

FILE



91
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2009 MAR 27 PM 12:03

PUCO

March 26, 2009

Overnight Filing

Betty McCauley – Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215


Re: Case No. 09-1000-EL-UNC

Dear Ms. McCauley:

Enclosed please find the original plus fifteen (15) copies of The Dayton Power and Light Company's supplement to its Annual System Improvement Plan pursuant to §4901:1-10-26 O.A.C.

Thank you for your assistance and your attention to this matter.

Sincerely,


Kelly Millhouse
Manager, Reliability Operations
Dayton Power & Light

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed MAR 27 2009

1900 Dryden Road • Dayton, Ohio 45439
(937) 331-3900 • fax (937) 331-4216

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED - BOOKING DIV
2009 MAR 27 PM 12:04

PUCO

In the Matter of the Annual Report of
Dayton Power and Light
Pursuant to Rule 26 of the Electric
Service and Safety Standards, Ohio
Administrative Code 4901:1-10-26

Case No. 09-1000-EL-UNC

ANNUAL REPORT
OF THE DAYTON POWER AND LIGHT COMPANY

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Dayton Power and Light ("DPL") submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26



Bryce Nickel, Vice President, Transmission and Distribution
Operations
Responsible For Transmission & Distribution Reporting

Report Date & Time: March 16, 2009 4:50 pm

Date

3/20/09

DPL Inc.
Dayton Power and Light
Rule #26
2008
Electric Service And Safety Standards

1. 4901:1-10-26 (B)(1)(e)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Add second transformer to Rossburg Substation	D	Increased loading at Rossburg Substation	Rossburg	Rural	400,000	03/08/2008	05/27/2008	
Adding new circuit from Brookville substation (ME1205)	D	Added loads to Brookville area dictate new circuit	Brookville	Various	325,000	02/16/2008	06/13/2008	
Adding new circuit out of Dixie sub (RL1209)	D	Adding new circuit to support customers in South Dayton	South Dayton	Various	360,000	03/28/2008	06/17/2008	
Adding new circuit out of Robinson Rd Substation (JD1219)	D	Load growth in the Washington Court House area.	Washington Court House	Various	546,000	02/18/2008	06/21/2008	
Adding new circuit out of Webb Road Substation (HWN205)	D	Heavy loaded circuits from Webb Road Substation	Various	Various	250,000	05/01/2009	12/01/2009	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Adding new circuit out of Yankee Substation (RH1215)	D	Growth from Austin Pike Interchange	Centerville/ Miamisburg	Commercial/ Industrial	475,000	01/01/2010	06/30/2010	
Build new substation south of Eaton	D	Heavy loading at Garage Rd Sub	Eaton	Various	2,600,000	01/01/2011	06/30/2011	
Complete repairs, upgrades or other reliability improvements to least-reliable branch-lines	D	Reliability Action Plan	Various	Various	500,000	01/01/2008	12/31/2008	
Complete repairs, upgrades or other reliability improvements to least-reliable branch-lines	D	Reliability Action Plan	Various	Various	500,000	01/01/2010	12/31/2010	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous years plan or project
Complete repairs, upgrades or other reliability improvements to least-reliable branch-lines	D	Reliability Action Plan	Various	Various	500,000	01/01/2009	12/31/2009	
Complete repairs, upgrades or other reliability improvements to least-reliable branch-lines	D	Reliability Action Plan	Various	Various	500,000	01/01/2011	12/31/2011	
Complete repairs, upgrades or other reliability improvements to least-reliable branch-lines	D	Reliability Action Plan	Various	Various	500,000	01/01/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Complete repairs, upgrades or other reliability improvements to least-reliable circuits	D	Overhead Reliability Program	Various	Various	1,000,000	01/01/2012	12/31/2012	
Complete repairs, upgrades or other reliability improvements to least-reliable circuits	D	Overhead Reliability Program	Various	Various	1,000,000	01/01/2011	12/31/2011	
Complete repairs, upgrades or other reliability improvements to least-reliable circuits	D	Overhead Reliability Program	Various	Various	1,000,000	01/01/2009	12/31/2009	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) **Future investment plan for facilities and equipment (covering period of no less than three years)**
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Complete repairs, upgrades or other reliability improvements to least-reliable circuits	D	Overhead Reliability Program	Various	Various	1,000,000	01/01/2010	12/31/2010	
Complete repairs, upgrades or other reliability improvements to least-reliable circuits	D	Overhead Reliability Program	Various	Various	1,000,000	01/01/2008	12/31/2008	
Increase capacity by installing parallel riser	D	Heavy loading on Hoover circuit AV1227	West Dayton	Urban	100,000	06/12/2008	06/23/2008	
Inspect distribution poles and repair/replace poles as necessary	D	Distribution Pole Inspection and Replacement Program	Various	Various	3,000,000	01/01/2011	12/31/2011	

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1. 4901-1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Inspect distribution poles and repair/replace poles as necessary	D	Distribution Pole Inspection and Replacement Program	Various	Various	3,000,000	01/01/2009	12/31/2009	
Inspect distribution poles and repair/replace poles as necessary	D	Distribution Pole Inspection and Replacement Program	Various	Various	3,000,000	01/01/2010	12/31/2010	
Inspect distribution poles and repair/replace poles as necessary	D	Distribution Pole Inspection and Replacement Program	Various	Various	3,000,000	01/01/2008	12/31/2008	
Inspect distribution poles and repair/replace poles as necessary	D	Distribution Pole Inspection and Replacement Program	Various	Various	3,000,000	01/01/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Inspect transmission poles and repair or replace as necessary	T	Transmission pole inspection	Various	Various	1,000,000	01/01/2012	12/31/2012	
Inspect transmission poles and repair or replace as necessary	T	Transmission Pole Inspection	Various	Various	1,000,000	01/01/2008	12/31/2008	
Inspect transmission poles and repair or replace as necessary	T	Transmission Pole Inspection	Various	Various	400,000	01/01/2010	12/31/2010	
Inspect transmission poles and repair or replace as necessary	T	Transmission Pole Inspection	Various	Various	1,000,000	01/01/2009	12/31/2009	
Inspect transmission poles and repair or replace as necessary	T	Transmission pole inspection	Various	Various	400,000	01/01/2011	12/31/2011	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Install new capacitors and controls to optimize reactive supply on circuits	D	Capacitor Program	Various	Various	500,000	04/01/2011	12/31/2011	
Install new capacitors and controls to optimize reactive supply on circuits	D	Capacitor Program	Various	Various	1,100,000	01/01/2009	12/31/2009	
Install new capacitors and controls to optimize reactive supply on circuits	D	Capacitor Program	Various	Various	200,000	04/01/2008	12/30/2008	
Install new capacitors and controls to optimize reactive supply on circuits.	D	Capacitor Program	Various	Various	500,000	04/01/2010	12/31/2010	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Install new capacitors and controls to optimize reactive supply on circuits.	D	Capacitor Program	Various	Various	500,000	04/01/2012	12/31/2012	
Reconductor section of HF-1203 to increase capacity	D	Heavy loading on Columbus St circuit HF-1203	Wilmington area	Urban/Rural	140,000	03/01/2008	06/30/2008	
Replace 10 MVA transformer with a 20 MVA transformer	D	Increased loading on Rockford Substation	Various	Various	270,000	03/24/2008	05/10/2008	
Replace breakers as needed	T	Transmission Breaker Replacements	Various	Various	200,000	01/01/2010	12/31/2010	
Replace breakers as needed	T	Transmission Breaker Replacements	Various	Various	200,000	01/01/2008	12/31/2008	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

