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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the Ohio Department of Development for an Order Approving Adjustments to the Universal Service Fund Riders of Jurisdictional Ohio Electric Distribution Utilities.	:	Case No. 08-658-EL-UNC

SUPPLEMENTAL TESTIMONY

OF

DONALD A. SKAGGS

ON BEHALF OF
THE OHIO DEPARTMENT OF DEVELOPMENT

November 26, 2008

SUPPLEMENTAL TESTIMONY OF DONALD A. SKAGGS
On Behalf of The Ohio Department of Development

Q. Please state your name and business address.

A. My name is Donald A. Skaggs. My business address is Ohio Department of Development ("ODOD"), 77 South High Street, 25th Floor, Columbus, Ohio 43216-1001.

Q. By whom are you employed and in what capacity?

A. I am employed by ODOD in its Office of Community Services ("OCS") as Assistant Office Chief.

Q. Have you previously submitted written testimony on behalf of ODOD in support of its application in this proceeding?

A. Yes. My direct testimony in support of ODOD's original application was filed in this docket on October 31, 2008.

Q. What is the purpose of your supplemental testimony?

A. The purpose of this supplemental testimony is to support the amended application which ODOD has filed in this proceeding. In this testimony, I discuss the reasons for the changes to the Universal Service Fund ("USF") rider revenue requirements and USF rider rates originally proposed for each electric distribution utility ("EDU") and sponsor the revised exhibits and workpapers that document these changes.

Q. Why has ODOD filed an amended application?

A. The approved test period for purposes of this case is calendar 2008. Because actual 2008 data was only available through August 2008 at the time the original application was prepared, ODOD utilized data from the corresponding months of 2007 as a surrogate for those months of the 2008 test period for which actual data was not available. However, ODOD reserved the right to update its calculations to incorporate additional actual data as it became available. ODOD now has EDU-reported data for September 2008, and I have substituted that data for the September 2007 data that was used in the original test-period analysis. In addition, I have also revised the test-period analysis to annualize the impact of certain 2008 EDU rate changes that were not reported by the EDUs in question until after the original application was prepared.

Q. How does the inclusion of the additional month of actual data impact your revenue requirement analysis?

A. Substituting the actual numbers for September 2008 for the estimates used in the original analysis changes the test-period cost of electricity delivered to the EDU's PIPP customers as well as the amount of the test-period USF rider collections that are offset against that cost to determine the test-period cost of PIPP. Although the primary impact is on the cost of PIPP, there are also changes to several other USF rider revenue requirement components that flow from substituting actual numbers from September 2008 for the September 2007 numbers used in my original analysis.

Q. Please explain.

A. First, because the Electric Partnership Program ("EPP") costs are allocated based on the EDU's relative cost of PIPP, the changes to the EDU's respective cost of PIPP components produce changes in the EPP component as well. Second, the projected December 31, 2008 PIPP account balances for each EDU must also be recalculated to capture the impact of this additional actual data, resulting in changes in the adjustments necessary to synchronize the proposed riders with EDU's PIPP USF account balances as of the riders' proposed effective date of January 1, 2009. Third, the substitution of the actual Kwh sales for September 2008 in the Kwh sales figures used in the original calculations, coupled with other factors driving revisions to the cost of PIPP, also impacts the interest component. Finally, the changes in Kwh sales and pro forma rider revenues also affect the calculation of the undercollection component.

Q. You indicated that you also revised your USF rider revenue requirement analysis to reflect the impact of 2008 EDU rate changes that had not been reported at the time the original application was prepared. How do changes in EDU rates affect the USF rider revenue requirement?

A. As I explained in my direct testimony, EDU rate adjustments affect the cost of electricity delivered to PIPP customers, but do not change the level of PIPP customer payments because those payments are based on fixed, specified percentages of customer income and are not tied to the rates charged. Thus, an increase in an EDU rate element increases the cost of PIPP by widening the gap between the cost of electricity delivered to PIPP customers and the amount paid by PIPP customers. On the other hand, a decrease in an EDU rate element reduces the cost of PIPP by narrowing this gap. Although the use of actual data for months subsequent to a rate change will capture the impact of the rate adjustment for those months, it is necessary to annualize the impact of the rate change if the total test-period cost of PIPP is to reflect the annual revenue requirement that must be recovered through this component of the USF rider rate. Again, the primary impact these adjustments is on the cost of PIPP, but, as in the case of the adjustment to include actual

September 2008 data, these adjustments also affect those other elements of the USF rider revenue requirement identified above.

Q. What is the overall impact on the indicated aggregate USF rider revenue requirement of the various adjustments to cost of PIPP you have just described?

A. These changes produce an indicated aggregate USF rider revenue requirement of $156,579,457, as compared to the total annual USF rider revenue target of $161,636,546 identified in the original application. This revised revenue requirement, when compared to the revised adjusted test-period USF rider revenues of $152,257,281, produces the indicated aggregate revenue deficiency of $4,332,628 shown on the table on page 6 of the amended application, as compared to the $8,412,820 total deficiency reported in the original application. On an individual company basis, DPL, OE, and TE continue to show projected deficiencies based on the adjusted pro forma revenues their current USF rider rates would generate, while CEI, CSP, Duke Energy Ohio ("Duke"), and OP continue to show a projected surplus at their current rates.

Q. Have you prepared revised exhibits supporting the changes you have described?

A. Yes. I prepared the exhibits attached to the amended application, which show the elements of the revised USF rider revenue requirement on a company-by-company basis. The workpapers supporting theses changes are attached to my supplemental testimony. The underlying methodology for each calculation is the same as described in my initial testimony.

Q. How was the cost of PIPP component of each EDU's revenue requirement determined for purposes of the amended application?

A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP customers during the test period, plus pre-PIPP balances, less all payments made by or on behalf of PIPP customers, including agency payments, over the same period. Substituting actual data for September 2008 for the September 2007 data used in the original analysis produces the revised test-period cost of PIPP for each EDU shown in Exhibit A to the amended application. The supporting work papers are attached to my supplemental testimony as Exhibits DAS-Rev-1 through DAS-Rev-7. However, as discussed above, it is necessary to adjust the test-period cost of PIPP to reflect the impact of EDU rate increases not otherwise captured in the test-period analysis.

Q. Your direct testimony describes the adjustments to the cost of PIPP you made to reflect Commission-approved changes to the rates charged by the Dayton Power and Light Company ("DPL") that took effect during the test period, as well as adjustments you made to reflect known changes to DPL's rates that will become effective January 1, 2009. What additional adjustments are you proposing for EDU rate changes at this time?

A. Subsequent to the preparation of the application, Columbus Southern Power Company ("CSP") and Ohio Power Company ("OP") reported two Commission-approved changes in their respective generation service riders that were not captured in my original calculation of the test-period cost of PIPP for these companies. These riders changed effective December 2007 – the CSP rider increased and OP rider decreased – and both riders increased effective February 2008. To annualize the impact of these changes, it was necessary to restate the proforma collections for those months of the test period prior to the months in which the changes took effect, including the surrogate months of October, November, and December 2007. The calculation of the adjustments for CSP and OP are shown, respectively, in Exhibit A.1.a and A.1.b of the amended application. The net amounts are carried forward to the "2008 EDU Rate Increases" column in Exhibit A.1. CSP and OP also reported that their regulatory asset riders were removed effective January 2008. To avoid overstating the test-period cost of electricity delivered to PIPP customers, it was necessary to recalculate the amount collected from PIPP customers during the surrogate 2007 months to remove the dollars associated with these riders. These calculations are also shown on Exhibits A.1.a and A.1.b of the amended application, and the net reductions are carried forward to the "2008 EDU Rate Decreases" column in Exhibit A.1. The Cleveland Electric Illumination Company ("CEI"), Ohio Edison Company ("OE"), and Toledo Edison Company ("TE") reported that they were authorized to increase their respective transmission riders applicable to residential service effective July 1, 2008. Although impact of these increases on the test-period cost of PIPP is included in the actual data for July through September 2008, the data for the remaining months of the test period (*i.e.*, January through June of 2008, and the surrogate months of October through December 2007) do not reflect these rate increases. Thus, I also adjusted the actual results for the other months of the test period to annualize the impact of these rate changes on the cost of electricity delivered to PIPP customers. These adjustments for CEI, OE, and TE are shown, respectively, in Exhibits A.1.d, A.1.e, and A.1.f to the amended application, and the increases are carried forward to the "2008 EDU Rate Increase" column in Exhibit A.1.

Q. Are the adjustments to the cost of PIPP for DPL rate changes shown on Exhibit A.1 of the amended application the same as the adjustments shown in the original application?

A. Yes. However, I consolidated the presentation of the calculations supporting those adjustments on a single exhibit for purposes of the amended application. Those calculations are now shown in Exhibit A.1.c.

Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting actual data for September 2008 and the additional adjustments for EDU rate increases you have described?

A. A comparison of Exhibit A.1 to the October 31, 2008 application with Exhibit A.1 to the amended application shows that the net impact of these changes reduced the indicated aggregate revenue requirement associated with the cost of PIPP component from $123,269,741 to $120,639,312.

Q. How was the EPP component of the USF rider revenue requirement determined for purposes of the amended application?

A. As in the original application, the amended application proposes the $14,946,196 allowance for EPP that was approved by the Commission in its September 10, 2008 finding and order in the NOI phase of this proceeding. As explained above, the specific amount allocated to each EDU has changed slightly due to the changes in the relative costs of PIPP, the basis upon which the total allowed EPP costs are allocated. The development of the allocation factors and the results of the allocation are shown in Exhibit B to the amended application.

Q. How was the administrative cost component of the USF rider revenue requirement determined for purposes of the amended application?

A. There is no change in this component from the amount included for administrative costs in the original application. Because these costs were allocated to the EDUs based on the relative number of PIPP customers during April 2008, the test-period month with the highest PIPP customer account totals, the amounts allocated to the individual EDUs were unaffected by the inclusion of the September 2008 data. The results of the allocation are shown on Exhibit C to the amended application.

Q. What was the impact of substituting actual data for September 2008 and annualizing the effect of the CEI, CSP, OE, OP, and TE 2008 rate increases on the projected December 31, 2008 USF account balance element of the USF rider revenue requirement?

A. As shown in Exhibit D of the amended application, ODOD now projects a December 31, 2008 consolidated USF surplus of $7,297,465, as compared to the surplus of $5,655,634 identified in the original application. The workpapers showing the calculation of the December 31, 2008 USF account balances now projected for each company are attached to my supplemental testimony as Exhibits DAS-Rev-8 through DAS-Rev-14.

Q. Were changes made to the reserve component of the USF rider revenue target in preparing the amended application?

A. As explained in my initial testimony, the reserve component is based on the EDU's highest monthly deficit during the test period. The inclusion of actual data for September 2008 adjustments for the EDU rate increases had no impact on the calculation of the respective EDU reserve requirements for most of the EDUs. However, for Duke, the surrogate month of September 2007 was the month of the highest test-period deficit. With the substitution of actual data for September 2008, the surrogate month of October 2007 becomes the month of the highest deficit for Duke. The reserve component for each EDU is shown in Exhibit F to the amended application.

Q. You indicated that substituting actual Kwh sales for September 2008 and the adjustments for EDU rate increases that you have described, coupled with other factors the drive the cost of the PIPP, also impact the allowance for interest proposed in the amended application. What is this impact?

A. Although the impact is relatively small, these changes do affect the results of the cash flow analysis used to develop the allowance for interest. As shown in Exhibit G to the amended application, the new total allowance for interest is $323,309, as opposed to the $333,010 proposed in the original application. The workpapers supporting the revised allowance are attached to my supplemental testimony as Exhibits DAS-Rev-15 through DAS-Rev-21.

Q. You also indicated that substituting actual Kwh sales for September 2008 in calculating test-period sales, coupled with the change in pro forma USF rider revenue for the CEI, CSP, OE, OP, and TE rate increases, affects the undercollection component of the revenue requirement. What was the impact of these changes on the undercollection component?

A. As shown in Exhibit H to the amended application, the total allowance for undercollection is now $2,147,082, as compared to the $2,138,542 proposed in the original application. The workpapers supporting the revision are attached to my testimony as Exhibits DAS-Rev-22 through DAS-Rev-28.

Q. Did you revise the proposed allowance for the cost of the audits of CEI, DPL, OE, and TE that will be conducted in 2009 in determining the revised revenue requirement for purposes of the amended application?

A. No. The allowances for the cost of the audits of these EDUs are fixed estimates and are unaffected by the additional adjustments I have described.

Q. Taking into account the various changes you have described, what are the results of your USF rider revenue requirement analysis?

A. The results of the revised USF rider revenue requirement analysis for each EDU is summarized in Exhibit I to the amended application.

Q. How did you calculate the proposed USF rider rate for each EDU?

A. I applied the same Commission-approved rate design methodology described in my initial testimony, substituting actual September 2008 Kwh sales for the September 2007 sales used in the original calculation. I began by dividing each EDU's indicated revenue requirement by its revised test-period sales to determine the per Kwh rate that would be applicable if the EDU's revenue requirement were to be recovered through a uniform per Kwh rate. The Kwh sales figures for each EDU are shown in Exhibits DAS-Rev-29 through DAS-Rev-36.

