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May 13, 2009

09-218-GA-GCR

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing June 2009. This filing is based on supplier tariff rates expected to be in effect on June 2, 2009 and the NYMEX close of May 8, 2009 for the month of June 2009.

Duke's GCR rate effective June 2, 2009 is \$6.076 per MCF, which represents a decrease of \$0.155 per MCF from the current GCR rate in effect for May 2009.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D Steinkuhl

Lisa Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed MAY 13 2009

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.767
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.691)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>6.076</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 2, 2009 THROUGH JUNE 30, 2009

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.767

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.658)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.379
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT (1)	\$/MCF	0.069
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.481)
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.691)</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 13, 2009

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: DUKE ENERGY OHIO

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 2, 2009
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

<u>DEMAND COSTS</u>	<u>DEMAND</u> EXPECTED GAS COST AMT (\$)	<u>MISC</u> EXPECTED GAS COST AMT (\$)	<u>TOTAL DEMAND</u> EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,838,495	0	14,838,495
Duke Energy Kentucky	600,696	0	600,696
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Tennessee Gas Pipeline	508,796	0	508,796
Texas Gas Transmission Corp.	8,449,140	0	8,449,140
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I-A)	351,402	0	351,402
SYNTHETIC (SCH. I-A)			
OTHER GAS COMPANIES (SCH. I-B)			
OHIO PRODUCERS (SCH. I-B)			
SELF-HELP ARRANGEMENTS (SCH. I-B)			
SPECIAL PURCHASES (SCH. I-B)		(5,470,106)	(5,470,106)
	31,290,700	(5,470,106)	\$25,820,594
TOTAL DEMAND COSTS:			

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

36,923,241 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.699 /MCF

COMMODITY COSTS:

GAS MARKETERS	\$5.816 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$0.000 /MCF
TEXAS GAS TRANSMISSION	\$0.000 /MCF
PROPANE	
STORAGE CARRYING COSTS	\$0.252 /MCF
COMMODITY COMPONENT OF EGC RATE:	<u>\$6.068 /MCF</u>

TOTAL EXPECTED GAS COST:

\$6.767 /MCF

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission, LLC - Zone #3
 TARIFF SHEET REFERENCE Third Revised Volume No. 1 Sheet No. 32/28
 EFFECTIVE DATE OF TARIFF 4/1/2009 / 4/1/2009 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
 PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5050	2,598,188	3,910,243
CONTRACT DEMAND - FSS SCQ	0.0289 *	110,928,948	3,205,847
CONTRACT DEMAND - SST (Oct-Mar)	3.9630 *	1,299,084	5,148,270
CONTRACT DEMAND - SST (Apr-Sep)	3.9630 *	649,542	2,574,135
TOTAL DEMAND			14,838,495
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			14,838,495

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
Applicable to Rate Schedule FSS, ISS, and SIT
Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Rate	Surcharge				
Rate Schedule <u>FSS</u>							
Reservation Charge 3/	\$ 1.505	-	-	-	-	1.505	0.0495
Capacity 3/	¢ 2.89	-	-	-	-	2.89	2.89
Injection	¢ 1.53	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	1.53	1.53
Overrun 3/	¢ 10.90	-	-	-	-	10.90	10.90
Rate Schedule ISS							
Commodity							
Maximum	¢ 5.94	-	-	-	-	5.94	5.94
Minimum	¢ 0.00	-	-	-	-	0.00	0.00
Injection	¢ 1.53	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT							
Commodity							
Maximum	¢ 4.12	-	-	-	-	4.12	4.12
Minimum	¢ 1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ In addition to the above reflected Base Tariff Reservation Charge (MDSQ) and Capacity (SCQ) Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay an additional incremental reservation charge of \$2.840 per Dth per month, for a total FSS MDSQ reservation charge of \$4.345 and an additional 4.31 cents per Dth per month, for a total FSS SCQ capacity rate of 7.20 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay an additional 13.65 cents for such overruns, for a total FSS overrun rate of 24.55 cents. The additional EME demand charges and EME overrun charges can be added to the Total Effective Rate above to develop the EME Total Effective Rate.

