.00%
POLR	\$682,366	\$299,342		\$299,342	0.86%
Distribution	\$10,953,528	\$602,246		\$602,246	1.73%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$2,929,398			\$0	0.00%
Other*	\$2,351,747	(\$319)		(\$319)	0.00%
Total	\$34,760,221	\$2,734,133	\$46,694	\$2,780,827	8.00%

Ohio Power Company
Summary of Requested Rate Increase

GS2

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$64,403,582		\$131,995	\$131,995	0.05%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$15,207,911		\$15,207,911	5.87%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$90,217,938	\$15,207,911		\$15,207,911	0.00%
POLR	\$6,497,336	\$2,850,183		\$2,850,183	1.10%
Distribution	\$45,953,932	\$2,526,636		\$2,526,636	0.98%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$32,650,034			\$0	0.00%
Other*	\$19,234,178	(\$101)		(\$101)	0.00%
Total	\$258,957,001	\$20,584,629	\$131,995	\$20,716,624	8.00%

GS3

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$114,269,323		\$3,726,604	\$3,726,604	1.04%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$18,387,785		\$18,387,785	5.13%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$109,081,917	\$18,387,785		\$18,387,785	0.00%
POLR	\$8,410,629	\$3,689,639		\$3,689,639	1.03%
Distribution	\$52,025,323	\$2,860,453		\$2,860,453	0.80%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$43,599,243			\$0	0.00%
Other*	\$30,905,404	(\$840)		(\$840)	0.00%
Total	\$358,291,838	\$24,937,037	\$3,726,604	\$28,663,641	8.00%

Ohio Power Company
Summary of Requested Rate Increase

GS4/IRP

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$122,686,905		\$1,219,280	\$1,219,280	0.44%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$17,045,983		\$17,045,983	6.12%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$101,121,937	\$17,045,983		\$17,045,983	0.00%
POLR	\$7,652,427	\$3,356,718		\$3,356,718	1.21%
Distribution	\$12,016,367	\$660,683		\$660,683	0.24%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$32,023,264			\$0	0.00%
Other*	\$3,034,172	\$0		\$0	0.00%
Total	\$278,535,072	\$21,063,384	\$1,219,280	\$22,282,664	8.00%

Joint Service Territory

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$39,344,357		\$368,764	\$368,764	0.46%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$4,425,621		\$4,425,621	5.55%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$26,254,123	\$4,425,621		\$4,425,621	0.00%
POLR	\$2,455,646	\$1,077,163		\$1,077,163	1.35%
Distribution	\$2,136,166	\$117,451		\$117,451	0.15%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$9,149,062			\$0	0.00%
Other*	\$389,904	\$0		\$0	0.00%
Total	\$79,729,258	\$5,620,235	\$368,764	\$5,988,999	7.51%

Ohio Power Company
Summary of Requested Rate Increase

Joint Service Territory

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$35,502		(\$246)	(\$246)	-0.16%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$12,552		\$12,552	8.32%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$74,463	\$12,552		\$12,552	0.00%
POLR	\$3,778	\$1,657		\$1,657	1.10%
Distribution	\$15,650	\$860		\$860	0.57%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$11,099			\$0	0.00%
Other*	\$10,318	\$0		\$0	0.00%
Total	\$150,809	\$15,069	(\$246)	\$14,823	9.83%

OL

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$1,090,909		\$85,556	\$85,556	0.92%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$427,508		\$427,508	4.60%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$2,536,106	\$427,508		\$427,508	0.00%
POLR	\$23,102	\$10,133		\$10,133	0.11%
Distribution	\$4,003,488	\$220,120		\$220,120	2.37%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$229,195			\$0	0.00%
Other*	\$1,408,666	\$0		\$0	0.00%
Total	\$9,291,467	\$657,761	\$85,556	\$743,317	8.00%

Ohio Power Company
Summary of Requested Rate Increase

SL

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$1,242,553		\$43,201	\$43,201	0.53%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$379,476		\$379,476	4.62%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$2,251,166	\$379,476		\$379,476	0.00%
POLR	\$26,234	\$11,509		\$11,509	0.14%
Distribution	\$4,041,701	\$222,221		\$222,221	2.71%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$260,659			\$0	0.00%
Other*	\$382,751	\$0		\$0	0.00%
Total	\$8,205,063	\$613,206	\$43,201	\$656,406	8.00%

