

March 27, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Electricity Supply tariffs on behalf of The Toledo Edison Company.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6008-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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Rider No. 27 Fuel Cost Recovery Rider	107	Original
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RESIDENTIAL RATE "R-01"

APPLICABILITY:

This rate is applicable to a single family residence, a single occupancy apartment, a mobile housing unit or any other single family residential unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 1000 kWh, per kWh	2.519¢	2.269¢
All Additional kWh, per kWh	2.233¢	1.763¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 1000 kWh, per kWh	3.755¢	3.382¢
All Additional kWh, per kWh	3.328¢	2.628¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 1000 kWh, per kWh	2.693¢	2.545¢
All Additional kWh, per kWh	2.525¢	2.250¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS AND CONDITIONS:

(1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

RESIDENTIAL ADD-ON HEAT PUMP RATE "R-02"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate commercial or industrial rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For all kWh, per kWh	3.110¢	1.211¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For all kWh, per kWh	5.369¢	2.108¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For all kWh, per kWh	0.472¢	0.887¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

SPECIAL RULES:

1. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other rates of the Company:

- a. Any combination on one meter of residential and commercial installations on the same Premises.
- b. Any service which constitutes an additional service installation.

2. SEPARATELY METERED

- a. The Customer shall furnish a separate Company approved circuit (or equivalent) to which qualifying add-on heat pump shall be permanently connected. This circuit shall be so designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an outdoor accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and separate circuit as described above shall be done by a contractor of the Customer's choice from those approved for said installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Rate applies only to those add-on heat pump installations which are separately metered from any other load. This rate shall apply to any add-on heat pump installation in an existing residential unit or to new residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and any other conservation standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

3. The appropriate rates specified in the otherwise applicable Residential Rate shall be used to bill the non-add-on heat pump kWh's. No customer shall be on both the Add-On Heat Pump Rate and the Residential "R-06." Multi-metered accounts are also precluded.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

RESIDENTIAL OPTIONAL HEATING RATE "R-06"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for customers receiving service hereunder at premises served as of January 1, 2007.

This rate is available on an optional basis to a high usage single family residence utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements, and applying also to a single occupancy apartment, a mobile housing unit or any other single family residential unit meeting the utilization requirements. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	3.359¢	3.019¢
All Additional kWh, per kWh	3.030¢	2.392¢
All Energy in Excess of		
125 kWh per kWd, per kWh	0.532¢	0.532¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	4.919¢	4.421¢
All Additional kWh, per kWh	4.439¢	3.505¢
All Energy in Excess of		
125 kWh per kWd, per kWh	0.778¢	0.778¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Summer

Winter

Energy Charge:

First 125 kWh, per kWd

First 1000 kWh, per kWh

All Additional kWh, per kWh

0.099¢

0.212¢

0.207¢

0.418¢

All Energy in Excess of

125 kWh per kWd, per kWh

1.030¢

1.030¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

DEMAND DETERMINATION:

The Monthly Billing Demand will be the highest recorded demand during the billing month, but not less than 8 kW. Demand readings will be determined to the nearest whole kW. The demand meter provided will be an indicating meter with a fifteen-minute integrating interval or, at the option of the Company, a suitable thermal-type demand meter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must be a high usage customer and must have permanently installed, and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of the residence, as determined by the Company.
- (3) The term of contract shall be for one year from the start of service under this rate and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

RESIDENTIAL OPTIONAL HEATING RATE "R-06a"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for customers receiving service hereunder at premises served as of January 1, 2007.

This rate is available on an optional basis to a high usage single family residence utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements, and applying also to a single occupancy apartment, a mobile housing unit or any other single family residential unit meeting the utilization requirements participating in the Percentage of Income Payment Plan Program. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	3.484¢	3.126¢
All Additional kWh, per kWh	3.142¢	2.481¢
All Energy in Excess of		
125 kWh per kWd, per kWh	0.578¢	0.577¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	5.177¢	4.648¢
All Additional kWh, per kWh	4.674¢	3.688¢
All Energy in Excess of		
125 kWh per kWd, per kWh	0.856¢	0.857¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Summer

Winter

Energy Charge:

First 125 kWh, per kWd

First 1000 kWh, per kWh

All Additional kWh, per kWh

(0.936)¢

(0.714)¢

(0.726)¢

(0.317)¢

All Energy in Excess of

125 kWh per kWd, per kWh

0.858¢

0.859¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

DEMAND DETERMINATION:

The Monthly Billing Demand will be the highest recorded demand during the billing month, but not less than 8 kW. Demand readings will be determined to the nearest whole kW. The demand meter provided will be an indicating meter with a fifteen-minute integrating interval or, at the option of the Company, a suitable thermal-type demand meter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must be a high usage customer and must have permanently installed, and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of the residence, as determined by the Company.
- (3) The term of contract shall be for one year from the start of service under this rate and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the customer during the first year shall only be by mutual agreement of the Company.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed, and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (3) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
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Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed, and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (3) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of his residence.
- (3) Customer may have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of his residence.
- (3) Customer may have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying the total heating requirements of his residence.
- (3) Customer must have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.
- (5) Insulation Criteria to be eligible for this rate are:
 - R-38 Ceiling
 - R-18 Wall (combination of cavity insulation and exterior sheathing)
 - R-19 Floor over unheated spaces
 - R-5 Masonry wall insulation
 - R-5 Slab
 - Double-glazed windows
 - Insulated metal doors or storm doors on exterior unit doorsIn the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided for above, the apartment complex shall have met the criteria of paragraph 5.
- (6) In addition, to qualify for this rate, the apartment complex must utilize heat pumps; or if heating systems other than heat pumps are utilized, any air conditioning system must have a minimum SEER of 10.
- (7) The term of contract for the Summer Time-of-Day option shall be for one year from the start of service under the Option and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the Customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"

APPLICABILITY:

This optional rate is available to Full Service customers receiving service in a single occupancy apartment utilizing a permanently installed electric space heating system as a total source of the space heating requirements and meeting the utilization requirements participating in the Percentage of Income Payment Plan Program. Not less than 75% of the customer's connected load must be within the dwelling unit. The apartment complex must consist of not less than four apartments per lot of which at least 50% of the apartments in each building must be rental. Insulation and equipment efficiency criteria must also be satisfied. A Full Service customer is one that receives all retail electric services from the Company.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Rate Stabilization Charge:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 300 kWh, per kWh	4.324¢	3.890¢
Next 300 kWh, per kWh	4.324¢	0.907¢
Next 400 kWh, per kWh	3.482¢	0.905¢
Next 1000 kWh, per kWh	3.622¢	0.907¢
Over 2000 kWh, per kWh	3.622¢	3.883¢

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 300 kWh, per kWh	6.504¢	5.851¢
Next 300 kWh, per kWh	6.504¢	1.366¢
Next 400 kWh, per kWh	5.219¢	1.363¢
Next 1000 kWh, per kWh	5.446¢	1.364¢
Over 2000 kWh, per kWh	7.692¢	5.846¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Summer

Winter

Energy Charge:

First 300 kWh, per kWh	(3.859)¢	(3.351)¢
Next 300 kWh, per kWh	(3.859)¢	0.149¢
Next 400 kWh, per kWh	(2.879)¢	0.153¢
Next 1000 kWh, per kWh	(3.034)¢	0.152¢
Over 2000 kWh, per kWh	4.152¢	(3.339)¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TIME OF DAY PERIODS:

The off-peak hours are all hours in each day except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. All other hours will be considered on peak.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying the total heating requirements of his residence.
- (3) Customer must have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.
- (5) Insulation Criteria to be eligible for this rate are:

R-38 Ceiling
R-18 Wall (combination of cavity insulation and exterior sheathing)
R-19 Floor over unheated spaces
R-5 Masonry wall insulation
R-5 Slab
Double glazed windows
Insulated metal doors or storm doors on exterior unit doors

In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided for above, the apartment complex shall have met the criteria of paragraph 5.

- (6) In addition, to qualify for this rate, the apartment complex must utilize heat pumps; or if heating systems other than heat pumps are utilized, any air conditioning system must have a minimum SEER of 10.
- (7) The term of contract for the Summer Time-of-Day option shall be for one year from the start of service under the Option and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the Customer during the first year shall only be by mutual agreement of the Company.
- (8) The period during which applications for qualifying apartment complexes will be accepted by Toledo Edison will expire on December 31, 1992. This period during which complexes can qualify may be extended at the sole option of the Company with approval of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

SMALL GENERAL SERVICE RATE "GS-16"

APPLICABILITY:

Available to any Full Service customer on the lines of the Company for service for commercial, industrial, or other general use that does not specifically qualify for another rate. A Full Service customer is one that receives all retail electric services from the Company.