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: March 12, 2009

Effective on: April 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. CP07-367, issued March 10, 2009, 26 FERC ¶ 61,213

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

Commodity	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule <u>SST</u>								
Reservation Charge 3/ 4/ \$	5.442	0.341	0.023	0.042	0.002	-	5.850	0.1924
Commodity								
Maximum	1.02 ✓	0.23	0.04	0.58	0.08	0.17 ✓	2.12	2.12
Minimum	1.02	0.23	0.04	0.58	0.08	0.17	2.12	2.12
Overrun 4/	18.91	1.35	0.12	0.72	0.09	0.17	21.36	21.36
Rate Schedule GTS								
Commodity								
Maximum	74.77	2.47	0.19	0.86	0.09	0.17	78.55	78.55
Minimum	3.08	0.35	0.19	0.68	0.09	0.17	4.56	4.56
MFCC	71.59	2.12	0.00	0.18	0.00	-	73.99	73.99

DISCOUNTED TO 3.963

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

4/ In addition to the above reflected Base Tariff SST Demand Rate, shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay an additional demand charge of \$13.022 per Dth per month, for a total SST reservation charge of \$18.464. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay an additional 42.81 cents for such overruns, for a total overrun rate of 61.72 cents. The applicable EME demand charge and EME overrun charge can be added to the Total Effective Rate above to calculate the EME Total Effective Rates.

Inj. includes ACA of .0017
 .0195 wld
 .0017
 .0212 inj rate

RETAINAGE PERCENTAGES

Transportation Retainage

2.129%

Gathering Retainage

0.758%

Storage Gas Loss Retainage

0.160%

Columbia Processing Retainage/1

0%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Issued by: Claire A. Burum, SVP Regulatory Affairs

Issued on: April 9, 2009

Effective on: April 1, 2009

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP09-393-001, issued March 31, 2009, 26 FERC ¶ 61,318

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010SUPPLIER OR TRANSPORTER NAME Duke Energy Kentucky

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF 12/9/08 retroactive to 7/25/08 RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2781 *	2,160,000	600,696

TOTAL DEMAND			600,696
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			600,696

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FEDERAL ENERGY REGULATORY COMMISSION
Washington, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Duke Energy Kentucky, Inc.
Docket Nos. PR08-27-000 and
PR08-27-001

Issued: 12/9/08

Duke Energy Kentucky, Inc.
c/o Thompson Hine LLP
1920 N Street NW, Suite 800
Washington, DC 20036-1600

Attention: Peter C. Lesch
Attorney for Duke Energy Kentucky, Inc.

Reference: Petition for Rate Approval

Dear Mr. Lesch:

1. On July 25, 2008, you submitted, on behalf of Duke Energy Kentucky, Inc. (DE-Kentucky),¹ a petition for rate approval pursuant to section 284.123(b)(2) and 284.224(e)(1) of the Commission's regulations.² DE-Kentucky proposes to charge a maximum monthly reservation charge of \$0.2781 per Dth and a commodity charge of \$0.000 per Dth for services performed under its Order No. 63 blanket certificate. In addition, on October 9, 2008, you submitted for filing, on behalf of DE-Kentucky, a revised Operating Statement to conform to previous Commission directives.³

¹ DE-Kentucky was formally The Union Light, Heat and Power Company (Union Light).

² 18 C.F.R. § 284.123(b)(2) and 284.224(e)(1) (2008).

³ DE-Kentucky states that during the course of preparing its response to a Staff data request DE-Kentucky discovered that revisions the Commission had directed be made in Docket No. PR99-9-000 (*See Union Light*, 87 FERC ¶ 61,320 at 62,248 (1999)) had not been made.

2. Based upon our review of the petition, we find DE-Kentucky's proposed transportation rates to be fair and equitable and not in excess of an amount which an interstate pipeline would be permitted to charge for comparable service. Therefore, DE-Kentucky's rate petition is accepted and approved, effective July 25, 2008, subject to the condition noted below.
3. The revisions in the revised Operating Statement filed October 9, 2008 are consistent with those directed by the Commission in Docket No. PR99-9-000. The revised Operating Statement is accepted for filing.
4. DE-Kentucky must file on or before July 25, 2011, an informational filing with cost, revenue and throughput data and other information to justify its rate. The informational filing should be sufficient to allow the Commission to determine whether any change in DE-Kentucky's rate pursuant to NGA section 5, which would apply prospectively, should be ordered. This cost and throughput data should be in the form specified in section 154.313 of the Commission's regulations.
5. This letter order does not relieve DE-Kentucky of its obligation to file the required reports under section 284 of the Commission's regulations. DE-Kentucky is reminded that it must submit the required filings on a timely basis, or face possible sanctions by the Commission.
6. Public notice of DE-Kentucky's July 25, 2008 filing was issued on August 5, 2008, with interventions and protests due on or before August 15, 2008. Public notice of DE-Kentucky's October 9, 2008 filing was issued on October 15, 2008, with interventions and protests due on or before October 27, 2008. No interventions, protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214 (2008)), all timely filed motions to intervene and any motions to intervene out-of-time filed before the issuance date of this order are granted.
7. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2008).

