

FILE

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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Ohio Edison :
Company, The Cleveland Electric Illuminating : Case No. 08-935-EL-SSO
Company and The Toledo Edison Company for :
Authority to Establish a Standard Service Offer :
Pursuant to R.C. 4928.143 in the Form of an :
Electric Security Plan. :

**PREFILED TESTIMONY
OF
L'NARD E. TUFTS
ACCOUNTING & ELECTRICITY DIVISION
PUBLIC UTILITIES COMMISSION OF OHIO**

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October 6, 2008

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1. Q. Please state your name and business address.

A. My name is L'Nard E. Tufts. My business address is 180 East Broad Street,
Columbus, Ohio 43215.

2. Q. What is your current position with the Public Utilities Commission of Ohio
and that are your duties?

A. I am a Public Utility Administrator in the Accounting and Electricity
Division of the Utilities Department.

3. Q. Please outline your educational background and work experience?

A. I received a Bachelor of Science Degree in Business Administration with a
major in Accounting from The Ohio State University in 1982. I was
employed as an Accounting Intern at TRW, Inc. during the summers prior
to graduation. I began my employment with the Commission in 1982 in the
Accounts and Valuation Division of the Utilities Department. I have been
involved in various rate case audits, continuing regulation, special audits,
and rule reviews.

4. Q. What is the purpose of your testimony in this proceeding?

A. I address the costs associated with the proposed Deferred Distribution
Costs Recovery Rider (DDCRR) for Ohio Edison Company (OE),

1 Cleveland Electric Illuminating Company (CEI), and Toledo Edison
2 Company (TE), collectively, the Applicants or Companies.
3

4 5. Q. What costs do the Applicants seek to recover through the DDCRR?

5 A. The Applicants propose recovery of unrecovered balances of incurred and
6 deferred distribution related costs for the period June 1, 2007 to June 30,
7 2008, and estimated deferred distribution related costs during the period,
8 July 1, 2008 to December 31, 2008. Additionally, CEI proposes to recover
9 certain estimated deferred distribution costs during the period of January 1,
10 2009 through April 30, 2009.
11

12 6. Q. Please describe these distribution related costs.

13 A. The costs are distribution O&M amounts deferred under the authority of the
14 Applicants' Rate Certainty Plan (RCP), Case No. 05-1125-EL-ATA;
15 deferred transition taxes authorized under the Electric Transition Plan
16 (ETP), Case No. 99-1212-EL-ETP; and line extension costs deferred
17 pursuant to Case No. 01-2708-EL-COI.
18

19 The Companies also propose to defer interest on the accumulated balances,
20 including accumulated deferred interest, from January 1, 2009 to December
21 31, 2010, at .7083% per month (8.5% annually) without reduction for
22 deferred income taxes.

1 7. Q. Does the Staff support the recovery of these deferrals?

2 A. Yes. As recommended in case number 07-551-EL-AIR, the Staff supports
3 the recovery of these costs. Consistent with that recommendation the Staff
4 believes that deferred interest on the accumulated balances should net of
5 deferred income taxes.
6

7 8. Q. Will you provide the Staff's recommended quantification of these assets?

8 A. I will attach a set of updated schedules which value these assets at
9 December 31, 2008. The original schedules were attached to Staff witness
10 Castle's testimony in the Applicants' recent base rate case (07-551-EL-AIR
11 et al.). I will update these schedules to extend the valuation date from the
12 date certain in the base rate case of May 31, 2007 to December 31, 2008
13 using the methodology employed in the distribution rate case. At the time
14 of this testimony I am awaiting information to complete my quantifications
15 of the O&M distribution deferrals and the line extension deferrals.
16

17 9. Q. How does the Staff's calculation differ from that of the Applicants?

18 A. The main differences are the determination of distribution amounts eligible
19 for deferral and the calculation of interest on O&M related distribution
20 deferrals.
21
22

1 10. Q. Do you believe that the Commission should authorize the Applicants to
2 recover these costs in this proceeding?

