

FILE



OHIO GAS COMPANY

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January 15, 2009

Ms. Rence Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

Dear Secretary Jenkins:

Re: Ohio Gas Company
Case No. 89-8015-GA-TRF
Case No. 09-212-GA-GCR

In accordance with the Entry of the Commission in Case No. 89-500-AU-TRF, issued May 31, 1989, and paragraph 9 of Attachment 2 thereof, please find enclosed one copy of the GCR rate effective for billing purposes on February 1, 2009. As of said date, this sheet should replace the sheet designated as Appendix I and containing the GCR rate, which became effective for billing purposes on January 1, 2009.

Also please find enclosed three copies of the GCR filing effective for the period of February 2009 to be docketed under Case No. 09-212-GA-GCR.

Very truly yours,

OHIO GAS COMPANY

Kim A. Watkins
Vice President

Enclosure

cc: Gretchen Hummel, w/encl

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Technician Date Processed 1-26-09

OHIO GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

APPENDIX 1

FILING # 153

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 9.147
SUPPLIER REFUND & RECONCILIATION ADJ (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-
 GAS COST RECOVERY RATE (GCR)=EGC+RA+AA	\$/MCF	 \$ 9.147

GCR RATE EFFECTIVE DATES: 2/01/09 TO 2/28/09

EGC SUMMARY CALCULATION	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 3,469
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 3,469
TOTAL ANNUAL SALES	MCF	379.2
 EXPECTED GAS COST (EGC) RATE	\$/MCF	 \$ 9.147

SUPPLIER REFUND AND RA SUMMARY CALC	UNIT	AMOUNT
CURRENT QTR SUPPLIER REFUND & R A	\$/MCF	\$ -
PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
2nd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
3rd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
 SUPPLIER REFUND AND RECONCILIATION ADJ	\$/MCF	 \$ -

AA SUMMARY CALCULATION	UNIT	AMOUNT
CURRENT QTR ACTUAL ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
2nd PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
3rd PREVIOUS QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	-
 ACTUAL ADJUSTMENT (AA)	\$/MCF	 \$ -

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 11, 1978.

DATE FILED: 1/15/09

BY: Kim A. Watkins
TITLE: VICE PRESIDENT

OHIO GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

FILING #
153

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 9.147
SUPPLIER REFUND & RECONCILIATION ADJ (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-
 GAS COST RECOVERY RATE (GCR)=EGC+RA+AA	\$/MCF	 \$ 9.147

GCR RATE EFFECTIVE DATES: 2/01/09 TO 2/28/09

EGC SUMMARY CALCULATION	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 3,469
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 3,469
TOTAL ESTIMATED ANNUAL SALES	MCF	379.2
 EXPECTED GAS COST (EGC) RATE	\$/MCF	 \$ 9.147

SUPPLIER REFUND AND RA SUMMARY CALC	UNIT	AMOUNT
CURRENT QTR SUPPLIER REFUND & R A	\$/MCF	\$ -
PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
2nd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
3rd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
 SUPPLIER REFUND AND RECONCILIATION ADJ	\$/MCF	 \$ -

AA SUMMARY CALCULATION	UNIT	AMOUNT
CURRENT QTR ACTUAL ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
2nd PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
3rd PREVIOUS QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	-
 ACTUAL ADJUSTMENT (AA)	\$/MCF	 \$ -

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 11, 1978.

DATE FILED: 1/15/09

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TITLE: VICE PRESIDENT

OHIO GAS COMPANY
EXPECTED GAS COST

FORECASTED GCR & CEP LOAD - MCF 379

NET SUPPLY COST \$ 3,469

EGC RATE \$ 9.147

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE 3 MONTH PERIOD ENDED

9/30/08

PARTICULARS	UNIT	AMOUNT
EST. JURIS. SALES: 12 MONTHS ENDED 9/30/08	MCF	-
ESTIMATED TOTAL SALES: 12 MONTHS ENDED 9/30/08	MCF	<u>379</u>
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	0.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	<u>\$ -</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	\$ -
RECONCILIATION ADJ ORDERED DURING QUARTER	\$	<u>-</u>
TOTAL JURISDICTIONAL REFUNDS & R A'S	\$	\$ -
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & R A'S INCLUDING INTEREST	\$	\$ -
EST. JURIS. SALES: 12 MONTHS ENDED 9/30/08	MCF	379.2
CURRENT SUPPLIER REFUND & R A	\$/MCF	<u>\$ -</u>

DETAILS OF REFUNDS / ADJUSTMENTS

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
PANHANDLE	\$ -
	<u>\$ -</u>
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
0	-
	<u>\$ -</u>

OHIO GAS COMPANY

SCHEDULE III

ACTUAL ADJUSTMENT

9/30/08

DETAILS FOR THE 3 MONTH PERIOD ENDED

PARTICULARS	UNIT	JULY	AUGUST	SEPTEMBER
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SUPPLY VOLUME PER BOOKS

PRIMARY GAS SUPPLIES	MCF	18.0	14.2	14.0
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES	MCF	-	-	-
TOTAL SUPPLY VOLUMES	MCF	18.0	14.2	14.0

SUPPLY COST PER BOOKS

PRIMARY GAS SUPPLIES	\$	\$ 236	\$ 186	\$ 184
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
OTHER SUPPLY COST	\$	-	-	-
TOTAL SUPPLY COST	\$	\$ 236	\$ 186	\$ 184

SALES VOLUMES

JURISDICTIONAL	MCF	18.0	14.2	14.0
OTHER VOLUMES	MCF	-	-	-
OTHER VOLUMES	MCF	-	-	-
TOTAL SALES VOLUMES	MCF	18.0	14.2	14.0

UNIT BK COST OF GAS	\$/MCF	\$ 13.117	\$ 13.117	\$ 13.117
LESS: EGC IN EFFECT	\$/MCF	13.117	13.117	13.117
DIFFERENCE	\$/MCF	\$ -	\$ -	\$ -
X MONTHLY JURIS. SALES	MCF	18.0	14.2	14.0
MONTHLY COST DIFFERENCE	\$	\$ -	\$ -	\$ -

PARTICULARS	UNIT	3 MO. PERIOD
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COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	\$ -
BALANCE ADJUSTMENT FROM SCHEDULE IV		-
		\$ -
DIVIDED BY: EST 12 MONTH SALES ENDED 9/30/08	MCF	379
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	\$ -

OHIO GAS COMPANY
BALANCE ADJUSTMENT
DETAILS FOR THE 3 MONTH PERIOD ENDED

SCHEDULE IV

9/30/08

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS AS USED TO COMPUTE AA OF THE GCR IN EFFECT 4 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	\$ - Filing #
LESS: \$ AMOUNT RESULTING FROM THE AA OF \$ \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	-
BALANCE ADJUSTMENT FOR THE AA	\$	<u>\$ -</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RA'S AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	\$ - Filing #
LESS: \$ AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	-