

March 27, 2009

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO  
09-0021-EL-ATA  
09-0022-EL-AEM  
09-0023-EL-AAM  
89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Electricity Supply tariffs on behalf of Ohio Edison Company.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6006-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



William R. Ridmann  
Director, State Regulatory Affairs

Enclosures

---

**TABLE OF CONTENTS**

	<b>Sheet No.</b>	<b>Effective Date</b>
<b>TABLE OF CONTENTS</b>	1	4-1-2009
<b>RATE DESIGNATIONS</b>	2	1-23-2009
<b>STANDARDS RULES &amp; REGULATIONS</b> (Tariff appears in Delivery Service only)	4	1-23-2009
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Standard Rate	10	4-1-2009
Residential Electric Heating Rider	16	1-23-2009
Residential Optional Electrically Heated Apartment Rate	19	4-1-2009
General Service - Secondary Voltages	21	4-1-2009
General Service - Large Distribution Primary and Transmission Voltages	23	4-1-2009
General Service - Partial Service Rider (Tariff appears in Delivery Service and Electricity Supply)	24	4-1-2009
General Service - Unmetered Service	25	1-23-2009
General Service - Industrial Development Assistance Rider	26	1-23-2009
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-23-2009
Traffic Lighting Service	31	4-1-2009
Private Outdoor Lighting Service	32	4-1-2009
Lighting Service - All Night Outdoor Lighting Rate	33	4-1-2009
Street Lighting Service - Company Owned	35	4-1-2009
Street Lighting Service - Non-Company Owned	36	4-1-2009
Cogeneration and Small Power Production (Tariff appears in Delivery Service and Electricity Supply)	50	1-23-2009
Experimental Market Based Tariff	80	1-23-2009
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	1-23-2009

## TABLE OF CONTENTS

	<b><u>Sheet No.</u></b>	<b><u>Effective Date</u></b>
<b>GRANDFATHERED SCHEDULES</b>		
Residential Space Heating Rate	11	4-1-2009
Residential Optional Time-of-Day	12	4-1-2009
Residential Optional Controlled Service Riders	14	1-23-2009
Residential Load Management Rate	17	4-1-2009
Residential Water Heating Service	18	4-1-2009
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	4-1-2009
General Service - High Use Manufacturing		
- Distribution Primary and Transmission Voltages	28	4-1-2009
General Service - Interruptible Electric Arc Furnace Rate	29	4-1-2009
<b>RIDERS</b>		
Transition Rate Credit Program - Residential Service	60	1-23-2009
Shopping Credit Rider	63	1-23-2009
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-23-2009
General Service - Interruptible Rider –		
General Service Large and High Use Manufacturing	73	1-23-2009
General Service - Interruptible Rider –		
Metal Melting Load - General Service	74	4-1-2009
General Service - Interruptible Rider –		
Incremental Interruptible Service - General Service	75	4-1-2009
Universal Service Rider		
(Tariff appears in Delivery Service and Electricity Supply)	90	12-24-2008
Temporary Rider for EEF		
(Tariff appears in Delivery Service and Electricity Supply)	91	1-1-2006
State kWh Tax Rider		
(Tariff appears in Delivery Service and Electricity Supply)	92	1-23-2009
EFC Rider	93	1-23-2009
Net Energy Metering Rider		
(Tariff appears in Delivery Service and Electricity Supply)	94	4-1-2003
Regulatory Transition Charge Offset Rider	99	1-23-2009
Fuel Recovery Mechanism	100	1-23-2009
Green Resource Rider		
(Tariff appears in Delivery Service and Electricity Supply)	104	1-1-2009
Fuel Rider	105	4-1-2009
Fuel Cost Recovery Rider	107	1-23-2009
Non-Distribution Uncollectible Rider	110	4-1-2009
Temporary Interruptible Rider	111	3-5-2009

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Multi-Family Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families served.

**Apartment and Multi-Family Building:**

Under the Special Provisions Section, a fifty-gallon water heater minimum tank capacity shall apply to separately metered living units in apartment or multi-family buildings of four or more units.