3 A. I don't know the answer to that question. Staff witness Fortney is
4 addressing that question in his testimony.

5

6 11. Q. Does this conclude your testimony?

7 A. Yes, it does, although I reserve the right to supplement my testimony as
8 new information becomes available.

9

PROOF OF SERVICE

I hereby certify that a true copy of the foregoing Prefiled Testimony of L'Nard E. Tufts, submitted on behalf of the Staff of the Public Utilities Commission of Ohio, was served by regular U.S. mail, postage prepaid, hand-delivered, and/or delivered via electronic mail, upon the following parties of record, this 6th day of October, 2008.


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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
OHIO EDISON COMPANY
THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
Distribution Deferral Cap Calculation

	Cleveland Electric Illuminating	Ohio Edison	Toledo Edison	Total
(1) 2006 Principal Deferrals (a)	45,359,631	76,284,565	24,944,363	146,588,559
(2) Maximum Combined Principal Deferral (b)				150,000,000
(3) Excess Over Maximum (1) - (2)				0
(4) Principal Reduction (c)	0	0	0	0
(5) 2006 Carrying Charges (a)	1,240,065	2,407,358	736,815	
(6) 2006 Distribution Deferrals (1) - (4) + (5)	46,599,696	78,691,923	25,681,178	
(7) 2007 Principal Deferrals (d)	60,945,143	68,505,524	24,695,535	154,146,202
(8) Maximum Combined Principal Deferral (b)				150,000,000
(9) Excess Over Maximum (7) - (8)				4,146,202
(10) Principal Reduction (d)	1,639,293	1,842,652	664,257	4,146,202
(11) 2007 Carrying Charges (d)	4,612,930	7,578,109	2,202,649	
(12) 2007 Distribution Deferrals (7) - (10) + (11)	63,918,779	74,240,982	26,233,927	
(13) Distribution Deferrals @ 12/31/2007 (6) + (12)	110,518,475	152,932,905	51,915,105	
(14) 2008 Principal Deferrals (e)	(7,009,208)	(3,752,677)	(7,824,680)	(18,586,566)
(15) Maximum Combined Principal Deferral (b)				150,000,000
(16) Excess Over Maximum (14) - (15)				0
(17) Principal Reduction (e)				0
(18) 2008 Carrying Charges (d)				
(19) 2008 Distribution Deferrals (14) - (17) + (18)	(7,009,208)	(3,752,677)	(7,824,680)	
(20) Distribution Deferrals @ 12/31/2008 (6) + (12) + (19)	103,509,267	149,180,228	44,090,424	
(21) Distribution Deferral Balance Requested (e)	125,729,525	109,072,758	17,730,615	
(22) Balance Recommended = Lesser of (13) or (14)	103,509,267	109,072,758	17,730,615	
(23) Annual Amortization (15) / 25 years (b)	4,140,371	4,362,910	709,225	

- (a) Staff Work Papers (Exhibit LET-1, pgs. 2, 11 & 20)
(b) Refer to Order in Case No. 05-1125-EL-ATA, et al.
(c) Allocated based upon relative deferral
(d) Staff Work Papers (Exhibit LET-1, pgs. 5, 14 & 23)
(e) Staff Data Request 34
(f) Applicant Schedule 6b

