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Case Number: 09-997-EL-UNC

File Date: 3/31/2009

Section: 1 of 2

Number of Pages: 100

Description of Document: Report



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76 South Main Street
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2009 MAR 31 AM 9:42

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March 30, 2009

PUCO

Ms. Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

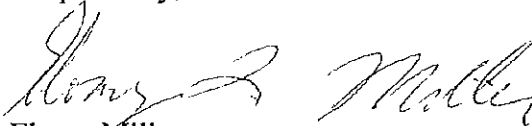
Re: PUCO Case No. 09-997-EL-UNC
In the Matter of the Commission's Review of the FirstEnergy Report Filed
Pursuant to 4901:1-10-26, Ohio Administrative Code

Dear Ms. Jenkins:

Enclosed for filing please find the original and seventeen (17) copies of FirstEnergy's Annual Report in Case No. 09-997-EL-UNC: In the Matter of the Commission's Review of the FirstEnergy Report Filed Pursuant to 4901:1-10-26, Ohio Administrative Code. Please file the original and date stamp the two extra copies and return them to me in the enclosed envelope.

Thank you for your assistance in this matter. Please contact me if you have any questions concerning this matter.

Respectfully,


Ebony Miller

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Technician Amr Date Processed 3/31/09

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

2009 MAR 31 AM 9:40

PUCO

In the Matter of the Annual Report of
American Transmission Systems,
Incorporated
Pursuant to Rule 26 of the Electric
Service and Safety Standards, Ohio
Administrative Code 4901:1-10-26

Case No. 09-997-EL-UNC

ANNUAL REPORT
OF THE AMERICAN TRANSMISSION SYSTEMS, INCORPORATED COMPANY

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, American Transmission Systems, Incorporated ("ATS") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26



Bradley S. Ewing, Vice President, Energy Delivery
Responsible For Transmission Reporting

Report Date & Time: March 24, 2009 11:21 am

3/24/09

Date

FirstEnergy Corp
American Transmission Systems,
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Rule #26
2008
Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
138kV Supply to Camden Sub-LMREC-Rte 20	T	Network Addition, Service or Capacity Improvement	Central OH		100,000	12/17/2008	12/15/2009	
Angola-Eber-Vulcan 138kV 3-terminal line elimination	T	Network Addition, Service or Capacity Improvement	Western OH		2,120,000	03/15/2006	06/01/2012	
Babb - Ins 138kV Cap Bank	T	This project is needed to comply with planning criteria	Central OH		488,600	05/19/2005	06/01/2009	
Bayshore-Ottawa-Toussaint 138kV 3-terminal line elimination	T	Network Addition, Service or Capacity Improvement	Western OH		500,000	03/15/2008	12/01/2011	

FirstEnergy Corp
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Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a	b	c	d	e	f	g	h	i
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Beach City - 69kV Line Extension	T	Network Addition. Service or Capacity Improvement	Central OH		513,000	07/26/2007	06/01/2011	
Berlin Lake Area - New 138/69kV Substation	T	This project is needed to comply with planning criteria	Eastern OH		2,500,000	10/31/2008	06/01/2014	
BP Oil - 138kV Service	T	Provided to satisfy customer's request for improved reliability.	Western OH		482,338	10/31/2008	11/01/2010	
Brookside-Cloverdale 138kV Line Reconductor	T	Network Addition. Service or Capacity Improvement	Central OH		2,207,141	02/25/2008	06/01/2010	

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... Continued ...

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Bryan Muni - 69kV Backup Supply	T	Network Addition, Service or Capacity Improvement	Western OH		132,565	05/23/2008	11/01/2009	
Cardington-Tangy: R/C 69kV line	T	Network Addition, Service or Capacity Improvement	Southern OH		703,487	12/04/2008	12/31/2009	
Fayette - Bryan/Stryker - New 69kV Line	T	Network Addition, Service or Capacity Improvement	Western OH		8,000,000	01/01/2008	11/01/2010	
Fayette Substation - Add 138/69kV Transformer and Breakers	T	Network Addition, Service or Capacity Improvement	Western OH		4,000,000	01/01/2008	11/01/2010	

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Greenford Substation - Install 69kV, 14.4 MX Cap Bank	T	This project is needed to comply with planning criteria	Eastern OH		200,000	10/31/2008	06/01/2010	
Hanville 69kV Capacitor Bank	T	Network Addition. Service or Capacity Improvement	Central OH		800,000	08/01/2008	06/01/2011	
Inland Substation - Cleveland Public Power 4th Interconnect	T	Provision of additional delivery point based on merger settlement agreement.	Northern OH		1,223,825	10/31/2008	12/01/2010	
Lime City 138kV Capacitor Bank	T	This project is needed to comply with planning criteria	Western OH		1,000,000	10/31/2008	06/01/2011	

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... Continued ...