Sincerely,

Larry D. Gasteiger, Director
Division of Tariffs and Market
Development – East

cc: All Parties
Public File

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 18/18A
EFFECTIVE DATE OF TARIFF 6/1/2008 / 6/1/2008 RATE SCHEDULE NUMBER FTS-1 / FTS-2TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3.1450 *	607,495	1,910,572
FTS-1 DEMAND (NOV-MAR)	3.1450 *	250,000	786,250
FTS-1 DEMAND (APR-OCT)	3.1450 *	175,000	550,375
FTS-2 DEMAND (NOV-MAR)	0.9995 *	365,000	364,818
FTS-2 DEMAND (APR-OCT)	0.9995 *	364,000	363,818
TOTAL DEMAND			5,756,123
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,756,123

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Columbia Gulf Transmission Company
FERC Gas Tariff
Second Revised Volume No. 1

Forty-Seventh Revised Sheet No. 18
Superseding
Forty-Sixth Revised Sheet No. 18

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) \$	Company Use and Unaccounted For (7) \$
Rate Schedule <u>FTS-1</u> Rayne, LA To Points North Reservation Charge 2/	3.1450	-	3.1450	<u>3.1450</u>	0.1034	-	-
Commodity	0.0170	0.0017	0.0187	<u>0.0187</u>	0.0187	0.365	2.791
Maximum	0.0170	0.0017	0.0187	0.0187	0.0187	0.365	2.791
Minimum	0.0170	0.0017	0.0187	0.0187	0.0187	0.365	2.791
Overrun	0.1204	0.0017	0.1221	0.1221	0.1221	0.365	2.791

- 1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.
- 2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Claire A. Burum, SVP Regulatory Affairs
Issued on: December 15, 2008
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP08-347, issued December 2, 2008,
25 FERC ¶ 61,255

Effective on: June 1, 2008

Columbia Gulf Transmission Company
FERC Gas Tariff
Second Revised Volume No. 1

Thirty-Fourth Revised Sheet No. 18A
Superseding
Thirty-Third Revised Sheet No. 18A

Currently Effective Rates
Applicable to Rate Schedule FTS-2
Rates per Dth

	Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Company Use and Unaccounted For (6)
Rate Schedule FTS-2						
Offshore Laterals						
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Commodity						
Maximum	0.0002	0.0017	0.0019	0.0019	0.0019	0.498
Minimum	0.0002	0.0017	0.0019	0.0019	0.0019	0.498
Overrun	0.0880	0.0017	0.0897	0.0897	0.0897	0.498
Onshore Laterals						
Reservation Charge 2/	1.0603	-	1.0603	1.0603	0.0349	-
Commodity						
Maximum	0.0017	0.0017	0.0034	0.0034	0.0034	0.684
Minimum	0.0017	0.0017	0.0034	0.0034	0.0034	0.684
Overrun	0.0366	0.0017	0.0383	0.0383	0.0383	0.684
Offsystem-Onshore						
Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0017	0.0087	0.0087	0.0087	-
Minimum	0.0070	0.0017	0.0087	0.0087	0.0087	-
Overrun	0.0900	0.0017	0.0917	0.0917	0.0917	-

discounted to .9995

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Claire A. Burum, SVP Regulatory Affairs
Issued on: December 15, 2008
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RP08-347, issued December 2, 2008,
25 FERC ¶ 61,255
Effective on: June 1, 2008

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER OR TRANSPORTER NAME	<u>Tennessee Gas Pipeline</u>		
TARIFF SHEET REFERENCE	<u>N/A</u>		
EFFECTIVE DATE OF TARIFF	<u>N/A</u>	RATE SCHEDULE NUMBER	<u>FT-A</u>
TYPE GAS PURCHASED	<u>X</u> NATURAL	<u> </u> LIQUIFIED	<u> </u> SYNTHETIC
UNIT OR VOLUME TYPE	<u> </u> MCF	<u> </u> CCF	<u>X</u> OTHER DTH
PURCHASE SOURCE	<u>X</u> INTERSTATE	<u> </u> INTRASTATE	

