

January 26, 2009

Betty McCauley  
Chief of Docketing  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

RE: Compliance Tariff Filing Errata in Case No. 09-21-EL-ATA et seq.

Dear Ms McCauley:

Accompanying this letter, please find enclosed for filing on behalf of Ohio Edison Company the following tariff:

The tariff is submitted as omissions and errata to the compliance filing pursuant to the Commission's Opinion and Order of January 14, 2009 in 09-21-EL-ATA et seq. and their effect and implementation are as follows:

- Original Sheet No. 24, (Partial Service Rider) page 5 of 7, in both the Delivery Service and the Electricity Supply books did not include Original Sheet No. 105 (Fuel Rider) in the Applicable Riders section, which should have been added as part of the compliance tariff filing on January 16, 2009 under Case No. 09-21-EL-ATA et seq. This change does not affect any other tariff pages.

Please file one copy in Case Nos. 09-21-EL-ATA and 89-6006-EL-TRF for Ohio Edison.

Respectfully submitted,



William R. Ridmann  
Director, State Regulatory Affairs

Enclosures

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**Billing Demand for Daily Backup Power or Maintenance Power:**

The daily billing demand for Backup or Maintenance Power shall be calculated during unavailability of the customer's generation in the on-peak period by finding the greatest positive difference between (1) the customer's actual load taken from the Company and (2) their Billing Demand for Supplementary Service for that month. During months when the customer's generation does not operate in the on-peak period, and the customer is not taking Maintenance Power, Daily Backup Power billing demands shall not be calculated and the customer's entire load shall be billed under Supplementary Service.

**Energy for Backup or Maintenance Power:**

The Energy Charge for Backup Power or Maintenance Power shall be \$ 0.02308 per kWh with the exception of when Backup Power is billed at the Otherwise Applicable Rate Schedule for that billing month. Backup or Maintenance energy shall be calculated during outages of the customer's generation in the on-peak period by the summation of the positive differences between (1) the customer's actual load taken from the Company and (2) their Supplemental load for that billing month. The Backup or Maintenance energy charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the Otherwise Applicable Rate Schedule. If the total applicable RTC and RSC charge from the Otherwise Applicable Rate Schedule were to be less than the \$0.02308 per kWh, the excess would be generation charges.

**Generation from Certified Suppliers:**

The "Generation" Charges shown for Backup Capacity Reservation, Daily Backup Power and Energy for Backup or Maintenance Power will not apply to the Customer who receives generation services from a Certified Supplier.

**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

**Maximum Charge:**

The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more than if his entire load and energy was billed under the Otherwise Applicable Rate Schedule for that billing month plus the Administrative Charge of this rider.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**1/26/2009 5:16:23 PM**

**in**

**Case No(s). 89-6006-EL-TRF, 09-0021-EL-ATA**

Summary: Tariff electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R. Mr.