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Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replace breakers as needed	T	Transmission Breaker Replacements	Various	Various	200,000	01/01/2009	12/31/2009	
Replace breakers as needed	T	Transmission Breaker Replacements	Various	Various	200,000	01/01/2011	12/31/2011	
Replace breakers as needed	T	Transmission Breaker Replacements	Various	Various	200,000	01/01/2012	12/31/2012	
Replace existing 20 MVA transformer with a 30 MVA transformer	D	Increased loads at Greenville Substation	Greenville	Various	900,000	01/07/2008	03/30/2008	
Replace existing transformer with 20 MVA transformer	D	Increased loading at Darby Substation	Marysville	Urban	200,000	01/01/2010	06/01/2010	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replace existing transformer with 20 MVA transformer	D	Increased loading at Darby Substation	Marysville	Urban	200,000	02/01/2009	03/30/2009	
Replace obsolete monitoring equipment with new RTU's that also provide control functions	D	RTU Installation Program	Various	Various	500,000	04/01/2011	12/31/2011	
Replace obsolete monitoring equipment with new RTU's that also provide control functions	D	RTU Installation Program	Various	Various	500,000	04/01/2009	12/31/2009	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replace obsolete monitoring equipment with new RTU's that also provide control functions	D	RTU Installation Program	Various	Various	500,000	04/01/2010	12/31/2010	
Replace obsolete monitoring equipment with new RTU's that also provide control functions	D	RTU Installation Program	Various	Various	500,000	01/01/2008	11/06/2008	
Replace obsolete monitoring equipment with new RTU's that also provide control functions	D	RTU Installation Program	Various	Various	500,000	04/01/2012	12/31/2012	
Replace old style air break switches	D	Air break switch replacement	Various	Various	500,000	01/01/2008	12/31/2008	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replace old style air break switches	D	Air break switch replacement	Various	Various	250,000	01/01/2009	12/31/2009	
Replace or inject old bare neutral primary cable	D	Cable Replacement Program	Various	Various	4,000,000	01/01/2009	12/31/2009	
Replace or inject old bare neutral primary cable	D	Cable Replacement Program	Various	Various	4,000,000	01/01/2010	12/31/2010	
Replace or inject old bare neutral primary cable	D	Cable Replacement Program	Various	Various	4,000,000	01/01/2008	12/31/2008	
Replace or inject old bare neutral primary cable	D	Cable Replacement Program	Various	Various	4,000,000	01/01/2012	12/31/2012	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)

... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replace or inject old bare neutral primary cable.	D	Cable Replacement Program	Various	Various	4,000,000	01/01/2011	12/31/2011	
Replaced 6.25 MVA transformer with a 10 MVA transformer	D	Increased loading at Gettysburg Substation	Various	Various	235,000	03/17/2008	04/30/2008	
Replacing/upgrading sectionalizing switches	T	Transmission Sectionalizing Switches	Various	Various	240,000	01/01/2010	12/31/2010	
Replacing/upgrading sectionalizing switches	T	Transmission Sectionalizing Switches	Various	Various	240,000	01/01/2009	12/31/2009	
Replacing/upgrading sectionalizing switches	T	Transmission Sectionalizing Switches	Various	Various	235,000	01/01/2011	12/31/2011	

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1. 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period of no less than three years)
... Continued ...

a.	b.	c.	d.	e.	f.	g.	h.	i.
Identification of project/program or plan by facility, equipment, or project name	Transmission or distribution ("T" or "D")	Description of project/program and goals of planned investment	Portion of service territory effected	Characteristics of territory effected	Estimated cost for implementation	Date of initiation of program or project	Expected completion date	Changes to previous year's plan or project
Replacing/upgrading transmission relays	T	Transmission Relay Upgrade	Various	Various	500,000	01/01/2011	12/31/2011	
Replacing/upgrading transmission relays	T	Transmission Relay Upgrade	Various	Various	500,000	01/01/2009	12/31/2009	
Replacing/upgrading transmission relays	T	Transmission Relay Upgrade	Various	Various	500,000	01/01/2010	12/31/2010	
Replacing/upgrading transmission relays	T	Transmission Relay Upgrade	Various	Various	500,000	01/01/2012	12/31/2012	
Upgrade Substation	D	Heavy loaded circuits from Webb Road Substation	Various	Various	1,600,000	05/01/2009	12/01/2009	

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1.a 4901:1-10-26 (B)(1)(a)&(b)&(c) Future investment plan for facilities and equipment (covering period 2008 to 2012)

All Cost	2008		2009	2010	2011	2012
	Planned	Actual	Planned	Projected	Projected	Projected
D	\$13,386,000	\$12,976,000	\$12,400,000	\$11,075,000	\$12,100,000	11,770,000
T	\$1,685,000	\$1,200,000	\$1,940,000	\$1,340,000	\$1,335,000	1,700,000

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2. 4901:1-10-26 (B)(1)(d)&(e) Complaints from other entities

a.	b.	c.	d.	e.	f.	g.
Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually)	Date complaint received	Nature of complaints	Action taken to address complaint	Complaint resolved (Yes or No)	Date resolved	If unresolved give explanation why