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Masury-Salt Springs Cap Bank Addition	T	Network Addition, Service or Capacity Improvement	Eastern OH		575,300	06/09/2008	06/01/2010	
New Fulton 345-138kV Sub	T	Network Addition, Service or Capacity Improvement	Western OH		11,900,000	10/31/2008	06/01/2012	
Shawville Sub - Convert to 138kV	T	Network Addition, Service or Capacity Improvement	Central OH		3,551,000	03/13/2006	06/01/2013	
SW Avon 92-AV-T New Transformer	T	This project is needed to comply with planning criteria	Northern OH		7,151,153	02/20/2006	06/01/2009	

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Toledo 69kV Line Reconfigurations Associated with BP Oil 138kV Service Project	T	Network Addition, Service or Capacity Improvement	Western OH		100,000	12/16/2008	11/01/2010	
Wellington - Well Muni - New 69kV Line and Exit	T	Network Addition, Service or Capacity Improvement	Central OH		500,000	06/17/2008	06/01/2013	
ZincOx 138kV Transmission Tap	T	New 20 MW to 30 MW customer being tapped to the Delta-Wauseon 138 kV between York and Delta	Western OH		123,815	10/31/2008	10/30/2009	

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1.a 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period 2008 to 2012)

All Cost	2008		2009	2010	2011	2012
	Planned	Actual	Planned	Projected	Projected	Projected
T	\$58,381,400	\$44,879,243	\$33,069,384	\$36,268,795	\$39,756,592	36,864,175

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2. 4901:1-10-26 (B)(1)(d)&(e) Complaints from other entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date complaint received	Nature of complaints	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

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Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Abbe - Johnson No. 1 69kV Line - Ins 1-MOAB in Shawville Sub	T	06/01/2010		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Barberton - Install 138kV Cap Bank	T	06/01/2014		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Barberton - South Akron - Install New 138kV Line	T	06/10/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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Bayshore-Maclean-Lemoine 138kV 3-terminal lines elimination	T	11/01/2010		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Beaver - Wellington New 138kV Line	T	06/01/2016		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Bluebell Substation - Separate No. 4 & No. 6 TRs 138/69kV	T	06/01/2008	06/01/2008	Completed	
Boardman - Lowellville No. 2 69kV	T	12/15/2007	04/11/2008	Completed	

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Brookside -Add 138kV Cap Banks	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Brookside: Split Hale 69kV Line	T	06/01/2008	05/29/2008	Completed	
Brunswick Sub - Install 138kV High Side Ring Bus	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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Carriage-Shinrock 69kV Line - REC	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Chamberlin - Shalersville New 138kV Line	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Chittenden - Darrow 4 New 69 kV Exits and Install (4) 69kV Breakers at Chittenden Sub	T	06/01/2013		Deferred - Previously titled "Chittenden - Darrow New 69 kV Line."	Project continually under review for forecasted load conditions.
Cloverdale - Replace No.4 Transformer	T	06/01/2008	06/01/2008	Completed	

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Cloverdale Sub - Breaker Addition	T	06/01/2007	06/12/2007	Completed	
Cloverdale Sub - Install 50MVAR Capacitor	T	06/01/2008	06/02/2008	Completed	
Cloverdale-Tiger 69kV Line- Reb	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Columbia Sub - Install 69kV Cap Bank	T	06/01/2008	05/21/2008	Completed	

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Columbiana R/P Insulators and Switches	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Cook-Galion: R/C Galion-Snyder 69kV line section + Mansfield Waterworks-Alta line section	T	06/01/2008	05/21/2008	Completed	
Crissinger -Add 138/34.5kV Transformer	T	12/28/2007	03/28/2008	Completed	
Dale - Jackson New 69kV Line	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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Darrow - West Ravenna 69kV Line - REC	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Davis Besse - Substation Breaker Additions	T	12/17/2010		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Dilworth R/P 69kV Bkr B-18	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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E. Springfield - London -Tangy New 138kV Line	T	06/01/2014		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
East Akron 138kV Cap Bank	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Edgewater-Johnson E 69kV Line	T	06/01/2008	05/30/2008	Completed	

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Gallon - Add 138kV Cap Banks	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Gallon - Replace 138/69kV #2 TR	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Garrettsville R/P (2) 69kV Bkrs	T	06/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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Hanna Sub - Mansfield-Chamberlin 345kV Loop to Hanna Sub	T	06/01/2012		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Highland R/P (4) 345kV Bkrs	T	12/01/2011		Deferred	2 breakers complete - 2 breakers deferred.
Hubbard Sub - Add 23kV, 7.2 Mvar capacitor bank	T	06/01/2009		Deferred	Deferred from 6/1/2008 to 6/1/2009.
Keystone Substation, New 138-36kV Substation	T	12/31/2010		Previously titled "Keystone Sub - 138 kV Loops to Keystone Sub".	Project also includes construction of new sub.