EHG

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$468,126		\$27,041	\$27,041	1.63%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$57,598		\$57,598	3.46%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$341,691	\$57,598		\$57,598	0.00%
POLR	\$49,920	\$21,899		\$21,899	1.32%
Distribution	\$483,755	\$26,598		\$26,598	1.60%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$177,452			\$0	0.00%
Other*	\$143,063	(\$17)		(\$17)	0.00%
Total	\$1,664,008	\$106,078	\$27,041	\$133,119	8.00%

Ohio Power Company
Summary of Requested Rate Increase

EHS

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$8,785		\$904	\$904	6.24%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		(\$332)		(\$332)	-2.29%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	(\$1,970)	(\$332)		(\$332)	0.00%
POLR	\$1,212	\$532		\$532	3.67%
Distribution	\$1,020	\$56		\$56	0.39%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$2,961			\$0	0.00%
Other*	\$2,483	\$0		\$0	0.00%
Total	\$14,489	\$256	\$904	\$1,159	8.00%

SS

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$1,026,212		\$9,987	\$9,987	0.27%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$194,637		\$194,637	5.26%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$1,154,644	\$194,637		\$194,637	0.00%
POLR	\$112,310	\$49,266		\$49,266	1.33%
Distribution	\$764,323	\$42,024		\$42,024	1.14%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$345,959			\$0	0.00%
Other*	\$295,444	\$0		\$0	0.00%
Total	\$3,698,891	\$285,927	\$9,987	\$295,914	8.00%

Ohio Power Company
Summary of Requested Rate Increase

SBS

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$20,460		\$719	\$719	0.41%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$12,206		\$12,206	6.94%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$72,410	\$12,206		\$12,206	0.00%
POLR	\$1,521	\$667		\$667	0.38%
Distribution	\$44,241	\$2,432		\$2,432	1.38%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$31,224			\$0	0.00%
Other*	\$6,038	\$0		\$0	0.00%
Total	\$175,894	\$15,305	\$719	\$16,024	9.11%

Total

<u>Description</u>	<u>Current Rates</u>	2009			
		<u>Non-FAC Increase</u>	<u>FAC Increase</u>	<u>Total Increase</u>	<u>Total Bill % Increase</u>
FAC	\$491,997,042		\$12,052,826	\$12,052,826	0.74%
<u>Non-FAC Components</u>					
2001 - 2008 Incremental Environmental Capital Investment		\$84,000,001		\$84,000,001	5.15%
Generation Assets		\$0		\$0	0.00%
Subtotal Non-FAC	\$498,313,473	\$84,000,001		\$84,000,001	0.00%
POLR	\$38,091,727	\$16,710,042		\$16,710,042	1.02%
Distribution	\$315,126,552	\$17,326,269		\$17,326,269	1.06%
Energy Efficiency and Peak Demand Reduction		\$0		\$0	0.00%
Transmission Cost Recovery	\$182,695,594			\$0	0.00%
Other*	\$104,521,951	(\$14,053)		(\$14,053)	0.00%
Total	\$1,630,746,339	\$118,022,258	\$12,052,826	\$130,075,084	7.98%

* Includes effects of expiring Line Extension Surcharges, Universal Service Fund, Advanced Energy Fund, kWh Tax and other miscellaneous items.

Ohio Power Company
FAC Rates
August to December 2009

	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>
Residential	1.90098		
GS1	1.71505		
GS2	1.69858	1.66091	1.62897
GS3	1.82132	1.78192	1.75585
GS4/IRP	1.72188	1.64876	1.66488
OL	2.05067		
SL	1.87303		
EHG	1.98340		
EHS	2.26400		
SS	1.73533		
SBS	1.75954	1.75933	1.67456

