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FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke Energy Ohio for an Increase in Electric Distribution Rates	)	Case No. 08-709-EL-AIR
In the Matter of the Application of Duke Energy Ohio for Tariff Approval	)	Case No. 08-710-EL-ATA
In the Matter of the Application of Duke Energy Ohio for Approval To Change Accounting Methods	)	Case No. 08-711-EL-AAM

MOTION FOR ADMISSION OF
LATE FILED EXHIBIT OF DUKE ENERGY OHIO

Duke Energy Ohio, Inc. (DE-Ohio) respectfully moves for admission of two exhibits which were inadvertently omitted at the hearing of this matter on March 31, 2009. The reason for this motion is set forth more fully in a memorandum in support below.

Respectfully submitted,
Duke Energy Ohio

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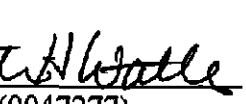
MEMORANDUM IN SUPPORT

Duke Energy Ohio, Inc. (DE-Ohio) requests that the attached Exhibits 20 and 21 be admitted into evidence in this proceeding as late-filed exhibits. Exhibit 20 is the proof of publication for Hamilton County filed on March 11, 2009 and Exhibit 21 is the proof of publication for Butler County filed on March 13, 2009. The Exhibits were originally to have been entered into the record during the hearing of March 31, 2009. They were marked as exhibits during the hearing but counsel for DE-Ohio neglected to request that these exhibits be admitted. Counsel for Staff of the Public Utilities Commission of Ohio, The Ohio Consumers' Counsel, The Ohio Energy Group, the City of Cincinnati, the Ohio Cable Telecommunications Association, The Kroger Company, Ohio Partners for Affordable Energy and the Greater Cincinnati Hospital Council, have no objection to these documents being admitted. Counsel for People Working Cooperatively and twTelecom were not responsive. Mr. Albert Lane stated via email that he opposes this motion.

Respectfully submitted,



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Counsel for Duke Energy Ohio, Inc.

Proof of Publication

The State of Ohio

Butler County

Personally Appeared before me, a Notary Public, in and for Butler County, Ohio Cristina Ashbrook, who, being duly sworn, says that the annexed Advertisement was published in the

_X__The Middletown Journal

_X_The Hamilton Journal

_

on the following dates: Tuesday October 21, 2008

Cristina Ashbrook

Affiant

Sworn to and subscribed before me this 19th **day of** December **20** 08 **.**

Vicki L. Housh

Notary Public

VICKI L. HOUSH
Notary Public, State of Ohio
My Commission Expires Aug. 3, 2010

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

Pursuant to the order issued October [illegible], 2008 in Case No. [illegible] of the Public Utilities Commission of Ohio, Duke Energy Ohio, Inc. (DEO or the Company) gives notice that on July 25, 2008 DEO filed with The Public Utilities Commission of Ohio (Commission) an application for authority to change its rates and charges for transmission and distribution of electric energy within its service area which includes all or part of Hamilton, Butler, Clermont, Clinton, Warren, Highland, Montgomery, Preble, and Adams counties in Ohio. Such application involves changes from Rider [illegible], [illegible] and [illegible] of the Company's tariffs.

All electric customers will see a Distribution Rate designed to allow DEO to recover the incremental revenue requirements associated with changes in distribution investment, maintenance expenses made by the electric distribution plant. Residential customers will also see a Transition Rate by which DEO will be refunded.

The following is a summary of the proposed changes:

PROPOSED RATES
[illegible], OHIO

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service from Company's system, for all domestic requirements of single residence, single occupancy apartments or individual residential units in multi-occupancy buildings in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following energy charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate RS, including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
SPECIAL [illegible] SERVICE WITH ELECTRIC SPACE HEATING

[illegible], OHIO

APPLICABILITY

Applicable to electric service when electricity is used as the primary source of heat for all domestic requirements in private residences and single occupancy apartments where permanently connected electric heating equipment installed and energized as a permanent part of the building is the predominant or the Company states satisfaction that an adjacent to the premises is in control. In addition, the customer will be required to use an automatic control to limit electrical consumption during peak periods and provide reasonable access to the control of electrical heating equipment. Electrical equipment shall meet the approval of the Company. The Company shall assume cost for the initial installation, operation, maintenance, heating, replacement and removal of heating equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh
In excess of [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh
In excess of [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for [illegible] requirements in a residence or single occupancy apartment in a multi-occupancy building or residential unit in a multi-occupancy building in the residence section of the Company's electric distribution area and adjacent to the distribution lines thereof.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge per month	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First [illegible] kwh/month	[illegible] per kWh	[illegible] per kWh
Additional kwh/month	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate [illegible], including a 10% supply of electric generation, should the increase be granted is [illegible]%.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

Customers who subscribe to the Company's energy supply after January 2, 2006, will be billed the generation services at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC; or
2. The demand-related component of the Market Price Generation Charge, plus the environmental dispatch cost of the highest cost generation unit purchased power to serve Duke Energy Ohio load.

Customers who subscribe to the Company's energy supply after January 2, 2006, will be billed for generation services for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC; or
2. The demand-related component of the Market Price Generation Charge, plus the environmental dispatch cost of the highest cost generation unit purchased power to serve Duke Energy Ohio load.

The generation charges billed shall not be less than the PJM payment of the highest clearing price established during the preceding seven (7) months of the PJM, of $[illegible] per MWh, whichever is higher.

The energy percentage increase to the PJM PJM charges under Rider PJ, including a five supply of electric generation, should the increase be greater than 5.0%.

PROPOSED RATES
STREET LIGHTING SERVICE

STREET LIGHTING SERVICE, SHEET NO. 51.13

APPLICABILITY

Applicable to municipal, county, state and federal governments, including Overseas Island, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

Monthly Rates beginning January 1, 2018 will be billed to the Customer at the lower of, 100% the current rate or the following rates, as specified by the Company, with a minimum annual rate of $[illegible] per fixture/luminaire billing statement.

	Lamp Watts	Lumens	Annual kWh	Distribution Energy & Equipment	Market Price Generation Charge
Standard Fixtures (Fixture Only)					
Mercury Vapor					
7,000 lumens	175	7,000	750	$0.[illegible]	$[illegible]
10,000 lumens	250	10,000	1,000	$0.[illegible]	$[illegible]
20,000 lumens	400	20,000	1,700	$0.[illegible]	$[illegible]
55,000 lumens	400	55,000	1,700	$0.[illegible]	$[illegible]
Metal Halide					
20,000 lumens	175	20,000	750	$0.[illegible]	$[illegible]
36,000 lumens	250	36,000	1,000	$0.[illegible]	$[illegible]
110,000 lumens	400	110,000	1,700	$0.[illegible]	$[illegible]
Sodium Vapor					
9,500 lumens	100	9,500	400	$0.[illegible]	$[illegible]
16,000 lumens (Open Refractor)	150	16,000	600	$0.[illegible]	$[illegible]
27,500 lumens	250	27,500	1,000	$0.[illegible]	$[illegible]
50,000 lumens	400	50,000	1,700	$0.[illegible]	$[illegible]
Decorative Fixtures (Fixture Only)					
Mercury Vapor					
7,000 lumens (Acorn & Granville)	175	7,000	750	$0.[illegible]	$[illegible]
7,000 lumens (Holophane)	175	7,000	750	$0.[illegible]	$[illegible]
7,000 lumens (Post Top)	175	7,000	750	$0.[illegible]	$[illegible]
Metal Halide					
36,000 lumens (Acorn)	175	20,000	750	$0.[illegible]	$[illegible]
36,000 lumens (Post & Post Top)	175	20,000	750	$0.[illegible]	$[illegible]
110,000 lumens (Post)	400	110,000	1,700	$0.[illegible]	$[illegible]
Sodium Vapor					
9,500 lumens (Acorn & Granville)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Holophane)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Post Top)	100	9,500	400	$0.[illegible]	$[illegible]
50,000 lumens (Post)	400	50,000	1,700	$0.[illegible]	$[illegible]
Underground Fixtures					
9,500 lumens (Acorn)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Post & Post Top)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Holophane)	100	9,500	400	$0.[illegible]	$[illegible]
50,000 lumens (Post)	400	50,000	1,700	$0.[illegible]	$[illegible]
Sodium Vapor					
9,500 lumens (Acorn & Granville)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Holophane)	100	9,500	400	$0.[illegible]	$[illegible]
9,500 lumens (Post Top)	100	9,500	400	$0.[illegible]	$[illegible]
50,000 lumens (Post)	400	50,000	1,700	$0.[illegible]	$[illegible]

(a) When connection satisfactory to the Company, the customer may elect to make an additional contribution for the installed fixture per unit charge for the same size conventional fixture listed in the tariff.

(b) Street lighting customer-owned standard or decorative fixtures will be billed at the Company's tariff rate for the equivalent size fixture.

FEE CHARGES

Fee Description	Fee Type	Amount
Meter		
Field Office Locate	Flat	$[illegible]
Meter	Flat	$[illegible]
Meter	Flat	$[illegible]
Meter

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

PROPOSED RIDER EP
PUBLIC OUTDOOR LIGHTING AND NON-STANDARD POLES

PUBLIC OUTDOOR LIGHTING AND NON-STANDARD POLE, SHEET NO. PLS

APPLICABILITY

Applicable to customers within Company service area who request a street light, security light, or non-standard pole. Subject to the Company's other tariffs, including other standard distribution charges, as adjusted in this schedule to account. Non-applicable to customer lighting of outdoors or underground facilities.

NET MONTHLY BILL

1. Distribution Lighting Service

The following monthly charges for Dayton and County Rates to Intelligent, or Standard outdoor lighting service provided by Company in overall, provide March 1, 2008 and for successor

	Lamp Watts	Lumens	Annual kWh	Distribution Energy & Equipment $/Lamp	Market Price Generation Charge $/Lamp
70,000 Lumen Sodium Vapor	150	6,100	657	1.000	1.741

The following monthly charge will be same as the existing tariffs, but Rates will not be available to customers after March 2, 2008

	Lamp Watts	Lumens	Annual kWh	Distribution Energy & Equipment $/Lamp	Market Price Generation Charge $/Lamp
2,500 Lumen Mercury, Shoebox Fixture	100	4,110	400	1.000	1.147
2,500 Lumen Mercury, Flood Reflector	100	4,110	400	1.206	1.147

2. Outdoor lighting service served in underground overhead distribution service.

The following monthly charge will be same as the existing tariffs which exclude lamp and fixtures, and which are currently served on a non-standard pole not owned by the Company, which served on and after March 1, 2008

	Lamp Watts	Lumens	Annual kWh	Distribution Energy & Equipment $/Lamp	Market Price Generation Charge $/Lamp
7,000 Lumen Mercury, Shoebox or a 175-watt Metal Halide	175	6,800	800	11.101	2.047
7,000 Lumen Mercury, Shoebox or a 70-watt Metal Halide	175	6,800	800	11.156	2.047

3. Street lighting poles served in overhead distribution service.

The following monthly charge will be same as the existing tariffs which include lamp and fixtures, and which are currently owned on a non-standard pole, as required by the Company, which served on and after March 1, 2008, but Rates will not be available to new customers after June 1, 2008.