Q. How did you convert the indicated uniform per Kwh USF rider rate for each EDU into the two-tiered rates proposed in the amended application?

A. Under the Commission-approved methodology, the first block of the rate applies to all monthly consumption up to and including 833,000 Kwh (*i.e.*, one-twelfth of an annual consumption of 10,000,000 Kwh), while the second block applies to all consumption above 833,000 Kwh per month. The rate per Kwh for the second block is set at the lower of the PIPP rider rate in effect in October 1999 or the per-Kwh rate that would apply if the EDU's annual USF rider revenue requirement were to be recovered through a single block per-Kwh rate, with the rate for the first block set at the level necessary to produce the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap is in play for all the EDUs, so all the proposed rider rates have this declining block feature as shown in the table on page 13 of the amended application. The workpapers supporting the rate calculations are attached to my testimony as Exhibits DAS-Rev-36 through DAS-Rev-42. The final line item (line 21) on each of these exhibits shows the annual cost impact on the average residential consumer resulting from the use of the declining block rate structure as opposed to an uniform rate per Kwh. As in prior cases, I have included this analysis purely for informational purposes.

Q. How do the USF riders proposed in the amended application compare to the current USF riders?

A. The table presented at page 13 of the amended application compares the USF rider rate now proposed for each EDU with the EDU's current USF rider. As I previously indicated, the test period revenues produced by the current DPL, OE, and TE rider rates are below the indicated USF rider revenue requirements for these companies. Accordingly, the USF rider rates proposed for these EDUs are higher than their current

USF rider rates. On the other hand, the current CEI, CSP, Duke, and OP riders would generate pro forma revenues that exceed their indicated revenue requirements. Thus, the proposed USF rider rates for these EDUs are lower than their current USF rider rates.

Q. Will the USF rider adjustments proposed in the amended application produce the minimum amount of revenue necessary to serve the purposes for which the USF riders were created?

A. Yes. ODOD's goal is to be to propose USF riders at the lowest possible level that will generate revenues sufficient to fund the low-income customer assistance and consumer education programs and cover the associated administrative costs. However, ODOD continues to believe that the USF riders must be reviewed no less frequently than annually to assure, to the extent possible, that these riders will generate the necessary level of revenues, but no more than that level.

Q. Does this conclude your supplemental testimony?

A. Yes.

EXHIBITS

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: COLUMBUS SOUTHERN POWER

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$1,878,745.81	$1,856,218.65	$1,854,157.17	$1,634,745.28	$1,431,101.50	$2,145,094.51	$2,485,704.44	$2,561,711.79	$2,407,737.61	$1,018,868.07	$913,346.72	$1,039,349.32	$21,326,600.77
	2. *Non-USF Rider Funds*													
	a. Customer Payments	$1,204,067.40	$1,292,349.17	$1,398,888.21	$1,450,348.12	$1,387,703.00	$1,735,489.14	$2,164,572.89	$2,717,303.25	$2,893,657.02	$2,761,598.15	$1,828,633.25	$1,186,278.66	$21,820,806.26
	b. Other Customer Payments	$369,361.87	$465,230.57	$455,285.86	$491,723.72	$486,114.39	$459,216.70	$572,802.99	$653,617.33	$661,227.57	$598,798.79	$478,955.29	$369,702.21	$6,062,037.29
	c. Agency Payments	$1,162,434.22	$1,168,462.74	$382,199.65	$523,759.89	$193,261.13	$51,243.66	$29,080.55	$197,485.51	$15,945.03	$140,093.03	$29,684.36	$544,797.08	$4,438,456.85
	3. Total Payments	$2,735,863.49	$2,926,042.48	$2,236,373.72	$2,465,831.73	$2,067,078.52	$2,245,869.50	$2,766,456.43	$3,568,416.09	$3,570,829.62	$3,500,489.97	$2,137,272.90	$2,100,775.95	$32,321,300.40
	4. Total Amount of Remittance	$4,714,609.30	$4,782,261.03	$4,090,530.89	$4,100,577.01	$3,498,180.02	$4,390,964.01	$5,252,160.87	$6,130,127.88	$5,978,567.23	$4,519,178.04	$3,050,619.62	$3,140,125.27	$53,647,901.17
B.	OCS Admin 2.98% 2.72%	$26,308.62	$24,679.55	$24,652.14	$21,734.93	$19,027.36	$28,520.33	$33,048.94	$34,059.50	$32,012.33	$33,397.39	$29,843.81	$34,074.77	$341,459.65
C.	EPP Program 23.14% 21.81%	$187,508.88	$175,898.01	$175,702.67	$154,910.88	$135,613.29	$203,272.32	$235,549.02	$242,751.59	$229,160.77	$164,938.07	$147,982.01	$168,283.38	$2,220,470.98
D.	Available Balance (A4-B-C)	$4,500,791.80	$4,581,683.47	$3,890,176.08	$3,923,931.21	$3,343,539.37	$4,159,171.36	$4,983,562.90	$5,853,316.78	$5,718,394.13	$4,320,842.58	$2,872,793.80	$2,937,767.13	$51,085,970.62
E.	Reimbursement Due (Form USF-302-00, Line VI +line VII)	$4,829,873.71	$4,848,413.28	$4,906,904.98	$4,310,013.79	$3,333,819.31	$3,938,124.80	$4,765,950.04	$4,950,260.48	$4,471,200.06	$2,961,132.22	$3,092,305.65	$3,944,301.98	$50,352,309.30
F.	Surplus/Deficit (D-E)	($329,081.91)	($266,729.81)	($1,016,728.90)	($386,082.58)	$9,720.06	$221,046.56	$217,612.86	$903,056.30	$1,247,194.07	$1,359,710.36	($219,511.85)	($1,006,534.85)	$733,670.32

G. Cost of PIPP (Total of E. - Total of A.3.) Cost of PIPP $18,030,999.90 Adjustments: ($1,400,269.52) Adjusted Cost of PIPP: $16,630,730.38

DAS-REV-1

Company: OHIO POWER COMPANY

Ohio Power
Current Rider
Cost of PIPP

	For Monthly Billing Cycle Ending:		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
A.	Remittance (Form USF-301-00)														
	1. USF Rider Collected on All Customers		$2,302,391.82	$2,146,326.83	$2,082,530.46	$1,930,517.21	$1,668,788.34	$2,178,451.31	$2,408,099.95	$2,452,751.94	$2,358,109.90	$918,450.88	$869,390.30	$1,050,063.51	$22,385,872.45
	2. Non-USF Rider Funds														
	a. Customer Payments		$1,424,236.49	$1,532,188.22	$1,596,491.39	$1,681,864.08	$1,673,521.95	$1,822,394.21	$2,223,116.04	$2,497,608.35	$2,724,474.22	$2,683,862.22	$1,760,972.87	$1,303,374.59	$23,024,104.63
	b. Other Customer Payments		$475,358.53	$548,635.36	$548,882.36	$556,792.53	$564,954.95	$521,104.50	$673,185.97	$691,420.11	$688,452.64	$576,286.84	$509,420.29	$400,860.11	$6,755,354.19
	c. Agency Payments		$1,233,680.79	$1,424,401.14	$481,815.41	$565,428.62	$173,029.38	$70,811.41	$66,213.55	$117,996.10	$54,176.85	$97,708.75	$76,577.65	$483,666.81	$4,845,506.46
	3. Total Payments		$3,133,275.81	$3,505,224.72	$2,627,189.16	$2,804,085.23	$2,411,506.28	$2,514,310.12	$2,962,515.56	$3,307,024.56	$3,467,103.71	$3,357,857.81	$2,346,970.81	$2,187,901.51	$34,624,965.28
	4. Total Amount of Remittance		$5,435,667.63	$5,651,551.55	$4,709,719.62	$4,734,602.44	$4,080,294.62	$4,692,761.43	$5,370,615.51	$5,759,776.50	$5,825,213.61	$4,276,308.69	$3,216,361.11	$3,237,965.02	$56,890,837.73
B.	OCS Admin	2.99% 2.70%	$29,145.09	$27,169.52	$26,361.95	$24,437.67	$21,124.55	$27,576.17	$30,483.21	$31,048.44	$29,850.40	$33,276.73	$31,499.20	$38,045.24	$350,018.18
C.	TEE Program	23.14% 16.90%	$212,998.21	$198,380.37	$192,658.46	$178,595.46	$154,382.47	$201,532.27	$222,777.45	$226,908.29	$218,152.79	$147,992.68	$140,086.83	$169,199.12	$2,263,843.80
D.	Available Balance (A5-B-C)		$5,193,524.33	$5,425,821.65	$4,490,699.21	$4,531,569.31	$3,904,787.60	$4,463,652.99	$5,117,354.85	$5,501,819.77	$5,577,210.42	$4,095,039.88	$3,044,775.08	$3,030,720.68	$54,376,975.76
E.	Reimbursement Due (Form USF-302-00, Line VI +line VII)		$5,793,932.30	$5,706,393.96	$5,776,457.84	$4,823,494.03	$3,400,189.72	$3,467,557.16	$3,809,179.81	$4,081,219.85	$3,700,417.16	$2,853,312.40	$3,196,005.70	4,573,624.73	$51,181,784.86
F.	Surplus/Shortfall (D-E)		($600,407.97)	($280,572.31)	($1,285,758.63)	($291,924.72)	$504,597.88	$996,095.83	$1,308,175.04	$1,420,599.92	$1,876,793.26	$1,241,727.48	($151,230.62)	($1,542,904.07)	
G.	Cost of PIPP	(Total of E - Total of A.3.)													

Cost of PIPP: $16,556,819.38 Adjustment: ($357,466.25) Adjusted Cost of PIPP: $16,199,353.13

DAS-REV-2

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: Duke

			Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
	For Monthly Billing Cycle Ending:														
A.	Remittance (Form USF-301-00)														
	1. USF Rider Collected on All Customers		$2,068,615.84	$1,941,651.50	$1,877,841.84	$1,693,165.53	$1,537,511.86	$1,797,474.49	$2,019,961.03	$2,074,850.18	$1,981,813.31	$1,401,376.38	$1,255,079.53	$1,436,680.72	$21,085,921.41
	2. Non-USF Rider Funds														
	a. Customer Payments		$479,332.19	$516,892.65	$554,508.30	$480,228.04	$494,540.80	$578,623.09	$721,352.41	$822,681.90	$971,038.34	$1,104,200.35	$786,807.36	$559,438.02	$8,069,644.46
	b. Other Customer Payments		$177,596.86	$248,803.34	$202,507.20	$202,448.04	$198,502.58	$175,103.92	$208,942.03	$215,720.97	$177,881.67	$237,980.73	$198,041.02	$152,104.18	$2,395,632.54
	c. Agency Payments		$455,978.63	$1,187,406.11	$199,717.89	$278,631.23	$50,935.25	$48,807.72	$42,517.33	$36,982.18	$21,916.41	$35,116.81	$200,051.69	$151,535.61	$2,709,596.96
	3. Total Payments		$1,112,907.69	$1,953,102.10	$956,733.39	$961,307.31	$743,978.63	$802,534.73	$972,811.77	$1,075,385.05	$1,170,836.42	$1,377,297.99	$1,184,900.07	$863,078.81	$13,174,973.95
	4. Total Amount of Remittance		$3,181,523.52	$3,894,753.60	$2,834,575.23	$2,654,472.84	$2,281,489.69	$2,600,009.22	$2,992,672.80	$3,150,235.23	$3,152,649.73	$2,778,674.37	$2,439,979.60	$2,299,759.53	$34,260,796.36
B.	OCS Admin	2.98% 1.89%	$16,319.18	$15,317.57	$14,814.18	$13,357.28	$12,129.33	$14,180.17	$15,934.56	$16,368.37	$15,634.40	$21,031.95	$18,836.32	$21,561.80	$195,485.11
C.	EPP Program	23.14% 17.43%	$201,527.58	$189,158.53	$182,942.10	$164,950.67	$149,786.58	$175,112.60	$196,777.82	$202,134.94	$193,071.16	$181,987.46	$162,988.86	$186,572.20	$2,187,010.50
D.	Available Balance (A4-B-C)		$2,963,676.75	$3,690,277.50	$2,638,818.95	$2,476,164.89	$2,119,573.78	$2,410,716.48	$2,779,960.42	$2,931,731.92	$2,943,944.17	$2,575,654.96	$2,258,154.42	$2,091,625.53	$31,878,299.75
E.	Reimbursement Due (Form USF-302-00, Line VI +line VII)		$2,791,111.01	$2,797,674.82	$3,023,918.07	$2,670,766.21	$2,018,181.97	$2,362,913.56	$2,805,943.40	$2,988,903.50	$2,658,461.04	$1,800,806.68	$1,785,871.29	$2,345,706.30	$30,048,257.85
F.	Surplus/Deficit (D-E)		$172,565.74	$892,602.68	($387,099.12)	($194,601.31)	$101,391.81	$47,802.90	($25,982.98)	($55,171.58)	$285,483.13	$774,848.28	$472,283.13	($254,080.77)	$1,830,041.98
G.	*Cost of PIPP*	*(Total of E. - Total of A.3.)*												*Cost of PIPP:*	$16,873,383.90