Ohio Power Company - Calculation of Non-FAC and FAC Generation Charges

	Residential	GS1	GS2	GS3	GS4/IRP	Joint S.I.	Joint S.I.	DL	SL	EUIG	EHIS	SS	SSS	Total
Current Base Generation Charges	312,170,508	18,953,051	153,598,302	235,801,208	235,401,753	0	0	3,772,730	3,631,940	957,013	7,709	2,326,281	97,298	1,042,676,238
Less:														
Expiring Special Contracts	(14,132,384)	0	(7,425,044)	0	0	0	0	0	0	0	0	0	0	0
Gross Receipts Tax Credit Rider	(7,658,592)	(4,233,891)	(2,977,553)	(5,258,035)	(4,833,055)	(10,541,449)	0	(17,145)	(164,525)	(3,827,53)	(3,459)	(103,547)	(4,408)	(44,133,193)
Property Tax Credit Rider	161,709	7,717	74,804	134,850	150,216	0	0	(14,626)	(17,946)	(31,942)	(758)	(72,351)	(552)	(2,431,550)
Municipal Income Tax Rider	2,599,029	128,947	1,200,819	2,164,463	2,411,107	0	0	734	1,431	540	10	1,183	25	533,219
Franchise Tax Rider	0	0	0	0	0	0	0	19,951	22,957	8,654	0	18,993	402	8,575,575
Power Acquisition Rider	1,626,265	98,243	854,293	1,228,391	1,220,310	0	0	0	0	0	0	0	0	0
Generation Cost Recovery Rider	284,766,194	17,643,182	154,621,520	223,351,240	223,808,842	65,598,480	0	19,975	19,922	4,517	40	12,129	507	5,093,863
Total Generation Charges	1,626,265	98,243	854,293	1,228,391	1,220,310	0	0	19,975	19,922	4,517	40	12,129	507	5,093,863
Less:														
Embedded FAC	(140,430,254)	(5,870,074)	(64,403,562)	(114,288,323)	(114,288,323)	(35,502)	(1,030,909)	(1,042,553)	(1,042,553)	(468,126)	(8,785)	(1,026,212)	(23,452)	(481,957,042)
Non-FAC Generation Charges	154,335,940	10,873,108	90,217,938	109,081,917	101,121,957	26,254,123	0	2,536,106	2,251,165	341,691	(1,975)	1,154,544	72,410	488,313,473
2001-2008 Incremental Environmental Carrying Costs	26,016,192	1,832,864	15,207,911	18,387,785	17,045,983	4,425,621	0	427,508	378,476	57,598	(3,323)	194,637	12,205	84,000,000
Adjusted Non-FAC Generation Charges	180,352,132	12,705,972	105,425,849	127,469,702	118,167,940	30,679,744	0	2,963,614	2,630,642	399,289	(2,327)	1,349,281	84,616	582,313,474
Non-FAC Generation Increase	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Non-FAC Generation Charges	180,352,132	12,705,972	105,425,849	127,469,702	118,167,940	30,679,744	0	2,963,614	2,630,642	399,289	(2,327)	1,349,281	84,616	582,313,474
Embedded FAC Rate @ Meter														
Secondary	0.0187325	0.0187325	0.0187325	0.0187325	0.0187325	0.0187325	0	0.0187325	0.0187325	0.0187325	0.0187325	0.0187325	0.0187325	0.0187325
Primary	0.0180613	0.0180613	0.0180613	0.0180613	0.0180613	0.0180613	0	0.0180613	0.0180613	0.0180613	0.0180613	0.0180613	0.0180613	0.0180613
Sub/Tran	0.0176274	0.0176274	0.0176274	0.0176274	0.0176274	0.0176274	0	0.0176274	0.0176274	0.0176274	0.0176274	0.0176274	0.0176274	0.0176274
kWh by Voltage														
Secondary	7,496,610,363	372,084,578	2,890,003,090	2,551,687,036	0	0	0	58,236,191	56,331,404	24,980,953	468,948	54,782,462	0	0
Primary	0	0	359,221,568	2,464,419,993	183,800,544	0	0	0	0	0	0	0	0	0
Sub/Tran	0	0	214,358,852	926,957,005	6,771,688,594	2,233,000,000	0	0	0	0	0	0	1,180,674	0
Embedded FAC \$														
Secondary	140,430,254	6,970,074	54,136,983	53,418,853	0	0	0	1,060,909	1,242,553	468,126	8,785	1,026,212	0	0
Primary	0	0	6,488,010	44,510,626	3,919,677	0	0	0	0	0	0	0	0	0
Sub/Tran	0	0	3,778,589	16,339,842	119,367,228	39,344,357	0	0	0	0	0	0	20,460	0
Total	140,430,254	6,970,074	64,403,562	114,288,323	122,686,905	39,344,357	0	35,502	1,030,909	1,242,553	8,785	1,026,212	20,460	481,957,042
Annualized FAC Target Increase	\$6,332,548	\$46,685	\$131,931	\$3,726,310	\$1,219,422	\$758,105	0	\$85,556	\$43,200	\$27,043	\$904	\$9,984	\$31,294	\$12,437,449
FAC Rate Increase														
Secondary	0.000627	0.0001255	0.000384	0.0008108	0.0001852	0.0004691	0.0006513	0.0010821	0.0016268	0.001823	0.0016268	0.001823	0.0016268	0.001823
Primary	1.0662	1.0280	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033
Sub/Tran	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033
Annualized FAC Rate	0.0195852	0.0188590	0.0167709	0.0193434	0.0189187	0.0202016	0.0193838	0.0198146	0.0206593	0.0189148	0.0206593	0.0189148	0.0206593	0.0189148
Secondary	0.0195852	0.0188590	0.0167709	0.0193434	0.0189187	0.0202016	0.0193838	0.0198146	0.0206593	0.0189148	0.0206593	0.0189148	0.0206593	0.0189148
Primary	1.0662	1.0280	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033
Sub/Tran	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033	1.0033