	Lamp Watts	Lumens	Annual kWh	Distribution Energy & Equipment $/Lamp	Market Price Generation Charge $/Lamp
50,000 Lumen Mercury, Shoebox or a 400-watt Metal Halide	2,000	1,100	4,000	5.000	10.000

MARKET PRICE GENERATION CHARGE – MARKET BASED STANDARD SERVICE OFFER

Demand-Related Component	1.[illegible] per kW
Energy-Related Component	1.[illegible] per kWh

The Generation Charge listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2008, will be billed for generation service in accordance at the highest of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PVF, or
2. The demand-related component of the Market Price Generation Charge, plus the actual demand-related and of the highest of generation and transmission power to serve Duke Energy Ohio load.

The minimum generation charge for distribution only customers under Rate DS, including a free supply of electric generation, distribution transmission power is [illegible] per kWh.

PROPOSED RIDER DSM
DEMAND SIDE MANAGEMENT – DISTRIBUTION RIDER

PROPOSED RIDER DSM, SHEET NO. DSM

APPLICABILITY

Applicable to all customers, including customers under Rate DS, Rate DP, Rate DM, Rate TD, Rate EH, Rate GS-FL, Rate SP, Rate SL, Rate TS, Rate OH, Rate NSP, Rate OL, Rate NL, Rate SL, Rate TL, Rate NSU, Rate NSP, Rate NL, Rate SL, Rate TL, and Rate NSU, Rate NL, Rate SL, and Rate TL, and Rate NSU, Rate NL, Rate SL, and Rate TL, and Rate NSU, Rate NL, Rate SL, and

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[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

Customers who elect to the Company's energy supply after January 2, 2006, will be billed the generation service for each hour at the highest of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFC, or
2. The demand-related component of the Market Price Generation Charge, plus the demand-related component of the highest cost generation unit purchased pursuant to rates Duke Energy Ohio has had.

When both residential and commercial voltage services are required by a customer, the monthly charge, energy and demand charges and the generation service charge will be the sum of the charges.

The minimum billing is 90% of the highest monthly billing demand as established in the current period and shall be the greater of the actual billing demand or 10 kW for the Standard Service Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

The average percentage increase in the total bill of customers under Rider GR, including a 10% supply of electric generation, should be increase to general rates by 1.33%.

[illegible]

APPLICABILITY

Applicable to electric accounts in the Company's service territory where secondary and/or primary distribution lines used by any bulk, retail, standard, flat-rate or other distribution lines are owned directly by the Company's jurisdictional affiliate or power lines of the Company's subsidiary affiliate or power lines of the Company's subsidiary affiliate or power lines of the Company's subsidiary

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

PROPOSED RATE TARIFF
PUBLIC UTILITIES COMMISSION OF OHIO

PURPOSE

APPLICABILITY

NET MONTHLY BILL

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

2. Outdoor lighting pole owned or maintained exclusively outdoors

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

3. Floodlight fixtures served in conjunction with outdoor lighting

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

MARKET PRICE GENERATION CHARGES – MONEY BACK
[illegible]

Demand-Related Component	[illegible] per kW
Energy-Related Component	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2009, will be billed for generation service at the lesser of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PRC; or
2. The demand-related component of the Fixed Price Generation Charge, plus the incremental demand-related cost of the highest new generation resource power to serve Rider Energy Only load.

The energy percentage increase in the total bill of customers under Rate DS, including a three month or electric generation, should the customer be classified as [illegible]%.

PROPOSED RATE TARIFF
PUBLIC UTILITIES COMMISSION OF OHIO

APPLICABILITY

NET MONTHLY BILL

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

MARKET PRICE GENERATION CHARGES – MONEY BACK
[illegible]

Demand-Related Component	[illegible] per kW
Energy-Related Component	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2009, will be billed for generation service at the lesser of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PRC; or
2. The demand-related component of the Fixed Price Generation Charge, plus the incremental demand-related cost of the highest new generation resource power to serve Rider Energy Only load.

The energy percentage increase in the total bill of customers under Rate DS, including a three month or electric generation, should the customer be classified as [illegible]%.

PROPOSED RATE TARIFF
PUBLIC UTILITIES COMMISSION OF OHIO

APPLICABILITY

NET MONTHLY BILL

	Large Volume	Original	Revised	Customer Charge Increase	Generation Market Price Charge Increase
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

MARKET PRICE GENERATION CHARGES – MONEY BACK
[illegible]

Demand-Related Component	[illegible] per kW
Energy-Related Component	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2009, will be billed for generation service at the lesser of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PRC; or
2. The demand-related component of the Fixed Price Generation Charge, plus the incremental demand-related cost of the highest new generation resource power to serve Rider Energy Only load.

The energy percentage increase in the total bill of customers under Rate DS, including a three month or electric generation, should the customer be classified as [illegible]%.

PROPOSED RATE TARIFF
PUBLIC UTILITIES COMMISSION OF OHIO

APPLICABILITY

NET MONTHLY BILL

Generation – Demand-Related Component	[illegible] per kW
Generation – Energy-Related Component	[illegible] per kWh

MARKET PRICE GENERATION CHARGES – MONEY BACK
[illegible]

Generation – Demand-Related Component	[illegible] per kW
Generation – Energy-Related Component	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2009, will be billed for generation service at the lesser of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PRC; or
2. The demand-related component of the Fixed Price Generation Charge, plus the incremental demand-related cost of the highest new generation resource power to serve Rider Energy Only load.

The energy percentage increase in the total bill of customers under Rate DS, including a three month or electric generation, should the customer be classified as [illegible]%.

PROPOSED RATE TARIFF
PUBLIC UTILITIES COMMISSION OF OHIO

APPLICABILITY

**NET MONTHLY BILL

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

The hourly Energy Delivery Charges are charges for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charges (Tariffs) shall be applied to an "energy year" beginning on the first day of the month in which the Customer's account is established. The energy year shall be [illegible] from the date.

Charge [illegible] Per Unit Effective Date Per Unit.

Rate RS	$0.0[illegible] per kW Per Hour
Rate DP	$0.0[illegible] per kW Per Hour
Rate TD	$0.0[illegible] per kW Per Hour

The kW for your account(s) as determined using the [illegible] shall be adjusted to reflect applicable metering adjustments under the standard [illegible].

[illegible]

Company will provide Internet based communication software to and [illegible] Customer with Software Licenses. Customer will be responsible for providing the [illegible] access. A [illegible] billing period per Customer shall be [illegible] Customer's ability to access the software's billing, administrative, and [illegible] functions [illegible] the TOU Program.

[illegible] Customer has [illegible] Company or any other third-party supplier any [illegible] equipment or software [illegible] participation in the program. With Customer's [illegible] equipment or software [illegible] to [illegible] under this Program, it is not a requirement for program participation. With Customer's responsibility to assure the compatibility of third-party equipment or software packages with our Internet-based equipment or software packages.

The energy percentage shown above [illegible] the total kW of each year under RTP-RS, RTP-DP and RTP-TD, including the weight of shares provided, should be [illegible] to provided in Table 1.1.2.TOU, 2.1.2.TOU and 2.1.2.TOU respectively.

MANAGEMENT

FILE [illegible] COMPLETENESS

[illegible]

APPLICANT

Applicable to [illegible] or any other [illegible] (the [illegible] the "Licensee") authorized to complete "[illegible]" or an "[illegible]" on behalf [illegible] (the "Customer" or "Company") at [illegible] Inc. ("Customer" the "Company"), [illegible] "[illegible]" in the [illegible] and associated facilities in accordance with [illegible] of [illegible] [illegible] Licensee [illegible] Company and [illegible] Company [illegible] and [illegible] Company [illegible] and [illegible] Company [illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

Customers who return to the Company's energy supply after January 2, 2008, will be billed the generation service rate based on the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental demand-related cost of the highest cost generation resource needed to serve Duke Energy Ohio load.

Where both single-phase and three-phase service are required by a customer, the monthly kilowatt-hour usage and kilowatt demand charges shall be given a proportional share of both services.

The demand billed in 2008, at the highest monthly kilowatt demand as established in the current period and allowance for demand, accounting demand, 12 months plus the demand charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

The average percentage increase to the total bill of customers over Rider RC, including a free supply of electric generation, should the increase be granted, is shown in Table 2.1.0%.

PROPOSED RIDER RC
NATURAL GAS LIGHTING PILOT PROGRAM
MARKET PRICE RESIDENTIAL

OPTIONAL UNMETERED RATE FOR GAS LIGHTING AND STANDARD RATE TO CUSTOMER'S POWER LINES, RATE RS-GLS

APPLICABILITY

Applicable to electric service of the Company's entire facility where customer's entire primary distribution lines must be very well, small, consistent, fixed, predictable, and are the connected directly to the Company's power lines within the power area of Customer's yard, and which do not require metered charge.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charge	1.500¢ per kWh

MARKET PRICE RESIDENTIAL CHARGE – RIDER RC
STANDARD SERVICE OFFER

Energy-Related Component	2.600¢ per kWh
Demand-Related Component	2.600¢ per kWh

The Generation Charge listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2008, will be billed the generation service rate based on the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental demand-related cost of the highest cost generation resource needed to serve Duke Energy Ohio load.

The average percentage increase to the total bill of customers under Rate RS, including a free supply of electric generation, should the increase be granted, will be 1.0%.

PROPOSED RIDER RS
RESIDENTIAL SERVICE

RESIDENTIAL SERVICE, RATE RS

APPLICABILITY

Applicable to the Company's energy supply after January 2, 2008, will be billed the generation service rate based on the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental demand-related cost of the highest cost generation resource needed to serve Duke Energy Ohio load.

The average percentage increase to the total bill of customers under Rate RS, including a free supply of electric generation, should the increase be granted, will be 1.0%.

PROPOSED RIDER RS
STREET LIGHTING SERVICE

STREET LIGHTING SERVICE, RATE SL, SL-TE

APPLICABILITY

Applicable to municipal, county, state or federal governments, including Ohio Street Lighting Partnership, and to other customers for the lighting of public streets and roadways. Company-owned lighting facilities.

Where new lighting facilities are to be installed by the Company after June 1, 2008, the customer shall sign Street Lighting Agreement, or Street Lighting Agreement, or Outdoor Lighting Agreement, as the case may be, in accordance with Rider Distribution or Outdoor Lighting Service, as the case may be.

This service will no longer be available for new or additional installations after December 31, 2008.

NET MONTHLY BILL

The following monthly charges shall be computed with lamp and luminaire, installed automatically, and be invoiced:

	Lamp Watts	kWh/Unit	Annual kWh	Distribution Energy & Equipment $/Unit	Market Price Generation Charge $/Unit
Street Rate					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens	175	0.203	893	9.570	1.507
7,000 lumens (Open Bottom)	175	0.203	893	9.966	1.507
10,000 lumens	250	0.295	1,164	9.855	2.205
21,000 lumens	400	0.459	1,800	9.394	4.164
Metal Halide					
14,000 lumens	175	0.203	893	9.570	1.507
20,500 lumens	250	0.295	1,164	9.855	2.205
Sodium Vapor					
5,500 lumens	100	0.117	457	9.814	0.869
Open Bottom (Open Bottom)	100	0.117	457	9.966	0.869
9,500 lumens	150	0.171	713	9.966	1.302
16,000 lumens	200	0.220	940	9.855	1.655
27,500 lumens	310	0.350	1,540	9.855	2.616
50,000 lumens	400	0.451	2,000	9.394	3.372
Decorative Fixtures					
Sodium Vapor					
5,500 lumens (Smallstown)	100	0.117	457	10.920	0.869
22,000 lumens (Smallstown)	250	0.295	1,215	9.394	2.205
50,000 lumens (Smallstown)	400	0.451	1,950	9.394	3.372
50,000 lumens (Smallstown)	400	0.451	1,950	10.000	3.372

Where a Street Lighting Fixture cannot be installed on an existing utility facilities which the Company does not lease or rent, a monthly pole charge will be assessed.