This rate is only available to customers on either Economic Development Rider No. 4 or No. 4A prior to April 18, 1996 and to customers on a special contract pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

WITH DEMAND METER INSTALLED:

<u>Rate Stabilization Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
150 kWh per kWd, per kWh	3.192¢	2.890¢
Next 150 kWh per kWd, per kWh	1.946¢	1.477¢
All Additional kWh, per kWh	1.751¢	1.377¢

<u>Regulatory Transition Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
150 kWh per kWd, per kWh	4.977¢	4.505¢
Next 150 kWh per kWd, per kWh	3.034¢	2.303¢
All Additional kWh, per kWh	2.730¢	2.147¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
First 50 kWd, per kW	\$3.243	\$2.907
All Additional kWd, per kW	\$2.967	\$2.627
Energy Charge:		
150 kWh per kWd, per kWh	5.615¢	5.209¢
Next 150 kWh per kWd, per kWh	3.944¢	3.314¢
All Additional kWh, per kWh	3.683¢	3.180¢

WITHOUT DEMAND METER INSTALLED:

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For all kWh, per kWh	0.853¢	0.649¢
Energy Charge:		
First 1000 kWh, per kWh	2.599¢	2.399¢
All Additional kWh, per kWh	2.290¢	2.101¢

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For all kWh, per kWh	1.329¢	1.011¢
Energy Charge:		
First 1000 kWh, per kWh	4.056¢	3.743¢
All Additional kWh, per kWh	3.558¢	3.264¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For all kWh, per kWh	1.042¢	0.774¢
Energy Charge:		
First 1000 kWh, per kWh	(0.672)¢	(0.515)¢
All Additional kWh, per kWh	(0.460)¢	(0.287)¢

SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

MAXIMUM CHARGE:

For those customers with demand meters excluding those served under the temporary service provision and fixed billing demand customers identified in the second and third paragraphs of the Determination of Monthly Billing Demand provision of this rate schedule, billing under the demand and energy charges of this rate, shall not exceed \$.257/KWH. The billing shall include the above charge, the applicable customer charge, all applicable Riders, and a fuel charge 1.3717¢ per kWh.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to determine the maximum integrated fifteen minute demand attained at any time during the month only when the customer's monthly usage has exceeded 3,000 kWh for four consecutive months. The Monthly Demand thus established, but not less than fifty percent of the maximum Monthly Demand within the four month period ending with the month under consideration, shall be taken as the Monthly Billing Demand for that month, provided that said demand shall not be less than 30 kilowatts. Once a demand meter has been installed, it shall continue to be utilized unless the maximum monthly demand has been below 30 kilowatts and the monthly energy consumption has been less than 3,000 kWh for twelve consecutive months.

In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.

Service under this rate without a demand meter installed is available to churches which qualify by having the primary use of the electric service for public religious services and related activities during off-peak hours.

The Company may, at its option, test or meter the power factor of the customer's load. A lagging power factor of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, or for a leading power factor.

Monthly Billing Demand shall be computed to the closest kilowatt.

OFF-PEAK OPTION:

A Full Service customer qualifying for service under this tariff may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined. A Full Service customer is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand of a Full Service customer shall be subject to redetermination as follows:

If the Full Service customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

UNMETERED SERVICE:

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the product of 730 times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as one customer and billed separately.

The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (3) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the Company's Electric Service Regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

SMALL SCHOOL RATE "SR-1a"

APPLICABILITY:

Available to any not for profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education. Said buildings must have separate metering facilities. Service under this rate is to be used exclusively for classroom and related requirements. Facilities such as parking garages, administration buildings, maintenance buildings, etc., are to be billed on the Company's appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

<u>Rate Stabilization Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 150 kWh per kWd, per kWh	2.776¢	2.514¢
Next 150 kWh per kWd, per kWh	1.694¢	1.284¢
All Additional kWh, per kWh	1.522¢	1.191¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

<u>Regulatory Transition Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 150 kWh per kWd, per kWh	3.680¢	3.332¢
Next 150 kWh per kWd, per kWh	2.246¢	1.702¢
All Additional kWh, per kWh	2.018¢	1.579¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
First 50 kWd, per kW	\$1.205	\$1.079
All Additional kWd, per kW	\$1.098	\$0.970
Energy Charge:		
First 150 kWh per kWd, per kWh	4.407¢	4.113¢
Next 150 kWh per kWd, per kWh	3.183¢	2.720¢
All Additional kWh, per kWh	2.988¢	2.612¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to determine the maximum integrated fifteen minute demand attained at any time during the month. The Monthly Demand thus established, but not less than fifty percent of the maximum Monthly Demand within the four month period ending with the month under consideration, shall be taken as the Monthly Billing Demand for that month, provided that said demand shall not be less than 5 kilowatts.

In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.

The Company may, at its option, test or meter the power factor of the customer's load. A lagging power factor of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, or for a leading power factor.

Monthly Billing Demand shall be computed to the closest kilowatt.

OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

OFF-PEAK OPTION: (Cont'd)

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

APPLICATION DATE, TERMINATION:

The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

ORDER OF BILLING:

All charges and discounts shall be billed in the order in which they are presented in this tariff.