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

---

**RESIDENTIAL SERVICE**

**Space Heating Rate**

**Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service supplied through one meter where electricity is the primary source of space heating, and where at least ninety-five percent of the electrical consumption is within the residence.

Space conditioning by means of a heat pump utilized in conjunction with a fossil fuel furnace is not eligible for service under this rate unless sub-metered (see "Heat Pump Provision").

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Rate Stabilization Charges:**

**Winter**

**Summer**

Energy Charge:

For Customers without Water Heating \*:

First 900 kWh, per kWh	3.156¢	3.320¢
Over 900 kWh, per kWh	0.789¢	3.410¢

For Customers with Water Heating \*:

First 550 kWh, per kWh	3.156¢	3.320¢
Next 350 kWh, per kWh	0.789¢	0.789¢
Over 900 kWh, per kWh	0.789¢	3.410¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charges:**

**Winter**

**Summer**

Energy Charge:

**For Customers without Water Heating \*:**

First 900 kWh, per kWh	2.349¢	2.472¢
Over 900 kWh, per kWh	0.587¢	2.539¢

**For Customers with Water Heating \*:**

First 550 kWh, per kWh	2.349¢	2.472¢
Next 350 kWh, per kWh	0.587¢	0.587¢
Over 900 kWh, per kWh	0.587¢	2.539¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charges:**

**Winter**

**Summer**

Energy Charge:

**For Customers without Water Heating \*:**

First 900 kWh, per kWh	2.193¢	2.245¢
Over 900 kWh, per kWh	1.476¢	2.272¢

**For Customers with Water Heating \*:**

First 550 kWh, per kWh	2.193¢	2.245¢
Next 350 kWh, per kWh	1.476¢	1.476¢
Over 900 kWh, per kWh	1.476¢	2.272¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Seasonal Periods:**

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

\* **Controlled Water Heating Provision:** Where a Full Service customer has installed qualifying electric water heating equipment which uses resistance elements to generate all water heating for the home, and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

To qualify for this provision, electric water heating equipment must have a tank capacity of at least 50 gallons for separately metered living units in apartment or multifamily building of four or more units, or at least 80 gallons for all other applications.

**Integrated Water Heating Provision:**

Where a Full Service customer utilizes electricity to generate all heating for the home, having electric space conditioning equipment approved by the Company that provides a portion of the water heating, the customer shall receive a credit of \$15.00 per month per such service. The credit shall not exceed the sum of all energy charges set forth in the "Rate" section above. A Full Service customer is one that receives all retail electric services from the Company.

**Heat Pump Provision:**

Where a Full Service customer has outdoor air-to-air heat pump devices utilized in conjunction with non-electric space heating all electrical usage by such equipment shall be sub-metered. The Customer shall install necessary wiring to permit the Company to sub-meter this equipment. No other load may be connected to this service.

Multiple sub-meters may be utilized, at the Company's option. A Full Service customer is one that receives all retail electric services from the Company.

Usage measured by the sub-meter(s) shall be subtracted from usage measured by the total energy meter; the resultant is referred to hereafter as "general purpose usage."

The rates specified under the section "Rate" in this schedule shall be replaced by the following monthly charges per customer:

**Rate Stabilization Charges:**

**Winter**

**Summer**

Energy Charge:

For Customers without Water Heating \*:

For General Purpose usage, per kWh	3.242¢	3.412¢
For Submetered usage, per kWh	0.811¢	3.504¢

For Customers with Water Heating \*:

First 550 kWh of General Purpose usage, per kWh	3.242¢	3.412¢
Next 350 kWh of General Purpose usage, per kWh	0.812¢	0.812¢
Over 900 kWh of General Purpose usage, per kWh	0.811¢	3.504¢
For Submetered usage, per kWh	0.811¢	3.504¢

---

**Regulatory Transition Charges:**

**Winter**

**Summer**

Energy Charge:

For Customers without Water Heating \*:

For General Purpose usage per kWh	2.362¢	2.485¢
For Submetered usage, per kWh	0.590¢	2.552¢