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Lakeview Sub - Install Cap Bank	T	11/18/2010		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Lemoyne-Woodville#2-W.Fremont-W. End 138kV 4-terminal line elimination	T	12/01/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Lexington Substation - Add 69kV Capacitor Bk.	T	06/01/2008	06/26/2008	Completed	

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Longview -Add 138kV Cap Bank	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Mansfield: New 69kV Switching Station	T	06/01/2013		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Maysville - McDowell 69kV (Y-80 & Y-107 - Reconductor)	T	06/01/2008	05/08/2008	Completed	
Midway R/P K Bus Cap Switcher	T	05/15/2006	01/01/2008	Completed	

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Midway-Richland-Wauseon and Midway-Richland-Stryker 138kV eliminate two 3 terminal lines	T	06/01/2014		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
N.Hampton 69kV Reconnector	T	03/01/2007	03/13/2007	Completed	
Napoleon-Richland 69kV Line Rebuild	T	12/01/2014		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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Newton Falls Substation - R/P No.3 TR 138/69kV	T	06/01/2010		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
North Medina 345kV Substation	T	06/01/2008	06/01/2008	Completed	
Salt Springs - Replace #2 Separate #2 and #3 transformers	T	06/01/2008	05/24/2008	Completed	

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Salt Springs - Replace #2 Transformer	T	06/01/2008	05/24/2008	Completed - Previously titled "Salt Springs - Rewind #2 transformer". Replacement of transformer is complete. The failed unit will be rewound for system spare.	
Sammis R/P (8) 345kV Bkrs	T	12/28/2007	12/31/2008	Completed	
Sammis R/P (9) 345kV Bkr Disconnects	T	12/31/2007	06/01/2008	Completed	
SE Juniper 345kV Bus Capacitor Bank Additions	T	06/01/2009	05/15/2008	Completed	

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SE Juniper Rpl 345kV Bkr S-41011	T	11/30/2011		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Seville - Star 69 kVLine - R/C	T	06/01/2013		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Shinrock/Johnson Area New Substation	T	06/01/2016		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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South Scioto 138kV Sub (REC)- New Connection	T	06/01/2013		Indefinite Hold	Placed on indefinite hold by Buckeye Power.
Stacy New 138-36kV Sub and Loop to Stacy	T	11/01/2011		Previously titled "Ashtabula-Mayfield 138 kV Loop to Stacy Substation".	Project also includes construction of new sub.
Star R/P 345kV Bkrs B-13 & B-14	T	12/15/2014		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.
Stryker R/P 138 kV Bkr 13222	T	12/31/2011		Deferred	Completion date not determined. Project continually under review .

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SW Harding 345kV Bus Capacitor Bank Additions	T	06/01/2008	05/15/2008	Completed	
Tangy -Add 345/138kV Transformer, (2) 345kV BKR's, (1) 138kV BKR, additional substation work	T	06/01/2010		Deferred	Transformer to be in-service 6/1/2009. Associated bus work to be completed 6/1/2010.
West Akron 138kV Cap Bank	T	06/01/2015		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
West Medina Sub - Install a 138/69kV Transformer	T	12/01/2012		Deferred	Completion date not determined. Project continually under review for forecasted load conditions.

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4. 4901:1-10-26 (B)(3)(a) Characterization of condition of company's system

	a.	b.
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization
T	Condition The ATSI transmission system provides safe and reliable service.	Benchmarked reliability performance in terms of SAIFI and SAIDI.

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5. 4901:1-10-26 (B)(3)(b) Safety and reliability complaints

	a.
Type of system	Total number of safety & reliability complaints received directly from customers
T	0

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5.a 4901:1-10-26 (B)(3)(b) Safety and reliability complaints detailed report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary Interruption	Out of service	Quality of utility product	Repair service	Public safety
T	0	0	0	0	0	0	0

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6. 4901:1-10-26 (B)(3)(c) Transmission expenditures

a.	b.	c.	d.	e.
Total transmission investment dollars	Dollars spent for transmission construction	Ratio of expenditures to total transmission investment	Dollars spent for transmission maintenance	Ratio of expenditures to total transmission investment
\$1,475,153,478	\$44,879,243	3.04%	\$22,992,401	1.56%