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a. Identification of previously planned action	b. Transmission or Distribution ("T" or "D")	c. Planned completion date	d. Actual completion date of action	e. Identification of deviation(s) from goals of previous plan	f. Reason(s) for each identified deviation
Add 18 MVAR bank.	T	06/30/2009		Project canceled	Installed 12KV capacitors
Add 30 MVAR bank	T	06/30/2008		Project canceled	Installed 12KV capacitors
Add third transformer at Northridge Sub	D	06/01/2012		Project delayed	Anticipated load growth did not develop
Install new circuit from Air Park Sub to DHL	D	06/01/2009		Project canceled	DHL no longer in business
Reconductor circuit to increase capacity	D	06/01/2008		Project canceled	Reduced load from REA

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3. 4901:1-10-26 (B)(2) Report of implementation plan from previous reporting period

a.	b.	c.	d.	e.	f.
Identification of previously planned action	Transmission or Distribution ("T" or "D")	Planned completion date	Actual completion date of action	Identification of deviation(s) from goals of previous plan	Reason(s) for each identified deviation
Reconductor to 477 conductor to increase capacity	D	06/01/2008		Project canceled	Anticipated load growth did not develop
Reconductor with 795 ACSR	T	12/31/2010		Project canceled	Increased emergency rating of circuit after performing an engineering study
Replace existing 20 MVA transformer with a 30 MVA transformer	D	06/01/2010		Project delayed	Not required at this time - continue to monitor for growth
Replace existing 20 MVA transformer with a 30 MVA transformer	D	06/01/2012		Project delayed	Not required at this time - continue to monitor for growth
Replace existing transformer with a 30 MVA transformer	D	06/01/2012		Project delayed	Anticipated load growth did not develop

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4. 4901:1-10-26 (BX3K2) Characterization of condition of company's system

	a.	b.
Type of System	Qualitative characterization of condition or system	Explanation of criteria used in making assessment for each characterization
T	System reliability performance is a good indicator of the physical condition of the system and industry standard measures show that system performance is consistently reliable.	DP&L's transmission has the capacity to meet projected loading. System Operating monitors the condition of the transmission system on a daily basis. Any findings that may impact safety or reliability are immediately addressed.
D	A review of Dayton Power & Light's historical reliability performance clearly shows the distribution system to be in excellent condition.	The performance of the electric system over a period of several years is reflective of its physical condition. Consistently safe and reliable service can only be achieved through a well-maintained distribution system. System level reliability performance is tracked on a monthly basis and reported annually as required by O.A.C. 4901:1-10-10.

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5. 4901:1-10-26 (B)(3)(b) Safety and reliability complaints

a.	
Type of system	Total number of safety & reliability complaints received directly from customers
D	362

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5.a 4901:1-10-26 (B)(3)(b) Safety and reliability complaints detailed report

	1.	2.	3.	4.	5.	6.	7.
Type of system	Availability of service	Damage	Momentary Interruption	Out of service	Quality of utility product	Repair service	Public safety
D	0	15	22	303	18	3	1

Notes

Severe weather throughout the year increased Out of Service customer concerns in 2008. The impact of the March ice storm as well as Hurricane Ike and storm clean up increased customer sensitivity to service interruptions. DP&L will closely monitor this type of call in 2009 for an increase over historical numbers.

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6. 4901:1-10-26 (B)(3)(c) Transmission expenditures

a.	b.	c.	d.	e.
Total transmission investment dollars	Dollars spent for transmission construction	Ratio of expenditures to total transmission investment	Dollars spent for transmission maintenance	Ratio of expenditures to total transmission investment
\$378,682,749	\$2,484,410	0.66%	\$3,368,933	0.89%

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7. 4901:1-10-26 (B)(3)(c) Distribution expenditures

a.	b.	c.	d.	e.
Total distribution investment dollars	Dollars spent for distribution construction	Ratio of expenditures to total distribution investment	Dollars spent for distribution maintenance	Ratio of expenditures to total distribution investment
\$1,166,164,597	\$42,390,075	3.63%	\$26,198,281	2.25%

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Installations on Customer Premises	371	20.00	15.00	5.00	0.25	Net Plant/Gross Plant
D	Installations on Customer Premises	371	50.00	37.00	13.00	0.26	Net Plant/Gross Plant
D	Leased Property on Customer Premises	372	40.00	32.00	8.00	0.20	Net Plant/Gross Plant
D	Line Transformers	368	44.00	16.00	28.00	0.64	Net Plant/Gross Plant
D	Meters	370	32.00	14.00	18.00	0.56	Net Plant/Gross Plant
D	Overhead Conductors and Devices	365	40.00	19.00	21.00	0.53	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

2.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Poles, Towers and Fixtures	364	38.00	18.00	20.00	0.53	Net Plant/Gross Plant
D	Services	369	33.00	30.00	3.00	0.09	Net Plant/Gross Plant
D	Services	369	33.00	16.00	17.00	0.52	Net Plant/Gross Plant
D	Station Equipment	362	50.00	18.00	32.00	0.64	Net Plant/Gross Plant
D	Station Equipment	362	50.00	47.00	3.00	0.06	Net Plant/Gross Plant
D	Station Equipment	362	50.00	36.00	14.00	0.28	Net Plant/Gross Plant
D	Station Equipment	362	50.00	43.00	7.00	0.14	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities.

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Station Equipment	362	11.00	11.00	0.00	0.00	Net Plant/Gross Plant
D	Station Equipment	362	50.00	50.00	0.00	0.00	Net Plant/Gross Plant
D	Station Equipment	362	50.00	50.00	0.00	0.00	Net Plant/Gross Plant
D	Station Equipment	362	50.00	30.00	20.00	0.40	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	23.00	22.00	0.49	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	11.00	34.00	0.76	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Structures and Improvements	361	45.00	26.00	19.00	0.42	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	30.00	15.00	0.33	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	23.00	22.00	0.49	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	23.00	22.00	0.49	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	24.00	21.00	0.47	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Structures and Improvements	361	45.00	2.00	43.00	0.96	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	25.00	20.00	0.44	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	20.00	25.00	0.56	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	31.00	14.00	0.31	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	45.00	0.00	0.00	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
D	Structures and Improvements	361	45.00	32.00	13.00	0.29	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	29.00	16.00	0.36	Net Plant/Gross Plant
D	Structures and Improvements	361	45.00	43.00	2.00	0.04	Net Plant/Gross Plant
D	Underground Conductor and Devices	367	38.00	15.00	23.00	0.61	Net Plant/Gross Plant
D	Underground Conduit	366	55.00	24.00	31.00	0.56	Net Plant/Gross Plant
T	Overhead Conductors and Devices	356	48.00	26.00	22.00	0.46	Net Plant/Gross Plant

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8. 4801:1-10-26 (BK3K6) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Overhead Conductors and Devices	356	39.00	35.00	4.00	0.10	Net Plant/Gross Plant
T	Overhead Conductors and Devices	356	39.00	18.00	21.00	0.54	Net Plant/Gross Plant
T	Poles and Fixtures	355	47.00	24.00	23.00	0.49	Net Plant/Gross Plant
T	Poles and Fixtures	355	47.00	9.00	38.00	0.81	Net Plant/Gross Plant
T	Poles and Fixtures	355	47.00	44.00	3.00	0.06	Net Plant/Gross Plant
T	Poles and Fixtures	355	47.00	11.00	36.00	0.77	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Roads and Trails	359	45.00	25.00	20.00	0.44	Net Plant/Gross Plant
T	Station Equipment	353	50.00	22.00	28.00	0.56	Net Plant/Gross Plant
T	Station Equipment	353	50.00	29.00	21.00	0.42	Net Plant/Gross Plant
T	Station Equipment	353	32.00	17.00	15.00	0.47	Net Plant/Gross Plant
T	Station Equipment	353	32.00	19.00	13.00	0.41	Net Plant/Gross Plant
T	Station Equipment	353	11.00	11.00	0.00	0.00	Net Plant/Gross Plant
T	Structures and Improvements	352	50.00	31.00	19.00	0.38	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Assets assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Structures and Improvements	352	50.00	35.00	15.00	0.30	Net Plant/Gross Plant
T	Structures and Improvements	352	38.00	31.00	7.00	0.18	Net Plant/Gross Plant
T	Structures and Improvements	352	38.00	32.00	6.00	0.16	Net Plant/Gross Plant
T	Towers and Fixtures	354	50.00	43.00	7.00	0.14	Net Plant/Gross Plant
T	Towers and Fixtures	354	39.00	38.00	1.00	0.03	Net Plant/Gross Plant
T	Towers and Fixtures	354	39.00	32.00	7.00	0.18	Net Plant/Gross Plant

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8. 4901:1-10-26 (B)(3)(e) Average remaining depreciation life of distribution and transmission facilities

a.	b.	c.	d.	e.	f.	g.	h.
Transmission or distribution ("T" or "D")	Asset Type	Asset's assigned FERC subaccount (account/sub account)	Total depreciable life of asset	Total depreciated life of asset	Total remaining life of asset	Percent of average remaining depreciation life of asset	Depreciation of how age was determined
T	Underground Conductor and Devices	358	45.00	22.00	23.00	0.51	Net Plant/Gross Plant
T	Underground Conduit	357	60.00	37.00	23.00	0.38	Net Plant/Gross Plant

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9. 4901:1-10-26 (BK3)(f) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
DS	12/4 kV Relay Calibration	11 - 12/4 kV relays scheduled	Y	Inspections completed as planned
D	Capacitor Inspections (Fixed Banks)	Complete the inspection of approximately 599 fixed capacitor twice per year	Y	Inspections completed as planned
D	Capacitor Inspections (Switched Banks)	Complete the inspection of approximately 679 switched capacitor	Y	Inspections completed as planned
D	Distribution Circuit Patrol	Inspect 89 circuits	Y	Inspections completed as planned
D	Distribution Line Clearance	Complete trimming where needed	Y	Priority circuits were completed

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9. 4901:1-10-26 (B)(3)(N)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Distribution Line Clearance Inspection	Evaluate 89 circuits	Y	Program goals were met
D	Monitor Branch Line Reliability Performance	Evaluate least-reliable branch lines and initiate remedial action where needed	Y	All work completed as planned
D	Monitor Circuit Reliability Performance	Evaluate least-reliable circuits and initiate remedial action where needed	Y	Circuits were reviewed and reported as required
D	Pole Replacement and Testing Program	Inspect and test poles on approximately 13% of DP&L's circuits	Y	Inspections completed as planned

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9. 4901:1-10-26 (B)(3)(X)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Preventive Maintenance of Airbreak Switches	Continue planned replacement of non-unitized switches (approximately 50 scheduled for 2008)	Y	Continued switch replacement program (replacing older switches with new unitized switches)
D	Recloser Inspections	Complete the inspection of approximately 552 reclosers	Y	Inspections completed as planned
D	Underground Device Inspections	Inspect URD devices on 315 map grids	Y	Inspections completed as planned
D	Visual Inspection of Airbreak Switches	Inspect approximately 1,466 switches	Y	Inspections completed as planned

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9. 4901:1-10-26 (BX)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
D	Voltage Regulator Inspections	Complete the inspection of approximately 474 regulators	Y	Inspections completed as planned
T	138 kV Aerial Patrol	Inspect 138 kV circuits, 4 times per year	Y	Inspections completed as planned
TS	138/69/33 kV Relay Calibration	432 - 138/69/33 kV relays scheduled	Y	Inspections completed as planned
T	345 kV Aerial Patrol	Inspect 345 kV circuits, 4 times per year	Y	Inspections completed as planned
TS	345 kV Relay Calibration	0 - 345 kV relays scheduled	Y	Inspections completed as planned

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9. 4801:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
T	69 kV Aerial Patrol	Inspect 69 kV circuits, annually	Y	Inspections completed as planned
TS	Circuit Breaker Preventive Maintenance	Complete maintenance on 227 circuit breakers	Y	Maintenance completed as planned
TS	External Visual Inspection of Substation Transformers	Inspect 306 Substation Transformers monthly	Y	Inspections completed as planned
T	Herbicide Application	Apply herbicide as needed	Y	Spray program completed

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9. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	Operational Testing of Circuit Breakers	Conduct an operational test for breakers that are not otherwise operated during the calendar year	Y	Completed 99.6% of scheduled testing (3 breakers not operated due to customer production schedules)
TS	Substation Transformer Doble Test	Perform Doble power factor tests on 73 substation transformers	Y	Testing completed as planned
TS	Substation Transformer LTC Maintenance	Complete maintenance on 31 LTCs	Y	Maintenance completed as planned
TS	Substation Transformers Dielectric Oil Breakdown Test	Perform 73 transformer oil dielectric breakdown tests.	Y	Testing completed as planned

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9. 4901:1-10-26 (B)(3)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	Thermographic Imaging of Substation Transformers	Infrared 306 Substation Transformers	Y	Inspections completed as planned
TS	Thermographic Inspection of Substation Switches	Infrared 2,287 Substation Switches	Y	Inspections completed as planned
T	Thermographic Inspection of Transmission Lines	Perform thermographic inspections where needed	Y	No thermographic inspection of transmission lines were scheduled in 2008
T	Transmission Line Clearance	Trim trees where needed	Y	All goals met in 2008

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9. 4901:1-10-26 (B)(3)(i) & (ii) Inspection, maintenance, repair and replacement distribution, transmission and substation programs summary report

a.	b.	c.	d.	e.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals	Achieve ("Y" or "N")	Summary of findings
TS	Visual Inspection of Circuit Breakers	Inspect 1,306 Circuit Breakers monthly	Y	Inspections completed as planned
T	Visual Inspection of Transmission Lines/Right-Of-Way	Inspect 24 circuits in metro - no fly zone	Y	Inspections completed as planned

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9a. 4901:1-10-26 (B)(3)(v)(i) If response in column "d" of Report 9 is "Yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
12/4 kV Relay Calibration GOAL - 11 - 12/4 kV relays scheduled	Inspections were completed as planned	All program goals were met	11 relays were tested and calibrated	100% complete
Capacitor Inspections (Fixed Banks) GOAL - Complete the inspection of approximately 599 fixed capacitor twice per year	Inspections were completed as planned	All program goals were met	Inspected fixed capacitor banks (585 in the spring and 584 units in the fall). Number is based upon actual number of units in the field at the time of inspection	100% Complete
Capacitor Inspections (Switched Banks) GOAL - Complete the inspection of approximately 679 switched capacitor	Inspections were completed as planned	All program goals were met	Inspected switched capacitor banks (679 in the spring and 679 in the fall)	100% complete

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Distribution Circuit Patrol GOAL - Inspect 89 circuits	Inspections were completed as planned	All program goals were met	Inspected 89 circuits in 2008	100% Complete
Distribution Line Clearance GOAL - Complete trimming where needed	Trimming completed as planned	All program goals were met	62 full circuits and 79 branch lines were trimmed and 454 customer tickets were resolved	100% complete.
Distribution Line Clearance Inspection GOAL - Evaluate 89 circuits	Inspections were completed as planned	All program goals were met	Inspected 89 circuits in 2008	100% Complete

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Monitor Branch Line Reliability Performance GOAL - Evaluate least-reliable branch lines and initiate remedial action where needed	Evaluated least reliable branch lines, inspected distribution facilities and initiated remedial action where needed	All program goals were met	Multiple branchlines on 10 distribution circuits were inspected and reliability plans initiated where appropriate	100% Complete
Monitor Circuit Reliability Performance GOAL - Evaluate least-reliable circuits and initiate remedial action where needed	Analyzed the 39 Rule 11 circuits through the Overhead Reliability Program	All program goals were met	Inspected and remediate reliability problems on ORP circuits	100% Complete

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9a. 4801:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Pole Replacement and Testing Program GOAL - Inspect and test poles on approximately 13% of DP&L's circuits	Inspections were completed as planned	All program goals were met	41,830 poles were inspected and tested through the pole replacement program	100% Complete
Preventive Maintenance of Airbreak Switches GOAL - Continue planned replacement of non-unitized switches (approximately 50 scheduled for 2008)	Replacement completed as planned	Program goals were met.	37 switches were replaced in 2008	On schedule for program completion in 2009

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Recloser Inspections GOAL - Complete the inspection of approximately 552 reclosers	Inspections were completed as planned	All program goals were met	Inspected 555 reclosers	100% Complete
Underground Device Inspections GOAL - Inspect URD devices on 315 map grids	Inspections were completed as planned	All program goals were met	Inspected 315 map grids containing URD devices	100% Complete
Visual Inspection of Airbreak Switches GOAL - Inspect approximately 1,466 switches	Inspections were completed as planned	All program goals were met	Inspected 1483 switches. Changes in the numbers can be attributed to air breaks that were either retired or installed	100% Complete

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9a. 4901:1-10-26 (B)(3)(7)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Voltage Regulator Inspections GOAL - Complete the inspection of approximately 474 regulators	Inspections were completed as planned	All program goals were met	Inspected 474 regulators	100% complete
138 kV Aerial Patrol GOAL - Inspect 138 kV circuits, 4 times per year	Inspections were completed as planned	All program goals were met	Inspected 37-138 kV transmission lines, 4 times each	100% Complete
138/69/33 kV Relay Calibration GOAL - 432 - 138/69/33 kV relays scheduled	Inspections were completed as planned	All program goals were met	443 relays were tested and calibrated	100% complete

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8a. 4901:1-10-26 (B)(3)(F)(i) If response in column "a" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
345 kV Aerial Patrol GOAL - Inspect 345 kV circuits, 4 times per year	Inspections were completed as planned	All program goals were met	Inspected 14-138 kV transmission lines, 4 times each	100% Complete
345 kV Relay Calibration GOAL - 0 - 345 kV relays scheduled	Inspections were completed as planned	All program goals were met	3 relays were installed in 2008	100% complete
69 kV Aerial Patrol GOAL - Inspect 69 kV circuits, annually	Inspections were completed as planned	All program goals were met	Inspected 62-69 kV transmission lines	100% Complete

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8a. 4901:1-10-26 (B)(3)(i) If response in column "d" of Report 9 is "yes"

1.	2	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Circuit Breaker Preventive Maintenance GOAL - Complete maintenance on 227 circuit breakers	Inspections were completed as planned	All program goals were met	Performed maintenance on 233 circuit breakers	100% complete
External Visual Inspection of Substation Transformers GOAL - Inspect 306 Substation Transformers monthly	Inspections were completed as planned	All program goals were met	Performed inspection on 306 transformer units	100% complete
Herbicide Application GOAL - Apply herbicide as needed	Herbicide applications were made in applicable areas for safety and reliability	All program goals were met	351 areas received herbicide application	100% Complete

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9a. 4901:1-10-26 (BX3)(7)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Operational Testing of Circuit Breakers GOAL - Conduct an operational test for breakers that are not otherwise operated during the calendar year	Testing completed	All program goals were met	668 of 671 breakers operated or were operated in 2008. Three breakers were not operated due to customer operational issues	99.6% complete
Substation Transformer Doble Test GOAL - Perform Doble power factor tests on 73 substation transformers	Completed as planned	All program goals were met	79 transformers were Doble'd	100% complete