Source of Generation Charge:

For customers who are in service on or before December 1, 2008 but have the pole, the following pole per month shall be added to the pole per month per Street Fixture, with 10.00.

	Lamp Watts	kWh/Unit	Annual kWh	Distribution Energy & Equipment $/Unit	Market Price Generation Charge $/Unit
[illegible]					
Fixture Description					
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens	175	0.203	893	2.500	1.507
7,000 lumens (Open Bottom)	175	0.203	893	2.500	1.507
10,000 lumens	250	0.295	1,164	2.500	2.205
21,000 lumens	400	0.459	1,800	2.500	4.164
Sodium Vapor					
5,500 lumens	100	0.117	457	2.500	0.869
22,000 lumens	250	0.295	1,215	2.500	2.205
50,000 lumens	400	0.451	1,950	2.500	3.372
Decorative Fixtures					
Mercury Vapor					
7,000 lumens (Open Bottom)	175	0.203	893	2.500	1.507
7,000 lumens (Classic)	175	0.203	893	2.500	1.507
Sodium Vapor					
5,500 lumens (Open Bottom)	100	0.117	457	2.500	0.869
9,500 lumens (Open Bottom)	150	0.171	713	2.500	1.302
16,000 lumens (Open Bottom)	200	0.220	940	2.500	1.655
27,500 lumens (Open Bottom)	310	0.350	1,540	2.500	2.616
50,000 lumens (Open Bottom)	400	0.451	2,000	2.500	3.372
50,000 lumens (Classic)	400	0.451	2,000	2.500	3.372

POLE CHARGES

Pole Description	Pole Type	Dollars
Wood		
11 foot (Street Lamp only)	[illegible]	[illegible]
30 foot	[illegible]	[illegible]
35 foot	[illegible]	[illegible]
40 foot	[illegible]	[illegible]
Aluminum		
17 foot	[illegible]	[illegible]
30 foot	[illegible]	[illegible]
35 foot (Decorative)	[illegible]	[illegible]
40 foot (Decorative Smooth)	[illegible]	[illegible]
Fiberglass		
17 foot	[illegible]	[illegible]
30 foot (Decorative)	[illegible]	[illegible]
35 foot (Decorative)	[illegible]	[illegible]
40 foot	[illegible]	[illegible]
Steel		
27 foot (17) mount	[illegible]	[illegible]
27 foot (1 ft group)	[illegible]	[illegible]

Source of Generation Charge:

For customers who are in service on or before December 1, 2008 but have the pole, the following pole per month shall be added to the pole per month per Street Lighting unit: [illegible].

Additional facilities, other than specified above, Proposed, will be billed at the time of installation.

MARKET PRICE GENERATION CHARGES – RIDER RC
STANDARD SERVICE OFFER

Demand-Related Component	[illegible] per kWh
Energy-Related Component	[illegible] per kWh

The Generation Charge listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2008, will be billed the generation service rate based on the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental demand-related cost of the highest cost generation resource needed to serve Duke Energy Ohio load.

The average percentage increase to the total bill of customers under Rate GS, including a free supply of electric generation, should the increase be granted, will be 1.0%.

PROPOSED RIDER GS
GENERAL SERVICE

GENERAL SERVICE, RATE GS

APPLICABILITY

Applicable to the Company's energy supply after January 2, 2008, will be billed the generation service rate based on the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental demand-related cost of the highest cost generation resource needed to serve Duke Energy Ohio load.

The average percentage increase to the total bill of customers under Rate GS, including a free supply of electric generation, should the increase be granted, will be 1.0%.

PROPOSED RIDER GS
STREET AND HIGHWAY LIGHTING

STREET AND HIGHWAY LIGHTING, RATE SL, SL-TE

APPLICABILITY

Applicable to municipal, county, state or federal governments, including Ohio Street Lighting Partnership, and to other customers for the lighting of public streets and roadways. Company-owned lighting facilities.

This service will no longer be available for new or additional installations after December 31, 2008.

NET MONTHLY BILL

A. Private Outdoor Lighting Rate

The following monthly charges for each fixture, which include lamp and luminaire, installed automatically, be billed over utility pole, or equivalent, the Company, with a minimum cost of $1.00 for the equivalent of a fixture.

	Lamp Watts	kWh/Unit	Annual kWh	Distribution Energy & Equipment $/Unit	Market Price Generation Charge $/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens (Open Bottom)	175	0.203	893	9.570	1.507
7,000 lumens	175	0.203	893	9.966	1.507
10,000 lumens	250	0.295	1,164	9.855	2.205
21,000 lumens	400	0.459	1,800	10.205	4.164
Metal Halide					
14,000 lumens	175	0.203	893	9.966	1.507
20,500 lumens	250	0.295	1,215	9.855	2.205
36,000 lumens	400	0.451	1,950	10.205	4.164
Sodium Vapor					
5,500 lumens (Open Bottom)	100	0.117	457	9.966	0.869
9,500 lumens	150	0.171	713	9.966	1.302
16,000 lumens	200	0.220	940	9.966	1.655
27,500 lumens	310	0.350	1,540	9.966	2.616
50,000 lumens	400	0.451	2,000	9.966	3.372
Decorative Fixtures					
Sodium Vapor					
5,500 lumens (Open Bottom)	100	0.117	457	10.920	0.869
9,500 lumens (Open Bottom)	150	0.171	713	10.920	1.302
16,000 lumens (Open Bottom)	200	0.220	940	10.920	1.655
27,500 lumens (Smallstown)	310	0.350	1,540	10.920	2.616
50,000 lumens (Smallstown)	400	0.451	2,000	10.920	3.372

(1) Where customer requests a change in existing fixture, the Company shall charge a $25.00 service charge.

(2) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(3) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

This service will no longer be available for new or additional installations after December 31, 2008.

NET MONTHLY BILL

A. Private Outdoor Lighting Rate

The following monthly charges for each fixture, which include lamp and luminaire, installed automatically, be billed over utility pole, or equivalent, the Company, with a minimum cost of $1.00 for the equivalent of a fixture.

	Lamp Watts	kWh/Unit	Annual kWh	Distribution Energy & Equipment $/Unit	Market Price Generation Charge $/Unit
Standard Fixture (Cobra Head)					
Mercury Vapor					
7,000 lumens (Open Bottom)	175	0.203	893	9.570	1.507
7,000 lumens	175	0.203	893	9.966	1.507
10,000 lumens	250	0.295	1,164	9.855	2.205
21,000 lumens	400	0.459	1,800	10.205	4.164
Metal Halide					
14,000 lumens	175	0.203	893	9.966	1.507
20,500 lumens	250	0.295	1,215	9.855	2.205
36,000 lumens	400	0.451	1,950	10.205	4.164
Sodium Vapor					
5,500 lumens (Open Bottom)	100	0.117	457	9.966	0.869
9,500 lumens	150	0.171	713	9.966	1.302
16,000 lumens	200	0.220	940	9.966	1.655
27,500 lumens	310	0.350	1,540	9.966	2.616
50,000 lumens	400	0.451	2,000	9.966	3.372
Decorative Fixtures					
Sodium Vapor					
5,500 lumens (Open Bottom)	100	0.117	457	10.920	0.869
9,500 lumens (Open Bottom)	150	0.171	713	10.920	1.302
16,000 lumens (Open Bottom)	200	0.220	940	10.920	1.655
27,500 lumens (Smallstown)	310	0.350	1,540	10.920	2.616
50,000 lumens (Smallstown)	400	0.451	2,000	10.920	3.372

(1) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(2) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(3) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(4) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(5) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(6) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(7) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(8) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(9) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(10) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(11) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(12) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(13) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(14) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(15) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(16) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(17) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(18) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(19) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(20) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(21) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(22) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(23) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(24) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(25) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(26) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(27) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(28) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

(29) Where customer requests a change in existing fixture, which includes lamp and luminaire, installed automatically, installation and/or removal of the fixture, the Company shall charge the customer the actual cost of labor, material, and equipment.

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

TO WHOM IT MAY CONCERN:

Pursuant to the requirements of Section 4909.18 of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) has filed an application with the Public Utilities Commission of Ohio (Commission) to modify its rates and charges for electric service and to change its accounting methods and Promulgation Tariffs to reflect an increase in revenues from its customers in Adams, Butler, Clermont, Hamilton, Highland, Montgomery, Preble and Warren Counties in Ohio. Duke Energy Ohio has been assigned Case Nos. 08-920-EL-SSO, 08-921-EL-ATA, and 08-922-EL-AAM by the Commission. These numbers should be referenced in all correspondence.

Wholesale customers shall pay a Distribution Rider designed to offset DE-Ohio's request for increased revenues resulting from wholesale changes in distribution investment and distribution expenses under the Wholesale Distribution Rider. This Rider shall be filed and set annually. Commission authorization for approval of adjustments shall be required.

The following is a description of the proposed wholesale rates.

PROPOSED RATE 00
COMMERCIAL SERVICE

DISTRIBUTION CHARGE, SECTION 3.01.1.3

APPLICABILITY

Applicable to electric service to other than three-phase service, for all purposes, to provide residence, single establishment, apartment and condominium accounts or units of multi-occupancy buildings, the entire metering of the Company where prerequisite business allowed by the distribution tariff is met.

NET MONTHLY BILL
Computed in accordance with the following charges.

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

Transmission charge is identical to Customer Charge as stated above.

The average percentage increase or decrease in total bill of customers under Rate DS, including effect of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
OPTIONAL TIME-OF-USE RATE FOR COMMERCIAL SERVICE

OPTIONAL TIME-OF-USE RATE FOR COMMERCIAL SERVICE, SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service other than three-phase service for all purposes, to provide residence, and single occupancy apartment or condominium accounts or units of multi-occupancy buildings, the entire metering of the Company where distribution tariff is met, provided the Company agrees to install, maintain, and operate the necessary meters and equipment required for such service, and the customer's consent.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
On-Peak kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Off-Peak kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
On-Peak kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Off-Peak kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The customer charge shall be the Customer Charge as stated above.

The average percentage increase or decrease in total bill of customers under Rate DS, including effect of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
INTERRUPTIBLE SERVICE

INTERRUPTIBLE SERVICE, SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service to other than three-phase service for all purposes, to provide residence, single establishment, apartment and condominium accounts or units of multi-occupancy buildings, the entire metering of the Company where (1) distribution tariff is met, (2) the building load requirement exceeds 100 kW, (3) the Company has an existing 24/7/365 interruptible grid.