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	5,009,025	3,799,130	5,362,883	3,956,947	3,634,715	5,186,809	4,837,741	4,478,010	5,634,130	2,761,111	5,057,580	7,818,022	57,236,103
(2) Percentage of Total	8.752%	6.638%	9.370%	6.913%	6.350%	9.062%	7.928%	7.824%	9.844%	4.824%	8.836%	13.659%	100.000%
(3) O&M Deferral per Staff (b)	3,686,068	2,795,724	3,946,467	2,911,859	2,674,733	3,816,896	3,339,257	3,295,302	4,146,073	2,031,861	3,721,799	5,753,167	42,119,206
(4) Capital Related Deferrals (c)	24,631	70,573	102,058	129,626	170,905	216,464	259,384	310,894	366,690	431,000	536,321	621,880	3,240,425
(5) Total Principal Deferral (3) + (4)	3,710,698	2,866,297	4,048,525	3,041,485	2,845,639	4,033,360	3,598,641	3,606,196	4,512,763	2,462,861	4,258,119	6,375,047	45,359,631
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	3,710,698	2,866,297	4,048,525	3,041,485	2,845,639	4,033,360	3,598,641	3,606,196	4,512,763	2,462,861	4,258,119	6,375,047	45,359,631
(8) Carrying Charges (e)	8,971	28,916	41,754	59,097	73,616	90,604	109,493	127,442	147,687	165,266	182,314	208,904	1,240,065
(9) Total Deferral (7) + (8)	3,719,670	2,895,213	4,090,279	3,100,583	2,919,255	4,123,964	3,708,134	3,733,638	4,660,450	2,628,127	4,440,434	6,583,951	46,599,696

(a) Staff Data Request No. 32, Case No 07-551-EL-AIR

(b) Exhibit LET-1, pg. 3

(c) Exhibit LET-1, pg. 4

(d) Refer to Cap Calculation

(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 35.6% Tax Rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) Total 2006 O & M Expense (a)	\$ 1,006,182,382
<u>Less:</u>	
(2) 2006 Production Expense (a)	773,505,412
(3) 2006 Market Administration Expense (b)	2,462,270
(4) 2006 Transmission of Electricity by Others Expense (c)	85,059,529
(5) 2006 Non-Distribution Administrative & General Expense (d)	<u>2,355,965</u>
(6) Total 2006 Distribution O & M Expense (1) - (2) thru (5)	142,799,206
(7) Distribution O & M in Base Rates (e)	<u>100,680,000</u>
(8) Total 2006 O & M Deferral (6) - (7)	\$ <u>42,119,206</u>
(9) Applicant's 2006 O & M Deferral Requested (g)	\$ <u>57,236,103</u>
(10) 2006 O & M Deferral = Lesser of (8) or (9)	\$ <u><u>42,119,206</u></u>

- (a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:
 (1) 2006 Total A & G Expense (a)
 (2) Jurisdictional Allocation Factor (f)
 (3) 2006 Jurisdictional A & G Expense (1) x (2)
 (4) 2006 Non-Distribution A & G Expense (1) - (3)
(e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
(f) Applicant Schedule C-2.1, Case No 07-551-EL-AIR
(g) Staff Data Request No. 32, Case No 07-551-EL-AIR

54,027,224
<u>95.63930%</u>
51,671,259
<u><u>2,355,965</u></u>

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cumulative Expenditures	0	5,367,318	9,722,774	11,831,799	15,551,134	21,298,946	26,230,590	30,636,204	37,553,028	43,357,978	51,457,120	63,385,523	
(2) Eligible Capital Expenditures (a)	5,367,318	4,355,456	2,109,025	3,719,335	5,747,812	4,931,644	4,405,614	6,916,824	5,804,930	8,095,142	11,928,403	8,212,994	71,598,517
(3) Ending Cumulative Expenditures (1) + (2)	5,367,318	9,722,774	11,831,799	15,551,134	21,298,946	26,230,590	30,636,204	37,553,028	43,357,978	51,457,120	63,385,523	71,598,517	
(4) Depreciation Expense on (3), above (a)	8,532	25,342	37,519	47,721	60,742	74,441	89,580	107,398	126,359	149,520	195,510	234,898	1,157,562
(5) Cumulative Depreciation Expense	8,532	33,874	71,393	119,114	179,856	254,297	343,877	451,275	577,634	727,154	922,664	1,157,562	
(6) Ending Basis for PISCC accrual (3) - (5)	5,358,786	9,688,900	11,760,406	15,432,020	21,119,090	25,976,293	30,292,327	37,101,753	42,780,344	50,729,966	62,462,859	70,440,955	
(7) Incurred Cost of Debt (a)	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.21%	7.18%	7.18%	7.18%	6.94%	
(8) Post-In-Service Carrying Charges (b)	16,099	45,231	64,539	81,905	110,163	142,023	169,804	203,496	240,331	281,480	340,811	386,982	2,082,863
(9) Deferred Depreciation Expense (a)	8,532	25,342	37,519	47,721	60,742	74,441	89,580	107,398	126,359	149,520	195,510	234,898	1,157,562
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	24,631	70,573	102,058	129,626	170,905	216,464	259,384	310,894	366,690	431,000	536,321	621,880	3,240,425