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	6.0571 *	84,000	508,796
TOTAL DEMAND			508,796
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			508,796

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



June 16, 2008

Duke Energy Ohio
139 East Fourth Street
Room EM 025
Cincinnati, OH 45202

Attention: Jeff Kern

RE: Firm Transportation Discount
Tennessee FT-A Service Package No. ~~06516~~
Open Season # 655

69190
TEY

Dear Jeff Kern:

In response to the request of Duke Energy Ohio (Duke), and pursuant to Section 5.1 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

1. a) If Duke Energy Ohio, its assignee(s) or its agent(s) (hereinafter collectively referred to as "Duke") violates the terms of this agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this discount agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this agreement.
- b) For the period commencing October 1, 2008, and extending through April 30, 2009, for gas delivered by Tennessee on behalf of Duke to North Means (Meter #020049) under the above referenced service package, the applicable FT-A rates for volumes received by Tennessee from all Zone L 500 Leg and Zone 1 500 Leg receipt points including the associated Supply Aggregation Pools, will be the lesser of:
 - i) A monthly reservation rate of \$6.0571 per Dth and a daily commodity rate of Tennessee's Maximum Applicable Commodity Rate. These rates are inclusive of ACA and all applicable surcharges.
 - or
 - ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, Duke will pay applicable fuel and lost and unaccounted for charges.

- c) Receipts and/or deliveries to points other than those listed above during the term of Duke's Service Package shall result in Duke being assessed Tennessee's maximum reservation rate for the primary path divided by the number of days in the month for the entire contract TQ on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and surcharges. In addition, deliveries exclusive of authorized overrun on any one day during the term of Duke's Service Package in excess of 12,000

Tennessee Gas Pipeline
1001 Louisiana Street Houston, Texas 77002
PO Box 2511 Houston, Texas 77262-2511
tel 713.420.2131

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 5 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Third Revised Volume No. 1 Sheet no. 26
EFFECTIVE DATE OF TARIFF 10/1/2008 RATE SCHEDULE NUMBER NNS-4TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4190 *	4,718,750	1,977,156
CONTRACT DEMAND Nom&Unnom (April)	0.4190 *	798,210	334,450
CONTRACT DEMAND Nom (May-Sep)	0.4190 *	1,680,246	704,023
CONTRACT DEMAND Nom&Unnom (October)	0.4190 *	968,750	405,906
TOTAL DEMAND			3,421,535
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,421,535

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821

Minimum Rate: Demand \$-0-; Commodity - Zone SL	0.0163
Zone 1	0.0186
Zone 2	0.0223
Zone 3	0.0262
Zone 4	0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 6 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
 TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 24, 28
 EFFECTIVE DATE OF TARIFF N/A / N/A / N/A RATE SCHEDULE NUMBER FT, STF

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
 PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.1700 *	1,825,000	310,250
FT - DEMAND Direct Assignment (Zn 1)	0.0000 *	0	0
FT - DEMAND (Gulf South)	0.4084	10,950,000	4,471,980
STF - DEMAND (Zone SL)	0.3250 *	755,000	245,375
TOTAL DEMAND			5,027,605
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,027,605

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF

	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	Currently Effective Rates [1]	Currently Effective Rates [1]
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0521. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Used only to establish FT Sheet No.



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 East 4th Street
Cincinnati, OH 45202

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	5420
Rate Schedule:	FT
Time Period:	November 1, 2008 through October 31, 2011
Contract Demand:	5,000 MMBtu per day
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4 Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Winter Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.295 (including all surcharges.
Summer Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay \$0.17 (including all surcharges.
Discounted Commodity Rate:	Texas Gas' minimum FT Commodity Rate plus ACA and applicable fuel retention.



TEXAS GAS
TRANSMISSION, LLC

3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

May 22, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 E 4th Street
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	26550
Rate Schedule:	STF
Time Period:	November 1, 2007 - March 31, 2008 November 1, 2008 - March 31, 2009 November 1, 2009 - March 31, 2010 November 1, 2010 - March 31, 2011
Contract Demand:	5,000 MMBtu per day
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4, Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Discounted Demand Rate:	For each unit of its daily contract demand, Duke shall pay <u>\$0.325</u> (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum STF Commodity Rate plus ACA and applicable fuel retention.