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7. 4901:1-10-26 (B)(3)(c) Distribution expenditures

a.	b.	c.	d.	e.
Total distribution investment dollars	Dollars spent for distribution construction	Ratio of expenditures to total distribution investment	Dollars spent for distribution maintenance	Ratio of expenditures to total distribution investment
		0.00%		0.00%

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Clearing, Grading of Land	352.2	50.00	29.00	21.00	0.42	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Clearing, Grading of Land	356.2	50.00	25.00	25.00	0.50	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Overhead conductors	356.1	51.00	22.00	29.00	0.57	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Poles & fixtures	355	47.00	24.00	23.00	0.49	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Roads & trails	359	75.00	29.00	46.00	0.61	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Station equipment	353	49.00	19.00	30.00	0.61	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Structures/improvements	352.1	50.00	23.00	27.00	0.54	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Towers & fixtures	354	50.00	34.00	16.00	0.32	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Underground conductor	358	49.00	21.00	28.00	0.57	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Underground conduit	357	60.00	24.00	36.00	0.60	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Right-of-Way and Vegetation Management	Maintain 54 corridors (2008).	Y	Right-of-Way and Vegetation Management
T	Steel Pole and Tower Painting	None (2008).		Steel Pole and Tower Painting Program
T	Transmission Circuit Patrol Program - Aerial Patrols	Patrol all lines twice per year (2008).	N	Transmission Circuit Patrol Program
T	Transmission Circuit Patrol Program - Foot Patrols	None (2008).		Transmission Circuit Patrol Program

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	Transmission Switch Maintenance	Inspect 50 line switches (2008).	Y	Transmission Switch Maintenance Program
T	Transmission Wood Pole Inspection	Inspect 800 poles (2008).	Y	Transmission Wood Pole Inspection Program

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Right-of-Way and Vegetation Management GOAL - Maintain 54 corridors (2008).	Contractors	Exceeded the goal.	Maintain 54 corridors (2008).	55 corridors maintained (2008).
Transmission Switch Maintenance GOAL - Inspect 50 line switches (2008).	Internal Labor and Line Contractors	Exceeded the goal.	Inspect 50 line switches (2008).	52 line switches inspected (2008).
Transmission Wood Pole Inspection GOAL - Inspect 800 poles (2008).	Pole inspection contractors	Exceeded the goal.	Inspect 800 poles.	952 poles inspected and treated (2008).

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9b. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "no"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages
Transmission Circuit Patrol Program - Aerial Patrols GOAL - Patrol all lines twice per year (2008).	Two single-span transmission lines did not receive a 2008 inspection. Both lines will be inspected going forward.	Met 99.5% of the goal.	Patrol all lines twice per year (2008).	99.5% of lines patrolled twice using aerial patrols. Some lines also patrolled by foot (2008).

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Right-of-Way and Vegetation Management GOAL - Maintain 54 corridors (2008).	T					
Steel Pole and Tower Painting GOAL - None (2008).	T					

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Circuit Patrol Program - Aerial Patrols GOAL - Patrol all lines twice per year (2008).	T					
Transmission Circuit Patrol Program - Foot Patrols GOAL - None (2008).	T					

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Transmission Switch Maintenance GOAL - Inspect 50 line switches (2008).	T					
Transmission Wood Pole Inspection GOAL - Inspect 800 poles (2008).	T					

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
T	Right-of-Way and Vegetation Management	Maintain 19 corridors (2009).
T	Steel Pole and Tower Painting	None (2009).
T	Transmission Circuit Patrol Program - Aerial Patrols	Patrol all lines twice per year (2009).
T	Transmission Circuit Patrol Program - Foot Patrols	None (2009).
T	Transmission Switch Maintenance	Inspect 50 line switches (2009).
T	Transmission Wood Pole Inspection	Inspect 310 poles (2009).

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10. 4901:1-10-26 (B)(3)(f)(iv) Prevention of overloading or excessive loading of facilities and equipment program(s)

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
T	System Planning	A description of the planning criteria is in FirstEnergy's FERC 715 Report - Exhibit 1.

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date

Notes

Specific plans are detailed in FirstEnergy's 2008 Long Term Forecast Report Chapter 3 Section D.

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12. 4901:1-10-26 (B)(3)(g)(i) Programs Deleted

a.	b.	c.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Deleted program name	Explanation for elimination of program

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13. 4901:1-10-26 (B)(g)(g)(ii) Programs modified

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Modified program name	Explanation of modifications(s) to program	Anticipated effects on program as result of modification(s)

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14. 4901:1-10-26 (B)(3)(g)(iii) Program added

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Added program name	Explanation of additional program's purpose	Expected goals for additional program

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15. 4901:1-10-26 (B)(4) Planned and unplanned interruptions of service

a.	b.	c.	d.	e.
Type of system	Number of planned interruptions	Duration of planned interruptions (in minutes)	Number of unplanned interruptions	Duration of unplanned interruptions (in minutes)
T	0	0	0	0

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15a. 4901:1-10-26 (B)(4) Voltage measurements

	a.
Type of system	Sampling of voltage measurements for the reporting period
T	Automatic sampling and data retention throughout the energy management system.