DAS-REV-3

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: Dayton Power and Light

A.	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08
	Remittance (Form USF-301-00)							
	1. USF Rider Collected on All Customers	$1,103,309.93	$1,055,604.80	$1,050,847.95	$919,266.20	$822,323.44	$910,209.10	$1,047,840.17
	2. Non-USF Rider Funds							
	a. Customer Payments	$681,866.74	$768,279.21	$796,302.29	$729,687.57	$862,049.94	$1,012,605.42	$1,558,019.51
	b. Other Customer Payments	$69,656.25	$96,511.51	$149,915.65	$74,683.40	$93,967.71	$119,393.08	$143,178.36
	c. Agency Payments	$244,512.00	$109,912.49	$931,227.09	$53,824.13	$16,257.78	$235,402.78	$27,310.17
	3. Total Payments	$996,034.99	$974,703.21	$1,877,445.03	$858,195.10	$972,275.43	$1,367,401.26	$1,729,508.04
	4. Total Amount of Remittance	$2,099,344.92	$2,030,307.81	$2,928,292.98	$1,777,461.30	$1,794,598.87	$2,277,610.36	$2,777,348.21
B.	2.99%							
	OCS Admin 1.71%	$15,134.57	$14,480.18	$14,414.93	$12,609.96	$11,280.16	$12,485.72	$14,373.67
C.	23.14%							
	TEE Program 18.13%	$135,706.33	$130,795.37	$130,206.00	$113,902.28	$101,890.52	$112,780.05	$129,833.32
D.	Available Balance (A4-B-C)	$1,947,504.02	$1,885,032.26	$2,783,672.06	$1,650,949.06	$1,681,428.19	$2,152,344.61	$2,633,141.23
E.	Reimbursement Due	$2,972,862.96	$2,940,590.93	$3,151,718.97	$2,642,630.19	$2,057,795.33	$2,153,289.62	$2,531,419.04
F.	Surplus/Deficit (D-E)	($1,025,358.94)	($1,055,558.67)	($368,046.91)	($991,681.13)	($376,367.14)	($945.01)	$101,722.19

A.	For Monthly Billing Cycle Ending:	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
	Remittance (Form USF-301-00)						
	1. USF Rider Collected on All Customers	$1,066,188.86	$1,030,503.09	$996,248.88	$950,751.37	$997,765.98	$11,950,857.55
	2. Non-USF Rider Funds						
	a. Customer Payments	$1,819,858.02	$1,965,202.06	$1,743,662.81	$1,120,706.28	$821,333.03	$13,880,573.90
	b. Other Customer Payments	$132,396.03	$123,945.55	$192,211.47	$109,171.61	$76,471.71	$1,381,502.33
	c. Agency Payments	$89,688.33	$39,454.64	$119,995.56	$53,320.75	$304,410.59	$2,225,316.31
	3. Total Payments	$2,041,943.38	$2,128,602.27	$2,055,869.84	$1,283,198.64	$1,202,215.33	$17,487,392.54
	4. Total Amount of Remittance	$3,108,132.24	$3,159,105.38	$3,052,118.70	$2,233,950.01	$2,199,981.31	$29,438,250.09
B.	2.99%						
	OCS Admin 1.71%	$14,625.36	$14,135.65	$19,063.61	$18,193.04	$19,092.68	$179,889.73
C.	23.14%						
	TEE Program 18.13%	$132,106.82	$127,685.15	$116,059.99	$110,759.89	$116,236.96	$1,458,962.69
D.	Available Balance (A4-B-C)	$2,961,400.05	$3,017,284.36	$2,916,993.10	$2,104,997.08	$2,064,651.67	$27,799,397.67
E.	Reimbursement Due	$2,662,523.32	$2,400,300.99	$1,854,903.02	$1,955,417.77	$2,385,905.06	$29,709,357.20
F.	Surplus/Deficit (D-E)	$298,876.73	$616,983.37	$1,062,090.08	$149,579.31	($321,253.39)	($1,909,959.53)

Cost of PIPP: $12,221,964.66 **Adjustment:** $1,630,541.83 **Adjusted Cost of PIPP:** $13,852,506.48

DAS-REV-4

Company: Cleveland Illuminating Company

Cleveland Illuminating Company
Current Rider Mechanism
Cost of PIPP

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sept-08	Oct-07	Nov-07	Dec-07	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$1,551,781.86	$1,477,087.78	$1,477,563.13	$1,339,015.69	$1,227,067.64	$1,333,326.67	$1,482,825.67	$1,551,806.68	$1,498,194.71	$1,434,500.78	$1,336,241.26	$1,385,504.02	$17,062,395.59
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,295,297.02	$1,417,798.08	$1,473,914.80	$1,499,373.65	$1,504,447.16	$1,703,789.42	$2,339,164.71	$2,416,277.00	$2,759,372.81	$2,750,732.44	$1,914,244.32	$1,454,967.55	$22,529,378.74
	b. Other Customer Payments	$84,419.02	$58,049.87	$76,976.10	$77,581.84	$100,523.67	$310,417.37	$241,853.32	$225,307.64	$240,845.64	$154,755.58	$95,994.23	$68,500.29	$1,735,203.37
	c. Agency Payments	$152,215.27	$429,278.02	$196,855.44	$286,698.35	$53,492.27	$73,687.95	$136,542.81	$142,081.16	$27,998.36	$19,647.54	$316,482.65	$266,578.64	$2,101,558.45
	3. Total Payments	$1,531,930.31	$1,905,125.95	$1,747,746.14	$1,863,633.64	$1,658,463.10	$2,087,894.74	$2,717,560.84	$2,783,665.79	$3,028,216.81	$2,925,135.56	$2,326,721.20	$1,790,046.48	$26,366,140.56
	4. Total Amount of Remittance	$3,083,711.97	$3,382,193.73	$3,225,309.27	$3,202,649.33	$2,885,530.74	$3,421,221.41	$4,200,386.51	$4,335,472.47	$4,494,411.52	$4,359,636.34	$3,662,962.46	$3,175,550.50	$43,429,036.25
B.	OCS Admin 2.98% 4.53%	$32,448.19	$30,885.90	$30,896.26	$27,898.19	$25,858.33	$27,880.23	$31,008.30	$32,448.71	$30,658.54	$38,924.85	$36,258.60	$37,595.33	$382,660.42
C.	EPP Program 23.14% 22.98%	$169,502.92	$161,341.84	$161,395.95	$146,282.25	$134,034.03	$145,640.83	$161,970.78	$169,505.65	$160,154.16	$168,112.88	$156,597.59	$162,370.82	$1,896,889.68
D.	Available Balance (A4-B-C)	$2,881,760.86	$3,189,965.99	$3,033,017.07	$3,028,387.89	$2,725,838.38	$3,247,700.35	$4,007,409.43	$4,133,518.10	$4,303,598.82	$4,152,598.62	$3,470,106.27	$2,975,584.35	$41,149,486.14
E.	Reimbursement Due (Form USF-302-00, Line VI +line VII)	$3,770,413.37	$3,638,026.13	$3,960,428.59	$3,428,953.13	$ 2,847,824.28	$3,185,647.35	$3,668,707.95	$4,054,651.39	$3,590,490.28	$2,686,697.82	$2,688,537.34	$3,201,479.30	$40,721,856.93
F.	Surplus/Shortfall (D-E)	($888,652.51)	($448,060.14)	($927,411.52)	($400,565.24)	($121,985.90)	$62,053.00	$338,701.48	$78,866.71	$808,604.86	$1,465,900.80	$781,568.93	($225,894.95)	$523,125.53

Cost of PIPP: $14,355,716.37 Adjustment: $95,496.32 Adjusted Cost of PIPP: $14,451,212.69

DAS-REV-5

Ohio Edison
Current Rider Mechanism
Cost of PIPP

Company: Ohio Edison Company

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-07	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,158,182.07	$3,130,888.70	$3,093,273.16	$2,810,429.87	$2,516,465.72	$2,809,208.30	$3,065,892.01	$3,201,827.92	$3,033,648.25	$2,516,269.30	$2,359,752.19	$2,552,213.58	$34,247,851.07
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,948,498.20	$2,181,542.37	$2,412,031.19	$2,539,515.20	$2,595,324.82	$2,839,439.75	$4,279,333.32	$4,315,147.72	$4,898,350.21	$4,643,472.50	$3,017,203.08	$2,309,338.81	$37,978,197.17
	b. Other Customer Payments	$157,155.70	$110,067.20	$145,465.87	$146,270.90	$207,256.66	$518,990.30	$537,427.57	$502,893.89	$495,990.47	$316,329.59	$201,278.34	$139,980.97	$3,479,208.26
	c. Agency Payments	$347,510.27	$1,503,958.79	$482,041.75	$575,242.91	$222,828.71	$143,433.98	$217,710.92	$139,127.32	$29,317.07	$29,972.58	$689,444.03	$618,885.55	$4,998,271.88
	3. Total Payments	$2,451,164.17	$3,795,568.36	$3,039,538.81	$3,261,029.01	$3,025,288.19	$3,501,864.03	$5,034,471.81	$4,957,268.73	$5,424,657.75	$4,989,774.67	$3,907,926.45	$3,068,205.33	$46,456,677.31
	4. Total Amount of Remittance	$5,609,346.24	$6,926,457.06	$6,132,811.97	$6,071,458.88	$5,541,673.91	$6,311,072.33	$8,100,163.82	$8,159,096.65	$8,458,306.00	$7,506,043.97	$6,267,678.64	$5,620,418.91	$80,704,528.38
B.	OCS Admin 2.99% 3.35%	$46,048.99	$45,651.03	$45,102.56	$40,878.47	$36,692.22	$40,960.85	$44,700.41	$46,685.38	$44,233.18	$59,341.46	$55,850.30	$60,189.13	$566,233.77
C.	EPP Program 23.14% 21.34%	$336,763.56	$333,853.21	$329,842.19	$289,882.02	$268,336.81	$299,551.76	$326,901.16	$341,417.61	$323,484.26	$336,880.17	$315,925.53	$341,692.42	$3,854,329.91
D.	Available Balance (A4-B-C)	$5,226,533.69	$6,546,952.82	$5,757,867.22	$5,730,798.40	$5,236,645.69	$5,970,559.92	$7,728,562.26	$7,770,993.65	$8,090,588.56	$7,109,822.34	$5,896,102.81	$5,218,537.36	$76,283,964.70
E.	Reimbursement Due (Form USF-302-00, Line VI +line VII)	$7,834,360.36	$7,722,684.09	$8,163,091.01	$7,268,889.13	$5,419,006.24	$5,973,519.93	$6,292,253.13	$6,761,551.40	$6,202,879.23	$4,792,218.15	$5,099,431.75	$6,481,885.56	$78,011,769.98
F.	Surplus/Shortfall (D-E)	($2,607,826.67)	($1,175,731.27)	($2,405,223.79)	($1,538,090.73)	($182,360.55)	($2,960.01)	$1,436,309.13	$1,009,442.25	$1,887,709.33	$2,317,604.19	$796,671.06	($1,263,348.20)	($1,727,805.28)

Cost of PIPP: $31,555,092.67 Adjustment: $637,130.46 Cost of PIPP: $32,192,223.15

