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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan.	: : : : : :	Case No. 08-935-EL-SSO

UPDATED SCHEDULES
OF
L'NARD E. TUFTS
ACCOUNTING & ELECTRICITY DIVISION
PUBLIC UTILITIES COMMISSION OF OHIO

Staff Exhibit _____

October 20, 2008

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
OHIO EDISON COMPANY
THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Distribution Deferral Cap Calculation

	Cleveland Electric Illuminating	Ohio Edison	Toledo Edison	Total
(1) 2006 Principal Deferrals (a)	45,359,631	76,284,565	24,944,363	146,588,559
(2) Maximum Combined Principal Deferral (b)				150,000,000
(3) Excess Over Maximum (1) - (2)				0
(4) Principal Reduction (c)	0	0	0	0
(5) 2006 Carrying Charges (a)	1,240,065	2,407,358	736,815	
(6) 2006 Distribution Deferrals (1) - (4) + (5)	46,599,696	78,691,923	25,681,178	
(7) 2007 Principal Deferrals (d)	60,945,143	68,505,524	24,695,535	154,146,202
(8) Maximum Combined Principal Deferral (b)				150,000,000
(9) Excess Over Maximum (7) - (8)				4,146,202
(10) Principal Reduction (c)	1,639,293	1,842,652	664,257	4,146,202
(11) 2007 Carrying Charges (d)	4,608,967	7,570,552	2,336,185	
(12) 2007 Distribution Deferrals (7) - (10) + (11)	63,914,816	74,233,425	26,367,463	
(13) Distribution Deferrals @ 12/31/2007 (6) + (12)	110,514,512	152,925,348	52,048,641	
(14) 2008 Principal Deferrals (e)	65,099,178	56,011,280	(874,337)	120,236,121
(15) Maximum Combined Principal Deferral (b)				150,000,000
(16) Excess Over Maximum (14) - (15)				0
(17) Principal Reduction (c)	0	0	0	0
(18) 2008 Carrying Charges (e)	8,368,601	11,727,930	3,582,561	
(19) 2008 Distribution Deferrals (14) - (17) + (18)	73,467,779	67,739,210	2,708,223	
(20) Distribution Deferrals @ 12/31/2008 (6) + (12)+(19)	183,982,291	220,664,558	54,756,864	
(21) Less Staff's Date Certain Balance	69,924,419	107,556,500	35,597,771	
(22) Post Date Certain Distribution Deferrals (20) - (21)	114,057,872	113,108,058	19,159,093	
(23) Distribution Deferral Balance Requested (f)	125,729,525	109,072,758	17,730,615	
(24) Balance Recommended = Lesser of (22) or (23)	114,057,872	109,072,758	17,730,615	
Annual Amortization (24) / 25 years (b)	4,562,315	4,362,910	709,225	

(a) Staff Work Papers (Exhibit LET-1, pgs. 2, 11 & 20)
(b) Refer to Order in Case No. 05-1125-EL-ATA, et al.
(c) Allocated based upon relative deferral
(d) Staff Work Papers (Exhibit LET-1, pgs. 5, 14 & 23)
(e) Staff Work Papers (Exhibit LET-1, pgs. 8, 17 & 26)
(f) Applicant Schedule 6b

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	5,009,025	3,799,130	5,362,883	3,956,947	3,634,715	5,186,809	4,537,741	4,478,010	5,634,130	2,761,111	5,057,580	7,818,022	57,236,103
(2) Percentage of Total	8.752%	6.638%	9.370%	6.913%	6.350%	9.062%	7.928%	7.824%	9.844%	4.824%	8.836%	13.659%	100.000%
(3) O&M Deferral per Staff (b)	3,686,068	2,795,724	3,946,467	2,911,859	2,674,733	3,816,896	3,339,257	3,295,302	4,146,073	2,031,861	3,721,799	5,753,167	42,119,206
(4) Capital Related Deferrals (c)	24,631	70,573	102,058	129,626	170,905	216,464	259,384	310,894	366,690	431,000	536,321	621,880	3,240,425
(5) Total Principal Deferral (3) + (4)	3,710,698	2,866,297	4,048,525	3,041,485	2,845,639	4,033,360	3,598,641	3,606,196	4,512,763	2,462,861	4,258,119	6,375,047	45,359,631
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	3,710,698	2,866,297	4,048,525	3,041,485	2,845,639	4,033,360	3,598,641	3,606,196	4,512,763	2,462,861	4,258,119	6,375,047	45,359,631
(8) Carrying Charges (e)	8,971	24,916	41,754	59,097	73,616	90,604	109,493	127,442	147,687	165,266	182,314	208,904	1,240,065
(9) Total Deferral (7) + (8)	3,719,670	2,891,213	4,090,279	3,100,583	2,919,255	4,123,964	3,708,134	3,733,638	4,660,450	2,628,127	4,440,434	6,583,951	46,599,696

(a) Staff Data Request No. 32, Case No 07-551-EL-AIR
(b) Exhibit LET-1, pg. 3
(c) Exhibit LET-1, pg. 4
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 35.6% Tax Rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1)	Total 2006 O & M Expense (a)	$	1,006,182,382
	Less:		
(2)	2006 Production Expense (a)		773,505,412
(3)	2006 Market Administation Expense (b)		2,462,270
(4)	2006 Transmission of Electricity by Others Expense (c)		85,059,529
(5)	2006 Non-Distribution Administrative & General Expense (d)		2,355,965
(6)	Total 2006 Distribution O & M Expense (1) - (2) thru (5)		142,799,206
(7)	Distribution O & M in Base Rates (e)		100,680,000
(8)	Total 2006 O & M Deferral (6) - (7)	$	42,119,206
(9)	Applicant's 2006 O & M Deferral Requested (g)	$	57,236,103
(10)	2006 O & M Deferral = Lesser of (8) or (9)	$	42,119,206

(a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:

(1) 2006 Total A & G Expense (a)	54,027,224
(2) Jurisdictional Allocation Factor (f)	95.63930%
(3) 2006 Jurisdictional A & G Expense (1) x (2)	51,671,259
(4) 2006 Non-Distribution A & G Expense (1) - (3)	2,355,965

(e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
(f) Applicant Schedule C-2.1, Case No 07-551-EL-AIR
(g) Staff Data Request No. 32, Case No 07-551-EL-AIR

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cummulative Expenditures	0	5,367,318	9,722,774	11,831,799	15,551,134	21,298,946	26,230,590	30,636,204	37,553,028	43,357,978	51,457,120	63,385,523	
(2) *Eligible Capital Expenditures (a)*	5,367,318	4,355,456	2,109,025	3,719,335	5,747,812	4,931,644	4,405,614	6,916,824	5,804,950	8,099,142	11,928,403	8,212,994	71,598,517
(3) Ending Cummulative Expenditures (1) + (2)	5,367,318	9,722,774	11,831,799	15,551,134	21,298,946	26,230,590	30,636,204	37,553,028	43,357,978	51,457,120	63,385,523	71,598,517	
(4) Depreciation Expense on (3), above (a)	8,532	25,342	37,519	47,721	60,742	74,441	89,580	107,398	126,359	149,520	195,510	234,898	1,157,562
(5) Cummulative Depreciation Expense	8,532	33,874	71,393	119,114	179,856	254,297	343,877	451,275	577,634	727,154	922,664	1,157,562	
(6) Ending Basis for PISCC accrual (3) - (5)	5,358,786	9,688,900	11,760,406	15,432,020	21,119,090	25,976,293	30,292,327	37,101,753	42,780,344	50,729,966	62,462,859	70,440,955	
(7) Incurred Cost of Debt (a)	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.18%	7.18%	7.18%	6.94%	
(8) Post-in-Service Carrying Charges (b)	16,099	45,231	64,539	81,905	110,163	142,023	169,804	203,496	240,331	281,480	340,811	386,982	2,082,863
(9) Deferred Depreciation Expense (a)	8,532	25,342	37,519	47,721	60,742	74,441	89,580	107,398	126,359	149,520	195,510	234,898	1,157,562
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	24,631	70,573	102,058	129,626	170,905	216,464	259,384	310,894	366,690	431,000	536,321	621,880	3,240,425

(a) Staff Data Request No. 33, Case No 07-551-EL-AIR
(b) Calculated (6) X (7) using mid-month convention

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	3,936,290	4,101,325	5,314,247	4,803,669	1,812,102	5,426,148	4,903,207	5,308,545	3,923,188	3,904,134	0	0	43,432,855
(2) Percentage of Total	9.063%	9.443%	12.236%	11.060%	4.172%	12.493%	11.289%	12.222%	9.033%	8.989%	0.000%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	3,936,290	4,101,325	5,314,247	4,803,669	1,812,102	5,426,148	4,903,207	5,308,545	3,923,188	3,904,134	0	0	43,432,855
(4) Capital Related Deferrals (c)	1,114,167	1,099,306	1,098,021	1,221,555	1,358,345	1,448,716	1,529,280	1,580,865	1,637,021	1,720,304	1,809,672	1,895,035	17,512,288
(5) Total Principal Deferral (3) + (4)	5,050,457	5,200,631	6,412,268	6,025,224	3,170,447	6,874,864	6,432,487	6,889,410	5,560,209	5,624,438	1,809,672	1,895,035	60,945,143
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	0	1,639,293	1,639,293
(7) Basis for Carrying Charges (5) - (6)	5,050,457	5,200,631	6,412,268	6,025,224	3,170,447	6,874,864	6,432,487	6,889,410	5,560,209	5,624,438	1,809,672	255,741	59,305,849
(8) Carrying Charges (e)	237,537	263,469	292,820	324,306	348,106	374,076	408,057	442,239	448,907	477,267	491,547	500,637	4,608,967
(9) Total Deferral (7) + (8)	5,287,994	5,464,100	6,705,088	6,349,530	3,518,553	7,248,940	6,840,544	7,331,649	6,009,116	6,101,705	2,301,220	756,378	63,914,816

(a) Staff Data Request No. 27 (OCC Set 4-RPD-46 Attachment 1)
(b) Exhibit LET-1, pg. 6
(c) Exhibit LET-1, pg. 7
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 35.6% tax rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1)	2007 Transmission O & M Expense (a)	$	119,087,170
(2)	2007 Distribution O & M Expense (a)		52,795,730
(3)	2007 Customer Accounts O & M Expense (a)		32,441,214
(4)	2007 Customer Service and Information O & M Expense (a)		3,274,767
(5)	2007 Sales O & M Expense (a)		1,592,746
(6)	2007 Administrative and General O & M Expense (a)		52,189,430
(7)	Subtotal (1) thru (6)		261,381,057
	Less:		
(8)	2007 Transmission of Electricity by Others Expense (a)		111,502,257
(9)	2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 95.636930%) (b)		2,277,061
(10)	2007 Distribution O & M Expense in Base Rates (c)		100,680,000
(11)	Total January - May 2007 O & M Deferral (7) - (8) - (9) - (10)	$	46,921,739
(12)	Applicant's 2007 O & M Deferral Requested (c)	$	43,432,855
(13)	2007 O & M Deferral = Lesser of (11) or (12)	$	43,432,855

(a) 2007 FERC Form 1

(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR

(c) Staff Data Request No. 27 (OCC Set 4-RPD-46 Attachment 1)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cummulative Expenditures (a)	71,598,517	74,664,443	69,144,156	75,405,167	96,065,104	107,871,229	120,154,724	127,476,095	133,772,108	141,733,881	154,121,567	163,732,221	
(2) Eligible Capital Expenditures (b)	3,065,926	(5,520,287)	6,261,011	20,659,937	11,806,125	12,283,495	7,321,371	6,296,013	7,961,773	12,387,686	9,610,654	11,607,776	103,741,480
(3) Ending Cummulative Expenditures (1) + (2)	74,664,443	69,144,156	75,405,167	96,065,104	107,871,229	120,154,724	127,476,095	133,772,108	141,733,881	154,121,567	163,732,221	175,339,997	
(4) Depreciation Expense on (3), above (b)	219,997	212,849	220,252	268,604	314,700	354,157	386,989	402,509	420,902	449,875	480,518	509,362	4,240,714
(5) Cummulative Depreciation Expense	219,997	432,846	653,098	921,702	1,236,402	1,590,559	1,977,548	2,380,057	2,800,959	3,250,834	3,731,352	4,240,714	
(6) Ending Basis for PISCC accrual (3) - (5)	74,444,446	68,711,310	74,752,069	95,143,402	106,634,827	118,564,165	125,498,547	131,392,051	138,932,922	150,870,733	160,000,869	171,099,283	
(7) Incurred Cost of Debt (b)	6.94%	6.94%	6.77%	6.77%	6.77%	6.60%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	
(8) Post-in-Service Carrying Charges (c)	422,308	414,595	405,907	481,089	571,783	622,697	670,429	706,494	744,257	798,567	857,292	913,811	7,609,230
(9) Deferred Depreciation Expense (b)	219,997	212,849	220,252	268,604	314,700	354,157	386,989	402,509	420,902	449,875	480,518	509,362	4,240,714
(10) Deferred Property Tax Expense (b)	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	5,662,344
(11) Capital Related Deferrals (8) + (9) + (10)	1,114,167	1,099,306	1,098,021	1,221,555	1,358,345	1,448,716	1,529,280	1,580,865	1,637,021	1,720,304	1,809,672	1,895,035	17,512,288

(a) Refer to 2006 Ending Balance
(b) Staff Data Request No. 27 (OCC Set 4-RPD-46 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	2,173,676	2,471,883	2,957,479	1,698,131	3,520,878	2,604,300	2,436,522	2,482,876	2,448,581	2,892,186	2,421,333	2,425,237	30,533,082
(2) Percentage of Total	7.119%	8.096%	9.686%	5.562%	11.531%	8.529%	7.980%	8.132%	8.019%	9.472%	7.930%	7.943%	100.000%
(3) O&M Deferral per Staff (b)	2,173,676	2,471,883	2,957,479	1,698,131	3,520,878	2,604,300	2,436,522	2,482,876	2,448,581	2,892,186	2,421,333	2,425,237	30,533,082
(4) Capital Related Deferrals (c)	2,648,551	2,712,775	2,766,503	2,836,804	2,909,745	2,988,199	2,845,349	2,886,167	2,924,086	2,963,096	3,005,932	3,078,891	34,566,096
(5) Total Principal Deferral (3) + (4)	4,822,227	5,184,658	5,723,982	4,534,935	6,430,623	5,592,499	5,281,871	5,369,043	5,372,667	5,855,282	5,427,265	5,504,128	65,099,178
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	0	0	0
(7) Basis for Carrying Charges (5) - (6)	4,822,227	5,184,658	5,723,982	4,534,935	6,430,623	5,592,499	5,281,871	5,369,043	5,372,667	5,855,282	5,427,265	5,504,128	65,099,178
(8) Carrying Charges (e)	546,037	572,871	602,014	629,728	659,284	691,540	721,175	750,413	754,054	782,963	811,278	847,245	8,368,601
(9) Total Deferral (7) + (8)	5,368,264	5,757,528	6,325,996	5,164,663	7,089,907	6,284,039	6,003,045	6,119,455	6,126,720	6,638,245	6,238,543	6,351,372	73,467,779

(a) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)
(b) Exhibit LET-1, pg. 9
(c) Exhibit LET-1, pg. 10
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 35.6% tax rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1)	2008 Transmission O & M Expense (a)	$	120,242,713
(2)	2008 Distribution O & M Expense (a)		55,614,932
(3)	2008 Customer Accounts O & M Expense (a)		27,326,325
(4)	2008 Customer Service and Information O & M Expense (a)		3,538,108
(5)	2008 Sales O & M Expense (a)		1,845,821
(6)	2008 Administrative and General O & M Expense (a)		43,363,019
(7)	Subtotal (1) thru (6)		251,930,918
	Less:		
(8)	2008 Non-Distribution Administrative and General O & M Expense (a)		0
(9)	2008 Transmission of Electricity by Others Expense (a)		113,092,551
(10)	Scheduling, System Control & Load Dispatch (a)		4,691,251
(11)	Reliability, Planning & standards Development (a)		191,107
(12)	2008 Distribution O & M Expense in Base Rates (b)		100,680,000
(13)	Total 2008 O & M Deferral (7) - (8) - (9) - (10) -(11) - (12)	$	33,276,009
(14)	Applicant's 2008 O & M Deferral Requested (b)	$	30,533,082
(15)	2008 O & M Deferral = Lesser of (11) or (12)	$	30,533,082

(a) Staff Data Request 34

(b) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cummulative Expenditures (a)	175,339,997	182,391,701	190,406,648	196,709,512	206,023,340	212,413,198	225,443,709	230,359,390	235,019,376	239,346,107	245,094,910	249,431,939	
(2) Eligible Capital Expenditures (b)	7,051,704	8,014,947	6,302,864	9,313,828	6,389,858	13,030,511	4,915,681	4,659,986	4,326,731	5,748,803	4,337,029	11,798,557	85,890,499
(3) Ending Cummulative Expenditures (1) + (2)	182,391,701	190,406,648	196,709,512	206,023,340	212,413,198	225,443,709	230,359,390	235,019,376	239,346,107	245,094,910	249,431,939	261,230,496	
(4) Depreciation Expense on (3), above (b)	543,393	568,047	584,294	613,650	645,494	672,783	620,337	635,788	650,052	666,349	682,582	711,904	7,594,673
(5) Cummulative Depreciation Expense	543,393	1,111,440	1,695,734	2,309,384	2,954,878	3,627,661	4,247,998	4,883,786	5,533,838	6,200,187	6,882,769	7,594,673	
(6) Ending Basis for PISCC accrual (3) - (5)	181,848,308	189,295,208	195,013,778	203,713,956	209,458,320	221,816,048	226,111,392	230,135,590	233,812,269	238,894,723	242,549,170	253,635,823	
(7) Incurred Cost of Debt (b)	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.81%	6.81%	6.81%	6.79%	6.79%	6.79%	
(8) Post-In-Service Carrying Charges (c)	974,826	1,014,396	1,051,877	1,092,822	1,133,919	1,185,084	1,281,288	1,306,655	1,330,310	1,353,023	1,379,626	1,423,263	14,527,087
(9) Deferred Depreciation Expense (b)	543,393	568,047	584,294	613,650	645,494	672,783	620,337	635,788	650,052	666,349	682,582	711,904	7,594,673
(10) Deferred Property Tax Expense (b)	1,130,332	1,130,332	1,130,332	1,130,332	1,130,332	1,130,332	943,724	943,724	943,724	943,724	943,724	943,724	12,444,336
(11) Capital Related Deferrals (8) + (9) + (10)	2,648,551	2,712,775	2,766,503	2,836,804	2,909,745	2,988,199	2,845,349	2,886,167	2,924,086	2,963,096	3,005,932	3,078,891	34,566,096

(a) Refer to 2007 Ending Balance
(b) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	5,961,648	6,221,675	6,537,827	6,457,116	5,819,058	7,785,834	6,331,382	4,558,754	5,828,445	5,303,047	6,038,942	7,109,535	73,953,263
(2) Percentage of Total	8.061%	8.413%	8.840%	8.731%	7.869%	10.528%	8.561%	6.164%	7.881%	7.171%	8.166%	9.614%	100.000%
(3) O&M Deferral per Staff (b)	5,913,781	6,171,720	6,485,333	6,405,270	5,772,336	7,723,320	6,280,546	4,522,151	5,781,647	5,260,468	5,990,454	7,052,451	73,359,476
(4) Capital Related Deferrals (c)	15,090	39,860	76,003	125,531	166,801	232,270	278,202	322,831	357,909	388,386	436,003	486,203	2,925,089
(5) Total Principal Deferral (3) + (4)	5,928,871	6,211,579	6,561,336	6,530,802	5,939,136	7,955,590	6,558,748	4,844,982	6,139,556	5,648,853	6,426,457	7,538,654	76,284,565
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	5,928,871	6,211,579	6,561,336	6,530,802	5,939,136	7,955,590	6,558,748	4,844,982	6,139,556	5,648,853	6,426,457	7,538,654	76,284,565
(8) Carrying Charges (e)	15,420	47,076	80,541	115,011	148,042	184,950	223,662	254,485	284,377	316,517	349,569	387,709	2,407,358
(9) Total Deferral (7) + (8)	5,944,291	6,258,655	6,641,878	6,645,813	6,087,178	8,140,540	6,782,410	5,099,466	6,423,934	5,965,370	6,776,026	7,926,363	78,691,923