Interruptible service will serve the non-residential requirements for central purposes within the building. Where distribution exists on a multi-occupancy building, service through one meter and the customer agrees to install, operate, and maintain the necessary equipment, the Company may, at its option, provide service to the customer's premises on a "per-premises" or "per-apartment" basis. However, the customer charge will be based on the number of meters in service.

Where a portion of a residential customer's unit, for purposes of accommodation of public elevators, through-ways, general maintenance or multi-family or mixed use, however, if the entire unit is not used for public service, the residential portion shall be metered separately, the Company shall be applicable residential service, if the service meter is for service.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer charge as stated above.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
[illegible]

[illegible] SERVICE, SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service to [illegible] for all purposes, to provide residence, single establishment, apartment and condominium accounts or units of multi-occupancy buildings, the entire metering of the Company where (1) distribution tariff is met, (2) the building load requirement exceeds [illegible] kW, (3) the Company has an existing 24/7/365 interruptible grid.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	[illegible] per month	[illegible] per month
(b) Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	[illegible] per kWh	[illegible] per kWh
Additional kilowatt-hours	[illegible] per kWh	[illegible] per kWh

The minimum charge shall be the Customer charge as stated above.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
[illegible]

[illegible] SERVICE, SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service to [illegible] for all purposes, to provide residence, single establishment, apartment and condominium accounts or units of multi-occupancy buildings, the entire metering of the Company where (1) distribution tariff is met, (2) the building load requirement exceeds [illegible] kW, (3) the Company has an existing 24/7/365 interruptible grid.

NET MONTHLY BILL

Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge		
Single-Phase Service	[illegible] per month	[illegible] per month
Three-Phase Service	[illegible] per month	[illegible] per month
Primary Voltage Service	[illegible] per month	[illegible] per month
(b) Energy Charge		
All kilowatt-hours	[illegible] per kWh	[illegible] per kWh

MARKET PRICE GENERATION CHARGES—MARKET BASED STANDARD SERVICE OFFER

Generation Related Component	
All kilowatt-hours	[illegible] per kWh
Energy Related Component	
All kilowatt-hours	[illegible] per kWh

The Generation Charges listed above may be applicable to all customers except those customers who receive their energy from a Certified Supplier for the generation service.

Customers who elect to remain the Company's energy supply after January 2, 2009, will be billed for generation service for each hour of the billing period at the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] component of the highest and generation [illegible] component [illegible] Rider Energy Overhead.

Where both single and three-phase customers exist in the same [illegible] the Company shall [illegible] the [illegible] shall be the [illegible] of the [illegible].

The minimum bill shall be [illegible] of the highest monthly demand [illegible] the [illegible] Charge.

Year-round, however, shall the minimum bill be [illegible] the Customer Charge.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE [illegible]
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service to the Company's other lighting where secondary distribution lines exist for any fixed, dedicated load, or to be served by a dedicated transformer from the Company's existing secondary distribution system.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges	
(a) For loads based on a range of [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh
(b) For loads of less than [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh

MARKET PRICE GENERATION CHARGES — MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	
(a) For loads based on a range of [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh
(b) For loads of less than [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh
Energy Related Component	
(a) For loads based on a range of [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh
(b) For loads of less than [illegible] hours use per month of the rated capacity of the connected equipment	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for the generation service.

Customers who elect to remain the Company's energy supply after January 2, 2009, will be billed for generation service for each hour of the billing period at the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] component of the highest and generation [illegible] component [illegible] Rider Energy Overhead.

The minimum charge will be [illegible] per month.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
OPTIONAL RATE FOR [illegible] SERVICE

OPTIONAL RATE FOR [illegible] SERVICE, SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service to the Company's other lighting where secondary distribution lines exist for any fixed, dedicated load, or to be served by a dedicated transformer from the Company's existing secondary distribution system.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges	
(a) Customer Charge per month	
Single-Phase Service	[illegible]
Three-Phase Service	[illegible]
Primary Voltage Service	[illegible]
(b) Energy Charge	
All kilowatt-hours	[illegible] per kWh

MARKET PRICE GENERATION CHARGES—MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	
All kilowatt-hours	[illegible] per kWh
Energy Related Component	
All kilowatt-hours	[illegible] per kWh

The Generation Charges listed above may be applicable to all customers except those customers who receive their energy from a Certified Supplier for the generation service.

Customers who elect to remain the Company's energy supply after January 2, 2009, will be billed for generation service for each hour of the billing period at the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] component of the highest and generation [illegible] component [illegible] Rider Energy Overhead.

The minimum charge will be [illegible] per month.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for street and highway lighting where [illegible] is not required. Rate is applicable to municipal, governmental, and private [illegible] for the purpose of lighting streets, highways, and other public places, provided the Company owns and maintains the [illegible] equipment, in accordance with the Company specifications, or the Company agrees to install, operate and maintain the equipment, or lease equipment and provide [illegible] service, provided the customer agrees to contract for a minimum of [illegible] years.

NET MONTHLY BILL
Computed in accordance with the following charges.

Distribution Charges	Summer Period	Winter Period
(a) Customer Charge		
Single-Phase	[illegible] per month	[illegible] per month
Three-Phase	[illegible] per month	[illegible] per month
(b) Energy Charge		
First [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Next [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Additional kWh	[illegible] per kWh	[illegible] per kWh

MARKET PRICE GENERATION CHARGES—MARKET BASED STANDARD SERVICE OFFER

Generation Related Component	Summer Period	Winter Period
First [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Next [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Additional kWh	[illegible] per kWh	[illegible] per kWh
Energy Related Component		
First [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Next [illegible] kWh	[illegible] per kWh	[illegible] per kWh
Additional kWh	[illegible] per kWh	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for the generation service.

Customers who elect to the Company's energy supply after January 2, 2009, will be billed for generation service for each hour of the billing period at the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] component of the highest and generation [illegible] component [illegible] Rider Energy Overhead.

The minimum charge will be the Customer Charge as stated above.

When both single- and three-phase customers exist in the system, the monthly [illegible] shall be the minimum bill of both services.

The average percentage increase or decrease in total bill of customers under Rate [illegible], including a free supply of electric generation, should the company be granted the full increase, is [illegible].

PROPOSED RATE 00
[illegible] SERVICE

[illegible], SHEET NO. [illegible]

APPLICABILITY

Applicable to electric service for street and highway lighting where the Company owns, operates, and maintains the [illegible] of 12,000 volts or 34,500 volts, and the Company determines that sufficient [illegible] capacity is available and adjacent to the premises to be served. Electric service will be supplied at unmetered following.

NET MONTHLY BILL
Computed in accordance with the following charges, payment of amount is [illegible] for [illegible] are determined as follows:

Distribution Charges	
(a) Customer Charge per month	
Primary Voltage Service (12.5 or 34.5 kV)	[illegible] per month
(b) Demand Charge	
All kilowatts	[illegible] per kW

MARKET PRICE GENERATION CHARGES — MARKET BASED STANDARD SERVICE OFFER

(a) Demand Charge	
First 1,000 kilowatts	[illegible] per kW
Additional kilowatts	[illegible] per kW
(b) Energy Charge	
Billing Demand Hours 200	[illegible] per kWh
Additional kWh	[illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for the generation service.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

PROPOSED RATES
PUBLIC LIGHTING SERVICE

[illegible]

APPLICABILITY

Applicable to service for outdoor lighting equipment properly owned by Company, where contract lighting service is the Company's only tariff service, where secondary distribution facilities are available for installation. Not applicable to service for flashing or decorative or right-of-way lighting installations.

NET MONTHLY BILL

1. Private outdoor lighting units

The following monthly charges for Customer Owning Lamps, unmetered, or for some customer-owned metered with Company-owned, prior to March 1, 2003 will be assessed:

	Lamp Watts	kWh/Mo	Annual kWh	Customer Charge Component	Market Price Generation Charge
3,500 lumen Outdoor Type	100	3.317	40.7	3.802	1.139

The following monthly charges will be assessed for outdoor facilities installed and still not in available for new customers after March 31, 1972:

	Lamp Watts	kWh/Mo	Annual kWh	Customer Charge	Market Price Generation Charge
2,500 lumen Mercury - Open Refractor (M)	175	6.305	75.7	5.502	1.317
2,500 lumen Mercury - Cut-Off Refractor (M)	175	6.305	75.7	5.502	1.317

2. Outdoor lighting units owned by municipal distribution system

The following monthly charges will be assessed for existing fixtures which include poles and luminaires, installed continuously without interruption since not increased. Not for fixtures installed after March 1, 1972.

	Lamp Watts	kWh/Mo	Annual kWh	Customer Charge	Market Price Generation Charge
2,500 lumen Mercury, Wrought Iron or Old-Fashioned Pole	175	6.305	75.7	12.528	1.317
2,500 lumen Mercury, Wrought Iron or Old-Fashioned Pole	175	6.305	75.7	11.055	1.317

3. Floodlighting units mounted on standard poles

The following monthly charges will be assessed for floodlighting units, which include lamp and luminaire, installed continuously, purchased or installed by the Company, either upon request or prior to March 1, 1972. Not available for new customers after June 1, 2003.

	Lamp Watts	kWh/Mo	Annual kWh	Customer Charge	Market Price Generation Charge
10,000 lumen Mercury, Wrought Iron or Old-Fashioned Pole	1,000	4.087	49.04	1.050	11.664

[illegible]
STANDARD SERVICE OFFER

Generation Related Component	[illegible] per kWh
Energy-Related Component	[illegible] per kWh

The Generation Charge Related shown are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2006, will be billed the generation charge for each month at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] energy cost of the highest cost generation unit purchased prior to [illegible] Duke Energy Ohio fuel.

The average percentage [illegible] kWh/Mo of customers under Rate RS, exhibiting a [illegible] supply of electric generation, should the increase be granted is [illegible].

PROPOSED RATES
STREET LIGHTING SERVICE - [illegible]

STREET LIGHTING SERVICE - [illegible]

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and commercial businesses associations for the lighting of public streets and roads where the total operating and maintenance costs of the fixtures are borne by such organizations. The [illegible] Company operated and maintained underground distribution system.

Monthly energy billing charges will be calculated by the Company's records. As currently installed Energy Usage Estimates are based on the assumed burning hours and other [illegible] Duke Energy Ohio's statistical records.

The service called charges to multiple dwellings established after December 31, 1980.

NET MONTHLY BILL

The following monthly charges for each luminaire, installed continuously, will be assessed:

	Lamp Watts	kWh/Mo	Annual kWh	Customer Charge	Market Price Generation Charge
3. Base Rate					
Future Generation					
Standard Fixtures (Rate Schedule)					
Mercury Vapor					
21,000 lumen	400	16.068	1,700	0.257	4.332
Sodium Vapor					
9,500 lumen	100	3.317	40.7	1.139	1.139
16,000 lumen	150	5.305	71.1	1.139	1.797
22,000 lumen	200	6.293	94.4	1.139	2.395
27,500 lumen	250	7.512	120.0	0.443	2.135
50,000 lumen	400	11.921	170.0	0.443	3.972
Decorative Fixtures					
Sodium Vapor					
16,000 lumen (Colonial)	150	5.305	71.1	1.443	1.797
22,000 lumen (Traditional)	200	6.293	94.4	0.943	2.395
50,000 lumen (Traditional)	400	11.921	170.0	0.943	3.972

There are [illegible] fixtures owned, maintained or to be installed on utility poles on which the Company does not have a contract, a monthly pole charge will be assessed.

