

January 16, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215


SUBJECT: Case No. 08-0935-EL-SSO
09-0021-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of January 14, 2009, in the above mentioned case, please file the attached tariffs on behalf of The Toledo Edison Company.

Please file one copy of the tariffs in Case No. 08-0935-EL-SSO, one copy of the tariffs in 09-0021-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.
- D. Additional Provision:** Notwithstanding any provisions to the contrary, the terms and conditions of the following Standard Rules and Regulations shall remain in effect, until otherwise revised or terminated.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Sheet No. 75, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.

RESIDENTIAL RATE "R-01"

APPLICABILITY:

This rate is applicable to a single family residence, a single occupancy apartment, a mobile housing unit or any other single family residential unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge		
Single-Phase Service		\$ 4.75
Three-Phase Service		\$ 8.75
Energy Charge:	<u>Summer</u>	<u>Winter</u>
First 1000 kWh, per kWh	3.081¢	2.775¢
All Additional kWh, per kWh	2.731¢	2.156¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 95.

Rate Stabilization Charges:

Energy Charge:		
First 1000 kWh, per kWh	2.519¢	2.269¢
All Additional kWh, per kWh	2.233¢	1.763¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 1000 kWh, per kWh	3.755¢	3.382¢
All Additional kWh, per kWh	3.328¢	2.628¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

RESIDENTIAL RATE "R-01"

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Standard Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL ADD-ON HEAT PUMP RATE "R-02"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate commercial or industrial rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For all kWh, per kWh	1.493¢	0.585¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 95.

Rate Stabilization Charges:

Energy Charge:		
For all kWh, per kWh	3.110¢	1.211¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
For all kWh, per kWh	5.369¢	2.108¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
For all kWh, per kWh	0.472¢	0.887¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

RESIDENTIAL ADD-ON HEAT PUMP RATE "R-02"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

SPECIAL RULES:

1. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other rates of the Company:

- a. Any combination on one meter of residential and commercial installations on the same Premises.
- b. Any service which constitutes an additional service installation.

2. SEPARATELY METERED

- a. The Customer shall furnish a separate Company approved circuit (or equivalent) to which qualifying add-on heat pump shall be permanently connected. This circuit shall be so designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an outdoor accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and separate circuit as described above shall be done by a contractor of the Customer's choice from those approved for said installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Rate applies only to those add-on heat pump installations which are separately metered from any other load. This rate shall apply to any add-on heat pump installation in an existing residential unit or to new residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and any other conservation standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

3. The appropriate rates specified in the otherwise applicable Residential Rate shall be used to bill the non-add-on heat pump kWh's. No customer shall be on both the Add-On Heat Pump Rate and the Residential "R-06." Multi-metered accounts are also precluded.

RESIDENTIAL RATE "R-01a"

APPLICABILITY:

This rate is applicable to a single family residence, a single occupancy apartment, a mobile housing unit or any other single family residential unit participating in the Percentage of Income Payment Plan Program.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate general service rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge	
Single-Phase Service	\$ 4.75
Three-Phase Service	\$ 8.75

Energy Charge:	<u>Summer</u>	<u>Winter</u>
First 1000 kWh, per kWh	3.168¢	2.850¢
All Additional kWh, per kWh	2.806¢	2.215¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 95.

Rate Stabilization Charges:

Energy Charge:		
First 1000 kWh, per kWh	2.524¢	2.271¢
All Additional kWh, per kWh	2.236¢	1.765¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 1000 kWh, per kWh	3.762¢	3.384¢
All Additional kWh, per kWh	3.332¢	2.630¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

RESIDENTIAL RATE "R-01a"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL OPTIONAL HEATING RATE "R-06"

Regulatory Transition Charges:

Summer

Winter

Energy Charge:

First 125 kWh, per kWd

First 1000 kWh, per kWh

All Additional kWh, per kWh

4.919¢

4.421¢

4.439¢

3.505¢

All Energy in Excess of

125 kWh per kWd, per kWh

0.778¢

0.778¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 125 kWh, per kWd

First 1000 kWh, per kWh

All Additional kWh, per kWh

0.099¢

0.212¢

0.207¢

0.418¢

All Energy in Excess of

125 kWh per kWd, per kWh

1.030¢

1.030¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

RESIDENTIAL OPTIONAL HEATING RATE "R-06"

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must be a high usage customer and must have permanently installed, and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of the residence, as determined by the Company.
- (3) The term of contract shall be for one year from the start of service under this rate and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL OPTIONAL HEATING RATE "R-06a"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	5.177¢	4.648¢
All Additional kWh, per kWh	4.674¢	3.688¢
 All Energy in Excess of 125 kWh per kWd, per kWh	 0.856¢	 0.857¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 125 kWh, per kWd		
First 1000 kWh, per kWh	(0.936)¢	(0.714)¢
All Additional kWh, per kWh	(0.726)¢	(0.317)¢
 All Energy in Excess of 125 kWh per kWd, per kWh	 0.858¢	 0.859¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

RESIDENTIAL OPTIONAL HEATING RATE "R-06a"

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must be a high usage customer and must have permanently installed, and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of the residence, as determined by the Company.
- (3) The term of contract shall be for one year from the start of service under this rate and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
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Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
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Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL HOT WATER RATE "R-04"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 500 kWh, per kWh	4.187¢	3.770¢
Next 400 kWh, per kWh	3.354¢	3.157¢
All Additional kWh, per kWh	3.354¢	1.948¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 500 kWh, per kWh	2.133¢	2.043¢
Next 400 kWh, per kWh	1.953¢	1.911¢
All Additional kWh, per kWh	1.953¢	1.650¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

RESIDENTIAL HOT WATER RATE "R-04"

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available to the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the General Service Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed, and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (3) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL HOT WATER RATE "R-04a"

Regulatory Transition Charges:

Energy Charge:

First 500 kWh, per kWh

Next 400 kWh, per kWh

All Additional kWh, per kWh

Summer

Winter

4.199¢

3.365¢

3.365¢

3.778¢

3.162¢

1.953¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 500 kWh, per kWh

Next 400 kWh, per kWh

All Additional kWh, per kWh

2.313¢

2.080¢

2.080¢

2.195¢

2.025¢

1.691¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

RESIDENTIAL HOT WATER RATE "R-04a"

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available to the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the General Service Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed, and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (3) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL HEATING RATE "R-07"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 500 kWh, per kWh	4.752¢	4.279¢
Next 400 kWh, per kWh	3.806¢	3.583¢
All Additional kWh, per kWh	4.211¢	1.637¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 500 kWh, per kWh	0.221¢	0.320¢
Next 400 kWh, per kWh	0.418¢	0.464¢
All Additional kWh, per kWh	0.334¢	0.867¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

RESIDENTIAL HEATING RATE "R-07"

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available at the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of his residence.
- (3) Customer may have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

RESIDENTIAL HEATING RATE "R-07a"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 500 kWh, per kWh	4.878¢	4.389¢
Next 400 kWh, per kWh	3.909¢	3.673¢
All Additional kWh, per kWh	4.326¢	1.757¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 500 kWh, per kWh	(0.717)¢	(0.525)¢
Next 400 kWh, per kWh	(0.332)¢	(0.239)¢
All Additional kWh, per kWh	(0.499)¢	0.520¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

RESIDENTIAL HEATING RATE "R-07a"

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available at the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Customer must have permanently installed and in operation, electric space heating equipment supplying a substantial portion of the heating requirements of his residence.
- (3) Customer may have permanently installed and in operation, electric water heating equipment, approved by the Company, supplying the entire requirement for domestic hot water. The maximum electric water heating element rating shall be 5500 watts. Two element water heaters with non-interlocked elements have a permissible total element wattage of 7000 watts. In order to assure satisfactory hot water service, the Company recommends that the water heating equipment in residences have minimum total tank capacity of 40 gallons.
- (4) Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 300 kWh, per kWh	6.510¢	5.862¢
Next 300 kWh, per kWh	6.510¢	1.307¢
Next 400 kWh, per kWh	5.214¢	1.307¢
Next 1000 kWh, per kWh	5.770¢	1.307¢
Over 2000 kWh, per kWh	6.419¢	5.862¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 300 kWh, per kWh	(4.058)¢	(3.534)¢
Next 300 kWh, per kWh	(4.058)¢	0.162¢
Next 400 kWh, per kWh	(3.009)¢	0.162¢
Next 1000 kWh, per kWh	(3.459)¢	0.162¢
Over 2000 kWh, per kWh	(4.127)¢	(3.532)¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09"

- (5) Insulation Criteria to be eligible for this rate are:

R-38 Ceiling
R-18 Wall (combination of cavity insulation and exterior sheathing)
R-19 Floor over unheated spaces
R-5 Masonry wall insulation
R-5 Slab
Double-glazed windows
Insulated metal doors or storm doors on exterior unit doors
In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided for above, the apartment complex shall have met the criteria of paragraph 5.

- (6) In addition, to qualify for this rate, the apartment complex must utilize heat pumps; or if heating systems other than heat pumps are utilized, any air conditioning system must have a minimum SEER of 10.

- (7) The term of contract for the Summer Time-of-Day option shall be for one year from the start of service under the Option and thereafter until terminated by notice by the Customer, except as otherwise provided in the Company's rules and regulations. Termination by the Customer during the first year shall only be by mutual agreement of the Company.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 300 kWh, per kWh	6.504¢	5.851¢
Next 300 kWh, per kWh	6.504¢	1.366¢
Next 400 kWh, per kWh	5.219¢	1.363¢
Next 1000 kWh, per kWh	5.446¢	1.364¢
Over 2000 kWh, per kWh	7.692¢	5.846¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 300 kWh, per kWh	(3.859)¢	(3.351)¢
Next 300 kWh, per kWh	(3.859)¢	0.149¢
Next 400 kWh, per kWh	(2.879)¢	0.153¢
Next 1000 kWh, per kWh	(3.034)¢	0.152¢
Over 2000 kWh, per kWh	4.152¢	(3.339)¢

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TIME OF DAY PERIODS:

The off-peak hours are all hours in each day except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. All other hours will be considered on peak.

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

TYPE OF SERVICE:

The type of service available includes alternating current, 60 hertz, single phase at the Company's secondary voltages, overhead or underground as available at the specific customer location. The customer may elect three-phase service where this can be made available without additional construction cost.

OPTIONAL ELECTRICALLY HEATED APARTMENT RATE "R-09a"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Rider No. 16	Sheet No. 95
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Transition Rate Credit Program	Rider No. 9	Sheet No. 86
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

SMALL GENERAL SERVICE RATE "GS-16"

APPLICABILITY:

Available to any Full Service customer on the lines of the Company for service for commercial, industrial, or other general use that does not specifically qualify for another rate. A Full Service customer is one that receives all retail electric services from the Company.

This rate is only available to customers on either Economic Development Rider No. 4 or No. 4A prior to April 18, 1996 and to customers on a special contract pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

WITH DEMAND METER INSTALLED:

Distribution Charges:

Customer Charge:

Single-Phase Service	\$9.00
Three-Phase Service	\$15.00

Demand Charge:

	<u>Summer</u>	<u>Winter</u>
First 50 kWd, per kW	\$3.030	\$2.744
All Additional kWd, per kW	\$2.795	\$2.504

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:

150 kWh per kWd, per kWh	3.192¢	2.890¢
Next 150 kWh per kWd, per kWh	1.946¢	1.477¢
All Additional kWh, per kWh	1.751¢	1.377¢

Regulatory Transition Charges:

Energy Charge:

150 kWh per kWd, per kWh	4.977¢	4.505¢
Next 150 kWh per kWd, per kWh	3.034¢	2.303¢
All Additional kWh, per kWh	2.730¢	2.147¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

SMALL GENERAL SERVICE RATE "GS-16"

<u>Generation Charges:</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
First 50 kWd, per kW	\$3.243	\$2.907
All Additional kWd, per kW	\$2.967	\$2.627
Energy Charge:		
150 kWh per kWd, per kWh	5.615¢	5.209¢
Next 150 kWh per kWd, per kWh	3.944¢	3.314¢
All Additional kWh, per kWh	3.683¢	3.180¢

WITHOUT DEMAND METER INSTALLED:

<u>Distribution Charge:</u>		
Customer Charge:		
Single-Phase Service		\$9.00
Three-Phase Service		\$15.00
Energy Charge:		
First 1000 kWh, per kWh	3.987¢	3.680¢
All Additional kWh, per kWh	3.496¢	3.200¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

<u>Rate Stabilization Charges:</u>		
Demand Charge:		
For all kWh, per kWh	0.853¢	0.649¢
Energy Charge:		
First 1000 kWh, per kWh	2.599¢	2.399¢
All Additional kWh, per kWh	2.290¢	2.101¢

<u>Regulatory Transition Charges:</u>		
Demand Charge:		
For all kWh, per kWh	1.329¢	1.011¢
Energy Charge:		
First 1000 kWh, per kWh	4.056¢	3.743¢
All Additional kWh, per kWh	3.558¢	3.264¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

SMALL GENERAL SERVICE RATE "GS-16"

UNMETERED SERVICE:

Unmetered service is available to customers for commercial purposes consisting of continuous fixed electric loads not exceeding 15 kilowatts which can be served by a standard service drop from the Company's existing secondary distribution system.

Kilowatt-hours shall be determined for each month by taking the product of 730 times the rated or measured load in kilowatts.

Each separate point of delivery of service shall be considered as one customer and billed separately.

The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify or measure the actual load. In the event the customer fails to notify the Company of an increase in load, the Company shall be entitled to render an adjusted bill on the basis of the increased load for the full period such load was connected and further reserves the right to refuse to provide unmetered service at the delivery point thereafter.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

SMALL SCHOOL RATE "SR-1a"

<u>Regulatory Transition Charges:</u>	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 150 kWh per kWd, per kWh	3.680¢	3.332¢
Next 150 kWh per kWd, per kWh	2.246¢	1.702¢
All Additional kWh, per kWh	2.018¢	1.579¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>		
Demand Charge:		
First 50 kWd, per kW	\$1.205	\$1.079
All Additional kWd, per kW	\$1.098	\$0.970
Energy Charge:		
First 150 kWh per kWd, per kWh	4.407¢	4.113¢
Next 150 kWh per kWd, per kWh	3.183¢	2.720¢
All Additional kWh, per kWh	2.988¢	2.612¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SMALL SCHOOL RATE "SR-1a"

OFF-PEAK OPTION: (Cont'd)

If the customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

APPLICATION DATE, TERMINATION:

The Application Date means the date on which the Customer applied for service under this tariff. This tariff will terminate on June 1, 1995, unless approval to extend this tariff is sought by the Company and granted by the Public Utilities Commission of Ohio. The term of the contract shall cover the period from the date of application to June 1, 1995, with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

LARGE SCHOOL RATE "SR-2a"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
First 300 kWh per kVA, per kWh	3.748¢	3.287¢
All Additional kWh, per kWh	1.192¢	1.192¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Demand Charge:		
First 200 kVA, per kVA	\$8.524	\$7.809
All Additional kVA Over 200 kVA, per kVA	\$8.073	\$7.312
Energy Charge:		
First 300 kWh per kVA, per kWh	0.135¢	0.283¢
All Additional kWh, per kWh	0.952¢	0.952¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

LARGE SCHOOL RATE "SR-2a"

TERMS AND CONDITIONS: (Cont'd)

When, in the judgment of the Company, circuit breakers are required in the customer's substation for assuring the continuity of service to the customer or for the protection of service to other customers, the customer shall furnish, install, own and maintain such circuit breakers with rating as specified by the Company.

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

LARGE GENERAL SERVICE RATE "GS-12"

APPLICABILITY:

Available to any Full Service customer on the lines of the Company applying for permanent service for commercial or industrial uses who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kilovolt-amperes. A Full Service customer is one that receives all retail electric services from the Company.

This rate is only available to customers on either Economic Development Rider No. 4 of No. 4A prior to April 18, 1996 and customers on a special contract pending before the PUCO prior to April 18, 1996.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Customer Charge: \$175.00

	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
First 200 kVA, per kVA	\$3.162	\$2.903
All Additional kVA Over 200 kVA, per kVA	\$2.998	\$2.725

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:		
First 300 kWh per kVA, per kWh	2.854¢	2.502¢
All Additional kWh, per kWh	0.884¢	0.884¢

Regulatory Transition Charges:

Energy Charge:		
First 300 kWh per kVA per kWh	4.820¢	4.226¢
All Additional kWh, per kWh	1.492¢	1.492¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

LARGE GENERAL SERVICE RATE "GS-12"

TERMS OF SERVICE & CONTRACT:

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

Contract Capacity

Up to 150 kilovolt-amperes
150 to 1000 kilovolt-amperes
Over 1000 kilovolt-amperes

Term of Contract

1 Year
2 Years
3 Years

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

GENERAL SERVICE RATE "GS-14"

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 500 kWh, per kWh	3.930¢	3.486¢
For the next 4,500 kWh, per kWh	3.714¢	3.297¢
For the next 5,000 kWh, per kWh	2.875¢	2.552¢
For all Additional kWh, per kWh	1.960¢	1.738¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
For the first 500 kWh, per kWh	5.225¢	4.773¢
For the next 4,500 kWh, per kWh	5.003¢	4.580¢
For the next 5,000 kWh, per kWh	4.150¢	3.821¢
For all Additional kWh, per kWh	3.219¢	2.993¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

GENERAL SERVICE RATE "GS-14"

SCHEDULE TRANSFERS:

- (1) If in any month the demand equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
Any customer with an annual hours use (KWH/KW) of 275 or higher may obtain service under the Small General Service Schedule. Customers may change rates once per year, in January, or at the initial installation.
- (2) Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, requires the customer to install a separate transformer or transformers to provide service for x-ray machines, welders, and other equipment having similar characteristics, such service shall be metered and billed separately from the customer's other service. The Monthly Billing Demand in kilowatts for such separate service shall be seventy percent of the kilovoltampere nameplate rating of the Company's standard size transformers required, less fifteen kilowatts.
- (4) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (5) Service under this rate without a demand meter installed is available to facilities used for public religious worship that qualify by having the primary use of electric service for public religious service during off-peak hours. Facilities used for on-peak weekday school purposes shall not be eligible for this rate.
- (6) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

SMALL GENERAL SERVICE SCHEDULE

Regulatory Transition Charges:

	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For the first 200 kWh per kWd, per kWh	3.716¢	3.381¢
For the next 200 kWh per kWd, per kWh	3.354¢	3.046¢
For all Excess kWh, per kWh	3.020¢	2.743¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Demand Charge:		
For the first 50 kWd	\$6.996	\$6.345
For all excess over 50 kWd	\$6.700	\$6.067
Energy Charge:		
For the first 200 kWh per kWd, per kWh	1.838¢	1.787¢
For the next 200 kWh per kWd, per kWh	1.783¢	1.736¢
For all Excess kWh, per kWh	1.731¢	1.688¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

MINIMUM CHARGE:

The minimum charge shall be the customer charge.

MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge, all applicable Rider charges and a fuel charge of 1.3717¢ per kWh.

SMALL GENERAL SERVICE SCHEDULE

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for one year from date of application and thereafter until terminated by ten days written notice from the customer to the Company, except as otherwise provided in the temporary service clause of this rate or in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

MEDIUM GENERAL SERVICE SCHEDULE

APPLICABILITY:

Applicable to any customer on the lines of the Company applying for permanent service for commercial or industrial uses who will guarantee a monthly demand of at least one hundred fifty (150) kilowatts.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Reactive Demand Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge:	\$175.00	
Reactive Demand Charge:		
Each rkVA of reactive billing demand, per rkVA	\$0.48	
	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For the first 200 kWd	\$4.916	\$4.511
For all excess over 200 kWd	\$4.661	\$4.235

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:		
For the first 200 kWh per kWd, per kWh	3.157¢	2.768¢
For the next 200 kWh per kWd, per kWh	2.067¢	1.873¢
For all excess kWh, per kWh	0.977¢	0.977¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
For the first 200 kWh per kWd, per kWh	4.705¢	4.125¢
For the next 200 kWh per kWd, per kWh	3.080¢	2.791¢
For all excess kWh, per kWh	1.456¢	1.456¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

MEDIUM GENERAL SERVICE SCHEDULE

TERMS AND CONDITIONS: (Cont'd)

- (4) The customer shall provide, without charge to the Company, the necessary space, structure and foundations for the Company's metering equipment and instruments.
- (5) The Company shall have access to the premises at all times. All equipment furnished by the Company shall be and remain the property of the Company.
- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE & CONTRACT:

Service shall be supplied at the legal rates in effect at the time service is rendered for the following terms with a self-renewal provision for successive periods of one year each until either party shall give at least ninety days written notice to the other of its intention to discontinue at the end of any period.

Contract Capacity	Term of Contract
150 to 1000 kW	4 Years
Over 1000 kW	5 Years

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

APPLICABILITY:

Available on an optional basis to Full Service customers for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits metering of space heating and air conditioning utilizations separate from other building requirements, and (c) the space heating equipment is permanently installed. This rate is not available for residential applications. A Full Service customer is one that receives all retail electric services from the Company.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Customer Charge:	\$15.00	
	<u>Summer</u>	<u>Winter</u>
Energy Charge:		
For each kWh, per kWh	1.834¢	0.415¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:		
For each kWh, per kWh	5.139¢	1.162¢

Regulatory Transition Charges:

Energy Charge:		
For each kWh, per kWh	7.660¢	1.731¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
For each kWh, per kWh	(4.072)¢	0.051¢

MINIMUM CHARGE:

The minimum bill shall be the monthly customer charge.

GENERAL SERVICE ELECTRIC SPACE CONDITIONING RATE "GS-1"

SEASONAL PERIODS:

The Summer period shall be the billing months of June through September and the Winter period shall be the billing months of October through May.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

SPECIAL RULES:

1. The Customer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected and metered. Such circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Such water heaters shall be of the automatic storage type with thermostatically controlled heating elements. Water heating may be on a controlled basis at the option of the Company.
3. Air conditioning equipment separate from the space heating equipment shall have an electrical capacity not greater than that of the space heating equipment.
4. Service under this rate shall be provided at or near the location of service for other electrical requirements of the building. The Company reserves the right to provide under this rate at the delivery voltage provided for other electrical requirements.
5. Other Uses:
All other utilization shall be billed under the applicable schedules of the Company.

TERMS AND CONDITIONS:

Service under this tariff is supplied in accordance with Rules and Regulations of the Company. Any term or condition not covered in this tariff, including contract length, shall be governed by the appropriate section of the tariff applicable to electrical utilization other than electric space conditioning as defined in this tariff and is subject to the jurisdiction of the Public Utilities Commission of Ohio.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD
MANAGEMENT RATE "GS-3"

APPLICABILITY:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All other requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge: \$14.29

Energy Charge:	<u>Summer</u>	<u>Winter</u>
140 kWh per kWd, per kWh	3.580¢	3.192¢
All Additional kWh, per kWh	1.168¢	1.168¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:		
140 kWh per kWd, per kWh	4.126¢	3.677¢
All Additional kWh, per kWh	1.346¢	1.346¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:		
140 kWh per kWd, per kWh	6.200¢	5.527¢
All Additional kWh, per kWh	2.023¢	2.023¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD
MANAGEMENT RATE "GS-3"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

GENERAL SERVICE HEATING RATE "GS-17"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

APPLICABILITY:

Available as an optional rate to any commercial customer on the lines of the Company applying for permanent service for commercial uses including lighting, space heating, uncontrolled water heating and incidental uses.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

WITH DEMAND METER INSTALLED:

Distribution Charges:

Customer Charge:

Single-Phase Service	\$9.00
Three-Phase Service	\$15.00

Demand Charge:

	<u>Summer</u>	<u>Winter</u>
First 50 kWd, per kW	\$4.014	\$3.631
All Additional kWd, per kW	\$3.698	\$3.315

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:

First 150 kWh per kWd, per kWh	3.659¢	2.188¢
Next 150 kWh per kWd, per kWh	2.232¢	1.270¢
All Additional kWh, per kWh	2.010¢	1.270¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 150 kWh per kWd, per kWh	5.454¢	3.261¢
Next 150 kWh per kWd, per kWh	3.327¢	1.892¢
All Additional kWh, per kWh	2.995¢	1.892¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

GENERAL SERVICE HEATING RATE "GS-17"

<u>Rate Stabilization Charges:</u>	<u>Summer</u>	<u>Winter</u>
Demand Charge:		
For all kWh, per kWh	1.074¢	0.822¢
Energy Charge:		
First 1,000 kWh, per kWh	3.279¢	2.270¢
For all additional kWh, per kWh	2.872¢	1.939¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Demand Charge:		
For all kWh, per kWh	1.600¢	1.225¢
Energy Charge:		
First 1,000 kWh, per kWh	4.887¢	3.383¢
For all additional kWh, per kWh	4.281¢	2.891¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Demand Charge:		
For all kWh, per kWh	0.876¢	0.643¢
Energy Charge:		
First 1,000 kWh, per kWh	(2.839)¢	(1.555)¢
For all additional kWh, per kWh	(2.321)¢	(1.134)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SEASONAL PERIODS:

The Summer period shall be the billing months of May through September and the Winter period shall be the billing months of October through April.

GENERAL SERVICE HEATING RATE "GS-17"

TERMS AND CONDITIONS (Cont'd)

- (8) When service is supplied at primary voltage the Company may, at its option, meter at the primary voltage; or, at secondary voltage with compensation to a primary basis.
- (9) The customer shall use extraordinary care in so designing his circuits that the load on the individual phases shall be practically balanced at all times.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

CONTROLLED WATER HEATING RATE "GS-19"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

APPLICABILITY:

Available to any Full Service customer on the lines of the Company, receiving service at secondary voltages, applying for permanent electric service for water heating, in electric water heaters or as a supplemental source for solar water heating systems. A Full Service customer is one that receives all retail electric services from the Company.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Customer Charge: \$2.05

Energy Charge:

Per kWh 2.573¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

Energy Charge:

Per kWh 2.332¢

Regulatory Transition Charge:

Energy Charge:

Per kWh 3.476¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:

Per kWh (4.206)¢

CONTROLLED WATER HEATING RATE "GS-19"

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) The service supplying electric energy for water heating under this rate shall be controlled by the Company and the hours during which service shall be supplied may be changed from time to time, consistent with changes in the Company's load conditions. Service shall be supplied hereunder for a period of not less than twelve (12) hours in each twenty-four (24) hours.
- (3) The Company reserves the right to refuse service to water heating equipment which it considers unable to render satisfactory service when operated in accordance with the requirements of this schedule. The Company does not warrant satisfactory service, operation or installation of non-Company supplied equipment.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

CONTROLLED WATER HEATING RATE "GS-19a"

This rate sheet is in the process of elimination and is withdrawn except for present customers receiving service hereunder at premises served as of April 1, 2006.

APPLICABILITY:

Available to any Full Service customer on the lines of the Company, receiving service at secondary voltages, applying for permanent electric service for water heating, in electric water heaters or as a supplemental source for solar water heating systems participating in the Percentage of Income Payment Plan Program. A Full Service customer is one that receives all retail electric services from the Company.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Customer Charge: \$2.05

Energy Charge:

Per kWh 2.488¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

Energy Charge:

Per kWh 2.336¢

Regulatory Transition Charge:

Energy Charge:

Per kWh 3.477¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:

Per kWh (4.389)¢

CONTROLLED WATER HEATING RATE "GS-19a"

MINIMUM:

The minimum bill shall be the monthly customer charge.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) The service supplying electric energy for water heating under this rate shall be controlled by the Company and the hours during which service shall be supplied may be changed from time to time, consistent with changes in the Company's load conditions. Service shall be supplied hereunder for a period of not less than twelve (12) hours in each twenty-four (24) hours.
- (3) The Company reserves the right to refuse service to water heating equipment which it considers unable to render satisfactory service when operated in accordance with the requirements of this schedule. The Company does not warrant satisfactory service, operation or installation of non-Company supplied equipment.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Commercial Transmission and Ancillary Service	Rider No. 17	Sheet No. 96
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

PARTIAL SERVICE RATE "GS-15"

Energy Charge:

The charge for energy provided by the Company for Supplemental, Back-Up (Method A), and Maintenance Power shall be that found in the appropriate, applicable Standard Tariff.

The energy charge for Back-Up Power (Method B) shall be 0.49¢ per kWh. This cost recovery will be split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

Emergency Power:

Emergency Power Service can only be obtained from the Company. The following charges apply under this schedule:

Demand Charge per kVA per billing period \$ 26.60

Energy Charge per kWh per billing period \$0.146

The Demand Charge will consist of transmission, distribution and generation charges in the same proportion as the Capacity Reservation Charge. The Energy Charge will consist of the RTC and RSC from the appropriate applicable Standard Tariff and generation charges.

Customer Charge:

The Customer Charge shall be \$95.50 per month.

BACK-UP POWER MAXIMUM CHARGE:

The maximum billing period charge for Back-Up Power shall be those charges for service which would be billed under the appropriate applicable Standard Tariff.

If Back-Up Power is used during the billing period, the billing period charge for Capacity Reservation shall be reduced, to the extent that Back-Up Demand is used.

MINIMUM CHARGE:

The monthly minimum charge shall be the sum of the Capacity Reservation charge multiplied by the Capacity Reservation, plus the Customer Charge, plus the minimum charges of any applicable Standard Tariffs.

RIDERS:

Except as otherwise noted, the Rates and charges specified above shall be modified in accordance with the applicable Standard Tariff Riders, except for the Net Energy Metering Rider, in effect plus a fuel charge of 1.3371¢ per kWh. The fuel charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Universal Service Rider	Rider No. 11
Temporary Rider for EEF	Rider No. 12
State and Local Tax Rider	Rider No. 13
Fuel Rider	Rider No. 25
Fuel Cost Recovery Rider	Rider No. 27

OUTDOOR NIGHT LIGHTING RATE "GS-13"

ACCOUNT ACTIVATION:

The initial bill for a new customer or a customer at a new location shall include an account activation charge of \$8.00.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service shall be supplied only where sufficient capacity is available without added Company expense and only between the hours of 6 P.M. to 6 A.M. except that the time restriction shall be waived on Saturdays, Sundays, and Holidays.
- (3) The Company shall provide service at primary voltages (approximately 4000 volts or higher) except in small installations where the Company may elect to provide service at secondary voltages.
- (4) When in the opinion of the Company it is necessary to provide three phase service, the customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times. No monthly minimum bill for such three phase service shall be less than \$15.00.
- (5) The Company shall have the right to meter all service used at either primary or secondary voltages, or to estimate the kilowatt hours used by metering a part of the service and multiplying the metered record of that part by a factor determined by dividing the total connected load by the connected load of the part that has been metered. In the event that total or partial metering is at secondary voltage five percent (5%) shall be added to the kilowatt-hours to compensate for additional transformer and line losses.
- (6) The customer shall own, operate, and maintain all pole lines and all other equipment on private right-of-way, together with all transformers, oil circuit breakers, and all lighting and incidental equipment necessary to render the service. The customer shall maintain a power factor of not less than ninety percent (90%).
- (7) The term of contract shall be for a period of not less than two consecutive months (60 days) from date of application and thereafter until terminated by the customer, except as otherwise provided in the Company's rules and regulations.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

OUTDOOR SECURITY LIGHTING RATE "GS-18"

(6) Terms of contract for service under this rate shall be three (3) years and thereafter for units with overhead wiring, and five (5) years and thereafter for units with underground wiring until terminated by ten (10) days written notice from the customer to the Company, except as otherwise provided in the Company's rules and regulations.

(7) The service supplied under this rate is offered for lighting of private property and is not available for public thoroughfare lighting by municipalities or other political subdivisions.

(8) Upon the request of a customer for the installation of eight or more lights to be served from a single source, the Company will extend an existing primary voltage supply circuit and install appropriate transformer equipment. In such cases the customer will pay to the Company in advance a contribution in aid of construction equal to the total cost of the installation of the primary voltage supply circuit including poles, conductor, transformers and associated equipment.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

LARGE POWER RATE "PV-44"

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

	-----Nominal Service-----		
	Primary	Sub-Trans.	Bulk
	4.16-12.47	23-34.5-69	138
	kV	kV	kV
First 300 kWh per kVA, per kWh	2.896¢	3.239¢	2.916¢
Next 150 kWh per kVA, per kWh	1.001¢	1.045¢	0.999¢
Over 450 kWh per kVA, per kWh	0.516¢	0.525¢	0.523¢

Regulatory Transition Charges:

Energy Charge:

First 300 kWh per kVA, per kWh	4.515¢	5.049¢	4.545¢
Next 150 kWh per kVA, per kWh	1.560¢	1.629¢	1.557¢
Over 450 kWh per kVA, per kWh	0.805¢	0.818¢	0.815¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

LARGE POWER RATE "PV-44"

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

LARGE GENERAL SERVICE RATE "PV-45"

Regulatory Transition Charges:

Energy Charge:

First 150 kWh per kW, per kWh	5.503¢
Next 150 kWh per kW, per kWh	3.844¢
Next 150 kWh per kW, per kWh	0.524¢
All Additional kWh, per kWh	0.312¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Demand Charge

For the first 500 kW, per kW	\$7.964
For the next 500 kW, per kW	\$7.680
For all excess kW, per kW	\$7.391

Energy Charge:

First 150 kWh per kW, per kWh	(0.288)¢
Next 150 kWh per kW, per kWh	0.634¢
Next 150 kWh per kW, per kWh	2.102¢
All Additional kWh, per kWh	1.847¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

MINIMUM:

The net minimum charge per month shall be the customer charge plus the applicable demand charge applied to the monthly billing demand, including applicable adjustment charges or credits and Rider Nos. 18, 21 and 23.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

LARGE GENERAL SERVICE RATE "PV-45"

- (10) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (11) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Electric Fuel Component	Rider No. 1	Sheet No. 79
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
Net Energy Metering	Rider No. 14	Sheet No. 93
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

INTERRUPTIBLE POWER RATE "PV-46"

TERM OF SERVICE AND CONTRACT:

Service and contract under this schedule shall exist until December 31, 2008.

The Customer may at its option terminate service under this schedule upon ninety (90) days advance written notice and contract for firm service for his entire load under the provisions of the appropriate tariff for firm service.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Universal Service	Rider No. 11	Sheet No. 79
Temporary Rider for EEF	Rider No. 12	Sheet No. 90
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

EXPIRATION PERIOD:

This rate schedule shall be closed to all Customers as of January 1, 2009. Any Customer taking service under this rate schedule as of December 31, 2008 that has not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another appropriate rate schedule for service taken after December 31, 2008.

ADDITIONAL PROVISION

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

STREET LIGHTING SERVICE "SL-1"

2. BURNING HOURS:

All lamps shall be lighted on each and every day at approximately thirty (30) minutes after sundown and shall burn continuously thereafter until approximately thirty (30) minutes before sunrise, either as observed in the vicinity of latitude forty-one (41) degrees, or photoelectric cells which shall turn on when the North Sky illumination has intensity of approximately one (1) footcandle and burning shall continue until the North Sky illumination reaches an intensity of approximately two (2) footcandles. The average burning hours for each month are 350.

3. IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by the 15th day of the month shall be charged by the Company and paid for by the Customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the Customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

4. APPLICABLE RIDERS:

The rates and charges specified in Section 1, above, shall be modified in accordance with the provisions of the following applicable riders:

Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Universal Service Rider	Rider No. 11	Sheet No. 90
State kWh Tax Self-Assessor Credit	Rider No. 15	Sheet No. 94
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

The monthly kilowatthours to which the above riders are applied shall be the product of the kilowatts for each lamp, as shown in Section 1, times the average burning hours for each month, as shown in Section 2.

5. TERMS OF PAYMENT:

Payment of the monthly billing for lighting equipment in service shall be made by the Customer on or before the 10th of the month next following the month in which service has been rendered. If there is an unpaid balance thirty (30) days following the billing date, interest shall accrue at the rate of one and one-half percent (1-1/2%) per month on the outstanding balance.

billing period. All Self-Generation Sources shall be metered. Customers shall be responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the Self-Generation Source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 9-TRANSITION RATE CREDIT PROGRAM
RESIDENTIAL SERVICE

In conformity with the Commission's Entry in Case No. 05-1125-EL-ATA et al. Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Residential Rate "R-01"	Original Sheet No. 10
Residential Rate "R-01a"	Original Sheet No. 12
Residential Optional Heating Rate "R-06"	Original Sheet No. 13
Residential Optional Heating Rate "R-06a"	Original Sheet No. 14
Residential Hot Water Rate "R-04"	Original Sheet No. 15
Residential Hot Water Rate "R-04a"	Original Sheet No. 16
Residential Heating Rate "R-07"	Original Sheet No. 17
Residential Heating Rate "R-07a"	Original Sheet No. 18
Optional Electrically Heated Apartment Rate "R-09"	Original Sheet No. 19
Optional Electrically Heated Apartment Rate "R-09a"	Original Sheet No. 20

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$5.00 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 11.4%.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Transition Rate Credits effective January 1, 2009 on a service rendered basis.

Transmission and Ancillary Service Residential Base Charges
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Residential Heating Rate “R-07” (Sheet No. 17)

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	0.332 ¢	0.362 ¢
Next 400 kWh, per kWh	0.288 ¢	0.302 ¢
Over 900 kWh, per kWh	0.165 ¢	0.328 ¢

Residential Heating Rate “R-07a” (Sheet No. 18)

First 500 kWh, per kWh	0.274 ¢	0.299 ¢
Next 400 kWh, per kWh	0.238 ¢	0.250 ¢
Over 900 kWh, per kWh	0.140 ¢	0.271 ¢

Optional Electrically Heated Apartment Rate “R-09” (Sheet No. 19)

First 300 kWh, per kWh	0.331 ¢	0.363 ¢
Next 300 kWh, per kWh	0.110 ¢	0.363 ¢
Next 400 kWh, per kWh	0.110 ¢	0.300 ¢
Next 1,000 kWh, per kWh	0.110 ¢	0.327 ¢
Over 2,000 kWh, per kWh	0.331 ¢	0.385 ¢

Optional Electrically Heated Apartment Rate “R-09a” (Sheet No. 20)

First 300 kWh, per kWh	0.329 ¢	0.360 ¢
Next 300 kWh, per kWh	0.113 ¢	0.360 ¢
Next 400 kWh, per kWh	0.114 ¢	0.297 ¢
Next 1,000 kWh, per kWh	0.113 ¢	0.310 ¢
Over 2,000 kWh, per kWh	0.342 ¢	0.310 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Commercial Base Charges

**Optional Electric Process Heating and
Electric Boiler Load Management Rate “GS-3” (Sheet No. 48)**

	<u>Winter</u>	<u>Summer</u>
First 140 kWh per kW of billing load, per kWh	0.681 ¢	0.752 ¢
Over 140 kWh per kW of billing load, per kWh	0.313 ¢	0.313 ¢

General Service Heating Rate “GS-17” (Sheet No. 49)

(With Demand Meter)

First 50 kWd, per kWd	\$ 1.279	\$ 1.372
Over 50 kWd, per kWd	\$ 1.202	\$ 1.296

(Without Demand Meter)

First 1,000 kWh, per kWh	1.097 ¢	1.531 ¢
Over 1,000 kWh, per kWh	0.954 ¢	1.356 ¢

Controlled Water Heating Rate “GS-19” (Sheet No. 50)

All kWh, per kWh	1.109 ¢
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Controlled Water Heating Rate “GS-19a” (Sheet No. 51)

All kWh, per kWh	1.112 ¢
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Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 19 - REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .364¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .375¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charge Offsets effective January 1, 2009 on a service rendered basis.

Rider No. 20 - FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at the rate of 0.364¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.375¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Recovery Mechanism Charges effective January 1, 2009 on a service rendered basis.

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 101). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 24 - Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

RIDER 25 - FUEL RIDER

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Fuel Rider will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009 for all kWhs per kWh. This Rider is avoidable for customers who shop with a certified supplier.

RATE:

Residential Class (as defined on sheet 95 Residential Transmission and Ancillary Charge)	2.5986¢
Commercial Class (as defined on sheet 96 Commercial Transmission and Ancillary Charge)	2.5507¢
Industrial Class (as defined on sheet 97 Industrial Transmission and Ancillary Charge)	2.4291¢

Street, Traffic and Private Outdoor lighting are classified in the Commercial Class for purposes of this rider.

RIDER PROVISIONS:

The Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al.. The Fuel Rider charge shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

If the Commission changes the Company's distribution tariff structure, the charges in this rider will be updated consistent with those changes.

Rider No. 27 – FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.41708¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Cost Recovery Rider Charges effective January 1, 2009 on a service rendered basis.

ORDINANCE RATES

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Medium Water and Waste Water Rate "WR-2"	6	3 rd Revised
	7	7 th Revised
	8	1 st Revised
	9	1 st Revised
	10	Original
	11	6 th Revised

SMALL WATER AND WASTE WATER RATE "WR-1"

Rate Stabilization Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	4.405¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	0.693¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.348¢
All Additional KWH, per KWH	0.271¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	6.618¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	1.040¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.523¢
All Additional KWH, per KWH	0.407¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 130 KWH per KW of Monthly Billing Demand, per KWH	(1.871)¢
Next 170 KWH per KW of Monthly Billing Demand, per KWH	0.690¢
Next 150 KWH per KW of Monthly Billing Demand, per KWH	0.928¢
All Additional KWH, per KWH	0.980¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

SMALL WATER AND WASTE WATER RATE "WR-1"

If the Full Service customers customer's actual maximum monthly demand occurs during off-peak hours, the customer's maximum monthly demand for billing purposes will be the actual maximum monthly demand less three-fourths (3/4) of the difference between the actual maximum monthly demand and the highest demand attained during the on-peak hours of the same month. For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Rules and Regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) Service under this rate shall be alternating current, 60 Hertz, single and three phase at the Company's standard voltages.
- (3) Customers who desire combined light and power service on this rate, as such service becomes available, shall make such changes in their wiring and/or equipment as may be necessary to receive all service from the Company's four wire secondary system.
- (4) The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
Returning Customer Generation Service Charge	Rider No. 22	Sheet No. 101
Shopping Credit Rider	Rider No. 21	Sheet No. 100
Shopping Credit Adder	Rider No. 23	Sheet No. 102
Fuel Recovery Mechanism	Rider No. 20	Sheet No. 99
Universal Service Rider	Rider No. 11	Sheet No. 90
Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

MEDIUM WATER AND WASTE WATER RATE "WR-2"

Rate Stabilization Charges:

Energy Charge:

First 130 KWH per kVA of Monthly Billing Demand, per KWH	6.375¢
Next 170 KWH per kVA of Monthly Billing Demand, per KWH	1.007¢
Next 150 KWH per kVA of Monthly Billing Demand, per KWH	0.502¢
All Additional KWH, per KWH	0.393¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 130 KWH per kVA of Monthly Billing Demand, per KWH	9.582¢
Next 170 KWH per kVA of Monthly Billing Demand, per KWH	1.515¢
Next 150 KWH per kVA of Monthly Billing Demand, per KWH	0.755¢
All Additional KWH, per KWH	0.590¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 130 KWH per kVA of Monthly Billing Demand, per KWH	(9.488)¢
Next 170 KWH per kVA of Monthly Billing Demand, per KWH	(0.517)¢
Next 150 KWH per kVA of Monthly Billing Demand, per KWH	0.327¢
All Additional KWH, per KWH	0.511¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 101, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

MEDIUM WATER AND WASTE WATER RATE "WR-2"

- (6) The customer shall provide all equipment necessary to regulate his operations so that the Company's primary voltage shall not be subject to excessive variation.
- (7) For the protection of the Company's facilities, the customer may be required to furnish, install, and maintain a load limiting device approved by and under the sole control of the Company.
- (8) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.
- (9) The customer shall use extraordinary care in so designing his circuits that the loads on the individual phases shall be practically balanced at all times.

TERMS OF SERVICE & CONTRACT:

The term of contract shall be for five years from date of application with a self-renewal provision for successive periods of two years each until either party shall give at least one year written notice to the other of its intention to discontinue at the end of any period. If it is determined that said service location no longer qualifies, billing under this tariff will cease upon thirty (30) days advance written notice filed by the Company with the Customer.

EXCISE TAX:

Monthly bills for electric service to all non-Federal Government Customers shall be increased by 4.9869%.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Regulatory Transition Charge Offset	Rider No. 19	Sheet No. 98
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Temporary Rider for EEF	Rider No. 12	Sheet No. 91
State and Local Tax Rider	Rider No. 13	Sheet No. 92
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Rider	Rider No. 25	Sheet No. 105
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

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Case No(s). 89-6008-EL-TRF, 08-0935-EL-SSO, 09-0021-EL-ATA

Summary: Tariff In response to the Finding and Order of January 14, 2009, please file these compliance tariffs on behalf of The Toledo Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R. Mr.