(a) Staff Data Request No. 32, Case No 07-551-EL-AIR
(b) Exhibit LET-1, pg. 12
(c) Exhibit LET-1, pg. 13
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1)	Total 2006 O & M Expense (a)	$	1,507,508,859
	Less:		
(2)	2006 Production Expense (a)		1,183,282,899
(3)	2006 Market Administation Expense (b)		2,962,266
(4)	2006 Transmission of Electricity by Others Expense (c)		122,244,492
(5)	2006 Non-Distribution Administrative & General Expense (d)		15,666,049
(6)	Total 2006 Distribution O & M Expense (1) - (2) thru (5)		183,353,153
(7)	Distribution O & M in Base Rates (e)		109,993,677
(8)	Total 2006 O & M Deferral (6) - (7)	$	73,359,476
(9)	Applicant's 2006 O & M Deferral Requested (g)	$	73,953,264
(10)	2006 O & M Deferral = Lesser of (8) or (9)	$	73,359,476

(a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:

(1) 2006 Total A & G Expense (a)	69,095,067
(2) Jurisdictional Allocation Factor (f)	77.32682%
(3) 2006 Jurisdictional A & G Expense (1) x (2)	53,429,018
(4) 2006 Non-Distribution A & G Expense (1) - (3)	15,666,049

(e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
(f) Applicant's Schedule C-2.1, Case No 07-551-EL-AIR
(g) Staff Data Request No. 32, Case No 07-551-EL-AIR

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cummulative Expenditures	0	4,543,073	7,215,233	13,305,862	20,338,891	26,439,268	31,293,647	38,546,291	43,257,670	47,902,382	51,391,895	58,645,777	
(2) Eligible Capital Expenditures (a)	4,543,073	2,672,160	6,090,629	7,033,029	6,100,377	4,854,379	7,252,644	4,711,379	4,644,712	3,489,513	7,253,882	2,844,995	61,490,772
(3) Ending Cummulative Expenditures (1) + (2)	4,543,073	7,215,233	13,305,862	20,338,891	26,439,268	31,293,647	38,546,291	43,257,670	47,902,382	51,391,895	58,645,777	61,490,772	
(4) Depreciation Expense on (3), above (a)	6,092	16,584	35,418	59,035	74,404	86,958	102,529	117,195	128,180	138,367	159,127	184,168	1,108,057
(5) Cummulative Depreciation Expense	6,092	22,676	58,094	117,129	191,533	278,491	381,020	498,215	626,395	764,762	923,889	1,108,057	
(6) Ending Basis for PISCC accrual (3) - (5)	4,536,981	7,192,557	13,247,768	20,221,762	26,247,735	31,015,156	38,165,271	42,759,455	47,275,987	50,627,133	57,721,888	60,382,715	
(7) Incurred Cost of Debt (a)	4.76%	4.76%	4.76%	4.76%	4.76%	6.07%	6.07%	6.07%	6.09%	6.09%	6.09%	6.09%	
(8) Post-in-Service Carrying Charges (b)	8,998	23,276	40,585	66,496	92,397	145,312	175,673	205,636	229,729	250,019	276,876	302,035	1,817,032
(9) Deferred Depreciation Expense (a)	6,092	16,584	35,418	59,035	74,404	86,958	102,529	117,195	128,180	138,367	159,127	184,168	1,108,057
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	15,090	39,860	76,003	125,531	166,801	232,270	278,202	322,831	357,909	388,386	436,003	486,203	2,925,089

(a) Staff Data Request No. 33, Case No 07-551-EL-AIR
(b) Calculated: (6) x (7) using mid-month convention

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	5,651,587	4,440,728	8,377,511	7,012,771	2,874,942	8,231,493	5,984,278	7,532,670	0	5,197,464	382,816	0	55,686,260
(2) Percentage of Total	10.149%	7.975%	15.044%	12.593%	5.163%	14.782%	10.746%	13.527%	0.000%	9.333%	0.687%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	5,651,587	4,440,728	8,377,511	7,012,771	2,874,942	8,231,493	5,984,278	7,532,670	0	5,197,464	382,816	0	55,686,260
(4) Capital Related Deferrals (c)	817,457	836,400	866,588	911,290	977,666	1,064,310	1,117,059	1,154,304	1,209,219	1,257,667	1,294,707	1,312,598	12,819,264
(5) Total Principal Deferral (3) + (4)	6,469,044	5,277,128	9,244,099	7,924,061	3,852,608	9,295,803	7,101,337	8,686,974	1,209,219	6,455,131	1,677,523	1,312,598	68,505,524
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	530,054	1,312,598	1,842,652
(7) Basis for Carrying Charges (5) - (6)	6,469,044	5,277,128	9,244,099	7,924,061	3,852,608	9,295,803	7,101,337	8,686,974	1,209,219	6,455,131	1,147,469	0	66,662,873
(8) Carrying Charges (e)	426,157	458,924	499,079	546,327	579,798	617,011	662,867	707,379	736,797	760,563	784,293	791,357	7,570,552
(9) Total Deferral (7) + (8)	6,895,201	5,736,053	9,743,178	8,470,388	4,432,407	9,912,814	7,764,205	9,394,353	1,946,015	7,215,694	1,931,761	791,357	74,233,425

(a) Staff Data Request No. 27 (OCC Set 4-RPD-45 Attachment 1)
(b) Exhibit LET-1, pg. 15
(c) Exhibit LET-1, pg. 16
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1)	2007 Transmission O & M Expense (a)	$	173,071,722
(2)	2007 Distribution O & M Expense (a)		79,267,378
(3)	2007 Customer Accounts O & M Expense (a)		48,783,611
(4)	2007 Customer Service and Information O & M Expense (a)		4,511,180
(5)	2007 Sales O & M Expense (a)		2,478,049
(6)	2007 Administrative and General O & M Expense (a)		44,605,567
(7)	Subtotal (1) thru (6)		352,717,507
	Less:		
(8)	2007 Transmission of Electricity by Others Expense (a)		164,111,387
(9)	2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 77.326820%) (b)		10,113,500
(10)	2007 Distribution O & M Expense in Base Rates (c)		109,993,677
(11)	Total 2007 O & M Deferral (7) - (8) - (9) - (10)	$	68,498,943
(12)	Applicant's 2007 Deferred O & M (c)	$	55,686,260
(13)	2007 O & M Deferral = Lesser of (11) or (12)	$	55,686,260

(a) 2007 FERC Form 1

(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR

(c) Staff Data Request No. 27 (OCC Set 4-RPD-45 Attachment 1)

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cummulative Expenditures (a)	61,490,772	65,614,445	67,731,068	71,903,686	78,075,381	89,755,117	98,689,450	102,151,057	109,641,359	116,447,043	122,300,929	126,423,609	
(2) Eligible Capital Expenditures (b)	4,123,673	2,116,623	4,172,618	6,171,695	11,679,736	8,934,333	3,461,607	7,490,302	6,805,684	5,853,886	4,122,680	523,944	65,456,781
(3) Ending Cummulative Expenditures (1) + (2)	65,614,445	67,731,068	71,903,686	78,075,381	89,755,117	98,689,450	102,151,057	109,641,359	116,447,043	122,300,929	126,423,609	126,947,553	
(4) Depreciation Expense on (3), above (b)	178,896	182,468	197,197	216,199	237,881	272,909	294,952	305,181	324,643	341,835	354,459	361,476	3,268,096
(5) Cummulative Depreciation Expense	178,896	361,364	558,561	774,760	1,012,641	1,285,550	1,580,502	1,885,683	2,210,326	2,552,161	2,906,620	3,268,096	
(6) Ending Basis for PISCC accrual (3) - (5)	65,435,549	67,369,704	71,345,125	77,300,621	88,742,476	97,403,900	100,570,555	107,755,676	114,236,717	119,748,768	123,516,989	123,679,457	
(7) Incurred Cost of Debt (b)	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	
(8) Post-in-Service Carrying Charges (c)	322,076	337,447	352,906	378,606	423,300	474,916	505,622	532,638	568,091	599,347	623,763	634,637	5,753,348
(9) Deferred Depreciation Expense (b)	178,896	182,468	197,197	216,199	237,881	272,909	294,952	305,181	324,643	341,835	354,459	361,476	3,268,096
(10) Deferred Property Tax Expense (b)	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	3,797,820
(11) Capital Related Deferrals (8) + (9) + (10)	817,457	836,400	866,588	911,290	977,666	1,064,310	1,117,059	1,154,304	1,209,219	1,257,667	1,294,707	1,312,598	12,819,264

(a) Refer to 2006 Ending Balance
(b) Staff Data Request No. 27 (OCC Set 4-RPD-45 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	2,768,216	3,444,638	2,743,276	3,224,142	3,673,426	2,656,231	3,395,173	3,843,048	3,471,913	4,361,342	3,571,359	(4,527,654)	32,625,110
(2) Percentage of Total	8.485%	10.558%	8.408%	9.882%	11.260%	8.142%	10.407%	11.779%	10.642%	13.368%	10.947%	-13.878%	100.000%
(3) O&M Deferral per Staff (b)	2,768,216	3,444,638	2,743,276	3,224,142	3,673,426	2,656,231	3,395,173	3,843,048	3,471,913	4,361,342	3,571,359	(4,527,654)	32,625,110
(4) Capital Related Deferrals (c)	1,667,181	1,698,300	1,726,029	1,805,003	1,951,733	2,014,575	2,011,275	2,043,873	2,072,012	2,099,370	2,119,701	2,177,118	23,386,170
(5) Total Principal Deferral (3) + (4)	4,435,397	5,142,938	4,469,305	5,029,145	5,625,159	4,670,806	5,406,448	5,886,921	5,543,925	6,460,712	5,691,060	(2,350,536)	56,011,280
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	2,350,536	(2,350,536)	0
(7) Basis for Carrying Charges (5) - (6)	4,435,397	5,142,938	4,469,305	5,029,145	5,625,159	4,670,806	5,406,448	5,886,921	5,543,925	6,460,712	3,340,524	0	56,011,280
(8) Carrying Charges (e)	807,009	836,119	865,468	894,674	927,038	958,638	989,834	1,024,356	1,059,414	1,096,147	1,127,341	1,141,893	11,727,930
(9) Total Deferral (7) + (8)	5,242,406	5,979,057	5,334,772	5,923,818	6,552,197	5,629,445	6,396,282	6,911,277	6,603,339	7,556,859	4,467,864	1,141,893	67,739,210

(a) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)
(b) Exhibit LET-1, pg. 18
(c) Exhibit LET-1, pg. 19
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1)	2008 Transmission O & M Expense (a)	$	177,051,418
(2)	2008 Distribution O & M Expense (a)		75,105,179
(3)	2008 Customer Accounts O & M Expense (a)		40,369,719
(4)	2008 Customer Service and Information O & M Expense (a)		4,846,586
(5)	2008 Sales O & M Expense (a)		2,561,887
(6)	2008 Administrative and General O & M Expense (a)		40,857,528
(7)	Subtotal (1) thru (6)		340,792,317
	Less:		
(8)	2008 Non-Distribution Administrative and General O & M Expense (a)		12,434,097
(9)	2008 Transmission of Electricity by Others Expense (a)		168,534,593
(10)	Scheduling, System Control & Load Dispatch (a)		5,657,291
(11)	Reliability, Planning & standards Development (a)		230,560
(12)	2008 Distribution O & M Expense in Base Rates (b)		109,993,677
(13)	Total 2008 O & M Deferral (7) - (8) - (9) - (10) -(11) - (12)	$	43,942,099
(14)	Applicant's 2008 Deferred O & M (b)	$	32,625,110
(15)	2008 O & M Deferral = Lesser of (11) or (12)	$	32,625,110

(a) Staff Data Request 34

(b) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cummulative Expenditures (a)	126,947,553	131,897,601	134,207,044	139,249,809	151,649,763	159,835,409	167,989,403	172,184,441	176,410,993	179,495,190	183,425,023	183,772,795	
(2) Eligible Capital Expenditures (b)	4,950,048	2,309,443	5,042,765	12,399,954	8,185,646	8,153,994	4,195,038	4,226,552	3,084,197	3,929,833	347,772	11,479,452	68,304,694
(3) Ending Cummulative Expenditures (1) + (2)	131,897,601	134,207,044	139,249,809	151,649,763	159,835,409	167,989,403	172,184,441	176,410,993	179,495,190	183,425,023	183,772,795	195,252,247	
(4) Depreciation Expense on (3), above (b)	373,000	386,680	396,758	432,569	471,532	491,254	476,440	487,816	497,730	507,683	517,957	545,195	5,584,614
(5) Cummulative Depreciation Expense	373,000	759,679	1,156,437	1,589,007	2,060,539	2,551,793	3,028,233	3,516,049	4,013,779	4,521,462	5,039,419	5,584,614	
(6) Ending Basis for PISCC accrual (3) - (5)	131,524,601	133,447,364	138,093,372	150,060,757	157,774,870	165,437,610	169,156,208	172,894,944	175,481,411	178,903,561	178,733,376	189,667,633	
(7) Incurred Cost of Debt (b)	6.09%	6.09%	6.09%	6.09%	6.53%	6.53%	6.42%	6.42%	6.42%	6.42%	6.42%	6.42%	
(8) Post-in-Service Carrying Charges (c)	655,873	673,313	690,962	734,126	841,893	885,014	901,865	923,067	941,312	958,717	968,774	998,953	10,173,888
(9) Deferred Depreciation Expense (b)	373,000	386,680	396,758	432,569	471,532	491,254	476,440	487,816	497,730	507,683	517,957	545,195	5,584,614
(10) Deferred Property Tax Expense (b)	638,308	638,308	638,308	638,308	638,308	638,308	632,970	632,970	632,970	632,970	632,970	632,970	7,627,668
(11) Capital Related Deferrals (8) + (9) + (10)	1,667,181	1,698,300	1,726,029	1,805,003	1,951,733	2,014,575	2,011,275	2,043,873	2,072,012	2,099,370	2,119,701	2,177,118	23,386,170

(a) Refer to 2007 Ending Balance
(b) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	1,916,631	2,069,078	2,057,501	1,945,325	1,927,896	2,813,867	2,373,143	1,597,681	1,589,102	1,525,395	1,741,476	2,055,379	23,612,474
(2) Percentage of Total	8.117%	8.763%	8.714%	8.239%	8.165%	11.917%	10.050%	6.766%	6.730%	6.460%	7.375%	8.705%	100.000%
(3) O&M Deferral per Staff (b)	1,916,631	2,069,078	2,057,501	1,945,325	1,927,896	2,813,867	2,373,143	1,597,681	1,589,102	1,525,395	1,741,476	2,055,379	23,612,474
(4) Capital Related Deferrals (c)	14,641	35,453	57,925	82,063	100,167	117,169	127,833	134,137	145,038	164,516	168,327	184,620	1,331,889
(5) Total Principal Deferral (3) + (4)	1,931,272	2,104,531	2,115,426	2,027,388	2,028,063	2,931,036	2,500,976	1,731,818	1,734,140	1,689,911	1,909,803	2,239,999	24,944,363
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	1,931,272	2,104,531	2,115,426	2,027,388	2,028,063	2,931,036	2,500,976	1,731,818	1,734,140	1,689,911	1,909,803	2,239,999	24,944,363
(8) Carrying Charges (e)	4,611	14,269	24,413	34,421	44,269	56,321	69,559	79,998	88,656	97,254	106,314	116,730	736,815
(9) Total Deferral (7) + (8)	1,935,883	2,118,801	2,139,839	2,061,810	2,072,332	2,987,356	2,570,535	1,811,816	1,822,796	1,787,165	2,016,116	2,356,728	25,681,178

(a) Staff Data Request No. 32
(b) Exhibit LET-1, pg. 21
(c) Exhibit LET-1, pg. 22
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1)	Total 2006 O & M Expense (a)	$	636,977,612
	Less:		
(2)	2006 Production Expense (a)		503,218,862
(3)	2006 Market Administation Expense (b)		1,323,535
(4)	2006 Transmission of Electricity by Others Expense (c)		48,878,978
(5)	2006 Non-Distribution Administrative & General Expense (d)		7,160,839
(6)	Total 2006 Distribution O & M Expense (1) - (2) thru (5)		76,395,398
(7)	Distribution O & M in Base Rates (e)		46,584,000
(8)	Calculated 2006 O & M Deferral (6) - (7)	$	29,811,398
(9)	Applicant's 2006 O & M Deferral Requested (g)	$	23,612,474
(10)	2006 O & M Deferral = Lesser of (8) or (9)	$	23,612,474

(a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:

(1) 2006 Total A & G Expense (a)	38,223,941
(2) Jurisdictional Allocation Factor (f)	81.26609%
(3) 2006 Jurisdictional A & G Expense (1) x (2)	31,063,102
(4) 2006 Non-Distribution A & G Expense (1) - (3)	7,160,839

(e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
(f) Applicant Schedule C-2.1, Case No 07-551-EL-AIR
(g) Staff Data Request No. 32, Case No 07-551-EL-AIR

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cummulative Expenditures	0	3,252,606	4,570,372	8,235,549	9,977,624	11,944,101	13,412,347	14,277,231	15,922,546	17,826,273	20,325,967	21,994,359	
(2) Eligible Capital Expenditures (a)	3,252,606	1,317,766	3,665,177	1,742,075	1,966,477	1,468,246	864,884	1,645,315	1,903,727	2,499,694	1,668,392	1,066,945	23,061,304
(3) Ending Cummulative Expenditures (1) + (2)	3,252,606	4,570,372	8,235,549	9,977,624	11,944,101	13,412,347	14,277,231	15,922,546	17,826,273	20,325,967	21,994,359	23,061,304	
(4) Depreciation Expense on (3), above (a)	4,871	11,970	19,510	27,464	34,515	41,308	45,089	43,974	44,332	50,715	57,888	67,155	448,791
(5) Cummulative Depreciation Expense	4,871	16,841	36,351	63,815	98,330	139,638	184,727	228,701	273,033	323,748	381,636	448,791	
(6) Ending Basis for PISCC accrual (3) - (5)	3,247,735	4,553,531	8,199,198	9,913,809	11,845,771	13,272,709	14,092,504	15,693,845	17,553,240	20,002,219	21,612,723	22,612,513	
(7) Incurred Cost of Debt (a)	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	6.32%	6.32%	
(8) Post-in-Service Carrying Charges (b)	9,770	23,483	38,415	54,599	65,652	75,861	82,744	90,163	100,706	113,801	110,439	117,465	883,098
(9) Deferred Depreciation Expense (a)	4,871	11,970	19,510	27,464	34,515	41,308	45,089	43,974	44,332	50,715	57,888	67,155	448,791
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	14,641	35,453	57,925	82,063	100,167	117,169	127,833	134,137	145,038	164,516	168,327	184,620	1,331,889

(a) Staff Data Request No. 33, Case No 07-551-EL-AIR
(b) *Calculated: (6) x (7) using mid-month convention*

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	1,566,009	4,900,422	322,893	2,239,285	424,744	2,486,813	1,974,586	2,109,181	1,855,960	1,530,313	41,710	0	19,451,916
(2) Percentage of Total	8.051%	25.192%	1.660%	11.512%	2.184%	12.784%	10.151%	10.843%	9.541%	7.867%	0.214%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	1,566,009	4,900,422	322,893	2,239,285	424,744	2,486,813	1,974,586	2,109,181	1,855,960	1,530,313	41,710	0	19,451,917
(4) Capital Related Deferrals (c)	330,834	338,231	348,584	369,489	404,063	441,410	461,086	478,320	497,667	513,880	526,328	533,727	5,243,618
(5) Total Principal Deferral (3) + (4)	1,896,843	5,238,653	671,477	2,608,774	828,807	2,928,223	2,435,672	2,587,501	2,353,627	2,044,193	568,038	533,727	24,695,535
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	130,530	533,727	664,257
(7) Basis for Carrying Charges (5) - (6)	1,896,843	5,238,653	671,477	2,608,774	828,807	2,928,223	2,435,672	2,587,501	2,353,627	2,044,193	437,508	0	24,031,278
(8) Carrying Charges (e)	127,164	144,809	159,611	168,206	177,217	187,033	200,734	213,686	226,504	238,086	245,148	247,987	2,336,185
(9) Total Deferral (7) + (8)	2,024,007	5,383,461	831,089	2,776,980	1,006,024	3,115,256	2,636,406	2,801,186	2,580,131	2,282,279	813,186	781,714	26,367,463