Tied to GS2

Tied to GS4

Tied to GS2

Tied to GS2

Ohio Power Company - Annualized FAC Rates and Revenues

Metered kWh	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	825,243,942	731,215,143	866,045,416	571,807,069	505,532,219	530,544,999	680,386,412	696,123,423	619,091,208	490,995,799	512,858,790	686,784,953	7,496,610,363
GS1	37,785,677	34,508,577	33,330,398	30,043,035	26,190,719	28,169,147	31,662,837	31,845,506	31,235,186	26,774,323	25,748,381	33,710,752	372,084,578
GS2	250,597,499	242,189,936	227,990,067	219,890,864	209,597,461	205,128,503	264,512,830	265,076,439	267,848,515	236,090,692	225,720,289	293,001,112	2,890,003,990
GS2	31,150,941	29,544,869	27,091,237	28,786,958	27,725,713	30,718,628	28,325,435	30,406,725	32,642,872	30,719,959	32,207,289	39,001,112	359,221,656
GS2	17,128,366	21,081,501	17,231,587	18,757,048	18,558,553	19,679,922	15,084,851	16,849,118	17,566,933	17,610,090	18,889,033	15,912,753	214,358,952
GS3	242,888,305	233,294,732	218,249,584	225,740,082	227,897,962	253,052,141	256,923,010	256,327,484	253,728,031	228,600,642	218,375,804	234,789,177	2,851,657,035
GS3	198,001,982	203,804,132	182,122,326	197,540,354	193,982,644	225,646,644	206,125,403	211,103,849	221,851,107	208,445,405	223,784,050	192,012,066	2,464,419,963
GS3	77,598,791	78,481,709	77,629,229	81,973,306	80,551,189	90,120,112	72,118,372	73,221,732	73,767,945	72,705,188	75,418,723	72,372,709	926,957,005
GS4/IRP	13,277,359	13,291,095	17,544,752	17,245,882	16,373,613	21,424,602	14,222,154	13,814,743	15,703,311	14,395,123	14,287,961	12,115,550	183,800,544
GS4/IRP	563,299,683	544,106,749	603,693,271	565,558,615	593,681,576	533,566,023	582,837,655	586,002,388	542,322,085	554,383,544	512,977,577	617,247,418	6,771,658,952
Joint S.T.	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	186,000,000	2,232,000,000
Joint S.T.	187,054	197,808	177,822	181,396	176,629	196,494	259,877	179,522	179,522	152,919	157,760	146,702	2,013,866
OL	6,091,539	5,068,851	4,926,281	4,310,072	4,150,443	3,628,364	3,853,432	4,324,013	4,324,013	5,349,507	5,775,952	6,243,951	56,235,191
SL	7,178,430	6,037,120	5,821,043	4,880,959	4,486,133	4,078,653	4,108,681	4,650,469	4,907,165	6,134,107	6,610,828	7,326,616	66,331,404
EHG	3,070,478	3,039,647	2,852,547	2,148,838	1,485,401	1,541,930	1,751,472	1,777,213	1,756,433	1,455,419	1,585,083	2,515,585	24,990,053
EHG	86,675	83,999	62,217	44,883	33,015	27,864	14,675	15,377	21,552	28,029	35,208	55,675	468,949
SS	5,488,706	5,535,741	5,128,324	4,750,572	4,475,126	3,969,541	3,378,254	3,402,060	4,523,046	4,514,373	4,411,427	5,259,291	54,782,462
SS	87,400	122,410	100,582	103,331	117,352	294,146	181,650	52,933	52,933	37,454	83,100	10,086	1,160,674
Total	2,465,084,836	2,340,481,679	2,276,187,631	2,159,876,606	2,100,802,947	2,167,628,911	2,331,549,629	2,353,392,055	2,277,826,590	2,086,312,433	2,065,841,913	2,345,707,144	26,970,793,414
FAC Rates	January	February	March	April	May	June	July	August	September	October	November	December	Annualized
Residential	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0190098	0.0190098	0.0190098	0.0190098	0.0190098	0.0190098
GS1	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0171505	0.0171505	0.0171505	0.0171505	0.0171505	0.0188580
GS2	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0169858	0.0169858	0.0169858	0.0169858	0.0169858	0.0169858
GS2	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0166091	0.0166091	0.0166091	0.0166091	0.0166091	0.0166091
GS2	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0162897	0.0162897	0.0162897	0.0162897	0.0162897	0.0162897
GS3	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0178192	0.0178192	0.0178192	0.0178192	0.0178192	0.0178192
GS3	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0175585	0.0175585	0.0175585	0.0175585	0.0175585	0.0175585