MONTHLY BILLING DEMAND:

The customer's monthly demand shall be the highest fifteen (15) minute kilovolt-ampere demand determined by dividing the highest kilowatt demand attained during the month by the average monthly power factor. Any leading power factor shall be considered as unity.

(1) Off-Peak Option:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all electric services from the Company.

Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the onpeak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

(2) Minimum Billing Demands:

The Minimum Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the month under consideration; or

- (b) One hundred fifty (150) kilovolt-amperes; or
- (c) Forty-five (45) kVA or one hundred fifteen (115) kVA for those customers having demands less than one hundred fifty (150) kVA and who are receiving service at 4000 volts and higher on the effective date of this rate; corresponding to 40 kW and 100 kW as was in effect for them at the time of the signing of their contract on this rate's predecessors.
- (3) In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilovolt-amperes shall be sixty percent (60%) of the horsepower nameplate rating of the equipment.
- (4) The Company may, at its option, determine the demand and/or power factor continuously, monthly or at other regular intervals.
- (5) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilovolt-amperes for such separate service shall be seventy percent (70%) of the kilovolt-ampere nameplate rating of the Company's standard size transformers required.

PRIMARY SERVICE DISCOUNT:

A discount on all charges under this rate schedule, which will include Rider Nos. 21 and 23, excluding all other applicable rider charges, of three and one-half percent (3 1/2%) will be made to any customer receiving primary service and owning the substation, in compliance with the Terms and Conditions section of this rate.

DELIVERY VOLTAGE:

(1) **Secondary Service:**

This service covers the supply of three phase, 60 Hertz alternating current, at the Company's standard secondary voltages, and those who, as of the effective date of this rate, are served at 4000 volts or higher primary but are not supplying their own substations.

(2) **Primary Service:**

This service covers the supply of three phase, 60 Hertz alternating current at no less than 4000 volts for customers owning the substation. Company's present underground district or any extension thereof, will be served at this rate.

All current on this service will be measured at the service voltage of 4000 volts or higher. The Company shall have the option of metering at secondary voltage and adjusting to a primary metering basis by the use of compensating meters or by estimate based on the rated transformer losses.

APPLICATION DATE, TERMINATION:

The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

TERMS AND CONDITIONS: (Cont'd)

- (2) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

This service covers the supply of three phase, 60 Hertz alternating current, at the Company's standard secondary voltages, and those who, as of the effective date of this rate, are served at 4000 volts or higher primary but are not supplying their own substations.

(2) Primary Service:

This service covers the supply of three phase, 60 Hertz alternating current at no less than 4000 volts for customers owning the substation. Customer receiving service at 25 Hertz will continue to be serviced as long as such supply is available but no additional 25 Hertz service will be provided. No additional installations at 4160 volts in the Company's present underground district or any extension thereof, will be served at this rate.

All current on this service will be measured at the service voltage of 4000 volts or higher. The Company shall have the option of metering at secondary voltage and adjusting to a primary metering basis by the use of compensating meters or by estimate based on the rated transformer losses.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

TERMS OF SERVICE & CONTRACT:

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

Contract Capacity		Term of Contract
Up to	150 kilovolt-amperes	1 Year
150 to	1000 kilovolt-amperes	2 Years
Over	1000 kilovolt-amperes	3 Years

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Temporary Interruptible Rider		Sheet No. 111
Non-Distribution Uncollectible Rider		Sheet No. 110

GENERAL SERVICE RATE "GS-14"

APPLICABILITY:

Applicable to any customer on the lines of the Company for service for commercial, industrial, or other general use that does not specifically qualify for another rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 500 kWh, per kWh	2.637¢	2.339¢
For the next 4,500 kWh, per kWh	2.492¢	2.212¢
For the next 5,000 kWh, per kWh	1.929¢	1.712¢
For all Additional kWh, per kWh	1.315¢	1.166¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 500 kWh, per kWh	3.930¢	3.486¢
For the next 4,500 kWh, per kWh	3.714¢	3.297¢
For the next 5,000 kWh, per kWh	2.875¢	2.552¢
For all Additional kWh, per kWh	1.960¢	1.738¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
For the first 500 kWh, per kWh	5.225¢	4.773¢
For the next 4,500 kWh, per kWh	5.003¢	4.580¢
For the next 5,000 kWh, per kWh	4.150¢	3.821¢
For all Additional kWh, per kWh	3.219¢	2.993¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

UNMETERED SERVICE:

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the product of 730 times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as one customer and billed separately.

The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

SCHEDULE TRANSFERS:

- (1) If in any month the demand equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.

Any customer with an annual hours use (KWH/KW) of 275 or higher may obtain service under the Small General Service Schedule. Customers may change rates once per year, in January, or at the initial installation.