Pole Description	Pole Type	$/Pole
Wood		
30 foot	Wood	4.34
35 foot	Wood	4.79
40 foot	Wood	6.62
Fiberglass		
30 foot	Fiberglass	12.16
35 foot	Fiberglass	6.71

Customer-Owned and Maintained Poles

The pole leasing rate for the typical street lighting pole is 1.50% per month [illegible] or street lights. The monthly [illegible] charge will be calculated using actual [illegible] Company and Customer. Where the average monthly energy consumption [illegible] of street lighting [illegible] and the Company, in addition to the distribution charge, the cost of providing electric energy [illegible] the costs of wire, [illegible] charges. An estimate of the cost will be calculated for approval before work is [illegible].

Installation	[illegible] per kWh
Generation (Demand-Related)	[illegible] per kWh
Generation (Energy-Related)	[illegible] per kWh

[illegible]
[illegible]

Demand-Related Component	[illegible] per kWh
Energy-Related Component	[illegible] per kWh

The Generation Charge Related shown are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2006, will be billed the generation charge for each month at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PFP, or
2. The demand-related component of the Market Price Generation Charge, plus the [illegible] energy cost of the highest cost generation unit purchased prior to [illegible] Duke Energy Ohio fuel.

The average percentage [illegible] kWh/Mo of customers under Rate SL, exhibiting a [illegible] supply of electric generation, should the increase be granted is [illegible].

PROPOSED RATES
[illegible]

[illegible]

APPLICABILITY

Applicable to all customers receiving service under the Company's retail rate groups.

All customers receiving service under Rate RS, Rate GS, Rate GSU, Rate DM, Rate TD, Rate SL, Rate SP, Rate CE-PL, Rate NP-[illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], Rate [illegible], and customers receiving energy in addition to the Customer Charge Generation of their applicable schedule that will [illegible] energy to meet its renewable energy requirements in accordance with changes in distribution, transmission and distribution expenses, net of customer growth.

The charges to the applicable schedule are as follows:

Rate RS, Residential Service
Rate RSDI Residential Time-of-Use Service
Rate GS, General Service Small
Rate GSU, Optional Residential Service with Electric Space Heating
Rate TD, Optional Time-of-Day Residential Service
Rate DM, Secondary Distribution Service
Rate CE-PL, Optional Unmetered General Service Rate for Small Fixed Loads
Rate NP, Contract Service for Electric Space Heating
Rate SL, Secondary Distribution Service - Small
Rate SP, Primary Distribution Service
Rate EH-P, EH-S, Optional Rate for Small Fixed Loads Associated Exclusively Government's Power Grid
Rate TS, Service at Transmission Voltage
Rate OL, Street Lighting Service
Rate TL, Traffic Lighting Service
Rate AL, Outdoor Lighting Service
Rate SC, Street Lighting Service for Non-Standard Units
Rate SE, Private Outdoor Lighting Service - Energy Only
Rate SE, Street Lighting Service - Customer Owned
Rate SE, Street Lighting Service - Customer Maintained
Rate [illegible], Customer Owned Outdoor Lighting Rate Credit

These monthly charges will remain in effect until changed by order of the Public Utilities Commission of Ohio.

PROPOSED RIDERS
[illegible]

[illegible]

GENERAL

Under the terms of the Rider, qualifying customers are permitted to enter into a Service Agreement with the Company. The Agreement identifies three separate programs designed to encourage participation and to provide incentives for the Company's customer base. These programs are the U.Shop Economic Development Program, the [illegible] Development Program and the Innovation Incentive Program. Requirements of these programs are described below.

PROGRAM DESCRIPTIONS

Economic Development Program

Available, at the Company's option, to new customers or customers who are in the process of one of the Company's non-residential tariff services. This Rider is available for [illegible] of existing non-residential customers, expansion of existing non-residential facilities, or new facilities or existing non-residential facilities under Rate GS, Rate GSU, Rate DM, Rate SP, Rate TS, Rate SL, Rate TL, Rate AL, Rate SC, Rate SE, Rate SE, Rate SL

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[illegible]

The Standard Service Offer Charge, or charge for energy, distribution system in future years, will be [illegible]. The applicable Standard Service Offer Charge (Capital) shall be applied [illegible] in future years to the [illegible] [illegible] range from the [illegible].

Charge phase-[illegible] for Rate RS Residential Service Per Mo.:

Rate RS	$ [illegible] per [illegible] Per Month
Rate GS	$ [illegible] per [illegible] Per Month
Rate TD	$ [illegible] per [illegible] Per Month

The [illegible] Standard Service Offer Charge from the [illegible] shall be applicable [illegible] applicable [illegible] under the [illegible] Rate Schedules.

[illegible]

Company [illegible] [illegible] [illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

To [illegible]

Pursuant to the requirements of Section [illegible] of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) hereby gives notice that on July 24, 2008 it filed with The Public Utilities Commission of Ohio (Commission) an application for authority to change its electric service schedules to implement a distribution rate increase, recover purchased power costs or service cost rider costs, effect year 2009 rates, begin Ohio, Commission, Hamilton, Highland, Montgomery, Preble, and Warren counties in Ohio. Such application has assigned Case Numbers [illegible] by the Commission. The substance of the application follows:

All electric customers will pay the following rates and charges: Section [illegible]. Check to review the increased revenues and the associated rate changes for the distribution rate, and distribution equipment rider for the electric distribution plant. The Rider will be filed annually. Commission authorization for any such adjustment will be required.

The following are descriptions of the current electric rates:

PRESENT RATES
RESIDENTIAL SERVICE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences, single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh
Additional kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
OPTIONAL RESIDENTIAL SERVICE TIME-OF-DAY ELECTRIC STORAGE SERVICE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, and for all domestic purposes in private residences and single-occupancy apartments where permanently connected electric heating equipment is installed and provides over the entire season of residential space heating, the entire capacity of the Company electric distribution lines are adjacent to the premises to be served. In addition, the residence shall be served by one metered meter and a separate metered electric meter connected to the electric heating equipment. All existing operational equipment is the property of the Company. The Company shall be responsible for the maintenance, operation, maintenance, testing, replacement and/or removing equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	2.3000¢ per kWh	2.3000¢ per kWh
Additional kilowatt-hours	2.3000¢ per kWh	1.3000¢ per kWh
Between 4,000 Hours		
Customer's Monthly Demand	0.0250¢ per kWh	0.0250¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh
Additional kilowatt-hours	4.0000¢ per kWh	2.0000¢ per kWh
Between 4,000 Hours		
Customer's Monthly Demand	4.2000¢ per kWh	1.2000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 0.2.7%.

PRESENT RATES
OPTIONAL RATE-OF-DAY TIME-OF-USE RESIDENTIAL SERVICE

[illegible]

APPLICABILITY

Applicable to electric service other than three-phase service, for all domestic purposes in private residences and single-occupancy apartments in a single-family dwelling of the Company where the entire premises are adjacent to the premises to be served. This rate is available only as Company electric distribution lines are adjacent to the residence's premises.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate TD, including a free supply of electric generation, should the increase be granted is bills 0.0.0%.

PRESENT RATES
GENERAL SERVICE RATE

COMMERCIAL SERVICE RATE RS-3.0

APPLICABILITY

Applicable to electric service other than three-phase service for separately metered commercial establishments of multi-occupancy buildings which are adjacent to the Company's electric distribution lines. Not available for resale or service to multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh
Additional kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
GENERAL SERVICE RATE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh
Additional kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
GENERAL SERVICE RATE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, and for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served. In addition, the residence shall be served by one metered meter and a separate metered electric meter connected to the electric heating equipment. All existing operational equipment is the property of the Company. The Company shall be responsible for the maintenance, operation, maintenance, testing, replacement and/or removing equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	2.3000¢ per kWh	2.3000¢ per kWh
Additional kilowatt-hours	2.3000¢ per kWh	1.3000¢ per kWh
Between 4,000 Hours		
Customer's Monthly Demand	0.0250¢ per kWh	0.0250¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh
Additional kilowatt-hours	4.0000¢ per kWh	2.0000¢ per kWh
Between 4,000 Hours		
Customer's Monthly Demand	4.2000¢ per kWh	1.2000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 0.2.7%.

PRESENT RATES
OPTIONAL RATE-OF-DAY TIME-OF-USE RESIDENTIAL SERVICE

[illegible]

APPLICABILITY

Applicable to electric service other than three-phase service, for all domestic purposes in private residences and single-occupancy apartments in a single-family dwelling of the Company where the entire premises are adjacent to the premises to be served. This rate is available only as Company electric distribution lines are adjacent to the residence's premises.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate TD, including a free supply of electric generation, should the increase be granted is bills 0.0.0%.

PRESENT RATES
GENERAL SERVICE RATE

COMMERCIAL SERVICE RATE RS-3.0

APPLICABILITY

Applicable to electric service other than three-phase service for separately metered commercial establishments of multi-occupancy buildings which are adjacent to the Company's electric distribution lines. Not available for resale or service to multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh
Additional kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
GENERAL SERVICE RATE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh
Additional kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
OPTIONAL RATE-OF-DAY TIME-OF-USE RESIDENTIAL SERVICE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences and single-occupancy apartments in a single-family dwelling of the Company where the entire premises are adjacent to the premises to be served. This rate is available only as Company electric distribution lines are adjacent to the residence's premises.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate TD, including a free supply of electric generation, should the increase be granted is bills 0.0.0%.

PRESENT RATES
GENERAL SERVICE RATE

COMMERCIAL SERVICE RATE RS-3.0

APPLICABILITY

Applicable to electric service for separately metered commercial establishments of multi-occupancy buildings which are adjacent to the Company's electric distribution lines. Not available for resale or service to multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh
Additional kilowatt-hours	1.0000¢ per kWh	1.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
GENERAL SERVICE RATE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh
Additional kilowatt-hours	1.0231¢ per kWh	1.0231¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
First 1,000 kilowatt-hours	4.4000¢ per kWh	4.4000¢ per kWh
Additional kilowatt-hours	5.0000¢ per kWh	5.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate RS, including a free supply of electric generation, should the increase be granted is bills 4.20%.

PRESENT RATES
OPTIONAL RATE-OF-DAY TIME-OF-USE RESIDENTIAL SERVICE

[illegible]

APPLICABILITY

Applicable to electric service for three-phase service, for all domestic purposes in private residences and single-occupancy apartments in a single-family dwelling of the Company where the entire premises are adjacent to the premises to be served. This rate is available only as Company electric distribution lines are adjacent to the residence's premises.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$14.00 per month	$14.00 per month
(b) Energy Charge		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charges		
On-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh
Off-Peak kilowatt-hours	0.0000¢ per kWh	0.0000¢ per kWh

The monthly charge shall be the Customer Charge as stated above.

The average percentage increase for residential bills of customers under Rate TD, including a free supply of electric generation, should the increase be granted is bills 0.0.0%.