For Customers with Water Heating \*:

First 550 kWh of General Purpose usage, per kWh	2.362¢	2.485¢
Next 350 kWh of General Purpose usage, per kWh	0.590¢	0.590¢
Over 900 kWh of General Purpose usage, per kWh	0.590¢	2.552¢
For Submetered usage, per kWh	0.590¢	2.552¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charges:**

**Winter**

**Summer**

Energy Charge:

For Customers without Water Heating \*:

For General Purpose usage per kWh	2.100¢	2.402¢
For Submetered usage, per kWh	1.452¢	2.431¢

For Customers with Water Heating \*:

First 550 kWh of General Purpose usage, per kWh	2.100¢	2.145¢
Next 350 kWh of General Purpose usage, per kWh	1.451¢	1.451¢
Over 900 kWh of General Purpose usage, per kWh	1.452¢	2.169¢
For Submetered usage, per kWh	1.452¢	2.169¢

**Shopping Credit:**

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

**Seasonal Periods:**

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions specified in this rate schedule shall apply.



---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Multi-Family Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be multiplied by the number of families served.

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

---

**RESIDENTIAL SERVICE**

**Optional Time-of-Day**

**Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each family unit in a residence or apartment. A Full Service customer is one that receives all retail electric services from the Company.

When service is provided through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

**Rate Stabilization Charge:**

Energy Charge:	For all kWh, per kWh	2.126¢
----------------	----------------------	--------

**Regulatory Transition Charge:**

Energy Charge:	For all kWh, per kWh	1.583¢
----------------	----------------------	--------

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charge:**

Energy Charge:	For all kWh, per kWh	(0.836)¢
----------------	----------------------	----------

Billing Load Charge:	per kW	\$6.019
----------------------	--------	---------

---

**Billing Load:**

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.
- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Multifamily Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks and load management threshold as determined on a single family basis shall be multiplied by the number of families served.

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

---

**RESIDENTIAL SERVICE**

**Water Heating Service**

THIS RATE SHEET IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED AS OF AUGUST 16, 1990.

**Availability:**

Available to any Full Service residential water heating customers with permanent automatic storage type water heater installations arranged so as to take service through a separate meter to which no other equipment may be connected and subject to the provisions set forth below. A Full Service customer is one that receives all retail electric services from the Company

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Rate Stabilization Charges:**

Energy Charge:

First 50 kWh, per kWh	7.826¢
Additional kWh, per kWh	0.707¢

**Regulatory Transition Charges:**

Energy Charge:

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charges:**

Energy Charge:

First 50 kWh, per kWh	7.889¢
Additional kWh, per kWh	1.828¢

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

All water heaters, including replacements of previously installed water heaters, shall be of the standard two element type equipped with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 40 watts per gallon and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be controlled by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

**RESIDENTIAL SERVICE**  
**Optional Electrically Heated Apartment Rate**

**Availability:**

Available for residential service to installations which have electric space and water heating only and are served through one (1) meter for each family unit in an apartment complex consisting of not less than four apartments per building. The insulation and equipment efficiency criteria listed in the Special Rules Provision below must also be satisfied.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

<b><u>Rate Stabilization Charges:</u></b>	<b><u>Winter</u></b>	<b><u>Summer</u></b>
Energy Charge:		
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh	0.721¢	3.117¢
Over 1,100 kWh, per kWh	2.820¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

<b><u>Regulatory Transition Charges:</u></b>	<b><u>Winter</u></b>	<b><u>Summer</u></b>
Energy Charge:		
First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	0.536¢	2.316¢
Over 1,100 kWh, per kWh	2.095¢	2.316¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

---

**Generation Charges:****Winter****Summer**

## Energy Charge:

First 350 kWh, per kWh	2.780¢	2.799¢
Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.



---

**Contract:**

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

**Special Rules:**

The special rules listed below do not apply to customers who were receiving service under this Rate Schedule on May 31, 1999, so long as they continue to receive service on this Rate Schedule.

