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2009

LONG-TERM ELECTRIC FORECAST REPORT

SUBMITTED BY

THE DAYTON POWER AND LIGHT COMPANY

TO

THE PUBLIC UTILITIES COMMISSION OF OHIO

April 15, 2009

The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432

Randall V. Griffin
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Technician SM Date Processed MAR 24 2009

STATEMENT

OF

FREDERICK J. BOYLE

SENIOR VICE PRESIDENT, CHIEF FINANCIAL OFFICER, TREASURER AND CONTROLLER

THE DAYTON POWER AND LIGHT COMPANY

I, Frederick J. Boyle, Senior Vice President, Chief Financial Officer, Treasurer and Controller of The Dayton Power and Light Company hereby certify that the statement and modifications set forth in the 2009 DAYTON POWER AND LIGHT COMPANY LONG-TERM ELECTRIC FORECAST REPORT as submitted to the Public Utilities Commission of Ohio are true and correct to the best of my knowledge and belief.

I also certify that the requirements of Sections 4901:5-1-03 (F-I) and 4901:5-5-02 – 4901:5-5-04 of the Ohio Administrative Code will be met.

Frederick J. Boyle

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of The Dayton Power and Light Company's Long-Term Forecast Report was served by First Class U.S. Mail, postage prepaid, this fifteenth day of April, 2009 upon the following:

Office of Ohio Consumer's Counsel
77 S. High Street, 15th Floor
Columbus, OH 43266-0550

Furthermore, a Letter of Notification was sent by First Class U.S. Mail to each library listed on pages iv and v of this report.

Randall V. Griffin
Chief Regulatory Counsel

Public Libraries Receiving Letter of Notification Regarding this Ten Year Forecast of The Dayton Power and Light Company

Adams County
Adams County Public Library
212 East Sparks Street
West Union, OH 45693

Auglaize County
Auglaize County Public Library
203 Perry Street
Wapakoneta, OH 45895

Auglaize County
Community Public Library
140 South Chestnut Street
St. Marys, OH 45885

Brown County
Mary P. Shelton Library
200 West Grant Avenue
Georgetown, OH 45121

Butler County
Lane Public Library
300 North Third
Hamilton, OH 45011

Butler County
Middletown Free Public Library
1320 First Avenue
Middletown, OH 45052

Champaign County
Champaign County Library
1060 Scioto St.
Urbana, OH 43078

Clark County
Clark County Public Library
201 S. Fountain Ave.
Springfield, OH 45501

Clinton County
Wilmington Public Library
268 North South Street
Wilmington, OH 45177

Darke County
Greenville Public Library
520 Sycamore Street
Greenville, OH 45331

Delaware County
Delaware County District Library
84 E. Winter St.
Delaware, OH 43015

Fayette County
Carnegie Public Library
127 South North Street
Washington C.H., OH 43160

Greene County
Greene County District Library
76 East Market Street
Xenia, OH 45385

Greene County
Hallie Q. Brown Memorial Library
Central State University
Wilberforce, OH 45384

Hardin County
Hardin County District Library
325 East Columbus Street
Kenton, OH 43326

Highland County
Highland County District Library
10 Willettsville Pike
Hillsboro, OH 45133

Public Libraries Receiving Letter of Notification Regarding this Ten Year Forecast of The Dayton Power and Light Company

Logan County
Logan County District Library
117 North Detroit
Bellefontaine, OH 43311

Madison County
London Public Library
20 East First Street
London, OH 43140

Madison County
West Jefferson Public Library
270 Lilly Chapel Road
West Jefferson, OH 43162

Mercer County
Mercer County District Library
303 North Main Street
Celina, OH 45822

Miami County
Troy-Miami County Public Library
419 West Main Street
Troy, OH 45373

Montgomery County
Dayton and Montgomery County
Public Library
215 East Third Street
Dayton, OH 45402

Pickaway County
Pickaway County District Library
165 East Main Street
Circleville, OH 43113

Preble County
Preble County District Library
450 South Barron Street
Eaton, OH 45320

Ross County
The Chillicothe and Ross County
Public Library
140-146 South Paint Street
Chillicothe, OH 45601

Shelby County
Amos Memorial Public Library
230 East North Street
Sidney, OH 45365

Union County
Marysville Public Library
231 S. Plum St.
Marysville, OH 43040

Van Wert County
Brumback Library
215 West Main Street
Van Wert, OH 45891

Warren County
Lebanon Public Library
101 South Broadway
Lebanon, OH 45036

TABLE OF CONTENTS

	Page
Statement and Certificate of Service	ii
Public Libraries Receiving Letter of Notification Regarding This Forecast	iv
Table of Contents	vi

4901:5-5-03 FE3 Forms

PUCO Form FE3-T1 ....Transmission Energy Delivery Forecast	2
PUCO Form FE3-T2 ....System Seasonal Peak Load Demand Forecast	3
PUCO Form FE3-T3 ....Total Monthly Energy Forecast	4
PUCO Form FE3-T4 ....Monthly Internal Peak Load Forecast	5
PUCO Form FE3-T5 ....Monthly Energy Transactions for Most Recent Year	6
PUCO Form FE3-T7 ....Characteristics of Existing Transmission Lines	43
PUCO Form FE3-T8 ....Summary of Existing Transmission Substations	67
PUCO Form FE3-T9 ....Specifications of Planned Transmission Lines	75
PUCO Form FE3-T10....Summary of Proposed Substations	76

4901:5-5-04 FE4 Forms

PUCO Form FE4-D1 ....Service Area Energy Delivery Forecast	2
PUCO Form FE4-D4 ....System Seasonal Peak Load Demand Forecast	3
PUCO Form FE4-D7 ....Total Monthly Energy Forecast	4
PUCO Form FE4-D8 ....Monthly Internal Peak Load Forecast	5

ELECTRIC TRANSMISSION FORECAST

4901:5-5-03 (B) Transmission Energy Data and Peak Demand Forecast Forms

Form FE3-T1 lists historical and forecast interconnection data, which includes energy received from generating sources, other energy receipts, and energy deliveries. The historical period of five years is for 2004 – 2008, and the forecast period of eleven years is for 2009 – 2019, which includes the current year. Since all of DP&L's interconnection points are located within Ohio, columns 2, 5, and 9 are not applicable. Forecast data for all categories is based on applying the projected growth rate for the Company's forecast of Net Energy for Load.

Form FE3-T2 displays historical and forecast summer and winter transmission peak data. Internal and native peak loads are shown separately. The historical period of five years is for 2004 – 2008, and the forecast period of eleven years is for 2009 – 2019, which includes the current year. In addition to DP&L's distribution peak loads, the peak values on this form also include the peak demands of Buckeye, AMP-Ohio, and the City of Piqua.

Form FE3-T3 requires a monthly transmission energy forecast for Year 0 and Year 1 (2009 and 2010).

Form FE3-T4 shows a monthly peak forecast for Year 0 and Year 1.

Form FE3-T5 contains monthly information on energy receipts, energy deliveries, and losses for 2008. DP&L does not have information on whether the receipts or deliveries shown were under firm or non-firm contracts. As a result, only total receipts, deliveries, and losses are shown.

Form FE3-T6 does not apply to DP&L since DP&L is no longer a control area subsequent to joining PJM.

PUCO FORM FE3-T1: TRANSMISSION ENERGY DELIVERY FORECAST
(Megawatt Hours/Year) (a)

