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PUCO

08-169-GA-ALT

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INVESTIGATION AND AUDIT DIVISION
PUBLIC UTILITIES COMMISSION OF OHIO

August 14, 2008

Ohio Commissioners:

Why should Dominion Gas Company get all these increases that they want?

The Gas Companies over the last 60 years have shut down many local gas wells, and did not drill new wells. Drilling new wells locally is part of all of their business.

Who increases fees for the Small Business? If a small business charged a fee every time they felt they should, they would be out of business.

Why does the Gas Company always get what they want?

Who is going to pay the bills for the retired people? Who is going to pay the bills for all the people who have lost their jobs because of down-sizing or from their local big businesses moving to another country?

Please vote against this increase for the Gas Company.

Thank You,

Robert James
P.O. Box 222
Shreve, Ohio 44676

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technician _____ Date Processed 11-20-08

**NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO**

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtrabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS") *No No*
- Energy Choice Transportation Service ("ECTS") *No*
- Large Volume General Sales Service ("LVGSS") *No No*
- Large Volumes Energy Choice Transportation Service ("LVECTS") *No No*
- General Transportation Service ("GTS") *No*
- Transportation Service for Schools ("TSS") *No No*

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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