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July 27, 2009

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RE: Case Nos. 09-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on August 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Thirty-Seventh Revised Sheet Number 32 supersedes existing Thirty-Sixth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 09-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2009.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2009 through August 31, 2009
\$ 0.53185 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2009 through August 31, 2009
\$ 0.43460 per Ccf

Issued: July 27, 2009

Effective: August 1, 2009

Filed Under Authority of Case No. 09-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.5306
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.2121)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.3185

Gas Cost Recovery Rate Effective Dates: August 1, 2009 to August 31, 2009.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,534,347
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,534,347
Total Annual Sales	MCF	458,241
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.5306

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.6788)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3903
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7960
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.7196)
Actual Adjustment (AA)	\$/MCF	\$ (0.2121)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 27, 2009

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2009
Volume for the Twelve Month Period Ended June 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,534,347	\$ -	\$ 2,534,347
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,534,347	\$ -	\$ 2,534,347
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,534,347

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of August 1, 2009
Volume for the Twelve Month Period Ended June 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.5306	458,241	\$ 2,534,347
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,534,347</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2009	MCF	468,337
Total Sales: Twelve Months Ended 03/31/2009	MCF	468,337
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2009	MCF	468,337
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2009

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2009

MM-YY	Amount
Jan-09	\$ -
Feb-09	\$ -
Mar-09	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Month Jan-09	Month Feb-09	Month Mar-09
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	108,601	71,732	55,077
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	108,601	71,732	55,077

Supply Costs Per Books

Primary Supplies	\$	\$ 967,187	\$ 630,736	\$ 495,305
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 967,187	\$ 630,736	\$ 495,305

Sales Volumes

Jurisdictional	MCF	86,818	104,092	68,114
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	86,818	104,092	68,114

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 11.1404	\$ 6.0594	\$ 7.2717
Less: EGC In Effect for Month	\$/MCF	\$ 9.1473	\$ 9.3978	\$ 9.1878
Difference	\$/MCF	\$ 1.9931	\$ (3.3384)	\$ (1.9161)
Times: Jurisdictional Sales	MCF	86,818	104,092	68,114
Monthly Cost Difference	\$	\$ 173,037	\$ (347,500)	\$ (130,514)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (304,977)
Balance Adjustment (Sch. IV)		(12,933)
Total		\$ (317,910)
Twelve Month Jurisdictional Sales Ended 03/31/2009	MCF	468,337
Current Quarter Actual Adjustment	\$/MCF	\$ (0.6788)

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 272,069
Less: Dollar amount resulting from the AA of \$0.6084 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 468,337 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 284,936
Balance Adjustment for the AA	<u>\$ (12,867)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ 1,714
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of 468,337 \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of \$0.0038 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 1,780
Balance Adjustment for the RA	<u>\$ (66)</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (12,933)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.9500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (1.6040)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.3460

Gas Cost Recovery Rate Effective Dates: August 1, 2009 to August 31, 2009.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,305,405
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,305,405
Total Annual Sales	MCF	387,463
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.7402)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0685
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2776)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.6547)
Actual Adjustment (AA)	\$/MCF	\$ (1.6040)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 27, 2009

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2009
Volume for the Twelve Month Period Ended June 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,305,405	\$ -	\$ 2,305,405
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,305,405	\$ -	\$ 2,305,405
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,305,405

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2009
Volume for the Twelve Month Period Ended June 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.9500	387,463	\$ 2,305,405
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,305,405</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2009	MCF	394,235
Total Sales: Twelve Months Ended 03/31/2009	MCF	394,235
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2009	MCF	394,235
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2009

MM-YY	Amount
Jan-09	\$ -
Feb-09	\$ -
Mar-09	\$ -
 Total	 \$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Month Jan-09	Month Feb-09	Month Mar-09
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	79,156	39,348	60,960
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	79,156	39,348	60,960

Supply Costs Per Books

Primary Supplies	\$	\$ 696,606	\$ 393,303	\$ 556,593
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 696,606	\$ 393,303	\$ 556,593

Sales Volumes

Jurisdictional	MCF	68,019	83,520	54,771
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	68,019	83,520	54,771

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 10.2414	\$ 4.7091	\$ 10.1622
Less: EGC In Effect for Month	\$/MCF	\$ 9.2000	\$ 9.4505	\$ 9.2405
Difference	\$/MCF	\$ 1.0414	\$ (4.7414)	\$ 0.9217
Times: Jurisdictional Sales	MCF	68,019	83,520	54,771
Monthly Cost Difference	\$	\$ 70,835	\$ (396,003)	\$ 50,482
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (274,686)
Balance Adjustment (Sch. IV)		\$ (17,109)
Total		\$ (291,795)
Twelve Month Jurisdictional Sales Ended 03/31/2009	MCF	394,235
Current Quarter Actual Adjustment	\$/MCF	\$ (0.7402)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 408,704
Less: Dollar amount resulting from the AA of \$1.0801 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 394,235 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 425,813
Balance Adjustment for the AA	<u>\$ (17,109)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (91,286)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of (\$0.2413) \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 394,235 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (95,129)
Balance Adjustment for the RA	<u>\$ 3,843</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (13,266)</u>