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16. 4901:1-10-26 (B)(5) Service interruptions due to other entity

a.	b.	c.	d.	e.	f.	g.
Date of interruption	Time of interruption	Type of entity causing interruption	Name of entity causing the interruption	Impact on transmission or distribution ("T" or "D")	Reference ID of circuit(s) interrupted	Cause(s) of interruption of service

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of
Ohio Edison Company
Pursuant to Rule 26 of the Electric
Service and Safety Standards, Ohio
Administrative Code 4901:1-10-26

:
:
:
:
:

Case No. 09-997-EL-UNC

ANNUAL REPORT
OF THE OHIO EDISON COMPANY COMPANY

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code
4901:1-10-26, Ohio Edison Company ("OE") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements
pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26



Steven E Strah, Regional President
Responsible For Distribution Reporting

Report Date & Time: March 24, 2009 7:13 am

3-25-09

Date

**FirstEnergy Corp
Ohio Edison Company
Rule #26**

2008

Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a	b	c	d	e	f	g	h	i
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Brady Area Mod Sub	D	Install a 138kV-12.47kV, 11/14 MVA modular substation with 2 regulated exits	Ravenna	Commercial / Residential	1,965,000	09/01/2011	06/01/2017	
Brunswick Laurel Rd Area Mod Sub	D	Build a 138/12.5 kV mod sub in the Laurel Rd area transfer load from Brunswick and Stoney Subs	Brunswick	Commercial / Residential	2,504,336	09/01/2009	06/01/2012	
Fairmont Substation - Replace Tr #1	D	Replace 3750 kVa transformer with 7500 kVa transformer	Minerva	Rural / Mixed	320,000	04/29/2010	06/01/2011	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Flatrock Sub - R/P Xfmer	D	Replace 69kV/12.47kV 5MVA Xfmer with 7.5MVA Xfmer	Bellevue	Rural / Mixed	320,000	07/11/2007	06/01/2009	
Lakeview Sub-Replace (3) Breakers, assoc. disconnects and bus	D	Replace (3) - 34.5 kV over dutied oil circuit breakers (#4, #5 lowside & transfer breaker), and all associated disconnect switches at Lakeview Substation. NOTE: the original work to replace (2) - 138-34.5 kV, 25/33 Mva TCUL transformers with two 60/80 MVA transformers HAS BEEN CANCELED.	Sandusky	Rural / Mixed	500,604	09/13/2007	12/18/2009	

**FirstEnergy Corp
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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
OE - Hartford Replace Parallel transformers	D	Hartford Parallel transformers near MLQOL due to growth in area and addition of large school	Kinsman	Rural / Mixed	700,000	03/01/2010	06/01/2013	
OE - Legend - New MOD sub	D	New 138-12.47kV 11/14 MVA MOD sub near Rt. 21 and Rt. 30 in Massillon. Total project includes property purchase, 138kV tap, MOD sub construction, and distribution exit work.	Massillon	Rural / Mixed	1,900,000	09/01/2010	06/01/2015	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
OE-Brimfield/Old Forge - New Mod Sub	D	install a 138KV-12.47KV distribution modular substation with 2 regulated exits to relieve load on Brimfield transformers.	Kent	Commercial / Residential	2,111,751	09/01/2009	06/01/2013	
OE-Greentown Sub-Swap Exits and transfer load	D	Construct circuit ties at station and swap loads between TR #1 and TR #2	North Canton	Rural / Mixed	38,578	04/01/2009	06/01/2009	
OE-Hartville Sub-Replace #1 Transformer	D	Replace Hartville #1 transformer with a 10/12.5 MVA unit.	Hartville	Rural / Mixed	776,900	02/01/2011	06/01/2017	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
OE-SR 29 Install new mod sub Madison County	D	Install a 11/14 MVA mod-sub e/o SR 70 to serve growing load along SR 29 and relieve Lafayette	Springfield	Commercial / Industrial	1,755,500	02/28/2010	06/01/2014	
OE-Twinsburg & Rt 8 Install Mod Sub	D	Install a new 138kV-12.47kV distribution mod sub on OE property at Twinsburg Rd, East of SR8.	Twinsburg	Urban / Rural / Mixed	1,891,000	09/01/2010	06/01/2016	
Shinrock Sub - Replace Transformer #1	D	Replace 69kV/12.47kV 7.5MVA Xfmer with 10MVA unit	Lake City	Rural / Mixed	320,000	07/11/2007	06/01/2013	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Uniontown Area - Acquire Sub Site & Inst. Mod Sub.	D	Build new 69kV-12.47 kV, 11/14 MVA mod sub with two regulated exits	Uniontown	Rural / Mixed	2,151,724	01/28/2008	06/01/2017	
West Akron Rpl #3 Xfmr	D	Replace West Akron #3 transformer with a 15/20MVA unit.	Akron	Urban / Mixed	950,000	08/06/2007	06/01/2015	

