

1 BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

2 - - -

3 In the Matter of the :
4 Application of Ohio Edison:
5 Company, The Cleveland :
6 Electric Illuminating :
7 Company, and The Toledo :
8 Edison Company for :
9 Authority to Establish a : Case No. 08-935-EL-SSO
10 Standard Service Offer :
11 Pursuant to RC §4928.143 :
12 in the Form of an :
13 Electric Security Plan. :

14 - - -

10 PROCEEDINGS

11 before Ms. Christine Pirik and Mr. Gregory Price,
12 Attorney Examiners, at the Public Utilities
13 Commission of Ohio, 180 East Broad Street, Room 11-C,
14 Columbus, Ohio, called at 9:00 a.m. on Friday,
15 October 31, 2008.

16 - - -

17 VOLUME XII

18 11/14/08
19 Transcript docketed electronically

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26 - - -

PUCO

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JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

4th Rev. Sheet No. 19
Superseding 3rd Rev. Sheet No. 19**Service Classification GT
General Service Transmission**

APPLICABLE TO USE OF SERVICE FOR: Service Classification GT is available for general service purposes for commercial and industrial customers.

CHARACTER OF SERVICE: Three-phase service at transmission voltages.

RATE PER BILLING MONTH (All charges include Sales and Use Tax as provided in Rider SUT):
All charges are applicable to Full Service Customers. All charges, excluding Basic Generation Service (default service), are applicable to Delivery Service Customers.

BASIC GENERATION SERVICE (default service):

- 1) **BGS Energy, Capacity and Reconciliation Charges as provided in Rider BGS-CIEP (Basic Generation Service – Commercial Industrial Energy Pricing).**
- 2) **Transmission Charge: \$0.003823 per KWH for all KWH on-peak and off-peak**

DELIVERY SERVICE (Customer and Distribution charges include Corporation Business Tax as provided in Rider CBT):

- 1) **Customer Charge: \$243.81 per month**
- 2) **Distribution Charge:**
 - KW Charge: (Demand Charge)**
 - \$ 4.67 per maximum KW
 - \$ 1.24 per KW High Tension Service Credit
 - \$ 2.48 per KW DOD Service Credit
 - KW Minimum Charge: (Demand Charge)**
 - \$ 1.42 per KW Minimum Charge
 - \$ 0.75 per KW DOD Service Credit
 - \$ 0.60 per KW Minimum Charge Credit
 - KVAR Charge: (Kilovolt-Ampere Reactive Charge)**
 - \$0.45 per KVAR based upon the 15-minute integrated KVAR demand which occurs coincident with the maximum on-peak KW demand in the current billing month (See Part II, Section 5.05)
 - KWH Charge:**
 - \$0.003415 per KWH for all KWH on-peak and off-peak
 - \$0.001212 per KWH High Tension Service Credit
 - \$0.001810 per KWH DOD Service Credit
- 3) **Non-utility Generation Charge (Rider NGC):**
 - \$ 0.015786 per KWH for all KWH on-peak and off-peak – excluding High Tension Service
 - \$ 0.015459 per KWH for all KWH on-peak and off-peak – High Tension Service
- 4) **Transitional Energy Facility Assessment Charge (Rider TEFA):**
 - \$ 0.001372 per KWH for all KWH on-peak and off-peak

Issued: December 6, 2006

Effective: December 6, 2006

Filed pursuant to Order of Board of Public Utilities
Docket No. ER05121018 dated December 6, 2006

Issued by Stephen E. Morgan, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

7th Rev. Sheet No. 20
Superseding 6th Rev. Sheet No. 20

**Service Classification GT
General Service Transmission**

- 5) **Societal Benefits Charge (Rider SBC):**
\$ 0.006444 per KWH for all KWH on-peak and off-peak
- 6) **CIEP – Standby Fee as provided in Rider CIEP – Standby Fee (formerly Rider DSSAC)**
- 7) **System Control Charge (Rider SCC):**
\$ 0.000079 per KWH for all KWH on-peak and off-peak

MINIMUM CHARGE PER MONTH: The monthly KW Charge (Demand Charge) under Distribution Charge shall be the greater of (1) the product of the KW Charge per maximum KW provided above and the current month's maximum demand created during on-peak hours as determined below; or (2) the product of the KW Minimum Charge provided above and the highest on-peak or off-peak demand created in the current and preceding eleven months (but not less than the Contract Demand). When the maximum on-peak demand created in the current and preceding eleven months has not exceeded 3% of the maximum off-peak demand created in the current and preceding eleven months, the KW Minimum Charge specified above shall be reduced by the KW Minimum Charge Credit stated above.