1. To qualify for this rate, the apartment complex must utilize electric heat pumps, or if electric heating systems other than electric heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered and billed by the Company.
3. Unavailable To Certain Installations  
This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:
  - a. All equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required, including without limitation, pumps, elevators, X-ray machines, welding machines.
  - b. Any service which constitutes an additional service installation.
4. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
5. Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.
6. To qualify for this rate, the apartment complex must meet the insulation criteria and energy conservation standards set forth below.

**Insulation Criteria To Be Eligible For This Rate Are:**

The builder of each individually-metered residential dwelling unit shall provide and certify to the Company information specifying the thermal insulation effectiveness (i.e., R/numbers) for insulation installed in each building section along with a description of installation and construction details. If each of the following insulation and other energy conservation standards in that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the Optional Electrically Heated Apartment Rate.

**Energy Conservation Standards:**

		Minimum Insulating Value Of Insulation Installed
I.	Building Sections (Except in Manufactured Housing Units)	
A.	Exterior Walls	
	1. Masonry walls including basement walls above frost line.	R/5

- 
- |    |  |      |
|----|--|------|
| 2. | Frame and other fabricated exterior walls above grade.   |      |
| a. | Where use of expanded polystyrene rigid board insulation (or equivalent material with comparable R/factor) is permitted. | R/18 |
| b. | In other locations.  | R/11 |
| 3. | Common walls between separate dwelling units.  | R/11 |
- B. Ceilings
- |    |  |      |
|----|--|------|
| 1. | Uppermost ceiling separating heated from unheated areas. | R/38 |
|----|--|------|
- C. Floors
- |    |  |      |
|----|--|------|
| 1. | Frame floors over unheated areas.  | R/22 |
| 2. | Slab-on-grade floors shall have insulation at the perimeter edge:  |      |
| a. | On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or   | R/10 |
| b. | Form the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least two feet around the perimeter of the slab floor: |      |
|    | Vertical Portion   | R/10 |
|    | Horizontal Portion   | R/5  |
| 3. | Heating/cooling ducts that are installed in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above.                               |      |
- D. Windows
- |    |   |  |
|----|---|--|
| 1. | Total window area shall not exceed 15% of the total floor area.   |  |
| 2. | Windows shall be double-glazed  |  |
| 3. | Metal windows without a thermal break are prohibited.   |  |
| 4. | Any basement window shall be double-glazed or provided with a plastic bubble covering the entire window opening. No more than the minimum area of windows allowed by municipal code shall be installed. |  |
| 5. | Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.   |  |
- E. Doors
- |    |   |  |
|----|---|--|
| 1. | Doors shall contain an insulation core, or  |  |
| 2. | Uninsulated doors shall be installed with storm doors on exterior door units.   |  |
| 3. | Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding glass doors and swinging doors, respectively. |  |
- 

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO et al., before

The Public Utilities Commission of Ohio

II. Insulation and Other Construction Techniques (Except in Manufactured Housing Units)

A. Insulation Installation Procedures

Insulation shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.

1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
3. Batts shall be neatly stapled at least every 6 inches.

B. A maximum of one sliding glass door per floor of living area shall be installed.

C. All shower heads shall be equipped with flow control devices to limit total flow to a maximum of 3 gpm per shower head.

D. All heating/cooling ducts running through unconditioned spaces shall be fully insulated, both supply and return air ducts (R/7 or better).

E. Electric Hot Water Installation Procedures

1. Water heaters providing the domestic hot water supply shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
2. Water heaters shall be located as close as possible to the points of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive runs of hot water lines.
3. All hot water lines running through unconditioned areas shall be insulated (R/3.5 or better).
4. The electric water heater installed must have a minimum insulation of R/10 or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R/10 to qualify for this rate.

F. Caulking and Sealants

Exterior joins around windows and door frames, between wall and foundation, between wall and roof, between wall panels, at penetrations of utility services through walls, roofs, and through floors over unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.