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1.a 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period 2008 to 2012)

All Cost	2008		2009	2010	2011	2012
	Planned	Actual	Planned	Projected	Projected	Projected
D	\$87,949,000	\$104,957,747	\$99,135,842	\$108,727,079	\$110,491,786	96,558,771
T	\$6,895,000	\$6,029,141	\$7,733,054	\$8,481,215	\$7,326,802	6,924,542

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2. 4901:1-10-26 (B)(1)(d)&(e) Complaints from other entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date complaint received	Nature of complaints	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Bingham Sub.- R/P #1 Transformer	D	06/01/2011		Project Rescheduled	Adjusted load forecast.
Bock Mod Substation	D	12/31/2012		Cancelled	Reassessment of the existing 4.16 kV facilities that this conversion would replace.
Buckeye #2 Mod Sub	D	06/01/2013		Cancelled	Loads are not developing as projected.
Columbiana-D151 Install Main Feeder	D	06/01/2008	05/27/2008	Completed	

**FirstEnergy Corp
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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Columbus Sub Replace TR #1	D	06/01/2012		Cancelled	Project was cancelled based on adjusted forecast.
Cook Sub - Replace #1 Transformer	D	06/01/2016		Project Rescheduled	Reduction in load forecast.
Cottage Grove area Mod Substation	D	06/01/2011		Project Rescheduled	Based on revised load projections.
Crissinger -Add 138/34.5kV Transformer	D	03/28/2008	04/15/2008	Completed	
Danbury Substation	D	06/01/2010		Cancelled	Loads are not developing as forecasted.

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Galloway Sub - New 138-12.47kV Sub	D	06/01/2012		Project Rescheduled	Loads are not developing as projected.
Grill Road Mod Substation	D	06/01/2015		Project Rescheduled	Commercial loads have not developed as projected.
Jefferson Sub-R/P Transformer #2	D	06/01/2010		Project Rescheduled	Adjusted load forecast.
Jerome Sub - Replace #1 Transformer	D	06/01/2013		Project Rescheduled	Reduction in load forecast.
Krick Sub - Inst. Transformer & Two Exits	D	06/01/2014		Project Rescheduled	Based on revised load projections.

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Lakeview Sub-Replace TR#4 & TR #5 Transformers	D	06/01/2009		Cancelled	Adjusted load forecast.
Lisbon Area (Guilford Sub) Build 138-12.5 kV Mod Sub	D	06/01/2012		Cancelled	Loads are not developing as projected.
London-West Recond between London West - Plattsburg N.	D	12/01/2012		Cancelled	Adjusted load forecast.
Louisville Mod Sub	D	06/01/2013		Cancelled	Loads are not developing as projected.
Marion -Airport sub- build mod sub	D	12/31/2013		Cancelled	Minimal load growth projected.

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Mohican Sub - Mansfield - 12.47kV Reconductor Perrysville Feeder	D	06/01/2008	05/28/2008	Completed	
Moorefield Sub Replace TR #1	D	06/01/2002		Cancelled	Minimal load growth projected.
Munroe Rd mod sub	D	06/01/2011		Cancelled	Minimal load growth projected.
OE - Lowellville D-80 transfer	D	06/01/2008		Cancelled	Substation maintenance required one step down bank to be installed in February 2008.
OE - Salt Springs New MOD	D	07/01/2011		Cancelled	Sufficient capacity available at Salt Springs and McKinley Heights to allow deferral.

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
OE - WA Champion Mod Sub	D	06/03/2014		Project Rescheduled	Delay in development of the new loads.
OE - Wyoga - Install #2 transformer	D	06/02/2014		Project Rescheduled	Sufficient capacity available at IRA Sub to allow deferral.
OE - YN Lockwood Mod Sub	D	06/01/2012		Cancelled	New Tippecanoe Sub and load transfers with Nevada Sub.
OE Harriot Rd Sub - New mod sub	D	06/01/2015		Project Rescheduled	Adjusted load forecast.
OE Regulator Replacements	D	06/01/2007		Cancelled	This project was re-evaluated based on feeder impact.

