

**FILE**

16

June 26, 2009

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

**RE: Case Nos. 09-214-GA-GCR and 89-8020-GA-TRF**

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on July 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Thirty-Sixth Revised Sheet Number 32 supersedes existing Thirty-Fifth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 09-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes July 1, 2009.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rossett, Jr.  
Regulatory Compliance Officer

RECEIVED-DOCKETING DIV

2009 JUN 26 AM 10:00

PUCO

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician \_\_\_\_\_ Date Processed JUN 26 2009

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from July 1, 2009 through July 31, 2009  
\$ 0.65757 per Ccf

ii. Waverly Division

1. Effective rate from July 1, 2009 through July 31, 2009  
\$ 0.52365 per Ccf

---

Issued: June 23, 2009

Effective: July 1, 2009

Filed Under Authority of Case No. 09-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.7878
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.2121)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.5757

Gas Cost Recovery Rate Effective Dates: July 1, 2009 to July 31, 2009.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,124,557
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,124,557
Total Annual Sales	MCF	460,320
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.7878

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.6788)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.3903
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7960
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.7196)
Actual Adjustment (AA)	\$/MCF	\$ (0.2121)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 26, 2009

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of July 1, 2009  
Volume for the Twelve Month Period Ended May 31, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,124,557	\$ -	\$ 3,124,557
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,124,557	\$ -	\$ 3,124,557
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,124,557

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of July 1, 2009  
Volume for the Twelve Month Period Ended May 31, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	--------------------------	------------------------------------	--

Other Gas Companies:

Atmos Energy Marketing	\$ 6.7878	460,320	\$ 3,124,557
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,124,557</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2009	MCF	468,337
Total Sales: Twelve Months Ended 03/31/2009	MCF	468,337
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2009	MCF	468,337
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 03/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2009

<b>MM-YY</b>	<b>Amount</b>
Jan-09	\$ -
Feb-09	\$ -
Mar-09	\$ -
 Total	 \$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Month Jan-09	Month Feb-09	Month Mar-09
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	MCF	108,601	71,732	55,077
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	108,601	71,732	55,077
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 967,187	\$ 630,736	\$ 495,305
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 967,187	\$ 630,736	\$ 495,305
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	86,818	104,092	68,114
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	86,818	104,092	68,114
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 11.1404	\$ 6.0594	\$ 7.2717
Less: EGC In Effect for Month	\$/MCF	\$ 9.1473	\$ 9.3978	\$ 9.1878
Difference	\$/MCF	\$ 1.9931	\$ (3.3384)	\$ (1.9161)
Times: Jurisdictional Sales	MCF	86,818	104,092	68,114
Monthly Cost Difference	\$	\$ 173,037	\$ (347,500)	\$ (130,514)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period		\$	\$ (304,977)	
Balance Adjustment (Sch. IV)			(12,933)	
Total			\$ (317,910)	
Twelve Month Jurisdictional Sales Ended 03/31/2009	MCF		468,337	
Current Quarter Actual Adjustment	\$/MCF		\$ (0.6788)	



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 272,069
Less: Dollar amount resulting from the AA of <b>\$0.6084</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>468,337</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 284,936
Balance Adjustment for the AA	<u>\$ (12,867)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ 1,714
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>468,337</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>\$0.0038</b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 1,780
Balance Adjustment for the RA	<u>\$ (66)</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (12,933)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 6.8405
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (1.6040)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.2365

Gas Cost Recovery Rate Effective Dates: July 1, 2009 to July 31, 2009.

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,665,937
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,665,937
Total Annual Sales	MCF	389,728
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.8405

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.7402)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0685
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2776)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.6547)
Actual Adjustment (AA)	\$/MCF	\$ (1.6040)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 26, 2009

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of July 1, 2009  
Volume for the Twelve Month Period Ended May 31, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,665,937	\$ -	\$ 2,665,937
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,665,937	\$ -	\$ 2,665,937
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,665,937

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of July 1, 2009  
Volume for the Twelve Month Period Ended May 31, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	--------------------------	------------------------------------	--

Other Gas Companies:

Atmos Energy Marketing	\$ 6.8405	389,728	\$ 2,665,937
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,665,937</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2009	MCF	394,235
Total Sales: Twelve Months Ended 03/31/2009	MCF	394,235
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2009	MCF	394,235
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 03/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2009

<b>MM-YY</b>	<b>Amount</b>
Jan-09	\$ -
Feb-09	\$ -
Mar-09	\$ -
 Total	 <u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Unit	Month Jan-09	Month Feb-09	Month Mar-09
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	MCF	79,156	39,348	60,960
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	79,156	39,348	60,960

**Supply Costs Per Books**

Primary Supplies	\$	\$ 696,606	\$ 393,303	\$ 556,593
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 696,606	\$ 393,303	\$ 556,593

**Sales Volumes**

Jurisdictional	MCF	68,019	83,520	54,771
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	68,019	83,520	54,771

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 10.2414	\$ 4.7091	\$ 10.1622
Less: EGC In Effect for Month	\$/MCF	\$ 9.2000	\$ 9.4505	\$ 9.2405
Difference	\$/MCF	\$ 1.0414	\$ (4.7414)	\$ 0.9217
Times: Jurisdictional Sales	MCF	68,019	83,520	54,771
Monthly Cost Difference	\$	\$ 70,835	\$ (396,003)	\$ 50,482

Other Credits	\$	\$ -	\$ -	\$ -
---------------	----	------	------	------

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (274,686)
Balance Adjustment (Sch. IV)		\$ (17,109)
Total		\$ (291,795)
Twelve Month Jurisdictional Sales Ended 03/31/2009	MCF	394,235
Current Quarter Actual Adjustment	\$/MCF	\$ (0.7402)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 408,704
Less: Dollar amount resulting from the AA of <b>\$1.0801 \$/Mcf</b> as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>394,235 Mcf</b> for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 425,813
Balance Adjustment for the AA	<u>\$ (17,109)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (91,286)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>(\$0.2413) \$/Mcf</b> as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>394,235 Mcf</b> for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (95,129)
Balance Adjustment for the RA	<u>\$ 3,843</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (13,266)</u></u>