DAS-REV-6

Toledo Edison
Current Rider Mechanism
Cost of PIPP

Company: Toledo Edison

For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-07	Nov-07	Dec-07	Annual
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	$1,177,285.11	$1,175,713.88	$1,157,491.28	$1,041,913.16	$980,909.82	$1,072,937.42	$1,165,075.97	$1,238,867.05	$1,145,279.96	$746,685.52	$711,779.51	$769,701.67	$12,383,420.35
2. Non-USF Rider Funds													
a. Customer Payments	$515,328.58	$617,377.00	$670,871.68	$669,567.20	$817,481.43	$816,708.84	$1,098,587.23	$1,189,040.85	$1,358,854.58	$1,264,414.68	$764,068.64	$564,794.76	$10,347,292.45
b. Other Customer Payments	$42,387.54	$12,706.80	$33,207.63	$37,859.59	$73,543.27	$149,055.88	$138,343.94	$120,669.90	$108,792.56	$78,646.98	$48,095.74	$22,822.50	$886,132.13
c. Agency Payments	$123,072.38	$514,515.02	$172,305.30	$228,257.73	$89,444.21	$59,057.25	$78,897.06	$54,918.99	$5,836.88	$8,715.26	$225,883.68	$213,306.99	$1,773,910.67
3. Total Payments	$680,988.50	$1,144,598.82	$876,384.81	$935,684.52	$980,468.91	$1,024,819.77	$1,315,828.23	$1,364,329.74	$1,473,484.00	$1,351,776.92	$1,038,048.98	$800,924.25	$12,987,335.25
4. Total Amount of Remittance	$1,858,251.61	$2,320,312.70	$2,033,875.89	$1,977,597.68	$1,961,378.73	$2,097,757.19	$2,480,904.20	$2,602,996.79	$2,618,763.96	$2,098,462.44	$1,749,828.49	$1,570,625.92	$25,370,755.60
B. OCS Admin 2.99% 2.55%	$12,949.85	$12,931.79	$12,731.36	$11,480.10	$10,788.12	$11,801.34	$12,814.78	$13,824.22	$12,597.04	$17,084.43	$16,285.78	$17,811.04	$162,679.82
C. TEE Program 23.14% 18.67%	$189,870.14	$109,525.63	$107,828.07	$97,081.20	$91,378.33	$98,951.31	$108,534.64	$115,390.14	$108,690.51	$98,428.97	$91,913.49	$99,393.08	$1,233,757.52
D. Available Balance (A4-B-C)	$1,735,632.62	$2,197,855.28	$1,913,316.46	$1,869,076.38	$1,859,211.28	$1,986,084.54	$2,359,554.78	$2,473,982.43	$2,498,476.41	$1,984,957.04	$1,641,629.24	$1,453,621.78	$23,974,318.26
E. Reimbursement Due (Form USF-302-00, Line VI +line VII)	$2,248,391.82	$2,258,906.71	$2,455,740.43	$2,228,274.53	$1,567,682.14	$1,735,107.72	$1,976,171.87	$2,206,811.59	$1,853,494.76	$1,360,299.71	$1,455,569.52	$1,918,888.92	$23,265,339.72
	($512,759.20)	($61,051.43)	($542,423.97)	($359,198.15)	$291,529.14	$250,986.82	$383,382.91	$267,170.84	$645,981.65	$624,657.33	$186,059.72	($465,267.14)	$708,978.54

Cost of PIPP: $10,278,004.47 Adjustment: $161,897.54 Cost of PIPP: $10,439,902.01

DAS-REV-7

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

Company:
COLUMBUS SOUTHERN POWER

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
A.	Remittance (Form USF-301-08)						
	1. USF Rider Collected on All Customers	$1,978,745.81	$1,856,218.55	$1,854,157.17	$1,634,745.28	$1,431,101.50	$2,146,084.50
	2. Non-USF Rider Funds						
	a. Customer Payments	$1,204,087.40	$1,262,340.17	$1,398,888.21	$1,450,348.12	$1,387,703.60	$1,735,489.14
	b. Other Customer Payments	$380,381.87	$465,230.57	$455,285.86	$491,723.72	$486,114.39	$459,218.70
	c. Agency Payments	$1,162,434.22	$1,168,462.74	$382,199.85	$523,759.89	$193,281.13	$51,243.66
	3. Total Payments	$2,735,883.49	$2,926,042.48	$2,236,373.72	$2,465,831.73	$2,067,078.52	$2,245,869.50
	4. Total Amount of Remittance	$4,714,609.30	$4,782,261.03	$4,090,530.89	$4,100,577.01	$3,498,180.02	$4,390,964.06
B.	OCS Admin 2.98% 2.72%	$26,308.62	$24,879.56	$24,852.14	$21,734.93	$19,027.36	$28,520.33
C.	TEE Program 23.14% 21.81%	$187,508.88	$175,808.01	$175,702.67	$154,910.83	$135,613.29	$203,272.32
D.	Available Balance (A4-B-C)	$4,500,791.80	$4,581,883.47	$3,890,175.08	$3,923,931.21	$3,343,539.37	$4,159,171.35
E.	Reimbursement Due (Form USF-302-08, Line VI +line VII)	$4,829,873.71	$4,848,413.28	$4,906,904.88	$4,310,013.79	$3,333,819.31	$3,938,124.80
F.	Surplus/Deficit (D-E)	($329,081.91)	($266,729.81)	($1,016,728.80)	($386,082.58)	$9,720.06	$221,046.55
G.	Cumulative Deficit	($3,573,398.00)	($3,840,127.86)	($4,856,856.76)	($5,242,939.35)	($5,233,219.29)	($5,012,172.74)

	For Monthly Billing Cycle Ending:	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A.	Remittance (Form USF-301-08)							
	1. USF Rider Collected on All Customers	$2,485,704.44	$2,661,711.78	$2,407,737.61	$2,237,285.25	$2,037,752.60	$2,328,260.03	$117,749,388.13
	2. Non-USF Rider Funds							
	a. Customer Payments	$2,164,572.88	$2,717,303.25	$2,883,857.82	$2,761,598.15	$1,828,833.25	$1,186,276.86	$127,430,123.20
	b. Other Customer Payments	$572,802.88	$853,817.33	$881,227.57	$598,798.79	$478,955.29	$369,782.21	$37,750,887.04
	c. Agency Payments	$29,880.55	$187,495.51	$15,845.83	$148,893.03	$29,684.36	$544,787.88	$25,738,888.17
	3. Total Payments	$2,766,466.43	$3,668,416.08	$3,670,828.82	$3,509,489.97	$2,137,272.90	$2,100,775.85	$190,919,758.41
	4. Total Amount of Remittance	$5,252,160.87	$6,130,127.88	$6,078,567.23	$5,787,776.22	$4,175,026.50	$4,429,035.88	$308,669,122.54
B.	OCS Admin 2.98% 2.72%	$33,848.84	$34,659.50	$32,012.33	$73,348.75	$60,897.13	$76,331.33	$2,872,802.98
C.	TEE Program 23.14% 21.81%	$235,549.82	$242,751.50	$228,160.77	$362,243.87	$329,937.09	$376,873.30	$20,249,721.84
D.	Available Balance (A4-B-C)	$4,983,562.90	$5,853,316.73	$5,718,394.13	$5,302,182.61	$3,778,281.28	$3,975,730.85	$285,747,398.51
E.	Reimbursement Due (Form USF-302-08, Line VI +line VII)	$4,765,950.64	$4,950,260.48	$4,471,200.06	$2,961,132.22	$3,092,305.65	$3,944,301.98	$285,333,253.12
F.	Surplus/Deficit (D-E)	$217,612.38	$903,056.30	$1,247,194.07	$2,341,050.39	$685,975.63	$31,428.87	$414,145.39
G.	Cumulative Deficit	($4,794,559.87)	($3,891,503.57)	($2,644,309.50)	($303,259.11)	$382,716.52	$414,145.39	

Reserve:	$5,242,939.35
[1]Adjusted Reserve:	$4,216,638.21
CSP Balance	$414,145.39
MonP Balance	$73,815.41
Projected Account Balance:	$487,960.80

DAS-REV-8

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

Company: OHIO POWER COMPANY

For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	$2,392,391.82	$2,146,326.83	$2,082,530.48	$1,930,517.21	$1,668,788.34	$2,178,451.31	$2,408,099.95	$2,452,751.94	$2,368,109.90	$2,180,528.64	$2,114,983.28	$2,527,153.07	$107,370,048.32
2. Non-USF Rider Funds													
a. Customer Payments	$1,424,236.49	$1,532,188.22	$1,598,481.38	$1,681,884.08	$1,673,821.95	$1,822,394.21	$2,223,110.04	$2,497,908.33	$2,724,474.22	$2,883,862.22	$1,780,972.87	$1,303,374.59	$138,937,154.85
b. Other Customer Payments	$475,359.53	$548,635.36	$548,882.38	$658,782.53	$564,654.95	$821,104.50	$873,185.97	$691,420.11	$688,462.64	$676,286.84	$589,420.29	$400,800.11	$44,416,479.29
c. Agency Payments	$1,233,680.79	$1,424,401.14	$481,815.41	$585,428.62	$173,028.38	$70,811.41	$866,213.56	$117,898.10	$84,176.88	$97,708.75	$76,577.65	$483,866.81	$27,892,769.82
3. Total Payments	$3,133,275.81	$3,505,224.72	$2,627,180.10	$2,904,683.23	$2,411,506.28	$2,514,310.12	$2,962,515.56	$3,307,024.56	$3,497,103.71	$3,357,857.81	$2,346,970.81	$2,187,081.51	$211,248,403.96
4. Total Amount of Remittance	$5,435,667.63	$5,651,551.55	$4,709,710.62	$4,734,602.44	$4,080,294.62	$4,692,761.43	$5,370,615.51	$6,759,776.50	$5,825,213.61	$5,538,386.45	$4,461,954.09	$4,715,054.58	$318,618,452.28
B. OCS Admin 2.09% 2.70%	$29,145.98	$27,169.52	$26,361.93	$24,437.67	$21,124.55	$27,576.17	$30,483.21	$31,048.44	$29,856.40	$79,003.54	$76,628.74	$91,562.22	$2,594,567.29
C. TEE Program 23.14% 18.90%	$212,908.21	$198,560.37	$192,658.48	$178,595.48	$154,382.47	$201,532.27	$222,777.45	$228,902.29	$218,152.79	$351,353.53	$340,792.06	$407,205.91	$17,382,740.87
D. Available Balance (A4-B-C)	$5,193,524.33	$5,425,821.65	$4,490,689.21	$4,531,569.31	$3,904,787.60	$4,463,652.99	$5,117,354.85	$5,501,819.77	$5,577,210.42	$5,108,029.38	$4,044,533.29	$4,216,286.45	$298,669,144.03
E. Reimbursement Due (Form USF-302-00, Line VI +line VII)	$5,793,932.30	$5,706,393.96	$5,776,457.84	$4,823,494.03	$3,400,189.72	$3,467,557.16	$3,809,179.81	$4,081,219.85	$3,700,417.16	$2,853,312.48	$3,196,005.70	$4,573,624.73	$295,375,827.53
F. Surplus/Shortfall (D-E)	($600,407.97)	($280,572.31)	($1,285,758.63)	($291,924.72)	$504,597.88	$996,095.83	$1,308,175.04	$1,420,599.92	$1,876,793.26	$2,254,716.98	$848,527.59	($357,338.28)	$3,293,316.50
G. Cumulative Monthly Deficit	($3,700,906.67)	($3,981,168.38)	($5,266,927.01)	($5,558,851.73)	($5,054,253.85)	($4,058,158.02)	($2,749,982.98)	($1,329,383.06)	$547,410.20	$2,802,127.19	$3,650,654.78	$3,293,316.50	

Reserve: $ 5,558,851.73
Adjusted Reserve: $ 4,837,692.31
Projected Account Balance: $ 3,293,316.50

DAS-REV-9

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

Company: Duke

For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	$2,068,615.84	$1,941,651.50	$1,877,841.84	$1,693,165.53	$1,537,511.08	$1,797,474.49	$2,019,861.03	$2,074,850.18	$1,991,813.31	$1,840,034.79	$1,644,484.65	$1,893,079.07	$99,751,925.83
2. Non-USF Rider Funds													
a. Customer Payments	$478,332.19	$516,892.65	$554,508.30	$480,228.04	$494,540.80	$578,623.09	$721,352.41	$822,681.80	$971,038.34	$1,104,200.35	$798,807.38	$559,439.82	$48,030,015.54
b. Other Customer Payments	$177,596.86	$248,603.34	$202,507.20	$202,448.04	$198,502.58	$175,183.82	$208,842.03	$215,720.97	$177,881.67	$237,980.73	$198,941.02	$152,104.18	$14,823,040.32
c. Agency Payments	$456,978.63	$1,187,406.11	$199,717.89	$278,631.23	$50,935.25	$48,807.72	$42,517.33	$36,982.18	$21,916.41	$35,116.91	$200,851.60	$151,535.61	$17,332,901.43
3. Total Payments	$1,112,907.68	$1,953,102.10	$956,733.39	$961,307.31	$743,978.63	$802,534.73	$972,811.77	$1,075,385.05	$1,170,836.42	$1,377,297.99	$1,184,600.07	$863,078.81	$79,885,963.29
4. Total Amount of Remittance	$3,181,523.52	$3,894,753.60	$2,834,575.23	$2,654,472.84	$2,281,489.68	$2,600,009.22	$2,992,672.80	$3,150,235.23	$3,162,649.73	$3,217,332.78	$2,829,394.72	$2,756,157.88	$179,737,889.12
B. OCS Admin 2.90% 1.89%	$18,918.18	$15,317.47	$14,814.18	$13,287.28	$12,129.33	$14,180.17	$15,934.36	$16,368.37	$15,634.40	$27,615.37	$24,089.60	$28,411.46	$1,456,921.73
C. TEE Program 23.14% 17.43%	$204,527.58	$189,158.53	$182,942.10	$184,950.67	$149,788.58	$175,112.60	$196,777.82	$202,134.94	$193,071.16	$233,953.12	$213,659.82	$245,341.63	$14,923,873.40
D. Available Balance (A4-B-C)	$2,883,676.75	$3,690,277.50	$2,636,818.95	$2,476,164.90	$2,119,573.78	$2,410,716.48	$2,779,980.42	$2,931,731.92	$2,943,944.17	$2,950,764.29	$2,591,194.81	$2,481,804.79	$163,220,624.29
E. Reimbursement Due (Form USF-302-00, Line VI +line VII)	$2,781,111.01	$2,797,674.82	$3,023,916.07	$2,670,766.21	$2,018,181.97	$2,362,913.56	$2,805,943.40	$2,986,903.60	$2,658,461.04	$1,800,806.88	$1,785,871.29	$2,345,706.30	$162,160,026.83
F. Surplus/Deficit (D-E)	$172,565.74	$892,602.68	($387,099.12)	($194,601.31)	$101,391.81	$47,802.90	($25,962.98)	($55,171.58)	$285,483.13	$1,149,957.61	$805,283.12	$136,198.49	$1,060,597.46
G. Monthly Cumulative Deficit	($1,595,253.18)	($802,650.50)	($1,189,749.62)	($1,384,350.93)	($1,282,959.12)	($1,235,156.23)	($1,261,139.21)	($1,316,310.79)	($1,030,827.65)	$119,129.95	$924,413.08	$1,060,611.57	