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 14, 2007

Mr. Jim Henning
Duke Energy Ohio, Inc.
139 E 4th Street, #BM025
Cincinnati, OH 45202-4003

RE: Negotiated Rate Agreement
Texas Gas Contract No. 25573

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) and Duke Energy Ohio, Inc. (Duke) have agreed on a negotiated transportation rate(s) for the time period(s) below. Accordingly, Texas Gas and Duke agree as follows:

Contract No:	25573
Rate Schedule:	FT
Time Period(s):	Beginning the later of December 1, 2007, or the first day of the month following completion of the facilities as described on Exhibit A of Contract No. 25573, and continuing through March 31, 2014.
Quantity(ies):	Contract Demand - 30,000 MMBtu/d
Point(s):	Primary Receipt Point - Gulf South-Duke East TX/Meter No. 9085 Receipt Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as stated on Texas Gas' Master Location List Gulf South-Enbridge E TX/Meter No. 9086 Gulf South-ETC East Texas/Meter No. 9087 Gulf South-Enterprise ETX/Meter No. 9088 Primary Delivery Point - Duke Energy Ohio, Inc., Meter No. 1229 Delivery Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as Stated on Texas Gas' Master Location List
Negotiated Rate(s):	Demand - \$0.4084/MMBtu Commodity - \$0.0266/MMBtu for deliveries to the Primary Delivery Point, plus applicable ACA surcharge.
Point Qualification(s):	The Negotiated Commodity Rate is limited to deliveries to the Primary Delivery Point. Duke shall pay the maximum applicable commodity rate (including any commodity rate or charges paid by Texas Gas under the Gulf South lease), plus applicable ACA surcharge, for deliveries to any point other than the Primary Delivery Point.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 7 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
 TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10
 EFFECTIVE DATE OF TARIFF 4/1/2009 RATE SCHEDULE NUMBER FTS
 TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
 UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
 PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048
TOTAL DEMAND			786,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS – RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate – Maximum 1	\$0.0117	--	\$0.0117
Daily Rate – Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0017	\$0.0017
Minimum	\$0.0000	\$0.0017	\$0.0017
Overrun	\$0.0117	\$0.0017	\$0.0134
RATE SCHEDULE ITS			
Commodity			
Maximum	\$0.0117	\$0.0017	\$0.0134
Minimum	\$0.0000	\$0.0017	\$0.0017

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.74%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 8 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	34,382,463	135,852
Needle Peaking @ City Gate (Various Suppliers)	-	630,000	215,550
TOTAL DEMAND			351,402
COMMODITY			
See Commodity Costs sheet, Page 8 of 8.			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			351,402

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 9 OF 9

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER OR TRANSPORTER NAME	Commodity Costs		
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBER	
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<input type="checkbox"/> LIQUIFIED	<input type="checkbox"/> SYNTHETIC
UNIT OR VOLUME TYPE	<input type="checkbox"/> MCF	<input type="checkbox"/> CCF	<input type="checkbox"/> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<input type="checkbox"/> INTRASTATE	

GAS COMMODITY RATE FOR JUNE, 2009:

GAS MARKETERS:

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$5.6035
DUKE ENERGY OHIO FUEL	1.200%	\$0.0672	\$5.6707
DTH TO MCF CONVERSION	1.0257	\$0.1457	\$5.8164
ESTIMATED WEIGHTING FACTOR	100.000%		\$5.8164
GAS MARKETERS COMMODITY RATE			\$5.816

GAS STORAGE:

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153
COLUMBIA GAS TRANS. SST FUEL	2.129%	\$0.0003	\$0.0158
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0195	\$0.0351
KO TRANS. COMMODITY RATE		\$0.0017	\$0.0368
DUKE ENERGY OHIO FUEL	1.200%	\$0.0004	\$0.0372
DTH TO MCF CONVERSION	1.0257	\$0.0010	\$0.0382
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000
TEXAS GAS COMMODITY RATE		\$0.0631	\$0.0631
DUKE ENERGY OHIO FUEL	1.200%	\$0.0008	\$0.0639
DTH TO MCF CONVERSION	1.0257	\$0.0016	\$0.0855
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.000

PROPANE:

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34875
GALLON TO MCF CONVERSION	14.84	\$4.8405	\$5.1902
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000
PROPANE COMMODITY RATE			\$0.000

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 5/08/09 and contracted hedging prices.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 2, 2009 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2010

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			

TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			

TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.155 *	3,682,788	(570,832)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.011 *	16,259,290	(183,633)
EFBS Demand Credit	5.94	762,120	(4,526,993)
EFBS Volumetric Credit (1)	0.015	12,576,502	(188,648)
TOTAL SELF-HELP ARRANGEMENT			(5,470,106)
<u>SPECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT
DUKE ENERGY OHIO
ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34839
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>MARCH 30, 2009</u> (GALS)	788,182
	SUB TOTAL	<u>274,595</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.35230
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>MARCH 30, 2009</u> (GALS)	419,229
	SUB TOTAL	<u>147,694</u>

TOTAL DOLLARS \$422,289

TOTAL GALLONS 1,207,411

See Commodity Costs sheet, Page 9 of 9.

WEIGHTED AVERAGE RATE \$0.34975

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of June 2, 2009

<u>Month</u>	<u>Beginning Storage Inventory</u>	<u>Monthly Storage Activity</u>		<u>Ending Storage Inventory</u>
		<u>Injected</u>	<u>Withdrawn</u>	
April 2009	\$15,420,798	\$4,659,062	\$0	\$20,079,860
May 2009	\$20,079,860	\$8,969,019	\$0	\$29,048,879
June 2009	\$29,048,879	\$10,889,053	\$0	\$39,937,932

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of June 2, 2009

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Average Storage Balance times Monthly Cost of Capital (1)	Estimated Monthly MCF	\$/MCF
1	April 2009	\$20,079,860		0.8333%		
2	May 2009	\$29,048,879	\$24,564,370			
3	June 2009	\$39,937,932	\$34,493,406	\$287,434	1,138,555	\$0.252

Note (1): 10% divided by 12 months = 0.8333%

**PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED FEBRUARY 28, 2009

PARTICULARS	UNIT	DECEMBER	JANUARY	FEBRUARY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	6,883,348	8,502,496	5,708,888
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	15,417	40,408	3,877
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	173,599	83,758	60,183
TOTAL SUPPLY VOLUMES	MCF	7,072,364	8,605,662	5,770,948

SUPPLY COST PER BOOKS

PRIMARY GAS SUPPLIERS	\$	58,479,938	83,554,043	44,821,988
TRANSITION COSTS	\$	0	0	0
GAS STORAGE CARRYING COSTS	\$	654,056	512,717	349,621
INCLUDABLE PROPANE	\$	83,843	223,413	21,916
OTHER COSTS (SPECIFY):				
MANAGEMENT FEE	\$	(340,400)	(340,400)	(340,400)
CONTRACT COMMITMENT COSTS RIDER	\$	(30,167)	(38,820)	(37,413)
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	(13,017)	(1,768)	879
CUSTOMER POOL USAGE COST	\$	(448,859)	(520,836)	(558,819)
LOSSES - DAMAGED LINES	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	56,387,194	63,390,249	44,257,772

SALES VOLUMES

JURISDICTIONAL	MCF	6,148,842.8	7,370,068.6	7,462,255.2
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	6,148,842.8	7,370,068.6	7,462,255.2
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	9.170	8.801	5.931
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	9.322	8.798	8.951
DIFFERENCE	\$/MCF	(0.152)	(0.197)	(3.020)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	6,148,842.8	7,370,068.6	7,462,255.2
EQUALS MONTHLY COST DIFFERENCE	\$	(934,624.11)	(1,451,903.51)	(22,536,010.70)

PARTICULARS	UNIT	AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	(24,822,538.32)
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$	1,898,573.40
TOTAL COST DIFFERENCE FOR USE IN THE CURRENT AA CALCULATION	\$	(23,225,964.92)
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED MAY 31, 2010	MCF	35,319,910
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.658)

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
BALANCE ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

FEBRUARY 28, 2009

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (MARCH 1, 2008)	\$	23,707,241.74
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ 0.588 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 37,433,109 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>22,010,868.34</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>1,696,573.40</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (MARCH 1, 2008)	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 37,433,109 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>0.00</u>
TOTAL BALANCE ADJUSTMENT AMOUNT TO BE INCLUDED WITH CURRENT AA ON SCHEDULE III	\$	<u><u>1,696,573.40</u></u>