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Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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PUCO

February 27, 2009

Public Utili	ties Commission of Ohio		
ATTN: Do	cketing Division		
13 th Floor			
180 East B	road Street		
Columbus,	Ohio 43215-3793		
RE:	In the Matter of the Application of Duke)	a v aa aasa ay yaya
	Energy Ohio, Inc., to Adjust and Set)	Case No. 08-1025-EL-UNC

the Annually Adjusted Component of its Market-Based Standard Service Offer

Docketing Division:

Pursuant to the Commission's Order approved in the above captioned case, enclosed, for purposes of updating the Company's electric tariff, are four (4) copies of Duke Energy Ohio's Rider PTC-AAC, Annually Adjusted Component Rider which becomes effective on April 1, 2009. This update is to correct the true-up of the 2008 budget to actual environmental reagent variance.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,

Robert M. Parsons

W. Parsone

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed 227 19

P.U.C.O. Electric No. 19 Sheet No. 51.10 Cancels and Supersedes Sheet No. 51.9 Page 1 of 3

RIDER PTC-AAC

ANNUALLY ADJUSTED COMPONENT RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Annually Adjusted Component Rider Charges detailed below apply to all customers, except they will not apply to those customers that are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge.

The following rates are effective beginning with the first billing cycle of April, 2009:

Tariff Sheet	PTC-AAC Charge
	(per kWh/kW)
Rate RS, Residential Service	-
Summer, First 1000 kWh	\$0.006584
Summer, Additional kWh	\$0.008341
Winter, First 1000 kWh	\$0.006584
Winter, Additional kWh	\$0.002484
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.005878
Summer, Additional kWh	\$0.007043
Winter, First 1000 kWh	\$0.005876
Winter, Additional kWh	\$0.003042
Winter, kWh greater than 150 times demand	\$0.001902
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.013423
Summer, Off-Peak kWh	\$0.001959
Winter, On-Peak kWh	\$0.010551
Winter, Off-Peak kWh	\$0.001961
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.141000
Additional kW	\$0.902600
Billing Demand Times 300	\$0.002917
Additional kWh	\$0.002424

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSC before the Public Utilities Commission of Ohio.

Issued: February 27, 2009 Effective: April 1, 2009

<u>Tariff Sheet</u>	PTC-AAC Charge (per kWh/kW)
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.009690
kWh Less Than 540 Hours	\$0.011139
Rate CUR. Common Use Residential Service	, , , , , , ,
Summer, First 1000 kWh	\$0.006582
Summer, Additional kWh	\$0.008341
Winter, First 1000 kWh	\$0.006582
Winter, Additional kWh	\$0.002485
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003976
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.008726
Summer, Next 3200 kWh	\$0.002228
Summer, Additional kWh	\$0.000972
Winter, First 2800 kWh	\$0.006925
Winter, Next 3200 kWh	\$0.002231
Winter, Additional kWh	\$0.000923
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.030400
Additional kW	\$0.812800
Billing Demand Times 300	\$0.003286
Additional kWh	\$0.002635
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$1.249000
Additional kVA	\$0.900300
Billing Demand Times 300	\$0.002146
Additional kWh	\$0.002440
Rate SL, Street Lighting Service	
All kWh	\$0.004291
Rate TL, Traffic Lighting Service	
All kWh	\$0.002512
Rate OL, Outdoor Lighting Service	
All kWh	\$0.00429 1
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.004291
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.004291

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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 51.10 Cancels and Supersedes Sheet No. 51.9 Page 3 of 3

CHARGES (Contd.)

Tariff Sheet

Rate SC, Street Lighting Service - Customer Owned

All kWh

Energy only - all kWh

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh

Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh

\$0.004291

\$0.004291

AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE

All customers that switch to a certified supplier shall not pay the AAC.

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