DETERMINATION OF DEMAND: The KW during on-peak hours used for billing purposes shall be the maximum 15-minute integrated kilowatt demand created during the on-peak hours each billing month calculated to nearest one-tenth KW. The off-peak demand shall be the maximum demand created during the remaining hours. A Contract Demand not less than the actual monthly demands may also be specified for mutually agreeable contract purposes.

DEFINITION OF ON-PEAK AND OFF-PEAK HOURS: The hours to be considered as on-peak are from 8 AM to 8 PM prevailing time Monday through Friday. All other hours including weekend hours will be considered off-peak. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change. The off-peak hours will not be less than 12 hours daily.

TERM OF CONTRACT: None, except that reasonable notice of service discontinuance will be required. Where special circumstances apply or special or unusual facilities are supplied by the Company, a contract of one year or more to supply such facilities or accommodate special circumstances may be required for any Full Service Customer and any Delivery Service Customer.

TERMS OF PAYMENT: Bills are due when rendered by the Company and become overdue when payment is not received by the Company on or before the due date specified on the bill. Overdue bills thereafter become subject to a late payment charge as described in Section 3.19, Part II.

SERVICE CHARGE: A Service Charge of \$14.00 shall be applicable for initiating service to a customer under any Service Classification (see Part II, Section 2.01). A \$54.00 Service Charge shall be applicable for final bill readings requested to be performed other than during the normal working hours of 8 AM to 4:30 PM, Monday through Friday. (See Part II, Section 3.13)

DISCONNECTION / RECONNECTION CHARGES: Charges for all disconnections and reconnections shall be based upon actual costs. (See Part II, Section 8.04)

RECONNECTIONS WITHIN 12-MONTH PERIOD: Customers who request a disconnection and reconnection of service at the same location within a 12-month period shall not be relieved of Minimum Demand Charges resulting from demands created during the preceding eleven months, even though occurring prior to such disconnection.

Issued: October 23, 2008

Effective: October 24, 2008

Filed pursuant to Order of Board of Public Utilities
Docket No. ER08060455 dated October 21, 2008

Issued by Stephen E. Morgan, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

3rd Rev. Sheet No. 21
Superseding 2nd Rev. Sheet No. 21

Service Classification GT
General Service Transmission

RECONNECTIONS WITHIN 12-MONTH PERIOD: (Continued)

Customers who request more than one disconnection and reconnection of service at the same location within a 12-month period shall be subject to the conditions specified above for the first such period of disconnection. In addition, for subsequent periods of disconnection, the customer shall be required to pay an additional Reconnection Charge equivalent to the sum of the Minimum Demand Charges, determined in accordance with the conditions specified in the preceding paragraph, for each month of that subsequent period.

SPECIAL PROVISIONS:

- (a) **Commuter Rail Service:** Where service is supplied to traction power accounts for a commuter rail system, such accounts shall be conjunctively billed based upon coincident demands. This Special Provision also modifies the DEFINITION OF ON-PEAK AND OFF-PEAK HOURS for Demand Charge purposes only, such that the following Federal Holidays are considered off-peak the entire day: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. In addition, the periods from 8 AM to 10 AM and from 5 PM to 8 PM prevailing time Monday through Friday shall be considered as off-peak for Demand Charge purposes only. The Company reserves the right to change the on-peak hours from time to time as the on-peak periods of the supply system change.

Where traction power is supplied at high tension (230 KV) and such power is being provided during a limited period to supplant power normally supplied by another utility, that limited period shall be excluded for the purpose of determining billing demand.

- (b) **High Tension Service:** Where service is supplied at 230 KV, the determination of KW and KVAR demands shall be modified to refer to 60-minute demands, and the Distribution KW and KWH Charges, except for KW Minimum Charge, shall be reduced by the High Tension Service Credits provided above to reflect the reduced line losses associated with service at this voltage level. Any Customer taking this Special Provision shall not be qualified for Special Provisions (c) and (d) below.
- (c) **Department of Defense Service:** Where service is supplied to the major military installations of the United States Department of Defense at transmission voltages, the Distribution KW Charge, KW Minimum Charge and KWH Charge shall be reduced by the DOD Service Credits provided above.
- (d) **Closing of GTX Service:** Upon the closing of Service Classification GTX effective April 1, 2004, for any GTX customer as of August 1, 2003 where service is supplied at 230 KV, the monthly billing demand shall be the maximum 60-minute integrated kilowatt demand created during all on-peak and off-peak hours of the billing month and the Distribution KW Charge (Demand Charge) shall be \$1.65 per KW (\$1.77 per KW including SUT). The Distribution KW Minimum Charge, KVAR Charge and KWH Charge provided above shall not apply, and the Non-utility Generation Charge shall be the lesser of (1) \$0.000312 per KWH (\$0.000334 per KWH including SUT), or (2) the net of NGC - High Tension Service stated above and an NGC Credit of \$0.009844 per KWH (\$0.010533 per KWH including SUT), but not less than zero, for all KWH usage.