	YEAR	(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	(3) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES (1 + 2)	(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS (4 + 5)	(7) TOTAL ENERGY RECEIPTS (3 + 6)	(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS (8 + 9)	(11) TOTAL ENERGY DELIVERIES FOR LOAD CONNECTED TO THE SYSTEM (7-10)	(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO (11-12)
-5	2004	19,518,005	0	19,518,005	15,548,918	0	15,548,918	35,066,923	16,931,682	0	16,931,682	18,135,241	18,135,241	0
-4	2005	19,639,003	0	19,639,003	16,988,264	0	16,988,264	36,627,267	18,294,893	0	18,294,893	18,332,374	18,332,374	0
-3	2006	19,312,001	0	19,312,001	17,107,350	0	17,107,350	36,419,351	18,134,363	0	18,134,363	18,284,988	18,284,988	0
-2	2007	19,907,203	0	19,907,203	16,808,670	0	16,808,670	36,715,873	17,777,714	0	17,777,714	18,938,159	18,938,159	0
-1	2008	19,331,547	0	19,331,547	17,420,485	0	17,420,485	36,752,032	16,845,458	0	16,845,458	19,906,574	19,906,574	0
0	2009	19,511,330	0	19,511,330	17,582,496	0	17,582,496	37,093,826	17,002,121	0	17,002,121	20,091,705	20,091,705	0
1	2010	19,692,786	0	19,692,786	17,746,013	0	17,746,013	37,438,798	17,160,240	0	17,160,240	20,278,558	20,278,558	0
2	2011	19,875,929	0	19,875,929	17,911,051	0	17,911,051	37,786,979	17,319,831	0	17,319,831	20,467,149	20,467,149	0
3	2012	20,060,775	0	20,060,775	18,077,623	0	18,077,623	38,138,398	17,480,905	0	17,480,905	20,657,493	20,657,493	0
4	2013	20,247,340	0	20,247,340	18,245,745	0	18,245,745	38,493,085	17,643,478	0	17,643,478	20,849,608	20,849,608	0
5	2014	20,435,640	0	20,435,640	18,415,431	0	18,415,431	38,851,071	17,807,562	0	17,807,562	21,043,509	21,043,509	0
6	2015	20,625,692	0	20,625,692	18,586,694	0	18,586,694	39,212,386	17,973,172	0	17,973,172	21,239,214	21,239,214	0
7	2016	20,817,511	0	20,817,511	18,759,550	0	18,759,550	39,577,061	18,140,323	0	18,140,323	21,436,738	21,436,738	0
8	2017	21,011,114	0	21,011,114	18,934,014	0	18,934,014	39,945,128	18,309,028	0	18,309,028	21,636,100	21,636,100	0
9	2018	21,206,517	0	21,206,517	19,110,101	0	19,110,101	40,316,618	18,479,302	0	18,479,302	21,837,316	21,837,316	0
10	2019	21,403,737	0	21,403,737	19,287,825	0	19,287,825	40,691,562	18,651,159	0	18,651,159	22,040,403	22,040,403	0

(a) To be filled out by electric transmission owners operating in Ohio.

PUCO FORM FE3-T2: ELECTRIC TRANSMISSION OWNER'S SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (MW) (a)

		NATIVE LOAD (b)		INTERNAL LOAD (c)	
	Year	Summer	Winter (d)	Summer	Winter (d)
-5	2004	3280	2975	3280	2975
-4	2005	3722	2968	3722	2968
-3	2006	3703	3094	3703	3094
-2	2007	3727	3035	3727	3035
-1	2008	3493	3001	3493	3001
0	2009	3567	3014	3586	3014
1	2010	3588	3037	3605	3037
2	2011	3614	3081	3646	3081
3	2012	3668	3085	3700	3085
4	2013	3700	3101	3732	3101
5	2014	3729	3119	3761	3119
6	2015	3759	3141	3791	3141
7	2016	3791	3159	3823	3159
8	2017	3819	3178	3851	3178
9	2018	3847	3197	3879	3197
10	2019	3878	3214	3910	3214

(a) To be filled out by electric transmission owners operating in Ohio.
(b) Excludes interruptible load.
(c) Includes interruptible load.
(d) Winter load reference is to peak loads which follow the summer peak load.

PUCO FORM FE3-T3: ELECTRIC TRANSMISSION OWNER'S TOTAL MONTHLY ENERGY FORECAST (MWH)

YEAR 0 (d)	OHIO PORTION (a)	TOTAL SERVICE AREA (b)	TOTAL SYSTEM (c)
January	1,630,609		
February	1,552,419		
March	1,462,826		
April	1,403,241		
May	1,316,680		
June	1,436,351		
July	1,647,234		
August	1,653,468		
September	1,537,184		
October	1,326,641		
November	1,334,427		
December	1,414,532		
Total	17,715,613		

YEAR 1 (d)	
January	1,640,067
February	1,561,423
March	1,471,310
April	1,411,380
May	1,324,317
June	1,444,682
July	1,656,788
August	1,663,058
September	1,546,099
October	1,334,336
November	1,342,167
December	1,422,736
Total	17,818,362

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.
(b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.
(c) Electric transmission owner operating as part of an integrated operating system shall provide data for the total system in this column.
(d) Actual data shall be indicated with an asterisk (*).

PUCO FORM FE3-T4: ELECTRIC TRANSMISSION OWNER'S MONTHLY INTERNAL PEAK LOAD FORECAST (MW)

YEAR 0 (d)	OHIO PORTION (a)	TOTAL SERVICE AREA (b)	TOTAL SYSTEM (c)
January	3001		
February	2760		
March	2624		
April	2442		
May	2777		
June	3252		
July	3586		
August	3386		
September	3172		
October	2423		
November	2575		
December	2763		

YEAR 1 (d)	
January	3014
February	2769
March	2636
April	2455
May	2792
June	3268
July	3605
August	3406
September	3192
October	2445
November	2598
December	2788

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.
(b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.
(c) Electric transmission owner operating as part of an integrated operating system shall provide data for the total system in this column.
(d) Actual data shall be indicated with an asterisk (*).

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: January 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,586,931
Energy Receipts from other sources			356,147
Total Energy Receipts			1,943,078

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: January 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			47,576
Federal and State Electric Agencies			
Other end user service			1,375,337
For Non-Distribution service (transmission to transmission service)			306,069
Total Energy Delivery			1,728,982

Reporting Month: January 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			47,576
Federal and State Electric Agencies			
Other end user service			1,375,337
For Non-Distribution service (transmission to transmission service)			306,069
Total Energy Delivery			1,728,982

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: January 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			214,096

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: February 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,575,725
Energy Receipts from other sources			329,416
Total Energy Receipts			1,905,141

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: February 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			44,385
Federal and State Electric Agencies			
Other end user service			1,320,296
For Non-Distribution service (transmission to transmission service)			366,833
Total Energy Delivery			1,731,514

Reporting Month: February 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			44,385
Federal and State Electric Agencies			
Other end user service			1,320,296
For Non-Distribution service (transmission to transmission service)			366,833
Total Energy Delivery			1,731,514

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: February 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			173,627

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: March 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,290,759
Energy Receipts from other sources			300,944
Total Energy Receipts			1,591,703

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: March 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			43,678
Federal and State Electric Agencies			
Other end user service			1,312,643
For Non-Distribution service (transmission to transmission service)			119,090
Total Energy Delivery			1,475,411

Reporting Month: March 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			43,678
Federal and State Electric Agencies			
Other end user service			1,312,643
For Non-Distribution service (transmission to transmission service)			119,090
Total Energy Delivery			1,475,411

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: March 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			116,292

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: April 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,115,213
Energy Receipts from other sources			233,060
Total Energy Receipts			1,348,273

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: April 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,356
Federal and State Electric Agencies			
Other end user service			1,161,347
For Non-Distribution service (transmission to transmission service)			71,075
Total Energy Delivery			1,271,778

Reporting Month: April 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,356
Federal and State Electric Agencies			
Other end user service			1,161,347
For Non-Distribution service (transmission to transmission service)			71,075
Total Energy Delivery			1,271,778

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: April 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			76,495

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: May 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,313,943
Energy Receipts from other sources			225,265
Total Energy Receipts			1,539,208

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: May 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,187
Federal and State Electric Agencies			
Other end user service			1,048,318
For Non-Distribution service (transmission to transmission service)			280,312
Total Energy Delivery			1,367,817

Reporting Month: May 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,187
Federal and State Electric Agencies			
Other end user service			1,048,318
For Non-Distribution service (transmission to transmission service)			280,312
Total Energy Delivery			1,367,817

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: May 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			171,391

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: June 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,247,795
Energy Receipts from other sources			339,551
Total Energy Receipts			1,587,346

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: June 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			44,665
Federal and State Electric Agencies			
Other end user service			1,154,047
For Non-Distribution service (transmission to transmission service)			90,422
Total Energy Delivery			1,289,134

Reporting Month: June 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			44,665
Federal and State Electric Agencies			
Other end user service			1,154,047
For Non-Distribution service (transmission to transmission service)			90,422
Total Energy Delivery			1,289,134

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: June 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			298,212

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: July 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,301,670
Energy Receipts from other sources			398,632
Total Energy Receipts			1,700,302

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: July 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			48,235
Federal and State Electric Agencies			
Other end user service			1,323,905
For Non-Distribution service (transmission to transmission service)			51,543
Total Energy Delivery			1,423,683

Reporting Month: July 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			48,235
Federal and State Electric Agencies			
Other end user service			1,323,905
For Non-Distribution service (transmission to transmission service)			51,543
Total Energy Delivery			1,423,683

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: July 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			276,619

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: August 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,112,270
Energy Receipts from other sources			523,066
Total Energy Receipts			1,635,336

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: August 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			46,420
Federal and State Electric Agencies			
Other end user service			1,352,281
For Non-Distribution service (transmission to transmission service)			49,414
Total Energy Delivery			1,448,115