(a) Staff Data Request No. 33, Case No 07-551-EL-AIR

(b) Calculated (8) X (7) using mid-month convention

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-550

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	3,886,290	4,101,325	5,314,247	4,803,669	1,812,102	5,426,148	4,903,207	5,308,545	3,923,188	3,904,134	0	0	43,432,855
(2) Percentage of Total	9.063%	9.443%	12.236%	11.060%	4.172%	12.493%	11.289%	12.222%	9.033%	8.985%	0.000%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	3,936,290	4,101,305	5,314,247	4,803,669	1,812,102	5,426,148	4,903,207	5,308,545	3,923,188	3,904,134	0	0	43,432,855
(4) Capital Related Deferrals (c)	1,114,167	1,099,306	1,098,021	1,221,555	1,358,345	1,448,716	1,529,280	1,580,865	1,637,021	1,720,304	1,809,672	1,895,035	17,512,288
(5) Total Principal Deferral (3) + (4)	5,050,457	5,200,631	6,412,268	6,025,224	3,170,447	6,874,864	6,432,487	6,889,410	5,560,209	5,624,438	1,809,672	1,895,035	60,945,143
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	0	0	0
(7) Basis for Carrying Charges (5) - (6)	5,050,457	5,200,631	6,412,268	6,025,224	3,170,447	6,874,864	6,432,487	6,889,410	5,560,209	5,624,438	1,809,672	1,895,035	60,945,143
(8) Carrying Charges (e)	237,537	263,469	292,820	354,306	348,106	374,076	408,057	442,239	448,907	477,267	491,547	504,600	4,612,930
(9) Total Deferral (7) + (8)	5,287,994	5,464,100	6,705,088	6,349,530	3,518,553	7,248,940	6,840,544	7,331,649	6,009,116	6,101,705	2,301,220	2,399,635	65,558,073

(a) Staff Data Request No. 27 (OOC Ser + RPD-46 Attachment 1)

(b) Exhibit LET-1, Pg. 6

(c) Exhibit LET-1, Pg. 7

(d) Refer to Cap Calculation

(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 35.6% tax rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1) 2007 Transmission O & M Expense (a)	\$ 119,087,170
(2) 2007 Distribution O & M Expense (a)	52,795,730
(3) 2007 Customer Accounts O & M Expense (a)	32,441,214
(4) 2007 Customer Service and Information O & M Expense (a)	3,274,767
(5) 2007 Sales O & M Expense (a)	1,592,746
(6) 2007 Administrative and General O & M Expense (a)	<u>52,189,430</u>
(7) Subtotal (1) thru (6)	261,381,057
<u>Less:</u>	
(8) 2007 Transmission of Electricity by Others Expense (a)	111,502,257
(9) 2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 95.636930%) (b)	2,277,061
(10) 2007 Distribution O & M Expense in Base Rates (c)	<u>100,680,000</u>
(11) Total January - May 2007 O & M Deferral (7) - (8) - (9) - (10)	\$ <u>46,921,739</u>
(12) Applicant's 2007 O & M Deferral Requested (c)	\$ <u>43,432,855</u>
(13) 2007 O & M Deferral = Lesser of (11) or (12)	\$ <u>43,432,855</u>