PRESENT RATES
GENERAL SERVICE RATE

[illegible]

APPLICABILITY

Applicable to electric service for small commercial establishments, including Company owned lighting service, for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served. Electric service shall be metered at one point of delivery.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$ 5.00 per month	$ 5.00 per month
Three-Phase	$ 5.00 per month	$15.00 per month
(b) Energy Charge		
First 2,000 kWh	0.0000¢ per kWh	0.0000¢ per kWh
Next 1,000 kWh	0.0000¢ per kWh	0.0000¢ per kWh
Additional kWh	0.0000¢ per kWh	0.0000¢ per kWh

MARKET PRICE GENERATION CHARGES – MARKET BASED
SUBSTANDARD SERVICE RATE

	Summer Period	Winter Period
Fixed Related Component		
First 2,000 kWh	1.0000¢ per kWh	2.0000¢ per kWh
Next 1,000 kWh	0.0000¢ per kWh	0.0000¢ per kWh
Additional kWh	0.0000¢ per kWh	0.0000¢ per kWh
Energy Related Component		
First 2,000 kWh	0.0000¢ per kWh	0.0000¢ per kWh
Next 1,000 kWh	0.0000¢ per kWh	0.0000¢ per kWh
Additional kWh	0.0000¢ per kWh	0.0000¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for their generation service.

Customers who remain in the Company's energy supply after January 2, 2009, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Standard Price Generation Charge, plus the energy-related component of the Standard Price Generation Charge, plus Rider RTP, or
2. The demand-related component of the Standard Price Generation Charge, plus the incremental distribution of the highest energy generation cost from Duke Energy over the hour.

When both single and time-of-use meters are required by a distribution customer, the monthly billed demand shall be the greater of the two meters.

The minimum bill shall be 50% of the highest monthly billed demand as established in the current year and of twelve for the most recently ended 12-month period plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

The average percentage increase for year total bills of customers under Rate GS, including a free supply of electric generation, should the increase be granted is bills 0.0%.

PRESENT RATES
OPTIONAL TIME-OF-USE GENERAL SERVICE RATE FOR PUBLIC AUTHORITIES, SCHOOLS

[illegible]

APPLICABILITY

Applicable to electric service to the Company's entire lighting system, including overhead, from which the year total demand shall be less than or equal to or less than the Company's existing secondary distribution system.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component, the unmetered equipment	1.0000¢ per kWh	
(b) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component	2.7000¢ per kWh	
MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER		
Demand Related Component		
(a) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component, the unmetered equipment	3.0000¢ per kWh	
(b) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component	4.7000¢ per kWh	
Energy Related Component		
(a) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component, the unmetered equipment	2.0000¢ per kWh	
(b) Air Break transformer in a range of 5-45 to 300 kwa on-peak of the demand-related component	0.0000¢ per kWh	

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for their generation service.

Customers who remain in the Company's energy supply after January 2, 2009, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Standard Price Generation Charge, plus the energy-related component of the Standard Price Generation Charge, plus Rider RTP, or
2. The demand-related component of the Standard Price Generation Charge, plus the incremental distribution of the highest energy generation cost from Duke Energy over the hour.

The minimum charge shall be $2.00 per fixed load location per month.

The average percentage increase for year total bills of customers under Rate GS-FL, including a free supply of electric generation, should the increase be granted is bills 0.0%.

PRESENT RATES
OPTIONAL RATE FOR PUBLIC AUTHORITIES

[illegible]

APPLICABILITY

Applicable to electric service to municipal corporations, municipal corporations, Company owned lighting service, for all domestic purposes in private residences and single-occupancy apartments and separately metered common areas of multi-occupancy buildings or groups in which one or more of the Company's three distribution lines are adjacent to the premises to be served. Electric service shall be metered at one point of delivery.

NET MONTHLY BILL

Computed in accordance with the following charges: (Demand of demand for discounted to 12-month billed demand, as determined in [illegible]).

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge per month		
Primary Voltage Service (2.3 to 34.5 kV)	$500.00 per month	
(b) Demand Charge		
All kilowatts	$ 1.3400 per kW	
MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER		
(a) Demand Charge		
First 1,000 kilowatts	$4.3000 per kW	
Additional kilowatts	$3.0000 per kW	
(b) Energy Charge		
Billing Demand Greater than 200	2.2000¢ per kWh	
Additional kWh	2.2000¢ per kWh	

The Generation Charges listed above are applicable to all customers except those customers who receive their energy from a Certified Supplier for their generation service.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

1. [illegible]
2. [illegible]

[illegible]

[illegible]

[

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

APPLICABILITY

Applicable to service for outdoor lighting, or lamp-only service, to customers who have installed lighting fixtures on the Company's poles or other facilities, or who have installed lighting fixtures on the Company's poles or other facilities, or who have installed lighting fixtures on the Company's poles or other facilities, or

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

The Duke Energy Ohio Charge exchanges between the distribution system to other energy suppliers. Customers, the applicable Energy Efficiency Charge (Rider) shall be applied as set forth in Section 4 of Rider [illegible] (Incremental) energy from the CEL.

Charge (Rider) for Each [illegible] Per CEL

Rate RS	$0.0[illegible] per kWh per Year
Rate DS	$0.0[illegible] per kWh per Year
Rate TS	$0.0[illegible] per kWh per Year

The kWh Per Year is measured in [illegible] from the CEL shall be adjusted to reflect applicable existing requirements under the standard Rider schedule.

[illegible]

Company will provide [illegible] customers who receive [illegible] Customer will be responsible for providing such [illegible]. Average of ASK per billing period are [illegible] shall be subject to [illegible] Customers are encouraged to [illegible] or [illegible] Program.

Customer may purchase from other Company, or any other third party supplier, any [illegible] of a [illegible] Duke Energy Ohio. Customers are encouraged to [illegible] Program. Duke's responsibilities under the Program, if based on requirements for program participation, [illegible] any Company-provided [illegible] or [illegible] packages.

The [illegible] shall be [illegible] in the total bill of customers under RS-TS, RSP-TS and [illegible] TS, including [illegible] and [illegible] charges, shall be [illegible] in [illegible] Rider [illegible] and [illegible] [illegible].

[illegible]

PUBLIC UTILITIES COMMISSION OF OHIO

[illegible]

[illegible]

Applicable to any [illegible] Duke Energy Ohio, Inc. (hereinafter the "Company") [illegible] (hereinafter the "Lessee") [illegible] Duke Energy Ohio, Inc. (hereinafter the "Company"). For consideration, [illegible] the Company and "company" to the [illegible] Company and "company" to the [illegible] the Company.

[illegible] Company [illegible] Lessee [illegible] the Company [illegible] Lessee [illegible] the Company [illegible] Lessee [illegible] the

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

TO DUKE ENERGY OHIO CUSTOMERS:

Pursuant to notice requirements of Section 4909.19 of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) hereby gives notice that on July 31, 2008 it filed with The Public Utilities Commission of Ohio (Commission) an application for an increase in charges for electric service and changes in transportation and distribution service charges which, if approved, would result in an increase of approximately $[illegible] million annually, or [illegible] percent, based on the test year ended December 31, 2007, adjusted for certain known and measurable changes. The Commission has assigned Case No. [illegible] to this application.

All electric customers of Duke Energy Ohio within the City of [illegible] may be affected by the proposed increase in rates and charges. Customers who receive electric service from a Certified Supplier may also be affected by the proposed increase in rates and charges for distribution service. The Commission will consider all comments received, whether made at the public hearings or in writing. Consumers may intervene in the case and participate in the hearing if they file a motion to intervene with the Commission.

The following is a description of the proposed rate increase:

PROPOSED RATE SCHEDULE
RESIDENTIAL SERVICE

RESIDENTIAL SERVICE, RATE RS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service is not available, for all domestic purposes in private residences, single-occupancy apartments and separately metered apartments in houses of multi-occupancy buildings or other single-family dwellings of the Company where distribution lines are adjacent to the premises to be served. Shall be applicable to residential customers who receive electric service from a Certified Supplier.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.9510¢ per kWh	1.9510¢ per kWh
Additional kilowatt-hours	1.9510¢ per kWh	1.9510¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	4.4570¢ per kWh	4.4570¢ per kWh
Additional kilowatt-hours	5.5570¢ per kWh	5.5570¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate RS, including a free supply of electric generation, should the increase be granted is [illegible] 4.25%.

PROPOSED RATE SCHEDULE
GENERAL SERVICE, SMALL

GENERAL SERVICE, SMALL, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service, and/or all-electric service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. In addition, the primary voltage supply of such service shall be the standard voltage of the local distribution system in excess of 750 volts and/or transformer ownership equipment in excess of the standard voltage and/or transformer ownership equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$20.00 per month	$20.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	2.2110¢ per kWh	2.2110¢ per kWh
Additional kilowatt-hours	2.5110¢ per kWh	2.5110¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	2.5110¢ per kWh	0.3010¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges:		
Energy Charge		
First 1,000 kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
Additional kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	4.3410¢ per kWh	4.3410¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate GSS, including a free supply of electric generation, should the increase be granted is [illegible] 3.85%.

PROPOSED RATE SCHEDULE
GENERAL SERVICE, SMALL AND SMALL TIME OF USE SERVICE

GENERAL SERVICE, SMALL AND SMALL TIME OF USE SERVICE, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service, and/or all-electric service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. In addition, the primary voltage supply of such service shall be the standard voltage of the local distribution system in excess of 750 volts and/or transformer ownership equipment in excess of the standard voltage and/or transformer ownership equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$20.00 per month	$20.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	2.2110¢ per kWh	2.2110¢ per kWh
Additional kilowatt-hours	2.5110¢ per kWh	2.5110¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	2.5110¢ per kWh	0.3010¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges:		
Energy Charge		
First 1,000 kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
Additional kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	4.3410¢ per kWh	4.3410¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate GSS, including a free supply of electric generation, should the increase be granted is [illegible] 3.85%.

PROPOSED RATE SCHEDULE
GENERAL SERVICE, SMALL TIME OF USE SERVICE

GENERAL SERVICE, SMALL TIME OF USE SERVICE, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. In addition, the primary voltage supply of such service shall be the standard voltage of the local distribution system in excess of 750 volts and/or transformer ownership equipment in excess of the standard voltage and/or transformer ownership equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$20.00 per month	$20.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	2.2110¢ per kWh	2.2110¢ per kWh
Additional kilowatt-hours	2.5110¢ per kWh	2.5110¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	2.5110¢ per kWh	0.3010¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges:		
Energy Charge		
First 1,000 kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
Additional kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
In excess of 500 kWhrs		
Customer's Monthly Demand	4.3410¢ per kWh	4.3410¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate GSS, including a free supply of electric generation, should the increase be granted is [illegible] 3.85%.

PROPOSED RATE SCHEDULE
GENERAL SERVICE, LARGE AND LARGE TIME OF USE SERVICE

GENERAL SERVICE, LARGE AND LARGE TIME OF USE SERVICE, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. Shall be applicable to customers who receive electric service from a Certified Supplier.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$40.00 per month	$40.00 per month
(b) Energy Charge		
On Peak kilowatt-hours	2.5710¢ per kWh	2.0010¢ per kWh
Off Peak kilowatt-hours	0.3210¢ per kWh	0.3210¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

	Summer Period	Winter Period
Generation Charges		
Energy Charge		
On Peak kilowatt-hours	4.3410¢ per kWh	4.3410¢ per kWh
Off Peak kilowatt-hours	1.8110¢ per kWh	1.8110¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate GS, including a free supply of electric generation, should the increase be granted is [illegible] 1.55%.

