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PUCO

December 2, 2008

Public Utilities Commission of Ohio ATTN: Docketing Division 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

> RE: In the Matter of the Application of Duke Energy Ohio to Adjust and Set its System Reliability Tracker Market Price

Case No. 07-975-EL-UNC

89-6002-EL-TRF

# **Docketing Division:**

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in January 2009. The rates include all prior period reconciliations.

Sheet No. 56.9, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

M. Schafer

**Enclosures** 

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician Date Processed

www.duke-energy.com

P.U.C.O. Electric No. 19 Sheet No. 56.10 Cancels and Supersedes Sheet No. 56.9 Page 1 of 2

### **RIDER SRA-SRT**

### SYSTEM RELIABILITY TRACKER

#### APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

#### CHARGE

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective January 2, 2009.

Tariff Sheet	SRA-SRT Charge (\$/kWh;\$/kW)
Rate RS, Residential Service	
All kWh	\$0.001692
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.001692
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.001692
Rate CUR, Common Use Residential Service	20.001000
All kWh	\$0.001692
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.254000
Additional kW	\$0.200900
Billing Demand Times 300	\$0.000649
Additional kWh	\$0.000539
Rate GS-FL, Optional Unmetered For Small Fixed Loads	60 004000
All kWh	\$0.001326
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.004.485
· ···	<b>\$</b> 0.001465
Rate DM, Secondary Distribution Service, Small  All kWh	<b>\$0</b> .001567
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Rate DP, Service at Primary Distribution Voltage First 1000 kW	\$0.235100
Additional kW	\$0.235100 \$0.185500
Billing Demand Times 300	\$0.000750
Additional kWh	\$0.000750 \$0.000601
Rate TS, Service at Transmission Voltage	φυ.υυυυυ ι
First 50,000 kVA	\$0.310700
Additional kVA	\$0.224000
Billing Demand Times 300	\$0.000534
Additional kWh	\$0.000607
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Filed pursuant to an Order dated February 27, 2008 in Case No. 07-975-EL-UNC before the Public Utilities Commission of Ohio.

issued:

Effective: January 2, 2009

P.U.C.O. Electric No. 19 Sheet No. 56.10 Cancels and Supersedes Sheet No. 56.9 Page 2 of 2

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

Tariff Sheet	SRA-SRT Charge (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kVVh	\$0.000985
Rate TL, Traffic Lighting Service All kWh	\$0.000985
Rate OL, Outdoor Lighting Service All kWh	\$0.000985
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000985
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000985
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000985
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000985
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000985

# AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

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