GS3	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0172188	0.0172188	0.0172188	0.0172188	0.0172188	0.0172188
GS4/IRP	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0164876	0.0164876	0.0164876	0.0164876	0.0164876	0.0164876
GS4/IRP	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0166488	0.0166488	0.0166488	0.0166488	0.0166488	0.0166488
Joint S.T.	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0162897	0.0162897	0.0162897	0.0162897	0.0162897	0.0162897
OL	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0205067	0.0205067	0.0205067	0.0205067	0.0205067	0.0205067
SL	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0187303	0.0187303	0.0187303	0.0187303	0.0187303	0.0187303
EHG	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0198340	0.0198340	0.0198340	0.0198340	0.0198340	0.0198340
EHG	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0226400	0.0226400	0.0226400	0.0226400	0.0226400	0.0226400
SS	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0173533	0.0173533	0.0173533	0.0173533	0.0173533	0.0173533
SS	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0175954	0.0175954	0.0175954	0.0175954	0.0175954	0.0175954
SS	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0175954	0.0175954	0.0175954	0.0175954	0.0175954	0.0175954
SS	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0167456	0.0167456	0.0167456	0.0167456	0.0167456	0.0167456
SS	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0167456	0.0167456	0.0167456	0.0167456	0.0167456	0.0167456
Total	0.0187325	0.0187325	0.0187325	0.0211832	0.0211832	0.0211832	0.0211832	0.0190098	0.0190098	0.0190098	0.0190098	0.0190098	0.0190098
FAC Revenues	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	15,459,882	13,697,488	12,476,596	12,112,704	10,708,811	11,238,641	13,988,674	13,233,167	11,768,800	9,333,732	9,749,343	13,065,645	146,822,561
GS1	707,820	646,432	636,408	636,408	554,803	597,136	670,720	546,166	555,689	489,193	458,748	578,157	7,016,769
GS2	4,694,316	4,536,823	4,270,993	4,657,994	4,439,945	4,880,774	5,603,228	4,502,535	4,551,320	4,043,141	3,834,180	4,132,690	54,247,942
GS2	562,626	533,619	498,303	575,534	558,266	618,529	770,341	505,028	542,169	510,229	534,934	486,601	6,501,309
GS2	301,929	317,612	303,750	362,879	359,039	380,734	274,467	281,836	286,160	266,863	307,843	258,214	3,786,326
GS3	4,490,305	4,407,690	4,088,360	4,781,898	4,823,372	5,360,454	5,442,452	4,968,544	4,821,199	4,163,549	3,977,322	4,276,262	55,160,977
GS3	3,576,173	3,680,958	3,289,366	3,977,594	3,906,899	4,540,397	4,150,397	3,761,702	3,953,209	3,714,330	3,987,853	3,421,501	45,962,195
GS4/IRP	1,367,335	1,401,056	1,368,401	1,585,880	1,558,967	1,743,491	1,355,224	1,265,064	1,265,781	1,276,594	1,324,205	1,270,755	16,872,755
GS4/IRP	239,808	240,054	318,687	347,251	328,688	341,391	286,567	227,772	258,992	237,341	235,564	198,755	3,352,671
Joint S.T.	9,929,509	9,981,187	10,641,543	10,941,660	11,485,542	10,322,526	11,276,752	9,290,070	9,029,912	8,540,461	10,276,429	12,053,514	120,553,514
Joint S.T.	3,278,698	3,278,698	3,278,698	3,598,412	3,598,412	3,598,412	3,598,412	3,096,677	3,096,677	3,096,677	3,096,677	3,096,677	39,713,120
OL	3,297	3,487	3,196	3,509	3,417	3,801	3,858	4,233	2,924	2,491	2,670	2,390	35,295
SL	113,922	95,327	92,282	91,301	87,920	76,860	81,840	88,671	92,152	109,701	118,446	128,044	1,176,485
EHG	134,090	113,090	109,043	105,513	95,031	86,403	87,035	87,292	81,913	114,694	123,823	137,230	1,285,754
EHG	57,518	56,940	53,435	45,519	31,468	32,663	45,377	35,249	34,837	28,470	31,439	49,894	495,168
SS	1,249	1,199	1,165	950	699	586	311	348	488	635	797	1,250	9,688
SS	102,836	103,698	96,086	100,759	94,797	84,066	70,291	59,037	78,480	78,339	75,553	91,256	1,036,200
SS	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	14,179
Total	45,081,500	42,759,336	41,508,565	43,931,752	42,637,476	44,102,203	47,556,114	41,608,669	40,240,709	36,686,627	38,407,949	41,473,971	504,049,888