Reserve: $2,880,899.55
Projected Account Balance: $1,080,611.57

DAS-REV-10

Company:
Dayton Power and Light

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
A.	Remittance (Form USF-301-80)						
	1. USF Rider Collected on All Customers	$1,103,309.93	$1,056,604.60	$1,060,847.95	$919,288.20	$822,323.44	$810,209.10
	2. Non-USF Rider Funds						
	a. Customer Payments	$681,868.74	$768,279.21	$796,302.29	$729,687.57	$862,049.94	$1,012,605.42
	b. Other Customer Payments	$69,666.35	$96,611.61	$148,816.66	$74,683.40	$93,987.71	$119,393.08
	c. Agency Payments	$244,612.00	$109,812.49	$931,227.09	$53,924.13	$16,287.78	$255,402.79
	3. Total Payments	$996,034.89	$974,703.21	$1,877,445.03	$858,195.10	$972,275.43	$1,387,401.29
	4. Total Amount of Remittance	$2,099,344.92	$2,030,307.81	$2,928,292.98	$1,777,481.30	$1,794,598.87	$2,277,610.38
B.	OCS Admin 2.99% 1.71%	$15,134.57	$14,480.18	$14,414.93	$12,609.96	$11,280.16	$12,466.72
C.	TEE Program 23.14% 18.13%	$136,706.33	$130,796.37	$130,206.00	$113,902.28	$101,880.52	$112,780.05
D.	Available Balance (A4-B-C)	$1,947,504.02	$1,885,032.28	$2,783,672.08	$1,650,949.06	$1,681,428.19	$2,152,344.61
E.	Reimbursement Due	$2,972,862.96	$2,940,690.93	$3,151,718.97	$2,642,830.18	$2,057,796.33	$2,153,289.62
F.	Surplus/Deficit (D-E)	($1,025,358.94)	($1,055,558.67)	($368,046.91)	($991,881.13)	($376,367.14)	($945.01)
G.	Cumulative Monthly Deficit						

	For Monthly Billing Cycle Ending:	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A.	Remittance (Form USF-301-80)							
	1. USF Rider Collected on All Customers	$1,047,840.17	$1,088,189.88	$1,030,503.09	$960,628.64	$916,777.10	$947,624.78	$75,821,394.48
	2. Non-USF Rider Funds							
	a. Customer Payments	$1,559,019.51	$1,819,859.02	$1,965,202.06	$1,743,662.81	$1,120,706.28	$821,333.03	$73,710,395.34
	b. Other Customer Payments	$143,178.36	$132,396.03	$128,946.66	$192,211.47	$109,171.61	$76,471.71	$18,187,850.80
	c. Agency Payments	$27,310.17	$89,698.33	$38,454.64	$119,895.58	$53,320.75	$304,410.59	$14,150,639.80
	3. Total Payments	$1,729,508.04	$2,041,949.38	$2,128,602.27	$2,055,869.84	$1,283,198.64	$1,202,216.33	$106,048,895.94
	4. Total Amount of Remittance	$2,777,348.21	$3,108,132.24	$3,159,105.36	$3,016,498.48	$2,199,975.74	$2,149,840.11	$181,870,290.42
B.	OCS Admin 2.99% 1.71%	$14,373.67	$14,625.38	$14,135.85	$18,382.04	$17,542.82	$18,133.21	$1,396,131.49
C.	TEE Program 23.14% 18.13%	$129,633.32	$132,106.82	$127,995.15	$111,910.67	$106,901.99	$110,395.65	$12,535,311.11
D.	Available Balance (A4-B-C)	$2,633,141.23	$2,961,400.05	$3,017,284.36	$2,886,205.87	$2,075,630.93	$2,021,311.26	$167,739,937.87
E.	Reimbursement Due	$2,531,419.04	$2,662,523.32	$2,400,300.99	$1,854,903.02	$1,955,417.77	$2,385,905.06	$168,250,484.06
F.	Surplus/Deficit (D-E)	$101,722.19	$298,876.73	$616,983.37	$1,031,302.85	$120,213.06	($364,593.81)	($510,646.19)
G.	Cumulative Monthly Deficit							

Reserve: $2,315,150.57
Projected Account Balance: ($510,646.19)

DAS-REV-11

Universal Service Fund
Projected of December 31, 2008 Balance
Jan 2008-Dec 2008

Company: Cleveland Illuminating Company

	For Monthly Billing Cycle Ending:		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A.	Remittance (Form USF-301-08)														
	1. USF Rider Collected on All Customers		$1,551,721.66	$1,477,087.78	$1,477,563.13	$1,339,815.69	$1,227,067.64	$1,333,326.67	$1,492,825.67	$1,551,806.88	$1,488,194.71	$1,401,580.47	$1,308,086.12	$1,334,979.10	$102,602,886.91
	2. Non-USF Rider Funds														
	a. Customer Payments		$1,295,297.02	$1,417,798.66	$1,473,914.69	$1,489,373.65	$1,504,447.10	$1,703,789.42	$2,339,184.71	$2,418,277.00	$2,790,372.81	$2,750,732.44	$1,914,244.32	$1,454,967.55	$136,034,281.27
	b. Other Customer Payments		$84,418.02	$58,049.87	$76,976.10	$77,561.64	$100,523.67	$310,417.37	$241,853.32	$225,307.64	$200,845.64	$154,755.58	$95,994.23	$68,500.28	$7,677,530.90
	c. Agency Payments		$152,215.27	$420,278.02	$196,856.44	$288,698.35	$53,492.27	$73,687.95	$136,542.81	$142,081.15	$27,898.36	$19,647.54	$316,432.69	$266,678.64	$10,118,366.67
	3. Total Payments		$1,531,930.31	$1,895,125.95	$1,747,746.14	$1,893,633.64	$1,658,463.10	$2,087,894.74	$2,717,580.84	$2,783,665.79	$3,028,216.81	$2,925,135.56	$2,326,721.20	$1,790,046.48	$153,828,187.35
	4. Total Amount of Remittance		$3,083,711.97	$3,382,193.73	$3,225,309.27	$3,232,849.33	$2,885,530.74	$3,421,221.41	$4,208,386.51	$4,335,472.67	$4,494,411.52	$4,326,696.03	$3,634,817.32	$3,124,125.58	$256,337,592.80
B.	OCS Admin	2.99% 4.63%	$32,448.19	$30,885.90	$30,896.28	$27,999.19	$25,658.33	$27,890.23	$31,008.36	$32,448.71	$30,838.54	$28,031.02	$35,494.88	$36,189.83	$2,634,261.79
C.	TEE Program	23.14% 22.98%	$159,562.92	$161,341.84	$161,395.85	$146,262.25	$134,036.03	$145,648.83	$181,970.78	$169,505.68	$160,154.16	$164,252.52	$153,299.10	$159,344.20	$16,307,372.94
D.	Available Balance (A4-B-C)		$2,891,760.86	$3,189,965.99	$3,033,017.07	$3,028,387.89	$2,725,836.38	$3,247,700.35	$4,007,408.43	$4,133,518.28	$4,303,598.82	$4,124,412.50	$3,446,023.24	$2,931,591.46	$237,488,708.70
E.	Reimbursement Due (Form USF-302-08, Line VI +line VII)		$3,770,413.37	$3,638,026.13	$3,860,428.58	$3,428,853.13	$2,847,324.28	$3,185,647.35	$3,668,707.96	$4,054,851.39	$3,590,490.28	$2,686,697.82	$2,688,537.34	$3,201,479.30	$235,190,868.78
F.	Surplus/Shortfall (D-E)		($878,652.51)	($448,060.14)	($827,411.51)	($400,465.24)	($121,985.90)	$62,053.00	$338,701.48	$78,666.89	$713,108.54	$1,437,714.68	$757,485.90	($269,887.84)	$2,297,840.92
G.	Cumulative Monthly Deficit														

Reserve Target: $920,181.72
Projected Account Balance: $2,297,840.92

DAS-REV-12

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

Company: Ohio Edison COMPANY

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
A.	Remittance (Form USF-301-00)						
	1. USF Rider Collected on All Customers	$3,158,182.67	$3,130,888.70	$3,093,273.16	$2,810,429.37	$2,516,465.72	$2,809,208.30
	2. Non-USF Rider Funds						
	a. Customer Payments	$1,846,488.20	$2,181,642.37	$2,412,031.19	$2,530,814.20	$2,595,324.82	$2,839,430.75
	b. Other Customer Payments	$157,155.70	$110,067.20	$145,485.87	$148,270.90	$207,258.88	$818,990.30
	c. Agency Payments	$347,510.27	$1,503,858.79	$482,041.75	$575,342.91	$222,626.71	$143,433.98
	3. Total Payments	$2,451,164.17	$3,795,568.36	$3,039,538.81	$3,281,629.01	$3,025,208.19	$3,501,864.03
	4. Total Amount of Remittance	$5,609,346.24	$6,926,457.06	$6,132,811.97	$6,071,458.88	$5,541,673.91	$6,311,072.33
B.	OCS Admin 2.69% 3.35%	$46,048.99	$45,651.03	$45,102.36	$40,973.47	$36,692.22	$40,866.65
C.	TEE Program 23.14% 21.34%	$336,763.66	$333,853.21	$329,842.19	$299,682.92	$268,336.81	$299,551.76
D.	Available Balance (A5-B-C)	$5,226,533.69	$6,546,952.82	$5,757,867.22	$5,730,798.40	$5,236,645.89	$5,970,559.92
E.	Reimbursement Due (Form USF-302-00, Line VI+line VII)	$7,834,380.36	$7,722,684.09	$8,183,091.01	$7,268,880.13	$5,419,096.24	$5,973,519.93
F.	Surplus/Shortfall (D-E)	($2,607,826.67)	($1,175,731.27)	($2,425,223.79)	($1,538,090.73)	($182,360.53)	($2,960.01)
G.	Cumulative Monthly Deficit						

	For Monthly Billing Cycle Ending:	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A.	Remittance (Form USF-301-00)							
	1. USF Rider Collected on All Customers	$3,065,692.01	$3,201,827.92	$3,033,648.25	$2,844,964.12	$2,871,034.51	$2,393,020.26	$216,647,122.89
	2. Non-USF Rider Funds							
	a. Customer Payments	$4,270,333.32	$4,315,147.72	$4,890,350.21	$4,643,472.50	$3,017,203.08	$2,309,338.81	$242,534,824.84
	b. Other Customer Payments	$837,427.57	$502,903.69	$496,990.47	$316,329.59	$201,279.34	$139,980.87	$17,049,480.83
	c. Agency Payments	$217,710.92	$139,127.32	$28,317.07	$29,972.58	$689,444.03	$618,885.66	$21,724,121.36
	3. Total Payments	$5,034,471.81	$4,957,208.73	$5,424,657.75	$4,989,774.67	$3,907,926.45	$3,068,205.31	$281,339,400.22
	4. Total Amount of Remittance	$8,100,163.82	$8,159,096.65	$8,458,306.00	$7,834,738.79	$6,478,960.96	$5,461,225.58	$496,986,529.11
B.	OCS Admin 2.69% 3.35%	$44,760.41	$46,685.38	$44,233.18	$67,083.10	$62,691.30	$58,226.41	$4,386,551.25
C.	TEE Program 23.14% 21.34%	$320,901.16	$341,417.61	$323,484.26	$380,886.10	$357,600.26	$387,318.39	$36,113,870.83
D.	Available Balance (A5-B-C)	$7,728,502.26	$7,770,993.65	$8,090,588.66	$7,386,769.69	$6,158,369.40	$5,505,679.27	$453,221,136.12
E.	Reimbursement Due (Form USF-302-00, Line VI+line VII)	$6,292,253.13	$5,761,551.40	$6,202,879.23	$4,792,218.15	$5,099,431.75	$6,481,885.66	$457,254,671.75
F.	Surplus/Shortfall (D-E)	$1,436,309.13	$1,909,442.25	$1,887,709.33	$2,594,541.44	$1,058,937.65	($976,206.39)	$157,435.37
G.	Cumulative Monthly Deficit							

Reserve: $6,855,298.23
Projected Account Balance: $187,436.27

DAS-REV-13

Company: Toledo Edison

Universal Service Fund
Projection of December 31, 2008 Balance
Jan 2008 - Dec 2008