PROPOSED RATE SCHEDULE
CHURCHES AND RELIGIOUS SCHOOLS

CHURCHES AND RELIGIOUS SCHOOLS, RATE CS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service is required for exclusively dedicated equipment serving one of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge	$20.00 per month	$20.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.9510¢ per kWh	1.9510¢ per kWh
Additional kilowatt-hours	1.9510¢ per kWh	1.9510¢ per kWh

RURAL TYPE RESIDENTIAL SERVICE – RURAL TYPE
STANDARD SERVICE, RATE RS

The generation charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation needs.

	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	4.4570¢ per kWh	4.4570¢ per kWh
Additional kilowatt-hours	5.5570¢ per kWh	5.5570¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate RSS, including a free supply of electric generation, should the increase be granted is [illegible] 4.25%.

PROPOSED RATE SCHEDULE
RURAL TYPE GENERAL SERVICE, SMALL

RURAL TYPE GENERAL SERVICE, SMALL, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service, and/or all-electric service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. In addition, the primary voltage supply of such service shall be the standard voltage of the local distribution system in excess of 750 volts and/or transformer ownership equipment in excess of the standard voltage and/or transformer ownership equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge		
Single-Phase	$ 2.50 per month	$ 2.50 per month
Three-Phase	$ 15.00 per month	$ 15.00 per month
(b) Energy Charge		
First 2,000 kWh	2.2110¢ per kWh	2.2110¢ per kWh
Next 3,000 kWh	0.2610¢ per kWh	0.2610¢ per kWh
Additional kWh	0.0000¢ per kWh	0.0000¢ per kWh

RURAL TYPE RESIDENTIAL SERVICE – RURAL TYPE
CONSUMER DEMAND SERVICE

	Summer Period	Winter Period
Demand Related Component		
First 2,000 kWh	2.2110¢ per kWh	2.2110¢ per kWh
Next 3,000 kWh	0.2610¢ per kWh	0.0000¢ per kWh
Additional kWh	0.2610¢ per kWh	0.2610¢ per kWh
Energy Related Component		
First 2,000 kWh	2.5410¢ per kWh	2.5410¢ per kWh
Next 3,000 kWh	0.2710¢ per kWh	0.0000¢ per kWh
Additional kWh	0.2710¢ per kWh	0.2710¢ per kWh

The generation charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation needs.

Customers who return to the Company's energy supply after January 2, 2009, will be billed the generation rate for such time at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC; or
2. The demand-related component of the Market Price Generation Charge, plus the maximum megawatt-hour rate of the highest generation and purchased power in Duke Energy Ohio fleet.

When both single- and three-phase service are required by the customer, the monthly Minimum Demand Charge shall be the greater of the applicable demand-related rate of both services.

The minimum charge listed above shall be the Customer Charge.

The average percentage increase in the total bill of customers under Rate DS, including a free supply of electric generation, should the increase be granted is [illegible] 1.55%.

PROPOSED RATE SCHEDULE
GENERAL SERVICE, SMALL AND SMALL TIME OF USE SERVICE

GENERAL SERVICE, SMALL AND SMALL TIME OF USE SERVICE, RATE GS, [illegible]

APPLICABILITY

Applicable to electric service when three-phase service is required for private residence and single-occupancy apartments where primary connection electric lines are adjacent to the premises to be served. In addition, the primary voltage supply of such service shall be the standard voltage of the local distribution system in excess of 750 volts and/or transformer ownership equipment in excess of the standard voltage and/or transformer ownership equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Summer Period	Winter Period
Distribution Charges		
(a) Customer Charge		
Single-Phase	$ 2.50 per month	$ 2.50 per month
Three-Phase	$ 15.00 per month	$ 15.00 per month
(b) Energy Charge		
First 2,000 kWh	2.2110¢ per kWh	2.2110¢ per kWh
Next 3,000 kWh	0.2610¢ per kWh	0.2610¢ per kWh
Additional kWh	0.0000¢ per kWh	0.0000¢ per kWh

RURAL TYPE RESIDENTIAL SERVICE – RURAL TYPE
CONSUMER DEMAND SERVICE

	Summer Period	Winter Period
Demand Related Component		
First 2,000 kWh	2.2110¢ per kWh	2.2110¢ per kWh
Next 3,000 kWh	0.2610¢ per kWh	0.0000¢ per kWh
Additional kWh	0.2610¢ per kWh	0.2610¢ per kWh
Energy Related Component		
First 2,000 kWh	2.5410¢ per kWh	2.5410¢ per kWh
Next 3,000 kWh	0.2710¢ per kWh	0.0000¢ per kWh
Additional kWh	0.2710¢ per kWh	0.2710¢ per kWh

The generation charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation needs.

Customers who return to the Company's energy supply after January 2, 2009, will be billed the generation rate for such time at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC; or
2. The demand-related component of the Market Price Generation Charge, plus the maximum megawatt-hour rate of the highest generation and purchased power in Duke Energy Ohio fleet.

The minimum charge shall be the Customer Charge as stated above.

When both single- and three-phase service are required by the customer, the monthly Minimum Demand Charge shall be the greater of the applicable demand-related rate of both services.

The average percentage increase in the total bill of customers under Rate DSS, including a free supply of electric generation, should the increase be granted is [illegible] 3.85%.

PROPOSED RATE SCHEDULE
STREET AND HIGHWAY LIGHTING SERVICE

STREET AND HIGHWAY LIGHTING SERVICE, RATE SL, [illegible]

APPLICABILITY

Applicable to electric service for street and highway lighting purposes using the Company's facilities located on existing primary distribution system voltages of 12,000 volts or 24,940 volts, and the Company determines that the facilities of adequate capacity are available and sufficient for the purpose to be served. Shall be available and be applicable on point of delivery.

NET MONTHLY BILL

Computed in accordance with the following charges. All kilowatt-hours of demand or kilowatt-hours of Rated Kilowatt-hours are determined as follows:

Distribution Charges	
(a) Customer Charge per month	
Primary Voltage Service (12.5 or 24.940)	$[illegible] per month
(b) Demand Charge	
All seasons	$ [illegible] per mo

MARKET PRICE RESIDENTIAL SERVICE – MARKET PRICE
STANDARD SERVICE, RATE RS

(a) Demand Charge	
First 1,000 kilowatts	$ [illegible] per kW
Additional kilowatts	$ [illegible] per kW
(b) Energy Charge	
Billing Determinants 2010	$ [illegible] per kWh
Additional kWhs	$ [illegible] per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation needs.

Customers who return to the Company's energy supply after January 2, 2009, will be billed the generation rate for such time at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PTC; or
2. The demand-related component of the Market Price Generation Charge, plus the maximum megawatt-hour rate of the highest generation and purchased power in Duke Energy Ohio fleet.

The minimum charge shall be $[illegible] per Point Light (minimum per month).

The average percentage increase in the total bill of customers under Rate SL-T, including a free supply of electric generation, should the increase be granted is [illegible] 3.85%.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

1. [illegible]
2. [illegible]

[illegible]

[illegible]

[

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

[illegible]

[illegible]

[illegible]

Affidavit of Publication

Publisher's Fee Affidavit Charge

State of Ohio }
}
} SS.
}
Hamilton County }

Personally appeared **Rose Marie Wendling**

Of the The Enquirer, a newspaper printed in Cincinnati, Ohio and published in Cincinnati, in said County and State, and of general circulation in said county, who being duly sworn, deposeth and saith that the advertisement of which the annexed is a true copy, has been published in the said newspaper times, once in each issue as follows: 10/17/2008

- [x] Cincinnati Enquirer
- [ ] Kentucky Enquirer
- [x] Cincinnati.Com

Rose M. Wendling

AFFIANT
Sworn to before me, this
Nov. 25, 2008

Doris Thomas

Notary Public of Ohio

NOTARIAL SEAL STATE OF OHIO

Doris Thomas
Notary Public, State of Ohio
My Commission Expires 02-21-2012

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

TO WHOM IT MAY CONCERN:

Pursuant to the requirements of Section 4909.18 of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) hereby gives notice that on July 25, 2008 it filed with the Public Utilities Commission of Ohio (Commission) an application for authority to change its electric rates and charges in incorporated communities and the unincorporated territory within its service area which includes all or part of Brown, Butler, Clermont, Clinton, Hamilton, Highland, Montgomery, Preble, and Warren Counties in Ohio. Such Application has been assigned Case Nos. 08-709-EL-AIR, 08-710-EL-ATA, and 08-711-EL-AAM by the Commission. The substance of the application follows.

All electric consumers shall pay a Distribution Rider designed to allow DE-Ohio to recover the incremental revenue requirements associated with changes in distribution investment and distribution expenses made to its electric distribution plant. This Rider shall be adjusted annually. Consult tariff schedule for any such adjustments shall be required.

The following is a description of the proposed electric rates.

PROPOSED RATES
RESIDENTIAL SERVICE

RESIDENTIAL SERVICE, SHEET NO. 20.11

APPLICABILITY
Applicable to electric service other than three-phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered rooms in one-unit of multi-occupancy buildings in the entire service territory of the Company where distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	5.9237¢ per kWh	1.5217¢ per kWh
Additional kilowatt-hours	5.9237¢ per kWh	1.5217¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charge:		
First 1,000 kilowatt-hours	4.4180¢ per kWh	4.4180¢ per kWh
Additional kilowatt-hours	5.5874¢ per kWh	1.6468¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate RS, including a firm supply of electric generation, should the increase be granted in full is 4.73%.

PROPOSED RATE GWS
OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING, SHEET NO. 20.13

APPLICABILITY
Applicable to electric service other than three-phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of electric metering equipment in excess of the current installed cost of standard self-read metering equipment. All metering equipment shall remain the property of the Company. The Customer shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		

PROPOSED RATE DM-P
RESIDENTIAL THREE-PHASE SERVICE

RESIDENTIAL THREE-PHASE SERVICE, SHEET NO. 20.2

APPLICABILITY
Applicable to three-phase electric service for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building has require three-phase service, and (3) where the Company has an existing 120V/208V network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multiple-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis; however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to residential service, if the service qualifies hereunder.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$12.00 per month	$12.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.9237¢ per kWh	1.9217¢ per kWh
Additional kilowatt-hours	1.9237¢ per kWh	1.9217¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	4.4180¢ per kWh	4.4180¢ per kWh
Additional kilowatt-hours	5.5874¢ per kWh	1.6468¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate RSDP, including a firm supply of electric generation, should the increase be granted in full is 2.94%.

PROPOSED RATE DS
SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE, SHEET NO. 40.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the Company determines that the customer's average monthly demand is greater than 10 kilowatts. Electric service must be supplied at one point of delivery.

NET MONTHLY BILL
Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. Where applicable, the minimum monthly load factor shall be estimated by calculating the billing demand as the monthly kWh usage divided by 71 (Result of demand is determined as kW and kilowatt-hours are determined as kWh).