(a) Staff Data Request No. 27 (OCC Set 4-RPD-47 Attachment 1)
(b) Exhibit LET-1, pg. 24
(c) Exhibit LET-1, pg. 25
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1)	2007 Transmission O & M Expense (a)	$	67,409,177
(2)	2007 Distribution O & M Expense (a)		25,560,149
(3)	2007 Customer Accounts O & M Expense (a)		15,713,487
(4)	2007 Customer Service and Information O & M Expense (a)		2,962,137
(5)	2007 Sales O & M Expense (a)		315,536
(6)	2007 Administrative and General O & M Expense (a)		36,745,257
(7)	Subtotal (1) thru (6)		148,705,743
	Less:		
(8)	2007 Transmission of Electricity by Others Expense (a)		63,944,833
(9)	2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 81.266090%) (b)		6,883,823
(10)	2007 Distribution O & M Expense in Base Rates (c)		46,584,000
(11)	Total 2007 O & M Deferral (7) - (8) - (9) - (10)	$	31,293,087
(12)	Applicant's 2007 O & M Deferral Requested (c)	$	19,451,917
(13)	2007 O & M Deferral = Lesser of (11) or (12)	$	19,451,917

(a) 2007 FERC Form 1
(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR
(c) Staff Data Request No. 27 (OCC Set 4-RPD-47 Attachment 1)

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cummulative Expenditures (a)	23,061,304	24,458,018	25,426,689	26,717,900	29,868,495	35,360,973	38,313,365	40,326,364	42,744,031	44,845,286	46,603,976	47,754,733	
(2) Eligible Capital Expenditures (b)	1,396,714	968,671	1,291,211	3,150,595	5,492,478	2,952,392	2,012,999	2,417,667	2,101,255	1,758,690	1,150,757	877,209	25,570,638
(3) Ending Cummulative Expenditures (1) + (2)	24,458,018	25,426,689	26,717,900	29,868,495	35,360,973	38,313,365	40,326,364	42,744,031	44,845,286	46,603,976	47,754,733	48,631,942	
(4) Depreciation Expense on (3), above (b)	73,472	74,837	79,449	88,891	100,971	116,386	126,243	132,319	140,300	146,875	152,165	154,702	1,386,610
(5) Cummulative Depreciation Expense	73,472	148,309	227,758	316,649	417,620	534,006	660,249	792,568	932,868	1,079,743	1,231,908	1,386,610	
(6) Ending Basis for PISCC accrual (3) - (5)	24,384,546	25,278,380	26,490,142	29,551,846	34,943,353	37,779,359	39,666,115	41,951,463	43,912,418	45,524,233	46,522,825	47,245,332	
(7) Incurred Cost of Debt (b)	6.32%	6.32%	6.32%	6.32%	6.32%	6.32%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	
(8) Post-in-Service Carrying Charges (c)	124,941	130,973	136,714	148,177	170,671	192,603	202,422	213,580	224,946	234,584	241,742	246,604	2,267,956
(9) Deferred Depreciation Expense (b)	73,472	74,837	79,449	88,891	100,971	116,386	126,243	132,319	140,300	146,875	152,165	154,702	1,386,610
(10) Deferred Property Tax Expense (b)	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	1,589,052
(11) Capital Related Deferrals (8) + (9) + (10)	330,834	338,231	348,584	369,489	404,063	441,410	461,086	478,320	497,667	513,880	526,328	533,727	5,243,618

(a) *Refer to 2006 Ending Balance*
(b) Staff Data Request No. 27 (OCC Set 4-RPD-47 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	742,261	1,101,681	684,295	1,111,612	843,874	1,192,333	1,292,586	1,288,859	1,165,623	1,335,008	(9,814,579)	(11,841,193)	(10,897,640)
(2) Percentage of Total	-6.811%	-10.109%	-6.279%	-10.200%	-7.744%	-10.941%	-11.861%	-11.827%	-10.696%	-12.250%	90.062%	108.658%	100.000%
(3) O&M Deferral per Staff (b)	742,261	1,101,681	684,295	1,111,612	843,874	1,192,333	1,292,586	1,288,859	1,165,623	1,335,008	(9,814,579)	(11,841,193)	(10,897,640)
(4) Capital Related Deferrals (c)	701,375	718,798	731,919	770,087	820,795	878,859	863,240	879,776	891,993	903,719	917,356	945,386	10,023,303
(5) Total Principal Deferral (3) + (4)	1,443,636	1,820,479	1,416,214	1,881,699	1,664,669	2,071,192	2,155,826	2,168,635	2,057,616	2,238,727	(8,897,223)	(10,895,807)	(874,337)
(6) Principal Reduction (d)	1,443,636	1,820,479	1,416,214	1,881,699	1,664,669	2,071,192	2,155,826	2,168,635	2,057,616	2,238,727	(8,897,223)	(10,895,807)	0
(7) Basis for Carrying Charges (5) - (6)	0	0	0	0	0	0	0	0	0	0	0	0	(874,337)
(8) Carrying Charges (e)	248,548	256,629	266,547	274,583	284,880	294,190	305,485	317,239	329,109	340,507	352,823	312,021	3,582,561
(9) Total Deferral (7) + (8)	1,692,184	2,077,107	1,682,762	2,156,282	1,949,549	2,365,381	2,461,311	2,485,874	2,386,725	2,579,233	(8,544,400)	(10,583,786)	2,708,223

(a) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)
(b) Exhibit LET-1, pg. 27
(c) Exhibit LET-1, pg. 28
(d) Exhibit LET-1, pg. 1
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1)	2008 Transmission O & M Expense (a)	$	70,485,619
(2)	2008 Distribution O & M Expense (a)		25,949,724
(3)	2008 Customer Accounts O & M Expense (a)		14,045,207
(4)	2008 Customer Service and Information O & M Expense (a)		3,096,498
(5)	2008 Sales O & M Expense (a)		258,303
(6)	2008 Administrative and General O & M Expense (a)		29,608,579
(7)	Subtotal (1) thru (6)		143,443,930
	Less:		
(8)	2008 Non-Distribution Administrative and General O & M Expense (a)		5,625,043
(9)	2008 Transmission of Electricity by Others Expense (a)		67,124,685
(10)	Scheduling, System Control & Load Dispatch (a)		2,280,958
(11)	Reliability, Planning & standards Development (a)		93,024
(12)	2008 Distribution O & M Expense in Base Rates (b)		46,584,000
(13)	Total 2008 O & M Deferral (7) - (8) - (9) - (10) -(11) - (12)	$	21,736,220
(14)	Applicant's 2008 O & M Deferral Requested (b)	$	(10,897,640)
(15)	2008 O & M Deferral = Lesser of (11) or (12)	$	(10,897,640)

(a) Staff Data Request 34
(b) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cummulative Expenditures (a)	48,631,942	50,510,242	52,591,688	53,718,144	60,853,280	64,886,669	75,623,607	77,765,146	79,748,002	80,855,598	82,668,350	84,256,839	
(2) Eligible Capital Expenditures (b)	1,878,300	2,081,446	1,126,456	7,135,136	4,033,389	10,736,938	2,141,539	1,982,856	1,107,596	1,812,752	1,588,489	5,239,393	40,864,290
(3) Ending Cummulative Expenditures (1) + (2)	50,510,242	52,591,688	53,718,144	60,853,280	64,886,669	75,623,607	77,765,146	79,748,002	80,855,598	82,668,350	84,256,839	89,496,232	
(4) Depreciation Expense on (3), above (b)	158,755	166,330	171,570	188,782	211,046	231,369	203,683	210,058	214,810	219,525	224,917	235,835	2,436,680
(5) Cummulative Depreciation Expense	158,755	325,085	496,655	685,437	896,483	1,127,852	1,331,535	1,541,593	1,756,403	1,975,928	2,200,845	2,436,680	
(6) Ending Basis for PISCC accrual (3) - (5)	50,351,487	52,266,603	53,221,489	60,167,843	63,990,186	74,495,755	76,433,611	78,206,409	79,099,195	80,692,422	82,055,994	87,059,552	
(7) Incurred Cost of Debt (b)	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	
(8) *Post-in-Service Carrying Charges (c)*	256,944	266,792	274,673	295,629	324,073	361,814	394,715	404,876	412,341	419,352	427,597	444,709	4,283,515
(9) Deferred Depreciation Expense (b)	158,755	166,330	171,570	188,782	211,046	231,369	203,683	210,058	214,810	219,525	224,917	235,835	2,436,680
(10) Deferred Property Tax Expense (b)	285,676	285,676	285,676	285,676	285,676	285,676	264,842	264,842	264,842	264,842	264,842	264,842	3,303,108
(11) Capital Related Deferrals (8) + (9) + (10)	701,375	718,798	731,919	770,087	820,795	878,859	863,240	879,776	891,993	903,719	917,356	945,386	10,023,303

(a) Refer to 2007 Ending Balance
(b) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Line Extension Deferral

Period	Cummulative Beginning Base	Current Month: Additions Residential (a)	Additions General Service (b)	Up-Front Payments (c1)	Tax Adjusted (c2)	10% in GS Rates (d)	Net Additions (e)	Cummulative Taxable Additions (f)	Current Month: Capital Costs (g)	Depreciation Expense (h)	Property Tax (i)	Initial Deferral (j)	Monthly Payments: Amount (k)	Tax Rate (l)	Tax Adjusted (m)	Net Deferral (n)	Cummulative Ending Base (o)
2003 January	0	0	0	0	0	0	0	0	0	0	0	0	0	29.21%	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	29.21%	0	0	0
March	0	0	26,715	4,876	3,774	2,672	20,270	0	42	27	0	70	0	29.21%	0	70	70
April	70	77,263	35,865	15,462	11,967	3,587	97,575	20,270	289	185	124	598	0	29.21%	0	598	668
May	668	36,160	16,702	10,543	8,160	1,670	43,032	117,845	583	373	722	1,679	0	29.21%	0	1,679	2,346
June	2,346	11,247	8,810	13,199	10,215	881	8,961	160,877	692	443	986	2,121	0	29.21%	0	2,121	4,467
July	4,467	50,181	87,184	46,355	35,876	8,718	92,771	169,838	905	579	1,040	2,525	0	29.21%	0	2,525	6,992
August	6,992	90,784	155,611	87,841	67,983	15,561	162,851	262,609	1,440	922	1,609	3,970	0	29.21%	0	3,970	10,962
September	10,962	115,777	166,116	144,825	112,085	16,612	153,196	425,459	2,101	1,346	2,606	6,053	0	29.21%	0	6,053	17,015
October	17,015	136,525	303,323	149,916	116,025	30,332	293,491	578,656	3,036	1,944	3,545	8,524	0	29.21%	0	8,524	25,539
November	25,539	242,776	245,768	154,529	119,595	24,577	344,369	872,147	4,370	2,799	5,343	12,512	0	29.21%	0	12,512	38,051
December	38,051	83,243	320,890	143,899	111,368	32,089	260,676	1,216,516	5,636	3,610	7,452	16,698	0	29.21%	0	16,698	54,749
Total 2003		843,956	1,366,981		597,047	136,698	1,477,191		19,094	12,228	23,427	54,749	0		0	54,749	
2004 January	54,749	325,569	232,955	196,382	151,987	23,295	383,242	1,477,191	6,984	4,472	9,049	20,505	0	29.21%	0	20,505	75,254
February	75,254	310,770	322,059	227,631	176,171	32,206	424,451	1,860,434	8,674	5,555	11,397	25,625	0	29.21%	0	25,625	100,879
March	100,879	451,672	154,009	311,957	241,434	15,401	348,846	2,284,885	10,292	6,591	13,997	30,879	0	29.21%	0	30,879	131,759
April	131,759	589,551	290,336	369,108	285,665	29,034	565,187	2,633,731	12,204	7,816	16,134	36,154	342	29.21%	265	35,889	167,648
May	167,648	246,181	1,071,347	308,524	238,777	107,135	971,616	3,198,918	15,420	9,875	19,596	44,891	4,018	29.21%	3,110	41,781	209,429
June	209,429	31,040	34,263	16,080	12,445	3,426	49,432	4,170,535	17,556	11,243	25,548	54,348	4,406	29.21%	3,410	50,938	260,367
July	260,367	62,270	13,950	21,205	16,411	1,395	58,414	4,219,966	17,782	11,388	25,851	55,021	4,906	29.21%	3,797	51,224	311,590
August	311,590	136,700	207,332	133,348	103,203	20,733	220,097	4,278,381	18,365	11,761	26,209	56,334	6,013	29.21%	4,654	51,681	363,271
September	363,271	195,099	145,292	98,522	76,250	14,529	249,612	4,498,477	19,347	12,390	27,557	59,295	7,204	29.21%	5,575	53,719	416,990
October	416,990	293,917	209,654	123,910	95,898	20,965	386,708	4,748,089	20,679	13,243	29,086	63,008	8,609	29.21%	6,663	56,345	473,336
November	473,336	259,658	271,717	162,192	125,526	27,172	378,678	5,134,797	22,280	14,269	31,455	68,004	10,627	29.21%	8,225	59,779	533,115
December	533,115	144,439	171,195	92,124	71,298	17,119	227,216	5,513,475	23,548	15,081	33,775	72,403	13,269	29.21%	10,269	62,134	595,249
Total 2003		3,046,867	3,124,108		1,595,065	312,411	4,263,500		193,131	123,684	269,652	586,467	59,394		45,967	540,500	
2005 January	595,249	97,536	154,999	60,335	46,695	15,500	190,340	5,740,691	24,422	15,640	35,167	75,229	14,823	29.21%	11,472	63,756	659,006
February	659,006	489,318	69,884	131,238	101,570	6,988	450,645	5,931,031	25,763	16,499	36,333	78,595	15,516	29.21%	12,008	66,586	725,592
March	725,592	479,541	84,589	110,852	85,792	8,459	469,879	6,381,675	27,689	17,733	39,093	84,515	16,701	29.21%	12,925	71,589	797,181
April	797,181	414,073	133,406	119,527	92,506	13,341	441,632	6,851,555	29,596	18,954	41,971	90,522	18,258	29.21%	14,130	76,391	873,573
May	873,573	311,788	301,103	150,035	116,117	30,110	466,664	7,293,187	31,497	20,171	44,677	96,345	19,701	29.21%	15,247	81,098	954,670
June	954,670	361,201	480,888	267,928	207,359	48,089	586,641	7,759,851	33,701	21,582	47,536	102,819	21,902	29.21%	16,951	85,868	1,040,538
July	1,040,538	266,818	194,472	83,162	64,362	19,447	377,480	8,346,492	35,718	22,874	51,129	109,722	23,420	29.21%	18,126	91,596	1,132,135
August	1,132,135	329,673	303,225	175,100	135,516	30,323	467,060	8,723,972	37,485	24,006	53,442	114,933	25,368	29.21%	19,633	95,300	1,227,435
September	1,227,435	512,139	223,162	183,908	142,333	22,316	570,652	9,191,033	39,657	25,397	56,303	121,356	25,635	29.21%	19,840	101,516	1,328,951
October	1,328,951	717,236	256,826	233,173	180,460	25,683	767,919	9,761,684	42,457	27,190	59,798	129,446	28,987	29.21%	22,434	107,012	1,435,963
November	1,435,963	626,202	210,040	233,709	180,875	21,004	634,363	10,529,604	45,392	29,069	64,508	138,964	33,603	29.21%	26,007	112,957	1,548,920
December	1,548,920	447,210	236,257	156,340	120,997	23,626	538,844	11,163,967	47,846	30,641	68,389	146,876	33,059	29.21%	25,585	121,291	1,670,211
Total 2005		5,052,736	2,648,851		1,474,582	264,885	5,962,120		421,224	269,758	598,339	1,289,321	276,973		214,359	1,074,962	
2006 January	1,670,211	436,997	427,577	223,514	172,985	42,758	648,831	11,702,811	50,331	32,233	71,689	154,254	38,736	29.21%	29,979	124,275	1,794,486
February	1,794,486	428,914	319,220	184,160	142,528	31,922	573,684	12,351,642	52,889	33,871	75,664	162,425	39,269	29.21%	30,392	132,033	1,926,519
March	1,926,519	568,570	281,191	174,045	134,699	28,119	686,943	12,925,326	55,527	35,560	79,178	170,266	41,317	29.21%	31,977	138,289	2,064,808
April	2,064,808	217,183	286,080	126,420	97,841	28,608	376,814	13,612,269	57,753	36,986	83,386	178,125	42,337	29.21%	32,766	145,359	2,210,167
May	2,210,167	224,484	450,510	247,612	191,635	45,051	438,308	13,989,083	59,459	38,078	85,695	183,231	43,857	29.21%	33,942	149,289	2,359,457
June	2,359,457	286,782	336,973	185,688	143,710	33,697	446,348	14,427,391	61,310	39,264	88,380	188,953	45,530	29.21%	35,237	153,716	2,513,172
July	2,513,172	216,451	292,617	105,681	81,790	29,262	398,016	14,873,738	63,076	40,395	91,114	194,585	46,954	29.21%	36,339	158,246	2,671,418
August	2,671,418	932,013	355,103	208,406	161,292	35,510	1,090,313	15,271,755	66,191	42,389	93,582	202,132	47,265	29.21%	36,580	165,552	2,836,970
September	2,836,970	408,354	673,178	351,291	271,876	67,318	742,338	16,362,068	70,025	44,845	100,231	215,102	49,375	29.21%	38,213	176,889	3,013,859
October	3,013,859	276,855	354,627	195,612	151,391	35,463	444,629	17,104,406	72,509	46,436	104,779	223,723	50,350	29.21%	38,968	184,756	3,198,614
November	3,198,614	463,761	391,337	158,975	123,036	39,134	692,928	17,549,035	74,889	47,960	107,502	230,351	52,734	29.21%	40,813	189,539	3,388,153
December	3,388,153	451,404	581,391	259,193	200,598	58,139	774,058	18,241,963	77,959	49,926	111,747	239,631	54,063	29.21%	41,841	197,790	3,585,943
Total 2006		4,911,768	4,749,805		1,873,382	474,981	7,313,211		761,918	487,942	1,092,919	2,342,779	551,787		427,047	1,915,732	