Reporting Month: August 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			46,420
Federal and State Electric Agencies			
Other end user service			1,352,281
For Non-Distribution service (transmission to transmission service)			49,414
Total Energy Delivery			1,448,115

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: August 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			187,221

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: September 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,174,136
Energy Receipts from other sources			302,887
Total Energy Receipts			1,477,023

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: September 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			41,709
Federal and State Electric Agencies			
Other end user service			1,299,015
For Non-Distribution service (transmission to transmission service)			103,767
Total Energy Delivery			1,444,491

Reporting Month: September 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			41,709
Federal and State Electric Agencies			
Other end user service			1,299,015
For Non-Distribution service (transmission to transmission service)			103,767
Total Energy Delivery			1,444,491

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: September 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			32,532

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: October 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,083,103
Energy Receipts from other sources			338,912
Total Energy Receipts			1,422,015

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: October 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,541
Federal and State Electric Agencies			
Other end user service			1,116,259
For Non-Distribution service (transmission to transmission service)			77,972
Total Energy Delivery			1,233,772

Reporting Month: October 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,541
Federal and State Electric Agencies			
Other end user service			1,116,259
For Non-Distribution service (transmission to transmission service)			77,972
Total Energy Delivery			1,233,772

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: October 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			188,243

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: November 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,322,888
Energy Receipts from other sources			186,682
Total Energy Receipts			1,509,570

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: November 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,605
Federal and State Electric Agencies			
Other end user service			1,093,416
For Non-Distribution service (transmission to transmission service)			130,660
Total Energy Delivery			1,263,681

Reporting Month: November 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			39,605
Federal and State Electric Agencies			
Other end user service			1,093,416
For Non-Distribution service (transmission to transmission service)			130,660
Total Energy Delivery			1,263,681

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: November 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			245,889

(a) FE3-T5 Part A minus Part B (1)

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR THE MOST RECENT YEAR

PART A: SOURCES OF ENERGY

Reporting Month: December 2008

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system			1,419,283
Energy Receipts from other sources			280,187
Total Energy Receipts			1,699,470

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART B: DELIVERY OF ENERGY

Reporting Month: December 2008

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			45,779
Federal and State Electric Agencies			
Other end user service			1,251,632
For Non-Distribution service (transmission to transmission service)			148,922
Total Energy Delivery			1,446,333

Reporting Month: December 2008

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipal-Owned Electric Systems			45,779
Federal and State Electric Agencies			
Other end user service			1,251,632
For Non-Distribution service (transmission to transmission service)			148,922
Total Energy Delivery			1,446,333

FORM FE3-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

Reporting Month: December 2008

	Firm Transmission Service	Non-Firm Transmission Service	Total
Source minus Delivery (a)			253,137

(a) FE3-T5 Part A minus Part B (1)

4901:5-5-03 (C) - The Existing Transmission System

Form FE3-T7 on the following pages represents a summary of existing DP&L transmission lines (125 kV and above).

Form FE3-T7 is divided into five groups. The first group lists existing Cincinnati-Columbus-Dayton (CCD) 345 kV transmission lines commonly-owned as tenants in common with undivided ownership by the Cincinnati Gas & Electric Company (CG&E), the Columbus Southern Power Company (CSP) and The Dayton Power Light Company (DP&L). The second group lists the existing Cincinnati-Dayton (CD) 345 kV transmission lines commonly-owned as tenants in common with undivided ownership by CG&E and DP&L. The third group lists the existing 345 kV transmission lines wholly-owned by DP&L. The fourth group lists the existing 138 kV transmission lines wholly-owned by DP&L. The fifth group lists existing circuits operating at 69 kV or below, that are designed for 138 kV and wholly-owned by DP&L. This group includes many small sections of longer 69 kV transmission lines that are designed for 138 kV.

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CCD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
Columbus Southern Power Company - CSP
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B01 CG&E	Beckjord-Pierce	1195	1315	1195	1315	345	345	0.3	150	Steel Towers	1	1	
B02 CG&E	Pierce-Foster	1195	1315	1195	1315	345	345	23.4	150	Steel Towers	2	2 (B44)	
								0.6	150	Steel Towers	1	1	
B03 DP&L	Sugarcreek-Greene	1195	1315	1195	1315	345	345	0.5 #	150	Steel Poles	2	2 (B24)	
								2.7 #	150	Steel Towers	2	2 (B24)	
								6.9	150	Steel Poles	2	2 (B98)	
								1.4	150	Steel Towers	1	1	
B06* DP&L/ CSP	Greene-Beatty (CSP)	1195	1315	1195	1315	345	345	5.4	150	Steel Towers	2	1	
								6.2	150	Steel Towers	1	1	
								0.6	150	Wood H Frame	1	1	
								33.1	150	Steel Towers	1	1	
								3.7	150	Steel Towers	2	2 (B42)	

= These sections owned entirely by the Dayton Power & Light Company
* = Indicates an Interconnection Line
** = Company with Operating & Maintenance responsibility
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CCD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
Columbus Southern Power Company - CSP
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B07 CSP	Don Marquis (OP) – Bixby	1195	1374	1195	1374	345	345	2.5	150	Steel Towers	2	1	
								43.4	150	Steel Towers	1	1	
								17.3	150	Steel Towers	1	1	
								8.5	150	Steel Towers	2	2 (B31)	
B08 DP&L	Clinton-Greene	1195	1315	1195	1315	345	345	22.1	150	Steel Towers	1	1	
								0.6	150	Wood H-Frames	1	1	
								2.1	150	Steel Towers	1	1	
								1.4	150	Steel Towers	2	2 (B98)	
B09 DP&L	Stuart-Clinton	1195	1315	1195	1315	345	345	0.1	150	Steel Towers	2	2 (B42)	
								54.0	150	Steel Towers	1	1	
B10 CSP	Stuart-Killen	1195	1315	1195	1315	345	345	13.1	150	Steel Towers	1	1	
								3.5 #	150	Steel Towers	2	1	
								2.0 #	150	Steel Poles	2	1	

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* = Indicates an Interconnection Line
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( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CCD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
Columbus Southern Power Company - CSP
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B11* CG&E	Stuart-Foster (CG&E)	1195	1315	1195	1315	345	345	0.6	150	Steel Towers	2	1	
								55.2	150	Steel Towers	1	1	
								0.2	150	Steel Poles	1	1	
								1.4	150	Steel Towers	2	2 (B98)	
								1.6	150	Steel H-Frame	3	3(B98)(B24)	
B24* DP&L	Sugarcreek-Foster (CG&E)	1195	1315	1195	1315	345	345	0.2	150	Steel Towers	2	2 (B98)	
								24.1	150	Steel Poles	2	2 (B98)	
								2.7 #	150	Steel Towers	2	2 (B03)	
								0.5 #	150	Steel Poles	2	2 (B03)	
								1.4	150	Steel Poles	1	1	
								1.6	150	Steel H-Frame	3	3(B11)(B98)	
B31 CSP	Beatty-Bixby	1042	1338	1042	1338	345	345	4.7	150	Steel Towers	1	1	
								8.5	150	Steel Towers	2	2 (B07)	
B33 CSP	Bixby-Corridor	1302	1673	1302	1673	345	345	14.9	150	Steel Towers	2	2 (B43)	
								22.6	150	Wood H Frame	1	1	Kirk (CSP)
B40 CSP	Conesville-Hyatt	1195	1374	1195	1374	345	345	57.0	150	Steel Towers	1	1	
								11.2	150	Steel Towers	2	2 (CSP)	

= These sections owned entirely by the Dayton Power & Light Company
* = Indicates an Interconnection Line
** = Company with Operating & Maintenance responsibility
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CCD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
Columbus Southern Power Company - CSP
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B41*	Stuart-Zimmer (CG&E)	1195	1315	1195	1315	345	345	0.3	150	Steel Towers	2	1	
CG&E								34.8	150	Steel Towers	1	1	
								0.8	150	Steel Towers	2	2 (B44)	
B42*	Atlanta-Beatty (CSP)	1042	1281	1042	1281	345	345	4.8	150	Steel Towers	1	1	
CSP								15.2	150	Steel Towers	1	1	
								3.7	150	Steel Towers	2	2 (B06)	
B43	Conesville-Bixby	1195	1374	1195	1374	345	345	50.9	150	Wood H Frame	1	1	
CSP								14.9	150	Steel Towers	2	2 (B33)	
B44	Zimmer-Port Union	1195	1315	1195	1315	345	345	0.8	150	Steel Towers	2	2 (B41)	
CG&E								9.7	150	Steel Towers	1	1	
								23.4	150	Steel Towers	2	2 (B02)	Deerfield
								11.7	150	Steel Towers	2	2 (CG&E)	(CG&E)
B45	Zimmer-State Line	1264	1538	1264	1538	345	345	0.4	---	Steel Towers	1	1	
CG&E													