	For Monthly Billing Cycle Ending:	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$1,177,265.11	$1,175,713.89	$1,157,491.28	$1,041,913.16	$986,906.82	$1,072,937.42	$1,165,073.87	$1,238,887.05	$1,146,279.96	$1,086,006.17	$1,038,431.98	$1,100,908.48	$63,802,978.02
	2. Non-USF Rider Funds													
	a. Customer Payments	$515,528.58	$617,377.80	$670,871.68	$888,967.20	$817,481.43	$816,706.84	$1,098,587.23	$1,189,846.85	$1,358,854.58	$1,204,414.68	$764,069.04	$564,794.78	$62,433,159.58
	b. Other Customer Payments	$42,387.54	$12,706.80	$33,207.63	$37,869.50	$73,543.27	$149,055.88	$138,343.84	$128,889.90	$108,792.56	$78,646.66	$48,095.74	$22,822.60	$3,460,866.88
	c. Agency Payments	$123,072.38	$514,515.82	$172,305.30	$228,257.73	$89,444.21	$58,857.25	$78,887.08	$54,618.69	$6,838.88	$8,718.28	$225,883.80	$213,308.98	$7,048,553.87
	3. Total Payments	$680,986.50	$1,144,598.82	$876,384.61	$935,694.52	$980,468.91	$1,024,619.77	$1,315,828.23	$1,364,328.74	$1,473,486.00	$1,351,779.92	$1,038,048.98	$800,924.25	$72,942,579.47
	4. Total Amount of Remittance	$1,858,251.61	$2,320,312.70	$2,033,876.89	$1,977,897.68	$1,961,378.73	$2,097,757.19	$2,480,904.20	$2,602,906.79	$2,619,763.06	$2,437,783.09	$2,076,480.86	$1,901,832.74	$136,745,557.40
B.	OCS Admin 2.90% 2.65%	$12,948.85	$12,931.79	$12,731.36	$11,460.10	$10,789.12	$11,801.34	$12,814.78	$13,624.22	$12,597.04	$24,848.30	$23,758.89	$25,189.17	$1,187,575.82
C.	TEE Program 23.14% 12.87%	$180,670.14	$109,525.63	$107,828.07	$97,061.20	$91,378.33	$89,951.31	$108,534.04	$115,390.14	$106,690.51	$140,238.12	$134,094.76	$142,182.48	$9,819,371.83
D.	Available Balance (A3-B-C)	$1,735,832.62	$2,197,855.28	$1,913,316.46	$1,869,076.38	$1,859,211.28	$1,996,004.54	$2,350,554.78	$2,473,982.43	$2,499,476.41	$2,272,696.77	$1,918,626.44	$1,734,461.09	$125,858,910.64
E.	Reimbursement Due (Form USF-302-00, Line VI and Line VII)	$2,248,391.82	$2,259,906.71	$2,455,740.43	$2,228,274.53	$1,567,882.14	$1,735,107.72	$1,978,171.87	$2,206,811.59	$1,853,494.76	$1,359,298.71	$1,455,569.52	$1,918,868.92	$126,109,355.68
F.	Surplus/Shortfall (D-E)	($512,759.20)	($61,951.43)	($542,423.97)	($359,198.15)	$291,529.14	$259,896.82	$383,382.91	$267,170.84	$645,981.65	$912,397.06	$463,056.92	($184,407.83)	($450,744.44)
G.	Cumulative Monthly Deficit													

Reserve: $2,519,061.50
Projected Account Balance: $510,946.03

DAS-REV-14

CSP
Interest Calculation

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	(487,960.80)		
	January	357,037.42		
	Begin through Jan	(130,923.39)	$0.00	Begin through Jan x .000222 X 30
February	Begin through Jan	(130,923.39)		
	February	179,278.04		
	Begin throug Feb	48,354.66	$322.04	Begin through Feb x .000222 x 30
March	Begin through Feb	48,676.70		
	March	789,355.04		
	Begin through March	838,031.74	$5,581.29	Begin through March x .000222 x 30
April	Begin through March	843,613.03		
	April	276,146.08		
	Begin through April	1,119,759.11	$7,457.60	Begin through April x .000222 x 30
May	Begin through April	1,127,216.70		
	May	(169,704.99)		
	Begin through May	957,511.71	$6,377.03	Begin through May x .000222 x 30
June	Begin through May	963,888.74		
	June	94,630.73		
	Begin through June	1,058,519.47	$7,049.74	Begin through June x .000222 x 30
July	Begin through June	1,065,569.21		
	July	185,679.82		
	Begin through July	1,251,249.03	$8,333.32	Begin through July x .000222 x 30
August	Begin through July	1,259,582.35		
	August	(488,567.62)		
	Begin through Aug	771,014.74	$5,134.96	Begin through Aug x .000222 x 30
September	Begin through Aug	776,149.69		
	September	(859,418.33)		
	Begin through Sept	(83,268.63)	$0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	(83,268.63)		
	October	(2,299,446.27)		
	Begin through October	(2,382,714.90)	0.00	Begin through Oct x .000222 x 30
November	Begin throught October	(2,382,714.90)		
	November	(550,701.58)		
	Begin through Nov	(2,933,416.48)	0.00	Begin + Dec x .000222 x 30
December	Begin through Nov	(2,933,416.48)		
	December	(1,243,165.76)		
	Begin through Dec	(4,176,582.24)	$0.00	
		Total Interest:	$40,255.97	

OP

Interest Calculation

DAS-REV-16

Month	Debt	Deficit	Interest	Notes
January	Dec-06	($3,293,316.50)		
	January	$1,020,861.76		
	Begin through Jan	($2,272,454.73)	$0.00	Begin through Jan x .000222 X 30
February	Begin through Jan	($2,272,454.73)		
	February	$685,570.41		
	Begin throug Feb	($1,586,884.32)	$0.00	Begin through Feb x .000222 x 30
March	Begin through Feb	($1,586,884.32)		
	March	$1,675,379.32		
	Begin through March	$88,495.00	$589.38	Begin through March x .000222 x 30
April	Begin through March	$89,084.37		
	April	$477,335.73		
	Begin through April	$566,420.10	$3,772.36	Begin through April x .000222 x 30
May	Begin through April	$570,192.46		
	May	($353,411.37)		
	Begin through May	$216,781.09	$1,443.76	Begin through May x .000222 x 30
June	Begin through May	$218,224.85		
	June	($396,909.67)		
	Begin through June	($178,684.82)	$0.00	Begin through June x .000222 x 30
July	Begin through June	($178,684.82)		
	July	($714,116.02)		
	Begin through July	($892,800.84)	$0.00	Begin through July x .000222 x 30
August	Begin through July	($892,800.84)		
	August	($705,789.59)		
	Begin through Aug	($1,598,590.43)	$0.00	Begin through Aug x .000222 x 30
September	Begin through Aug	($1,598,590.43)		
	September	($1,247,015.61)		
	Begin through Sept	($2,845,606.04)	$0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	($2,845,606.04)		
	October	($1,959,586.20)		
	Begin through Octobe	($4,805,192.23)	$0.00	Begin through Oct x .000222 x 30
November	Begin throught Octobe	($4,805,192.23)		
	November	($449,719.25)		
	Begin through Nov	($5,254,911.48)	$0.00	
December	Begin through Nov	($5,254,911.48)		
	December	$423,024.67		
	Begin through Dec	($4,831,886.81)	$0.00	
		Total Interest:	$5,805.50	

Duke
Interest Calculation

DAS-REV-17

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	($1,060,611.57)		
	January	($24,231.97)		
	Begin through Jan	($1,084,843.54)	$0.00	Begin through Jan x .000222 X 30
February	Begin through Jan	($1,084,843.54)		
	February	($757,119.06)		
	Begin throug Feb	($1,841,962.59)	$0.00	Begin through Feb x .000222 x 30
March	Begin through Feb	($1,841,962.59)		
	March	$513,766.84		
	Begin through March	($1,328,195.75)	$0.00	Begin through March x .000222 x 30
April	Begin through March	($1,328,195.75)		
	April	$286,923.96		
	Begin through April	($1,041,271.79)	$0.00	Begin through April x .000222 x 30
May	Begin through April	($1,041,271.79)		
	May	($29,648.26)		
	Begin through May	($1,070,920.05)	$0.00	Begin through May x .000222 x 30
June	Begin through May	($1,070,920.05)		
	June	$42,114.22		
	Begin through June	($1,028,805.83)	$0.00	Begin through June x .000222 x 30
July	Begin through June	($1,028,805.83)		
	July	$147,767.27		
	Begin through July	($881,038.56)	$0.00	Begin through July x .000222 x 30
August	Begin through July	($881,038.56)		
	August	$186,684.78		
	Begin through Aug	($694,353.78)	$0.00	Begin through Aug x .000222 x 30
September	Begin through Aug	($694,353.78)		
	September	($162,418.13)		
	Begin through Sept	($856,771.91)	$0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	($856,771.91)		
	October	($1,123,334.29)		
	Begin through Octobe	($1,980,106.20)	$0.00	Begin through Oct x .000222 x 30
November	Begin througth Octobe	($1,980,106.20)		
	November	($795,550.39)		
	Begin through Nov	($2,775,656.59)	$0.00	
December	Begin through Nov	($2,775,656.59)		
	December	($85,212.96)		
	Begin through Dec	($848,337.32)	$0.00	
		Total Interest:	$0.00	

DPL
InterestCalculation

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	$510,646.19		
	January	$438,304.71		
	Begin through Jan	$948,950.90	$6,320.01	Begin through Jan x .000222 X 30
February	Begin through Jan	$955,270.91		
	February	$489,008.15		
	Begin throug Feb	$1,444,279.07	$9,618.90	Begin through Feb x .000222 x 30
March	Begin through Feb	$1,453,897.97		
	March	($194,048.07)		
	Begin through March	$1,259,849.90	$8,390.60	Begin through March x .000222 x 30
April	Begin through March	$1,268,240.50		
	April	$485,438.15		
	Begin through April	$1,753,678.65	$11,679.50	Begin through April x .000222 x 30
May	Begin through April	$1,765,358.15		
	May	($87,070.35)		
	Begin through May	$1,678,287.80	$11,177.40	Begin through May x .000222 x 30
June	Begin through May	$1,689,465.20		
	June	($504,999.28)		
	Begin through June	$1,184,465.92	$7,888.54	Begin through June x .000222 x 30
July	Begin through June	$1,192,354.46		
	July	($678,890.97)		
	Begin through July	$513,463.49	$3,419.67	Begin through July x .000222 x 30
August	Begin through July	$516,883.16		
	August	($883,279.94)		
	Begin through Aug	($366,396.78)	$0.00	Begin through Aug x .000222 x 30
September	Begin through Aug	($366,396.78)		
	September	($1,190,287.86)		
	Begin through Sept	($1,556,684.64)	0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	($1,556,684.64)		
	October	($1,556,188.42)		
	Begin through October	($3,112,873.06)	0.00	Begin through Oct x .000222 x 30
November	Begin througth October	($3,112,873.06)		
	November	($621,138.24)		
	Begin through Nov	($3,734,011.31)	$0.00	Begin + Dec x .000222 x 30
December	Begin through Nov	($3,734,011.31)		
	December	$1,477,355.35		
	Begin through Dec	($2,256,655.95)	$0.00	
		Total Interest:	58,494.62	

CEI
Interest Calculation

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	($2,297,840.92)		
	January	$1,060,543.79		
	Begin through Jan	($1,237,297.13)	$0.00	Begin through Jan x .000222 X 30
February	Begin through Jan	($1,237,297.13)		
	February	$604,835.60		
	Begin throug Feb	($632,461.53)	$0.00	Begin through Feb x .000222 x 30
March	Begin through Feb	($632,461.53)		
	March	$1,088,141.50		
	Begin through March	$455,679.97	$3,034.83	Begin through March x .000222 x 30
April	Begin through March	$458,714.79		
	April	$520,088.53		
	Begin through April	$978,803.33	$6,518.83	Begin through April x .000222 x 30
May	Begin through April	$985,322.16		
	May	$248,631.65		
	Begin through May	$1,233,953.80	$8,218.13	Begin through May x .000222 x 30
June	Begin through May	$1,242,171.94		
	June	$69,215.52		
	Begin through June	$1,311,387.45	$8,733.84	Begin through June x .000222 x 30
July	Begin through June	$1,320,121.29		
	July	($183,362.44)		
	Begin through July	$1,136,758.86	$7,570.81	Begin through July x .000222 x 30
August	Begin through July	$1,144,329.67		
	August	$93,098.25		
	Begin through Aug	$1,237,427.92	$8,241.27	Begin through Aug x .000222 x 30
September	Begin through Aug	$1,245,669.19		
	September	($560,666.09)		
	Begin through Sept	$685,003.10	$4,562.12	Begin through Sept x .000222 x 30
October	Begin through Sept	$689,565.22		
	October	($1,310,049.33)		
	Begin through October	($620,484.11)	$0.00	Begin through Oct x .000222 x 30
November	Begin throught October	($620,484.11)		
	November	($639,769.59)		
	Begin through Nov	($1,260,253.70)	$0.00	Begin + Dec x .000222 x 30
December	Begin through Nov	($1,260,253.70)		
	December	$391,445.49		
	Begin through Dec	($868,808.21)	$0.00	
		Total Interest:	$46,879.84	