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Line Extension Deferral

Period	Cummulative Beginning Base	Current Month: Additions Residential (a)	Current Month: Additions General Service (b)	Current Month: Up-Front Payments (c1)	Current Month: Tax Adjusted (c2)	Current Month: 10% in GS Rates (d)	Current Month: Net Additions (e)	Cummulative Taxable Additions (f)	Current Month: Capital Costs (g)	Current Month: Depreciation Expense (h)	Current Month: Property Tax (i)	Current Month: Initial Deferral (j)	Monthly Payments: Amount (k)	Monthly Payments: Tax Rate (l)	Monthly Payments: Tax Adjusted (m)	Net Deferral (n)	Cummulative Ending Base (o)
2007 January	3,585,943	278,640	458,650	246,542	190,807	45,865	500,618	19,016,021	80,626	51,634	116,489	248,748	55,361	29.21%	42,846	205,903	3,791,846
February	3,791,846	244,865	461,192	322,441	249,548	46,119	410,390	19,516,639	82,532	52,855	119,556	254,942	56,350	29.21%	43,611	211,331	4,003,177
March	4,003,177	468,271	922,681	490,433	379,563	92,268	919,121	19,927,029	85,314	54,636	122,070	262,019	57,063	29.21%	44,163	217,856	4,221,033
April	4,221,033	380,776	349,682	198,179	153,377	34,968	542,113	20,846,150	88,371	56,594	127,700	272,665	57,367	29.21%	44,398	228,267	4,449,300
May	4,449,300	463,594	547,852	276,412	213,925	54,785	742,736	21,388,263	91,060	58,316	131,021	280,396	59,076	29.21%	45,721	234,675	4,683,976
June	4,683,976	127,821	233,624	95,038	73,553	23,362	264,529	22,130,998	93,167	59,666	135,571	288,404	59,606	29.21%	46,131	242,272	4,926,248
July	4,926,248	400,876	282,900	214,195	165,773	28,290	489,713	22,395,527	94,745	60,676	137,191	292,613	60,352	29.21%	46,708	245,904	5,172,153
August	5,172,153	353,463	348,910	259,281	200,666	34,891	466,816	22,885,240	96,747	61,958	140,191	298,896	62,059	29.21%	48,030	250,866	5,423,019
September	5,423,019	348,632	385,152	168,876	130,699	38,515	564,570	23,352,056	98,905	63,340	143,051	305,296	62,957	29.21%	48,725	256,571	5,679,590
October	5,679,590	395,894	768,332	293,466	227,123	76,833	860,270	23,916,626	101,886	65,249	146,509	313,645	64,640	29.21%	50,027	263,618	5,943,208
November	5,943,208	173,559	606,363	189,080	146,335	60,636	572,950	24,776,895	104,885	67,170	151,779	323,834	65,372	29.21%	50,594	273,240	6,216,448
December	6,216,448	235,506	259,496	107,932	83,532	25,950	385,520	25,349,846	106,891	68,454	155,289	330,634	66,240	29.21%	51,265	279,368	6,495,817
Total 2007		3,871,895	5,624,835		2,214,902	562,483	6,719,344		1,125,128	720,547	1,626,417	3,472,092	726,443		562,219	2,909,873	
2008 January	6,495,817	178,480	418,274	157,009	121,515	41,827	433,412	25,735,365	108,604	69,552	157,651	335,806	7,549	29.21%	5,842	329,964	6,825,780
February	6,825,780	71,823	468,975	129,119	99,930	46,897	393,971	26,168,777	110,335	70,660	160,306	341,301	825	29.21%	638	340,663	7,166,443
March	7,166,443	227,367	207,081	110,189	85,279	20,708	328,461	26,562,748	111,847	71,628	162,719	346,194	1,784	29.21%	1,381	344,813	7,511,257
April	7,511,257	204,516	246,512	113,183	87,596	24,651	338,781	26,891,209	113,243	72,522	164,731	350,497	2,424	29.21%	1,876	348,621	7,859,877
May	7,859,877	111,047	426,462	290,283	224,660	42,646	270,203	27,229,989	114,517	73,338	166,806	354,662	3,006	29.21%	2,326	352,336	8,212,213
June	8,212,213	268,988	486,108	668,275	517,201	48,611	189,284	27,500,193	115,479	73,954	168,462	357,894	3,596	29.21%	2,783	355,111	8,567,324
July	8,567,324	295,660	1,531,938	2,343,719	1,813,884	153,194	(139,479)	27,689,477	115,583	74,021	169,621	359,225	4,300	29.21%	3,328	355,897	8,923,221
August	8,923,221	121,164	801,713	258,559	200,108	80,171	642,598	27,549,997	116,636	74,695	168,767	360,097	4,887	29.21%	3,782	356,315	9,279,536
September	9,279,536								199,434	80,383	185,186	465,003		29.21%		465,003	9,744,539
October	9,744,539								206,854	83,557	182,589	473,000		29.21%		473,000	10,217,539
November	10,217,539								213,316	86,756	199,028	499,100		29.21%		499,100	10,716,639
December	10,716,639								220,781	89,948	206,471	517,200		29.21%		517,200	11,233,839
Total 2008									1,746,629	921,015	2,092,336	4,759,980				4,738,023	

Line Extension Deferred Balance	11,233,839
Less Staff's Date Certain Balance	4,683,976
Staff Balance Recommended	6,549,863
Line Extension Annual Amortization	1,309,973

(a) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(b) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c1) Derived from Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c2) Column (c1) / 1 + (l)
(d) Column (b) x 10%
(e) Column (a) + (b) - (c2) - (d)
(f) *Beginning of Month Cummulative Sum of Column (e)*
(g) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (7.86% / 12) x (1 - 36.11%). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(h) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (3.216% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(i) January 2003 through August 2008 - Column (f) x (7.351% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(j) Columns (g) + (h) + (i)
(k) Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(l) Staff Informal Data Request No. 73, Case No. 07-551-EL-AIR
(m) Column (k) / (1 + (l))
(n) Column (j) - (m)
(o) End of Month Cummulative Sum of Column (n)

Ohio Edison Company
Case No. 08-935-EL-SSO
Line Extension Deferral

	Cummulative	Current Month						Cummulative	Current Month								Cummulative
	Beginning	Additions		Up-Front	Tax	10% in	Net	Taxable	Capital	Depreciation	Property	Initial	Monthly Payments			Net	Ending
Period	Base	Residential	General Service	Payments	Adjusted	GS Rates	Additions	Additions	Costs	Expense	Tax	Deferral	Amount	Tax Rate	Tax Adjusted	Deferral	Base
		(a)	(b)	(c1)	(c2)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
2003 January	0	0	0	0	0	0	0	0	0	0	0	0	0	32.04%	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	32.04%	0	0	0
March	0	21,461	11,639	4,412	3,342	1,164	28,595	0	70	38	0	108	0	32.04%	0	108	108
April	108	142,289	77,474	25,936	19,643	7,747	192,373	28,595	612	334	133	1,080	0	32.04%	0	1,080	1,188
May	1,188	152,890	160,223	44,759	33,898	16,022	263,193	220,968	1,730	945	1,030	3,706	0	32.04%	0	3,706	4,894
June	4,894	87,287	52,345	17,385	13,166	5,235	121,231	484,160	2,673	1,460	2,258	6,391	0	32.04%	0	6,391	11,284
July	11,284	235,800	216,279	91,666	69,423	21,628	361,028	605,391	3,856	2,106	2,823	8,785	0	32.04%	0	8,785	20,070
August	20,070	473,133	203,865	104,943	79,478	20,387	577,133	966,420	6,158	3,363	4,507	14,028	0	32.04%	0	14,028	34,098
September	34,098	482,208	421,264	259,328	196,401	42,126	664,945	1,543,553	9,205	5,028	7,198	21,431	0	32.04%	0	21,431	55,528
October	55,528	734,629	542,458	414,664	314,044	54,246	908,797	2,208,497	13,066	7,137	10,299	30,501	0	32.04%	0	30,501	86,029
November	86,029	633,069	425,512	235,529	178,377	42,551	837,653	3,117,294	17,350	9,477	14,537	41,364	0	32.04%	0	41,364	127,393
December	127,393	817,049	471,213	271,162	205,364	47,121	1,035,777	3,954,947	21,946	11,987	18,443	52,376	0	32.04%	0	52,376	179,769
Total 2003		3,779,815	2,582,272		1,113,135	258,227	4,990,724		76,665	41,876	61,229	179,769	0		0	179,769	
2004 January	179,769	910,961	512,196	736,123	557,500	51,220	814,437	4,990,724	26,485	14,466	23,273	64,225	0	32.04%	0	64,225	243,994
February	243,994	788,862	535,109	528,355	400,148	53,511	870,312	5,805,162	30,618	16,724	27,071	74,414	0	32.04%	0	74,414	318,408
March	318,408	945,853	592,700	681,308	515,986	59,270	963,297	6,675,474	35,117	19,181	31,130	85,428	0	32.04%	0	85,428	403,836
April	403,836	482,104	341,037	271,467	205,598	34,104	583,443	7,638,771	38,911	21,254	35,622	95,787	1,605	32.04%	1,216	94,571	498,407
May	498,407	565,853	349,664	284,591	215,534	34,966	665,017	8,222,214	41,974	22,927	38,343	103,243	9,050	32.04%	6,854	96,389	594,797
June	594,797	144,817	72,802	71,522	54,167	7,280	156,172	8,887,231	43,988	24,027	41,444	109,460	9,681	32.04%	7,332	102,128	696,924
July	696,924	240,476	129,403	107,504	81,418	12,940	275,521	9,043,402	45,048	24,606	42,172	111,825	10,782	32.04%	8,166	103,660	800,584
August	800,584	420,312	183,029	163,417	123,763	18,303	461,275	9,318,923	46,855	25,593	43,457	115,905	13,166	32.04%	9,971	105,934	906,518
September	906,518	527,379	441,293	346,559	262,465	44,129	662,078	9,780,198	49,611	27,098	45,608	122,317	16,433	32.04%	12,445	109,872	1,016,390
October	1,016,390	499,899	347,757	275,248	208,458	34,776	604,422	10,442,276	52,718	28,795	48,696	130,209	21,961	32.04%	16,632	113,577	1,129,967
November	1,129,967	366,722	179,801	143,366	108,578	17,980	419,965	11,046,698	55,231	30,168	51,514	136,913	22,675	32.04%	17,173	119,741	1,249,707
December	1,249,707	408,372	161,166	171,479	129,869	16,117	423,552	11,466,663	57,300	31,298	53,473	142,072	29,146	32.04%	22,074	119,998	1,369,705
Total 2003		6,301,610	3,845,957		2,863,480	384,596	6,899,491		523,856	286,137	481,805	1,291,798	134,499		101,862	1,189,936	
2005 January	1,369,705	257,341	313,683	183,902	139,277	31,368	400,378	11,890,216	59,322	32,402	55,448	147,172	34,385	32.04%	26,041	121,131	1,490,836
February	1,490,836	751,068	337,406	294,703	223,192	33,741	831,541	12,290,594	62,344	34,053	57,315	153,712	37,766	32.04%	28,602	125,110	1,615,946
March	1,615,946	843,200	389,520	360,590	273,091	38,952	920,677	13,122,135	66,643	36,401	61,193	164,237	40,819	32.04%	30,914	133,322	1,749,269
April	1,749,269	480,719	568,001	336,982	255,212	56,800	736,708	14,042,812	70,709	38,622	65,486	174,817	45,473	32.04%	34,439	140,378	1,889,647
May	1,889,647	1,053,928	904,181	542,980	411,224	90,418	1,456,467	14,779,519	76,089	41,561	68,922	186,572	48,792	32.04%	36,952	149,619	2,039,266
June	2,039,266	874,921	556,343	377,378	285,806	55,634	1,089,824	16,235,986	82,336	44,973	75,714	203,022	52,854	32.04%	40,029	162,994	2,202,259
July	2,202,259	622,485	551,393	338,491	256,355	55,139	862,384	17,325,810	87,125	47,589	80,796	215,510	56,011	32.04%	42,420	173,090	2,375,349
August	2,375,349	1,065,907	525,597	425,831	322,502	52,560	1,216,443	18,188,194	92,225	50,374	84,818	227,417	59,919	32.04%	45,379	182,037	2,557,387
September	2,557,387	834,690	573,043	400,882	303,546	57,304	1,046,883	19,404,637	97,777	53,407	90,490	241,675	67,407	32.04%	51,050	190,624	2,748,011
October	2,748,011	1,059,761	559,141	444,061	336,308	55,914	1,226,688	20,451,520	103,355	56,454	95,372	255,181	71,511	32.04%	54,159	201,023	2,949,034
November	2,949,034	974,973	596,897	421,480	319,206	59,690	1,192,974	21,678,200	109,291	59,696	101,093	270,080	76,571	32.04%	57,991	212,089	3,161,123
December	3,161,123	1,014,384	749,351	546,936	414,220	74,935	1,274,580	22,871,174	115,345	63,003	106,656	285,003	81,848	32.04%	61,987	223,016	3,384,139
Total 2005		9,833,377	6,624,556		3,539,939	662,456	12,255,538		1,022,560	558,535	943,303	2,524,397	673,356		509,964	2,014,434	
2006 January	3,384,139	845,941	689,306	474,197	359,131	68,931	1,107,185	24,145,754	121,188	66,194	112,600	299,982	87,782	32.04%	66,481	233,500	3,617,639
February	3,617,639	748,562	432,862	343,346	260,032	43,286	878,106	25,252,939	126,058	68,856	117,763	312,676	91,025	32.04%	68,937	243,738	3,861,377
March	3,861,377	1,214,680	610,164	493,297	373,597	61,016	1,390,231	26,131,045	131,623	71,894	121,858	325,375	95,366	32.04%	72,225	253,150	4,114,527
April	4,114,527	883,369	722,425	568,903	430,857	72,243	1,102,695	27,521,276	137,739	75,235	128,341	341,314	98,836	32.04%	74,853	266,461	4,380,988
May	4,380,988	739,408	636,465	427,313	323,624	63,647	988,603	28,623,971	142,869	78,037	133,483	354,389	106,338	32.04%	80,535	273,855	4,654,843
June	4,654,843	622,762	692,237	452,140	342,427	69,224	993,349	29,612,573	147,511	80,572	138,093	366,176	109,893	32.04%	83,227	282,949	4,937,792
July	4,937,792	560,495	1,084,585	559,298	423,582	108,459	1,113,039	30,515,922	152,457	83,274	142,306	378,037	113,030	32.04%	85,603	292,435	5,230,226
August	5,230,226	1,302,662	789,213	591,476	447,952	78,921	1,565,002	31,628,961	159,027	86,863	147,496	393,386	116,916	32.04%	88,546	304,841	5,535,067
September	5,535,067	985,255	825,600	541,574	410,159	82,560	1,318,136	33,193,963	166,100	90,726	154,795	411,621	119,338	32.04%	90,380	321,241	5,856,308
October	5,856,308	1,121,516	475,273	414,178	313,676	47,527	1,235,586	34,512,099	172,366	94,148	160,941	427,455	123,400	32.04%	93,457	333,998	6,190,306
November	6,190,306	1,022,890	1,191,677	659,455	499,436	119,168	1,595,964	35,747,684	179,312	97,942	166,703	443,958	126,077	32.04%	95,484	348,474	6,538,780
December	6,538,780	1,077,773	1,346,588	924,765	700,367	134,659	1,589,335	37,343,648	187,126	102,211	174,146	463,483	130,164	32.04%	98,579	364,904	6,903,683
Total 2006		11,123,313	9,496,395		4,884,839	949,640	14,787,229		1,823,376	995,951	1,698,525	4,517,852	1,318,165		998,307	3,519,544	

Ohio Edison Company
Case No. 08-935-EL-SSO
Line Extension Deferral

Period	Cummulative Beginning Base	Current Month Additions Residential (a)	Current Month Additions General Service (b)	Current Month Up-Front Payments (c1)	Current Month Tax Adjusted (c2)	Current Month 10% in GS Rates (d)	Current Month Net Additions (e)	Cummulative Taxable Additions (f)	Current Month Capital Costs (g)	Current Month Depreciation Expense (h)	Current Month Property Tax (i)	Current Month Initial Deferral (j)	Monthly Payments Amount (k)	Monthly Payments Tax Rate (l)	Monthly Payments Tax Adjusted (m)	Current Month Net Deferral (n)	Cummulative Ending Base (o)
2007 January	6,903,683	956,013	906,601	560,362	424,540	90,660	1,347,414	38,932,983	194,331	106,146	181,557	482,034	132,888	32.04%	100,642	381,392	7,285,075
February	7,285,075	499,686	465,450	292,702	221,677	46,545	696,914	40,280,397	199,346	108,885	187,841	496,072	135,321	32.04%	102,485	393,587	7,678,663
March	7,678,663	628,680	604,284	369,365	279,737	60,428	892,798	40,977,311	203,246	111,016	191,091	505,352	137,366	32.04%	104,034	401,319	8,079,981
April	8,079,981	642,977	620,210	349,330	264,564	62,021	936,602	41,870,110	207,734	113,467	195,254	516,455	139,574	32.04%	105,706	410,749	8,490,731
May	8,490,731	575,951	517,171	269,955	204,449	51,717	836,955	42,806,712	212,085	115,844	199,622	527,550	141,391	32.04%	107,082	420,469	8,911,199
June	8,911,199	610,901	665,698	298,927	226,391	66,570	983,638	43,643,667	216,551	118,283	203,525	538,359	142,851	32.04%	108,188	430,172	9,341,371
July	9,341,371	669,116	910,394	369,130	279,559	91,039	1,208,912	44,627,305	221,930	121,221	208,112	551,263	145,088	32.04%	109,881	441,382	9,782,753
August	9,782,753	575,696	854,775	396,518	300,301	85,478	1,044,693	45,836,217	227,459	124,241	213,750	565,449	147,717	32.04%	111,873	453,576	10,236,329
September	10,236,329	736,508	590,236	308,730	233,816	59,024	1,033,904	46,880,910	232,558	127,026	218,621	578,206	150,177	32.04%	113,736	464,470	10,700,799
October	10,700,799	683,846	840,080	442,324	334,992	84,008	1,104,926	47,914,814	237,805	129,892	223,443	591,140	153,121	32.04%	115,966	475,175	11,175,974
November	11,175,974	814,410	972,589	521,951	395,298	97,259	1,294,442	49,019,739	243,692	133,107	228,595	605,394	155,741	32.04%	117,950	487,445	11,663,418
December	11,663,418	334,901	695,754	296,748	224,741	69,575	736,338	50,314,182	248,674	135,829	234,632	619,134	156,171	32.04%	118,275	500,859	12,164,277
Total 2007		7,728,685	8,643,241		3,390,065	864,324	12,117,537		2,645,411	1,444,957	2,486,043	6,576,412	1,737,406		1,315,818	5,260,594	
2008 January	12,164,277	661,283	560,465	275,734	208,826	56,047	956,875	51,050,520	252,828	138,098	238,066	628,991	4,824	32.04%	3,654	625,337	12,789,614
February	12,789,614	453,147	518,440	249,493	188,953	51,844	730,790	52,007,396	256,968	140,359	242,528	639,855	2,106	32.04%	1,595	638,260	13,427,874
March	13,427,874	198,519	552,406	215,433	163,157	55,241	532,527	52,738,185	260,067	142,052	245,936	648,055	4,038	32.04%	3,058	644,996	14,072,871
April	14,072,871	584,001	920,678	405,473	307,083	92,068	1,105,528	53,270,713	264,086	144,247	248,419	656,752	5,502	32.04%	4,167	652,585	14,725,455
May	14,725,455	554,481	640,807	305,669	231,497	64,081	699,711	54,376,240	269,005	146,934	253,575	669,513	7,589	32.04%	5,747	663,766	15,389,222
June	15,389,222	630,047	583,659	295,233	223,594	58,366	931,746	55,275,951	273,498	149,388	257,770	680,656	9,500	32.04%	7,195	673,461	16,062,683
July	16,062,683	421,503	660,329	268,220	203,135	66,033	812,664	56,207,697	277,778	151,726	262,115	691,618	11,469	32.04%	8,686	682,932	16,745,615
August	16,745,615	415,187	685,393	429,315	325,140	68,539	706,901	57,020,361	281,505	153,762	265,905	701,172	13,442	32.04%	10,180	690,992	17,436,608
September	17,436,608								528,803	184,064	320,333	1,033,200		32.04%		1,033,200	18,469,808
October	18,469,808								547,188	190,547	331,165	1,068,900		32.04%		1,068,900	19,538,708
November	19,538,708								568,570	199,051	342,979	1,110,600		32.04%		1,110,600	20,649,308
December	20,649,308								591,015	204,504	357,881	1,153,400		32.04%		1,153,400	21,802,708

Line Extension Deferred Balance	21,802,708
Less Staff's Date Certain Balance	8,911,199
Staff Balance Recommended	12,891,509
Line Extension Annual Amortization	2,578,302

(a) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(b) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c1) Derived from Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c2) Column (c1) / 1 + (l)
(d) Column (b) x 10%
(e) Column (a) + (b) - (c2) - (d)
(f) Beginning of Month Cummulative Sum of Column (e)
(g) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (9.23% / 12) x (1 - 36.21%). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(h) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (3.216% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(i) January 2003 through August 2008 - Column (f) x (5.596% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(j) Columns (g) + (h) + (i)
(k) Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(l) Staff Informal Data Request No. 73, Case No. 07-551-EL-AIR
(m) Column (k) / (1 + (l))
(n) Column (j) - (m)
(o) End of Month Cummulative Sum of Column (n)