* = Indicates an Interconnection Line
** = Company with Operating & Maintenance responsibility
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7
CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CCD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
Columbus Southern Power Company - CSP
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B46	Terminal-State Line	1195	1315	1195	1315	345	345	5.5	100	Steel Towers	2	2 (CG&E)	Red Bank
CG&E								0.9	150	Steel Towers	1	1	(CG&E)
								12.9	100	Steel Towers	2	2 (CG&E)	
								0.8	100	Steel Towers	1	1	
B49*	Killen-Don Marquis	1195	1315	1195	1315	345	345	6.5 #	150	Steel Towers	2	1	
CSP	(OP)							28.1	150	Steel Towers	1	1	
B52	Stuart-Atlanta	1195	1315	1195	1315	345	345	0.3	150	Steel Towers	1	1	
CSP								69.9	150	Steel Towers	1	1	

= These sections owned and maintained entirely by the Dayton Power & Light Company
* = Indicates an Interconnection Line
** = Company with Operating & Maintenance responsibility
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7
CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

CD Commonly Owned Transmission-Owned as Tenants in Common with Undivided Ownership-Total Mileage Given
The Cincinnati Gas & Electric Company - CG&E
The Dayton Power & Light Company – DP&L

Line No. & Resp. Owner**	Point of Orgin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length Miles	Right-of-Way Width Feet	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B61 CG&E	Woodsdale-Todhunter	1195	1315	1195	1315	345	345	4.7	150	Steel Towers	2	2 (CG&E)	
B91* CG&E	West Milton-Miami Fort (CG&E) (Miami Fort-Seven Mile Section)	1195	1315	1195	1315	345	345	33.3	150	Steel Towers	2	2 (B92)	
								1.3	150	Steel Towers	1	1	
B92 CG&E	Miami Fort-Woodsdale	1195	1315	1195	1315	345	345	33.3	150	Steel Towers	2	2 (B91)	
								4.8	150	Steel Towers	1	1	
B98* DP&L	Bath-Foster (CG&E)	1257	1554	1257	1554	345	345	0.2	150	Steel Towers	2	2 (B24)	
								1.4	150	Steel Towers	2	2 (B11)	
								1.6	150	Steel H-Frames	3	3 (B11)(B24)	
								24.1	150	Steel Poles	2	2 (B24)	
								6.9	150	Steel Poles	2	2 (B03)	
								1.4	150	Steel Towers	2	2 (B08)	
								0.1	150	Steel Poles	1	1	
								4.6	150	Steel Towers	2	2 (B26)	

* = Indicates an Interconnection Line
** = Company with Operating & Maintenance responsibility
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7
CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

Wholly-Owned by
The Dayton Power & Light Company
(Operate at 345kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structure	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
B25	Miami-Bath	1195	1315	1195	1315	345	345	6.0	150	Steel Towers	2	2 (B838)	
								14.7	150	Steel Towers	2	2 (B831)	
B26	Greene-Bath	1195	1315	1195	1315	345	345	4.6	150	Steel Towers	2	2 (B98)	
B27*	Shelby-Dinsmore Interconnection Point (OP)	1000	1315	1000	1315	345	345	9.3	150	Steel Towers	1	1	
B28	Miami-Shelby	1195	1315	1195	1315	345	345	7.7	150	Steel Towers	2	1	
								17.5	150	Steel Towers	1	1	
B90	West Milton-Miami	1195	1315	1195	1315	345	345	8.8	150	Steel Poles	2	2 (B807)	
B91*	West Milton-Miami Fort (CG&E) (West Milton-Seven Mile Section)	1195	1315	1195	1195	345	345	22.2	150	Steel Poles	1	1	
								15.3	150	Steel Poles	2	1	

* = Indicates an Interconnection Line
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

		Line Capability (MVA)				Voltage Level		Right-of-Way		Type of	Number of Circuits		Substations
	Point of Origin	Summer		Winter		Operate	Design	Length	Width	Supporting			
ine No.	and Terminus	Normal	Emerg.	Normal	Emerg.	(kV)	(kV)	(Miles)	(Feet)	Structures	Design	Installed	On The Line
A03*	Hutchings-Monroe	185	191	185	191	138	138	0.3	100	Wood H Frame	1	1	
	Interconnection Point					138	345	11.4	150	Steel Towers	2 (a)	2 (A04)	
	(CSP)					138	138	1.7	100	Wood H Frame	1	1	
	(Hutchings-Trenton)					138	138	1.3	CL	Wood Poles	1	1	
A04*	Hutchings-Union Village	189	262	189	262	138	138	0.2	150	Steel Towers	2	2 (A05)	
	Interconnection Point					138	138	0.1	150	Steel Towers	1	1	
	(CSP)					138	345	11.4	150	Steel Towers	2 (a)	2 (A03)	
	(Hutchings-Hillsboro)					138	345	4.4	150	Steel Towers	1	1	
						138	138	0.1	CL	Wood Poles	1	1	
A05	Hutchings-Sugarcreek	197	242	197	242	138	138	0.2	CL	Steel Towers	2	2 (A04)	
								0.9	CL	Steel Towers	2	1	
								10.3	CL	Wood H Frame	1	1	
								0.4	CL	Undg. Cable	1	1	
								0.1	50	Wood Poles	1	1	
A06	Sugarcreek-Bellbrook	307	382	420	470	138	138	1.2	CL	Wood Poles	1	1	
								1.6	CL	Wood H Frame	1	1	
B807	Miami-West Milton	301	375	420	470	138	345	8.8	150	Steel Poles	2	2 (B90)	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width
(a) = Double Circuit 138 kV Convertible to Single Circuit 345 kV

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A08	Hutchings-Crown	191	235	266	294	138	138	0.3	CL	Steel Towers	2	2 (A611)	
								10.3	CL	Wood Poles	1	1	
								1.0	CL	Wood Poles	2	2 (A611)(b)	
								1.1	CL	Wood H Frame	3	3 (A611)(b) (A301)(b)	
								0.1	CL	Steel Towers	1	1	
A10	Trebein-Bath	164	201	227	252	138	138	0.2	CL	Steel Towers	2	2 (A13)	
								4.1	CL	Steel Towers	2	2 (A686)	
								0.3	CL	Wood Poles	1	1	
A11	Urbana-Darby	222	274	309	343	138	138	0.5	100	Steel Towers	2	2 (A49)	
								25.2	100	Wood H Frame	1	1	Mechanicsburg
								5.5	100	Wood H Frame	2	1	Givens (+)
								1.2	100	Steel Poles	1	1	Eagle (+)

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description – No Width
(+) = Non-DP&L
(b) = Not Built for 138 kV

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A12*	Darby-Delaware (CSP)	197	242	273	303	138	138	14.1	100	Wood H Frame	1	1	
A13	Greene-Trebein	201	220	201	220	138	138	0.2	CL	Wood H Frame	1	1	
								0.9	100	Steel Towers	3	3 (c)(A690)	
								0.1	100	Steel Towers	2	2 (A690)	
								0.2	100	Steel Towers	2	2 (A10)	
								0.1	100	Steel Towers	1	1	
A14	Greene-Airway	197	242	273	303	138	138	6.5	100	Steel Towers	2	1	
								0.6	100	Steel Towers	2	2 (A612)	
A15	Greene-Monument-Overlook	286	286	286	286	138	138	0.1	100	Steel Towers	1	1	
								3.4	100	Steel Towers	2	2 (A47)	
								4.4	100	Steel Towers	2	2 (A43)	
								0.1	100	Steel Towers	1	1	Overlook
								1.9	CL	Wood Poles	1	1	
								0.5	CL	Steel Poles	1	1	
A18	Monument-Wyandot	164	224	164	224	138	138	1.2	5	Underground	2	2 (A51)	

* = Indicates an Interconnection Line
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width
(c) = Paralleled as One Circuit

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A19	Monument-Webster	301	375	420	470	138	138	1.2	CL	Steel Poles	1	1	
								1.0	CL	Wood Poles	1	1	
A20	Northridge-Miami	197	242	273	303	138	138	0.6	100	Wood Poles	1	1	
								4.9	CL	Steel Towers	2	2 (A616)	
								2.8	CL	Wood H-Frame	1	1	
								1.4	CL	Steel Towers	3	2 (A24)	
A21	Alpha-Greene	301	375	301	375	138	138	2.5	CL	Wood H Frame	1	1	
								0.3	CL	Wood Poles	1	1	
								1.4	50	Wood Poles /Steel Poles	2	2 (A610)	
A22	Sugarcreek-Centerville	301	375	420	470	138	138	0.2	CL	Wood Poles	1	1	
								1.3	50	Wood Poles	2	2 (A610)	
								3.7	50	Wood Poles	1	1	
	Normandy Tap	191	235	191	235	138	138	1.0	CL	Wood Poles	1	1	Normandy