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
OE- Ashland, OH SR250 - Install new mod-sub	D	06/01/2016		Project Rescheduled	Additional capacity being made available with a distribution customer moving to transmission.
OE- Kent, R/P regulators	D	09/01/2008		Cancelled	This project was re-evaluated based on feeder impact.
OE-Bellepoint Replace #2 transformer	D	06/01/2011		Project Rescheduled	Adjusted load forecast.
OE-Bexley 12055-R/P exit regulators	D	06/01/2007		Cancelled	Load projections do not show a capacity need.
OE-Bexley Sub-R/P Transformer #1	D	06/01/2011		Cancelled	Reduction in load forecast.

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
OE-Campbellsport Sub - Replace #1 Transformer	D	06/01/2013		Project Rescheduled	Adjustment in load forecasts.
OE-Columbus Rd West-R/P exit regulators	D	06/01/2010		Cancelled	Load projections do not show a capacity need.
OE-Enon Sub-R/P Transformer #1	D	06/01/2008		Cancelled	Load transfers and less development than projected.
OE-Fairview 12512-R/P exit regulators	D	06/01/2007		Cancelled	New loads not developing as forecasted.
OE-Lafayette East-R/P exit regulators	D	06/01/2008	04/17/2008	Completed	

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
OE-New PrimeOhio Mod-Sub	D	06/01/2015		Project Rescheduled	Loads are not developing as projected.
OE-Park 12042-R/P exit regulators	D	06/01/2007		Cancelled	Loads are not developing as projected.
OE-Quarry South Circuit - R/P Regulators	D	06/01/2008	04/17/2008	Completed	
OE-Ridgewood East-R/P exit regulators	D	06/01/2007		Cancelled	Loads are not developing as projected.
Ontario area-Construct new Mod-Sub	D	06/01/2013		Cancelled	Reduction in load forecast.

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Ordance Sub - #1 Transformer replacement	D	06/01/2016		Project Rescheduled	Adjusted load forecast.
Poe Sub	D	06/01/2010		Project Rescheduled	Reduction in load forecast.
Randolph Area Mod Sub	D	06/01/2013		Project Rescheduled	Based on revised load projections.
Rayls Sub-R/P #1 transformer	D	06/01/2014		Project Rescheduled	Adjusted load forecast.
Sawburg-New Mod Substation	D	06/30/2008	05/23/2008	Completed	

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a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Schaaf Sub - Replace #1 transformer	D	06/01/2011		Project Rescheduled	Adjusted load forecast.
Singer Substation-Koons Circuit	D	06/01/2011		Project Rescheduled	New loads projected in area.
Slater Mod Sub	D	09/01/2008	05/29/2008	Completed	
Springfield / South Clark County-Build mod sub	D	06/30/2013		Cancelled	Project cancelled based on adjusted forecast.
Stow Area Mod Sub	D	06/01/2012		Project Rescheduled	Based on revised load projections.

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Streetsboro Area Mod Sub	D	06/01/2013		Project Rescheduled	Based on revised load projections.
Trimble Substation - Replace #1 Transformer	D	06/01/2015		Cancelled	Reduction in load forecast.
Washingtonville Substation New Mod Sub	D	06/01/2011		Cancelled	Loads are not developing as projected.
Wolf Creek Sub	D	06/01/2012		Project Rescheduled	Reduction in load forecast.

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4. 4901:1-10-26 (B)(3)(a) Characterization of condition of company's system

	a.	b.
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization
T	The OE system provides safe and reliable service.	Daily assessment and review of transmission breaker operations. System maintenance as described in the ESSS Rule 4901:1-10-27; and 24x7 response for outage and trouble.
D	The OE system provides safe and reliable service.	Daily assessment and review of service level metrics (SAIDI, SAIFI, CAIDI, MAIFI). System maintenance as described in the ESSS Rule 4901:1-10-27; and 24x7 response for outage and trouble.