- (2) Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for x-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) Service under this rate without a demand meter installed is available to facilities used for public religious worship that qualify by having the primary use of electric service for public religious service during off-peak hours. Facilities used for on-peak weekday school purposes shall not be eligible for this rate.
- (5) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

SMALL GENERAL SERVICE SCHEDULE

APPLICABILITY:

Applicable to any customer on the lines of the Company applying for permanent service for commercial or industrial uses having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months or any customer with less than 30 kW with an hours use (KWH/KW) of 275 or higher.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 200 kWh per kWd, per kWh	2.472¢	2.249¢
For the next 200 kWh per kWd, per kWh	2.231¢	2.026¢
For all Excess kWh, per kWh	2.009¢	1.824¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 200 kWh per kWd, per kWh	3.716¢	3.381¢
For the next 200 kWh per kWd, per kWh	3.354¢	3.046¢
For all Excess kWh, per kWh	3.020¢	2.743¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Demand Charge:		
For the first 50 kWd	\$6.996	\$6.345
For all excess over 50 kWd	\$6.700	\$6.067
Energy Charge:		
For the first 200 kWh per kWd, per kWh	1.838¢	1.787¢
For the next 200 kWh per kWd, per kWh	1.783¢	1.736¢
For all Excess kWh, per kWh	1.731¢	1.688¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge, all applicable Rider charges and a fuel charge of 1.3717¢ per kWh.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to determine the maximum integrated fifteen minute demand attained at any time during the month, when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, except as allowed under the General Service Rate, subsequent service and billing shall be under the terms of the General Service Rate as long as such schedule is applicable.

In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.

The Company may, at its option, test or meter the power factor of the customer's load. A lagging power factor of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, or for a leading power factor.

OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand for Full Service customers shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

UNMETERED SERVICE:

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the product of 730 times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as one customer and billed separately.

The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (3) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Temporary Interruptible Rider		Sheet No. 111
Non-Distribution Uncollectible Rider		Sheet No. 110

GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

APPLICABILITY:

Available on an optional basis to Full Service customers for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits metering of space heating and air conditioning utilizations separate from other building requirements, and (c) the space heating equipment is permanently installed. This rate is not available for residential applications. A Full Service customer is one that receives all retail electric services from the Company.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Rate Stabilization Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For each kWh, per kWh	5.139¢	1.162¢

Regulatory Transition Charges:

Energy Charge:		
For each kWh, per kWh	7.660¢	1.731¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For each kWh, per kWh	(4.072)¢	0.051¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

SPECIAL RULES:

1. The Customer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected and metered. Such circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Such water heaters shall be of the automatic storage type with thermostatically controlled heating elements. Water heating may be on a controlled basis at the option of the Company.
3. Air conditioning equipment separate from the space heating equipment shall have an electrical capacity not greater than that of the space heating equipment.
4. Service under this rate shall be provided at or near the location of service for other electrical requirements of the building. The Company reserves the right to provide under this rate at the delivery voltage provided for other electrical requirements.
5. Other Uses:
All other utilization shall be billed under the applicable schedules of the Company.

TERMS AND CONDITIONS:

Service under this tariff is supplied in accordance with Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD
MANAGEMENT RATE "GS-3"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All other requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

<u>Rate Stabilization Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
140 kWh per kWd, per kWh	4.126¢	3.677¢
All Additional kWh, per kWh	1.346¢	1.346¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

<u>Regulatory Transition Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
140 kWh per kWd, per kWh	6.200¢	5.527¢
All Additional kWh, per kWh	2.023¢	2.023¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
140 kWh per kWd, per kWh	(5.495)¢	(4.771)¢
All Additional kWh, per kWh	(1.005)¢	(1.005)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

ORDER OF BILLING:

All charges and discounts shall be billed in the order in which they are presented in this tariff.

MONTHLY BILLING DEMAND:

The customer's monthly demand shall be the highest thirty (30) minute kilowatt demand attained at any time during the month.

(1) Off-Peak Option:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all retail electric services from the Company.

Under this option, the maximum monthly demand for a Full Service customer shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.) Monday through Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

(2) Minimum Billing Demands:

The Minimum Monthly Billing Demand shall be the monthly demand, but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the month under consideration; or
- (b) Twenty (20) kilowatts.

PRIMARY SERVICE DISCOUNT:

A discount on all charges under this rate schedule, excluding all applicable riders except for Rider Nos. 21 and 23, of three and one-half percent (3-1/2%) will be made to any customer receiving primary service and owning the substation, in compliance with the Terms and Conditions section of this rate.