* Same as GS4, ** Same as GS2, *** Composite of GS2, GS3 & GS4

Ohio Power Company - Calculation of Distribution & Other Charges

	Residential	GS1	GS2	GS3	GS4/IRP	Joint S.I.	Joint S.I.	DL	SL	EHG	EHS	SS	SBS	Total
Current Base Distribution Charges	188,598,630	11,336,934	46,859,937	52,197,233	10,028,156	1,416,451	15,651	4,224,142	4,209,081	497,515	886	780,437	45,913	320,210,977
Plus:	(6,544,874)	(513,680)	(2,122,534)	(2,364,499)	(454,152)	(54,164)	(709)	(240,451)	(190,674)	(22,537)	(41)	(35,353)	(2,380)	(14,554,976)
Gross Receipts Tax Credit Rider	154,230	7,338	71,347	128,608	143,262	45,979	41	695	1,365	515	10	1,128	24	554,542
Municipal Income Tax Rider	2,478,275	122,955	1,145,182	2,063,951	2,299,140	737,899	666	18,102	21,929	8,262	155	18,111	384	8,916,011
Franchise Tax Rider	182,687,050	10,853,528	45,953,932	52,025,323	12,016,367	2,136,166	15,650	4,003,488	4,041,701	483,755	1,020	764,323	44,241	315,126,553
Total Distribution Charges														
Current Other Charges														
Plus:														
Energy Efficiency	653,489	67,980	32,328	5,992	44	1	1	(2)	1,023	556	1	229	1	761,625
kWh Tax	34,545,527	1,708,788	13,867,579	22,785,877	1,334,865	0	7,404	268,747	267,320	106,475	1,813	215,608	4,331	75,114,333
All Other	230,928	33,418	368,535	625,496	3,266	0	0	1,084,820	17,679	0	0	357	0	2,334,498
USF Step 1	10,915,083	541,262	4,953,499	7,277,028	595,823	16,613	2,913	85,101	96,729	36,015	669	79,251	1,706	24,601,672
USF Step 2	0	0	12,136	210,171	1,100,174	373,290	0	0	0	0	0	0	0	1,695,770
Expiring Special Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Green Power	12,776	319	101	840	0	0	0	0	0	17	0	0	0	14,053
Total Other Charges	48,357,783	2,351,747	19,234,178	30,905,404	3,034,172	389,904	10,318	1,408,666	382,751	143,063	2,483	295,444	6,038	104,521,951

2009 Distribution Increase	5.49819%	602,246	2,528,636	2,860,453	680,683	117,451	860	220,120	222,221	26,598	56	42,024	2,432	17,326,270
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