G. Vapor Barriers

- 
1. All insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm winter side of the insulation; provided, however, that vapor barriers shall not be required for top-ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Regional Dwelling House Code or applicable provisions of the Ohio Building Code.
  2. Slab floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 mil thickness with maximum 1 perm vapor penetration installed beneath the slab.
  3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At a minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101:2-25-03.

- IV. In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided above, the apartment complex shall have met the insulation criteria.

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Adjustment for Primary Metering:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case the demand and energy registrations shall each be reduced 2%.

**Power Factor Correction:**

The Company may, at its option, test or meter the power factor of the customer's load and for either a leading or tagging power factor of less than eighty-five hundredths (0.85) the measured load shall be adjusted by multiplying the measured load by the ratio of 0.85 divided by the power factor of the load. No correction will be made where the power factor is found to be greater than 0.85.

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

An application is required for secondary voltage service. For primary or transmission voltage service, an annual contract is required.

---

**Rate Stabilization Charges:**

Energy Charges

Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

**Regulatory Transition Charges:**

Energy Charges

Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charges:**

Energy Charges

Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

**Billing:**

Rate 21 shall apply to all rider service usage during those months where rider service is not applicable.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

---

**Billing Demand in kVA:**

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven months.\*
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measured demands is installed, (1) above shall be replaced by the following:

- (1) The measured demand determined from the highest lagging kVA or the highest kW.

\* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 27, the 60% billing demand ratchet provision is temporarily waived.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all-other periods shall be off-peak.

Where it has been demonstrated that through load management equipment or other procedures a customer has shifted 40% of his load to the off-peak period on an on-going basis and such change of load will cause the 60% billing demand ratchet provision to be used in billing the account, the customer may be allowed to reestablish his maximum demand for billing purposes.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

---

**Billing Demand for Daily Backup Power or Maintenance Power:**

The daily billing demand for Backup or Maintenance Power shall be calculated during unavailability of the customer's generation in the on-peak period by finding the greatest positive difference between (1) the customer's actual load taken from the Company and (2) their Billing Demand for Supplementary Service for that month. During months when the customer's generation does not operate in the on-peak period, and the customer is not taking Maintenance Power, Daily Backup Power billing demands shall not be calculated and the customer's entire load shall be billed under Supplementary Service.

**Energy for Backup or Maintenance Power:**

The Energy Charge for Backup Power or Maintenance Power shall be \$ 0.02308 per kWh with the exception of when Backup Power is billed at the Otherwise Applicable Rate Schedule for that billing month. Backup or Maintenance energy shall be calculated during outages of the customer's generation in the on-peak period by the summation of the positive differences between (1) the customer's actual load taken from the Company and (2) their Supplemental load for that billing month. The Backup or Maintenance energy charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the Otherwise Applicable Rate Schedule. If the total applicable RTC and RSC charge from the Otherwise Applicable Rate Schedule were to be less than the \$0.02308 per kWh, the excess would be generation charges.

**Generation from Certified Suppliers:**

The "Generation" Charges shown for Backup Capacity Reservation, Daily Backup Power and Energy for Backup or Maintenance Power will not apply to the Customer who receives generation services from a Certified Supplier.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110
Temporary Interruptible Credit Rider	Sheet No. 111

**Maximum Charge:**

The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more than if his entire load and energy was billed under the Otherwise Applicable Rate Schedule for that billing month plus the Administrative Charge of this rider.



---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Adjustment for Secondary Metering:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

**Interruptible Provision:**

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric services from the Company.

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is re-established for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111
Non-Distribution Uncollectible Rider	Sheet No. 110

**Economic Interruption:**

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement

---

**TRAFFIC LIGHTING SERVICE**

**Availability:**

Available for governmental control of traffic on public streets, roads and ways. Each point of delivery shall be considered as a separate customer.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Rate Stabilization Charge:**

Energy Charge:  
All kWh, per kWh, 2.126¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charge:**

Energy Charge:  
All kWh, per kWh, 1.604¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charge:**

Energy Charge:  
All kWh, per kWh, (0.281)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

---

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Service Tabulation:**

Billing will be based on the calculated kilowatt hour consumption determined by the number, size and operating characteristics of the load.