SPECIAL RULES:

- (1) The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be permanently connected. Such circuit shall be a design and construction that no other electrical devices can be connected thereto.
- (2) All electrical requirements will be supplied at a single point of delivery.
- (3) Ancillary equipment load will not exceed twenty percent (20%) of the total connected KWC load of the equipment served under this schedule.
- (4) This schedule is applicable for Customers with existing idle facilities (unused for the past six months or longer) or for Customers desiring to add new facilities (purchased or otherwise acquired within the past twelve months or less).
- (5) To receive service under this rate, the Customer must execute a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.
- (6) When a Customer applies for distribution or transmission voltage service and it is known the distribution or transmission voltage is subject to future voltage conversion, the Company shall inform the Customer of the ultimate voltage. All equipment must be capable of operating at either voltage. This may require the use of multiple voltage rated equipment for future conversion.

TERMS AND CONDITIONS:

Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all retail electric services, from the Company

Under this option the maximum monthly demand of a Full Service Customer shall be subject to redetermination as follows:

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) In order to qualify for this rate the customer must meet the following conditions:
 - (a) Electricity shall be the sole source of energy for space heating, water heating, air conditioning, lighting, and power applications.
 - (b) At least 50% of the connected load shall be located inside of buildings that are electrically heated.
 - (c) Size and electrical characteristics of water heating equipment to be used must be approved by the Company.
- (3) Service under this rate shall be alternating current, 60 cycles, single and three phase at the Company's standard voltages. Direct current or 25 cycle service shall not be supplied at this rate.
- (4) Electricity for incidental power applications may be supplied under this rate.
- (5) For connected loads of less than 300 kilowatts, the term of contract shall be for one year from date of application and thereafter until terminated by ten (10) days written notice from the customer to the Company, except as otherwise provided in the Company's rules and regulations.
- (6) For connected loads of more than 300 kilowatts, the term of the contract shall be for three years from date of application, and thereafter until terminated by sixty (60) days written notice from the customer to the Company, except as otherwise provided in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

PARTIAL SERVICE RATE "GS-15"

Energy Charge:

The charge for energy provided by the Company for Supplemental, Back-Up (Method A), and Maintenance Power shall be that found in the appropriate, applicable Standard Tariff.

The energy charge for Back-Up Power (Method B) shall be 0.49¢ per kWh. This cost recovery will be split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

Emergency Power:

Emergency Power Service can only be obtained from the Company. The following charges apply under this schedule:

Demand Charge per kVA per billing period	\$ 26.60
Energy Charge per kWh per billing period	\$0.146

The Demand Charge will consist of transmission, distribution and generation charges in the same proportion as the Capacity Reservation Charge. The Energy Charge will consist of the RTC and RSC from the appropriate applicable Standard Tariff and generation charges.

Customer Charge:

The Customer Charge shall be \$95.50 per month.

BACK-UP POWER MAXIMUM CHARGE:

The maximum billing period charge for Back-Up Power shall be those charges for service which would be billed under the appropriate applicable Standard Tariff.

If Back-Up Power is used during the billing period, the billing period charge for Capacity Reservation shall be reduced, to the extent that Back-Up Demand is used.

MINIMUM CHARGE:

The monthly minimum charge shall be the sum of the Capacity Reservation charge multiplied by the Capacity Reservation, plus the Customer Charge, plus the minimum charges of any applicable Standard Tariffs.

RIDERS:

Except as otherwise noted, the Rates and charges specified above shall be modified in accordance with the applicable Standard Tariff Riders, except for the Net Energy Metering Rider, in effect plus a fuel charge of 1.3371¢ per kWh. The fuel charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State kWh Tax Rider	Sheet No. 92
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

- (5) The term of contract shall be for a period of not less than two consecutive months (60 days) from date of application and thereafter until terminated by the customer, except as otherwise provided in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Electric Fuel Component	Rider No. 1	Sheet No. 79
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

(2) Minimum Billing Demands:

The Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the twelve months period ending with the month under consideration; or
- (b) Six hundred fifty (650) kilovolt-amperes.

MONTHLY DERIVED DEMAND:

The customer's Monthly Derived Demand shall be the customer's monthly demand after adjustment for off-peak use but prior to adjustment for minimum billing demand as defined in (2)(a) under Monthly Billing Demand. In no case shall the Monthly Derived Demand be less than six hundred fifty (650) kilovolt-amperes.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) This rate covers the supply of three phase, 60 Hertz alternating current at not less than four thousand (4,000) volts.