(a) 2007 FERC Form 1

(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 06-935 EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cumulative Expenditures (a)	71,598,517	74,664,443	69,144,156	75,405,167	96,065,104	107,871,229	120,154,724	127,476,095	133,772,108	141,733,881	154,121,567	163,732,221	
(2) Eligible Capital Expenditures (b)	3,065,926	(5,520,287)	6,261,011	20,659,937	11,806,125	12,283,495	7,321,371	6,296,013	7,961,773	12,387,686	9,610,654	11,607,776	103,741,480
(3) Ending Cumulative Expenditures (1) + (2)	74,664,443	69,144,156	75,405,167	96,065,104	107,871,229	120,154,724	127,476,095	133,772,108	141,733,881	154,121,567	163,732,221	175,339,997	
(4) Depreciation Expense on (3), above (b)	219,997	212,849	220,252	268,604	314,700	354,157	386,989	402,509	420,902	449,875	480,518	509,362	4,240,714
(5) Cumulative Depreciation Expense	219,997	432,846	653,098	921,702	1,236,402	1,590,559	1,977,548	2,380,057	2,800,959	3,250,834	3,731,352	4,240,714	
(6) Ending Basis for PISCC accrual (3) - (5)	74,444,446	68,711,310	74,752,069	95,143,402	106,634,827	118,564,165	125,498,547	131,392,051	138,932,922	150,870,733	160,000,869	171,099,283	
(7) Incurred Cost or Debt (b)	6.94%	6.94%	6.77%	6.77%	6.77%	6.60%	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	
(8) Peak-in-Service Carrying Charges (c)	422,308	414,595	405,907	481,089	571,263	622,697	670,429	706,494	744,257	798,567	857,292	913,811	7,609,230
(9) Deferred Depreciation Expense (b)	219,997	212,849	220,252	268,604	314,700	354,157	386,989	402,509	420,902	449,875	480,518	509,362	4,240,714
(10) Deferred Property Tax Expense (b)	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	471,862	5,662,344
(11) Capital Related Deferrals (8) + (9) + (10)	1,114,167	1,099,306	1,098,021	1,221,565	1,358,345	1,448,716	1,529,280	1,580,865	1,637,021	1,720,304	1,809,672	1,995,035	17,512,288

- (a) Refer to 2006 Ending Balance
(b) Staff Data Request No. 27 (OCC Set 4-RPD-46 Attachment 1)
(c) Calculated: (b) x (7) using mid-month convention

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	2,173,676	2,471,883	2,957,479	1,698,131	3,520,878	2,604,300	2,436,522	2,482,876	2,448,581	2,892,186	2,421,333	2,425,237	30,333,082
(2) Percentage of Total	7.119%	8.096%	9.666%	5.567%	11.531%	8.529%	7.980%	8.132%	8.019%	9.472%	7.530%	7.943%	100.000%
(3) O&M Deferral per Staff (b)	(2,959,781)	(3,365,834)	(4,027,045)	(2,312,256)	(4,794,196)	(3,546,139)	(3,317,685)	(3,380,803)	(3,334,105)	(3,938,139)	(3,297,003)	(3,302,319)	(41,575,305)
(4) Capital Related Deferrals (c)	2,648,551	2,712,775	2,766,503	2,836,804	2,909,743	2,988,199	2,845,349	2,886,167	2,924,086	2,963,096	3,005,932	3,078,891	34,566,096
(5) Total Principal Deferral (3) + (4)	(311,230)	(653,060)	(1,260,542)	524,548	(1,884,451)	(557,940)	(472,336)	(494,636)	(410,019)	(975,043)	(291,070)	(223,428)	(7,009,208)
(6) Principal Reduction (d)	(311,230)	(653,060)	(1,260,542)	524,548	(1,884,451)	(557,940)	(472,336)	(494,636)	(410,019)	(975,043)	(291,070)	(223,428)	0
(7) Basis for Carrying Charges (5) - (6)	0	0	0	0	0	0	0	0	0	0	0	0	(7,009,208)
(8) Carrying Charges (e)	225,327	226,416	227,511	228,611	229,716	230,827	231,943	233,065	233,102	234,224	235,351	236,484	2,772,579
(9) Total Deferral (7) + (8)	225,327	226,416	227,511	228,611	229,716	230,827	231,943	233,065	233,102	234,224	235,351	236,484	(4,236,629)