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width

FORM FE3-T7
CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES
(Operate at 138 kV)

Line No.	Point of Origin And Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A23	Centerville-Hempstead	191	235	266	294	138	138	3.3	CL	Wood Poles	1	1	
A24	Eldean-Halterman Jct	197	242	273	303	138	138	5.7	CL	Steel Poles	2	2 (A36)	
								5.3	75	Wood H Frame	1	1	
	Halterman Tap	160	196	222	246	138	138	0.9	50	Wood Poles	1	1	Halterman (+)
	Halterman Jct-Springcreek Jct	197	242	273	303	138	138	0.6	75	Wood H Frame	1	1	
	Springcreek Tap	222	274	309	343	138	138	3.7	50	Wood Poles	1	1	Springcreek
	Springcreek Jct-Sidney	197	242	273	303	138	138	5.9	75	Wood H Frame	1	1	
								2.4	100	Steel Towers	3	2 (A26)	
A25	Webster-Needmore	197	242	273	303	138	138	0.2	CL	Wood Poles	1	1	AGA
								1.4	CL	Steel Towers	2	2 (A616)	
A26	Sidney-Shelby	164	201	207	252	138	138	2.4	100	Steel Towers	3	2 (A24)	
								4.7	75	Wood H Frame	1	1	
								2.2	50-150	Wood Poles	2	2 (A30)	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width
(+) = Non-DP&L

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A27	Shelby-Amsterdam	222	274	309	343	138	138	5.1	150	Wood Poles	2	1	
								18.9	50	Wood Poles	1	1	
								1.0	50	Wood Poles	2	2 (A628)	Honda-Anna II (+)
A28*	Urbana-Clark (FE) Interconnection Pt.	271	271	287	287	138	138	0.2	50	Wood Poles	1	1	
								2.3	100	Steel Poles	1	1	
A29*	Blue Jacket-Kirby FE Interconnection	271	271	271	271	138	138	18.0	50	Wood Poles	1	1	
								3.6	100	Steel Poles	1	1	
A30	Shelby-E. Sidney	222	274	309	343	138	138	2.2	50	Wood Poles	2	2 (A26)	
								1.3	100	Wood H Frame	1	1	E. Sidney (+)
	E. Sidney-Quincy	221	245	306	307	138	138	4.6	100	Wood H Frame	1	1	
								1.3	50	Wood Poles	1	1	Quincy
	Quincy-Logan	221	274	306	307	138	138	10.1	50	Wood Poles	1	1	
A831	Bath-New Carlisle	252	311	420	470	138	138	0.2	50	Wood Poles	1	1	
						138	345	14.7	150	Steel Towers	2	2 (B26)	
						138	138	0.9	100	Steel Poles	2	2 (B838)	
								0.2	50	Wood Poles	2	2 (B838)	
								0.1	50	Wood Poles	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(+) = Non-DP&L

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A33	Alpha-Bellbrook	301	375	420	470	138	138	1.8	CL	Wood H Frames	1	1	
								0.8	CL	Steel Poles	2	2 (A622)	
								0.3	CL	Wood Poles	1	1	
A34	West Milton-Greenville	222	274	309	343	138	138	9.2	50	Wood Poles	1	1	
								11.4	60	Steel Poles	1	1	
A36	Miami-Staunton Jct.	286	286	286	286	138	138	1.4	100	Steel Towers	3	2 (A20)	
								6.3	75	Wood H Frame	1	1	
	Staunton Jct.-Eldean	286	286	286	286	138	138	4.0	75	Wood H Frame	1	1	
								5.7	100	Steel Poles	2	2 (A24)	
	Staunton Tap	286	286	286	286	138	138	1.8	75	Wood H Frame	2	2 (A657)	Staunton
								0.1	75	Wood Poles	1	1	
B838	New Carlisle-Miami	252	311	420	470	138	138	0.1	50	Wood Poles	1	1	
								0.2	50	Wood Poles	2	2 (B31)	
								0.9	100	Steel Poles	2	2 (B31)	
						138	345	6.0	150	Steel Towers	2	2 (B25)	
						138	138	0.2	50	Wood Poles	1	1	
A41	Needmore-Cargill	197	242	273	303	138	138	0.1	CL	Wood Poles	1	1	
								0.5	100	Steel Towers	2	2 (A616)	Cargill
	Cargill-Northridge	191	235	266	294	138	138	1.1	100	Steel Towers	2	2 (A616)	
								0.6	100	Wood Poles	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 138 kV)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A43	Knollwood-Monument	301	375	420	470	138	138	0.1	25-50	Steel Towers	1	1	
								4.4	25	Steel Towers	2	2 (A15)	
								0.1	25-50	Wood Poles	1	1	
								0.1	50	Wood Poles	1	1	
								0.1	50	Wood Poles	1	1	
								0.2	75	Steel Towers	1	1	
								1.4	50	Wood Poles	1	1	
								1.0	75	Steel Towers	1	1	
								1.0	CL	Steel Towers	2	2 (A48)	
								0.7	CL	Steel Towers	2	2 (A48)	
A47	Greene-Knollwood	286	286	286	286	138	138	3.3	100	Steel Towers	2	2 (A15)	
								0.3	CL	Wood Poles	1	1	
A48	Monument-Webster	301	375	420	470	138	138	1.7	CL	Steel Towers	2	2 (A43)	
								2.0	CL	Steel Towers	1	1	
A49	Bath-Urbana	164	201	227	252	138	138	0.2	CL	Wood Poles	1	1	
								3.9	CL	Steel Towers	2	2 (A686)	
								20.7	CL	Wood H Frame	1	1	
								0.5	CL	Steel Towers	2	2 (A11)	
A51	Monument-Wyandot	164	224	164	224	138	138	1.3	5-20	Underground	2	2 (A18)	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

ine No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A601* (d)	Hutchings-Carlisle CG&E)	151	187	151	187	69	138	0.7	CL	Steel Towers	2	2 (A602)	
602 (d)	Hutchings-Germantown	96	117	133	146	69	138	0.7	CL	Steel Towers	2	2 (A601)	
	Camden-Garage Road	80	98	111	123	69	138	9.9	50	Wood Poles	1	1	
A605	Tait CT-Overlook	102	116	133	161	69	138	0.5	CL	Steel Towers	1	1	
A606	Tait-Crown	123	151	170	188	69	138	1.4	CL	Steel Towers	2	2 (A607)	
A607	Tait-Inland	151	187	210	235	69	138	1.4	CL	Steel Towers	2	2 (A606)	
								0.5	CL	Wood Poles	1	1	
A608	Airway-Huber Heights	86	105	118	132	69	138	0.9	200	Steel Towers	2	2 (A627)	
609 (d)	Delco Kettering-Overlook	96	117	133	146	69	138	0.2	CL	Steel Towers	2	2 (A678)	

* = Indicates an Interconnection Line
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(d) = Not Shown on Map
CL = CenterLine Description - No Width
CP = Customer Property