The Toledo Edison Company
Case No. 07-551-EL-AIR
Line Extension Deferral

	Cummulative	Current Month						Cummulative	Current Month								Cummulative
	Beginning	Additions		Up-Front	Tax	10% in	Net	Taxable	Capital	Depreciation	Property	Initial	Monthly Payments			Net	Ending
Period	Base	Residential	General Service	Payments	Adjusted	GS Rates	Additions	Additions	Costs	Expense	Tax	Deferral	Amount	Tax Rate	Tax Adjusted	Deferral	Base
		(a)	(b)	(c1)	(c2)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
2003 January	0	0	0	0	0	0	0	0	0	0	0	0	0	29.29%	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	29.29%	0	0	0
March	0	7,529	6,404	2,736	2,116	640	11,176	0	23	15	0	38	0	29.29%	0	38	38
April	38	52,863	18,035	10,614	8,209	1,804	60,885	11,176	168	112	53	333	0	29.29%	0	333	370
May	370	46,920	20,941	8,001	6,188	2,094	59,578	72,061	412	273	340	1,025	0	29.29%	0	1,025	1,396
June	1,396	20,307	7,133	6,894	5,332	713	21,395	131,640	576	381	622	1,579	0	29.29%	0	1,579	2,974
July	2,974	31,862	18,352	17,874	13,825	1,835	34,554	153,035	689	456	723	1,868	0	29.29%	0	1,868	4,843
August	4,843	135,721	40,778	90,092	69,682	4,078	102,738	187,589	966	640	886	2,493	0	29.29%	0	2,493	7,336
September	7,336	82,733	99,151	69,249	53,561	9,915	118,408	290,328	1,414	937	1,371	3,722	0	29.29%	0	3,722	11,057
October	11,057	127,944	151,132	99,331	76,828	15,113	187,135	408,736	2,032	1,346	1,931	5,308	0	29.29%	0	5,308	16,366
November	16,366	129,417	85,167	63,952	49,464	8,517	156,604	595,871	2,727	1,807	2,814	7,348	0	29.29%	0	7,348	23,714
December	23,714	105,992	112,603	100,844	77,998	11,260	129,337	752,475	3,306	2,190	3,554	9,049	0	29.29%	0	9,049	32,763
Total 2003		741,289	559,697		363,204	55,970	881,812		12,311	8,157	12,294	32,763	0		0	32,763	
2004 January	32,763	250,009	167,691	214,158	165,642	16,769	235,289	881,812	4,042	2,679	4,165	10,886	0	29.29%	0	10,886	43,649
February	43,649	193,165	71,824	136,963	105,935	7,182	151,872	1,117,101	4,825	3,197	5,276	13,299	0	29.29%	0	13,299	56,948
March	56,948	167,598	186,697	160,736	124,322	18,670	211,303	1,268,973	5,560	3,684	5,994	15,238	0	29.29%	0	15,238	72,186
April	72,186	70,662	344,310	121,250	93,781	34,431	286,759	1,480,275	6,567	4,351	6,992	17,910	135	29.29%	104	17,806	89,992
May	89,992	40,013	142,884	90,329	69,865	14,288	98,743	1,767,035	7,347	4,868	8,346	20,561	1,321	29.29%	1,022	19,539	109,531
June	109,531	127,300	67,794	25,633	19,826	6,779	168,489	1,865,778	7,887	5,226	8,813	21,926	1,412	29.29%	1,092	20,834	130,365
July	130,365	220,623	80,706	92,367	71,442	8,071	221,816	2,034,266	8,676	5,749	9,609	24,034	1,621	29.29%	1,254	22,780	153,145
August	153,145	155,202	51,958	58,822	45,496	5,196	156,468	2,256,083	9,441	6,256	10,656	26,354	2,013	29.29%	1,557	24,797	177,941
September	177,941	136,852	81,455	70,366	54,425	8,146	155,737	2,412,551	10,073	6,674	11,395	28,142	2,367	29.29%	1,831	26,312	204,253
October	204,253	86,008	74,080	49,439	38,239	7,408	114,442	2,568,288	10,619	7,036	12,131	29,786	2,853	29.29%	2,207	27,579	231,832
November	231,832	200,413	97,150	106,405	82,299	9,715	205,548	2,682,730	11,266	7,465	12,671	31,403	3,622	29.29%	2,802	28,601	260,434
December	260,434	65,778	53,373	47,350	36,623	5,337	77,191	2,888,278	11,838	7,844	13,642	33,324	4,394	29.29%	3,399	29,926	290,360
Total 2003		1,713,623	1,419,922		907,895	141,992	2,083,657		98,143	65,030	109,691	272,864	19,739		15,267	257,597	
2005 January	290,360	1,114	58,541	16,004	12,378	5,854	41,422	2,965,469	12,078	8,003	14,007	34,088	5,161	29.29%	3,992	30,096	320,456
February	320,456	26,973	32,572	14,022	10,845	3,257	45,442	3,006,891	12,254	8,119	14,203	34,576	5,514	29.29%	4,265	30,311	350,767
March	350,767	231,689	150,988	102,048	78,927	15,099	288,651	3,052,334	12,929	8,567	14,417	35,914	6,735	29.29%	5,209	30,705	381,472
April	381,472	131,876	133,164	63,263	48,931	13,316	202,793	3,340,985	13,923	9,226	15,781	38,929	7,014	29.29%	5,425	33,504	414,976
May	414,976	489,221	161,328	203,941	157,739	16,133	476,677	3,543,778	15,297	10,136	16,738	42,172	7,471	29.29%	5,779	36,393	451,369
June	451,369	257,759	107,901	111,938	86,579	10,790	268,291	4,020,454	16,804	11,134	18,990	46,928	8,273	29.29%	6,399	40,529	491,898
July	491,898	186,185	138,447	103,488	80,043	13,845	230,744	4,288,745	17,813	11,803	20,257	49,873	8,404	29.29%	6,500	43,373	535,271
August	535,271	158,947	115,919	70,364	54,423	11,592	208,851	4,519,489	18,702	12,392	21,347	52,441	9,850	29.29%	7,618	44,823	580,094
September	580,094	158,662	230,701	127,580	98,677	23,070	267,615	4,728,340	19,666	13,031	22,334	55,030	10,690	29.29%	8,268	46,761	626,855
October	626,855	196,019	106,073	124,452	96,258	10,607	195,227	4,995,955	20,602	13,651	23,598	57,850	11,446	29.29%	8,853	48,997	675,852
November	675,852	310,210	317,132	211,056	163,242	31,713	432,387	5,191,182	21,871	14,492	24,520	60,882	12,999	29.29%	10,054	50,828	726,679
December	726,679	125,886	148,604	99,027	76,593	14,860	183,036	5,623,569	23,115	15,316	26,562	64,994	14,005	29.29%	10,832	54,162	780,841
Total 2005		2,274,541	1,701,369		964,638	170,137	2,841,136		205,053	135,870	232,753	573,676	107,562		83,195	490,481	
2006 January	780,841	159,168	98,817	99,825	77,210	9,882	170,893	5,806,605	23,831	15,791	27,427	67,048	15,488	29.29%	11,977	55,071	835,912
February	835,912	249,870	160,704	131,258	101,522	16,070	292,982	5,977,498	24,769	16,412	28,234	69,415	16,060	29.29%	12,422	56,994	892,906
March	892,906	103,525	134,153	75,774	58,608	13,415	165,655	6,270,480	25,697	17,027	29,618	72,341	16,618	29.29%	12,853	59,488	952,394
April	952,394	231,658	131,115	107,580	83,208	13,112	266,484	6,436,134	26,571	17,606	30,400	74,576	16,990	29.29%	13,141	61,435	1,013,830
May	1,013,830	185,438	110,999	82,533	63,836	11,100	221,501	6,702,588	27,557	18,260	31,659	77,476	17,854	29.29%	13,809	63,667	1,077,496
June	1,077,496	192,613	73,355	72,905	56,389	7,335	202,243	6,924,089	28,414	18,828	32,705	79,947	17,930	29.29%	13,868	66,078	1,143,575
July	1,143,575	172,776	224,129	122,218	94,530	22,413	279,961	7,126,333	29,390	19,474	33,660	82,523	18,472	29.29%	14,287	68,236	1,211,811
August	1,211,811	487,476	245,851	150,663	116,531	24,585	592,211	7,406,294	31,153	20,642	34,982	86,778	18,881	29.29%	14,604	72,175	1,283,986
September	1,283,986	176,137	94,741	94,261	72,907	9,474	188,497	7,998,505	32,732	21,689	37,780	92,200	18,825	29.29%	14,561	77,640	1,361,625
October	1,361,625	249,043	113,484	77,456	59,909	11,348	291,270	8,187,002	33,702	22,331	38,670	94,704	17,091	29.29%	13,219	81,485	1,443,110
November	1,443,110	78,019	185,928	88,085	68,130	18,593	177,225	8,478,273	34,650	22,959	40,046	97,655	20,317	29.29%	15,714	81,941	1,525,050
December	1,525,050	29,176	139,812	66,660	51,559	13,981	103,448	8,655,497	35,217	23,335	40,883	99,436	19,737	29.29%	15,266	84,170	1,609,220
Total 2006		2,314,899	1,713,087		904,338	171,309	2,952,340		353,684	234,354	406,062	994,100	214,260		165,721	828,379	

The Toledo Edison Company
Case No. 07-551-EL-AIR
Line Extension Deferral

Period	Cummulative Beginning Base	Current Month: Additions Residential (a)	Additions General Service (b)	Up-Front Payments (c1)	Tax Adjusted (c2)	10% in GS Rates (d)	Net Additions (e)	Cummulative Taxable Additions (f)	Current Month: Capital Costs (g)	Depreciation Expense (h)	Property Tax (i)	Initial Deferral (j)	Monthly Payments Amount (k)	Tax Rate (l)	Tax Adjusted (m)	Net Deferral (n)	Cummulative Ending Base (o)
2007 January	1,609,220	402,246	389,082	221,432	171,268	35,908	584,152	8,758,945	36,547	24,217	41,371	102,135	19,919	29.29%	15,406	86,729	1,695,949
February	1,695,949	172,453	140,062	113,203	87,557	14,006	210,951	9,313,097	38,095	25,242	43,989	107,325	20,125	29.29%	15,566	91,760	1,787,709
March	1,787,709	90,390	476,412	194,461	150,407	47,641	368,754	9,524,049	39,267	26,019	44,985	110,271	20,519	29.29%	15,871	94,400	1,882,109
April	1,882,109	51,889	70,289	37,817	29,250	7,029	85,899	9,892,803	40,186	26,628	46,727	113,541	20,562	29.29%	15,904	97,637	1,979,746
May	1,979,746	213,264	498,667	246,766	190,862	49,867	471,202	9,978,702	41,313	27,374	47,133	115,820	20,757	29.29%	16,055	99,765	2,079,512
June	2,079,512	178,284	85,013	100,733	77,912	8,501	176,884	10,449,904	42,624	28,243	49,358	120,225	21,037	29.29%	16,271	103,954	2,183,465
July	2,183,465	163,887	254,392	121,207	93,748	25,439	299,091	10,626,787	43,586	28,881	50,194	122,661	21,422	29.29%	16,569	106,092	2,289,557
August	2,289,557	260,567	352,620	182,241	140,955	35,262	436,970	10,925,879	45,075	29,867	51,607	126,548	21,739	29.29%	16,814	109,734	2,399,291
September	2,399,291	169,060	233,807	129,334	100,034	23,381	279,452	11,362,849	46,524	30,827	53,671	131,021	22,170	29.29%	17,148	113,873	2,513,164
October	2,513,164	104,326	205,828	93,263	72,135	20,583	217,436	11,642,301	47,528	31,493	54,990	134,012	22,295	29.29%	17,244	116,767	2,629,932
November	2,629,932	73,350	240,086	110,481	85,452	24,009	203,975	11,859,737	48,381	32,057	56,017	136,456	22,471	29.29%	17,380	119,075	2,749,007
December	2,749,007	208,318	211,449	142,228	110,007	21,145	288,615	12,063,712	49,377	32,717	56,981	139,075	22,863	29.29%	17,684	121,392	2,870,399
Total 2007																	
2008 January	2,870,399	99,922	378,313	151,219	116,961	37,831	323,442	12,352,328	50,615	33,538	58,344	142,496	580	29.29%	449	142,048	3,012,446
February	3,012,446	38,020	154,546	72,782	56,294	15,455	120,818	12,675,770	51,513	34,133	59,872	145,518	145	29.29%	112	145,406	3,157,852
March	3,157,852	39,027	82,511	31,616	24,454	8,251	88,833	12,796,588	51,937	34,414	60,443	146,793	229	29.29%	177	146,616	3,304,468
April	3,304,468	172,029	172,091	95,455	73,830	17,209	253,080	12,885,420	52,629	34,872	60,862	148,363	326	29.29%	252	148,110	3,452,579
May	3,452,579	59,204	350,880	95,969	74,228	35,088	300,768	13,138,501	53,749	35,614	62,058	151,420	446	29.29%	345	151,075	3,603,654
June	3,603,654	43,244	373,023	101,500	78,505	37,302	300,459	13,439,269	54,964	36,420	63,478	154,862	590	29.29%	456	154,406	3,758,060
July	3,758,060	163,690	205,341	80,236	62,059	20,534	286,438	13,739,728	56,151	37,206	64,897	158,255	739	29.29%	571	157,684	3,915,744
August	3,915,744	34,851	395,561	133,380	103,164	39,556	287,692	14,026,166	57,312	37,976	66,250	161,538	928	29.29%	718	160,821	4,076,564
September	4,076,564								112,803	44,316	81,581	238,700		29.29%		238,700	4,315,264
October	4,315,264								116,939	47,381	84,680	249,000		29.29%		249,000	4,564,264
November	4,564,264								119,086	47,432	85,782	252,300		29.29%		252,300	4,816,564
December	4,816,564								121,224	48,489	87,887	257,600		29.29%		257,600	5,074,164
Total 2008																	

Line Extension Deferred Balance	5,074,164
Less Staff's Date Certain Balance	2,079,512
Staff Balance Recommended	2,994,652
Line Extension Annual Amortization	598,930

(a) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(b) Staff Data Request No. 35 (OCC Set 2, No. 79), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c1) Derived from Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(c2) Column (c1) / 1 + (l)
(d) Column (b) x 10%
(e) Column (a) + (b) - (c2) - (d)
(f) Beginning of Month Cummulative Sum of Column (e)
(g) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (7.86% / 12) x (1 - 38.25%). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(h) January 2003 through August 2008 - Columns [(f) + ((e) / 2)] x (3.216% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(i) January 2003 through August 2008 - Column (f) x (7.351% / 12). September through December 2008 - Staff Data Request 27, Case No. 08-935-EL-SSO.
(j) Columns (g) + (h) + (i)
(k) Staff Data Request No. 35 (OCC Set 2, No. 78), Case No. 07-551-EL-AIR and Staff Informal Request, Case No. 08-935-EL-SSO
(l) Staff Informal Data Request No. 73, Case No. 07-551-EL-AIR
(m) Column (k) / (1 + (l))
(n) Column (j) - (m)
(o) End of Month Cummulative Sum of Column (n)

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

	Year/Month	Monthly Adjust to Book (a)	Accumulated Principal (b)	Monthly Interest (c)	Accumulated Interest (d)	Total Deferral (e)
9.01%	200105	$ 243,379	$ 243,379	$ 628	$ 628	$ 244,007
	200106	$ 178,810	$ 422,189	$ 1,720	$ 2,348	$ 424,537
	200107	$ 169,154	$ 591,343	$ 2,627	$ 4,975	$ 596,318
	200108	$ 143,839	$ 735,182	$ 3,448	$ 8,423	$ 743,605
	200109	$ 124,659	$ 859,841	$ 4,158	$ 12,581	$ 872,423
	200110	$ 205,888	$ 1,065,730	$ 5,033	$ 17,614	$ 1,083,344
	200111	$ 192,833	$ 1,258,563	$ 6,087	$ 23,701	$ 1,282,264
	200112	$ 216,946	$ 1,475,510	$ 7,176	$ 30,877	$ 1,506,387
	200201	$ 407,430	$ 1,882,940	$ 8,824	$ 39,701	$ 1,922,640
	200202	$ 366,224	$ 2,249,164	$ 10,865	$ 50,566	$ 2,299,729
	200203	$ 333,076	$ 2,582,239	$ 12,725	$ 63,291	$ 2,645,531
	200204	$ 295,198	$ 2,877,437	$ 14,412	$ 77,703	$ 2,955,140
	200205	$ 234,261	$ 3,111,698	$ 15,852	$ 93,555	$ 3,205,253
	200206	$ 163,554	$ 3,275,252	$ 16,960	$ 110,515	$ 3,385,767
	200207	$ 200,471	$ 3,475,723	$ 17,987	$ 128,502	$ 3,604,225
	200208	$ 193,580	$ 3,669,303	$ 19,096	$ 147,598	$ 3,816,901
	200209	$ 204,517	$ 3,873,820	$ 20,222	$ 167,820	$ 4,041,640
	200210	$ 235,904	$ 4,109,723	$ 21,462	$ 189,282	$ 4,299,006
	200211	$ 298,011	$ 4,407,734	$ 22,951	$ 212,233	$ 4,619,967
	200212	$ 385,800	$ 4,793,534	$ 24,833	$ 237,066	$ 5,030,599
	200301	$ 541,898	$ 5,335,432	$ 27,355	$ 264,421	$ 5,599,852
	200302		$ 5,335,432	$ 28,894	$ 293,314	$ 5,628,746
	200303		$ 5,335,432	$ 29,043	$ 322,357	$ 5,657,789
	200304		$ 5,335,432	$ 29,193	$ 351,550	$ 5,686,981
	200305		$ 5,335,432	$ 29,343	$ 380,893	$ 5,716,325
	200306		$ 5,335,432	$ 29,495	$ 410,388	$ 5,745,819
	200307		$ 5,335,432	$ 29,647	$ 440,034	$ 5,775,466
	200308		$ 5,335,432	$ 29,800	$ 469,834	$ 5,805,266
	200309		$ 5,335,432	$ 29,954	$ 499,788	$ 5,835,220
	200310		$ 5,335,432	$ 30,108	$ 529,896	$ 5,865,328
	200311		$ 5,335,432	$ 30,263	$ 560,159	$ 5,895,591
	200312		$ 5,335,432	$ 30,420	$ 590,579	$ 5,926,011
	200401		$ 5,335,432	$ 30,577	$ 621,156	$ 5,956,588
	200402		$ 5,335,432	$ 30,734	$ 651,890	$ 5,987,322
	200403		$ 5,335,432	$ 30,893	$ 682,783	$ 6,018,215
	200404		$ 5,335,432	$ 31,052	$ 713,835	$ 6,049,267
	200405		$ 5,335,432	$ 31,213	$ 745,048	$ 6,080,480
	200406		$ 5,335,432	$ 31,374	$ 776,422	$ 6,111,853
	200407		$ 5,335,432	$ 31,535	$ 807,957	$ 6,143,389
	200408		$ 5,335,432	$ 31,698	$ 839,655	$ 6,175,087
	200409		$ 5,335,432	$ 31,862	$ 871,517	$ 6,206,949
	200410		$ 5,335,432	$ 32,026	$ 903,543	$ 6,238,975
	200411		$ 5,335,432	$ 32,191	$ 935,735	$ 6,271,166
	200412		$ 5,335,432	$ 32,358	$ 968,092	$ 6,303,524
	200501		$ 5,335,432	$ 32,524	$ 1,000,617	$ 6,336,048
	200502		$ 5,335,432	$ 32,692	$ 1,033,309	$ 6,368,741
	200503		$ 5,335,432	$ 32,861	$ 1,066,170	$ 6,401,602
	200504		$ 5,335,432	$ 33,031	$ 1,099,200	$ 6,434,632
	200505		$ 5,335,432	$ 33,201	$ 1,132,401	$ 6,467,833
	200506		$ 5,335,432	$ 33,372	$ 1,165,773	$ 6,501,205
	200507		$ 5,335,432	$ 33,544	$ 1,199,318	$ 6,534,750
	200508		$ 5,335,432	$ 33,718	$ 1,233,035	$ 6,568,467
	200509		$ 5,335,432	$ 33,891	$ 1,266,927	$ 6,602,359
	200510		$ 5,335,432	$ 34,066	$ 1,300,993	$ 6,636,425
	200511		$ 5,335,432	$ 34,242	$ 1,335,235	$ 6,670,667
	200512		$ 5,335,432	$ 34,419	$ 1,369,654	$ 6,705,086
	200601		$ 5,335,432	$ 34,596	$ 1,404,251	$ 6,739,683
	200602		$ 5,335,432	$ 34,775	$ 1,439,026	$ 6,774,457