(a) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)

(b) Exhibit LET-1, pg. 9

(c) Exhibit LET-1, pg. 10

(d) Refer to Cap Calculation

(e) Calculated using 9.01% Embedded Cost of Debt average balances, and 33.6% tax rate

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

O & M Expense Deferral Calculation

(1) 2008 Transmission O & M Expense (a)	\$ 125,118,837
(2) 2008 Distribution O & M Expense (a)	51,111,826
(3) 2008 Customer Accounts O & M Expense (a)	
(4) 2008 Customer Service and Information O & M Expense (a)	
(5) 2008 Sales O & M Expense (a)	
(6) 2008 Administrative and General O & M Expense (a)	
(7) Subtotal (1) thru (6)	<u>176,230,663</u>
<u>Less:</u>	
(8) 2008 Transmission of Electricity by Others Expense (a)	117,125,968
(9) 2008 Non-Distribution Administrative and General O & M Expense (6) x (1 - 95.636930%) (b)	0
(10) 2008 Distribution O & M Expense in Base Rates (c)	<u>100,680,000</u>
(11) Total January - May 2008 O & M Deferral (7) - (8) - (9) - (10)	<u>\$ (41,575,305)</u>
(12) Applicant's 2008 O & M Deferral Requested (c)	<u>\$ 30,533,082</u>
(13) 2008 O & M Deferral = Lesser of (11) or (12)	<u>\$ (41,575,305)</u>

(a) Staff Data Request 34 and Applicant Response to OCC Set 4-INT-81 Attachment 1

(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR

(c) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cumulative Expenditures (a)	175,338,997	182,391,701	190,406,648	196,709,512	206,023,340	212,413,198	225,443,709	230,359,390	235,019,376	239,346,107	245,094,910	249,431,959	
(2) Eligible Capital Expenditures (b)	7,051,704	8,014,947	6,302,964	9,313,928	6,389,858	13,030,511	4,915,681	4,659,986	4,326,731	5,748,803	4,337,029	11,798,567	85,890,499
(3) Ending Cumulative Expenditures (1) + (2)	182,391,701	190,406,648	196,709,512	206,023,340	212,413,198	225,443,709	230,359,390	235,019,376	239,346,107	245,094,910	249,431,959	261,230,496	
(4) Depreciation Expense on (3), above (b)	543,393	568,047	584,294	613,650	645,494	672,783	620,337	635,788	650,052	666,349	682,582	711,904	7,594,673
(5) Cumulative Depreciation Expense	543,393	1,111,440	1,695,734	2,309,384	2,954,878	3,627,661	4,247,998	4,883,786	5,533,838	6,200,187	6,882,769	7,594,673	
(6) Ending Basis for PISCC accrual (3) - (5)	181,848,308	189,295,208	195,013,778	203,713,956	209,458,320	221,816,048	226,111,392	230,135,590	233,812,269	238,894,723	242,549,170	253,636,823	
(7) Incurred Cost of Debt (b)	6.55%	6.55%	6.55%	6.55%	6.55%	6.55%	6.81%	6.81%	6.81%	6.79%	6.79%	6.79%	
(8) Post-in-Service Carrying Charges (c)	974,826	1,014,396	1,051,877	1,092,822	1,133,919	1,185,084	1,281,288	1,306,655	1,330,310	1,353,023	1,379,626	1,423,263	14,527,087
(9) Deferred Depreciation Expense (b)	543,393	568,047	584,294	613,650	645,494	672,783	620,337	635,788	650,052	666,349	682,582	711,904	7,594,673
(10) Deferred Property Tax Expense (b)	1,130,332	1,130,332	1,130,332	1,130,332	1,130,332	1,130,332	943,724	943,724	943,724	943,724	943,724	943,724	12,444,336
(11) Capital Related Deferrals (8) + (9) + (10)	2,648,551	2,712,775	2,766,503	2,856,804	2,909,745	2,988,199	2,845,349	2,886,167	2,924,086	2,963,096	3,005,932	3,078,891	34,566,096