OE

Interest Calculation

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	($157,435.27)		
	January	$1,929,206.16		
	Begin through Jan	$1,771,770.88	$11,799.99	Begin through Jan x .000222 X 30
February	Begin through Jan	$1,783,570.88		
	February	$495,457.54		
	Begin throug Feb	$2,279,028.42	$15,178.33	Begin through Feb x .000222 x 30
March	Begin through Feb	$2,294,206.75		
	March	$1,734,749.66		
	Begin through March	$4,028,956.42	$26,832.85	Begin through March x .000222 x 30
April	Begin through March	$4,055,789.27		
	April	$908,521.77		
	Begin through April	$4,964,311.03	$33,062.31	Begin through April x .000222 x 30
May	Begin through April	$4,997,373.34		
	May	($387,164.57)		
	Begin through May	$4,610,208.77	$30,703.99	Begin through May x .000222 x 30
June	Begin through May	$4,640,912.76		
	June	($626,989.11)		
	Begin through June	$4,013,923.65	$26,732.73	Begin through June x .000222 x 30
July	Begin through June	$4,040,656.38		
	July	($2,106,859.88)		
	Begin through July	$1,933,796.51	$12,879.08	Begin through July x .000222 x 30
August	Begin through July	$1,946,675.59		
	August	($1,705,312.69)		
	Begin through Aug	$241,362.90	$1,607.48	Begin through Aug x .000222 x 30
September	Begin through Aug	$242,970.38		
	September	($2,560,793.37)		
	Begin through Sept	($2,317,822.99)	$0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	($2,317,822.99)		
	October	($3,391,204.88)		
	Begin through October	($5,709,027.87)	$0.00	Begin through Sept x .000222 x 30
November	Begin througth October	($5,709,027.87)		
	November	($1,808,684.18)		
	Begin through Nov	($7,517,712.05)	$0.00	Begin + Dec x .000222 x 30
December	Begin through Nov	($7,517,712.05)		
	December	$186,080.11		
	Begin through Dec	($7,331,631.94)	$0.00	
		Total Interest:	$158,796.77	

TE
Interest Calculation

Month	Debt	Deficit	Interest	Notes
January	Begin through Dec	(510,946.03)		
	January	477,099.85		
	Begin through Jan	(33,846.17)	(225.42)	Begin through Jan x .000222 X 30
February	Begin through Jan	(34,071.59)		
	February	27,910.21		
	Begin throug Feb	(6,161.38)	(41.03)	Begin through Feb x .000222 x 30
March	Begin through Feb	(6,202.41)		
	March	523,047.30		
	Begin through March	516,844.89	3,442.19	Begin through March x .000222 x 30
April	Begin through March	520,287.07		
	April	309,809.65		
	Begin through April	830,096.73	5,528.44	Begin through April x .000222 x 30
May	Begin through April	835,625.17		
	May	(356,967.85)		
	Begin through May	478,657.33	3,187.86	Begin through May x .000222 x 30
June	Begin through May	481,845.18		
	June	(303,992.83)		
	Begin through June	177,852.35	1,184.50	Begin through June x ,000222 x 30
July	Begin through June	179,036.85		
	July	(399,032.40)		
	Begin through July	(219,995.55)	0.00	Begin through July x .000222 x 30
August	Begin through July	(219,995.55)		
	August	(280,879.88)		
	Begin through Aug	(500,875.43)	0.00	Begin through Aug x .000222 x 30
September	Begin through Aug	(500,875.43)		
	September	(687,293.13)		
	Begin through Sept	(1,188,168.56)	0.00	Begin through Sept x .000222 x 30
October	Begin through Sept	(1,188,168.56)		
	October	(1,010,105.34)		
	Begin through October	(2,198,273.90)	0.00	Begin through Oct x .000222 x 30
November	Begin throught October	(2,198,273.90)		
	November	(556,543.96)		
	Begin through Nov	(2,754,817.86)	0.00	Begin through Nov x .000222 x 30
December	Begin through Nov	(2,754,817.86)		
	December	86,935.36		
	Begin through Dec	(2,667,882.50)	0.00	
		Total Interest:	13,076.54	

DAS-Rev-22

CSP

Calculation of Allowance for Undercollection

	KWh	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	1,913,383,008	$1,990,678.25	$1,978,745.81	99.40%	99.62%
Feb-08	1,920,124,516	$1,863,258.55	$1,856,218.55	99.62%	99.00%
Mar-08	2,072,231,989	$1,856,235.70	$1,854,157.17	99.89%	
Apr-08	1,727,288,648	$1,637,354.80	$1,634,745.28	99.84%	
May-08	1,582,333,899	$1,434,556.88	$1,431,101.50	99.76%	
Jun-08	1,759,882,309	$2,152,540.86	$2,145,094.51	99.65%	
Jul-08	1,998,028,106	$2,495,651.21	$2,485,704.44	99.60%	
Aug-08	2,060,374,545	$2,574,561.62	$2,561,711.79	99.50%	
Sep-07	1,938,516,203	$2,421,452.03	$2,407,737.61	99.43%	
Oct-07	1,938,846,398	$1,021,676.95	$1,018,688.07	99.71%	
Nov-07	1,658,659,518	$917,799.64	$913,346.72	99.51%	
Dec-07	1,857,698,472	$1,044,192.34	$1,039,349.32	99.54%	
	22,427,367,611	$21,409,958.83	$21,326,600.77		

Target Revenue:	$22,756,011.34
Total Cost:(Target Revenue / 99%)	$22,985,870.04
Allowance:(Total Cost - Total Revenue)	$229,858.70

OP

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	2,608,060,780	$2,307,893.58	$2,302,391.82	99.76%	100.08%
Feb-08	2,410,529,684	$2,148,098.27	$2,146,326.83	99.92%	99.00%
Mar-08	2,344,191,605	$2,084,246.10	$2,082,530.46	99.92%	
Apr-08	2,452,636,431	$1,930,226.15	$1,930,517.21	100.02%	
May-08	2,134,575,008	$1,672,116.17	$1,668,788.34	99.80%	
Jun-08	2,147,397,297	$2,185,884.89	$2,178,451.31	99.66%	
Jul-08	2,482,389,862	$2,416,902.47	$2,408,099.95	99.64%	
Aug-08	2,353,886,412	$2,369,874.04	$2,452,751.94	103.50%	
Sep-08	2,354,433,814	$2,367,250.11	$2,358,109.90	99.61%	
Oct-07	2,314,213,323	$921,341.16	$918,450.88	99.69%	
Nov-07	2,065,642,532	$872,387.69	$869,390.30	99.66%	
Dec-07	2,553,089,923	$1,052,481.11	$1,050,063.51	99.77%	
	28,221,046,671	$22,328,701.74	$22,365,872.45		

Target Revenue:	$20,060,597.19
Total Cost:(Target Revenue / .99)	$20,263,229.48
Allowance:(Total Cost - Total Revenue)	$202,632.29

DAS-Rev-24

Duke

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	1,942,717,131	$2,091,400.20	$2,068,615.84	98.91%	98.87%
Feb-08	1,827,754,668	$1,967,744.65	$1,941,651.50	98.67%	
Mar-08	1,772,667,337	$1,899,179.52	$1,877,841.84	98.88%	
Apr-08	1,623,311,620	$1,710,278.07	$1,693,165.53	99.00%	
May-08	1,487,877,304	$1,554,079.89	$1,537,511.06	98.93%	
Jun-08	1,732,552,584	$1,818,039.53	$1,797,474.49	98.87%	
Jul-08	1,923,236,804	$2,044,613.14	$2,019,861.03	98.79%	
Aug-08	1,968,276,817	$2,100,311.33	$2,074,850.18	98.79%	
Sep-08	1,882,929,895	$2,006,519.10	$1,981,813.31	98.77%	
Oct-07	1,765,164,510	$1,415,951.07	$1,401,376.38	98.97%	
Nov-07	1,593,626,762	$1,268,719.95	$1,255,079.53	98.92%	
Dec-07	1,789,125,563	$1,451,330.36	$1,436,680.72	98.99%	
	21,309,240,995	$21,328,166.83	$21,085,921.41		

Target Revenue:	$20,157,214.16
Total Cost:(Target Revenue / Average Collection)	$20,386,646.58
Allowance:(Total Cost - Total Revenue)	$229,432.42

DAS-Rev-25

DPL

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	1,374,260,433	$1,120,648.16	$1,103,309.93	98.45%	97.32%
Feb-08	1,319,198,229	$1,075,747.39	$1,055,604.60	98.13%	
Mar-08	1,311,554,328	$1,069,514.14	$1,050,847.95	98.25%	
Apr-08	1,160,307,516	$946,179.09	$919,266.20	97.16%	
May-08	1,047,396,835	$854,105.46	$822,323.44	96.28%	
Jun-08	1,153,063,996	$940,272.32	$910,209.10	96.80%	
Jul-08	1,322,701,853	$1,078,604.44	$1,047,840.17	97.15%	
Aug-08	1,343,297,945	$1,095,399.63	$1,066,188.86	97.33%	
Sep-08	1,305,895,314	$1,064,899.45	$1,030,503.09	96.77%	
Oct-07	1,210,529,263	$1,030,660.22	$996,246.86	96.66%	
Nov-07	1,155,270,068	$983,611.83	$950,751.37	96.66%	
Dec-07	1,194,142,544	$1,016,708.35	$997,765.98	98.14%	
	14,897,618,324	$12,276,350.47	$11,950,857.55		

Target Revenue:	$18,683,087.64
Total Cost:(Target Revenue / Average Collection)	$19,198,559.97
Allowance:(Total Cost - Total Revenue)	$515,472.33

DAS-REV-26

CEI

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	1,772,859,428	$1,572,903.42	$1,551,781.66	98.66%	99.14%
Feb-08	1,697,795,452	$1,490,201.03	$1,477,067.78	99.12%	99.00%
Mar-08	1,692,492,209	$1,481,932.55	$1,477,563.13	99.71%	
Apr-08	1,573,126,572	$1,368,404.24	$1,339,015.69	97.85%	
May-08	1,415,846,529	$1,223,199.89	$1,227,067.64	100.32%	
Jun-08	1,548,001,445	$1,346,908.26	$1,333,326.67	98.99%	
Jul-08	1,707,495,458	$1,497,431.04	$1,482,825.67	99.02%	
Aug-08	1,772,781,294	$1,552,089.69	$1,551,806.68	99.98%	
Sep-08	1,690,082,028	$1,483,155.58	$1,466,194.71	98.86%	
Oct-07	1,612,830,787	$1,454,047.03	$1,434,500.78	98.66%	
Nov-07	1,507,438,249	$1,357,026.67	$1,336,241.26	98.47%	
Dec-07	1,535,133,602	$1,384,085.30	$1,385,504.02	100.10%	
	$19,525,883,053	$17,211,384.70	$17,062,895.69		

Target Revenue:	$15,217,564.81
Total Cost:(Target Revenue / 99%	$15,371,277.58
Allowance:(Total Cost - Target Revenue)	$153,712.78

DAS-Rev-27

OE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-08	2,282,644,528	$3,161,510	$3,158,182	99.89%	100.64%
Feb-08	2,267,886,039	$3,100,762	$3,130,889	100.97%	99.00%
Mar-08	2,239,563,950	$3,058,255	$3,093,273	101.15%	
Apr-08	2,048,265,242	$2,789,488	$2,810,430	100.75%	
May-08	1,837,859,707	$2,470,573	$2,516,466	101.86%	
Jun-08	2,047,807,029	$2,771,849	$2,809,208	101.35%	
Jul-08	2,223,596,402	$3,054,304	$3,065,692	100.37%	
Aug-08	2,319,392,520	$3,162,779	$3,201,828	101.23%	
Sep-07	2,206,660,675	$3,024,529	$3,033,648	100.30%	
Oct-07	2,110,592,062	$2,516,671	$2,516,269	99.98%	
Nov-07	1,982,740,550	$2,363,475	$2,359,752	99.84%	
Dec-07	2,133,029,824	$2,551,770	$2,552,214	100.02%	
	25,700,038,528	$34,025,964	$34,247,851		

Target Revenue:	$43,609,742.73
Total Cost:(Target Revenue / .99)	44,050,245.18
Allowance:(Total Cost - Total Revenue)	440,502.45