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A610	Yankee-Waynesville Jct	96	117	133	146	69	138	1.3	CL	Wood Poles	2	2 (A22)	
	Waynesville Jct-Trebein	96	117	133	146	69	138	1.4	CL	Wood Poles	2	2 (A21)	
A611 (d)	Hutchings-Crown	154	191	154	191	69	138	0.3	CL	Steel Towers	2	2 (A08)	
	Tap-New Lebanon Sub.	80	98	111	123	69	138	5.7	50	Wood Poles	1	1	New Lebanon
A612	Airway-Bath	218	268	302	336	69	138	0.7	100	Steel Towers	2	2 (A14)	
A613	Overlook-Airway	80	98	111	123	69	138	2.6	CL	Wood Poles	1	1	
A616	Webster-Kittyhawk Jct	98	121	136	152	69	138	0.8	CL	Steel Towers	2	2 (A25)	
	KittyHawk Jct-Delmor Jct	98	121	136	152	69	138	0.7	CL	Steel Towers	2	2 (A25)	
	Delmor Tap	80	98	111	123	69	138	0.1	CL	Steel Towers	1	1	Delmor
	Delmor Jct-Vandalia	80	98	111	123	69	138	6.5	CL	Steel Towers	2	2 (A20)	
A617	Crown-Stillwater	64	77	88	97	69	138	0.3	CL	Steel Towers	2	2 (A621)	
								0.9	CL	Steel Towers	2	2 (A618)	
								0.3	CL	Steel Towers	2	2 (A618)	
	Dayton Tire Tap (Dead)	N/A	N/A	N/A	N/A	---	138	1.8	35	Wood Poles	2	1	
A618	Crown-Shiloh	68	83	94	105	69	138	1.2	CL	Steel Towers	2	2 (A617)	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(d) = Not Shown on Map
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Design (kV)	Right-of-Way Length (Miles)	Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Installed	Substations On The Line
A619	East Liberty-Darby	80	98	111	123	69	138	17.8	50	Wood Poles	1	1	
A620 (d)	Crown-Hoover	64	77	64	77	69	138	0.2	CL	Steel Towers	2	2 (A683)	
								0.2	CL	Steel Towers	1	1	
								0.5	CL	Steel Towers	2	2 (A621)	
A621 (d)	Crown-Hoover	64	77	64	77	69	138	0.3	CL	Steel Towers	2	2 (A617)	
								0.5	CL	Steel Towers	2	2 (A620)	
A622 (d)	Alpha-Hempstead	218	268	302	336	69	138	0.8	CL	Steel Poles	2	2 (A33)	
A623 (d)	Crown-Salem	65	79	91	101	69	138	0.2	CL	Wood Poles	2	2 (A624)	
A624 (d)	Crown-Englewood	65	79	91	101	69	138	0.2	CL	Wood Poles	2	2 (A623)	
A627	Fairborn-Airway	86	105	118	132	69	138	0.9	200	Steel Towers	2	2 (A608)	
A628 (d)	McCartyville-Amsterdam	66	81	92	101	69	138	1.0	50	Wood Poles	2	2 (A27)	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(d) = Not Shown on Map
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Design (kV)	Right-of-Way Length (Miles)	Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Installed	Substations On The Line
A632	Hutchings-Manning	154	191	214	240	69	138	0.4	CL	Steel Towers	2	2 (A634)	
								1.1	CL	Steel Towers	2	2 (A634)	
A634	Hutchings-Carrollton	151	187	210	235	69	138	0.4	CL	Steel Towers	2	2 (A632)	
								1.2	CL	Steel Towers	2	2 (A670)	
								1.1	CL	Steel Towers	2	2 (A632)	
								0.8	50	Wood Poles	1	1	
A636	Glady Run-Xenia Jct	111	137	154	171	69	138	6.0	50	Wood Poles	1	1	
A639	Crown-Brookville	80	98	111	123	69	138	1.3	CL	Steel Towers	2	2 (A304)	
	Lewisburg Jct-Lewisburg	80	98	111	123	69	138	3.1	50	Wood Poles	1	1	Lewisburg
A641	Airway-Wright Field	154	191	214	240	69	138	1.0	100	Steel Towers	2	2 (A641)	
A642	Airway-Wright Field	154	191	214	240	69	138	1.0	100	Steel Towers	2	2 (A642)	
A646	Logan-Liberty	80	98	111	1123	69	138	11.2	50	Wood Poles	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A651 (d)	Tait-Eaker	96	117	133	146	69	138	0.4	CL	Steel Towers	1	1	
								0.3	CL	Steel Towers	1	1	
A656	Garage Road-West Manchester	80	98	111	123	69	138	11.5	50	Wood Poles	1	1	
A657	Staunton-East Casstown	98	121	136	152	69	138	1.8	75	Wood H Frame	2	2 (A24)	East Casstown
								5.4	50	Wood Poles	1	1	
A658*	Wilmington-Martinsville	82	101	114	126	69	138	8.6	75	Wood H Frame	1	1	Martinsville
	Martinsville-Highland CSP Interconnection Pt.	82	101	114	126			6.4	50	Wood Poles	1	1	
A668 (d)	Hutchings-Yankee	96	117	133	146	69	138	0.4	100	Steel Towers	2	2 (A670)	

* = Indicates an Interconnection Line
( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(d) = Not Shown on Map
CL = CenterLine Description - No Width
CP = Customer's Property

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A669 (d)	Trebein-Xenia	80	98	111	123	69	138	0.7	CL	Wood Poles	1	1	
A671	Dayton Mall-Yankee	151	187	210	235	69	138	2.0	50	Wood Poles	1	1	
A673	Clinton-Wilmington	216	267	309	343	69	138	2.0	CL	Wood Poles	2	2 (c)	
A676	Benner-Dayton Mall	96	117	133	146	69	138	1.7	50	Wood Poles	1	1	
A677	Hempstead-Kettering	151	187	210	235	69	138	2.0	10	Wood Poles	1	1	
A678 (d)	Kettering-Overlook	151	187	210	235	69	138	0.2	CL	Steel Towers	2	2 (A609)	
A682 (d)	Shiloh-Webster	68	83	94	105	69	138	0.1	CL	Steel Towers	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(c) = Paralleled as One Circuit
(d) = Not Shown on Map
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Design (kV)	Right-of-Way Length (Miles)	Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Installed	Substations On The Line
A683 (d)	Inland-Hoover Jct	151	187	210	235	69	138	0.5	CL	Wood Poles	1	1	
	Hoover Jct-Crown	151	187	210	235	69	138	0.2	CL	Steel Towers	2	2 (A620)	
A686	Trebein-	96	117	133	146	69	138	0.1	CL	Steel Towers	2	2 (A13)	
	Southwest Quarry Jct.							4.1	CL	Steel Towers	2	2 (A10)	
								0.7	CL	Steel Towers	2	2 (A49)	
	Southwest Quarry Jct.-	111	137	154	171	69	138	3.2	CL	Steel Towers	2	2 (A49)	
	Yellow Springs Jct.							0.4	50	Wood Poles	1	1	
A690	Trebein-Glady Run	111	137	154	171	69	138	0.1	100	Steel Towers	2	2 (A13)	
						69	138	0.9	100	Steel Towers	3	3 (A13)(c)	
						69	138	3.5	50	Wood Poles	1	1	
A692	Miami-Tipp City Muni	151	187	210	235	69	138	2.0	50	Wood Poles	1	1	Tipp City
	Tipp City Muni-Tipp City	109	134	152	168	69	138	1.7	50	Wood Poles	1	1	Tipp Muni (+)
	Tipp City-Peters Road	109	134	152	168	69	138	4.9	50	Wood Poles	1	1	
A693	Blue Jacket-Honda-East Liberty	80	98	111	123	69	138	8.8	50	Wood Poles	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(c) = Paralleled as One Circuit
(d) = Not Shown on Map
CL = CenterLine Description - No Width

FORM FE3-T7

CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

(Operate at 69 kV or Below)

Line No.	Point of Origin and Terminus	Line Capability (MVA) Summer Normal	Summer Emerg.	Winter Normal	Winter Emerg.	Voltage Level Operate (kV)	Voltage Level Design (kV)	Right-of-Way Length (Miles)	Right-of-Way Width (Feet)	Type of Supporting Structures	Number of Circuits Design	Number of Circuits Installed	Substations On The Line
A911 (d)	Moraine-GM Complex	82	101	114	126	69	138	0.3	CP	Steel Towers	3	3 (A912) (A913)	
A912 (d)	Moraine-GM Complex	65	79	91	101	69	138	0.2 0.3	CP CP	Wood Poles Steel Towers	1 3	1 3 (A911) (A913)	
A913 (d)	Moraine-GM Complex	65	79	91	101	69	138	0.2 0.3	CP CP	Wood Poles Steel Towers	1 3	1 3 (A911) (A912)	
A304 (d)	Crown-Stillwater (Dead)	N/A	N/A	N/A	N/A	---	138	1.3	CL	Steel Towers	2	2 (A639)	
RD-1213 (d)	Northridge-North Dixie Dr.	15	19	20	21	12	138	0.9	50	Wood Poles	1	1	

( ) = Numbers in parenthesis are circuit numbers of the circuit(s) on same structure
(d) = Not Shown on Map
CP = Customer Property
(+) = Non-DP&L

Form FE3-T8 on the following pages lists the existing DP&L substations designed for 125 kV or above, including their transmission voltages, and the existing and future lines associated with the substations. It is divided into three groups. The first group of substations is comprised of the existing substations that are operated by DP&L. The second group of substations is comprised of the existing commonly-owned transmission substations not operated by DP&L. The third group of substations is comprised of foreign substations, owned by the customer or Buckeye members.