All energy at this rate will be measured at the service voltage of four thousand (4,000) volts or higher except in such cases where the Company elects to measure at secondary voltage. If energy is measured at a secondary voltage, the Company may, at its option, adjust the reading to a primary metering basis by the use of compensating meters or by an estimate based on the rated transformer losses.
- (3) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a period of four years with a self-renewal provision for successive periods of one year each unless written notice of termination is given ninety days before expiration of the four year period, or any one year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Temporary Interruptible Rider		Sheet No. 111
Non-Distribution Uncollectible Rider		Sheet No. 110

MONTHLY DERIVED DEMAND:

The customer's Monthly Derived Demand shall be the customer's monthly demand after adjustment for off-peak use but prior to adjustment for minimum billing demand as defined in (2)(a) under Monthly Billing Demand. In no case shall the Monthly Derived Demand be less than six hundred fifty (650) kilowatts (kW).

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) This rate covers the supply of three phase, 60 Hertz alternating current at not less than four thousand (4,000) volts.

All energy at this rate will be measured at the service voltage of four thousand (4,000) volts or higher except in such cases where the Company elects to measure at secondary voltage. If energy is measured at a secondary voltage, the Company may, at its option, adjust the reading to a primary metering basis by the use of compensating meters or by an estimate based on the rated transformer losses.

- (3) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Temporary Interruptible Rider		Sheet No. 111
Non-Distribution Uncollectible Rider		Sheet No. 110

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Temporary Interruptible Rider		Sheet No. 111
Non-Distribution Uncollectible Rider		Sheet No. 110

EXPIRATION PERIOD:

This rate schedule shall be closed to all Customers as of January 1, 2009. Any Customer taking service under this rate schedule as of December 31, 2008 that has not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another appropriate rate schedule for service taken after December 31, 2008.

ADDITIONAL PROVISION

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

SMALL WATER AND WASTE WATER RATE "WR-1"

APPLICABILITY:

Available to any municipal corporation on the lines of the Company that has enacted an ordinance authorizing electrical service to water and waste water systems under the terms and conditions of this rate schedule

MONTHLY NET RATE:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	4.405¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	0.693¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.348¢
All Additional KWH, per KWH	0.271¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	6.618¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	1.040¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.523¢
All Additional KWH, per KWH	0.407¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	(1.871)¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	0.690¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.928¢
All Additional KWH, per KWH	0.980¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

DETERMINATION OF MONTHLY BILLING DEMAND:

The Company will install a demand meter to determine the maximum integrated fifteen minute demand attained at any time during the month. The Monthly Demand thus established, but not less than fifty percent of the maximum Monthly Demand within the four month period ending with the month under consideration, shall be taken as the Monthly Billing Demand for that month, provided that said demand shall not be less than 5 kilowatts.

In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilowatts shall be sixty percent of the horsepower nameplate rating of the equipment, less fifteen kilowatts.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovolt ampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.

The Company may, at its option, test or meter the power factor of the customer's load. A lagging power factor of less than eight tenths (0.8) shall be adjusted by multiplying the demand by the ratio that 0.8 bears to the actual power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.8 lagging, or for a leading power factor.

Monthly Billing Demand shall be computed to the closest kilowatt.

OFF-PEAK OPTION:

A Full Service customer may request the installation of appropriate metering and time based recording equipment so that the Monthly Billing Demand may be determined under this optional provision. A Full Service customer is one that receives all retail electric services from the Company.

Under this option the maximum monthly demand shall be subject to redetermination as follows:

If the Full Service customers customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations.
- (2) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (3) The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

(2) **Minimum Billing Demands:**

The Minimum Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the six months period ending with the month under consideration; or
- (b) One hundred fifty (150) kilovolt-amperes; or
- (c) Forty-five (45) KVA or one hundred fifteen (115) KVA for those customers having demands less than one hundred fifty (150) KVA and who are receiving service at 4000 volts and higher on the effective date of this rate; corresponding to 40 KW and 100 KW as was in effect for them at the time of the signing of their contract on this rate's predecessors.

- (3) In the event the characteristics of the customer's load are highly fluctuating as in the case of elevators, hoists, cranes and similar equipment, the Monthly Billing Demand in kilovolt-amperes shall be sixty percent (60%) of the horsepower nameplate rating of the equipment.

- (4) The Company may, at its option, determine the demand and/or power factor continuously, monthly or at other regular intervals.

- (5) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for X-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilovolt-amperes for such separate service shall be seventy percent (70%) of the kilovolt-ampere nameplate rating of the Company's standard size transformers required.

PRIMARY SERVICE DISCOUNT:

A discount on all charges under this rate schedule, excluding all applicable riders except for Rider Nos. 21 and 23, of three and one-half percent (3 1/2%) will be made to any customer receiving primary service and owning the substation, in compliance with the Terms and Conditions section of this rate.

DELIVERY VOLTAGE:

(1) **Secondary Service:**

This service covers the supply of three phase, 60 Hertz alternating current, at the Company's standard secondary voltages, and those who, as of the effective date of this rate, are served at 4000 volts or higher primary but are not supplying their own substations.