---

**Burn Hours:**

Monthly Kilowatt-hour values used for billing purposes can be found in Private Outdoor Light Schedule in Delivery Service Tariff book.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Term of Contract:**

An application is required. The term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions thereto, are subject to the Company's Electric Service Regulations.

---

**Generation Charges:**

Energy Charge:

First 500 kWh,	per kWh	(0.260)¢
Over 500 kWh,	per kWh	0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

**Electric Service Regulations:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**Contract:**

An application is required. Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying lighting load is added and the Company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

---

**STREET LIGHTING SERVICE**

**COMPANY OWNED**

**Applicability:**

Available to governmental units for the lighting of public streets, roads and ways.

**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**For each lamp type listed above, the following charges apply:**

**Rate Stabilization Charge:**

Energy Charges

All kWh, per kWh	2.096¢
------------------	--------

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

**Regulatory Transition Charge:**

Energy Charges

All kWh, per kWh	1.546¢
------------------	--------

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charge:**

Energy Charges

All kWh, per kWh	1.222¢
------------------	--------

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

---

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Burn Hours:**

Monthly Kilowatt-hour values used for billing purposes can be found in Street Lighting Provisions in Delivery Service Tariff book.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110



---

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

**Burn Hours:**

Monthly Kilowatt-hour values used for billing purposes can be found in Street Lighting Provisions in Delivery Service Tariff book.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Non-Distribution Uncollectible Rider	Sheet No. 110

---

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111
Non-Distribution Uncollectible Rider	Sheet No. 110

**Economic Interruption:**

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the

---

**Regulatory Transition Charges:**

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

**Generation Charges:**

Energy Charges

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111
Non-Distribution Uncollectible Rider	Sheet No. 110

When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh

---

**FUEL RIDER**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Fuel Rider will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009 for all kWhs per kWh. This Rider is avoidable for customers who shop with a certified supplier.

**RATE:**

Residential Class	1.6515¢
Commercial Class	1.6275¢
Industrial Class	1.5544¢

Street, Traffic and Private Outdoor lighting are classified in the Commercial Class for purposes of this rider.

**RIDER PROVISIONS:**

The Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al. The Fuel Rider charge shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

If the Commission changes the Company's distribution tariff structure, the charges in this rider will be updated consistent with those changes.

**SERVICE CLASSES:**

**Residential Class:**

- Residential Service – Standard Rate (Sheet No. 10)
- Residential Service – Space Heating Rate (Sheet No. 11)
- Residential Service – Optional Time-of-Day (Sheet No. 12)
- Residential Service – Load Management Rate (Sheet No. 17)
- Residential Service – Water Heating Service (Sheet No. 18)
- Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

**Commercial Class:**

- General Service – Secondary Voltages (Sheet No. 21)
- Optional Space and Water Heating (Sheet No. 22)
- Traffic Lighting Service (Sheet No. 31)
- Private Outdoor Lighting Service (Sheet No. 32)
- Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)
- Street Lighting Service - Company Owned (Sheet No. 35)
- Street Lighting Service – Non-Company Owned (Sheet No. 36)

**Industrial Class:**

- General Service – Large (Sheet No. 23)
- General Service – High Use Manufacturing (Sheet No. 28)
- General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)
- Interruptible Rider - Metal Melting Load (Sheet No. 74)
- Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)

**RIDER NDU**  
**Non-Distribution Uncollectible Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning April 1, 2009, for all kWhs per kWh. This Rider is not applied to customers taking service under Rate GT or Rate GSU that are not part of a governmental aggregation program during the period the customer takes electric generation service from a certified supplier. If there is no phase-in of generation costs ordered by the PUCO as provided for in Case No. 08-935-EL-SSO, or if no governmental aggregation group elects to phase-in generation pricing pursuant to this same case, then this Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

NDU charge

0.0566¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/27/2009 2:12:15 PM**

**in**

**Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6006-EL-TRF**

Summary: Tariff In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Electricity Supply tariffs on behalf of Ohio Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.