- (a) Refer to 2007 Ending Balance
(b) Staff Data Request 27 (OCC Set 4-RPD-46 Attachment 1 and OCC Set 4-RPD-50 Attachment 1)
(c) Calculated: (8) x (7) using mid-month convention

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	5,961,648	6,221,675	6,537,827	6,457,116	5,819,068	7,785,834	6,331,382	4,558,754	5,828,445	5,303,047	6,038,942	7,109,335	73,953,263
(2) Percentage of Total	8.061%	8.413%	8.840%	8.731%	7.869%	10.529%	8.561%	6.164%	7.891%	7.171%	8.166%	9.614%	100.000%
(3) O&M Deferral per Staff (b)	5,913,281	6,171,720	6,485,333	6,405,270	5,772,336	7,723,320	6,280,546	4,522,151	5,781,647	5,260,468	5,990,454	7,052,451	73,359,476
(4) Capital Related Deferrals (c)	15,090	39,850	76,003	125,533	166,801	232,270	278,202	322,831	357,909	388,386	436,003	486,203	2,925,089
(5) Total Principal Deferral (3) + (4)	5,928,371	6,211,579	6,561,336	6,530,802	5,939,136	7,955,590	6,558,748	4,844,982	6,139,556	5,648,853	6,426,457	7,538,654	76,284,565
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	5,928,871	6,211,579	6,561,336	6,530,802	5,939,136	7,955,590	6,558,748	4,844,982	6,139,556	5,648,853	6,426,457	7,538,654	76,284,565
(8) Carrying Charges (e)	15,420	47,076	80,541	115,011	148,042	184,950	223,662	254,485	284,377	316,517	349,569	387,709	2,407,358
(9) Total Deferral (7) + (8)	5,944,291	6,258,655	6,641,878	6,645,813	6,087,178	8,140,540	6,782,410	5,099,466	6,423,934	5,965,370	6,776,026	7,926,363	78,691,923

- (a) Staff Data Request No. 32, Case No 07-551-EL-AIR
(b) Exhibit MAC-1, pg. 12
(c) Exhibit MAC-1, pg. 13
(d) Refer to Cap Calculation
(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) Total 2006 O & M Expense (a)	\$ 1,507,508,859
<u>Less:</u>	
(2) 2006 Production Expense (a)	1,183,282,899
(3) 2006 Market Administration Expense (b)	2,962,266
(4) 2006 Transmission of Electricity by Others Expense (c)	122,244,492
(5) 2006 Non-Distribution Administrative & General Expense (d)	<u>15,666,049</u>
(6) Total 2006 Distribution O & M Expense (1) - (2) thru (5)	183,353,153
(7) Distribution O & M in Base Rates (e)	<u>109,993,677</u>
(8) Total 2006 O & M Deferral (6) - (7)	\$ <u>73,359,476</u>
(9) Applicant's 2006 O & M Deferral Requested (g)	\$ <u>73,953,264</u>
(10) 2006 O & M Deferral = Lesser of (8) or (9)	\$ <u>73,359,476</u>

