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February 2, 2009

Ms. Reneé Jenkins, Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

Re: Case No. 08-1094-EL-SSO
Direct Testimony of Mark R. Frye on Behalf of Honda/Cargill
Direct Testimony and Appendix A

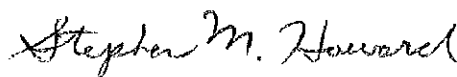
Dear Ms. Jenkins:

On January 26, 2009, I filed the Direct Testimony of Mark R. Frye on behalf of Honda of America Mfg., Inc. and Cargill, Incorporated in Case No. 08-1094-EL-SSO. On January 27, 2009, both the testimony and the first page of the Appendix A were filed with the Docketing Division. However, we inadvertently did not file or serve the second page of Appendix A.

Today, I am filing the second page of Appendix A to the Direct Testimony of Mark R. Frye on behalf of Honda and Cargill. A copy of this letter and the second page of Appendix A will be served electronically on all counsel of record and the Attorney Examiner.

I apologize for any inconvenience caused by our inadvertent error.

Sincerely yours,



Stephen M. Howard

SMH/jmb
Enclosure

cc: All counsel of record with enclosure via e-mail
Attorney Examiner Price with enclosure

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Lost Revenue Comparison: DP&L Request vs. Lost Shopping Rate Revenue

MRF 2

line		2009	2010	2011	2012	2013	2014	2015	Totals	Source
1	Energy Efficiency Net Revenue									
2	Requirements	\$ 13,006,224	\$ 23,471,717	\$ 33,742,626	\$ 43,103,981	\$ 54,903,703	\$ 67,067,805	\$ 77,365,431	\$ 312,661,487	Schedule A-3 line 27
3	Lost Revenues (EER)	\$ 3,357,253	\$ 9,090,902	\$ 16,257,155	\$ 24,873,784	\$ 34,852,328	\$ 45,811,168	\$ 55,363,067	\$ 189,605,637	Schedule C-5.1, line 8
4	% of total	26%	39%	48%	58%	63%	68%	72%	61%	line 1/line 2
5	Res 11									
6	Summer Lost kWh	1,828,215	5,011,963	8,444,867	12,154,533	16,165,953	20,481,112	24,810,861		WPC 5.1, line 3
7	Shopping Lost Rev Avg Rate	\$ 0.03033	\$ 0.03033	\$ 0.03126	\$ 0.03222	\$ 0.03323	\$ 0.03426	\$ 0.03532		WPC 5.1, line 5
8	Annual Lost kWh	18,384,675	47,943,723	79,974,031	116,668,432	154,664,839	192,836,446	216,686,285		WPC 5.1, line 6
9	Shopping Lost Rev Avg Rate	\$ 0.03032	\$ 0.03032	\$ 0.03126	\$ 0.03222	\$ 0.03322	\$ 0.03425	\$ 0.03532		WPC 5.1, line 8
10	Lost Revenue Res 111	\$ 612,873	\$ 1,605,667	\$ 2,763,975	\$ 4,150,676	\$ 5,675,161	\$ 7,306,331	\$ 8,529,679		line 6*7 + line 8*9
11	Res 14 & 151									
12	Summer Lost kWh	898,977	2,464,503	4,152,543	5,976,675	7,949,187	10,071,054	12,200,095		WPC 5.1, line 10
13	Shopping Lost Rev Avg Rate	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147		WPC 5.1, line 12
14	Annual Lost kWh	9,040,186	23,575,079	39,325,150	57,368,667	76,052,422	94,822,308	106,550,829		WPC 5.1, line 13
15	Shopping Lost Rev Avg Rate	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147	\$ 0.00147		WPC 5.1, line 15
16	Lost Revenue Res 111	\$ 14,611	\$ 38,278	\$ 63,912	\$ 93,118	\$ 123,482	\$ 154,193	\$ 174,564		line 13*14 + line 15*16
17	C&I Secondary									
18	Summer Lost kWh	3,041,938	6,546,986	10,967,409	16,048,257	22,071,360	28,138,148	34,206,856		WPC 5.1, line 19
19	Shopping Lost Rev Avg Rate	\$ 0.01666	\$ 0.01666	\$ 0.01715	\$ 0.01766	\$ 0.01819	\$ 0.01873	\$ 0.01929		WPC 5.1, line 21
20	Annual Lost kWh	7,781,035	20,823,903	36,446,561	53,556,461	72,388,170	91,266,158	110,189,080		WPC 5.1, line 22
21	Shopping Lost Rev Avg Rate	\$ 0.01669	\$ 0.01669	\$ 0.01719	\$ 0.01770	\$ 0.01823	\$ 0.01877	\$ 0.01933		WPC 5.1, line 24
22	Lost Revenue C & I Secondary	\$ 180,544	\$ 458,290	\$ 814,607	\$ 1,231,362	\$ 1,721,114	\$ 2,240,093	\$ 2,789,805		line 20*21 + line 22*23
23	C&I Primary									
24	Summer Lost kWh	2,136,870	4,669,308	7,704,276	11,273,419	15,504,468	19,766,205	24,029,290		WPC 5.1, line 2
25	Shopping Lost Rev Avg Rate	\$ 0.00967	\$ 0.00967	\$ 0.00994	\$ 0.01021	\$ 0.01050	\$ 0.01079	\$ 0.01109		WPC 5.1, line 4
26	Annual Lost kWh	5,465,944	14,628,167	25,602,615	37,621,806	50,850,518	64,111,737	77,404,522		WPC 5.1, line 5
27	Shopping Lost Rev Avg Rate	\$ 0.00968	\$ 0.00968	\$ 0.00995	\$ 0.01023	\$ 0.01051	\$ 0.01080	\$ 0.01111		WPC 5.1, line 7
28	Lost Revenue C & I Secondary	\$ 73,574	\$ 186,753	\$ 331,327	\$ 499,973	\$ 697,236	\$ 905,684	\$ 1,126,449		line 6*7 + line 8*9
29	C&I Primary Substation									
30	Summer Lost kWh	625,203	1,366,142	2,254,110	3,298,366	4,536,282	5,783,177	7,030,466		WPC 5.1, line 10
31	Shopping Lost Rev Avg Rate	\$ 0.00656	\$ 0.00656	\$ 0.00672	\$ 0.00689	\$ 0.00707	\$ 0.00725	\$ 0.00744		WPC 5.1, line 12
32	Annual Lost kWh	1,599,221	4,279,895	7,490,788	11,007,352	14,877,795	18,757,750	22,646,940		WPC 5.1, line 13
33	Shopping Lost Rev Avg Rate	\$ 0.00663	\$ 0.00663	\$ 0.00680	\$ 0.00697	\$ 0.00715	\$ 0.00734	\$ 0.00753		WPC 5.1, line 15
34	Lost Revenue Pri Sub	\$ 14,704	\$ 37,338	\$ 66,085	\$ 99,447	\$ 138,448	\$ 179,610	\$ 222,838		line 13*14 + line 15*16