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5. 4901:1-10-26 (B)(3)(b) Safety and reliability complaints

a.	
Type of system	Total number of safety & reliability complaints received directly from customers
D	109

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5.a 4901:1-10-26 (B)(3)(b) Safety and reliability complaints detailed report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary Interruption	Out of service	Quality of utility product	Repair service	Public safety
D	0	26	0	31	52	0	0

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6. 4901:1-10-26 (B)(3)(c) Transmission expenditures

a.	b.	c.	d.	e.
Total transmission investment dollars	Dollars spent for transmission construction	Ratio of expenditures to total transmission investment	Dollars spent for transmission maintenance	Ratio of expenditures to total transmission investment
\$177,805,906	\$6,029,141	3.39%	\$2,712,775	1.53%

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7. 4901:1-10-26 (B)(3)(c) Distribution expenditures

a.	b.	c.	d.	e.
Total distribution investment dollars	Dollars spent for distribution construction	Ratio of expenditures to total distribution investment	Dollars spent for distribution maintenance	Ratio of expenditures to total distribution investment
\$1,871,925,397	\$104,957,747	5.61%	\$64,054,804	3.42%

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Clearing, Grading of Land	361.2	55.00	22.00	33.00	0.60	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	ESIP	373.2	25.00	20.00	5.00	0.20	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Install on Customer Premises	371	23.00	11.00	12.00	0.52	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Line Transformers	368	41.00	11.00	30.00	0.73	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Meters	370	34.00	13.00	21.00	0.62	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Overhead Conductor	365	45.00	12.00	33.00	0.73	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Poles & Towers	364	42.00	16.00	26.00	0.62	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Services	369	40.00	17.00	23.00	0.58	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Station equipment	362	49.00	16.00	33.00	0.67	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Station Equipment	373.7	25.00	-20.00	45.00	1.80	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Street Lighting	373.1	25.00	-12.00	37.00	1.48	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Structures/improvements	361.1	51.00	23.00	28.00	0.55	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Underground conductor	367	44.00	11.00	33.00	0.75	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
D	Underground conduit	366	66.00	18.00	48.00	0.73	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Clearing, Grading of Land	352.2	51.00	23.00	28.00	0.55	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Clearing, Grading of Land	356.2	55.00	1.00	54.00	0.98	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Overhead conductors	356.1	55.00	19.00	36.00	0.65	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Poles & fixtures	355	48.00	24.00	24.00	0.50	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Station equipment	353	50.00	21.00	29.00	0.58	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Structures/improvements	352.1	51.00	31.00	20.00	0.39	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Towers & fixtures	354	51.00	50.00	1.00	0.02	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Underground conductor	358	45.00	12.00	33.00	0.73	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Underground conduit	357	66.00	32.00	34.00	0.52	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.
T	Underground conduit limited term	357.3	55.00	21.00	34.00	0.62	Depreciable life was approved by the Commission. Average depreciation life is based on the average service life of the assets recorded in each FERC account.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Conductors	Inspect 203 circuits (2007).	Y	This program covers the visual inspection and maintenance procedures of overhead line facilities.
D	Conductors	Inspect 208 circuits (2008).	Y	This program covers the visual inspection and maintenance procedures of overhead line facilities.
D	Line Capacitors	Inspect 7,510 capacitor units (2008).	Y	This program covers the inspection and maintenance procedures for distribution line capacitors.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Line Reclosers	Inspect 2,777 reclosers units (2007).	Y	This program covers the inspection and maintenance procedures for distribution line reclosers.
D	Line Reclosers	Inspect 2,886 reclosers units (2008).	Y	This program covers the inspection and maintenance procedures for distribution line reclosers.
D	Padmounted Transformers - Internal	Inspect 4,403 padmount transformer units (2008).	Y	This program covers the internal inspection and maintenance procedures for distribution line pad-mounted equipment.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Padmounted Transformers - Security	Inspect 10,408 padmount transformer units (2008).	Y	This program covers the external inspection and maintenance procedures for distribution line pad-mounted equipment.
D	Padmounted Transformers - Security	Inspect 9,435 padmount transformer units (2007).	Y	This program covers the external inspection and maintenance procedures for distribution line pad-mounted equipment.
D	Poles & Towers	Inspect 11,236 distribution poles (2005).	Y	This program covers the inspection and maintenance procedures for distribution line poles.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Poles & Towers	Inspect 56,988 distribution poles (2007).	Y	This program covers the inspection and maintenance procedures for distribution line poles.
D	Poles & Towers	Inspect 56,996 distribution poles (2008).	Y	This program covers the inspection and maintenance procedures for distribution line poles.
D	Poles & Towers	Inspect 57,410 distribution poles (2006).	Y	This program covers the inspection and maintenance procedures for distribution line poles.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Right-of-way Vegetation Control	Maintain 213 distribution circuits (2008).	N	This program covers the four-year distribution vegetation management cycle.
DS	Substation ATR	97 percent of ATRs shall not result in a customer outage (2006).	Y	This program covers the review and addressing of substation equipment failures.
DS	Substation ATR	97 percent of ATRs shall not result in a customer outage (2007).	Y	This program covers the review and addressing of substation equipment failures.

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
DS	Substation ATR	97 percent of ATRs shall not result in a customer outage (2008).	Y	This program covers the review and addressing of substation equipment failures.