ADDITIONAL MODIFYING RIDERS: This Service Classification may also be modified for other Rider(s), subject to each Rider's applicability, as specified.

STANDARD TERMS AND CONDITIONS: This Service Classification is subject to the Standard Terms and Conditions of this Tariff for Service.

Issued: July 14, 2006

Effective: July 15, 2006

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER02080506, ER02080507 and EO02070417 dated May 31, 2005
And Docket No. AT06070502

Issued by Stephen E. Morgan, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

31st Rev. Sheet No. 37
Superseding 30th Rev. Sheet No. 37

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
 (Applicable to Service Classifications GP and GT and
 Certain Customers under Service Classifications GS and GST)

AVAILABILITY: Rider BGS-CIEP is available to and provides Basic Generation Service (default service) charges applicable to all Full Service Customers taking service at primary and transmission voltages under Service Classifications GP and GT and any Full Service Customers taking service at secondary voltages under Service Classifications GS and GST that have a peak load share of 1000 KW or greater as of November 1, 2007, or that have elected to take BGS-CIEP service no later than the second business day in January of each year. All BGS-CIEP customers remain subject to this Rider for the entire 12-month period from June 1 of any given year through May 31 of the following year.

RATE PER BILLING MONTH:

(For service rendered effective June 1, 2008 through May 31, 2009)

1) BGS Energy Charge per KWH: The sum of actual real-time PJM load weighted average Locational Marginal Price for JCP&L Transmission Zone and ancillary services of \$0.00600 per KWH, times the Losses Multiplier provided below, plus a Retail Margin of \$0.005 per KWH, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

| | | |
|--------------------|---------------------------|-------|
| Losses Multiplier: | GT – High Tension Service | 1.005 |
| | GT | 1.027 |
| | GP | 1.047 |
| | GST | 1.103 |
| | GS | 1.103 |

2) BGS Capacity Charge per KW of Generation Obligation: \$0.11576 per KW-day times BGS-CIEP customer's share of the capacity peak load assigned to the JCP&L Transmission Zone by the PJM Interconnection, L.L.C., as adjusted by PJM assigned capacity related factors, times 1.07 multiplier for Sales and Use Tax as provided in Rider SUT.

3) BGS Transmission Charge per KWH: As provided in the respective tariff for Service Classifications GS, GST, GP and GT. Effective January 1, 2008, a RMR surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

| | |
|---------------------------|------------|
| GT – High Tension Service | \$0.000102 |
| GT | \$0.000104 |
| GP | \$0.000106 |
| GS and GST | \$0.000111 |

Issued: September 22, 2008

Effective: October 1, 2008

Filed pursuant to Order of Board of Public Utilities
 Docket Nos. EO03050394, EO05040317, EO06020119 and ER07060379 dated September 15, 2008

Issued by Stephen E. Morgan, President
 300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 10 ELECTRIC - PART III

Original Sheet No. 37A

Rider BGS-CIEP
Basic Generation Service – Commercial Industrial Energy Pricing
(Applicable to Service Classifications GP and GT and
Certain Customers under Service Classifications GS and GST)

3) BGS Transmission Charge per KWH: (Continued)

Effective October 1, 2008 through December 31, 2008, a PATH1-TEC surcharge and a VEPCO1-TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

| | <u>PATH1-TEC</u> | <u>VEPCO1-TEC</u> |
|---------------------------|------------------|-------------------|
| GT – High Tension Service | \$0.000020 | \$0.000004 |
| GT | \$0.000075 | \$0.000015 |
| GP | \$0.000079 | \$0.000016 |
| GS and GST | \$0.000153 | \$0.000030 |

Effective October 1, 2008 through May 31, 2009, a TRAILCO2-TEC surcharge will be added to the BGS Transmission Charge applicable to all KWH usage, as follows (includes Sales and Use Tax as provided in Rider SUT):

| | <u>TRAILCO2-TEC</u> |
|---------------------------|---------------------|
| GT – High Tension Service | \$0.000016 |
| GT | \$0.000060 |
| GP | \$0.000064 |
| GS and GST | \$0.000116 |

4) BGS Reconciliation Charge per KWH: (\$0.000173) (includes Sales and Use Tax as provided in Rider SUT)

The above BGS Reconciliation Charge recovers the difference between the payments to BGS suppliers and the revenues from BGS customers for Basic Generation Service and is subject to quarterly true-up.