Lost Revenue Comparison: DP&L Request vs. Lost Shopping Revenue Contd.

35	High Voltage									
36	Summer Lost kWh	646,430	1,412,524	2,330,640	3,410,351	4,690,297	5,979,525	7,269,162		WPC 5.1, line 18
37	Shopping Lost Rev Avg Rate	\$ 0.00561	\$ 0.00561	\$ 0.00575	\$ 0.00589	\$ 0.00603	\$ 0.00618	\$ 0.00633		WPC 5.1, line 20
38	Annual Lost kWh	1,653,517	4,423,204	7,745,113	11,381,070	15,382,921	19,394,607	23,415,841		WPC 5.1, line 21
39	Shopping Lost Rev Avg Rate	\$ 0.00561	\$ 0.00561	\$ 0.00574	\$ 0.00588	\$ 0.00603	\$ 0.00617	\$ 0.00633		WPC 5.1, line 23
40	Lost Revenue High Voltage	\$ 12,903	\$ 32,750	\$ 57,858	\$ 87,008	\$ 121,042	\$ 156,618	\$ 194,236		line 20*21 + line 22*23
41	Revised Lost Revenue	\$ 909,209	\$ 2,359,075	\$ 4,097,764	\$ 6,161,582	\$ 8,476,483	\$ 10,942,530	\$ 13,037,571	\$ 45,984,214	
42	Lost kWh	53,102,211	137,247,397	232,438,103	339,765,389	455,134,232	571,408,227	666,440,227	2,455,535,786	
43	Avg. Shopping Lost Rev.	\$ 0.01712	\$ 0.01719	\$ 0.01763	\$ 0.01813	\$ 0.01862	\$ 0.01915	\$ 0.01956	\$ 0.01873	
44	DP&L Requested Lost Rev.	\$ 3,357,253	\$ 9,090,902	\$ 16,257,155	\$ 24,873,784	\$ 34,852,328	\$ 45,811,168	\$ 55,363,067	\$ 189,605,637	
45	Lost kWh	53,102,211	137,247,397	232,438,103	339,765,389	455,134,232	571,408,227	666,440,227	2,455,535,786	
46	Avg. DP&L Lost Revenue	\$ 0.06322	\$ 0.06624	\$ 0.06994	\$ 0.07321	\$ 0.07658	\$ 0.08017	\$ 0.08307	\$ 0.07722	