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8a. 4901:1-10-26 (B)(3)(N)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Substation Transformer LTC Maintenance GOAL - Complete maintenance on 31 LTCs	Maintenance was completed	All program goals were met	Performed maintenance on 64 LTCs	100% complete
Substation Transformers Dielectric Oil Breakdown Test GOAL - Perform 73 transformer oil dielectric breakdown tests.	Completed as planned	All program goals were met	Performed oil dielectric breakdown tests on 79 transformers	100% complete
Thermographic Imaging of Substation Transformers GOAL - Infrared 306 Substation Transformers	Inspections were completed as planned	All program goals were met	Performed infrared inspection on 306 transformer units	100% complete

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9a. 4901:1-10-26 (B)(3)(f)(i) If response in column "d" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Thermographic Inspection of Substation Switches GOAL - Infrared 2,287 Substation Switches	Inspections were completed as planned	All program goals were met	Performed inspections on 2287 substation switches	100% Complete
Thermographic Inspection of Transmission Lines GOAL - Perform thermographic inspections where needed	N/A	N/A	No inspections were scheduled in 2008	N/A
Transmission Line Clearance GOAL - Trim trees where needed	Spot trimmed as necessary	All program goals were met	Spot trimming completed in 1300 locations	100% Complete

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9a. 4901:1-10-26 (BK3)(01) If response in column "4" of Report 9 is "yes"

1.	2.	3.	4.	5.
Program name	Explanation of how goal were achieved	Description of extent of achievement	Quantitative description of goal in either numerical values or percentages	Quantitative description of actual performance in either numerical values or percentages
Visual Inspection of Circuit Breakers GOAL - Inspect 1,306 Circuit Breakers monthly	Inspections were completed as planned	All program goals were met	1306 circuit breakers were inspected	100% complete
Visual Inspection of Transmission Lines/Right-Of-Way GOAL - Inspect 24 circuits in metro - no fly zone	Inspections were completed as planned	All program goals were met	Inspected 24 circuits in metro no fly zone	100% Complete

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9b. 4801:1-10-26 (BX)(3)(f) If response in column "d" of Report 9 is "no"

1.	2.	3.	4.	5.
Program name	Cause(s) for not achieving goal(s)	Description of level of completion of goal	Quantitative description of goal in either numerical values or percentages	Quantitative description of level of completion of goal in either numerical values or percentages

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9.c. 4901:1-10-26 (B)(3)(X)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
12/4 kV Relay Calibration GOAL - 11 - 12/4 kV relays scheduled	DS					
138 kV Aerial Patrol GOAL - Inspect 138 kV circuits, 4 times per year	T					

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
138/69/33 kV Relay Calibration GOAL - 432 - 138/69/33 kV relays scheduled	TS					
345 kV Aerial Patrol GOAL - Inspect 345 kV circuits, 4 times per year	T	The following maintenance items were identified during transmission line inspections: Critical: 30 items, Medium priority: 69 items, Minor : 103 items	Completed 30 repairs to critical items, 36 repairs to medium items and 41 repairs to minor items		33 medium priority maintenance items are to be addressed	12/31/2009

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9.c. 4901:1-10-26 (B)(3)(X)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
345 kV Relay Calibration GOAL - 0 - 345 kV relays scheduled	TS					
69 kV Aerial Patrol GOAL - Inspect 69 kV circuits, annually	T					

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9.c. 4901:1-10-26 (B)(3)(v)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Capacitor Inspections (Fixed Banks) GOAL - Complete the inspection of approximately 599 fixed capacitor twice per year	D	349 repair items were identified during the capacitor inspection program. Typical repair items can be described as blown fuses or control issues	Completed 183 repairs to capacitors in 2008		156 maintenance items still need to be completed.	12/31/2009
Capacitor Inspections (Switched Banks) GOAL - Complete the inspection of approximately 678 switched capacitor	D					

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9.c. 4901:1-10-26 (B)(3)(d)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Circuit Breaker Preventive Maintenance GOAL - Complete maintenance on 227 circuit breakers	TS					
Distribution Circuit Patrol GOAL - Inspect 89 circuits	D	995 repairs were identified during the inspections. Repair items include broken down guys, blown arrestors, broken x-arms, etc.	As of 2/24/09, 446 items have been completed		As of 2/24/09, 549 items are remaining	12/31/2009

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9.c. 4801:1-10-26 (B)(3)(i)(ii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Distribution Line Clearance	D					
GOAL - Complete trimming where needed						
Distribution Line Clearance Inspection	D					
GOAL - Evaluate 89 circuits						

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5.c. 4901:1-10-26 (B)(3M)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
External Visual Inspection of Substation Transformers GOAL - Inspect 306 Substation Transformers monthly	TS	218 maintenance items were identified as requiring remedial activity. Examples of repair items include: oil leak, high or low oil level in main tank or LTC compartments, high oil or windings temperature and sudden pressure relay operations	Repairs were completed on 104 transformers		Repair 114 transformer maintenance items. Work is prioritized in conjunction with current system maintenance needs	12/31/2009
Herbicide Application GOAL - Apply herbicide as needed	T					

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9.c. 4901:1-10-26 (B)(3)(C)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Monitor Branch Line Reliability Performance GOAL - Evaluate least-reliable branch lines and initiate remedial action where needed	D					
Monitor Circuit Reliability Performance GOAL - Evaluate least-reliable circuits and initiate remedial action where needed	D	Repair items were identified during the inspection of ORP circuits. Typical repair items include: Lightning arrestors, cut-out, pole replacements/reinforcements, cable injection or replacement	Refer to Rule 11 for specifics on remedial items for individual ORP circuits		Refer to Rule 11 for specifics on remedial items for individual ORP circuits	12/31/2009

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9.c. 4801:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Operational Testing of Circuit Breakers GOAL - Conduct an operational test for breakers that are not otherwise operated during the calendar year	TS					
Pole Replacement and Testing Program GOAL - Inspect and test poles on approximately 13% of DPL's circuits	D	1522 poles initially failed the inspection and test	263 poles have been reinforced and 488 poles have been replaced		771 pole replacements to be completed	12/31/2009

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Preventive Maintenance of Airbreak Switches GOAL - Continue planned replacement of non-unitized switches (approximately 50 scheduled for 2008)	D					
Recloser Inspections GOAL - Complete the inspection of approximately 552 reclosers	D	7 repair items were identified during the recloser inspection program. Typical repair items can be described as blown fuses, LA's and replacements	Completed 3 repair items		4 repair items still need to be completed	12/31/2009

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9.c. 4901:1-10-26 (B)(3)(D)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Substation Transformer Double Test GOAL - Perform Double power factor tests on 73 substation transformers	TS	Changes in power factor readings require remedial actions such as bushing or transformer replacement. 5 problems were identified requiring bushing changeout on 4 transformers and replacement of 1 transformer	Bushing changeout completed on 1 transformer. Replacement of 1 transformer currently in progress		Replacement of 1 transformer and change bushings on 3 transformers	12/31/2009
Substation Transformer LTC Maintenance GOAL - Complete maintenance on 31 LTCs	TS					

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9.c. 4901:1-10-26 (BX3K)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Substation Transformers Dielectric Oil Breakdown Test GOAL - Perform 73 transformer oil dielectric breakdown tests.	TS					
Thermographic Imaging of Substation Transformers GOAL - Infrared 306 Substation Transformers	TS	Infrared inspection of transformers identified 9 problems with external connections	Outages were taken and transformer connections were cleaned or replaced. 2 repairs were completed		Repair 7 transformer connections. 2 of these 7 need to be scheduled in conjunction with customer outages	12/31/2009

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Thermographic Inspection of Substation Switches GOAL - Infrared 2,287 Substation Switches	TS	Infrared inspections of substation switches identified bad or deteriorated contacts. 88 problems were identified during inspections	A second thermographic picture was taken to confirm problems. Once the problem(s) was confirmed the switches were replaced or removed from service, cleaned, maintained and returned to service. 40 repairs were made in 2008		48 repairs are scheduled in conjunction with next maintenance cycle	12/31/2009

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Thermographic Inspection of Transmission Lines GOAL - Perform thermographic inspections where needed	T					
Transmission Line Clearance GOAL - Trim trees where needed	T					

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9.c. 4901:1-10-26 (B)(3)(i)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Underground Device Inspections GOAL - Inspect URD devices on 315 map grids	D	499 repair items were identified during the underground device inspection program. Typical repair items can be described as defective locking mechanisms, defective pads, exposed cable	As of 2/25/09, 403 repairs are complete		96 repair items still need to be completed	12/31/2009
Visual Inspection of Airbreak Switches GOAL - Inspect approximately 1,466 switches	D	32 repair items were identified during the air break inspection process. Typical repairs include replacing blown LA's, pole grounds, handles, etc.	Completed 11 air break repairs in 2008		21 maintenance repairs to be completed	12/31/2009

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9.c. 4801:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Visual Inspection of Circuit Breakers GOAL - Inspect 1,306 Circuit Breakers monthly	TS	Compressor and/or motor problems are examples of findings requiring remedial attention. 78 breaker problems were identified and prioritized	Repaired 26 breaker problems		52 minor breaker problems are scheduled to be repaired in conjunction with next maintenance cycle	12/31/2009
Visual Inspection of Transmission Lines/Right-Of-Way GOAL - Inspect 24 circuits in metro - no fly zone	T					

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9.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial activity

1.	2.	3.	4.	5.	6.	7.
Program name	Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program finding(s) causing remedial activity	Remedial activity performed	Actual completion date	Remedial activity yet to be performed	Estimated completion date
Voltage Regulator Inspections GOAL - Complete the inspection of approximately 474 regulators	D	Found 27 defective regulators, 3 defective control units, and 4 regulators found to require further review	Changed 21 defective regulators and changed 3 controls		Replace 3 regulators, repair 3 regulators used for intermittent purposes only and review 4 regulators for circuit modifications or upgrades	10/01/2009

Notes

For many programs, remedial activity was completed at various dates throughout the year. For these programs, the completion date is listed as 12/31. Remedial activity for all transmission line aerial and foot patrols is combined and listed under the 345 kV aerial patrol programs. Minor items will be completed as maintenance schedules permit. Remedial activity for fixed and switched capacitor inspections is combined and listed under fixed capacitor bank inspections.

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
DS	12/4 kV Relay Calibration	1127 - 12/4 kV relays scheduled
D	Capacitor Inspections (Fixed Banks)	Complete the inspection of approximately 584 fixed capacitor twice per year
D	Capacitor Inspections (Switched Banks)	Complete the inspection of approximately 781 switched capacitor twice per year
D	Distribution Circuit Patrol	Inspect 88 circuits
D	Distribution Line Clearance	Complete trimming where needed
D	Distribution Line Clearance Inspection	Evaluate 88 circuits

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
D	Monitor Branch Line Reliability Performance	Evaluate least-reliable branch lines and initiate remedial action where needed
D	Monitor Circuit Reliability Performance	Evaluate least-reliable circuits and initiate remedial action where needed
D	Pole Replacement and Testing Program	Inspect and test poles on approximately 13% of DPL's circuits
D	Preventive Maintenance of Airbreak Switches	Complete replacement of 25 non-unitized airbreak switches
D	Recloser Inspections	Complete the inspection of approximately 555 reclosers
D	Underground Device Inspections	Inspect URD devices on 318 map grids

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8.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
D	Visual Inspection of Airbreak Switches	Inspect approximately 1,483 switches
D	Voltage Regulator Inspections	Complete the inspection of approximately 535 regulators
T	138 kV Aerial Patrol	Inspect 138 kV circuits, 4 times per year
TS	138/69/33 kV Relay Calibration	1313 - 138/69/33 kV relays scheduled
T	345 kV Aerial Patrol	Inspect 345 kV circuits, 4 times per year
TS	345 kV Relay Calibration	7 - 345 kV relays scheduled
T	69 kV Aerial Patrol	Inspect 69 kV circuits, annually

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9.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
TS	Circuit Breaker Preventive Maintenance	Complete maintenance on 165 circuit breakers
TS	External Visual Inspection of Substation Transformers	Inspect 304 Substation Transformers monthly
T	Herbicide Application	Apply herbicide as needed
TS	Operational Testing of Circuit Breakers	Conduct an operational test for breakers that are not otherwise operated during the calendar year
TS	Substation Transformer Doble Test	Perform Doble power factor tests on 74 substation transformers
TS	Substation Transformer LTC Maintenance	Complete maintenance on 59 LTCs

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9.d. 4901:1-10-26 (BK3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
TS	Substation Transformers Dielectric Oil Breakdown Test	Perform 74 transformer oil dielectric breakdown tests
TS	Thermographic Imaging of Substation Transformers	Infrared 304 Substation Transformers
TS	Thermographic Inspection of Substation Switches	Infrared 2,290 Substation Switches
T	Thermographic Inspection of Transmission Lines	Perform thermographic inspections where needed
T	Transmission Line Clearance	Trim trees where needed
TS	Visual Inspection of Circuit Breakers	Inspect 1,304 Circuit Breakers monthly

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8.d. 4901:1-10-26 (B)(3)(f) Current year goals