DAS-Rev-28

TE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenu Rider Collection	Average Collection
Jan-08	918,323,821	$1,234,586.53	$1,177,265.11	95.36%	97.44%
Feb-08	915,032,435	$1,189,552.89	$1,175,713.88	98.84%	
Mar-08	889,689,458	$1,174,010.69	$1,157,491.28	98.59%	
Apr-08	827,759,412	$1,087,485.31	$1,041,913.16	95.81%	
May-08	795,248,673	$991,128.87	$980,909.82	98.97%	
Jun-08	854,291,050	$1,100,341.90	$1,072,937.42	97.51%	
Jul-08	892,273,114	$1,217,434.54	$1,165,075.97	95.70%	
Aug-08	946,165,888	$1,265,237.15	$1,238,667.05	97.90%	
Sep-07	898,950,445	$1,189,599.29	$1,145,279.96	96.27%	
Oct-07	857,952,666	$764,688.71	$746,685.52	97.65%	
Nov-07	820,418,367	$731,205.69	$711,779.51	97.34%	
Dec-07	868,397,715	$774,770.30	$769,701.67	99.35%	
	10,484,503,044	$12,720,041.86	$12,383,420.35		

Target Revenue:	$13,956,977.02
Total Cost:(Target Revenue / Average Collection)	$14,323,628.43
Allowance:(Total Cost - Total Revenue)	$366,651.40

CSP
KWH Sales

	Past 12 months KWh
Jan-08	1,913,383,008
Feb-08	1,920,124,516
Mar-08	2,072,231,989
Apr-08	1,727,288,648
May-08	1,582,333,899
Jun-08	1,759,882,309
Jul-08	1,998,028,106
Aug-08	2,060,374,545
Sep-08	1,938,516,203
Oct-07	1,938,846,398
Nov-07	1,658,659,518
Dec-07	1,857,698,472
	22,427,367,611

OP
KWH Sales

	Past 12 months KWh
Jan-08	2,608,060,780
Feb-08	2,410,529,684
Mar-08	2,344,191,605
Apr-08	2,452,636,431
May-08	2,134,575,008
Jun-08	2,147,397,297
Jul-08	2,482,389,862
Aug-08	2,353,886,412
Sep-07	2,354,433,814
Oct-07	2,314,213,323
Nov-07	2,065,642,532
Dec-07	2,553,089,923
	28,221,046,671

DAS-REV-31

Duke

	KWH
Jan-08	1,942,717,131
Feb-08	1,827,754,668
Mar-08	1,772,667,337
Apr-08	1,623,311,620
May-08	1,487,877,304
Jun-08	1,732,552,584
Jul-08	1,923,236,804
Aug-08	1,968,276,817
Sep-07	1,882,929,895
Oct-07	1,765,164,510
Nov-07	1,593,626,762
Dec-07	1,789,125,563
	21,309,240,995

DPL
KWH Sales

	KWH
Jan-08	1,374,260,433
Feb-08	1,319,198,229
Mar-08	1,311,554,328
Apr-08	1,160,307,516
May-08	1,047,396,835
Jun-08	1,153,063,996
Jul-08	1,322,701,853
Aug-08	1,343,297,945
Sep-07	1,305,895,314
Oct-07	1,210,529,263
Nov-07	1,155,270,068
Dec-07	1,194,142,544
	14,897,618,324

DAS-REV-33

CEI
KWH Sales

	KWH
Jan-08	1,772,859,428
Feb-08	1,697,795,452
Mar-08	1,692,492,209
Apr-08	1,573,126,572
May-08	1,415,846,529
Jun-08	1,548,001,445
Jul-08	1,707,495,458
Aug-08	1,772,781,294
Sep-07	1,690,082,028
Oct-07	1,612,830,787
Nov-07	1,507,438,249
Dec-07	1,535,133,602
	19,525,883,053

OE
KWH Sales

	KWH
Jan-08	2,282,644,528
Feb-08	2,267,886,039
Mar-08	2,239,563,950
Apr-08	2,048,265,242
May-08	1,837,859,707
Jun-08	2,047,807,029
Jul-08	2,223,596,402
Aug-08	2,319,392,520
Sep-07	2,206,660,675
Oct-07	2,110,592,062
Nov-07	1,982,740,550
Dec-07	2,133,029,824
	25,700,038,528

TE
KWH Sales

	KWH
Jan-08	918,323,821
Feb-08	915,032,435
Mar-08	889,689,458
Apr-08	827,759,412
May-08	795,248,673
Jun-08	854,291,050
Jul-08	892,273,114
Aug-08	946,165,888
Sep-07	898,950,445
Oct-07	857,952,666
Nov-07	820,418,367
Dec-07	868,397,715
	10,484,503,044

Two-Tiered Rider
CSP

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0013130
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	$	0.0001830

Calculation

1	10/99 USF Rider	$ 0.0001830
2	USF Rider Revenue Requirement	$ 22,985,870.04
3	Total kWh Used in Calculation	22,427,367,611
4	Uniform per Kwh rate	$ 0.0010249
5	Accounts with Annual kWh Greater than 10,000,000 kWh	126
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	6,977,424,681
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,260,000,000
9	Revenue First Block Rate x (8)	$ 1,654,336.74
10	Total Second Block kWh (6) - (8)	5,717,424,681
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0001830
12	Second Block Revenue (11) x (10)	$ 1,046,288.72
13	Total First and Second Block Revenue (9) + (12)	$ 2,700,625.45
14	Revenue @ ODOD Proposed Rate (6) x (4)	$ 7,151,181.53
15	Revenue shortfall (13) - (14)	$ (4,450,556.07)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 20,285,244.58
17	Adjusted kWh (3) - (6)	15,449,942,930
18	Adjusted First Block Rate (16)/(17)	$0.0013130
19	Change (18) - (4)	$ 0.0002881
20	% Change	28.1%
21	**Annual** Cost to Consumer Using 918 kWh per Month (19) x 918 x 12	$ 3.17

Two-Tiered Rider
Ohio Power

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$ 0.0010601
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	$ 0.0001681

Calculation

1	10/99 USF Rider	$ 0.0001681
2	USF Rider Revenue Requirement	$ 20,263,229.48
3	Total kWh Used in Calculation	28,221,046,671
4	Uniform per Kwh rate	$ 0.0007180
5	Accounts with Annual kWh Greater than 10,000,000 kWh	197
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	12,791,996,246
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,970,000,000
9	Revenue First Block Rate x (8)	$ 2,088,319.84
10	Total Second Block kWh (6) - (8)	10,821,996,246
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0001681
12	Second Block Revenue (11) x (10)	$ 1,819,177.57
13	Total First and Second Block Revenue (9) + (12)	$ 3,907,497.41
14	Revenue @ ODOD Proposed Rate (6) x (4)	$ 9,184,888.09
15	Revenue shortfall (13) - (14)	$ (5,277,390.68)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 16,355,732.07
17	Adjusted kWh (3) - (6)	15,429,050,425
18	Adjusted First Block Rate (16)/(17)	$ 0.0010601
19	Change (18) - (4)	$ 0.0003420
20	% Change	47.6%
21	**Annual Cost to Consumer Using 986 kWh per Month (19) x 986 x 12**	$ 4.05

Two-Tiered Rider
Duke

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0010857
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	$	0.0004690

Calculation

1	10/99 USF Rider	$ 0.0004690
2	USF Rider Revenue Requirement	$ 20,386,646.58
3	Total kWh Used in Calculation	21,309,240,995
4	Uniform per Kwh Rate (2) / (3)	$ 0.0009567
5	Accounts with Annual kWh Greater than 10,000,000 kWh	142
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,877,523,147
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,420,000,000
9	Revenue First Block Rate x (8)	$ 1,541,707.33
10	Total Second Block kWh (6) - (8)	4,457,523,147
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$ 0.0004690
12	Second Block Revenue (11) x (10)	$ 2,090,578.36
13	Total First and Second Block Revenue (9) + (12)	$ 3,632,285.68
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$ 5,623,052.80
15	Reduction in Total Revenue (13) - (14)	$ (1,990,767.11)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 16,754,360.89
17	Adjusted kWh (3) - (6)	15,431,717,848
18	Adjusted USF (16)/(17)	$ 0.0010857
19	Change (18) - (4)	$ 0.0001290
20	% Change	13.5%
21	**Annual** Cost to Consumer Using 989 kWh per Month (19) x 989 x 12	$ 1.53

Two-Tiered Rider
DPL

Proposal

	First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0014757
	Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	$	0.0005700

Calculation

1	10/99 USF Rider	$	0.0005700
2	USF Rider Revenue Requirement		$19,198,559.97
3	Total kWh Used in Calculation		14,897,618,324
4	Uniform per Kwh Rate (2) / (3)	$	0.0012887
5	Accounts with Annual kWh Greater than 10,000,000 kWh		106
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		4,135,693,202
7	First Block Annual kWh (833,000 Monthly)		10,000,000
8	Total kWh in First Block (5) x (6)		1,060,000,000
9	Revenue First Block Rate x (8)	$	1,564,224.06
10	Total Second Block kWh (6) - (8)		3,075,693,202
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$	0.0005700
12	Second Block Revenue (11) x (10)	$	1,753,145.13
13	Total First and Second Block Revenue (9) + (12)	$	3,317,369.19
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$	5,329,667.62
15	Reduction in Total Revenue (13) - (14)	$	(2,012,298.43)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$	15,881,190.79
17	Adjusted kWh (3) - (6)		10,761,925,122
18	Adjusted USF (16)/(17)	$	0.0014757
19	Change (18) - (4)	$	0.0001870
20	% Change		14.5%
21	**Annual Cost to Consumer Using 1010 kWh per Month (19) x 1010 x 12**	$	2.27

Two-Tiered Rider
CEI

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0008495
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	$	0.0005680

Calculation

1	10/99 USF Rider	$	0.0005680
2	USF Rider Revenue Requirement	$	15,371,277.58
3	Total kWh Used in Calculation		19,525,883,053
4	Uniform per Kwh Rate (2) / (3)	$	0.0007872
5	Accounts with Annual kWh Greater than 10,000,000 kWh		150
6	Total Kwh of Accounts Over 10,000,000 KWh Annually		5,821,273,570
7	*First Block Annual kWh (833,000 Monthly)*		*10,000,000*
8	Total kWh in First Block (5) x (6)		1,500,000,000
9	Revenue First Block Rate x (8)	$	1,274,297.20
10	Total Second Block kWh (6) - (8)		4,321,273,570
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$	0.0005680
12	Second Block Revenue (11) x (10)	$	2,454,483.39
13	Total First and Second Block Revenue (9) + (12)	$	3,728,780.59
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$	4,582,656.35
15	Reduction in Total Revenue (13) - (14)		($853,875.76)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$	11,642,496.99
17	Adjusted kWh (3) - (6)		13,704,609,483
18	Adjusted USF (16)/(17)	$	0.0008495
19	Change (18) - (4)		$0.0000623
20	% Change		7.9%
21	**Annual** Cost to Consumer Using 672 kWh per Month (19) x 672 x 12	$	0.50

Two-Tiered Rider
Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)		$	0.0019474
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate		$	0.0010461

Calculation

1	10/99 USF Rider	$ 0.0010461
2	USF Rider Revenue Requirement	$ 44,050,245.18
3	Total kWh Used in Calculation	25,700,038,528
4	Uniform per Kwh Rate (2) / (3)	$ 0.0017140
5	Accounts with Annual KWh Greater than 10,000,000 kWh	195
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	8,605,014,719
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,950,000,000
9	Revenue First Block Rate x (8)	$ 3,797,445.86
10	Total Second Block kWh (6) - (8)	6,655,014,719
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$ 0.0010461
12	Second Block Revenue (11) x (10)	$ 6,961,810.90
13	Total First and Second Block Revenue (9) + (12)	$ 10,759,256.76
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$ 14,749,122.17
15	Reduction in Total Revenue (13) - (14)	$ (3,989,865.42)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 33,290,988.42
17	Adjusted kWh (3) - (6)	17,095,023,809
18	Adjusted USF (16)/(17)	$ 0.0019474
19	Change (18) - (4)	$ 0.0002334
20	% Change	13.6%
21	<u>Annual</u> Cost to Consumer Using 800 kWh per Month (19) x 800 x 12	$ 2.24

Two-Tiered Rider
Toledo Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0018964
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	$	0.0005610

Calculation

1	10/99 USF Rider	$ 0.0005610
2	USF Rider Revenue Requirement	$ 14,323,628.43
3	Total kWh Used in Calculation	10,484,503,044
4	Uniform per Kwh rate	$ 0.0013662
5	Accounts with Annual kWh Greater than 10,000,000 kWh	66
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	4,822,721,014
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	660,000,000
9	Revenue First Block Rate x (8)	$ 1,251,594.19
10	Total Second Block kWh (6) - (8)	4,162,721,014
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0005610
12	Second Block Revenue (11) x (10)	$ 2,335,286.49
13	Total First and Second Block Revenue (9) + (12)	$ 3,586,880.68
14	Revenue @ ODOD Proposed Rate (6) x (4)	$ 6,588,663.62
15	Revenue shortfall (13) - (14)	$ (3,001,782.94)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 10,736,747.74
17	Adjusted kWh (3) - (6)	5,661,782,030
18	Adjusted First Block Rate (16)/(17)	$ 0.0018964
19	Change (18) - (4)	$ 0.0005302
20	% Change	38.8%
21	**Annual** Cost to Consumer Using 769 kWh per Month (19) x 769 x 12	$ 4.89

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing has been served upon the following parties by first class mail, postage prepaid, this 26th day of November 2008.

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