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

Year/Month	Monthly Adjust to Book (a)	Accumulated Principal (b)	Monthly Interest (c)	Accumulated Interest (d)	Total Deferral (e)
200603		$ 5,335,432	$ 34,954	$ 1,473,980	$ 6,809,412
200604		$ 5,335,432	$ 35,135	$ 1,509,115	$ 6,844,546
200605		$ 5,335,432	$ 35,316	$ 1,544,431	$ 6,879,862
200606		$ 5,335,432	$ 35,498	$ 1,579,929	$ 6,915,361
200607		$ 5,335,432	$ 35,681	$ 1,615,610	$ 6,951,042
200608		$ 5,335,432	$ 35,865	$ 1,651,476	$ 6,986,908
200609		$ 5,335,432	$ 36,051	$ 1,687,526	$ 7,022,958
200610		$ 5,335,432	$ 36,237	$ 1,723,763	$ 7,059,195
200611		$ 5,335,432	$ 36,424	$ 1,760,186	$ 7,095,618
200612		$ 5,335,432	$ 36,611	$ 1,796,798	$ 7,132,230
200701		$ 5,335,432	$ 36,800	$ 1,833,598	$ 7,169,030
200702		$ 5,335,432	$ 36,990	$ 1,870,588	$ 7,206,020
200703		$ 5,335,432	$ 37,181	$ 1,907,769	$ 7,243,201
200704		$ 5,335,432	$ 37,373	$ 1,945,142	$ 7,280,574
200705		$ 5,335,432	$ 37,566	$ 1,982,708	$ 7,318,140
200706		$ 5,335,432	$ 37,760	$ 2,020,468	$ 7,355,900
200707		$ 5,335,432	$ 37,954	$ 2,058,422	$ 7,393,854
200708		$ 5,335,432	$ 38,150	$ 2,096,572	$ 7,432,004
200709		$ 5,335,432	$ 38,347	$ 2,134,920	$ 7,470,351
200710		$ 5,335,432	$ 38,545	$ 2,173,465	$ 7,508,896
200711		$ 5,335,432	$ 38,744	$ 2,212,208	$ 7,547,640
200712		$ 5,335,432	$ 38,944	$ 2,251,152	$ 7,586,584
200801		$ 5,335,432	$ 39,145	$ 2,290,297	$ 7,625,729
200802		$ 5,335,432	$ 39,347	$ 2,329,644	$ 7,665,075
200803		$ 5,335,432	$ 39,550	$ 2,369,193	$ 7,704,625
200804		$ 5,335,432	$ 39,754	$ 2,408,947	$ 7,744,379
200805		$ 5,335,432	$ 39,959	$ 2,448,906	$ 7,784,338
200806		$ 5,335,432	$ 40,165	$ 2,489,071	$ 7,824,503
200807		$ 5,335,432	$ 40,372	$ 2,529,443	$ 7,864,875
200808		$ 5,335,432	$ 40,581	$ 2,570,024	$ 7,905,456
200809		$ 5,335,432	$ 40,790	$ 2,610,814	$ 7,946,246
200810		$ 5,335,432	$ 41,000	$ 2,651,814	$ 7,987,246
200811		$ 5,335,432	$ 41,212	$ 2,693,026	$ 8,028,458
200812		$ 5,335,432	$ 41,425	$ 2,734,451	$ 8,069,883
Balance					$ 8,069,883
Less Staff's Date Certain Balance					$ 7,662,098
Staff Balance Recommended					$ 407,785
Staff Annual Amortization Recommended					$ 81,557

(a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cummulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.01% x (1 - 31.28%(f)))
(d) Cummulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 ($2,652,512 / $8,480,026), Case No. 07-551-EL-AIR

Ohio Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

	Year/Month	Monthly Adjust to Book (a)	Accumulated Principal (b)	Monthly Interest (c)	Accumulated Interest (d)	Total Deferral (e)
9.83%	200105	$ 2,253,882	$ 2,253,882	$ 5,481	$ 5,481	$ 2,259,363
	200106	$ 2,151,035	$ 4,404,917	$ 16,219	$ 21,700	$ 4,426,616
	200107	$ 2,471,988	$ 6,876,905	$ 27,539	$ 49,239	$ 6,926,144
	200108	$ 2,756,693	$ 9,633,597	$ 40,388	$ 89,627	$ 9,723,225
	200109	$ 2,405,301	$ 12,038,899	$ 53,137	$ 142,764	$ 12,181,663
	200110	$ 2,327,923	$ 14,366,822	$ 64,905	$ 207,669	$ 14,574,490
	200111	$ 2,217,234	$ 16,584,056	$ 76,273	$ 283,942	$ 16,867,998
	200112	$ 2,389,074	$ 18,973,130	$ 87,845	$ 371,787	$ 19,344,917
	200201	$ 3,045,727	$ 22,018,857	$ 101,488	$ 473,275	$ 22,492,132
	200202	$ 3,291,938	$ 25,310,795	$ 117,393	$ 590,668	$ 25,901,463
	200203	$ 3,100,826	$ 28,411,621	$ 133,509	$ 724,178	$ 29,135,799
	200204	$ 2,914,778	$ 31,326,399	$ 148,787	$ 872,964	$ 32,199,363
	200205	$ 2,716,247	$ 34,042,646	$ 163,203	$ 1,036,168	$ 35,078,813
	200206	$ 2,625,276	$ 36,667,921	$ 176,986	$ 1,213,154	$ 37,881,075
	200207	$ 3,256,202	$ 39,924,123	$ 192,149	$ 1,405,302	$ 41,329,425
	200208	$ 3,406,941	$ 43,331,064	$ 209,286	$ 1,614,588	$ 44,945,652
	200209	$ 3,146,663	$ 46,477,726	$ 226,240	$ 1,840,828	$ 48,318,554
	200210	$ 2,749,996	$ 49,227,722	$ 241,679	$ 2,082,507	$ 51,310,229
	200211	$ 2,860,510	$ 52,088,232	$ 256,498	$ 2,339,005	$ 54,427,237
	200212	$ 3,242,110	$ 55,330,341	$ 272,585	$ 2,611,590	$ 57,941,931
	200301	$ 3,725,304	$ 59,055,645	$ 290,853	$ 2,902,443	$ 61,958,088
	200302		$ 59,055,645	$ 301,327	$ 3,203,770	$ 62,259,415
	200303		$ 59,055,645	$ 302,792	$ 3,506,562	$ 62,562,207
	200304		$ 59,055,645	$ 304,265	$ 3,810,826	$ 62,866,471
	200305		$ 59,055,645	$ 305,744	$ 4,116,570	$ 63,172,216
	200306		$ 59,055,645	$ 307,231	$ 4,423,802	$ 63,479,447
	200307		$ 59,055,645	$ 308,725	$ 4,732,527	$ 63,788,172
	200308		$ 59,055,645	$ 310,227	$ 5,042,754	$ 64,098,399
	200309		$ 59,055,645	$ 311,736	$ 5,354,490	$ 64,410,135
	200310		$ 59,055,645	$ 313,252	$ 5,667,742	$ 64,723,387
	200311		$ 59,055,645	$ 314,775	$ 5,982,517	$ 65,038,162
	200312		$ 59,055,645	$ 316,306	$ 6,298,823	$ 65,354,468
	200401		$ 59,055,645	$ 317,844	$ 6,616,667	$ 65,672,312
	200402		$ 59,055,645	$ 319,390	$ 6,936,058	$ 65,991,703
	200403		$ 59,055,645	$ 320,944	$ 7,257,001	$ 66,312,646
	200404		$ 59,055,645	$ 322,504	$ 7,579,505	$ 66,635,151
	200405		$ 59,055,645	$ 324,073	$ 7,903,578	$ 66,959,224
	200406		$ 59,055,645	$ 325,649	$ 8,229,227	$ 67,284,873
	200407		$ 59,055,645	$ 327,233	$ 8,556,460	$ 67,612,105
	200408		$ 59,055,645	$ 328,824	$ 8,885,284	$ 67,940,929
	200409		$ 59,055,645	$ 330,423	$ 9,215,708	$ 68,271,353
	200410		$ 59,055,645	$ 332,030	$ 9,547,738	$ 68,603,383
	200411		$ 59,055,645	$ 333,645	$ 9,881,383	$ 68,937,028
	200412		$ 59,055,645	$ 335,268	$ 10,216,651	$ 69,272,296
	200501		$ 59,055,645	$ 336,898	$ 10,553,549	$ 69,609,195
	200502		$ 59,055,645	$ 338,537	$ 10,892,086	$ 69,947,731
	200503		$ 59,055,645	$ 340,183	$ 11,232,270	$ 70,287,915
	200504		$ 59,055,645	$ 341,838	$ 11,574,107	$ 70,629,752
	200505		$ 59,055,645	$ 343,500	$ 11,917,608	$ 70,973,253
	200506		$ 59,055,645	$ 345,171	$ 12,262,778	$ 71,318,423
	200507		$ 59,055,645	$ 346,849	$ 12,609,628	$ 71,665,273
	200508		$ 59,055,645	$ 348,536	$ 12,958,164	$ 72,013,809
	200509		$ 59,055,645	$ 350,231	$ 13,308,396	$ 72,364,041
	200510		$ 59,055,645	$ 351,935	$ 13,660,330	$ 72,715,975
	200511		$ 59,055,645	$ 353,646	$ 14,013,977	$ 73,069,622
	200512		$ 59,055,645	$ 355,366	$ 14,369,343	$ 73,424,988

Ohio Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

Year/Month	Monthly Adjust to Book (a)		Accumulated Principal (b)		Monthly Interest (c)		Accumulated Interest (d)		Total Deferral (e)
200601		$	59,055,645	$	357,095	$	14,726,437	$	73,782,083
200602		$	59,055,645	$	358,831	$	15,085,269	$	74,140,914
200603		$	59,055,645	$	360,576	$	15,445,845	$	74,501,490
200604		$	59,055,645	$	362,330	$	15,808,175	$	74,863,820
200605		$	59,055,645	$	364,092	$	16,172,267	$	75,227,912
200606		$	59,055,645	$	365,863	$	16,538,130	$	75,593,775
200607		$	59,055,645	$	367,642	$	16,905,772	$	75,961,417
200608		$	59,055,645	$	369,430	$	17,275,202	$	76,330,848
200609		$	59,055,645	$	371,227	$	17,646,429	$	76,702,074
200610		$	59,055,645	$	373,032	$	18,019,462	$	77,075,107
200611		$	59,055,645	$	374,846	$	18,394,308	$	77,449,953
200612		$	59,055,645	$	376,670	$	18,770,978	$	77,826,623
200701		$	59,055,645	$	378,501	$	19,149,479	$	78,205,124
200702		$	59,055,645	$	380,342	$	19,529,821	$	78,585,466
200703		$	59,055,645	$	382,192	$	19,912,013	$	78,967,658
200704		$	59,055,645	$	384,051	$	20,296,064	$	79,351,709
200705		$	59,055,645	$	385,919	$	20,681,982	$	79,737,628
200706		$	59,055,645	$	387,795	$	21,069,778	$	80,125,423
200707		$	59,055,645	$	389,681	$	21,459,459	$	80,515,104
200708		$	59,055,645	$	391,577	$	21,851,036	$	80,906,681
200709		$	59,055,645	$	393,481	$	22,244,517	$	81,300,162
200710		$	59,055,645	$	395,395	$	22,639,911	$	81,695,556
200711		$	59,055,645	$	397,318	$	23,037,229	$	82,092,874
200712		$	59,055,645	$	399,250	$	23,436,479	$	82,492,124
200801		$	59,055,645	$	401,192	$	23,837,670	$	82,893,315
200802		$	59,055,645	$	403,143	$	24,240,813	$	83,296,458
200803		$	59,055,645	$	405,103	$	24,645,916	$	83,701,562
200804		$	59,055,645	$	407,074	$	25,052,990	$	84,108,635
200805		$	59,055,645	$	409,053	$	25,462,043	$	84,517,688
200806		$	59,055,645	$	411,043	$	25,873,086	$	84,928,731
200807		$	59,055,645	$	413,042	$	26,286,128	$	85,341,773
200808		$	59,055,645	$	415,051	$	26,701,178	$	85,756,823
200809		$	59,055,645	$	417,069	$	27,118,247	$	86,173,892
200810		$	59,055,645	$	419,097	$	27,537,345	$	86,592,990
200811		$	59,055,645	$	421,136	$	27,958,480	$	87,014,126
200812		$	59,055,645	$	423,184	$	28,381,664	$	87,437,309
Balance								$	87,437,309
Less Staff's Date Certain Balance								$	79,737,628
Staff Balance Recommended								$	7,699,681
Staff Annual Amortization Recommended								$	1,539,936

(a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cummulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.83% x (1 - 40.63%(f)))
(d) Cummulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 ($39,940,205 / $98,292,740), Case No. 07-551-EL-AIR

The Toledo Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

	Year/Month		Monthly Adjust to Book (a)		Accumulated Principal (b)		Monthly Interest (c)		Accumulated Interest (d)		Total Deferral (e)
9.01%	200105	$	273,102	$	273,102	$	559	$	559	$	273,661
	200106	$	283,082	$	556,185	$	1,699	$	2,258	$	558,443
	200107	$	270,440	$	826,625	$	2,839	$	5,097	$	831,722
	200108	$	284,856	$	1,111,480	$	3,987	$	9,084	$	1,120,565
	200109	$	217,683	$	1,329,164	$	5,032	$	14,116	$	1,343,280
	200110	$	295,067	$	1,624,231	$	6,102	$	20,218	$	1,644,448
	200111	$	327,578	$	1,951,809	$	7,401	$	27,618	$	1,979,427
	200112	$	298,178	$	2,249,987	$	8,712	$	36,330	$	2,286,317
	200201	$	228,288	$	2,478,275	$	9,825	$	46,154	$	2,524,429
	200202	$	410,032	$	2,888,307	$	11,171	$	57,325	$	2,945,632
	200203	$	332,981	$	3,221,288	$	12,737	$	70,063	$	3,291,350
	200204	$	333,982	$	3,555,270	$	14,154	$	84,217	$	3,639,487
	200205	$	300,571	$	3,855,841	$	15,511	$	99,728	$	3,955,569
	200206	$	319,692	$	4,175,533	$	16,844	$	116,571	$	4,292,104
	200207	$	299,238	$	4,474,771	$	18,179	$	134,750	$	4,609,521
	200208	$	300,531	$	4,775,301	$	19,481	$	154,231	$	4,929,532
	200209	$	333,345	$	5,108,646	$	20,858	$	175,089	$	5,283,735
	200210	$	340,201	$	5,448,847	$	22,321	$	197,410	$	5,646,258
	200211	$	321,111	$	5,769,958	$	23,766	$	221,176	$	5,991,134
	200212	$	363,924	$	6,133,882	$	25,265	$	246,442	$	6,380,324
	200301	$	355,418	$	6,489,300	$	26,841	$	273,282	$	6,762,582
	200302			$	6,489,300	$	27,678	$	300,960	$	6,790,260
	200303			$	6,489,300	$	27,791	$	328,751	$	6,818,051
	200304			$	6,489,300	$	27,905	$	356,656	$	6,845,956
	200305			$	6,489,300	$	28,019	$	384,675	$	6,873,975
	200306			$	6,489,300	$	28,134	$	412,809	$	6,902,109
	200307			$	6,489,300	$	28,249	$	441,058	$	6,930,358
	200308			$	6,489,300	$	28,365	$	469,422	$	6,958,722
	200309			$	6,489,300	$	28,481	$	497,903	$	6,987,203
	200310			$	6,489,300	$	28,597	$	526,500	$	7,015,800
	200311			$	6,489,300	$	28,714	$	555,214	$	7,044,514
	200312			$	6,489,300	$	28,832	$	584,046	$	7,073,346
	200401			$	6,489,300	$	28,950	$	612,996	$	7,102,296
	200402			$	6,489,300	$	29,068	$	642,064	$	7,131,364
	200403			$	6,489,300	$	29,187	$	671,251	$	7,160,551
	200404			$	6,489,300	$	29,307	$	700,558	$	7,189,858
	200405			$	6,489,300	$	29,427	$	729,984	$	7,219,284
	200406			$	6,489,300	$	29,547	$	759,531	$	7,248,831
	200407			$	6,489,300	$	29,668	$	789,199	$	7,278,499
	200408			$	6,489,300	$	29,789	$	818,989	$	7,308,289
	200409			$	6,489,300	$	29,911	$	848,900	$	7,338,200
	200410			$	6,489,300	$	30,034	$	878,934	$	7,368,234
	200411			$	6,489,300	$	30,157	$	909,091	$	7,398,391
	200412			$	6,489,300	$	30,280	$	939,371	$	7,428,671
	200501			$	6,489,300	$	30,404	$	969,775	$	7,459,075
	200502			$	6,489,300	$	30,528	$	1,000,303	$	7,489,603
	200503			$	6,489,300	$	30,653	$	1,030,956	$	7,520,256
	200504			$	6,489,300	$	30,779	$	1,061,735	$	7,551,035
	200505			$	6,489,300	$	30,905	$	1,092,640	$	7,581,940
	200506			$	6,489,300	$	31,031	$	1,123,671	$	7,612,971
	200507			$	6,489,300	$	31,158	$	1,154,830	$	7,644,130
	200508			$	6,489,300	$	31,286	$	1,186,116	$	7,675,416
	200509			$	6,489,300	$	31,414	$	1,217,529	$	7,706,829
	200510			$	6,489,300	$	31,542	$	1,249,072	$	7,738,372
	200511			$	6,489,300	$	31,672	$	1,280,743	$	7,770,043
	200512			$	6,489,300	$	31,801	$	1,312,545	$	7,801,845
	200601			$	6,489,300	$	31,931	$	1,344,476	$	7,833,776
	200602			$	6,489,300	$	32,062	$	1,376,538	$	7,865,838

The Toledo Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

Year/Month	Monthly Adjust to Book	Accumulated Principal	Monthly Interest	Accumulated Interest	Total Deferral
200603		$ 6,489,300	$ 32,193	$ 1,408,731	$ 7,898,031
200604		$ 6,489,300	$ 32,325	$ 1,441,056	$ 7,930,356
200605		$ 6,489,300	$ 32,457	$ 1,473,514	$ 7,962,814
200606		$ 6,489,300	$ 32,590	$ 1,506,104	$ 7,995,404
200607		$ 6,489,300	$ 32,724	$ 1,538,827	$ 8,028,127
200608		$ 6,489,300	$ 32,857	$ 1,571,685	$ 8,060,985
200609		$ 6,489,300	$ 32,992	$ 1,604,677	$ 8,093,977
200610		$ 6,489,300	$ 33,127	$ 1,637,804	$ 8,127,104
200611		$ 6,489,300	$ 33,263	$ 1,671,066	$ 8,160,366
200612		$ 6,489,300	$ 33,399	$ 1,704,465	$ 8,193,765
200701		$ 6,489,300	$ 33,535	$ 1,738,000	$ 8,227,300
200702		$ 6,489,300	$ 33,673	$ 1,771,673	$ 8,260,973
200703		$ 6,489,300	$ 33,810	$ 1,805,483	$ 8,294,783
200704		$ 6,489,300	$ 33,949	$ 1,839,432	$ 8,328,732
200705		$ 6,489,300	$ 34,088	$ 1,873,520	$ 8,362,820
200706		$ 6,489,300	$ 34,227	$ 1,907,747	$ 8,397,047
200707		$ 6,489,300	$ 34,367	$ 1,942,115	$ 8,431,415
200708		$ 6,489,300	$ 34,508	$ 1,976,623	$ 8,465,923
200709		$ 6,489,300	$ 34,649	$ 2,011,272	$ 8,500,572
200710		$ 6,489,300	$ 34,791	$ 2,046,063	$ 8,535,363
200711		$ 6,489,300	$ 34,933	$ 2,080,996	$ 8,570,296
200712		$ 6,489,300	$ 35,076	$ 2,116,073	$ 8,605,373
200801		$ 6,489,300	$ 35,220	$ 2,151,293	$ 8,640,593
200802		$ 6,489,300	$ 35,364	$ 2,186,657	$ 8,675,957
200803		$ 6,489,300	$ 35,509	$ 2,222,166	$ 8,711,466
200804		$ 6,489,300	$ 35,654	$ 2,257,820	$ 8,747,120
200805		$ 6,489,300	$ 35,800	$ 2,293,620	$ 8,782,920
200806		$ 6,489,300	$ 35,947	$ 2,329,567	$ 8,818,867
200807		$ 6,489,300	$ 36,094	$ 2,365,661	$ 8,854,961
200808		$ 6,489,300	$ 36,242	$ 2,401,902	$ 8,891,202
200809		$ 6,489,300	$ 36,390	$ 2,438,292	$ 8,927,592
200810		$ 6,489,300	$ 36,539	$ 2,474,831	$ 8,964,131
200811		$ 6,489,300	$ 36,688	$ 2,511,519	$ 9,000,819
200812		$ 6,489,300	$ 36,838	$ 2,548,358	$ 9,037,658
Balance					$ 9,037,658
Less Staff's Date Certain Balance					$ 8,362,820
Staff Balance Recommended					$ 674,838
Staff Annual Amortization Recommended					$ 134,968

