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American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
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PUCO

December 23, 2008

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: PUCO Case Nos: 89-6003-EL-TRF; 89-6007-EL-TRF;
08-1302-EL-ATA

Steven T. Nourse
Senior Counsel -
Regulatory Services
(614) 716-1608 (P)
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Dear Ms. Jenkins:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated December 19, 2008 in Case No. 08-1302-EL-ATA.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 08-1302-EL-ATA. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,

A handwritten signature in black ink, appearing to read "Steven T. Nourse", is written over the typed name.

Steven T. Nourse
Senior Attorney
American Electric Power Service
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AEP Ohio

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P.U.C.O. NO. 6

TERMS AND CONDITIONS OF SERVICE

28. EXTENSION OF LOCAL FACILITIES

- I. The Company's actual cost of extending local facilities ("Local Facilities" are electrical facilities constructed for, and dedicated to, the service of an individual end-use customer or the service for a development as that term is defined below. This includes the installation of new or expanded equipment but does not include the maintenance or repair of existing equipment) to serve new non-residential customers or to serve expanded loads at existing non-residential customers will be recovered in the following manner:

- A. For all customers which will be served pursuant to the Company's GS service schedules other than GS1.

1. The party requesting the extension of local facilities will pay, prior to the Company beginning to extend such facilities, 35% of the firm price estimated cost for the basic service plan as a Contribution in Aid of Construction (CIAC). In addition, the party requesting the extension will pay 100% of the cost differential associated with any premium services requested, also as a CIAC. All CIAC payment amounts will be grossed-up for taxes and the party requesting the extension will pay the total, grossed-up amount. As a matter of clarification for a development project, the upfront cost responsibilities (35% CIAC) are assessed against the developer and the end-use customers. The primary voltage "backbone" electrical facilities are the local facilities for which the developer is responsible. The line extension from this "backbone" system to the end-use customer's point of service delivery are the local facilities for which the end-use customer is responsible.
2. The customer served by the local facilities will pay the Company a monthly line extension surcharge equal to 0.47 percent $([18.97\% + 12] \times .30)$ times the cost of the line extension facilities necessary to serve the customer. Within a multi-metered building, end-use customers will pay a pro-rata share of the surcharge based upon the ratio of the square footage served by their particular meter versus the total building leasable square footage (the "Multi-Tenant Share").

Within a multi-building development project, the total surcharge for end-use customers in a particular building, will be their Multi-Tenant Share of a combination of the surcharge for the building's respective local facilities from the "backbone" to the building's point of service delivery plus the building's pro-rata share of the surcharge associated with the estimated cost of the entire "backbone" system needed to serve the entire development. The building's pro-rata assignment for the backbone for each building will be based upon the ratio of the particular building's land area versus the total development land area. Such surcharge will terminate automatically at the end of the last billing cycle of December 2008.

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TERMS AND CONDITIONS OF SERVICE

3. The Company will defer a carrying charge, at the rate of 18.97%/year calculated as follows:

Actual cost of Local Facilities

Minus: 10 percent of Firm Price Estimated Cost

Minus: Net of tax CIAC Payments (35% of Firm Price Estimated Cost)

Minus: 30 percent of Firm Price Estimated Cost Related to the Monthly Customer Surcharge

Equals: Amount to Which Carrying Charge is Applied

The deferred carrying charges will be recorded as a regulatory asset for recovery in cost of service in future distribution rates in accordance with traditional ratemaking. Determination of the amount of the deferred carrying charges will be subject to review by the Commission. The amount on which the carrying charge will be deferred will be increased to the extent the Company does not collect the line extension monthly customer surcharge.

B. For facilities which will be served pursuant to the Company's service Schedule GS-1.

1. The party requesting the extension of local facilities will pay, prior to the Company beginning to extend such facilities, 25% of the firm price estimated cost of the basic service plan as a Contribution In Aid of Construction (CIAC). In addition, the party requesting the extension will pay 100% of the cost differential associated with any premium services requested, also as a CIAC. All CIAC payment amounts will be grossed-up for taxes and the party requesting the extension will pay the total, grossed-up amount.
2. The customer served by the local facilities will pay the Company \$8.45/month as a line extension surcharge. A facility that is master metered will pay a single \$8.45/month surcharge. Such surcharge will terminate automatically at the end of the last billing cycle of December 2008.

(Continued on Sheet No. 3-14)

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If a new additional customer, within 4 years of the CIAC having been paid, utilizes the local facilities for which the CIAC had been paid, the party who paid the CIAC will be entitled to a refund which represents a pro-rata portion of the original CIAC calculated to equitably share the CIAC responsibility for those facilities used in service by both the new additional and original customer. In the case of a developer who paid for the backbone/line extension, refunds are available for a period of seven years. Where a customer develops a lot such that it is required to pay for the construction of the backbone to bring electric service to its premises, that customer will be entitled to a refund from other customers who develop along the same backbone/line extension for a period of four years. The refund back to the original developer shall be calculated based on dividing by the number of customers the cost of the portion of the backbone/line extension that is shared by all based on the number of lineal feet of the line extension used by each customer.

In addition, any surcharges associated with non-residential, non GS-1 customers (i.e. those based on project costs) will be adjusted in a similar fashion as the upfront contributions are reconciled when a refund is warranted.

- II. The Company's actual cost of extending local facilities to serve new single family and multi-family residential developments ("Development" is a tract of land which is subdivided into parcels and/or includes more than one end-use customer, and where the developer makes significant infrastructure improvements such as paved streets, curbs, sidewalks and water and sewer systems) will be recovered in the following manner:

- A. For all residential single family housing developments, save for those grandfathered in paragraph 2, below:

1. The developer/builder shall make a one-time flat fee CIAC of \$375 for each single-family lot in a development. This one-time fee paid by the developer/builder shall constitute the total CIAC required of the developer/builder for the installation of all plant, facilities, and equipment needed to provide electric service to new residential customers located in the development. The flat fee will be paid in a lump sum to the Company prior to the Company's construction for any phase of a development, and shall not be subject to repayment. Upon payment of the flat fee, installation of the electric infrastructure shall occur promptly by the Company or by the developer/builder if the alternative construction option is mutually agreed upon. Assessment of the single-family residential housing development CIAC shall terminate automatically at the end of the last billing cycle of December 2008.
2. All projects for single-family residential dwellings tendered to the Company in the year 2000 and all projects tendered to the Company from January 1, 2001 through June 1, 2001 shall be classified as Existing Projects. To address the needs of Existing Projects, the following shall apply:

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- All projects tendered to the Company in the year 2000 shall be treated under the Company's former application of its line extension policy (prior policy) provided that such projects were ready for installation of electric infrastructure by December 31, 2001. Projects not eligible for treatment under the prior policy shall be subject to the line extension policy that applies to other than Existing Projects.
 - All projects tendered to the Company from January 1, 2001 through June 1, 2001 shall be subject to the Company's prior policy provided that such projects are ready for installation of electric infrastructure by October 1, 2002. Projects not eligible for treatment under the prior policy shall be subject to the line extension policy that applies to other than Existing Projects.
3. Consistent with the current policy, developers/builders will continue to pay, beyond the \$375 per single-family lot, the cost differential for underground service laterals.
- B. For all multi-family housing developments, in which each unit is individually metered by the Company, constructed after January 1, 2001:
1. The developer/builder shall make a one-time, flat fee CIAC payment of \$100 for each unit in a multi-family housing development. This one time fee shall be a CIAC paid by the developer/builder for the installation of all plant, facilities, and equipment needed to provide overhead electric service to the new multi-family projects.
 2. The developer/builder will pay 100% of the cost differential associated with any premium services requested, also as a CIAC, and said payment will be grossed up for taxes and the developer/builder will pay the total grossed-up amount.
- For purposes of this tariff a multi-family project shall be any building designed for separate living units, but where the separate living units share at least one common wall and a common roof, regardless of unit ownership.
- The CIAC shall be paid in a lump sum to the Company prior to the company's construction for any phase of a development, and shall not be subject to repayment. Upon payment of the flat fee, installation of the electric infrastructure shall occur promptly by the Company or by the developer/builder if the alternative construction option is mutually agreed upon.
- C. Customers served by the local facilities in a single family residential development will pay the Company \$8.00/month as a monthly line extension surcharge. Customers served by the local facilities in a multi-family residential development will pay the Company \$4.00/month as a monthly line extension surcharge. The assessment of these surcharges shall terminate automatically at the end of the last billing cycle of December 2008.

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D. The Company will defer a carrying charge, at a rate of 18.97%/year, calculated as follows:

Actual cost of Local Facilities

Minus: Net of Tax CIAC Payments

Minus: (for single family residential developments) \$506 Per Customer, Which is Equivalent to the \$8.00/Month Line Extension Surcharge or

Minus: (for multi-family residential developments) \$253 Per Customer Which is Equivalent to the \$4.00/Month Line Extension Surcharge

Equals: Amount to Which Carrying Charge is Applied

The deferred carrying charges will be recorded as a regulatory asset for recovery in cost of service in future distribution rates in accordance with traditional ratemaking. Determination of the amount of the deferred carrying charges will be subject to review by the Commission. The amount on which the carrying charge will be deferred will be increased to the extent the Company does not collect the line extension monthly customer surcharge.

- E. Multi-Family Residential Housing Developments which are master metered shall not be subject to Multi-Family Residential Housing CIAC fee, but shall be assessed for the cost of extensions and connections in accordance with paragraph 1A or 1B depending upon which GS schedule applies.
- F. The Company shall waive the developer/builder CIAC, the monthly customer surcharge and any deferrals, for any single-family or multi-family residential development where the developer/builder can provide documentation that the residential housing development receives low-income governmental assistance.

III. The Company's actual cost of extending local facilities to serve new single-family residences not in a development will be recovered in the following manner:

- A. Customers served by the local facilities will pay the Company:
1. An up front payment of \$375, as a Contribution in Aid of Construction, including tax, prior to the Company beginning to extend such facilities;
 2. A monthly line extension surcharge of \$8.00. The assessment of this surcharge shall terminate automatically at the end of the last billing cycle of December 2008; and

(Continued on Sheet No. 3-18)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 6

SCHEDULE R-R
(Residential Service)Availability of Service

Available for residential electric service through one meter to individual residential customers, including those on lines subject to the Rural Line Extension Plan. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Code 013)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.75	4.75
Energy Charge (\$ per KWH):			
Winter:			
For the first 800 KWH used per month	5.59400	2.61615	8.21015
For all KWH over 800 KWH used per month	1.46866	2.03132	3.49998
Summer:			
For the first 800 KWH used per month	5.59400	2.61615	8.21015
For all KWH over 800 KWH used per month	5.59400	2.61615	8.21015

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at the Storage Water Heating Energy Charge. (Schedule Code 016)

(Continued on Sheet No. 10-2)

Filed pursuant to Order dated December 19, 2008 in Case No. 08-1302-EL-ATA

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SCHEDULE R-R-1
(Residential Small Use Load Management Service)Availability of Service

Available for residential electric service through one meter to individual residential customers who normally do not use more than 600 KWH per month during the summer period, including those on lines subject to the Rural Line Extension Plan. Any new customer or an existing customer who changes service location will be billed under Schedule R-R until the first billing month during the summer period. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Code 014)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.75	4.75
Energy Charge (\$ per KWH):			
Winter:			
For the first 700 KWH used per month	4.58788	2.61615	7.20403
For the next 100 KWH used per month	4.58788	2.61615	7.20403
For all KWH used over 800 KWH used per Month	1.46866	2.03132	3.49998
Summer			
For the first 700 KWH used per month	4.58788	2.61615	7.20403

In any summer billing month if usage exceeds 700 KWH, billing will be rendered that month under Schedule R-R and thereafter for all subsequent months through the four months of the next summer period.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 11-2)

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SCHEDULE RLM
(Residential Optional Demand Service)Availability of Service

Available for optional residential electric service through one meter to individual residential customers including those on lines subject to the Rural Line Extension Plan. This schedule provides an incentive for customers to minimize peak demand usage imposed on the Company and requires the installation of demand metering facilities. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (\$ per KWH):			
Winter:			
For the first 750 KWH used per month	5.24413	3.33247	8.57660
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	2.69901	1.12928	3.82829
For all addition KWH used per month	3.20781	--	3.20781
Summer:			
For the first 750 KWH used per month	5.24413	3.33247	8.57660
For the next 150 KWH per KW in excess of 5 KW Billing Demand used per month	4.96647	3.09210	8.05857
For all addition KWH used per month	4.62755	--	4.62755

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

(Continued on Sheet No. 12-2)

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SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available for residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling equipment and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Households eligible to be served under this schedule shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	8.24919	5.93378	14.18297
For all KWH used during the off-peak billing period	2.63107	--	2.63107

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

(Continued on Sheet No. 13-2)

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AEP Ohio

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 500 customers applying for service under this schedule. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Code 030)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.50	7.50
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	8.24919	5.93378	14.18297
For all KWH used during the off-peak billing period	2.63107	--	2.63107

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

- (a) The minimum monthly charge for service on lines not subject to the Rural Line Extension Plan shall be the Customer Charge.
- (b) The minimum monthly charge for electric service supplied from lines subject to the Rural Line Extension Plan shall, for the initial contract period of four years, be the amount provided in the "Definitions, Rules and Regulations for Rural Line Extension Plan," but in no event shall be less than the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 14-2)

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SCHEDULE GS-1
(General Service - Small)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Codes 202, 206)

	Generation	Distribution	Total
Customer Charge (\$)	—	6.80	6.80
Energy Charge (\$ per KWH):			
For the first 1,000 KWH used per month	7.85197	1.51282	9.36479
For all KWH over 1,000 KWH used per month	4.91253	1.51282	6.42535

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 20-2)

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands of 10 KW or greater (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
203,207, 208,209	Secondary Voltage:			
	Customer Charge (\$)	--	9.50	9.50
	Demand Charge (\$ per KW)	--	3.699	3.699
	Off-Peak Excess Demand Charge (\$ per KW)	0.342	--	0.342
	Energy Charge (¢ per KWH)	6.73435	--	6.73435
	Maximum Energy Charge (¢ per KWH)	6.92174	7.39800	14.31974
217,218, 219	Primary Voltage:			
	Customer Charge (\$)	--	121.20	121.20
	Demand Charge (\$ per KW)	--	2.721	2.721
	Off-Peak Excess Demand Charge (\$ per KW)	0.331	--	0.331
	Energy Charge (¢ per KWH)	6.56960	--	6.56960
	Maximum Energy Charge (¢ per KWH)	9.07862	5.44200	14.52062

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) Minimum Charge - For demand accounts up to 100 KW - the Customer Charge.
- For demand accounts over 100 KW - the sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) Maximum Charge - The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge specified in the Minimum Charge provision above, (a).

(Continued on Sheet No. 21-2)

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SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Codes 228, 230)

	Generation	Distribution	Total
Customer Charge (\$)	--	30.10	30.10
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	9.77444	2.93780	12.71224
For all KWH used during the off-peak billing period	2.75491	--	2.75491

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum charge shall be the Customer Charge.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-3
(General Service - Medium Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than 50 KW (excluding the demand served by the Load Management Time-of-Day provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
240, 241, 242	Secondary Voltage:			
	Customer Charge (\$)	--	125.15	125.15
	Demand Charge (\$ per KW)	9.442	3.460	12.902
	Off-Peak Excess Demand Charge (\$ per KW)	1.230	--	1.230
	Excess KVA Charge (\$ per KVA)	--	0.907	0.907
	Energy Charge (¢ per KWH)	2.56567	--	2.56567
	Maximum Energy Charge (¢ per KWH)	4.98448	6.92000	11.90448
201, 205, 210	Primary Voltage:			
	Customer Charge (\$)	--	278.90	278.90
	Demand Charge (\$ per KW)	9.132	2.626	11.758
	Off-Peak Excess Demand Charge (\$ per KW)	1.190	--	1.190
	Excess KVA Charge (\$ per KVA)	--	0.878	0.878
	Energy Charge (¢ per KWH)	2.53082	--	2.53082
	Maximum Energy Charge (¢ per KWH)	6.90987	5.25200	12.16187

Minimum and Maximum Charges

Bills computed under the above rate are subject to the operation of minimum and maximum charge provisions as follows:

- (a) **Minimum Charge -** The sum of the Customer Charge, the product of the demand charge and the minimum monthly billing demand and all applicable riders.
- (b) **Maximum Charge -** The sum of the Customer Charge, the product of the Maximum Energy Charge and the metered energy and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers using the Company's standard subtransmission or transmission service with maximum demands in excess of 1,000 KVA. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate (Schedule Codes 311, 312)

	Generation	Distribution	Total
Customer Charge (\$)	--	750.00	750.00
Demand Charge (\$ per KVA):			
First 3,000 KVA	9.481	0.699	10.180
Over 3,000 KVA	4.002	0.699	4.701
Off-Peak Excess Demand Charge (\$ per KVA)	1.427	--	1.427
Energy Charge (¢ per KWH)	2.48085	--	2.48085

Minimum Charge

The minimum charge shall be equal to the sum of the Customer Charge, Demand Charges, and all applicable riders.

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KVA of interruptible capacity. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 75,000 KVA. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of May 1, 2008 through December 31, 2008, the annual limitation on the hours of Discretionary Interruption shall be 134 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

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**SCHEDULE SBS
(Standby Service)**

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use

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SCHEDULE SL
(Street Lighting Service)Availability of Service

Available to municipalities, counties and other governmental subdivisions, and community associations which have been incorporated as not-for-profit corporations for street lighting service supplied through Company-owned systems. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Service rendered hereunder, is predicated upon the existence of a valid contract between the Company and the customer specifying the type, number and location of lamps to be supplied and lighted.

Monthly Rate

Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Use	Generation	Distribution	Total
High Pressure Sodium:					
Standard	100	40	0.68	6.90	7.58
Standard	150	59	1.01	7.82	8.83
Standard	200	84	1.31	10.05	11.36
Standard	250 ¹	103	1.46	11.09	12.55
Standard	400	167	2.40	12.46	14.86
Cut Off	100	40	0.68	9.90	10.58
Cut Off	250	103	1.46	15.89	17.35
Cut Off	400	167	2.40	20.26	22.66
Mercury Vapor:					
Standard	100 ²	43	0.64	6.30	6.94
Standard	175 ³	72	1.01	7.22	8.23
Standard	400 ³	158	2.24	11.68	13.92

¹ No new installation after October 1, 1982

² No new installation after January 1, 1980

³ No new installation after May 21, 1992

Other Equipment

When other new facilities are to be installed by the Company, in addition to the above charges, the customer shall pay the following distribution charges:

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SCHEDULE AL
(Private Area Lighting Service)Availability of Service

Available to residential and general service customers where appropriate existing secondary distribution facilities are readily available for the lighting of private areas. This service is not available for street and highway lighting. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over 7 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of the Company (a pole which presently serves another function besides supporting an area light) except in the case of post top lamps for which the rates per month already include the cost of a pole, the following charges apply. Charges are \$ per lamp per month.

Type of Lamp	Nominal Lamp Wattage	Avg. Monthly KWH Usage	Generation	Distribution	Total
Luminaire:					
High Pressure Sodium					
Standard	100	40	1.94	5.55	7.49
Standard	150	59	2.76	5.98	8.74
Standard	200	84	4.04	7.25	11.29
Standard	250 ¹	103	4.73	7.47	12.20
Standard	400	167	6.46	9.08	15.54
Post Top	100	40	2.98	11.90	14.88
Post Top	150	59	3.89	12.34	16.23
Cut Off	100	40	1.96	8.79	10.75
Cut Off	250	103	5.86	11.88	17.74
Cut Off	400	167	5.33	13.18	18.51
Mercury Vapor					
Standard	100 ¹	43	1.51	6.19	7.70
Standard	175 ²	72	1.82	6.68	8.50
Standard	400 ²	158	4.57	9.77	14.34
Post Top	175 ²	72	1.01	12.48	13.49
Floodlight:					
High Pressure Sodium					
Standard	100	40	2.09	5.95	8.04
Standard	250	103	6.31	7.67	13.98
Standard	400	167	10.08	8.87	18.95
Standard	1000	378	36.27	11.97	48.24
Metal Halide					
Standard	250	100	6.06	8.76	14.82
Standard	400	158	9.36	9.51	18.87
Standard	1000	378	36.27	11.92	48.19

¹ No new installations after October 1, 1982.² No new installations after May 21, 1992.

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REGULATORY ASSET CHARGE RIDER

Effective Cycle 1 January 2006, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Regulatory Asset Charge per KWH as follows:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES and RS-TOD	0.29829
GS-1	0.26146
GS-2 and GS-2-TOD	0.26850
GS-3	0.21573
GS-4 and IRP-D	0.18722
SBS	0.22183
SL	0.12442
AL	0.11420

This Rider shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

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TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

33. EXTENSION OF LOCAL FACILITIES

1. The Company's actual cost of extending local facilities ("Local Facilities" are electrical facilities constructed for, and dedicated to, the service of an individual end-use customer or the service for a development as that term is defined below. This includes the installation of new or expanded equipment but does not include the maintenance or repair of existing equipment) to serve new non-residential customers or to serve expanded loads at existing non-residential customers will be recovered in the following manner:

A. For all customers which will be served pursuant to the Company's GS service schedules other than GS1.

1. The party requesting the extension of local facilities will pay, prior to the Company beginning to extend such facilities, 35% of the firm price estimated cost for the basic service plan as a Contribution in Aid of Construction (CIAC). In addition, the party requesting the extension will pay 100% of the cost differential associated with any premium services requested, also as a CIAC. All CIAC payment amounts will be grossed-up for taxes and the party requesting the extension will pay the total, grossed-up amount. As a matter of clarification for a development project, the upfront cost responsibilities (35% CIAC) are assessed against the developer and the end-use customers. The primary voltage "backbone" electrical facilities are the local facilities for which the developer is responsible. The line extension from this "backbone" system to the end-use customer's point of service delivery are the local facilities for which the end-use customer is responsible.
2. The customer served by the local facilities will pay the Company a monthly line extension surcharge equal to 0.47 percent $([18.97\% + 12] \times .30)$ times the cost of the line extension facilities necessary to serve the customer. Within a multi-metered building, end-use customers will pay a pro-rata share of the surcharge based upon the ratio of the square footage served by their particular meter versus the total building leasable square footage (the "Multi-Tenant Share").

Within a multi-building development project, the total surcharge for end-use customers in a particular building, will be their Multi-Tenant Share of a combination of the surcharge for the building's respective local facilities from the "backbone" to the building's point of service delivery plus the building's pro-rata share of the surcharge associated with the estimated cost of the entire "backbone" system needed to serve the entire development. The building's pro-rata assignment for the backbone for each building will be based upon the ratio of the particular building's land area versus the total development land area. Such surcharge will terminate automatically at the end of the last billing cycle of December 2008.

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TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

3. The Company will defer a carrying charge, at the rate of 18.97%/year calculated as follows:

Actual cost of Local Facilities
Minus: 10 percent of Firm Price Estimated Cost
Minus: Net of tax CIAC Payments (35% of Firm Price Estimated Cost)
Minus: 30 percent of Firm Price Estimated Cost Related to the Monthly Customer Surcharge

Equals: Amount to Which Carrying Charge is Applied

The deferred carrying charges will be recorded as a regulatory asset for recovery in cost of service in future distribution rates in accordance with traditional ratemaking. Determination of the amount of the deferred carrying charges will be subject to review by the Commission. The amount on which the carrying charge will be deferred will be increased to the extent the Company does not collect the line extension monthly customer surcharge.

- B. For facilities which will be served pursuant to the Company's service Schedule GS-1.
1. The party requesting the extension of local facilities will pay, prior to the Company beginning to extend such facilities, 25% of the firm price estimated cost of the basic service plan as a Contribution In Aid of Construction (CIAC). In addition, the party requesting the extension will pay 100% of the cost differential associated with any premium services requested, also as a CIAC. All CIAC payment amounts will be grossed-up for taxes and the party requesting the extension will pay the total, grossed-up amount.
 2. The customer served by the local facilities will pay the Company \$8.45/month as a line extension surcharge. A facility that is master metered will pay a single \$8.45/month surcharge. Such surcharge will terminate automatically at the end of the last billing cycle of December 2008.

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OPEN ACCESS DISTRIBUTION SERVICE

If a new additional customer, within 4 years of the CIAC having been paid, utilizes the local facilities for which the CIAC had been paid, the party who paid the CIAC will be entitled to a refund which represents a pro-rata portion of the original CIAC calculated to equitably share the CIAC responsibility for those facilities used in service by both the new additional and original customer. In the case of a developer who paid for the backbone/line extension, refunds are available for a period of seven years. Where a customer develops a lot such that it is required to pay for the construction of the backbone to bring electric service to its premises, that customer will be entitled to a refund from other customers who develop along the same backbone/line extension for a period of four years. The refund back to the original developer shall be calculated based on dividing by the number of customers the cost of the portion of the backbone/line extension that is shared by all based on the number of lineal feet of the line extension used by each customer.

In addition, any surcharges associated with non-residential, non GS-1 customers (i.e. those based on project costs) will be adjusted in a similar fashion as the upfront contributions are reconciled when a refund is warranted.

- II. The Company's actual cost of extending local facilities to serve new single family and multi-family residential developments ("Development" is a tract of land which is subdivided into parcels and/or includes more than one end-use customer, and where the developer makes significant infrastructure improvements such as paved streets, curbs, sidewalks and water and sewer systems) will be recovered in the following manner:

- A. For all residential single family housing developments, save for those grandfathered in paragraph 2, below:

1. The developer/builder shall make a one-time flat fee CIAC of \$375 for each single-family lot in a development. This one-time fee paid by the developer/builder shall constitute the total CIAC required of the developer/builder for the installation of all plant, facilities, and equipment needed to provide electric service to new residential customers located in the development. The flat fee will be paid in a lump sum to the Company prior to the Company's construction for any phase of a development, and shall not be subject to repayment. Upon payment of the flat fee, installation of the electric infrastructure shall occur promptly by the Company or by the developer/builder if the alternative construction option is mutually agreed upon. Assessment of the single-family residential housing development CIAC shall terminate automatically at the end of the last billing cycle of December 2008.
2. All projects for single-family residential dwellings tendered to the Company in the year 2000 and all projects tendered to the Company from January 1, 2001 through June 1, 2001 shall be classified as Existing Projects. To address the needs of Existing Projects, the following shall apply:

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TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

- All projects tendered to the Company in the year 2000 shall be treated under the Company's former application of its line extension policy (prior policy) provided that such projects were ready for installation of electric infrastructure by December 31, 2001. Projects not eligible for treatment under the prior policy shall be subject to the line extension policy that applies to other than Existing Projects.
 - All projects tendered to the Company from January 1, 2001 through June 1, 2001 shall be subject to the Company's prior policy provided that such projects are ready for installation of electric infrastructure by October 1, 2002. Projects not eligible for treatment under the prior policy shall be subject to the line extension policy that applies to other than Existing Projects.
3. Consistent with the current policy, developers/builders will continue to pay, beyond the \$375 per single-family lot, the cost differential for underground service laterals.
- B. For all multi-family housing developments, in which each unit is individually metered by the Company, constructed after January 1, 2001:
1. The developer/builder shall make a one-time, flat fee CIAC payment of \$100 for each unit in a multi-family housing development. This one time fee shall be a CIAC paid by the developer/builder for the installation of all plant, facilities, and equipment needed to provide overhead electric service to the new multi-family projects.
 2. The developer/builder will pay 100% of the cost differential associated with any premium services requested, also as a CIAC, and said payment will be grossed up for taxes and the developer/builder will pay the total grossed-up amount.
- For purposes of this tariff a multi-family project shall be any building designed for separate living units, but where the separate living units share at least one common wall and a common roof, regardless of unit ownership.
- The CIAC shall be paid in a lump sum to the Company prior to the company's construction for any phase of a development, and shall not be subject to repayment. Upon payment of the flat fee, installation of the electric infrastructure shall occur promptly by the Company or by the developer/builder if the alternative construction option is mutually agreed upon.
- C. Customers served by the local facilities in a single family residential development will pay the Company \$8.00/month as a monthly line extension surcharge. Customers served by the local facilities in a multi-family residential development will pay the Company \$4.00/month as a monthly line extension surcharge. The assessment of these surcharges shall terminate automatically at the end of the last billing cycle of December 2008.

(Continued on Sheet No. 3-21D)

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AEP Ohio

P.U.C.O. NO. 6

TERMS AND CONDITIONS OF
OPEN ACCESS DISTRIBUTION SERVICE

D. The Company will defer a carrying charge, at a rate of 18.97%/year, calculated as follows:

Actual cost of Local Facilities
Minus: Net of Tax CIAC Payments
Minus: (for single family residential developments) \$506 Per
Customer, Which is Equivalent to the \$8.00/Month Line
Extension Surcharge or
Minus: (for multi-family residential developments) \$253 Per
Customer Which is Equivalent to the \$4.00/Month Line
Extension Surcharge

Equals: Amount to Which Carrying Charge is Applied

The deferred carrying charges will be recorded as a regulatory asset for recovery in cost of service in future distribution rates in accordance with traditional ratemaking. Determination of the amount of the deferred carrying charges will be subject to review by the Commission. The amount on which the carrying charge will be deferred will be increased to the extent the Company does not collect the line extension monthly customer surcharge.

E. Multi-Family Residential Housing Developments which are master metered shall not be subject to Multi-Family Residential Housing CIAC fee, but shall be assessed for the cost of extensions and connections in accordance with paragraph 1A or 1B depending upon which GS schedule applies.

F. The Company shall waive the developer/builder CIAC, the monthly customer surcharge and any deferrals, for any single-family or multi-family residential development where the developer/builder can provide documentation that the residential housing development receives low-income governmental assistance.

III. The Company's actual cost of extending local facilities to serve new single-family residences not in a development will be recovered in the following manner:

A. Customers served by the local facilities will pay the Company:

1. An up front payment of \$375, as a Contribution in Aid of Construction, including tax, prior to the Company beginning to extend such facilities;
2. A monthly line extension surcharge of \$8.00. The assessment of this surcharge shall terminate automatically at the end of the last billing cycle of December 2008; and

(Continued on Sheet No. 3-22D)

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OAD – REGULATORY ASSET CHARGE RIDER
(Open Access Distribution – Regulatory Asset Charge Rider)

Effective Cycle 1 January 2006, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Regulatory Asset Charge per KWH as follows:

Schedule	¢/KWH
OAD – RS	0.29829
OAD – GS-1	0.26146
OAD – GS-2	0.26850
OAD – GS-3	0.21573
OAD – GS-4	0.18722
OAD – SBS	0.22183
OAD – SL	0.12442
OAD – AL	0.11420

This Rider shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-917-EL-UNC.

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OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective Cycle 1 January 2006, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD - RS	0.08192
OAD - GS - 1	0.07042
OAD - GS - 2	0.07177
OAD - GS - 3	0.05557
OAD - GS - 4	0.04711
OAD - SBS	0.05747
OAD - SL	0.02674
OAD - AL	0.02346

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P.U.C.O. NO. 18

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SCHEDULE RS
(Residential Service)Availability of Service

Available for residential service through one meter to individual residential customers. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Codes 001, 003, 004, 005, 007, 008, 015, 017, 022, 038, 062)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.00	4.00
Energy Charge (\$ per KWH):			
For the first 800 KWH used per month	4.34698	2.43144	6.77842
For all KWH over 800 used per month	3.94762	1.75670	5.70432

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge (Schedule Code 012).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	3.03435	--	3.03435

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Households eligible to be served under this schedule shall be metered through 1 single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	8.00	8.00
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak Billing period	5.70330	4.99069	10.69399
For all KWH used during the off-peak Billing period	3.03435	--	3.03435

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Conservation and Load Management Credit

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak billing period as previously described in this schedule, each residence will be credited the conservation and load management energy credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence. the conservation and load management credit is applicable only to customers receiving such credit prior to March 23, 1995.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (\$ per KWH)	1.31447	--	1.31447

(Continued on Sheet No. 11-2)

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AEP Ohio

P.U.C.O. NO. 18

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Codes 030, 034)

	Generation	Distribution	Total
Customer Charge (\$)	--	8.00	8.00
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	5.70330	4.99069	10.69399
For all KWH used during the off-peak billing period	3.03435	--	3.03435

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-2)

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SCHEDULE RDMS
(Residential Demand Metered Service)Availability of Service

This schedule is available, subject to the availability of appropriate metering facilities and reasonable installation schedules, for full residential single-phase electric service through one delivery point to individual residential customers whose residences have permanently installed electric space heating devices which supply over 70 percent of the space heating requirements of the residence. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

This schedule provides an incentive for electric heating customers to utilize electric service in a manner that minimizes the rate of use during the Company's on-peak billing period.

A customer selecting this schedule shall agree to be served thereunder for an initial period of 12 months and to pay to the Company in 9 monthly installments of \$25 each, the sum of \$225 toward the distribution cost of purchasing and installing the special metering required. All metering equipment shall remain the property of the Company, which shall be responsible for its installation, operation, maintenance, testing, replacement and removal. A customer served hereunder who moves from one residence to another residence served by the Company and selects this schedule at the second residence shall not be required to pay again for the metering.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	10.50	10.50
Energy Charge (\$ per KWH):			
For all those KWH used during the month in excess of 400 times the monthly billing demand	3.70597	--	3.70597
For those KWH used during the on-peak billing period:			
For the first 500 KWH	4.12665	3.15321	7.27986
For all over 500 KWH	3.58875	2.52634	6.11509
For all additional KWH used during the month	2.49723	1.25428	3.75151

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 13-2)

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.80	13.80
Energy Charge (\$ per KWH)	5.08003	0.25649	5.33652

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
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Term of Contract

A written agreement may, at the Company's option, be required.

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Schedule Codes		Generation	Distribution	Total
215, 218, 231	Secondary Voltage:			
	Demand Charge (\$ per KW)	--	2.88	2.88
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	2.62	--	2.62
	Energy Charge (\$ per KWH)	4.77939	--	4.77939
	Customer Charge (\$)	--	24.00	24.00
	Maximum Energy Charge (\$ per KWH)	8.59208	5.76000	14.35208
217, 219, 232	Primary Voltage:			
	Demand Charge (\$ per KW)	--	2.07	2.07
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.89	--	1.89
	Energy Charge (\$ per KWH)	4.67263	--	4.67253
	Customer Charge (\$)	--	100.00	100.00
	Maximum Energy Charge (\$ per KWH)	10.57701	4.14000	14.71701
236, 237	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	--	1.68	1.68
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.47	--	1.47
	Energy Charge (\$ per KWH)	4.60347	--	4.60347
	Customer Charge (\$)	--	285.00	285.00
	Maximum Energy Charge (\$ per KWH)	11.60965	3.36000	14.96965

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Code 229)

	Generation	Distribution	Total
Customer Charge (\$)	--	24.25	24.25
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	5.17542	2.34388	7.51930
For all KWH used during the off-peak billing period	3.11726	--	3.11726

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision). This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Schedule Codes		Generation	Distribution	Total
240, 242, 250	Secondary Voltage:			
	Demand Charge (\$ per KW)	8.28	4.33	12.61
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	2.62	--	2.62
	Energy Charge (¢ per KWH)	2.11867	--	2.11867
	Customer Charge (\$)	--	24.00	24.00
	Maximum Energy Charge (¢ per KWH)	10.45860	4.33000	14.78860
244, 246, 254	Primary Voltage:			
	Demand Charge (\$ per KW)	8.00	3.47	11.47
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.89	--	1.89
	Energy Charge (¢ per KWH)	2.10211	--	2.10211
	Customer Charge (\$)	--	100.00	100.00
	Maximum Energy Charge (¢ per KWH)	11.57344	3.47000	15.04344
248, 256	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	7.77	3.07	10.84
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	1.47	--	1.47
	Energy Charge (¢ per KWH)	2.08754	--	2.08754
	Customer Charge (\$)	--	285.00	285.00
	Maximum Energy Charge (¢ per KWH)	12.11259	3.07000	15.18259
245, 257	Transmission Voltage:			
	Demand Charge (\$ per KW)	7.64	2.51	10.15
	Excess KVA Demand Charge (\$ per KVA)	--	4.00	4.00
	Off-Peak Excess Demand Charge (\$ per KW)	0.77	--	0.77
	Energy Charge (¢ per KWH)	2.08007	--	1.94399
	Customer Charge (\$)	--	560.00	560.00
	Maximum Energy Charge (¢ per KWH)	12.81075	2.51000	15.32075

(Continued on Sheet No. 23-2)

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 8,000 KW. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 10, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may continue to be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
322	Primary Voltage:			
	Demand Charge (\$ per KW)	8.74	2.90	11.64
	Off-Peak Excess Demand Charge (\$ per KW)	5.21	—	5.21
	Energy Charge (¢ per KWH)	1.92371	—	1.92371
	Customer Charge (\$)	—	170.00	170.00
323	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	8.52	1.20	9.72
	Off-Peak Excess Demand Charge (\$ per KW)	1.88	—	1.88
	Energy Charge (¢ per KWH)	1.91636	—	1.91636
	Customer Charge (\$)	—	450.00	450.00
324	Transmission Voltage:			
	Demand Charge (\$ per KW)	8.37	0.45	8.82
	Off-Peak Excess Demand Charge (\$ per KW)	0.95	—	0.95
	Energy Charge (¢ per KWH)	1.91268	—	1.91268
	Customer Charge (\$)	—	560.00	560.00

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.50 per KVAR.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

(Continued on Sheet No. 24-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 256,000 KW. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of May 1, 2008 through December 31, 2008, the annual limitation on the hours of Discretionary Interruption shall be 134 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

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P.U.C.O. NO. 18

SCHEDULE SBS
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the

(Continued on Sheet No. 27-2)

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**SCHEDULE OL
(Outdoor Lighting)**Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.50	4.98	8.48
22,000 lumen high pressure sodium	5.63	5.90	11.53
22,000 lumen high pressure sodium floodlight	7.22	5.88	13.10
50,000 lumen high pressure sodium floodlight	9.04	6.49	15.53
17,000 lumen metal halide floodlight	4.71	7.45	12.16
29,000 lumen metal halide floodlight	6.41	6.83	13.24

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	1.03	7.22	8.25
4,000 lumen incandescent	1.62	7.77	9.39
7,000 lumen mercury	4.94	5.67	10.61
20,000 lumen mercury	9.03	7.23	16.26
20,000 lumen mercury floodlight	9.77	9.13	18.90
50,000 lumen mercury floodlight	18.75	10.39	29.14

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.24 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

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SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
Mercury Vapor:			
7,000 lumen	2.15	3.82	5.97
11,000 lumen	3.05	4.41	7.46
20,000 lumen	4.29	4.70	8.99
50,000 lumen	7.91	8.48	16.39
High Pressure Sodium:			
9,000 lumen	3.00	3.39	6.39
16,000 lumen	3.92	3.45	7.37
22,000 lumen	4.91	3.95	8.86
50,000 lumen	7.92	4.24	12.16

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

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SCHEDULE EHG
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Codes 208, 209, 210)

	Generation	Distribution	Total
Customer Charge (\$)	—	23.00	23.00
Energy Charge (\$ per KWH)	3.37663	1.35489	4.73152
Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW)	1.72	1.24	2.96

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

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SCHEDULE EHS
(Electric Heating Schools)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available to primary and secondary schools for which the entire electrical requirement is furnished by the Company, and such electrical requirement includes all cooling (if any) in the entire school and electric heating for all of (or in addition to) the school. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Code 631)

Where every energy requirement, including, but not limited to, heating, cooling and water heating, of an individual school building or an addition to an existing school building including college and university buildings, is supplied by electricity furnished by the Company, all energy for that school building or addition shall be billed at the following Energy Charge:

	Generation	Distribution	Total
Energy Charge (\$ per KWH)	1.64398	0.19097	1.83495

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the distribution charge of \$12.80 per month and any applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Energy Efficiency Fund Rider	61-1
KWH Tax Rider	62-1
Gross Receipts Tax Credit Rider	63-1
Property Tax Credit Rider	64-1
Municipal Income Tax Rider	65-1
Franchise Tax Rider	66-1
Regulatory Asset Charge Rider	67-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
IGCC Cost Recovery Charge Rider	76-1
Major Storm Cost Recovery Rider	77-1
Generation Cost Recovery Rider	78-1
Green Pricing Option Rider	79-1

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SCHEDULE SS
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company. This schedule shall remain in effect through the earlier of the last billing cycle of February 2009 or the effective date of new schedules pursuant to Case No. 08-918-EL-UNC.

Monthly Rate (Schedule Code 635)

	Generation	Distribution	Total
Customer Charge (\$)	--	33.35	33.35
Energy Charge (¢ per KWH):			
For the first 300 KWH used per month for each 1,000 square feet of enclosed area	4.29784	1.26978	5.56762
For the balance of KWH used per month	4.20597	1.26978	5.47575

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

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