



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

June 25, 2009

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Marvin I. Resnik
Assistant General Counsel
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Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF; 09-339-EL-UNC

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated June 24, 2009 in Case No. 09-339-EL-UNC.

With the adjustments as provided by Staff to the Columbus Southern Power GS-4 energy charge, the IRP Primary and Secondary rates also reflect a downward change. This change is reflected in the compliance tariff.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 09-339-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

Marvin I. Resnik

MIR:llg
Enclosure

cc: Parties of Record

PUCO

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**COLUMBUS SOUTHERN POWER COMPANY
And OHIO POWER COMPANY**

COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 09-0339-EL-UNC

10/10/09
10/10/09
10/10/09

P.U.C.O. NO. 7

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.86702	
GS-1	0.83784	
GS-2 Secondary	0.46741	1.089
GS-2-TOD and GS-2-LMTOD	0.89556	
GS-2 Primary	0.45218	1.054
GS-3 Secondary	0.31836	1.684
GS-3-LMTOD	0.70042	
GS-3 Primary	0.30799	1.629
GS-4, IRP-D Subtransmission and Transmission	0.21883	2.182
IRP-D Secondary	0.23060	2.299
IRP-D Primary	0.22309	2.224
SL	0.31603	
AL	0.31603	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.30710	0.127	0.254	0.381	0.509	0.636	0.763
- Primary	0.29710	0.123	0.246	0.369	0.492	0.615	0.738
-Subtrans/Trans	0.29143	0.121	0.241	0.362	0.483	0.603	0.724
Backup < 100 KW Secondary		0.381					
Maintenance - Secondary	0.36851						
- Primary	0.35651						
- Subtrans/Trans	0.34971						
GS-2 and GS-3 Breakdown Service		0.381					

Filed pursuant to Order dated June 24, 2009 in Case No. 09-0339-EL-UNC

Issued: June 25, 2009

Effective: Cycle 1 July 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.88128	
GS-1	0.70991	
GS-2 Secondary	0.34286	1.13
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.79208	
GS-2 Primary	0.33057	1.09
GS-2 Subtransmission and Transmission	0.32261	1.06
GS-3 Secondary	0.28372	2.00
GS-3-ES	0.70330	
GS-3 Primary	0.27355	1.93
GS-3 Subtransmission and Transmission	0.26697	1.88
IRP-D Secondary	0.26039	1.83
GS-4 Primary, IRP-D Primary	0.25105	1.76
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.24501	1.72
EHG	1.07606	
EHS	0.97905	
SS	0.97905	
OL	0.42501	
SL	0.42501	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.28326	0.28	0.56	0.85	1.13	1.41	1.69
- Primary	0.27310	0.27	0.54	0.82	1.09	1.36	1.63
-Subtrans/Trans	0.26653	0.27	0.53	0.80	1.06	1.33	1.59
Backup < 100 KW Secondary		0.38					
Maintenance - Secondary	0.41961						
- Primary	0.40456						
- Subtrans/Trans	0.39482						

Filed pursuant to Order dated June 24, 2009 in Case No. 09-0339-EL-UNC

Issued: June 25, 2009

Effective: Cycle 1 July 2009

Issued by
Joseph Hamrock, President
AEP Ohio