(a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cummulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.01% x (1 - 45.49%(f)))
(d) Cummulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 ($4,716,682 / $10,369,548), Case No. 07-551-EL-AIR

Ohio Edison Company
Case No. 08-935-EL-SSO
RCP Distribution Deferral

Line No.	(A) (B) Description	(C)	(D) 12/31/08	(E) 2009	(F) 2010
1					
2					
3	Monthly Carrying Charges		0.7083%	6,034,758	6,368,649
4	Estimated Annual Balance			$6,034,758	$6,368,649
5	Estimated Cumulative Balance (a)		$109,072,758	$115,107,516	$121,476,165
		Month Year	**Deferral**	**Interest (b)**	**Balance**
6		Jan-09	$0	$490,577	$109,563,335
7		Feb-09	0	492,784	110,056,119
8		Mar-09	0	495,000	110,551,119
9		Apr-09	0	497,226	111,048,345
10		May-09	0	499,463	111,547,808
11		Jun-09	0	501,709	112,049,517
12		Jul-09	0	503,966	112,553,483
13		Aug-09	0	506,232	113,059,715
14		Sep-09	0	508,509	113,568,224
15		Oct-09	0	510,796	114,079,020
16		Nov-09	0	513,094	114,592,114
17		Dec-09	0	515,402	$115,107,516
18		Total 2009	$0	$6,034,758	
19		Jan-10	$0	$517,720	$115,625,236
20		Feb-10	0	520,048	116,145,284
21		Mar-10	0	522,387	116,667,671
22		Apr-10	0	524,737	117,192,408
23		May-10	0	527,097	117,719,505
24		Jun-10	0	529,468	118,248,973
25		Jul-10	0	531,849	118,780,822
26		Aug-10	0	534,241	119,315,063
27		Sep-10	0	536,644	119,851,707
28		Oct-10	0	539,058	120,390,765
29		Nov-10	0	541,482	120,932,247
30		Dec-10	0	543,918	$121,476,165
31		Total 2010	$0	$6,368,649	

Proposed Recovery Factors

Line No.		
32	Estimated Deferral Balance as of 12/31/10	$121,476,165
33	Recovery Period (Years)	25
34	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.53%
35	CAT Tax Rate	0.26%
36	Estimated Effective ADIT Rate	35.622629%

Proposed Deferral Recovery

Line No.	Year	Sales (gwh)	(c) Revenue $ 0.000259	CAT Tax	Principal	Net Balance Interest	Balance $121,476,165
37	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
38	2011	27,019	6,998,772	18,197	2,020,635	4,959,940	119,455,530
39	2012	27,308	7,073,632	18,391	2,181,814	4,873,427	117,273,716
40	2013	27,598	7,148,751	18,587	2,350,033	4,780,132	114,923,682
41	2014	27,894	7,225,425	18,786	2,526,906	4,679,733	112,396,776
42	2015	28,195	7,303,393	18,989	2,712,534	4,571,871	109,684,242
43	2016	28,502	7,382,916	19,196	2,907,547	4,456,173	106,776,695
44	2017	28,811	7,462,957	19,404	3,111,287	4,332,266	103,665,408
45	2018	29,127	7,544,811	19,617	3,325,437	4,199,757	100,339,971
46	2019	29,300	7,589,623	19,733	3,510,869	4,059,021	96,829,102
47	2020	29,626	7,674,067	19,953	3,744,455	3,909,659	93,084,646
48	2021	29,957	7,759,807	20,175	3,989,160	3,750,451	89,095,466
49	2022	30,293	7,846,841	20,402	4,245,512	3,580,927	84,849,954
50	2023	30,634	7,935,171	20,631	4,513,939	3,400,601	80,336,015
51	2024	30,981	8,026,066	20,865	4,795,232	3,208,958	75,540,782
52	2025	31,333	8,116,234	21,102	5,089,670	3,005,462	70,451,113
53	2026	31,690	8,208,708	21,343	5,397,804	2,789,562	65,053,309
54	2027	32,053	8,302,737	21,587	5,720,474	2,560,675	59,332,834
55	2028	32,422	8,398,319	21,836	6,058,292	2,318,192	53,274,542
56	2029	32,796	8,495,197	22,088	6,411,630	2,061,480	46,862,912
57	2030	33,177	8,593,888	22,344	6,781,668	1,789,876	40,081,244
58	2031	33,563	8,693,874	22,604	7,168,581	1,502,689	32,912,662
59	2032	33,955	8,795,415	22,868	7,573,342	1,199,204	25,339,320
60	2033	34,353	8,898,509	23,136	7,996,701	878,672	17,342,618
61	2034	34,758	9,003,417	23,409	8,439,705	540,304	8,902,914
62	2035	35,169	9,109,879	23,686	8,902,913	183,280	0

(a) Exhibit LET-1, Page 1
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.0002590315055 per kWh

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO

RCP Distribution Deferral

Line No.	(A) Description	(B)	(C)	(D) 12/31/08	(E) 2009	(F) 2010
1						
2	Distribution-Related Costs			0	25,000,000	0
3	Monthly Carrying Charges			0.7083%	7,566,737	8,230,300
4	Estimated Annual Balance				$32,566,737	$8,230,300
5	Estimated Cumulative Balance (a)			$114,057,872	$146,624,609	$154,854,909

Line No.	Month Year	Deferral	Interest (b)	Balance
6	Jan-09	$6,250,000	$534,525	$120,842,397
7	Feb-09	6,250,000	565,472	127,657,869
8	Mar-09	6,250,000	596,560	134,504,429
9	Apr-09	6,250,000	627,790	141,382,219
10	May-09	0	644,908	142,027,127
11	Jun-09	0	647,850	142,674,977
12	Jul-09	0	650,805	143,325,782
13	Aug-09	0	653,774	143,979,556
14	Sep-09	0	656,756	144,636,312
15	Oct-09	0	659,752	145,296,064
16	Nov-09	0	662,761	145,958,825
17	Dec-09	0	665,784	$146,624,609
18	Total 2009	$25,000,000	$7,566,737	
19	Jan-10	$0	$668,821	$147,293,430
20	Feb-10	0	671,872	147,965,302
21	Mar-10	0	674,937	148,640,239
22	Apr-10	0	678,015	149,318,254
23	May-10	0	681,108	149,999,362
24	Jun-10	0	684,215	150,683,577
25	Jul-10	0	687,336	151,370,913
26	Aug-10	0	690,471	152,061,384
27	Sep-10	0	693,621	152,755,005
28	Oct-10	0	696,785	153,451,790
29	Nov-10	0	699,963	154,151,753
30	Dec-10	0	703,156	$154,854,909
31	Total 2010	$0	$8,230,300	

Proposed Recovery Factors

32	Estimated Deferral Balance as of 12/31/10	$154,854,909
33	Recovery Period (Years)	25
34	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.35%
35	CAT Tax Rate	0.26%
36	Estimated Effective ADIT Rate	35.799726%

Proposed Deferral Recovery

Line No.	Year	Sales (gwh)	(c) Revenue $ 0.000446	CAT Tax	Principal	Net Balance Interest	Balance
37	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	$154,854,909 (G)=Prev (G)-(E)
38	2011	20,298	9,043,817	23,514	2,891,173	6,129,131	151,963,736
39	2012	20,471	9,120,898	23,714	3,087,485	6,009,699	148,876,252
40	2013	20,640	9,196,196	23,910	3,289,986	5,882,300	145,586,266
41	2014	20,814	9,273,722	24,112	3,503,010	5,746,600	142,083,255
42	2015	20,990	9,352,139	24,316	3,725,626	5,602,198	138,357,630
43	2016	21,171	9,432,784	24,525	3,959,584	5,448,675	134,398,046
44	2017	21,348	9,511,647	24,730	4,201,266	5,285,651	130,196,780
45	2018	21,530	9,592,738	24,941	4,455,068	5,112,729	125,741,713
46	2019	21,543	9,598,530	24,956	4,642,583	4,930,991	121,099,130
47	2020	21,729	9,681,402	25,172	4,916,190	4,740,041	116,182,939
48	2021	21,918	9,765,612	25,391	5,202,312	4,537,909	110,980,628
49	2022	22,108	9,850,267	25,611	5,500,551	4,324,105	105,480,076
50	2023	22,301	9,936,258	25,834	5,812,309	4,098,115	99,667,767
51	2024	22,496	10,023,141	26,060	6,137,684	3,859,397	93,530,083
52	2025	22,693	10,110,915	26,288	6,477,230	3,607,396	87,052,853
53	2026	22,892	10,199,580	26,519	6,831,525	3,341,535	80,221,328
54	2027	23,094	10,289,581	26,753	7,201,625	3,061,204	73,019,703
55	2028	23,298	10,380,474	26,989	7,587,719	2,765,766	65,431,984
56	2029	23,505	10,472,703	27,229	7,990,913	2,454,561	57,441,071
57	2030	23,714	10,565,823	27,471	8,411,452	2,126,901	49,029,619
58	2031	23,925	10,659,835	27,716	8,850,041	1,782,078	40,179,578
59	2032	24,139	10,755,183	27,963	9,307,871	1,419,349	30,871,707
60	2033	24,355	10,851,422	28,214	9,785,272	1,037,936	21,086,435
61	2034	24,574	10,948,998	28,467	10,283,496	637,035	10,802,939
62	2035	24,795	11,047,465	28,723	10,802,938	215,804	0

(a) Exhibit LET-1, Page 1
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT Plus Average Monthly Deferral x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.0004455521419 per kWh

The Toledo Edison Company
Case No. 08-935-EL-SSO
RCP Distribution Deferral

Line No.	(A) Description	(B)	(C)	(D) 12/31/08	(E) 2009	(F) 2010
1						
2						
3	Monthly Carrying Charges			0.7083%	982,581	1,037,030
4	Estimated Annual Balance				$982,581	$1,037,030
5	Estimated Cumulative Balance (a)			$17,730,615	$18,713,196	$19,750,226
			Month	Deferral	Interest (b)	Balance
6			Jan-09	$0	$79,873	$17,810,488
7			Feb-09	0	80,232	17,890,720
8			Mar-09	0	80,594	17,971,314
9			Apr-09	0	80,957	18,052,271
10			May-09	0	81,322	18,133,593
11			Jun-09	0	81,688	18,215,281
12			Jul-09	0	82,056	18,297,337
13			Aug-09	0	82,426	18,379,763
14			Sep-09	0	82,797	18,462,560
15			Oct-09	0	83,170	18,545,730
16			Nov-09	0	83,545	18,629,275
17			Dec-09	0	83,921	$18,713,196
18			Total 2009	$0	$982,581	
19			Jan-10	$0	$84,299	$18,797,495
20			Feb-10	0	84,679	18,882,174
21			Mar-10	0	85,060	18,967,234
22			Apr-10	0	85,443	19,052,677
23			May-10	0	85,828	19,138,505
24			Jun-10	0	86,215	19,224,720
25			Jul-10	0	86,603	19,311,323
26			Aug-10	0	86,993	19,398,316
27			Sep-10	0	87,385	19,485,701
28			Oct-10	0	87,779	19,573,480
29			Nov-10	0	88,174	19,661,654
30			Dec-10	0	88,572	$19,750,226
31			Total 2010	$0	$1,037,030	

Proposed Recovery Factors

Line No.		
32	Estimated Deferral Balance as of 12/31/10	$19,750,226
33	Recovery Period (Years)	25
34	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.23%
35	CAT Tax Rate	0.26%
36	Estimated Effective ADIT Rate	36.052396%

Proposed Deferral Recovery

Line No.	Year (A)	Sales (gwh) (B)	(c) Revenue $ 0.000107 (C)=(B)*kWh Price	CAT Tax (D)=(C)*CAT Tax Rate	Principal (E)=(C)-(D)-(F)	Net Balance Interest (F)=[(Prev G)-(C-D)/2)]*(1-ADIT)*L/T Int	Balance $19,750,226 (G)=Prev (G)-(E)
37							
38	2011	10,894	1,164,417	3,027	397,688	763,702	19,352,538
39	2012	10,965	1,172,006	3,047	421,251	747,707	18,931,287
40	2013	11,035	1,179,488	3,067	445,645	730,776	18,485,642
41	2014	11,107	1,187,184	3,087	471,228	712,869	18,014,414
42	2015	11,179	1,194,880	3,107	497,830	693,943	17,516,584
43	2016	11,252	1,202,682	3,127	525,601	673,955	16,990,984
44	2017	11,325	1,210,485	3,147	554,478	652,860	16,436,506
45	2018	11,399	1,218,394	3,168	584,614	630,613	15,851,892
46	2019	11,415	1,220,105	3,172	609,644	607,288	15,242,248
47	2020	11,490	1,228,121	3,193	642,087	582,841	14,600,162
48	2021	11,566	1,236,244	3,214	675,931	557,099	13,924,231
49	2022	11,642	1,244,368	3,235	711,123	530,009	13,213,108
50	2023	11,720	1,252,705	3,257	747,935	501,513	12,465,173
51	2024	11,797	1,260,935	3,278	786,104	471,552	11,679,069
52	2025	11,876	1,269,379	3,300	826,012	440,067	10,853,057
53	2026	11,955	1,277,823	3,322	867,510	406,991	9,985,547
54	2027	12,035	1,286,374	3,345	910,769	372,260	9,074,778
55	2028	12,116	1,295,032	3,367	955,861	335,804	8,118,917
56	2029	12,197	1,303,690	3,390	1,002,749	297,551	7,116,168
57	2030	12,279	1,312,454	3,412	1,051,614	257,428	6,064,554
58	2031	12,361	1,321,219	3,435	1,102,426	215,358	4,962,128
59	2032	12,445	1,330,197	3,459	1,155,479	171,260	3,806,649
60	2033	12,529	1,339,176	3,482	1,210,646	125,048	2,596,003
61	2034	12,614	1,348,261	3,505	1,268,120	76,636	1,327,883
62	2035	12,699	1,357,346	3,529	1,327,883	25,934	0

(a) Exhibit LET-1, Page 1
(b) *Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT*
(c) Recovery Rate is $0.0001068860855 per kWh

Total Ohio Companies
Case No. 08-935-EL-SSO
RCP Distribution Deferral

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	Description			12/31/08	2009	2010	
1							
2	Distribution-Related Costs			0	25,000,000	0	
3	Monthly Carrying Charges			0.7083%	14,584,076	15,635,979	
4	Estimated Annual Balance				$39,584,076	$15,635,979	
5	Estimated Cumulative Balance			$240,861,245	$280,445,321	$296,081,300	

Line No.	Month	Deferral	Interest	Balance
6	Jan-09	$6,250,000	$1,104,975	$248,216,220
7	Feb-09	6,250,000	1,138,488	255,604,708
8	Mar-09	6,250,000	1,172,154	263,026,862
9	Apr-09	6,250,000	1,205,973	270,482,835
10	May-09	0	1,225,693	271,708,528
11	Jun-09	0	1,231,247	272,939,775
12	Jul-09	0	1,236,827	274,176,602
13	Aug-09	0	1,242,432	275,419,034
14	Sep-09	0	1,248,062	276,667,096
15	Oct-09	0	1,253,718	277,920,814
16	Nov-09	0	1,259,400	279,180,214
17	Dec-09	0	1,265,107	$280,445,321
18	Total 2009	$25,000,000	$14,584,076	
19	Jan-10	$0	$1,270,840	$281,716,161
20	Feb-10	0	1,276,599	282,992,760
21	Mar-10	0	1,282,384	284,275,144
22	Apr-10	0	1,288,195	285,563,339
23	May-10	0	1,294,033	286,857,372
24	Jun-10	0	1,299,898	288,157,270
25	Jul-10	0	1,305,788	289,463,058
26	Aug-10	0	1,311,705	290,774,763
27	Sep-10	0	1,317,650	292,092,413
28	Oct-10	0	1,323,622	293,416,035
29	Nov-10	0	1,329,619	294,745,654
30	Dec-10	0	1,335,646	$296,081,300
31	Total 2010	$0	$15,635,979	

Proposed Deferral Recovery

Line No.	Year	Sales	Revenue	CAT Tax	Principal	Net Balance Interest	Balance
32		(gwh)	$ 0.000296				$296,081,300
33	2011	58,211	17,207,007	44,738	5,309,495	11,852,773	290,771,805
34	2012	58,744	17,366,536	45,153	5,690,550	11,630,833	285,081,254
35	2013	59,273	17,524,436	45,564	6,085,664	11,393,208	278,995,590
36	2014	59,815	17,686,331	45,984	6,501,144	11,139,202	272,494,446
37	2015	60,364	17,850,412	46,411	6,935,989	10,868,012	265,558,457
38	2016	60,925	18,018,383	46,848	7,392,732	10,578,803	258,165,725
39	2017	61,484	18,185,089	47,281	7,867,030	10,270,778	250,298,695
40	2018	62,056	18,355,943	47,725	8,365,119	9,943,098	241,933,576
41	2019	62,258	18,408,258	47,861	8,763,096	9,597,300	233,170,480
42	2020	62,845	18,583,591	48,317	9,302,732	9,232,541	223,867,747
43	2021	63,441	18,761,663	48,780	9,867,423	8,845,460	214,000,324
44	2022	64,043	18,941,476	49,248	10,457,187	8,435,042	203,543,138
45	2023	64,655	19,124,134	49,723	11,074,183	8,000,229	192,468,955
46	2024	65,274	19,309,131	50,204	11,719,021	7,539,907	180,749,934
47	2025	65,902	19,496,528	50,691	12,392,912	7,052,925	168,357,022
48	2026	66,537	19,686,111	51,184	13,096,839	6,538,088	155,260,183
49	2027	67,182	19,878,692	51,685	13,832,868	5,994,139	141,427,315
50	2028	67,836	20,073,825	52,192	14,601,872	5,419,761	126,825,443
51	2029	68,498	20,271,590	52,706	15,405,292	4,813,591	111,420,150
52	2030	69,170	20,472,166	53,228	16,244,734	4,174,204	95,175,417
53	2031	69,849	20,674,928	53,755	17,121,048	3,500,125	78,054,368
54	2032	70,539	20,880,795	54,290	18,036,692	2,789,813	60,017,676
55	2033	71,237	21,089,107	54,832	18,992,620	2,041,656	41,025,056
56	2034	71,946	21,300,676	55,382	19,991,320	1,253,974	21,033,736
57	2035	72,663	21,514,691	55,938	21,033,735	425,018	1