(2) **Primary Service:**

This service covers the supply of three phase, 60 Hertz, alternating current at no less than 4000 volts for customers owning the substation. No additional installations at 4160 volts in the Company's present underground district or any extension thereof, will be served at this rate.

All current on this service will be measured at the service voltage of 4000 volts or higher. The Company shall have the option of metering at secondary voltage and adjusting to a primary metering basis by the use of compensating meters or by estimate based on the rated transformer losses.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

TERMS OF SERVICE & CONTRACT:

The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

EXCISE TAX:

Monthly bills for electric service to all non-Federal Government Customers shall be increased by 4.9869%.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

STREET LIGHTING SERVICE "SL-1"

APPLICABILITY:

Available to any municipality or governmental authority for the furnishing of street lighting service to its streets, lands, lanes, squares, avenues and other public places where the street lighting equipment, in the opinion of the Company, can be installed and maintained using Company vehicles. For purposes of this tariff, street lighting equipment includes the lights and all other equipment furnished by the Company to provide the lighting service authorized by this tariff.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Generation Charge:

Energy Charge:	
For all kWh, per kWh	1.094¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

BURN HOURS:

Monthly Kilowatt-hour values used for billing purposes can be found in Street Lighting Provisions in Delivery Service Tariff book.

APPLICABLE RIDERS:

The rates and charges specified in Section 1, above, shall be modified in accordance with the provisions of the following applicable riders:

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107
Non-Distribution Uncollectible Rider		Sheet No. 110

RIDER 25 - FUEL RIDER

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Fuel Rider will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009 for all kWhs per kWh. This Rider is avoidable for customers who shop with a certified supplier.

RATE:

Residential Class	2.7451¢
Commercial Class	2.6945¢
Industrial Class	2.5661¢

Street, Traffic and Private Outdoor lighting are classified in the Commercial Class for purposes of this rider.

RIDER PROVISIONS:

The Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al.. The Fuel Rider charge shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

If the Commission changes the Company's distribution tariff structure, the charges in this rider will be updated consistent with those changes.

SERVICE CLASSES:

Residential Class:

- Residential Rate "R-01" (Sheet No. 10)
- Residential Add On Heat Pump Rate "R-02" (Sheet No. 11)
- Residential Rate "R-01a" (Sheet No. 12)
- Residential Optional Heating Rate "R-06" (Sheet No. 13)
- Residential Optional Heating Rate "R-06a" (Sheet No. 14)
- Residential Hot Water Rate "R-04" (Sheet No. 15)
- Residential Hot Water Rate "R-04a" (Sheet No. 16)
- Residential Heating Rate "R-07" (Sheet No. 17)
- Residential Heating Rate "R-07a" (Sheet No. 18)
- Optional Electrically Heated Apartment Rate "R-09" (Sheet No. 19)
- Optional Electrically Heated Apartment Rate "R-09a" (Sheet No. 20)

Commercial Class:

Small General Service Rate "GS-16" (Sheet No. 40)
Small School Rate "SR-1a" (Sheet No. 41)
Large School Rate "SR-2a" (Sheet No. 42)
General Service Rate "GS-14" (Sheet No. 44)
Small General Service Schedule (Sheet No. 45)
Medium General Service Schedule (Sheet No. 46)
General Service Electric Space Conditioning Rate "GS-1" (Sheet No. 47)
Optional Electric Process Heating and
Electric Boiler Load Management Rate "GS-3" (Sheet No. 48)
General Service Heating Rate "GS-17" (Sheet No. 49)
Controlled Water Heating Rate "GS-19" (Sheet No. 50)
Controlled Water Heating Rate "GS-19a" (Sheet No. 51)

Industrial Class:

Large General Service Rate "GS-12" (Sheet No. 43)
Large Power Rate "PV-44" (Sheet No. 60)
Large General Service Rate "PV-45" (Sheet No. 61)
Interruptible Power "PV-46" (Sheet No. 63)
Small Water & Waste Water Rate "WR-1" (Ordinance Rate)
Medium Water & Waste Water Rate "WR-2" (Ordinance Rate)

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning April 1, 2009, for all kWhs per kWh. This Rider is not applied to customers taking service under Rate GT or Rate GSU that are not part of a governmental aggregation program during the period the customer takes electric generation service from a certified supplier. If there is no phase-in of generation costs ordered by the PUCO as provided for in Case No. 08-935-EL-SSO, or if no governmental aggregation group elects to phase-in generation pricing pursuant to this same case, then this Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge

0.0586¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6008-EL-TRF

Summary: Tariff In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Electricity Supply tariffs on behalf of The Toledo Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.