

May 15, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 08-1172-EL-ATA
08-0935-EL-SSO
89-6006-EL-TRF

Dear Ms. McCauley:

Per the Stipulation, as supplemented, in the Company's ESP case, please file the attached compliance tariff on behalf of Ohio Edison Company. The rates in this tariff reflect the remainder of the reconciliation balance to be recovered in 2009, as approved in the December 19, 2009 Finding and Order in Case No. 08-1172-EL-ATA.

Please file one copy of the tariff in Case No. 08-1172-EL-ATA, one copy of the tariff in Case No. 08-0935-EL-SSO, one copy of the tariff in Case No. 89-6006-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-06
Summary	80	06-01-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	06-01-09
Alternative Energy Resource	84	06-01-09
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Universal Service	90	12-24-08
Temporary Rider for EEF	91	01-01-06
State kWh Tax	92	01-23-09
Net Energy Metering	94	04-01-03
Delta Revenue Recovery	96	06-01-09
Demand Side Management	97	05-01-09
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Economic Load Response Program	101	06-01-09
Optional Load Response Program	102	06-01-09
Generation Cost Reconciliation	103	06-01-09
Green Resource Rider	104	06-01-09
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible Recovery	109	04-01-09
Non-Distribution Uncollectible	110	04-01-09
Generation Phase-In	113	06-01-09
Generation Service	114	06-01-09
Demand Side Management and Energy Efficiency	115	06-01-09
Economic Development	116	06-01-09
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Deferred Distribution Cost Recovery	119	01-01-11

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = From June 1 through December 31, 2009, any remaining net over- or under-collection of the Transmission and Ancillary Services-related costs, including applicable interest, invoiced during the period ending May 31, 2009, allocated to rate schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.0243¢
GS* (per kW of Billing Demand)	\$ 0.0790
GP* (per kW of Billing Demand)	\$ 0.1300
GSU (per kVa of Billing Demand)	\$ 0.1090
GT (per kVa of Billing Demand)	\$ 0.1000
STL (all kWhs, per kWh)	0.0097¢
TRF (all kWhs, per kWh)	0.0097¢
POL (all kWhs, per kWh)	0.0097¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

DISCOUNT:

Applicable to any customer taking service under rate schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

General Service Secondary Voltages
(Optional Space and Water Heating)

Original Sheet No. 22

A 75% Discount will apply, by rate schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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Case No(s). 08-1172-EL-ATA, 89-6006-EL-TRF, 08-0935-EL-SSO

Summary: Tariff Per the Stipulation, as supplemented, in the Company's ESP case, please file the attached compliance tariff on behalf of Ohio Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.