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March 6, 2009

PUCO

Public Utilities Commission of Ohio ATTN: Renee' Jenkins Director of Administration Docketing Division - 13th Floor 180 East Broad Street Columbus, Ohio 43215

Re.

Case Number 08-0072-GA-AIR

Case Number 08-0073-GA-ALT Case Number 08-0074-GA-AAM Case Number 08-0075-GA-AAM Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Opinion and Order issued in the above-captioned cases on December 3, 2008, and in compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case No. 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) is filing proposed tariff sheets to provide for corrections to Columbia's tariffs. The corrected tariffs are consistent with the Order and Opinion issued in the above-captioned cases. The change in the Infrastructure Replacement Program Rider rate shown on Sheet No. 74 reflects removal of gross receipts tax from this rate. Columbia's billings have recognized this adjustment.

Enclosed for filing are four complete, printed copies of the proposed tariffs for Columbia:

Section

No. Sheet No.

<u>Description</u>

Ninety-second Revised Sheet No. 1b

Index

VI Fifth Revised Sheet No. 53 VI First Revised Sheet No. 74 General Transportation Service Infrastructure Replacement Program

Rider

Very truly yours,

Larry W. Martin

Director

Regulatory Policy

Enclosures

 Proposed Tariffs Redline Version

Ninety-<u>Second First-Revised Sheet No. 1b</u>

Cancels

<u>Ninety First Ninetieth-Revised Sheet No.</u>

1b

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89 500 AU TRF.

COLUMBIA GAS OF OHIO, INC.

ThirdFourth Revised Sheet No. 53

Fourth Fifth Revised Sheet No. 53

Cancels

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

GENERAL TRANSPORTATION SERVICE (GTS)

APPLICABILITY

Applicable in all territories served by Company.

CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

AVAILABILITY

Available to any non-residential customer provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 26.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month \$1.7183 per Mcf
Next 75 Mcf per account per month \$1.3000 per Mcf
Over 10025 Mcf per account per month \$1.0325 per Mcf

A Customer Charge of \$22.50 per account per month, regardless of gas consumed.

GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

AVAILABILITY

Available to any non-residential primary and secondary school customer account provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 26.

Filed in accordance with Public Utilities Commission of Ohio Order dated December 3, 2008 in Case Nos. 08-0072-GA-AIR, 08-0073-GA-ALT, 08-0074-GA-AAM, and 08-0075-GA-AAM.

Issued: December 3, 2008 Effective: December 3, 2008

First Revised Sheet No. 74

Cancels

Original Sheet No. 74

Columbia Gas of Ohio, Inc.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all Customers served under rate schedules SGTS and GTS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with: Columbia's Natural Gas Riser testing, inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure; and, the maintenance, repair and replacement of hazardous customer-owned service lines. This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after May 1 of each year.

RATE

Rate SGTS, Small General Transportation Service Rate GTS, General Transportation Service \$0.3<u>0</u>1 / Month \$0.3<u>0</u>1 / Month

Filed in accordance with Public Utilities Commission of Ohio Order dated December 3, 2008 in Case Nos. 98-9072 GA AIR, 98-9073 GA ALT, 98-9074 GA AAM, and 98-9075 GA AAM.

Issued: December 3, 2008

Effective: December 3, 2008

Proposed Tariffs Clean Version

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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Fifth Revised Sheet No. 53
Cancels
Fourth Revised Sheet No. 53

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RATE

Rate SGTS, Small General Transportation Service Rate GTS, General Transportation Service \$0.30 / Month \$0.30 / Month

Filed in accordance with Public Utilities Commission of Ohio Order dated.

Issued:

Effective: