

FILE

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

2009 FEB 13 PM 5: 21

PUCO

In the Matter of the Application of The
East Ohio Gas Company d/b/a Dominion
East Ohio for Authority to Increase Rates
for its Gas Distribution Service.

Case No. 07-829-GA-AIR

In the Matter of the Application of The
East Ohio Gas Company d/b/a Dominion
East Ohio for Approval of an Alternative
Rate Plan for its Gas Distribution Service

Case No. 07-830-GA-ALT

In the Matter of the Application of The
East Ohio Gas Company d/b/a Dominion
East Ohio for Approval to Change
Accounting Methods

Case No. 07-831-GA-AAM

In the Matter of the Application of The
East Ohio Gas Company d/b/a Dominion
East Ohio for Approval of Tariffs to
Recover Certain Costs Associated with a
Pipeline Infrastructure Replacement
Program Through an Automatic
Adjustment Clause, And for Certain
Accounting Treatment

Case No. 08-169-GA-ALT

In the Matter of the Application of The
East Ohio Gas Company d/b/a Dominion
East Ohio for Approval of Tariffs to
Recover Certain Costs Associated with
Automated Meter Reading Deployment
Through an Automatic Adjustment Clause,
and for Certain Accounting Treatment

Case No. 06-1453-GA-UNC

**MEMORANDUM CONTRA THE JOINT ADVOCATES'
JOINT MOTION TO REOPEN THE RECORD,
FOR WAIVER OF CERTAIN REQUIREMENTS OF OHIO ADM. CODE 4901-1-34(B),
AND FOR A PROCEDURAL SCHEDULE
OF THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

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TABLE OF CONTENTS

	Page
I. INTRODUCTION	1
II. ARGUMENT	2
A. Because the Motion Is an Application for Rehearing, It Is Untimely and Should Be Denied	2
1. The rehearing statute governs requests to introduce additional evidence regarding matters previously determined in the proceeding.....	2
2. Because the Motion seeks rehearing and was filed more than 30 days after the last entry in this case, the Commission is without jurisdiction to consider the Motion on the merits	3
(a) The Motion seeks to introduce additional evidence pertaining to matters determined in the December 19, 2008 Entry on Rehearing	3
(b) The Motion is untimely, and the Commission is without jurisdiction to grant it.....	5
3. There is no reason the Joint Advocates could not have filed their Motion before the expiration of the rehearing deadline.....	5
B. Even if Considered as a Motion to Reopen the Proceedings, the Motion Should Still Be Denied.....	6
1. The Joint Advocates have not shown good cause for reopening the proceedings	6
2. The evidence necessary to present an updated cost-of-service study similar to that filed by DEO has long been available to the Joint Advocates.....	8
(a) OCC was in possession of all data necessary to update DEO's cost-of-service study on February 20, 2008.....	8
(b) OCC presented testimony from a cost-of-service specialist on June 23, 2008	10
(c) OCC had identified the purported flaw in the cost-of- service study on June 23, 2008	10
III. CONCLUSION.....	11

I. INTRODUCTION

In their Motion, the Joint Advocates ask the Commission to reopen the proceedings in this case “for the purpose of admitting the Company’s updated COSS study into the record” (Mot., p. 12) and to establish a procedural schedule to enable “an appropriate review of the applicable year two rates (to be effective October 16, 2009)” (*id.*, p. 11). On both procedural and substantive grounds, the Motion must be denied.

Procedurally, this pleading, although captioned as a motion to reopen, actually seeks rehearing of matters determined in the December 19, 2008 Entry on Rehearing in this case. The time for rehearing has expired. *See* R.C. 4903.10. The Commission therefore is without jurisdiction to consider the pleading on the merits. *See Greer v. Pub. Util. Comm.* (1961), 172 Ohio St. 361, 362.

Substantively, even if the Motion was appropriately considered under Rule 4901-1-34, the Motion does not meet that rule’s standards for at least two reasons. First, the Joint Advocates cannot show good cause under Rule 4901-1-34(A). There is no reason the issues raised in the Motion cannot be taken up in a different proceeding. Further, the Joint Advocates’ Motion presents an incomplete picture of alleged intra-class subsidization. When PIPP program expense incurrence and rider payments are properly considered, it becomes clear that non-residential customers subsidize residential customers under the Year 2 rates currently planned for DEO’s GSS customers. Second, the Joint Advocates cannot show, as they must under Rule 4901-1-34(B), that the evidence to be presented “could not, with reasonable diligence, have been presented earlier in the proceeding.” All data necessary to prepare a class cost-of-service study reaching substantially similar conclusions as those reached in the study filed by DEO on January 13, 2009, was in the possession of the Joint Advocates well before the original hearing in this case.

II. ARGUMENT

A. **Because the Motion Is an Application for Rehearing, It Is Untimely and Should Be Denied.**

Although the Joint Advocates captioned their request as a motion to reopen under Rule 4901-1-34, it seeks rehearing of matters determined in the December 19, 2008 Entry on Rehearing. The deadline to seek rehearing, however, has expired. For this reason, the Commission is without jurisdiction to consider the Motion on the merits.

1. **The rehearing statute governs requests to introduce additional evidence regarding matters previously determined in the proceeding.**

After an order has been entered, R.C. 4903.10 provides that a party may “apply for rehearing in respect to any matters determined in the proceeding.” R.C. 4903.10 specifically provides that one purpose to seek rehearing is to consider “additional evidence.” Thus, “*after* the entry of [a final] order,” a party seeking to introduce additional evidence regarding matters previously determined must do so in compliance with R.C. 4903.10. *Cf.* Rule 4901-1-34(A) (authorizing reopening to take additional evidence “at any time *prior* to the issuance of a final order”) (emphasis added).

R.C. 4903.10 requires that rehearing requests must be filed within 30 days of the entry of the challenged order. This deadline is jurisdictional. “The commission . . . has no power to entertain an application for rehearing filed after the expiration of such 30-day period.” *Greer v. Pub. Util. Comm.* (1961), 172 Ohio St. 361, 362; *In re Thomas Mustric v. Columbia Gas of Ohio*, Case No. 01-2472-GA-CSS, Second Entry on Reh’g, ¶ 5 (Mar. 25, 2003) (“The 30-day time period established [for rehearing] by the Ohio General Assembly is jurisdictional and cannot be waived by the Commission.”). Notably, this deadline cannot be evaded by calling a request for rehearing something else. *E.g., In re the Authorization of Norfolk S. Ry.*, Case No. 05-297-RR-FED, Entry on Reh’g, ¶ 5 (Jan. 18, 2006) (denying motions to stay and to dismiss

upon “find[ing] that these should be considered applications for rehearing . . . that were not filed within the 30-day time requirement”); *In re the Commission’s Investigation Into the Modification of Intrastate Access Charges*, Case No. 00-127-TP-COI, Entry, ¶ 7 (Jan. 23, 2003) (denying motion to alter access charge recovery upon finding “that it is in actuality an untimely and improper request . . . for the Commission to [grant] rehear[ing]”).

- 2. Because the Motion seeks rehearing and was filed more than 30 days after the last entry in this case, the Commission is without jurisdiction to consider the Motion on the merits.**

The Commission is without jurisdiction to consider the Motion on the merits. The Joint Advocates expressly ask the Commission to consider additional evidence in connection with matters determined in the December 19, 2008 Entry on Rehearing. Thus, the Joint Advocates’ request is governed by R.C. 4903.10. Because the Joint Advocates make their request more than 30 days after the entry determining these matters, their Motion is untimely and must be denied.

- (a) The Motion seeks to introduce additional evidence pertaining to matters determined in the December 19, 2008 Entry on Rehearing.**

On its face, the Motion pertains to matters that were specifically addressed in the December 19 Entry on Rehearing. In that entry, the Commission upheld its decision to adopt a modified SFV rate design, rejecting the Joint Advocates’ arguments that the evidence “did not support charging GSS class customers (residential and non-residential) uniform rates.” (Mot., p. 5; *see* Entry on Reh’g, pp. 6–7 (rejecting arguments regarding sufficiency of the evidence).) In fact, in response to the Joint Advocates’ arguments, the Commission specifically addressed the role of the to-be-filed Report and Recommendation that forms the basis of the present Motion:

[T]he additional information we will obtain through [the updated cost-of-service] study is not intended to address any issues relevant to the determination in these proceedings to move to a modified SFV rate design. Rather, the additional cost allocation information will provide us the opportunity to reassess whether it is appropriate

to separate the residential and nonresidential consumers in these classes, for future consideration.

Id., p. 6. Thus, both the decision to adopt uniform SFV for the GSS class and the issue whether the updated cost-of-service study was necessary to support that decision were determined in this proceeding on December 19, 2008.

The Motion seeks to revisit these very matters. On page 5 of the Motion, the Joint Advocates recount their arguments against the adoption of SFV that were made and rejected “[d]uring the proceedings.” They request reopening this case because “the updated COSS study” provides “evidence . . . that supports Joint Advocates’ [previously raised] arguments.” (Mot., p. 5.) Thus, the Joint Advocates are expressly asking the Commission to reconsider matters determined in the December 19, 2008 Entry on Rehearing.

Moreover, in asking the Commission to revisit these previously determined matters, the Joint Advocates seek a form of relief specifically provided by the rehearing statute. They ask the Commission to “reopen the record and admit the updated COSS into evidence” (Mot., p. 10), a basis for rehearing specifically contemplated by statute, *see* R.C. 4903.10 (authorizing the Commission, under certain conditions, to “specify the scope of the additional evidence, if any, that will be taken” on rehearing).¹

Thus, the Motion—asking the Commission to revisit matters determined in the December 19, 2008 Entry on Rehearing and seeking to reopen the hearing to take additional evidence—falls directly within the scope of R.C. 4903.10. Thus, the Motion must be considered an application for rehearing.

¹ For the reasons set forth in Section II.B.2, even if the Joint Advocates’ application for rehearing was timely, the Commission would nevertheless lack authority to allow the study in evidence because the Joint Advocates could have, “with reasonable diligence, . . . offered [the evidence] upon the original hearing.” *See* R.C. 4903.10.

(b) The Motion is untimely, and the Commission is without jurisdiction to grant it.

Because the Motion must be considered an application for rehearing, it is untimely and the Commission is without jurisdiction to consider it on the merits. The last “order” in the case was entered on December 19, 2008, and the Motion was filed on January 29, 2009, more than “thirty days after the entry of the order.” R.C. 4903.10. This deadline, as noted, is jurisdictional. Thus, the Commission may not entertain the Motion and must deny it. *See Greer*, 172 Ohio St., at 362.

3. There is no reason the Joint Advocates could not have filed their Motion before the expiration of the rehearing deadline.

The Joint Advocates’ Motion could have been filed before the expiration of the rehearing deadline. DEO filed and served the updated study on January 13, 2009, almost one week before the deadline for rehearing elapsed. The Report and Recommendation itself was only four pages. It highlighted the relevant issue, straightforwardly explaining, “it appears residential customers will generate an increasingly higher return on rate base, while it appears non-residential customers will generate an increasingly lower return on rate base.” (Rep., pp. 3–4.) In addition to the narrative report and the study itself, DEO provided a number of spreadsheets that digested and summarized the pertinent information. (*E.g., id.*, Att. 1 (summarizing rate of return provided by various classes, including residential and non-residential GSS customers, during Years 1 through 3).) In short, DEO’s filing was quickly digestible. If the Joint Advocates wanted to reopen the hearing, doing so in timely fashion could have followed shortly after the publication of DEO’s materials. With reasonable diligence, the Motion could have been filed before the deadline, not ten days after it expired.

B. Even if Considered as a Motion to Reopen the Proceedings, the Motion Should Still Be Denied.

R.C. 4903.10 regarding applications for rehearing—not Rule 4901-1-34 regarding motions to reopen proceedings—applies. Under R.C. 4903.10, the Joint Advocates' request is time barred. But even if Rule 4901-1-34 did apply, the Motion should still be denied because it fails to show either: (1) that good cause exists; or (2) that the evidence could not, with reasonable diligence, have been presented earlier in the proceeding.

1. The Joint Advocates have not shown good cause for reopening the proceedings.

Rule 4901-1-34(A) provides that a motion to reopen must show “good cause” to reopen the proceedings. Fundamentally, the Joint Advocates have failed to explain why the issues raised in the Motion could not just as effectively be addressed in a separate proceeding. They seek review only of “the applicable year two rates (to be effective October 16, 2009).” (Mot., p. 11.) While this conceivably could call for a modestly accelerated procedural schedule, it provides no basis for reopening this proceeding. The fact that Year 2 rates were *established* in this proceeding does not mean that Year 2 rates must be *reviewed* in this proceeding as well. Indeed, there is no reason why they must be addressed in this case. The Commission possesses continuing authority to review the reasonableness of the rates charged by utilities. There would be no substantive difference between a review of year-two rates in this proceeding and a review of year-two rates in any other proceeding. In light of the Commission's continuing powers of rate review, the Joint Advocates have shown *no* cause to reopen these proceedings, much less good cause.

Further, as their sole argument on this point, the Joint Advocates assert that “[t]he significant and verifiable harm to residential customers under the existing SFV rate design which is demonstrated by the updated COSS study . . . provides good cause” for reopening the

proceeding. (Mot., p. 6.) This harm, according to the Joint Advocates, arises from the purported “subsidiz[ation]” of “high-volume Commercial and Industrial customers and high-use residential customers” by “low-volume residential users.” (*Id.*, p. 10.)

Like the updated study, the Joint Advocates tell only part of the story. For example, the study and the Joint Advocates fail to reflect any intra-class subsidy arising from the Percentage of Income Payment Program (“PIPP”). Not a single non-residential customer participates in PIPP; the program is available only to residential customers. Nevertheless, although non-residential customers receive no direct benefit from the program, they bear a considerable portion of its costs through payment of the PIPP rider. In short, residential customers benefit from a subsidy from non-residential customers. This subsidy is substantial.

If PIPP expenses are allocated solely to residential customers and PIPP Rider revenues are allocated to each class based on PIPP Rider amounts billed, the relative rates of return generated by certain customer classes² change dramatically:

Customer Class	Rate of Return Per 1/13/09 Study	Rate of Return Considering PIPP Expense Shift
Overall DEO	8.48%	8.48%
GSS/ECTS Res	8.74%	6.59%
GSS/ECTS Non-Res	3.23%	9.38%
GSS Overall	7.79%	7.07%
LVGSS/LVECTS	8.89%	16.28%
GTS/TSS	13.25%	15.99%
DTS	5.15%	5.15%
Storage	21.15%	21.15%

Thus, the sole harm alleged by the Joint Advocates to justify reopening—a subsidy from residential to non-residential customers—is non-existent. In fact, the subsidy flows in the opposite direction. Addressing one alleged cross-subsidy while ignoring an offsetting one

² Using Year 2 rates.

flowing in the opposite direction would only serve to make rates less cost-based. The Joint Advocates' failure to show good cause presents another, independent reason to deny the Motion.

2. The evidence necessary to present an updated cost-of-service study similar to that filed by DEO has long been available to the Joint Advocates.

To reopen a proceeding for the purpose of presenting "additional evidence," Rule 4901-1-34(B) requires the movant to "set forth facts showing why such evidence could not, with reasonable diligence, have been presented earlier in the proceeding." The Joint Advocates fail to make this showing.

The Joint Advocates argue that "[a]t the time the Commission issued its Opinion and Order approving the SFV rate design," "the data and information necessary to confirm Joint Advocates' position was in the sole possession of the Company." (Mot., p. 9.) This is demonstrably false. The Office of the Ohio Consumers Counsel ("OCC") was in possession of all data necessary to perform a residential/non-residential cost-of-service study, had employed a specialist in cost-of-service studies, and had identified the precise issue at stake in the present motion. All these things occurred at least weeks (and likely months) before the hearing.

(a) OCC was in possession of all data necessary to update DEO's cost-of-service study on February 20, 2008.

On February 20, 2008, months before the August hearing, the Joint Advocates were in possession of all data necessary to perform a cost-of-service study similar to that filed by DEO on January 13, 2009. The specific data necessary to perform a study and the manner that this data was received by the Joint Advocates were as follows:³

³ See DEO Exhibit 1, attached to this Memorandum Contra, which is an affidavit from Cliff Andrews, who performed both the original and updated cost-of-service studies in these cases.

NECESSARY INFORMATION	HOW PROVIDED	WHEN PROVIDED
Number of customer bills for each rate schedule broken down by residential and non-residential customers	E-4 & E-4.1 schedules	Publicly filed on August 30, 2007
Amount of natural gas consumption for each rate schedule broken down by residential and non-residential customers	E-4 & E-4.1 schedules	Publicly filed on August 30, 2007
Revenue by category: customer charge, delivery charge, gas cost, riders, and taxes for each rate schedule broken down by residential and non-residential customers	E-4 & E-4.1 schedules	Publicly filed on August 30, 2007
Peak-day consumption for each rate schedule broken down by residential and non-residential customers	Test Year Forecast.xls spreadsheet submitted by DEO pursuant to PUCO Staff data request #10.2	Submitted to OCC via electronic mail on February 20, 2008 ⁴
Monthly natural gas consumption for each rate schedule broken down by residential and non-residential customers	Test Year Forecast.xls spreadsheet submitted by DEO pursuant to PUCO Staff data request #10.2	Submitted to OCC via electronic mail on February 20, 2008
Number of customer bills by month for each rate schedule broken down by residential and non-residential customers	Test Year Forecast.xls spreadsheet submitted by DEO pursuant to PUCO Staff data request #10.2	Submitted to OCC via electronic mail on February 20, 2008

Thus, by the end of February 2008, the Joint Advocates could have prepared a cost-of-service study similar to the one filed by DEO on January 13, 2009.

⁴ See DEO Exhibit 2, attached to this Memorandum Contra, which is an affidavit from Vicki Friscic, who coordinated discovery in this case and at whose direction this information was submitted to OCC. The e-mail, data request response, and spreadsheet are attached to Ms. Friscic's affidavit.

(b) OCC presented testimony from a cost-of-service specialist on June 23, 2008.

Not only did OCC have the data necessary to perform an updated cost-of-service study, it had the requisite personnel. As part of this case, OCC retained an individual with claimed expertise in cost of service studies. OCC witness Frank Radigan testified regarding cost of service; he listed “cost of service studies” as one of his “fields of specialization.” (See OCC Ex. 21.0 (Radigan Dir.), Att. FWR-1, p. 1 (filed June 23, 2008).) Thus, no later than June 23, 2008 (and surely earlier), OCC possessed all data necessary to perform a residential/non-residential cost-of-service study *and* had in its hire a person specializing in such studies.

(c) OCC had identified the purported flaw in the cost-of-service study on June 23, 2008.

What is more, on June 23, 2008, OCC’s cost-of-service expert identified the precise issue raised by the Joint Advocates’ Motion in his direct testimony. He testified that the cost-of-service study filed by DEO was “problematic because the GSS class includes both residential and nonresidential customers.” (*Id.*, p. 21.) He opined that Staff should have “require[d] DEO to segregate the current GSS class into residential and non-residential.” (*Id.*) For reasons unexplained, however, neither OCC nor Mr. Radigan ever undertook such a study.

In short, the record in this case shows that OCC had everything it needed—data, personnel, and an understanding of the issue—to perform a residential/non-residential cost-of-service study *no later than* five weeks before the beginning of the hearing in this proceeding. The Joint Advocates never explain why, given their ability to have performed a study like DEO’s, they failed to do one. With reasonable diligence, OCC could have presented such a study at the original hearing in this case. The failure to do so mandates that the Joint Advocates’ request to reopen be denied.

III. CONCLUSION

For the foregoing reasons, the Commission should deny the Joint Advocates' Motion.

Respectfully submitted,



David A. Kutik (Counsel of Record)

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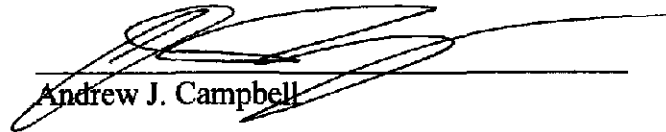
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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Memorandum Contra of The East Ohio Gas Company d/b/a Dominion East Ohio was delivered to the following persons by electronic mail this 13th day of February, 2009.



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AFFIDAVIT OF CLIFFORD E. ANDREWS

CLIFFORD E. ANDREWS, being first duly sworn, states:

1. I am employed by The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") as Financial Consultant. My business address is 1201 East 55th Street, Cleveland, Ohio 44103. I am currently responsible for analyzing and modeling various regulatory and rate

design concepts. Additionally, I am responsible for developing annual and long-term throughput and revenue forecasts for the industrial customer segment. I also have responsibilities in the area of strategic planning for the company. Through my experience in the industry and with the Company, I have developed an understanding of the usage patterns of the various customer classes served by DEO and the nature of the costs incurred to serve them. I prepared the cost-of-service study and testimony regarding my preparation of that study that were filed in this case on August 30, 2007. I also prepared the updated cost-of-service study that was filed in this case on January 13, 2009.

2. I have reviewed the Motion to Reopen the Record that was filed in this case on January 29, 2009, by the Office of the Ohio Consumers' Counsel ("OCC").

3. In my August 30, 2007 direct testimony, I explained the method by which I prepared the cost-of-service study filed in this case on August 30, 2007. As explained in greater detail in my direct testimony, I used a three-step process generally referred to as functionalization, classification and allocation, which is in my experience a recognized and accepted methodology for performing a cost of service study in the natural gas industry.

4. The cost-of-service study filed on January 13, 2009, was an update of the August, 30, 2007 study. To update the original study, it was only necessary to reallocate costs within the GSS/ECTS class to capture residential and non-residential customer segments.

5. To reallocate costs among residential and non-residential customers within the GSS/ECTS class, the following data was necessary:

- Number of customer bills for each rate schedule broken down by residential and non-residential customers
- Amount of natural gas consumption for each rate schedule broken down by residential and non-residential customers

- Revenue by category: customer charge, delivery charge, gas cost, riders, and taxes for each rate schedule broken down by residential and non-residential customers
- Peak-day consumption for each rate schedule broken down by residential and non-residential customers
- Monthly natural gas consumption for each rate schedule broken down by residential and non-residential customers
- Number of customer bills by month for each rate schedule broken down by residential and non-residential customers

6. With the foregoing data, a person would have been able to prepare a cost-of-service study reaching substantially the same conclusions regarding intra-class subsidization within the GSS/ECTS class as were reached in the cost-of-service study filed in this case by DEO on January 13, 2009. While it is conceivable that a person preparing a cost-of-service study could desire to incorporate additional data based on the exercise of his or her professional judgment, the foregoing data by itself would have been sufficient to develop a study substantially similar to that filed on January 13, 2009.


CLIFFORD E. ANDREWS

Sworn to and subscribed in my presence by CLIFFORD E. ANDREWS on this 12TH
day of February, 2009

SHERRY JONES
NOTARY PUBLIC • STATE OF OHIO
Recorded in Cuyahoga County
My commission expires Jan. 22, 2013


NOTARY PUBLIC



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AFFIDAVIT OF VICKI H. FRISCIC

VICKI H. FRISCIC, being first duly sworn, states:

1. I am employed by The East Ohio Gas Company d/b/a Dominion East Ohio
("DEO") as Director, Regulatory and Pricing. My business address is 1201 East 55th Street,

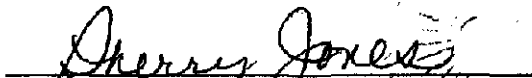
Cleveland, Ohio 44103. Among other responsibilities, I coordinated DEO's responses to data requests and discovery requests in the above-captioned cases.

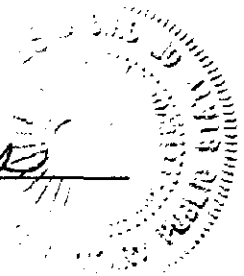
2. At my direction and with my knowledge, DEO transmitted a spreadsheet entitled "Test Year Forecast.xls" to the Office of the Ohio Consumers' Counsel ("OCC") via electronic mail on February 20, 2008. This spreadsheet had been submitted in response to PUCO Staff Data Request No. 10.2. A true and correct copy of the electronic mail, data request response, and spreadsheet are attached to this Affidavit.


VICKI H. FRISCIC

Sworn to and subscribed in my presence by VICKI H. FRISCIC on this 11TH day of February, 2009.

SHERRY JONES
NOTARY PUBLIC • STATE OF OHIO
Recorded in Cuyahoga County
My commission expires Jan. 22, 2013


NOTARY PUBLIC



Attachment to DEO Exhibit 2
(V. Friscio Affidavit)



Melanie.M.MoneyPenny@dom.com

02/20/2008 02:51 PM

To serio@occ.state.oh.us, poulos@occ.state.oh.us,
sauer@occ.state.oh.us
cc Jeff.Murphy@dom.com, Vicki.H.Friscio@dom.com,
mawhitt@jonesday.com, ajcampbell@JonesDay.com,
anne.hammerstein@puc.state.oh.us,
bcc

Subject PUCO Responses

History: This message has been forwarded.

CONFIDENTIALITY NOTICE: This electronic message contains information which may be legally confidential and/or privileged and does not in any case represent a firm ENERGY COMMODITY bid or offer relating thereto which binds the sender without an additional express written confirmation to that effect. The information is intended solely for the individual or entity named above and access by anyone else is unauthorized. If you are not the intended recipient, any disclosure, copying, distribution, or use of the contents of this information is prohibited and may be unlawful. If you have received this electronic transmission in error, please reply immediately to the sender that you have received the

message in error, and delete it. Thank you. [10][1].pdf [10][2].pdf [14][1].pdf [15][1].pdf [19][1 a-b].pdf

[19][2 a-b].pdf [19][3 a].pdf [19][4 a-b].pdf [10.2][1].pdf DTS Usage by Day 151 Days.xls TEST_YEAR_FORECAST.XLS

Example.xls

The East Ohio Gas Company d/b/a Dominion East Ohio
Case No. 07-0829-GA-AIR
Response to Data Requests

Requesting Party:

PUCO

Data Request Set:

Marchia Rutherford

Question Number:

10

Subpart:

2

Request Date:

12/18/2007

Due Date:

12/31/2007

Topic:

Peak Day (Average/Excess Peak Day) Calculation

Question:

Show how the above information ties back to calculations as provided in work paper WPE-3.2g.

Answer:

The peak day provided in response to data request 10 part 1a for February 2007 is 2,154,474. The HDD for that date was 63. WPE-3.2q shows a peak day of 2,407,024 at 78 HDD.

Preparer Of Response:

Larry Rice

Date Prepared:

12/20/2007 04:05:15 PM EST

Attachments:

No

Domestic East Ohio
Test Year
Customer Counts

Residential

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007
East Side CCS - GSS SSO	343,610	350,458	357,878	354,926	353,556	351,673	350,299	349,251	349,246	351,566	354,015	355,354
East Side CCS - GSS Choice	733,234	727,896	718,948	719,065	715,018	711,252	706,473	706,351	706,343	711,035	715,988	718,699
East Side CCS - LVGSS SSO	30	30	30	30	30	30	30	30	30	30	30	30
East Side CCS - LVGSS Choice	262	262	262	262	262	262	262	262	262	262	262	262
East Side CCS - GTS	52	52	52	52	52	52	52	52	52	52	52	52
East Side SSS - GSS SSO	1	1	1	1	1	1	1	1	1	1	1	1
East Side SSS - GSS Choice	57	57	57	57	57	57	57	57	57	57	57	57
East Side SSS - LVGSS SSO	63	63	63	63	63	63	63	63	63	63	63	63
East Side SSS - LVGSS Choice	14	14	14	14	14	14	14	14	14	14	14	14
West Side CCS - GSS SSO	38,141	38,291	38,382	38,296	38,098	37,898	37,750	37,637	37,636	37,846	38,130	38,294
West Side CCS - GSS Choice	21,857	21,802	21,536	21,321	21,393	21,280	21,197	21,134	21,133	21,274	21,422	21,503
SSO LVGSS	345,611	350,459	357,879	354,927	353,557	351,674	350,300	349,252	349,247	351,567	354,016	355,355
CHAS GSS	733,234	727,896	718,948	719,065	715,018	711,252	706,473	706,351	706,343	711,035	715,988	718,699
CHAS LVGSS	30	30	30	30	30	30	30	30	30	30	30	30
GTS	52	52	52	52	52	52	52	52	52	52	52	52
W GSS SSO	38,141	38,291	38,382	38,296	38,098	37,898	37,750	37,637	37,636	37,846	38,130	38,294
W GSS Choice	21,857	21,802	21,536	21,321	21,393	21,280	21,197	21,134	21,133	21,274	21,422	21,503
Total East Side - Residential	1,077,323	1,078,742	1,077,285	1,074,470	1,069,083	1,065,404	1,059,231	1,056,081	1,056,068	1,063,080	1,070,482	1,074,528
Total West Side - Residential	59,986	60,063	59,918	59,617	59,491	59,178	58,947	58,791	58,769	59,160	59,572	59,797
Total Residential	1,137,309	1,138,805	1,137,203	1,134,087	1,128,574	1,124,582	1,118,168	1,114,872	1,114,837	1,122,240	1,130,054	1,134,325

Commercial

East Side CCS - GSS SSO	22,728	22,803	22,753	22,555	22,295	22,149	22,071	22,041	22,060	22,305	22,527	22,729
East Side CCS - GSS Choice	51,422	51,479	51,479	51,002	50,445	50,114	49,937	49,868	49,911	50,468	50,969	51,426
East Side CCS - LVGSS SSO	340	343	342	339	335	333	332	331	332	335	339	342
East Side CCS - LVGSS Choice	1,083	1,085	1,083	1,073	1,061	1,054	1,050	1,049	1,050	1,062	1,072	1,082
East Side CCS - GTS	820	823	821	814	805	800	797	796	796	805	813	820
East Side SSS - GSS SSO	314	315	314	312	308	305	305	305	305	308	311	314
East Side SSS - GSS Choice	299	299	299	299	299	299	299	299	299	299	299	299
East Side SSS - LVGSS SSO	54	54	54	54	54	54	54	54	54	54	54	54
East Side SSS - LVGSS Choice	207	207	207	207	207	207	207	207	207	207	207	207
East Side SSS - GTS	732	732	732	732	732	732	732	732	732	732	732	732
East Side SSS - GTS	112	112	112	112	112	112	112	112	112	112	112	112
West Side CCS - GSS SSO	3	3	3	3	3	3	3	3	3	3	3	3
West Side CCS - GSS Choice	3,313	3,313	3,295	3,248	3,248	3,227	3,216	3,211	3,214	3,249	3,281	3,310
West Side CCS - LVGSS SSO	2,809	2,809	2,798	2,785	2,745	2,728	2,718	2,714	2,716	2,746	2,773	2,798
West Side CCS - LVGSS Choice	21	21	21	21	21	21	21	21	21	21	21	21
West Side CCS - GTS	91	91	91	90	89	89	88	88	88	89	90	91
West Side SSS - GSS SSO	4	4	4	4	4	4	4	4	4	4	4	4
West Side SSS - GSS Choice	1	1	1	1	1	1	1	1	1	1	1	1
West Side SSS - LVGSS SSO	4	4	4	4	4	4	4	4	4	4	4	4
West Side SSS - LVGSS Choice	31	31	31	31	31	31	31	31	31	31	31	31
West Side SSS - GTS	3	3	3	3	3	3	3	3	3	3	3	3
West Side SSS - GTS Daily Balance	78,486	78,739	78,570	77,027	76,534	76,270	76,168	76,222	77,061	77,809	78,491	79,491
Total East Side - Commercial	6,324	6,343	6,322	6,289	6,200	6,162	6,131	6,136	6,202	6,263	6,318	6,318
Total West Side - Commercial	84,316	84,492	84,492	83,227	82,696	82,410	82,399	82,368	83,263	84,072	84,909	84,909

Dominion East Ohio
Test Year
Customer Counts

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007
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Industrial

East Side CCS - GSS SSO	122	122	122	122	122	122	122	122	122	122	122	122
East Side CCS - GSS Choice	183	183	183	183	183	183	183	183	183	183	183	183
East Side CCS - LVGSS SSO	13	13	13	13	13	13	13	13	13	13	13	13
East Side CCS - LVGSS Choice	43	43	43	43	43	43	43	43	43	43	43	43
East Side CCS - GTS-F	49	49	49	49	49	49	49	49	49	49	49	49
East Side SRS - GSS SSO	208	208	208	208	208	208	208	208	208	208	208	208
East Side SRS - GSS Choice	105	105	105	105	105	105	105	105	105	105	105	105
East Side SRS - LVGSS SSO	20	20	20	20	20	20	20	20	20	20	20	20
East Side SRS - LVGSS Choice	62	62	62	62	62	62	62	62	62	62	62	62
East Side SRS - GTS	641	641	641	641	641	641	641	641	641	641	641	641
East Side SRS - GTS	65	65	65	65	65	65	65	65	65	65	65	65
West Side CCS - GSS SSO	12	12	12	12	12	12	12	12	12	12	12	12
West Side CCS - GSS Choice	7	7	7	7	7	7	7	7	7	7	7	7
West Side CCS - LVGSS SSO	2	2	2	2	2	2	2	2	2	2	2	2
West Side CCS - LVGSS Choice	4	4	4	4	4	4	4	4	4	4	4	4
West Side CCS - GTS-W	1	1	1	1	1	1	1	1	1	1	1	1
West Side SRS - GSS SSO	10	10	10	10	10	10	10	10	10	10	10	10
West Side SRS - GSS Choice	2	2	2	2	2	2	2	2	2	2	2	2
West Side SRS - LVGSS Choice	2	2	2	2	2	2	2	2	2	2	2	2
West Side SRS - GTS	48	48	48	48	48	48	48	48	48	48	48	48
West Side SRS - GTS Daily Balance	18	18	18	18	18	18	18	18	18	18	18	18
Total East Side - Industrial	1,513	1,510	1,508	1,508	1,498	1,487	1,489	1,479	1,479	1,488	1,493	1,506
Total West Side - Industrial	106	106	106	106	106	106	106	106	106	106	106	106
Total Industrial	1,619	1,616	1,614	1,614	1,604	1,593	1,595	1,585	1,585	1,594	1,599	1,612

Non-Residential

SSO GSS	23,429	23,501	23,449	23,251	22,981	22,824	22,748	22,713	22,732	22,986	23,213	23,428
SSO LVGSS	431	432	431	428	424	422	421	420	421	424	428	431
CMAS GSS	52,009	52,179	52,066	51,619	51,032	50,701	50,524	50,450	50,493	51,050	51,551	52,008
CMAS LVGSS	1,394	1,397	1,391	1,385	1,373	1,366	1,362	1,361	1,362	1,374	1,384	1,394
GTS	2,342	2,345	2,341	2,336	2,277	2,222	2,219	2,218	2,218	2,227	2,235	2,242
TSS	426	427	426	424	420	418	417	417	417	420	420	426
DTSS	68	68	68	68	68	68	68	68	68	68	68	68
W GSR SSO	3,339	3,349	3,338	3,321	3,274	3,253	3,242	3,237	3,240	3,273	3,307	3,336
W GSR Choice	2,810	2,819	2,809	2,795	2,755	2,738	2,728	2,724	2,726	2,756	2,783	2,808
W LVGSS SSO	23	23	23	23	23	23	23	23	23	23	23	23
W LVGSS Choice	66	66	66	65	64	64	64	64	64	64	65	65
W GSR GTS	171	171	171	170	169	169	168	168	168	169	170	171
W GSR GTS Daily Balance	21	21	21	21	21	21	21	21	21	21	21	21

Dominion East Ohio
Baseload - Daily per customer

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007
Residential												
East Side CCS - GSS SSO	0.0664	0.0655	0.0629	0.0699	0.0682	0.0593	0.0734	0.0661	0.0746	0.0683	0.0677	0.0664
East Side CCS - GSS Choice	0.0664	0.0655	0.0629	0.0699	0.0682	0.0593	0.0734	0.0661	0.0746	0.0683	0.0677	0.0664
East Side CCS - LVGSS SSO	2.9248	2.8219	2.7489	2.9235	2.9040	2.7211	3.1640	2.8342	3.0182	2.9302	2.7270	2.9187
East Side CCS - LVGSS Choice	2.9248	2.8219	2.7489	2.9235	2.9040	2.7211	3.1640	2.8342	3.0182	2.9302	2.7270	2.9187
East Side CCS - GTS	1.5644	1.5888	1.3752	1.6043	1.5997	1.2907	1.9154	1.3012	1.8155	1.6323	1.5456	1.5823
East Side SBS - GSS SSO	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979
East Side SBS - GSS Choice	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979	6.4979
East Side SBS - LVGSS Choice	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735	6.2735
East Side SBS - GTS	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698	14.8698
West Side CCS - GSR SSO	0.0454	0.0451	0.0427	0.0483	0.0475	0.0346	0.0508	0.0441	0.0518	0.0486	0.0472	0.0460
West Side CCS - GSR Choice	0.0454	0.0451	0.0427	0.0483	0.0475	0.0346	0.0508	0.0441	0.0518	0.0486	0.0472	0.0460

Commercial

East Side CCS - GSS SSO	0.2558	0.2493	0.2350	0.2804	0.2804	0.2679	0.2679	0.2679	0.2816	0.2701	0.2653	0.2532
East Side CCS - GSS Choice	0.2558	0.2493	0.2350	0.2804	0.2804	0.2679	0.2679	0.2679	0.2816	0.2701	0.2653	0.2532
East Side CCS - LVGSS SSO	2.2946	2.2691	2.2104	2.3776	2.4429	2.1173	2.4476	2.4476	2.7372	2.3973	2.3408	2.1543
East Side CCS - LVGSS Choice	2.2946	2.2691	2.2104	2.3776	2.4429	2.1173	2.4476	2.4476	2.7372	2.3973	2.3408	2.1543
East Side CCS - GTS-E	4.7016	4.6958	4.6164	4.8627	4.8094	4.9366	4.9366	4.9366	5.2733	4.9691	4.8945	2.6968
East Side CCS - TSS	0.6684	0.6856	0.6770	0.6716	0.6685	0.5880	0.5880	0.5880	0.8275	0.7160	0.6693	0.6882
East Side SBS - GSS SSO	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022
East Side SBS - GSS Choice	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022	1.8022
East Side SBS - LVGSS SSO	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080
East Side SBS - LVGSS Choice	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080	4.7080
East Side SBS - GTS	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906	13.4906
East Side SBS - TSS	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592	0.7592
East Side SBS - DTS												
West Side CCS - GSR SSO	0.2311	0.2305	0.2127	0.2459	0.2553	0.2239	0.2239	0.2239	0.2500	0.2483	0.2380	0.2309
West Side CCS - GSR Choice	0.2311	0.2305	0.2127	0.2459	0.2553	0.2239	0.2239	0.2239	0.2500	0.2483	0.2380	0.2309
West Side CCS - LVGSR SSO	1.5011	1.5763	3.2036	3.4038	3.7657	2.9519	3.2428	3.2428	3.3636	3.2285	3.3048	1.4372
West Side CCS - LVGSR Choice	1.5011	1.5763	3.2036	3.4038	3.7657	2.9519	3.2428	3.2428	3.3636	3.2285	3.3048	1.4372
West Side CCS - GTS-W	5.9477	6.5109	6.0148	6.2479	6.3080	7.3670	7.3670	7.3670	8.2116	7.7282	6.8923	6.6241
West Side SBS - GSR SSO	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152
West Side SBS - GSR Choice	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152	2.9152
West Side SBS - LVGSR Choice	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708	5.7708
West Side SBS - GTS	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398	15.0398
West Side SBS - GTS Daily Balance												

Industrial

Dominion East Ohio
Baseload - Daily per customer

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007
East Side CCS - GSS SSO	0.5847	0.5775	0.5016	0.6704	0.6923	0.5433	0.8230	0.5966	0.7918	0.7475	0.6187	0.6209
East Side CCS - GSS Choice	0.5847	0.5775	0.5016	0.6704	0.6923	0.5433	0.8230	0.5966	0.7918	0.7475	0.6187	0.6209
East Side CCS - LVGSS SSO	5.2901	5.3171	4.6653	5.0623	4.4330	4.4925	5.3935	5.1141	6.0084	5.6476	5.8539	5.3075
East Side CCS - LVGSS Choice	5.2901	5.3171	4.6653	5.0623	4.4330	4.4925	5.3935	5.1141	6.0084	5.6476	5.8539	5.3075
East Side CCS - GTS-E	11.7940	11.4476	11.9701	13.3614	13.0131	11.8332	13.1890	13.3669	13.2095	12.6714	12.3824	11.8500
East Side SBS - GSS SSO	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993
East Side SBS - GSS Choice	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993	3.8993
East Side SBS - LVGSS SSO	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656
East Side SBS - LVGSS Choice	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656	10.9656
East Side SBS - GTS	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710	93.4710
East Side SBS - DTS												
West Side CCS - GSR SSO	2.0020	1.9489	2.2686	1.5138	1.5244	0.9062	3.9505	1.5066	5.0570	1.1816	3.2720	2.6454
West Side CCS - GSR Choice	2.0020	1.9489	2.2686	1.5138	1.5244	0.9062	3.9505	1.5066	5.0570	1.1816	3.2720	2.6454
West Side CCS - LVGSR SSO	3.2306	1.7536	2.9456	2.4454	1.5216	2.1031	2.6964	3.4323	3.7439	2.0728	1.4933	1.5052
West Side CCS - LVGSR Choice	3.2306	1.7536	2.9456	2.4454	1.5216	2.1031	2.6964	3.4323	3.7439	2.0728	1.4933	1.5052
West Side CCS - GTS-W	30.5415	30.5415	30.5415	30.5415	30.5415	31.7612	32.8638	29.4414	27.0471	30.5415	30.5415	30.5415
West Side SBS - GSR SSO	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660
West Side SBS - GSR Choice	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660	0.0660
West Side SBS - LVGSR Choice	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097	3.1097
West Side SBS - GTS	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417	75.1417
West Side SBS - GTS Daily Balance												

Dominion East Ohio
Heating Degree Day Factors per customer per HDD

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Year Total
Residential													
East Side CCS - GSS SSO	0.0144	0.0143	0.0146	0.0115	0.0084	0.0086	0.0000	0.0000	0.0000	0.0092	0.0120	0.0134	
East Side CCS - GSS Choice	0.0144	0.0143	0.0146	0.0115	0.0084	0.0086	0.0000	0.0000	0.0000	0.0092	0.0120	0.0134	
East Side CCS - LVGSS SSO	0.4956	0.4362	0.4841	0.4455	0.3428	0.2834	0.0000	0.0000	0.0000	0.3285	0.4311	0.4703	
East Side CCS - LVGSS Choice	0.4956	0.4362	0.4841	0.4455	0.3428	0.2834	0.0000	0.0000	0.0000	0.3285	0.4311	0.4703	
East Side CCS - GTS	0.2671	0.2445	0.2685	0.2539	0.2026	0.1144	0.0000	0.0000	0.0000	0.1932	0.2375	0.2592	
East Side SBS - GSS SSO	0.9579	0.6970	1.0719	0.8224	0.7612	0.6671	0.0000	0.0000	0.1573	0.6711	0.7847	0.8023	
East Side SBS - GSS Choice	0.9579	0.6970	1.0719	0.8224	0.7612	0.6671	0.0000	0.0000	0.1573	0.6711	0.7847	0.8023	
East Side SBS - LVGSS Choice	1.2181	1.1966	1.3727	1.1781	1.1240	1.0024	0.0000	0.0000	0.5445	1.1423	1.1691	1.2546	
East Side SBS - GTS	2.1269	2.2429	2.3823	2.6084	1.8992	1.4275	0.0000	0.0000	0.2989	1.6841	2.2584	2.2343	
West Side CCS - GSR SSO	0.0127	0.0122	0.0132	0.0098	0.0074	0.0099	0.0000	0.0000	0.0000	0.0080	0.0106	0.0119	
West Side CCS - GSR Choice	0.0127	0.0122	0.0132	0.0098	0.0074	0.0099	0.0000	0.0000	0.0000	0.0080	0.0106	0.0119	
Commercial													
East Side CCS - GSS SSO	0.0507	0.0511	0.0537	0.0383	0.0250	0.0238	0.0000	0.0000	0.0000	0.0266	0.0372	0.0460	
East Side CCS - GSS Choice	0.0507	0.0511	0.0537	0.0383	0.0250	0.0238	0.0000	0.0000	0.0000	0.0266	0.0372	0.0460	
East Side CCS - LVGSS SSO	0.4258	0.3996	0.4448	0.3402	0.2639	0.2055	0.0000	0.0000	0.0000	0.2617	0.3632	0.4049	
East Side CCS - LVGSS Choice	0.4258	0.3996	0.4448	0.3402	0.2639	0.2055	0.0000	0.0000	0.0000	0.2617	0.3632	0.4049	
East Side CCS - GTS-E	0.4129	0.4233	0.4222	0.3601	0.2731	0.2366	0.0000	0.0000	0.0000	0.2642	0.3639	0.3814	
East Side CCS - TSS	0.4059	0.4114	0.4057	0.3364	0.2169	0.1385	0.0000	0.0000	0.0000	0.2514	0.3477	0.3975	
East Side SBS - GSS SSO	0.4333	0.4857	0.5102	0.3547	0.2359	0.2023	0.0000	0.0000	0.1660	0.2547	0.3600	0.4191	
East Side SBS - GSS Choice	0.4333	0.4857	0.5102	0.3547	0.2359	0.2023	0.0000	0.0000	0.1660	0.2547	0.3600	0.4191	
East Side SBS - LVGSS SSO	0.8831	1.0242	1.1475	0.9922	0.7024	0.5613	0.0000	0.0000	0.4240	0.5677	0.8549	0.9365	
East Side SBS - LVGSS Choice	0.8831	1.0242	1.1475	0.9922	0.7024	0.5613	0.0000	0.0000	0.4240	0.5677	0.8549	0.9365	
East Side SBS - GTS	1.2360	1.3412	1.3826	1.2329	1.0360	0.8457	0.0000	0.0000	0.7725	1.1592	1.1786	1.2403	
East Side SBS - TSS	0.5677	0.6204	0.6119	0.4568	0.3216	0.1699	0.0000	0.0000	0.3308	0.4177	0.5164	0.5534	
West Side CCS - GSR SSO	0.0473	0.0511	0.0525	0.0369	0.0224	0.0404	0.0000	0.0000	0.0000	0.0252	0.0378	0.0483	
West Side CCS - GSR Choice	0.0473	0.0511	0.0525	0.0369	0.0224	0.0404	0.0000	0.0000	0.0000	0.0252	0.0378	0.0483	
West Side CCS - LVGSS SSO	0.3814	0.3947	0.4277	0.3417	0.2441	0.2928	0.0000	0.0000	0.0000	0.2610	0.3335	0.5216	
West Side CCS - LVGSS Choice	0.3814	0.3947	0.4277	0.3417	0.2441	0.2928	0.0000	0.0000	0.0000	0.2610	0.3335	0.5216	
West Side CCS - GTS-W	0.6694	0.9965	0.6706	0.6151	0.3379	0.7572	0.0000	0.0000	0.0000	0.5105	0.5473	0.6419	
West Side SBS - GSR SSO	0.6223	0.5465	1.0106	0.5761	0.0504	0.0147	0.0000	0.0000	0.0000	1.3562	1.3198	0.8107	
West Side SBS - GSR Choice	0.6223	0.5465	1.0106	0.5761	0.0504	0.0147	0.0000	0.0000	0.0000	1.3562	1.3198	0.8107	
West Side SBS - LVGSS Choice	0.4894	0.6265	0.3487	0.3019	0.3886	0.0147	0.0000	0.0000	1.0852	0.8402	0.4079	0.5586	
West Side SBS - GTS	1.7019	1.5836	1.4487	1.0886	0.9884	0.7162	0.0000	0.0000	1.1286	2.0194	1.5426	1.6774	
West Side SBS - GTS Daily Balance													

Dominion East Ohio
Heating Degree Day Factors per customer per HDD

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Year Total
Industrial													
East Side CCS - GSS SSO	0.1142	0.1108	0.1227	0.0890	0.0495	0.0407	0.0000	0.0000	0.0000	0.0586	0.0842	0.1048	
East Side CCS - GSS Choice	0.1142	0.1108	0.1227	0.0890	0.0495	0.0407	0.0000	0.0000	0.0000	0.0586	0.0842	0.1048	
East Side CCS - LVGSS SSO	0.3218	0.3469	0.3565	0.2307	0.1967	0.1297	0.0000	0.0000	0.0000	0.2189	0.2602	0.3208	
East Side CCS - LVGSS Choice	0.3218	0.3469	0.3565	0.2307	0.1967	0.1297	0.0000	0.0000	0.0000	0.2189	0.2602	0.3208	
East Side CCS - GTS-E	0.4522	0.4626	0.3167	0.4420	0.3145	0.2757	0.0000	0.0000	0.0000	0.3169	0.4139	0.3916	
East Side SBS - GSS SSO	0.3597	0.4763	0.4794	0.3339	0.2020	0.2240	0.0000	0.0000	0.1493	0.2086	0.2778	0.3506	
East Side SBS - GSS Choice	0.3597	0.4763	0.4794	0.3339	0.2020	0.2240	0.0000	0.0000	0.1493	0.2086	0.2778	0.3506	
East Side SBS - LVGSS SSO	0.7079	0.8817	1.0777	0.6885	0.3625	0.3077	0.0000	0.0000	0.4956	0.5785	0.5720	0.6728	
East Side SBS - LVGSS Choice	0.7079	0.8817	1.0777	0.6885	0.3625	0.3077	0.0000	0.0000	0.4956	0.5785	0.5720	0.6728	
East Side SBS - GTS	1.7410	1.9195	2.0148	1.6085	1.8212	2.4833	0.0000	0.0000	3.9200	2.3983	1.7770	1.6345	
East Side SBS - DTS													
West Side CCS - GSR SSO	0.1568	0.2607	0.3063	0.0574	0.0694	0.0311	0.0000	0.0000	0.0000	0.0162	0.0799	0.2931	
West Side CCS - GSR Choice	0.1568	0.2607	0.3063	0.0574	0.0694	0.0311	0.0000	0.0000	0.0000	0.0162	0.0799	0.2931	
West Side CCS - LVGSR SSO	0.1272	0.1752	0.1776	0.1028	0.0620	0.1733	0.0000	0.0000	0.0000	0.0895	0.0453	0.1139	
West Side CCS - LVGSR Choice	0.1272	0.1752	0.1776	0.1028	0.0620	0.1733	0.0000	0.0000	0.0000	0.0895	0.0453	0.1139	
West Side CCS - GTS-W	1.8664	1.6434	1.0430	0.8630	0.4470	0.4648	0.0000	0.0000	0.0000	1.8526	2.0799	2.2055	
West Side SBS - GSR SSO	0.5017	0.4470	0.3809	0.1631	0.0312	0.5284	0.0000	0.0000	0.2572	0.3857	0.4769	0.4381	
West Side SBS - GSR Choice	0.5017	0.4470	0.3809	0.1631	0.0312	0.5284	0.0000	0.0000	0.2572	0.3857	0.4769	0.4381	
West Side SBS - LVGSR Choice	0.3432	0.3503	0.2279	0.0378	0.0280	0.1227	0.0000	0.0000	1.7136	3.2839	3.1401	2.1405	
West Side SBS - GTS	2.3340	2.2458	1.2175	1.0389	2.2825	2.3109	0.0000	0.0000	10.5746	5.6269	2.5246	1.8479	
West Side SBS - GTS Daily Balance													

THE EAST OHIO GAS COM

Case No.

OCC Data Req

	Jan	Feb	Mar	Apr	May
Residential					
East Ohio	20,579,687	17,810,786	15,541,169	9,406,495	4,895,108
West Ohio	961,528	812,397	737,651	415,233	209,171
Sub-Total Residential	21,541,215	18,623,183	16,278,820	9,821,728	5,104,279
Non-Residential					
East Ohio	16,375,889	15,438,521	14,130,971	10,210,931	8,093,062
West Ohio	1,528,545	1,456,228	1,235,251	919,135	789,461
Sub-Total Non-Residential	17,904,434	16,894,749	15,366,222	11,130,066	8,882,523
Total					
East Ohio	36,955,576	33,249,307	29,672,140	19,617,426	12,988,170
West Ohio	2,490,073	2,268,625	1,972,902	1,334,368	998,632
Total On System	39,445,649	35,517,932	31,645,042	20,951,794	13,986,802

PANY d/b/a DOMINION EAST OHIO

07-0829-GA-AIR

quest - Set 4 Question 187

Jun	Jul	Aug	Sep	Oct	Nov	Dec
2,837,802	2,469,765	2,221,068	2,424,183	5,046,907	9,607,984	15,973,500
117,054	92,783	80,340	91,327	217,945	440,058	747,403
2,954,856	2,562,548	2,301,408	2,515,510	5,264,852	10,048,042	16,720,903
6,906,764	6,423,204	6,685,718	6,636,894	8,255,176	10,134,327	13,426,721
693,717	675,026	680,865	719,925	873,519	994,298	1,261,870
7,600,481	7,098,230	7,366,583	7,356,819	9,128,695	11,128,625	14,688,591
9,744,566	8,892,969	8,906,786	9,061,077	13,302,083	19,742,311	29,400,221
810,771	767,809	761,205	811,252	1,091,464	1,434,356	2,009,273
10,555,337	9,660,778	9,667,991	9,872,329	14,393,547	21,176,667	31,409,494

Total

108,814,454
<u>4,922,890</u>
113,737,344

122,718,178
<u>11,827,840</u>
134,546,018

231,532,632
<u>16,750,730</u>
248,283,362

Dominion East Ohio
Test Year
Forecast in MMcf's

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year Total
Year	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007
Residential													
East Side CCS - GSS SSO	6,429,630	5,677,721	5,053,337	3,053,333	1,576,771	913,998	796,580	715,615	781,013	1,626,454	3,106,482	5,170,901	34,864,114
East Side CCS - GSS Choice	13,729,225	11,791,169	10,120,136	6,145,849	3,485,980	1,844,544	1,611,084	1,447,313	1,802,796	3,293,514	6,282,795	10,457,012	71,517,449
East Side CCS - L VGS SSO	19,894	15,534	14,625	10,142	3,539	2,257	2,343	2,536	2,716	5,465	9,748	15,863	108,322
East Side CCS - L VGS Choice	171,738	125,666	107,721	88,577	48,333	28,442	23,698	23,019	23,723	47,206	81,133	138,540	946,014
East Side CCS - GTS - E	18,562	15,102	13,819	9,923	5,507	3,088	3,088	2,677	2,832	5,364	9,378	15,111	103,362
East Side SSS - GSS SSO	1,306	1,002	1,002	657	413	201	201	201	205	384	637	0	949
East Side SSS - GSS Choice	74,597	50,340	42,255	37,457	23,544	14,724	11,482	11,482	11,684	21,887	36,337	54,102	409,851
East Side SSS - L VGS SSO	100,888	86,904	64,116	53,568	31,938	17,856	12,552	12,552	16,087	31,626	52,396	85,915	584,988
East Side SSS - L VGS Choice	40,845	37,418	26,769	20,769	13,845	8,144	6,453	6,453	6,517	12,867	24,078	35,607	233,166
East Side SSS - GTS - E	611,248	517,656	472,321	355,732	266,732	181,553	139,419	139,419	139,419	281,814	478,637	731,648	3,156,430
West Side CCS - GSS SSO	590,280	254,741	265,190	148,501	75,218	42,092	33,364	28,890	32,841	78,373	138,244	268,765	1,778,440
SSO GSS	6,430,938	5,678,653	5,054,129	3,054,210	1,577,184	914,256	798,781	715,816	781,818	1,628,838	3,107,119	5,171,350	34,891,332
SSO L VGS	19,894	15,534	14,625	10,142	3,539	2,257	2,343	2,536	2,716	5,465	9,748	15,863	108,322
CMAS GSS	13,794,822	11,841,500	10,121,489	6,145,846	3,485,979	1,844,541	1,611,081	1,447,308	1,802,793	3,293,509	6,282,792	10,457,007	71,517,446
CMAS L VGS	274,626	222,370	271,837	182,145	80,489	37,950	33,271	33,271	37,810	79,032	138,529	224,435	1,531,012
GTS	59,407	52,520	47,939	36,692	22,309	14,723	9,541	8,200	9,349	18,231	33,456	50,718	356,548
W GSS SSO	350,280	254,741	265,190	148,501	75,218	42,092	33,364	28,890	32,841	78,373	138,244	268,765	1,778,440
Total East Side - Residential	20,579,687	17,848,766	15,541,169	9,406,493	4,935,108	2,537,982	2,468,765	2,221,866	2,424,185	5,045,077	9,607,884	15,873,500	108,814,459
Total West Side - Residential	961,528	812,347	727,651	415,213	220,171	117,054	92,783	80,340	91,327	171,943	448,038	767,403	4,923,800
Total Residential	21,541,215	18,661,113	16,268,820	9,821,706	5,155,279	2,655,036	2,561,548	2,302,206	2,515,510	5,216,820	10,055,922	16,640,903	113,738,259
Average per Customer (MMcf)	18.94	16.35	14.32	8.66	4.32	2.63	2.29	2.06	2.26	4.69	8.89	14.74	100.36
Commercial													
East Side CCS - GSS SSO	1,512,389	1,320,148	1,180,676	675,815	348,261	232,254	183,322	183,071	186,363	348,136	652,337	1,133,019	7,987,329
East Side CCS - GSS Choice	3,421,774	3,011,735	2,671,297	1,529,072	789,111	525,455	415,777	414,204	421,648	787,705	1,475,969	2,608,798	18,071,588
East Side CCS - L VGS SSO	191,528	159,684	140,551	98,997	49,951	27,654	25,191	25,191	27,263	48,741	93,244	151,893	1,050,127
East Side CCS - L VGS Choice	679,110	474,539	404,539	281,691	158,201	87,538	79,670	79,594	86,233	154,517	294,861	480,566	3,291,645
East Side CCS - GTS - E	380,549	328,647	285,417	203,477	106,460	54,266	48,960	48,960	52,926	98,859	186,257	300,022	2,173,603
East Side SSS - GSS SSO	181,707	136,404	112,447	85,264	46,591	27,188	20,727	20,727	22,082	46,431	81,393	123,012	859,839
East Side SSS - GSS Choice	208,418	200,002	178,024	140,011	85,000	50,000	37,188	37,188	40,000	81,393	146,431	213,012	1,531,676
East Side SSS - L VGS SSO	166,359	161,188	143,475	75,767	36,315	21,911	16,705	16,705	19,335	37,420	76,580	133,457	905,605
East Side SSS - L VGS Choice	62,362	62,759	59,375	37,758	18,426	10,597	7,881	7,881	9,115	16,230	33,663	55,012	381,339
East Side SSS - GTS - E	241,354	240,377	227,605	144,663	80,631	42,276	30,231	30,231	34,941	62,176	129,040	210,879	1,462,564
East Side SSS - L VGS Choice	1,351,145	1,264,149	1,147,123	703,464	355,963	203,464	146,431	146,431	155,922	300,852	546,431	932,305	6,555,209
East Side SSS - GTS	78,077	72,387	65,590	31,362	16,468	8,438	6,236	6,236	7,182	13,559	26,369	40,403	277,426
East Side SSS - DTIS	192,358	217,221	176,255	117,867	62,650	34,061	22,322	22,322	25,906	50,407	93,407	146,013	1,131,205
West Side CCS - GSS SSO	264,899	192,126	164,332	92,639	45,914	24,322	12,865	12,865	14,102	28,367	50,407	93,407	712,782
West Side CCS - GSS Choice	173,172	163,408	140,560	88,885	48,794	28,794	18,865	18,865	20,367	39,952	78,945	146,013	941,045
West Side CCS - L VGS SSO	10,220	9,369	9,550	6,177	3,877	2,444	2,111	2,111	2,119	3,593	6,033	11,144	68,653
West Side CCS - L VGS Choice	27,277	24,707	21,466	16,177	9,969	6,284	4,549	4,549	5,429	9,238	15,880	29,186	180,411
West Side CCS - GTS - E	87,131	107,815	67,677	47,983	25,765	14,072	8,361	8,361	9,350	18,897	32,327	57,350	377,350
West Side SSS - GSS SSO	3,336	2,335	3,721	1,645	848	435	361	361	407	807	1,327	2,131	13,126
West Side SSS - GSS Choice	8,869	6,648	6,940	4,411	2,689	1,686	1,090	1,090	1,250	2,459	4,032	6,496	40,776
West Side SSS - L VGS SSO	3,167	3,167	1,875	1,371	716	436	263	263	307	615	1,015	1,615	10,776
West Side SSS - L VGS Choice	7,977	6,648	5,173	3,512	2,297	1,435	943	943	1,075	1,841	3,015	4,878	31,415
West Side SSS - GTS - E	75,590	62,502	51,773	32,952	18,096	10,435	6,284	6,284	7,182	14,431	24,078	40,403	277,426
West Side SSS - GTS (Balanced Daily)	16,144	17,165	13,714	7,269	4,064	2,444	1,686	1,686	1,943	3,877	6,439	10,940	71,276
Total East Side - Commercial	8,677,729	7,820,665	6,986,564	4,245,085	2,264,944	1,391,899	1,132,484	1,132,484	1,198,378	2,407,413	4,167,960	6,820,107	49,140,497
Total West Side - Commercial	962,315	862,315	784,781	481,697	254,741	121,301	90,465	90,465	97,225	177,613	287,344	513,375	3,464,532
Total Commercial	9,640,044	8,682,980	7,771,345	4,726,782	2,519,685	1,513,200	1,222,949	1,222,949	1,295,603	2,585,026	4,455,304	7,333,482	52,605,029
Average per Customer (MMcf)	86.51	76.51	67.51	40.51	20.51	12.51	10.51	10.51	11.51	22.51	39.51	63.51	426.51

Dominion East Ohio
Test Year
Forecast in MMcf's

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year Total
2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007
Industrial													
East Side CCS - GSS SSO	18,307	13,575	14,440	8,555	4,295	2,460	3,111	2,164	2,779	4,577	7,231	13,676	97,574
East Side CCS - GSS Choice	27,460	23,363	21,311	12,832	6,443	3,690	4,669	3,362	4,238	6,964	11,762	20,869	147,033
East Side CCS - 1 WGS SSO	8,034	7,468	6,613	4,233	2,882	2,026	2,508	1,718	2,704	4,519	7,435	13,676	54,321
East Side CCS - 1 WGS Choice	23,032	21,408	18,956	12,803	8,261	6,325	7,990	6,817	7,751	10,889	18,956	35,885	155,728
East Side CCS - GTS-E	49,507	38,511	39,225	31,814	24,051	18,678	20,034	20,804	19,418	27,711	54,321	94,435	344,336
East Side SRS - GSS SSO	111,567	126,606	125,112	61,644	44,167	23,164	22,942	22,942	23,310	34,530	54,321	94,435	370,457
East Side SRS - GSS Choice	56,330	61,774	54,325	31,980	18,388	14,518	12,662	12,662	12,662	18,630	34,530	46,988	170,776
East Side SRS - 1 WGS SSO	21,141	24,706	24,706	14,116	8,414	4,814	6,799	6,799	7,254	10,435	18,388	19,341	70,776
East Side SRS - 1 WGS Choice	21,141	24,706	24,706	14,116	8,414	4,814	6,799	6,799	7,254	10,435	18,388	19,341	70,776
East Side SRS - GTS	3,146,369	2,891,542	2,891,542	2,226,334	1,818,888	1,226,334	1,179,762	1,179,762	1,179,762	2,275,507	2,439,867	2,833,640	28,724,495
East Side SRS - GTS Choice	4,111,512	3,852,738	3,852,738	3,259,894	2,411,466	1,598,764	1,318,081	1,318,081	1,318,081	3,429,909	3,322,309	3,451,668	42,276,548
West Side CCS - GSS SSO	1,702	1,380	1,380	832	469	362	470	327	1,063	1,063	1,000	2,486	13,437
West Side CCS - GSS Choice	1,702	1,380	1,380	832	469	362	470	327	1,063	1,063	1,000	2,486	13,437
West Side CCS - 1 WGS SSO	0,994	0,451	0,506	0,265	0,126	0,159	0,157	0,157	0,125	0,177	0,141	0,306	3,302
West Side CCS - 1 WGS Choice	0,994	0,451	0,506	0,265	0,126	0,159	0,157	0,157	0,125	0,177	0,141	0,306	3,302
West Side CCS - GTS-W	3,103	2,598	1,814	1,401	1,071	0,907	0,933	0,933	0,811	1,453	2,089	3,062	20,179
West Side SRS - GSS SSO	5,815	4,515	3,186	0,936	0,307	0,523	0,028	0,009	0,187	1,070	2,710	4,184	23,192
West Side SRS - GSS Choice	1,163	0,903	0,572	0,187	0,021	0,164	0,004	0,004	0,009	0,077	0,542	0,821	4,837
West Side SRS - 1 WGS SSO	0,996	0,879	0,572	0,239	0,288	0,198	0,193	0,193	0,809	1,979	3,729	4,183	13,770
West Side SRS - 1 WGS Choice	241,208	209,437	160,373	136,239	142,268	118,742	111,811	111,811	141,197	185,273	176,550	194,479	1,329,382
West Side SRS - GTS (Balanced Daily)	668,924	648,299	579,453	493,109	488,151	450,697	468,683	475,576	476,002	504,677	548,190	534,241	81,890,889
Total East Side - Industrial	7,678,160	7,617,555	7,145,307	5,968,843	5,728,118	3,114,865	5,095,716	5,352,887	5,238,516	5,847,743	5,565,367	6,603,704	66,037,681
Total West Side - Industrial	937,301	873,913	753,644	654,354	633,518	372,322	584,558	590,883	622,330	695,906	696,954	748,499	8,333,386
Total Industrial	8,615,461	8,491,468	7,898,951	6,623,197	6,361,636	3,487,187	5,680,274	5,943,770	5,860,846	6,543,649	6,262,321	7,352,203	74,371,067
Average per Customer (Mcf's)	5,315.29	5,254.62	4,851.56	4,091.20	3,966.11	3,695.66	3,561.30	3,748.48	3,697.61	4,105.18	4,167.18	4,509.32	51,256.54
													240,283.362
Non-Residential													
SSO GSS	1,498,681	1,667,331	1,478,462	840,325	432,285	287,066	229,404	223,306	236,314	433,425	809,640	1,426,771	8,917,998
SSO 1 WGS	286,674	253,802	240,548	145,276	80,073	47,531	42,379	42,173	48,300	78,425	144,774	213,284	1,444,313
CMAS GSS	3,671,913	3,258,060	2,890,806	1,649,659	850,457	565,614	444,843	446,893	458,571	850,739	1,593,335	2,410,084	19,494,373
CMAS 1 WGS	843,262	841,176	797,889	482,846	294,416	156,937	138,147	137,688	151,308	237,613	478,162	711,384	5,421,943
GTS	5,951,909	4,678,790	4,322,446	2,495,646	2,994,019	2,458,868	2,303,492	2,303,609	2,433,124	3,017,150	3,238,659	4,382,827	41,097,481
TSS	229,784	208,691	172,057	96,566	37,601	13,764	8,196	8,196	12,311	12,311	102,409	188,415	1,116,463
DTSS	4,543,066	4,558,757	4,028,955	3,500,711	3,324,213	3,372,743	3,250,743	3,316,743	3,292,740	3,371,669	3,653,393	3,614,881	44,027,553
W GSS SSO	210,868	208,369	177,138	90,172	47,238	33,300	24,173	23,229	26,469	40,912	101,653	180,482	1,185,861
W GSS Choice	175,866	168,166	144,410	79,459	39,394	29,198	19,817	19,229	2,653	40,912	81,322	130,167	968,497
W 1 WGS SSO	3,716	3,716	3,716	1,859	1,006	600	542	542	542	1,200	1,450	1,450	7,155
W 1 WGS Choice	11,723	11,723	10,410	5,439	2,883	1,680	1,278	1,278	2,344	3,790	6,174	11,450	71,555
W 1 WGS SSO	29,654	29,654	29,654	15,325	8,153	4,746	4,364	4,364	4,364	13,201	21,423	36,778	230,304
W 1 WGS Choice	406,452	382,361	340,539	218,553	181,073	161,906	147,782	147,782	179,848	231,886	265,086	333,532	2,969,276
West Side SRS - GTS (Balanced Daily)	685,048	645,467	593,167	500,198	495,165	477,161	474,706	482,015	482,338	513,081	518,230	545,171	6,412,947

Dominion East Ohio
Test Year - Peak Day
Forecast in MMcf's

Design

	Res.	Non-Res	Total
General	1,350.279	385.911	1,736.191
Large Volume	18.175	83.583	101.758
GTS/TSS	3.799	333.508	337.307
DTS/Off	0.000	231.768	231.768
Total	1,372.254	1,034.770	2,407.024

		Avg. Daily	Load Factor
General	143,308.810	392.627	0.2261
Large Volume	8,994.640	24.643	0.2422
GTS/TSS	51,952.159	142.335	0.4220
DTS/OFF	50,368.814	137.997	0.5954
Total	254,624.423	697.601	0.2898

Off System 12 Months 6,341,061

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Case No. 07-0829-GA-AIR

Monthly Detail of Volumes by Class and Rate Schedule

Supplemental (C) 11

Volumes are in Mmcft's

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year Total
Year	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007
Residential													
GRS East	1,855	1,006	831	562	278	95	7	6	65	272	564	932	5,775
ECIS East	6,430,518	5,678,653	5,654,329	3,034,210	1,577,184	914,256	706,781	715,816	781,818	1,628,838	3,402,119	5,171,530	34,881,292
LVGRS East	13,794,823	11,841,559	10,212,509	6,183,306	3,212,524	1,863,568	1,622,580	1,458,795	1,593,490	3,331,401	6,318,132	10,511,114	71,927,308
LVGRS West	19,894	15,534	14,625	10,142	5,559	2,577	2,543	2,436	2,716	5,405	6,748	10,511,114	71,927,308
LVGRS West	274,626	222,570	211,837	142,145	80,489	46,298	37,930	35,271	37,810	79,032	138,525	224,455	1,531,912
GRS West	59,407	52,520	47,989	36,692	19,332	10,723	9,941	8,500	9,349	18,231	33,456	50,718	336,616
ECIS West	611,248	477,521	477,521	266,732	148,301	74,962	59,619	51,450	58,486	139,572	281,814	478,837	3,146,450
LVGRS West	350,280	294,741	265,130	148,301	75,218	42,092	31,264	28,849	32,841	78,373	158,244	268,766	1,776,440
LVGRS West	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LVGRS West	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Residential	21,541,215	18,633,181	16,278,820	9,821,728	5,104,279	2,954,856	2,562,448	2,307,408	2,315,510	5,236,832	10,048,042	16,720,903	113,277,344
Non-Residential													
GRS East	1,848,681	1,657,331	1,479,452	840,225	432,283	287,066	229,404	228,206	236,514	433,423	829,640	1,426,771	9,917,998
ECIS East	3,671,913	2,890,806	2,840,806	1,649,639	890,457	565,614	448,443	446,931	458,571	850,739	1,593,333	2,810,084	19,494,972
LVGRS East	286,674	233,802	240,548	145,276	80,073	47,531	42,379	42,173	46,306	78,423	144,774	233,304	1,641,165
LVGRS West	943,262	811,170	797,689	482,846	264,415	156,337	138,147	137,698	151,308	257,613	478,162	771,334	5,421,982
GRS and GTS-N East	5,081,569	4,676,790	4,322,446	3,493,648	2,964,019	2,458,863	2,305,452	2,395,609	2,439,124	3,017,750	3,538,616	4,362,033	41,097,843
GRS and GTS-N West	229,784	208,691	172,037	96,566	37,681	13,784	8,196	8,196	12,531	43,255	100,409	183,415	1,116,465
GRS and GTS-N East	4,342,066	4,302,737	4,028,993	3,500,711	3,304,213	3,377,564	3,250,741	3,516,943	3,292,540	3,773,069	3,462,393	3,619,881	44,027,751
ECIS West	218,488	202,868	177,138	96,172	47,238	35,500	24,173	25,460	26,460	50,869	101,163	166,482	1,083,864
LVGRS West	148,464	144,410	144,410	79,459	39,086	29,198	19,817	19,259	21,533	40,912	81,322	150,167	968,497
LVGRS West	37,732	30,654	28,859	16,713	8,086	4,603	2,278	2,344	2,344	3,770	6,174	11,450	71,855
LVGRS West	32,228	29,454	28,859	18,302	6,439	2,603	2,278	2,344	2,344	3,770	6,174	11,450	71,855
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
Total Non-Residential	17,504,434	16,894,149	15,366,222	11,130,086	6,862,533	7,800,481	7,098,230	7,366,983	7,336,679	9,128,655	11,128,655	14,088,391	134,586,218
Sub-Total													
GRS East	8,279,619	7,345,984	6,570,781	3,874,455	2,009,467	1,208,322	1,026,185	944,022	1,018,332	2,063,263	3,915,759	6,598,121	44,809,590
ECIS East	17,466,725	13,698,569	13,103,195	7,832,965	4,062,961	2,438,882	2,071,393	1,905,688	2,031,692	4,166,140	7,912,465	13,321,188	91,422,772
LVGRS East	306,568	269,336	255,175	155,418	85,632	50,788	45,322	44,899	49,022	83,830	154,522	240,067	1,749,487
LVGRS West	1,219,838	1,063,740	1,009,526	624,991	344,905	206,535	176,097	172,969	189,118	336,645	616,691	995,789	6,952,994
GRS and GTS-N East	5,140,916	4,729,259	4,570,435	3,532,340	2,923,371	2,469,591	2,315,033	2,314,590	2,448,475	3,035,981	3,572,072	4,432,501	41,454,571
GRS and GTS-N West	229,784	208,691	172,037	96,566	37,681	13,784	8,196	8,196	12,531	43,255	100,409	183,415	1,116,465
GRS and GTS-N East	4,342,066	4,302,737	4,028,993	3,500,711	3,304,213	3,377,564	3,250,741	3,516,943	3,292,540	3,773,069	3,462,393	3,619,881	44,027,751
ECIS West	838,116	726,625	649,639	362,904	181,194	110,262	74,579	74,579	84,046	190,241	382,977	663,119	4,332,311
LVGRS West	537,126	460,901	409,540	227,960	114,612	71,290	53,181	48,149	54,594	119,285	238,566	418,933	2,744,097
LVGRS West	14,723	9,716	9,716	6,439	2,603	2,278	2,278	2,344	2,344	3,770	6,174	11,450	71,855
GRS and GTS-N West	32,228	29,454	28,859	18,302	6,439	2,603	2,278	2,344	2,344	3,770	6,174	11,450	71,855
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	874,806	718,763	406,240	240,068	162,068	162,068	162,068	162,068	162,068	162,068	1,116,465
GRS and GTS-N West	1,091,880	1,047,729	87										