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Adkins	T	345 kV	B42	Atlanta-Beatty (CSP)	Existing
Airway	T	138 kV	A14	Airway-Greene	Existing
Alpha	T	138 kV	A21	Alpha-Greene	Existing
		138 kV	A33	Alpha-Bellbrook	Existing
Amsterdam	T	138 kV	A27	Amsterdam-Shelby	Existing
Atlanta	T	345 kV	B42	Atlanta-Beatty (CSP)	Existing
		345 kV	B52	Atlanta-Stuart	Existing
Bath	T	345 kV	B25	Bath-Miami	Existing
		345 kV	B26	Bath-Greene	Existing
		345 kV	B98	Bath-Foster (CG&E)	Existing
		138 kV	B831	Bath-New Carlisle	Existing
		138 kV	A10	Bath-Trebein	Existing
		138 kV	A49	Bath-Urbana	Existing
Bellbrook	D	138 kV	A06	Bellbrook-Sugarcreek	Existing
		138 kV	A33	Bellbrook-Alpha	Existing
Blue Jacket	T	138 kV	A29	Blue Jacket-Kirby (FE)	Existing
		69 kV	A693	Blue Jacket-Liberty	Existing
Cargill	D	138 kV	A41	Cargill-Needmore/Northridge	Existing
Centerville	D	138 kV	A22	Centerville-Sugarcreek	Existing
		138 kV	A23	Centerville-Hempstead	Existing
Clinton	T	345 kV	B08	Clinton-Greene	Existing
		345 kV	B09	Clinton-Stuart	Existing
		69 kV	A673	Clinton-Wilmington	Existing
Crown	T	138 kV	A08	Crown-Hutchings	Existing
Darby	T	138 kV	A11	Darby-Urbana	Existing
		138 kV	A12	Darby-Delaware (CSP)	Existing

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Dayton Mall	D	69 kV	A671	Dayton Mall-Yankee	Existing
		69 kV	A676	Dayton Mall-Benner	Existing
Delmor (#)	D	69 kV	A616	Delmor-Vandalia/Webster	Existing
Eldean	T	138 kV	A24	Eldean-Sidney	Existing
		138 kV	A36	Eldean-Miami-Staunton	Existing
Garage Road	D	69 kV	A602	Garage Road-Hutchings	Existing
		69 kV	A656	Garage Road-W. Manchester	Existing
Glady Run	D	69 kV	A636	Glady Run-Xenia Tap	Existing
		69 kV	A690	Glady Run-Trebein	Existing
Greene (a)	T	345 kV	B03	Greene-Sugarcreek	Existing
		345 kV	B06	Greene-Beatty (CSP)	Existing
		345 kV	B08	Greene-Clinton	Existing
		345 kV	B26	Greene-Bath	Existing
		138 kV	A13	Greene-Trebein	Existing
		138 kV	A14	Greene-Airway	Existing
		138 kV	A15	Greene-Monument-Overlook	Existing
		138 kV	A21	Greene-Alpha	Existing
		138 kV	A47	Greene-Knollwood	Existing
Greenville	T	138 kV	A34	Greenville-West Milton	Existing
Hempstead	T	138 kV	A23	Hempstead-Centerville	Existing
		69 kV	A677	Hempstead-Kettering	Existing
Hutchings	T	138 kV	A03	Hutchings-Trenton (OP)	Existing
		138 kV	A04	Hutchings-Hillsboro (OP)	Existing
		138 kV	A05	Hutchings-Sugarcreek	Existing
		138 kV	A08	Hutchings-Crown	Existing

(a) Commonly-owned with the Cincinnati Gas & Electric Company and the Columbus Southern Power Company.
(#) Land Owned by Customer

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Kettering	T	69 kV	A677	Kettering-Hempstead	Existing
Killen (b)	T	345 kV	B10	Killen-Stuart	Existing
		345 kV	B49	Killen-Marquis (CSP)	Existing
Knollwood	D	138 kV	A43	Knollwood-Overlook-Monument	Existing
		138 kV	A47	Knollwood-Greene	Existing
Lewisburg	D	69 kV	A639	Lewisburg-Lewisburg Tap	Existing
Logan	T	138 kV	A30	Logan-Shelby	Existing
Martinsville	D	69 kV	A658	Martinsville-Wilmington/Highland (CSP)	Existing
Mechanicsburg	D	138 kV	A11	Mechanicsburg-Urbana/Darby	Existing
Miami (a)	T	345 kV	B25	Miami-Bath	Existing
		345 kV	B28	Miami-Shelby	Existing
		345 kV	B90	Miami-West Milton	Existing
		138 kV	B807	Miami-West Milton	Existing
		138 kV	B838	Miami-New Carlisle	Existing
		138 kV	A20	Miami-Northridge	Existing
		138 kV	A36	Miami-Eldean-Staunton	Existing
		69 kV	A692	Miami-Peters Road	Existing
Monument	T	138 kV	A15	Monument-Greene-Overlook	Existing
		138 kV	A18	Monument-Wyandot	Existing
		138 kV	A19	Monument-Webster	Existing
		138 kV	A43	Monument-Knollwood-Overlook	Existing
		138 kV	A48	Monument-Webster	Existing
		138 kV	A51	Monument-Wyandot	Existing

(a) Commonly owned with the Cincinnati Gas & Electric Company and the Columbus Southern Power Company.
(b) Commonly-owned with the Cincinnati Gas & Electric Company.

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Needmore	D	138 kV	A25	Needmore-Webster	Existing
		138 kV	A41	Needmore-Northridge	Existing
New Carlisle	T	138 kV	A31	New Carlisle-Bath	Existing
		138 kV	A38	New Carlisle-Miami	Existing
New Lebanon	D	69 kV	A611	New Lebanon-New Lebanon Tap	Existing
Normandy	D	138 kV	A23	Normandy-Sugarcreek/Centerville	Existing
Northridge	D	138 kV	A20	Northridge-Miami	Existing
		138 kV	A41	Northridge-Needmore	Existing
Overlook	T	138 kV	A15	Overlook-Greene-Monument	Existing
		138 kV	A43	Overlook-Knollwood-Monument	Existing
Peters Road	D	69 kV	A692	Peters Road-Miami	Existing
Quincy	D	138 kV	A30	Quincy-Shelby/Logan	Existing
Shelby	T	345 kV	B27	Shelby-SW Lima (OP)	Existing
		345 kV	B28	Shelby-Miami	Existing
		138 kV	A26	Shelby-Sidney	Existing
		138 kV	A27	Shelby-Amsterdam	Existing
		138 kV	A30	Shelby-Logan	Existing
Sidney	T	138 kV	A24	Shelby-Eldean	Existing
		138 kV	A26	Shelby-Sidney	Existing
Springcreek	D	138 kV	A24	Springcreek-Eldean/Sidney	Existing

(a) Commonly owned with the Cincinnati Gas & Electric Company and the Columbus Southern Power Company.

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Staunton	T	138 kV	A36	Staunton-Eldean/Miami	Existing
		69 kV	A657	Staunton-East Casstown	Existing
Stuart (a)	T	345 kV	B09	Stuart-Clinton	Existing
		345 kV	B10	Stuart-Killen	Existing
		345 kV	B11	Stuart-Foster (CG&E)	Existing
		345 kV	B41	Stuart-Zimmer (CG&E)	Existing
		345 kV	B52	Stuart-Atlanta	Existing
Sugarcreek	T	345 kV	B03	Sugarcreek-Greene	Existing
		345 kV	B24	Sugarcreek-Foster (CG&E)	Existing
		138 kV	A05	Sugarcreek-Hutchings	Existing
		138 kV	A06	Sugarcreek-Bellbrook	Existing
		138 kV	A22	Sugarcreek-Centerville	Existing
Tipp City	D	69 kV	A692	Tipp City-Miami/Peters Road	Existing
Trebein	T	138 kV	A10	Trebein-Bath	Existing
		138 kV	A13	Trebein-Greene	Existing
Urbana	T	138 kV	A11	Urbana-Darby	Existing
		138 kV	A28	Urbana-Clark (FE)	Existing
		138 kV	A49	Urbana-Bath	Existing
Webster	T	138 kV	A19	Webster-Monument	Existing
		138 kV	A25	Webster-Needmore	Existing
		138 kV	A48	Webster-Monument	Existing
		69 kV	A616	Webster-Delmor	Existing
West Manchester	T	69 kV	A656	W. Manchester-Garage Road	Existing
West Milton	T	345 kV	B90	West Milton-Miami	Existing
		345 kV	B91	West Milton-Miami Fort (CG&E)	Existing
		138 kV	B807	West Milton-Miami	Existing
		138 kV	B34	West Milton-Greenville	Existing

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Operated By DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Wilmington	T	69 kV	A658	Wilmington-Highland (CSP)	Existing
		69 kV	A673	Wilmington-Clinton	Existing
Wyandot	D	138 kV	A18	Wyandot-Monument	Existing
		138 kV	A51	Wyandot-Monument	Existing
Yankee	T	69 kV	A671	Yankee-Dayton Mall	Existing