1.	2.	3.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Program name	Program goals
T	Visual Inspection of Transmission Lines/Right-Of-Way	Inspected 24 circuits in metro - no fly zone

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10. 4901:1-10-26 (B)(3)(i)(iv) Prevention of overloading or excessive loading of facilities and equipment programs

a.	b.	c.
Transmission or Distribution ("T" or "D")	Program or plan name	Program Description
D	Distribution Planning	<p>The distribution planning process includes an ongoing analysis of each component and its response to current and projected peak loads. Short and long-range plans are developed and continually refined based on changing customer needs and the dynamic nature of the distribution system.</p>
T	Transmission Planning	<p>DP&L performs an evaluation of its transmission system on an annual basis and in response to significant proposed changes to the system, such as the installation of a generating plant or a large change in customer load at a given location. DP&L bases its transmission system evaluations on a recent power flow model developed by ReliabilityFirst on behalf of its members. A detailed model of the DP&L transmission system is then inserted in order to include all 69 kV and 138 kV facilities. Changes may be made to the generation dispatch in order to evaluate the most stressful conditions on the system. The evaluations typically consist of comprehensive contingency analyses including outages of single segment transmission lines, multiple-terminal transmission lines, transformers, generating units, and double circuits. The results of these studies are checked for thermal overloading and excessive voltage drop according to NERC/ReliabilityFirst.</p>

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11. 4901:1-10-28 (B)(3)(i)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = Distribution Planning

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	AJ1206	01/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Airway circuit AJ1206 to Airway circuit AJ1205	06/20/2008
D	CB1202	01/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Marysville circuit CB1202 to CB1204	08/24/2007
D	CB1204	01/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Marysville circuit CB1204 to CB1208	06/06/2008
D	GD1210	03/01/2008	Reduce loading through transfers	06/01/2008	Transfer load Fairborn GD1210 to Airway AJ1204	05/23/2008

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11. 4801:1-10-26 (BX3K)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = Distribution Planning

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	GF1204	01/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Waynesville Rd circuit GF1204 to Webb Rd circuit HW1203	05/08/2008
D	JD1213	01/01/2008	Reduce loading through transfers	09/01/2008	Transfer load from Robinson Rd circuit JD1213 to Robinson Rd circuit JD1215	01/14/2009
D	PB1205	03/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Southwestern PB1205 to Fairborn GD1210	05/23/2008
D	RF1203	01/16/2009	Reduce loading through transfers	01/16/2009	Transfer load from Phoneton RF1203 to Northridge RD1206	01/16/2009

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11. 4901:1-10-26 (B)(3)(f)(v) Actions to remedy overloading or excessive loading of equipment and facilities

Program Name = Distribution Planning

a.	b.	c.	d.	e.	f.	g.
Transmission or distribution ("T" or "D")	Circuit name	Date overloading identified	Plans to remedy overloading	Estimated completion date	Action(s) already taken to remedy overloading	Actual completion date
D	RJ1230	03/01/2008	Reduce loading through transfers	06/01/2008	Transfer load from Dayton Mall RJ1230 to Yankee RH1213	05/23/2008

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12. 4901:1-10-28 (BX3K9K1) Programs Deleted

a.	b.	c.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Deleted program name	Explanation for elimination of program

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13. 4901:1-10-26 (B)(9)(9)(ii) Programs modified

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Modified program name	Explanation of modification(s) to program	Anticipated effects on program as result of modification(s)

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14. 4901:1-10-26 (B)(3)(g)(iii) Program added

a.	b.	c.	d.
Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS"	Added program name	Explanation of additional program's purpose	Expected goals for additional program

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15. 4901:1-10-26 (B)(4) Planned and unplanned interruptions of service

a.	b.	c.	d.	e.
Type of system	Number of planned interruptions	Duration of planned interruptions (in minutes)	Number of unplanned interruptions	Duration of unplanned interruptions (in minutes)
D	549	4,802,948	19,192	1,892,238
T	1	4,508	71	87,175,039

Notes

Duration of planned and unplanned outages are provided in CMI (customer minutes interrupted). All figures are calculated with no exclusions.

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15a. 4901:1-10-26 (B)(4) Voltage measurements

	a.
Type of system	Sampling of voltage measurements for the reporting period
D	Transmission and distribution bus voltages are monitored and recorded hourly.
T	Transmission and distribution bus voltages are monitored and recorded hourly.

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16. 4901:1-10-26 (B)(5) Service interruptions due to other entity

a.	b.	c.	d.	e.	f.	g.
Date of interruption	Time of interruption	Type of entity causing interruption	Name of entity causing the interruption	Impact on transmission or distribution ("T" or "D")	Reference ID of circuit(s) interrupted	Cause(s) of interruption of service
12/21/2008	7:13:00AM	Electric Distribution Utility	Celina Utilities	D	KA1202	Other Electric Utility
12/21/2008	8:32:00AM	Electric Distribution Utility	Celina Utilities	D	KA1202	Other Electric Utility
06/14/2008	1:56:00AM	Electric Distribution Utility	Darke REA	D	MC1211	Other Electric Utility
05/04/2008	11:48:00AM	Electric Distribution Utility	Midwest REA	D	KE1201	Other Electric Utility
05/04/2008	11:48:00AM	Electric Distribution Utility	Midwest REA	D	KE1202	Other Electric Utility
05/04/2008	11:48:00AM	Electric Distribution Utility	Midwest REA	D	KE1203	Other Electric Utility

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16. 4901:1-10-26 (B)(5) Service interruptions due to other entity

a.	b.	c.	d.	e.	f.	g.
Date of interruption	Time of interruption	Type of entity causing interruption	Name of entity causing the interruption	Impact on transmission or distribution ("T" or "D")	Reference ID of circuit(s) interrupted	Cause(s) of interruption of service
08/14/2008	6:03:00AM	Electric Distribution Utility	Darke REA	D	LD1206	Other Electric Utility
10/11/2008	11:49:00AM	Transmission System Owner	American Electric Power	T	Greenfield - Buckskin [6662]	Other Electric Utility
10/11/2008	7:50:00AM	Transmission System Owner	American Electric Power	T	Greenfield - Buckskin [6662]	Other Electric Utility
06/04/2008	2:05:00AM	Transmission System Owner	American Electric Power	T	Stuart - Seaman (AEP) [13816] (NOTE: AEP responsibility)	Other Electric Utility
02/05/2008	6:53:00AM	Transmission System Owner	Duke Energy	T	Sugarcreek - Foster (CIN) [34524]	Other Electric Utility