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Effective: October 1, 2008

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Docket Nos. EO03050394, EO05040317, EO06020119 and ER07060379 dated September 15, 2008

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300 Madison Avenue, Morristown, NJ 07962-1911

During 2007, FE re-sold coal that it had purchased from A, B, and C. Similar to 2006, Staff believes that the A coal was re-sold for synfuel purposes to D. In 2007, this coal was re-sold at a loss of _____. The coal was repurchased as synfuel at _____ below the sales price. Absent a showing of the rationale for re-selling the coal below the purchase price, Staff can not recommend that the difference between these increments be used to increase fuel costs. The B and C coal was re-sold to E at various, all positive, price differentials. Staff believes that the total value realized by these coal re-sales should be used to reduce fuel costs, for a total reduction of \$2,230,068.



Updated witness order in FE ESP 08-935-EL-SSO

From: burkj@firstenergycorp.com

Sent: Sat 10/18/08 5:52 PM

To: Price, Greg (Greg.Price@puc.state.oh.us); Pirik, Christine (Christine.Pirik@puc.state.oh.us)

Cc: aporter@szd.com; barthroyer@aol.com; BBreitschwerdt@bricker.com; Wright, Bill (bill.wright@puc.state.oh.us); Fortney, Bob (Bob.Fortney@puc.state.oh.us); cgoodman@energymarketers.com; cmiller@szd.com; cmooney2@columbus.rr.com; cynthia.a.fonner@constellation.com; dakutik@jonesday.com; Dane.Stinson@BaileyCavalleri.com; dboehm@bkllawfirm.com; dmancino@mwe.com; dnellsen@mwncmh.com; drinebolt@aol.com; elmiller@firstenergycorp.com; eric.weldele@tuckerellis.com; gas@bbrslaw.com; gkrassen@bricker.com; Price, Greg (Greg.Price@puc.state.oh.us); GWung@mwe.com; haydenm@firstenergycorp.com; henryeckhart@aol.com; jbentline@cwslaw.com; jclark@mwncmh.com; jlang@calfee.com; Jones, John H. (John.Jones@puc.state.oh.us); jpmeissn@lasclev.org; korkosza@firstenergycorp.com; lbell33@aol.com; leslie.kovacik@toledo.oh.gov; lkelffer@co.lucas.oh.us; lmcallster@mwncmh.com; LMcBride@Calfee.com; Mark Whitt (mawhitt@jonesday.com); mhpeticoff@vorys.com; mitch.dutton@fpl.com; mkl@bbrslaw.com; MKurtz@bkllawfirm.com; mwhite@cwslaw.com; myurick@cwslaw.com; poulos@occ.state.oh.us; reese@occ.state.oh.us; roberts@occ.state.oh.us; sam@mwncmh.com; sbloomfield@bricker.com; small@occ.state.oh.us; steven.huhman@morganstanley.com; wis29@yahoo.com; gibson1488@msn.com; robinson@citizenpower.com

Set forth below is the updated witness order based upon the cross estimates I received at the prehearing conference. Per the Attorney Examiner's request, please update your cross estimates for Jones, Graves, Schneider, Hussing, and Blank so that we can more accurately plan the witness order. Other than shifting the Company's witnesses, the only change to the order was to shift OCC witnesses Gonzalez and Cleaver to October 28th from October 21st.

I will send out a time certain for Tuesday's settlement conference later today or tomorrow. Thank you.

Witness order (prepared 10-18-08)

October 20

Jones

Graves

Schneider

Hussing

October 21

Gorman - Commercial Group

Higgins - Kroger

Blank

October 22

Garvin - FPL

Frye - NOPEC/NOAC

Woolridge - OCC

Yankel - OCC

October 23

Baron - OEG

Kollen - OEG

Fein - Constellation

Schnitzer - Constellation

159-191

October 24

Courtney - City of Cleveland
Ringebach - Integrys
Alexander - OP&E
King - OEG

October 27

Goins - Nucor
Cottrell - Ohio Schools Council
Murray - IEU
Bowser - IEU
Millard - COSE
Sullivan - NRDC

October 28

Gunn - OEC
Cleaver - OCC
Gonzalez - OCC

PUCO Staff - Order to be determined (alphabetical listing only) (may go earlier to fill in)

Baker
Bossart
Buckley
Cahaan
Fortney
Johnson
✓ Roberts
✓ Scheck
✓ Siegfried
Tufts
Turkenton

Rebuttal

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