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Commonly-Owned, Not Operated by DP&L)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Beatty				See CSP Response	
Beckjord				See CG&E Response	
Bixby				See CSP Response	
Conesville				See CSP Response	
Don Marquis				See OP Response	
Foster				See CG&E Response	
Miami Fort				See CG&E Response	
Pierce				See CG&E Response	
Port Union				See CG&E Response	
Terminal				See CG&E Response	
Todhunter				See CG&E Response	
Zimmer				See CG&E Response	

FORM FE3-T8
SUMMARY OF EXISTING TRANSMISSION SUBSTATIONS
(Foreign Substations Where Line Design is 138 kV)

Substation Name	Type Transmission (T) Distribution (D)	Voltages	Line No.	Line Association(s)	Line Existing or Proposed
Burdox	D	138 kV	A25	Burdox-Needmore/Webster	Existing
Eagle Road	D	138 kV	A11	Eagle Road-Urbana/Darby	Existing
East Casstown	D	69 kV	A657	East Casstown-Staunton	Existing
East Sidney	D	138 kV	A30	East Sidney-Shelby/Logan	Existing
Givens	D	138 kV	A11	Givens-Urbana/Darby	Existing
Halterman	D	138 kV	A24	Halterman-Eldean/Sidney	Existing
Honda Anna II	D	138 kV	A27	Honda Anna II-Shelby/Amsterdam	Existing
Tipp City Municipal	D	69 kV	A692	Tipp City Municipal-Miami/Peters Road	Existing
Wright Patterson	D	69 kV 69 kV	A641 A642	Wright Patterson-Airway Wright Patterson-Airway	Existing Existing
East Logan	D	138 kV	A29	Blue Jacket-Kirby	Existing

4901:5-5-03 (D) - The Planned Transmission System

Form FE3-T9 presents the specifications of planned transmission lines designed for 125 kV and above. DP&L has none to report at this time. The criteria for reporting planned facilities include: new lines requiring new right-of-way, lines scheduled for a change of voltage and/or capacity, or other changes to lines which may be considered substantial additions. There are no transmission constraints and critical contingencies on DP&L's system due to power transfers on neighboring systems.

Form FE3-T10 presents the specifications of planned upgrades to existing substations designed for 125 kV and above. No new substations are planned.

FORM FE3-T10
SUMMARY OF PROPOSED SUBSTATIONS

Substation Name:	Shelby (Addition of a second 345/138 kV Transformer)
Voltage(s):	345 kV 138 kV
Type of Substation:	Transmission
Timing:	Construction Commence October 1, 2012 Operation June 1, 2013
Line Association(s):	Shelby-SW Lima 345 kV Shelby-Miami 345 kV Shelby-E Sidney 138 kV Shelby-Sidney 138 kV Shelby-Honda AT 138 kV All of these circuits are existing circuits
Minimum Substation Site Acreage:	No additional land required.

ELECTRIC DISTRIBUTION FORECAST FORMS

4901:5-5-04 (B) – DISTRIBUTION ENERGY DATA AND PEAK DEMAND FORECAST FORMS

(1) (a) FORM FE4-D1: SERVICE AREA ENERGY DELIVERY FORECAST

Form FE4-D1 presents annual service area energy data.

(2) (a) FORM FE4-D4: SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST

Form FE4-D4 presents service area summer and winter peak loads.

(3) (a) FORM FE4-D7: TOTAL MONTHLY ENERGY FORECAST

Form FE4-D7 presents monthly service area energy forecasts for years 0 and 1.

(3) (b) FORM FE4-D8: MONTHLY INTERNAL PEAK LOAD FORECAST

Form FE4-D8 presents monthly service area peak loads for years 0 and 1.

All of DP&L's service area is located in Ohio, and DP&L is not a member of an integrated system.

PUCO FORM FE4-D1: EDU SERVICE AREA ENERGY DELIVERY FORECAST
(MWh/Year) (a)

	YEAR	(1) RESIDENTIAL	(2) COMMERCIAL	(3) INDUSTRIAL	(4) RAILROADS AND ROADWAYS	(5) OTHER (b)	(6) (c) TOTAL END USE DELIVERY 1+2+3+4+5	(7) Line Losses And Company Use	(8) TOTAL ENERGY 6+7
-5	2004	5,139,490	3,769,310	4,405,997	6,866	1,403,480	14,725,143	612,127	15,337,270
-4	2005	5,480,049	3,890,391	4,331,456	6,800	1,428,650	15,137,346	622,664	15,760,010
-3	2006	5,246,924	3,837,549	4,289,908	6,410	1,418,636	14,799,427	542,790	15,342,217
-2	2007	5,535,174	3,993,917	4,260,307	5,016	1,465,954	15,260,368	649,056	15,909,424
-1	2008	5,425,661	3,920,511	4,007,203	4,835	1,436,917	14,795,127	642,004	15,437,131
0	2009	5,468,204	3,908,405	3,562,425	4,835	1,453,777	14,397,646	625,839	15,023,486
1	2010	5,527,696	3,928,925	3,553,310	4,835	1,466,463	14,481,229	629,392	15,110,621
2	2011	5,608,221	4,003,335	3,565,921	4,835	1,480,035	14,662,347	637,089	15,299,436
3	2012	5,724,916	4,093,577	3,592,036	4,835	1,489,759	14,905,122	647,407	15,552,529
4	2013	5,629,182	4,160,342	3,597,201	4,835	1,501,372	14,892,933	646,889	15,539,821
5	2014	5,655,685	4,225,989	3,590,613	4,835	1,515,838	14,992,960	651,140	15,644,100
6	2015	5,693,021	4,293,967	3,582,630	4,835	1,531,919	15,106,373	655,960	15,762,333
7	2016	5,756,865	4,362,765	3,574,160	4,835	1,551,543	15,250,169	662,071	15,912,240
8	2017	5,795,066	4,423,863	3,564,525	4,835	1,573,249	15,361,538	666,805	16,028,342
9	2018	5,850,964	4,479,213	3,551,881	4,835	1,597,510	15,484,402	672,026	16,156,428
10	2019	5,908,780	4,535,312	3,540,884	4,835	1,620,560	15,610,371	677,380	16,287,751

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDU's total service area.
(b) Includes Street & Highway Lighting, Interdepartmental Sales, and Other Public Authority.
(c) This form does not include the impacts of DSM in the forecast period. However, if the benchmarks from SB 221 were applied, the TOTAL END USE DELIVERY would be:
2009 = 14,352,713
2010 = 14,362,623

PUCO FORM FE4-D4: EDU SYSTEM SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts) (a)

	Year	Summer	Winter (b)
-5	2004	2896	2628
-4	2005	3243	2561
-3	2006	3240	2681
-2	2007	3270	2785
-1	2008	3027	2593
0	2009	3115	2605
1	2010	3131	2625
2	2011	3168	2663
3	2012	3214	2666
4	2013	3242	2680
5	2014	3267	2695
6	2015	3293	2715
7	2016	3321	2730
8	2017	3345	2747
9	2018	3370	2763
10	2019	3396	2778

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.

(b) Winter load reference is to peak loads which follow the summer peak load.

PUCO FORM FE4-D7: EDUs TOTAL MONTHLY ENERGY FORECAST (MWh)

YEAR 0 (d)	OHIO PORTION (a)	TOTAL SERVICE AREA (b)	TOTAL SYSTEM (c)
January	1,380,871		
February	1,315,548		
March	1,240,700		
April	1,190,921		
May	1,118,605		
June	1,218,582		
July	1,394,759		
August	1,399,967		
September	1,302,820		
October	1,126,927		
November	1,133,432		
December	1,200,353		
Total	15,023,486		

YEAR 1 (d)	
January	1,370,686
February	1,320,957
March	1,246,268
April	1,197,416
May	1,125,636
June	1,226,520
July	1,403,696
August	1,409,669
September	1,313,482
October	1,137,773
November	1,145,192
December	1,213,325
Total	15,110,621

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.
(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.
(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.
(d) Actual data shall be indicated with an asterisk (*).

PUCO FORM FE4-D8: EDUs MONTHLY INTERNAL PEAK LOAD FORECAST (MW)

YEAR 0 (d)	OHIO PORTION (a)	TOTAL SERVICE AREA (b)	TOTAL SYSTEM (c)
January	2593		
February	2380		
March	2254		
April	2089		
May	2398		
June	2832		
July	3115		
August	2954		
September	2742		
October	2082		
November	2202		
December	2387		

YEAR 1 (d)	
January	2605
February	2388
March	2265
April	2100
May	2411
June	2846
July	3131
August	2971
September	2759
October	2101
November	2221
December	2409

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.
(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.
(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.
(d) Actual data shall be indicated with an asterisk (*).