Ohio Edison Company
Case No. 08-935-EL-SSO

ETP Transition Tax Deferral

Line No.	(A) Description	(B)	(C) Source	(D) 12/31/08	(E) 2009	(F) 2010
1						
2	Monthly Carrying Charges			0.7083%	426,006	449,574
3	Estimated Annual Balance				$426,006	$449,574
4	Estimated Cumulative Balance (a)			$7,699,681	$8,125,687	$8,575,261

Line No.	Month Year	Deferral	Interest (b)	Balance
5	Jan-09	$0	$34,631	$7,734,312
6	Feb-09	0	34,787	7,769,099
7	Mar-09	0	34,943	7,804,042
8	Apr-09	0	35,100	7,839,142
9	May-09	0	35,258	7,874,400
10	Jun-09	0	35,417	7,909,817
11	Jul-09	0	35,576	7,945,393
12	Aug-09	0	35,736	7,981,129
13	Sep-09	0	35,897	8,017,026
14	Oct-09	0	36,058	8,053,084
15	Nov-09	0	36,220	8,089,304
16	Dec-09	0	36,383	$8,125,687
17	Total 2009	$0	$426,006	
18	Jan-10	$0	$36,547	$8,162,234
19	Feb-10	0	36,711	8,198,945
20	Mar-10	0	36,876	8,235,821
21	Apr-10	0	37,042	8,272,863
22	May-10	0	37,209	8,310,072
23	Jun-10	0	37,376	8,347,448
24	Jul-10	0	37,544	8,384,992
25	Aug-10	0	37,713	8,422,705
26	Sep-10	0	37,883	8,460,588
27	Oct-10	0	38,053	8,498,641
28	Nov-10	0	38,224	8,536,865
29	Dec-10	0	38,396	$8,575,261
30	Total 2010	$0	$449,574	

Proposed Recovery Factors

31	Estimated Deferral Balance as of 12/31/10	$8,575,261
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.53%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	35.622629%

Proposed Deferral Recovery

Line No.	Year	Sales (gwh)	(c) Revenue	CAT Tax	Principal	Net Balance Interest	Balance
36			$ 0.000069				$8,575,261
	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	27,019	1,863,742	4,846	1,537,478	321,418	7,037,783
38	2012	27,308	1,883,677	4,898	1,622,412	256,367	5,415,371
39	2013	27,598	1,903,681	4,950	1,710,987	187,744	3,704,384
40	2014	27,894	1,924,098	5,003	1,803,707	115,389	1,900,677
41	2015	28,195	1,944,861	5,057	1,900,676	39,128	0

(a) Exhibit LET-3
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.000068978934 per kWh

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO

ETP Transition Tax Deferral

Line No.	(A) Description	(B)	(C) Source	(D) 12/31/08	(E) 2009	(F) 2010
1						
2	Monthly Carrying Charges			0.7083%	22,891	24,175
3	*Estimated Annual Balance*				$22,891	$24,175
4	Estimated Cumulative Balance (a)			$407,785	$430,676	$454,851
			Month Year	Deferral	Interest (b)	Balance
5			Jan-09	$0	$1,860	$409,645
6			Feb-09	0	1,869	411,514
7			Mar-09	0	1,877	413,391
8			Apr-09	0	1,886	415,277
9			May-09	0	1,894	417,171
10			Jun-09	0	1,903	419,074
11			Jul-09	0	1,912	420,986
12			Aug-09	0	1,920	422,906
13			Sep-09	0	1,929	424,835
14			Oct-09	0	1,938	426,773
15			Nov-09	0	1,947	428,720
16			Dec-09	0	1,956	$430,676
17			Total 2009	$0	$22,891	
18			Jan-10	$0	$1,965	$432,641
19			Feb-10	0	1,973	434,614
20			Mar-10	0	1,982	436,596
21			Apr-10	0	1,992	438,588
22			May-10	0	2,001	440,589
23			Jun-10	0	2,010	442,599
24			Jul-10	0	2,019	444,618
25			Aug-10	0	2,028	446,646
26			Sep-10	0	2,037	448,683
27			Oct-10	0	2,047	450,730
28			Nov-10	0	2,056	452,786
29			Dec-10	0	2,065	$454,851
30			Total 2010	$0	$24,175	

Proposed Recovery Factors

31	Estimated Deferral Balance as of 12/31/10	$454,851
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.35%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	35.799726%

Proposed Deferral Recovery

Line	Year	Sales (gwh)	(c) Revenue $ 0.000005	CAT Tax	Principal	Net Balance Interest	Balance
36							$454,851
	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	20,298	98,995	257	82,207	16,530	372,644
38	2012	20,471	99,839	260	86,417	13,162	286,227
39	2013	20,640	100,663	262	90,779	9,622	195,448
40	2014	20,814	101,511	264	95,343	5,904	100,104
41	2015	20,990	102,370	266	100,104	2,000	0

(a) Exhibit LET-3
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.0000048770709 per kWh

Toledo Edison Company
Case No. 08-935-EL-SSO

ETP Transition Tax Deferral

Line No.	(A) (B) Description	(C) Source	(D) 12/31/08	(E) 2009	(F) 2010
1					
2	Estimated Annual Balance		0.7083%	4,795	4,830
3	Estimated Annual Balance			$4,795	$4,830
4	Estimated Cumulative Balance (a)		$674,838	$679,633	$684,463
		Month Year	Deferral	Interest (b)	Balance
5		Jan-09	$0	$398	$675,236
6		Feb-09	0	399	675,635
7		Mar-09	0	399	676,034
8		Apr-09	0	399	676,433
9		May-09	0	399	676,832
10		Jun-09	0	399	677,231
11		Jul-09	0	400	677,631
12		Aug-09	0	400	678,031
13		Sep-09	0	400	678,431
14		Oct-09	0	400	678,831
15		Nov-09	0	401	679,232
16		Dec-09	0	401	$679,633
17		Total 2009	$0	$4,795	
18		Jan-10	$0	$401	$680,034
19		Feb-10	0	401	680,435
20		Mar-10	0	402	680,837
21		Apr-10	0	402	681,239
22		May-10	0	402	681,641
23		Jun-10	0	402	682,043
24		Jul-10	0	403	682,446
25		Aug-10	0	403	682,849
26		Sep-10	0	403	683,252
27		Oct-10	0	403	683,655
28		Nov-10	0	404	684,059
29		Dec-10	0	404	$684,463
30		Total 2010	$0	$4,830	

Proposed Recovery Factors

31	Estimated Deferral Balance as of 12/31/10	$684,463
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.23%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	36.05%

Proposed Deferral Recovery

Line No.	Year	Sales (gwh)	(c) Revenue	CAT Tax	Principal	Net Balance Interest	Balance
36			$ 0.000014				$684,463
	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	10,894	149,202	388	124,510	24,304	559,953
38	2012	10,965	150,174	390	130,460	19,325	429,493
39	2013	11,035	151,133	393	136,632	14,108	292,861
40	2014	11,107	152,119	396	143,079	8,645	149,782
41	2015	11,179	153,105	398	149,782	2,925	0

(a) Exhibit LET-3
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.000013695802 per kWh

Total Ohio Companies
Case No. 08-935-EL-SSO
ETP Transition Tax Deferral

Line No.	(A) Description	(B)	(C) 12/31/08	(D) 2009	(E) 2010	(F)	(G)
1							
2	Estimated Annual Balance		0.7083%	453,692	478,579		
3	Estimated Annual Balance			$453,692	$478,579		
4	Estimated Cumulative Balance		$8,782,304	$9,235,996	$9,714,575		
		Month Year	Deferral	Interest	Balance		
5		Jan-09	$0	$36,889	$8,819,193		
6		Feb-09	0	37,055	8,856,248		
7		Mar-09	0	37,219	8,893,467		
8		Apr-09	0	37,385	8,930,852		
9		May-09	0	37,551	8,968,403		
10		Jun-09	0	37,719	9,006,122		
11		Jul-09	0	37,888	9,044,010		
12		Aug-09	0	38,056	9,082,066		
13		Sep-09	0	38,226	9,120,292		
14		Oct-09	0	38,396	9,158,688		
15		Nov-09	0	38,568	9,197,256		
16		Dec-09	0	38,740	$9,235,996		
17		Total 2009	$0	$453,692			
18		Jan-10	$0	$38,913	$9,274,909		
19		Feb-10	0	39,085	9,313,994		
20		Mar-10	0	39,260	9,353,254		
21		Apr-10	0	39,436	9,392,690		
22		May-10	0	39,612	9,432,302		
23		Jun-10	0	39,788	9,472,090		
24		Jul-10	0	39,966	9,512,056		
25		Aug-10	0	40,144	9,552,200		
26		Sep-10	0	40,323	9,592,523		
27		Oct-10	0	40,503	9,633,026		
28		Nov-10	0	40,684	9,673,710		
29		Dec-10	0	40,865	$9,714,575		
30		Total 2010	$0	$478,579			

Proposed Deferral Recovery

Line No.	Year	Sales	Revenue	CAT Tax	Principal	Net Balance Interest	Balance
31		(gwh)	$ 0.000036				$9,714,575
32	2011	58,211	2,111,939	5,491	1,744,195	362,253	7,970,380
33	2012	58,744	2,133,690	5,548	1,839,289	288,853	6,131,091
34	2013	59,273	2,155,477	5,604	1,938,398	211,474	4,192,692
35	2014	59,815	2,177,729	5,662	2,042,129	129,938	2,150,563
36	2015	60,364	2,200,336	5,721	2,150,562	44,053	1

Ohio Edison Company
Case No. 08-935-EL-SSO
Line Extension Deferral

Line No.	(A) Description	(B)	(C) Source	(D) 12/31/08	(E) 2009	(F) 2010	(G)
1							
2	Monthly Carrying Charges			0.7083%	713,259	752,723	
3	Estimated Annual Balance				$713,259	$752,723	
4	Estimated Cumulative Balance			$12,891,509	$13,604,768	$14,357,491	

Line No.	Month Year	Deferral	Interest	Balance
5	Jan-09	$0	$57,982	$12,949,491
6	Feb-09	0	58,243	13,007,734
7	Mar-09	0	58,505	13,066,239
8	Apr-09	0	58,768	13,125,007
9	May-09	0	59,032	13,184,039
10	Jun-09	0	59,298	13,243,337
11	Jul-09	0	59,565	13,302,902
12	Aug-09	0	59,833	13,362,735
13	Sep-09	0	60,102	13,422,837
14	Oct-09	0	60,372	13,483,209
15	Nov-09	0	60,643	13,543,852
16	Dec-09	0	60,916	$13,604,768
17	Total 2009	$0	$713,259	
18	Jan-10	$0	$61,190	$13,665,958
19	Feb-10	0	61,465	13,727,423
20	Mar-10	0	61,742	13,789,165
21	Apr-10	0	62,020	13,851,185
22	May-10	0	62,299	13,913,484
23	Jun-10	0	62,579	13,976,063
24	Jul-10	0	62,860	14,038,923
25	Aug-10	0	63,143	14,102,066
26	Sep-10	0	63,427	14,165,493
27	Oct-10	0	63,712	14,229,205
28	Nov-10	0	63,999	14,293,204
29	Dec-10	0	64,287	$14,357,491
30	Total 2010	$0	$752,723	

Proposed Recovery Factors

Line No.		
31	Estimated Deferral Balance as of 12/31/10	$14,357,491
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.53%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	35.62%

Proposed Deferral Recovery

Line No.	Year	Sales	Revenue	CAT Tax	Principal	Net Balance Interest	Balance
36		(gwh)	$ 0.000115				$14,357,491
	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	27,019	3,120,448	8,113	2,574,187	538,147	11,783,303
38	2012	27,308	3,153,825	8,200	2,716,392	429,233	9,066,912
39	2013	27,598	3,187,317	6,287	2,864,692	314,338	6,202,219
40	2014	27,894	3,221,502	8,376	3,019,932	193,194	3,182,287
41	2015	28,195	3,256,265	8,466	3,182,287	65,512	0

(a) Exhibit LET-2
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.0001154908715 per kWh

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Line Extension Deferral

Line No.	(A) Description	(B)	(C) Source	(D) 12/31/08	(E) 2009	(F) 2010	(G)
1							
2	Monthly Carrying Charges			0.7083%	367,657	388,292	
3	Estimated Annual Balance				$367,657	$388,292	
4	Estimated Cumulative Balance			$6,549,863	$6,917,520	$7,305,812	
			Month Year	**Deferral**	**Interest**	**Balance**	
5			Jan-09	$0	$29,877	$6,579,740	
6			Feb-09	0	30,013	6,609,753	
7			Mar-09	0	30,150	6,639,903	
8			Apr-09	0	30,288	6,670,191	
9			May-09	0	30,426	6,700,617	
10			Jun-09	0	30,565	6,731,182	
11			Jul-09	0	30,704	6,761,886	
12			Aug-09	0	30,844	6,792,730	
13			Sep-09	0	30,985	6,823,715	
14			Oct-09	0	31,126	6,854,841	
15			Nov-09	0	31,268	6,886,109	
16			Dec-09	0	31,411	$6,917,520	
17			Total 2009	$0	$367,657		
18			Jan-10	$0	$31,554	$6,949,074	
19			Feb-10	0	31,698	6,980,772	
20			Mar-10	0	31,842	7,012,614	
21			Apr-10	0	31,988	7,044,602	
22			May-10	0	32,134	7,076,736	
23			Jun-10	0	32,280	7,109,016	
24			Jul-10	0	32,427	7,141,443	
25			Aug-10	0	32,575	7,174,018	
26			Sep-10	0	32,724	7,206,742	
27			Oct-10	0	32,873	7,239,615	
28			Nov-10	0	33,023	7,272,638	
29			Dec-10	0	33,174	$7,305,812	
30			Total 2010	$0	$388,292		

Proposed Recovery Factors

31	Estimated Deferral Balance as of 12/31/10	$7,305,812
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.35%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	35.80%

Proposed Deferral Recovery

Line No.	Year	Sales	Revenue	CAT Tax	Principal	Net Balance Interest	Balance
36		(gwh)	$ 0.000078				$7,305,812
	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	20,298	1,590,056	4,134	1,320,411	265,511	5,985,401
38	2012	20,471	1,603,608	4,169	1,388,033	211,406	4,597,369
39	2013	20,640	1,616,846	4,204	1,458,092	154,550	3,139,276
40	2014	20,814	1,630,477	4,239	1,531,407	94,831	1,607,870
41	2015	20,990	1,644,264	4,275	1,607,869	32,119	0

(a) Exhibit LET-2
(b) Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT
(c) Recovery Rate is $0.0000783355813 per kWh

Toledo Edison Company
Case No. 08-935-EL-SSO
Line Extension Deferral

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.	Description		Source	12/31/08	2009	2010	
1							
2	Monthly Carrying Charges			0.7083%	165,953	175,150	
3	Estimated Annual Balance				$165,953	$175,150	
4	Estimated Cumulative Balance			$2,994,652	$3,160,605	$3,335,755	

Line No.	Month Year	Deferral	Interest	Balance
5	Jan-09	$0	$13,490	$3,008,142
6	Feb-09	0	13,551	3,021,693
7	Mar-09	0	13,612	3,035,305
8	Apr-09	0	13,673	3,048,978
9	May-09	0	13,735	3,062,713
10	Jun-09	0	13,797	3,076,510
11	Jul-09	0	13,859	3,090,369
12	Aug-09	0	13,921	3,104,290
13	Sep-09	0	13,984	3,118,274
14	Oct-09	0	14,047	3,132,321
15	Nov-09	0	14,110	3,146,431
16	Dec-09	0	14,174	$3,160,605
17	Total 2009	$0	$165,953	
18	Jan-10	$0	$14,238	$3,174,843
19	Feb-10	0	14,302	3,189,145
20	Mar-10	0	14,366	3,203,511
21	Apr-10	0	14,431	3,217,942
22	May-10	0	14,496	3,232,438
23	Jun-10	0	14,561	3,246,999
24	Jul-10	0	14,627	3,261,626
25	Aug-10	0	14,693	3,276,319
26	Sep-10	0	14,759	3,291,078
27	Oct-10	0	14,826	3,305,904
28	Nov-10	0	14,892	3,320,796
29	Dec-10	0	14,959	$3,335,755
30	Total 2010	$0	$175,150	

Proposed Recovery Factors

31	Estimated Deferral Balance as of 12/31/10	$3,335,755
32	Recovery Period (Years)	5
33	Estimated Embedded Cost of L/T Debt as of 12/31/10	6.23%
34	CAT Tax Rate	0.26%
35	Estimated Effective ADIT Rate	36.05%

Proposed Deferral Recovery

Line No.	Year	Sales (gwh)	Revenue $ 0.000067	CAT Tax	Principal	Net Balance Interest	Balance $3,335,755
36	(A)	(B)	(C)=(B)*kWh Price	(D)=(C)*CAT Tax Rate	(E)=(C)-(D)-(F)	(F)=((Prev G)-(C-D)/2))*(1-ADIT)*L/T Int	(G)=Prev (G)-(E)
37	2011	10,894	727,142	1,891	606,804	118,448	2,728,951
38	2012	10,965	731,881	1,903	635,800	94,179	2,093,151
39	2013	11,035	736,554	1,915	665,883	68,756	1,427,269
40	2014	11,107	741,359	1,928	697,300	42,132	729,969
41	2015	11,179	746,165	1,940	729,968	14,257	0

(a) Exhibit LET-2
(b) *Cumulative Deferred Balance x Monthly Carrying Charge Rate x 1 - ADIT*
(c) Recovery Rate is $0.000066747050016 per kWh

Total Ohio Companies
Case No. 08-935-EL-SSO
Line Extension Deferral

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.		**Description**	**12/31/08**	**2009**	**2010**		
1							
2	Monthly Carrying Charges		0.7083%	1,246,869	1,316,165		
3	Estimated Annual Balance			$1,246,869	$1,316,165		
4	Estimated Cumulative Balance		$22,436,024	$23,682,893	$24,999,058		
		Month Year	**Deferral**	**Interest**	**Balance**		
5		Jan-09	$0	$101,349	$22,537,373		
6		Feb-09	0	101,807	22,639,180		
7		Mar-09	0	102,267	22,741,447		
8		Apr-09	0	102,729	22,844,176		
9		May-09	0	103,193	22,947,369		
10		Jun-09	0	103,660	23,051,029		
11		Jul-09	0	104,128	23,155,157		
12		Aug-09	0	104,598	23,259,755		
13		Sep-09	0	105,071	23,364,826		
14		Oct-09	0	105,545	23,470,371		
15		Nov-09	0	106,021	23,576,392		
16		Dec-09	0	106,501	$23,682,893		
17		Total 2009	$0	$1,246,869			
18		Jan-10	$0	$106,982	$23,789,875		
19		Feb-10	0	107,465	23,897,340		
20		Mar-10	0	107,950	24,005,290		
21		Apr-10	0	108,439	24,113,729		
22		May-10	0	108,929	24,222,658		
23		Jun-10	0	109,420	24,332,078		
24		Jul-10	0	109,914	24,441,992		
25		Aug-10	0	110,411	24,552,403		
26		Sep-10	0	110,910	24,663,313		
27		Oct-10	0	111,411	24,774,724		
28		Nov-10	0	111,914	24,886,638		
29		Dec-10	0	112,420	$24,999,058		
30		Total 2010	$0	$1,316,165			

Proposed Deferral Recovery

	Year	Sales	Revenue	CAT Tax	Principal	Net Balance Interest	Balance
31		(gwh)	$ 0.000093				$24,999,058
32	2011	58,211	5,437,646	14,138	4,501,402	922,106	20,497,656
33	2012	58,744	5,489,314	14,272	4,740,224	734,817	15,757,432
34	2013	59,273	5,540,717	14,406	4,988,667	537,644	10,768,765
35	2014	59,815	5,593,339	14,543	5,248,639	330,157	5,520,126
36	2015	60,364	5,646,694	14,681	5,520,124	111,888	1

PROOF OF SERVICE

I hereby certify that a true copy of the foregoing Prefiled Testimony of L'Nard E. Tufts, submitted on behalf of the Staff of the Public Utilities Commission of Ohio, was served by regular U.S. mail, postage prepaid, hand-delivered, and/or delivered via electronic mail, upon the following parties of record, this 20th day of October, 2008.

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