Distribution Charges:

(a) Customer Charge per month	
Single-Phase Service	$20.00
Single- and/or Three-Phase Service	$40.00
(b) Demand Charge	
All kilowatts	$3.2445 per kW

MARKET PRICE GENERATION CHARGE – MARKET BASED

PROPOSED RATE ED
OPTIONAL RATE FOR ELECTRIC SPACE HEATING

OPTIONAL RATE FOR ELECTRIC SPACE HEATING, SHEET NO. 22.12

APPLICABILITY
Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort, and provided all other electrical loads, facilities are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 80 percent. No single water-heating unit shall be used that the charges established by it can exceed 5.5 kilowatt in unless approved by the Company.

NET MONTHLY BILL
Computed in accordance with the following charges:

Winter Period:	
Distribution Charges:	
(a) Customer Charge per month	
Single Phase Service	$ 20.00
Three Phase Service	$ 40.00
Primary Voltage Service	$200.00
(b) Energy Charge	
All kilowatt-hours	1.5465¢ per kWh

MARKET PRICE GENERATION CHARGE – MARKET BASED
STANDARD SERVICE OFFER

Demand Related Component	
All kilowatt-hours	1.5688¢ per kWh
Energy Related Component	
All kilowatt-hours	3.0298¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider PPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate ED, including a firm supply of electric generation, should the increase be granted in full is 3.72%.

PROPOSED RATE DS
SECONDARY DISTRIBUTION SERVICE – SMALL

SECONDARY DISTRIBUTION SERVICE – SMALL, SHEET NO. 42.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 10 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

TO WHOM IT MAY CONCERN:

Pursuant to the requirements of Section 4909.18 of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) hereby gives notice that on July 29, 2008 it filed with The Public Utilities Commission of Ohio (Commission) an application for authority to change its electric rates and charges in incorporated communities and the unincorporated territory within its service area which includes all or part of Brown, Butler, Clinton, Clermont, Hamilton, Highland, Montgomery, Preble, and Warren Counties in Ohio. Such Application has been assigned Case Nos. 08-709-EL-AIR, 08-710-EL-ATA, and 08-711-EL-AAM by the Commission. The substance of the application follows.

All electric consumers shall pay a Distribution Rider contained in other DE-Ohio tariffs to recover the incremental revenue requirements associated with changes in distribution investment and distribution expenses made to its electric distribution plant. This Rider shall be adjusted annually. Commission authorization for any such adjustments shall be required.

The following is a description of the proposed schedules.

PROPOSED RATE RS
RESIDENTIAL SERVICE

RESIDENTIAL SERVICE, SHEET NO. 20.11

APPLICABILITY
Applicable to electric service other than three-phase service, for all domestic purposes in private residences, single-occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire service territory of the Company where distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh
Additional kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charges:		
First 1,000 kilowatt-hours	4.481¢ per kWh	4.481¢ per kWh
Additional kilowatt-hours	5.596¢ per kWh	1.664¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate RS, including a firm supply of electric generation, should the increase be granted in full is 4.73%.

PROPOSED RATE GH
OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING, SHEET NO. 21.10

APPLICABILITY
Applicable to electric service other than three-phase service, used for all domestic purposes, in private residences and single-occupancy apartments where permanently connected electric heating equipment is installed and is regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an annual equal to the annual installed cost of fixed and metering equipment in excess of the annual installed cost of standard wall-hour metering equipment. All metering equipment will remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		

PROPOSED RATE RSDP
RESIDENTIAL THREE-PHASE SERVICE

RESIDENTIAL THREE-PHASE SERVICE, SHEET NO. 21.2

APPLICABILITY
Applicable to three-phase electric service for all domestic purposes in private residences and single-occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three-phase service, and (3) where the Company has an existing 208/120V network grid.

Electric equipment more than ten horsepower used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the element-hour rate will be applied on a "per residence" or "per apartment" basis; however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to residential service, if other service qualifies hereunder.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$12.00 per month	$12.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh
Additional kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charge:		
First 1,000 kilowatt-hours	4.481¢ per kWh	4.481¢ per kWh
Additional kilowatt-hours	5.596¢ per kWh	1.664¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate RSDP, including a firm supply of electric generation, should the increase be granted in full is 2.14%.

PROPOSED RATE DS
SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE, SHEET NO. 40.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the Company determines that the customer's average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

NET MONTHLY BILL
Computed in accordance with the following charges, provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 70 kWh per kW. When applicable, the minimum monthly load factor shall be corrected by substituting the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh).

Distribution Charges:	
(a) Customer Charge per month	
Single-Phase Service	$20.00
Single- and/or Three-Phase Service	$40.00
(b) Demand Charge	
All kilowatts	$5.2365 per kW

MARKET PRICE GENERATION CHARGES – MARKET BASED

PROPOSED RATE GH
OPTIONAL RATE FOR ELECTRIC SPACE HEATING

OPTIONAL RATE FOR ELECTRIC SPACE HEATING, SHEET NO. 42.12

APPLICABILITY
Applicable to electric service for lighting when customer's request is separately from heating, service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electric equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of in one contract, and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 51 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

NET MONTHLY BILL
Computed in accordance with the following charges:

Winter Period:	
Distribution Charges:	
(a) Customer Charge per month	
Single Phase Service	$ 20.00
Three Phase Service	$ 40.00
Primary Voltage Service	$200.00
(b) Energy Charge	
All kilowatt-hours	1.5496¢ per kWh

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component:	
All kilowatt-hours	1.56386¢ per kWh
Energy Related Component:	
All kilowatt-hours	1.01936¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase to the total bill of customers under Rate GH, including a firm supply of electric generation, should the increase be granted in full is 8.10%.

PROPOSED RATE DS
SECONDARY DISTRIBUTION SERVICE – SMALL

SECONDARY DISTRIBUTION SERVICE – SMALL, SHEET NO. 40.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are operated, operated and maintained by non-profit organizations where such service is separately metered. Electric service is to be supplied at one point of delivery.

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR AN INCREASE IN ELECTRIC RATES TO ALL JURISDICTIONAL CUSTOMERS FOR DUKE ENERGY OHIO, INC.

TO WHOMSOEVER MAY CONCERN:

Pursuant to the requirements of Section 4909.18 of the Revised Code of Ohio, Duke Energy Ohio, Inc. (DE-Ohio) hereby gives notice that on July 25, 2008 it filed with The Public Utilities Commission of Ohio (Commission) an application for authority to change its electric rates and charges in incorporated communities and the unincorporated (rural) areas in its service area which include all or part of Brown, Butler, Clinton, Clermont, Hamilton, Highland, Montgomery, Preble, and Warren Counties in Ohio. Such Application has been assigned Case Nos. 08-709-EL-AIR, 08-710-EL-ATA, and 08-711-EL-AAM by the Commission. The substance of the application follows:

All electric consumers shall pay a Distribution Rider designed to allow DE-Ohio to recover the incremental revenue requirements associated with changes in distribution investment and distribution expenses made in its electric distribution plant. This Rider shall be adjusted annually. Commission authorization for any such adjustments shall be required.

The following is a description of the proposed electric rates.

PROPOSED RATE RS
RESIDENTIAL SERVICE

RESIDENTIAL SERVICE, SHEET NO. 20.13

APPLICABILITY
Applicable to electric service other than three-phase service, for all domestic purposes in private residences, single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire service territory of the Company where distribution lines are adjacent to the premises to be served.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh
Additional kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charge:		
First 1,000 kilowatt-hours	4.410¢ per kWh	4.410¢ per kWh
Additional kilowatt-hours	5.667¢ per kWh	5.667¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate RS, including a firm supply of electric generation, should this increase be granted in full is 4.75%.

PROPOSED RATE ORH
OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING, SHEET NO. 21.11

APPLICABILITY
Applicable to electric service other than three-phase service, and for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and is regular use as the primary source of residential space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, and removal and removal of metering equipment.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$10.00 per month	$10.00 per month
(b) Energy Charge		

PROPOSED RATE DSP
RESIDENTIAL THREE-PHASE SERVICE

RESIDENTIAL THREE-PHASE SERVICE, SHEET NO. 20.2

APPLICABILITY
Applicable to three-phase electric service for all domestic purposes in private residences and single occupancy apartments and separately metered common areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three-phase service, and (3) where the Company has an existing SENTINEL network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multiple-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis; however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this rate will be applied to residential service, if the service qualifies hereunder.

NET MONTHLY BILL
Computed in accordance with the following charges:

Distribution Charges:	Summer Period	Winter Period
(a) Customer Charge	$12.00 per month	$12.00 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh
Additional kilowatt-hours	1.921¢ per kWh	1.921¢ per kWh

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier.

Generation Charges:	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	4.410¢ per kWh	4.410¢ per kWh
Additional kilowatt-hours	5.667¢ per kWh	5.667¢ per kWh

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate DSP, including a firm supply of electric generation, should this increase be granted in full is 2.94%.

PROPOSED RATE DS
SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE, SHEET NO. 40.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, and the Company determines that the customer's average monthly demand is greater than 15 kilowatts. Electric service shall be supplied at one point of delivery.

NET MONTHLY BILL
Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours use per month, shall not be less than 21 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand by the monthly kWh usage divided by 21 (kilowatt) (demand is determined as kW and kilowatt-hours are abbreviated as kWh):

Distribution Charges:	
(a) Customer Charge per month	
Single-Phase Service	$20.00
Single- and/or Three-Phase Service	$40.00
(b) Demand Charge	
All kilowatts	$ 5.2145 per kW

MARKET PRICE GENERATION CHARGES – MARKET BASED

PROPOSED RATE GS
OPTIONAL RATE FOR ELECTRIC SPACE HEATING

OPTIONAL RATE FOR ELECTRIC SPACE HEATING, SHEET NO. 42.11

APPLICABILITY
Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service at any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in accordance with the Company's specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort, and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 50 percent. The single meter heating unit shall be sized that the designed installed by it can exceed 5.5 kilowatts unless approved by the Company.

NET MONTHLY BILL
Computed in accordance with the following charges:

Winter Period:

Distribution Charges:	
(a) Customer Charge per month	
Single Phase Service	$ 20.00
Three Phase Service	$ 40.00
Primary Voltage Service	$100.00
(b) Energy Charge	
All kilowatt-hours	1.5466¢ per kWh

MARKET PRICE GENERATION CHARGES – MARKET BASED
STANDARD SERVICE OFFER

Demand Related Component	
All kilowatt-hours	3.[illegible] per kWh
Energy Related Component	
All kilowatt-hours	3.[illegible]¢ per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2009, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider RTC, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power in serving Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the approved distribution voltage service rate.

The minimum charge shall be the Customer Charge as stated above.

The average percentage increase in the total bill of customers under Rate GS, including a firm supply of electric generation, should this increase be granted in full is 8.25%.

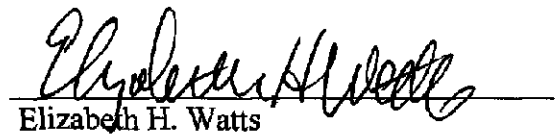
PROPOSED RATE DS
SECONDARY DISTRIBUTION SERVICE – SMALL

SECONDARY DISTRIBUTION SERVICE – SMALL, SHEET NO. 43.12

APPLICABILITY
Applicable to electric service for small customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to operation facilities that are provided, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a copy of the foregoing Motion for Admission of Late Filed Exhibits was served on the following parties of record by first class, U.S. mail, postage prepaid or via overnight delivery this 30th day of April 2009.



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