- (a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:
- | | |
|---|-------------------|
| (1) 2006 Total A & G Expense (a) | 69,095,067 |
| (2) Jurisdictional Allocation Factor (f) | 77.32682% |
| (3) 2006 Jurisdictional A & G Expense (1) x (2) | <u>53,429,018</u> |
| (4) 2006 Non-Distribution A & G Expense (1) - (3) | <u>15,666,049</u> |
- (e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
(f) Applicant's Schedule C-2.1, Case No 07-551-EL-AIR
(g) Staff Data Request No. 32, Case No 07-551-EL-AIR

OHIO EDISON COMPANY

Case No. 08-935-BL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cumulative Expenditures	0	4,543,073	7,215,233	13,305,862	20,338,891	26,439,268	31,293,647	38,546,291	43,257,670	47,902,382	51,391,895	58,645,777	61,490,772
(2) Eligible Capital Expenditures (a)	4,543,073	2,672,160	6,090,629	7,033,029	6,100,377	4,854,379	7,252,644	4,711,379	4,644,712	3,489,513	7,253,882	2,844,995	61,490,772
(3) Ending Cumulative Expenditures (1) + (2)	4,543,073	7,215,233	13,305,862	20,338,891	26,439,268	31,293,647	38,546,291	43,257,670	47,902,382	51,391,895	58,645,777	61,490,772	
(4) Depreciation Expense on (3), above (a)	6,092	16,584	35,418	59,035	74,404	86,958	102,529	117,195	128,180	138,367	159,127	184,168	1,108,057
(5) Cumulative Depreciation Expense	6,092	22,676	58,094	117,129	191,533	278,491	381,020	498,215	626,395	764,782	923,889	1,108,057	
(6) Ending Basis for PISCC accrual (3) - (5)	4,536,981	7,192,557	13,247,768	20,221,762	26,247,735	31,015,156	38,165,271	42,759,455	47,275,987	50,627,133	57,721,888	60,382,715	
(7) Incurred Cost of Debt (c)	4.76%	4.76%	4.76%	4.76%	4.76%	6.07%	6.07%	6.07%	6.09%	6.09%	6.09%	6.09%	
(8) Post-in-Service Carrying Charges (b)	8,998	23,276	40,585	66,496	92,397	145,312	175,673	205,636	229,729	250,019	276,876	302,035	1,817,032
(9) Deferred Depreciation Expense (a)	6,092	16,584	35,418	59,035	74,404	86,958	102,529	117,195	128,180	138,367	159,127	184,168	1,108,057
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	15,090	39,860	76,003	125,531	166,801	232,270	278,202	322,831	357,909	388,386	436,003	486,203	2,925,069

(a) Staff Data Request No. 33, Case No. 07-551-BL-AIR

(b) Calculated: (c) x (7) using mid-month convention

OHIO EDISON COMPANY

Case No. 08-935-EL-SSC

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	5,651,587	4,440,728	8,377,511	7,012,771	2,874,942	8,231,493	5,984,278	7,532,670	0	5,197,464	382,816	0	55,686,260
(2) Percentage of Total	10.149%	7.975%	15.044%	12.593%	5.163%	14.782%	10.746%	13.527%	0.000%	9.333%	0.687%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	5,651,587	4,440,728	8,377,511	7,012,771	2,874,942	8,231,493	5,984,278	7,532,670	0	5,197,464	382,816	0	55,686,260
(4) Capital Related Deferrals (c)	817,457	836,400	866,588	911,290	977,666	1,064,310	1,117,059	1,154,304	1,209,219	1,257,667	1,294,707	1,312,598	12,819,264
(5) Total Principal Deferral (3) + (4)	6,469,044	5,277,128	9,244,099	7,924,061	3,852,608	9,295,803	7,101,337	8,686,974	1,209,219	6,455,131	1,677,523	1,312,598	68,505,524
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	0	0	0
(7) Basis for Carrying Charges (5) - (6)	6,469,044	5,277,128	9,244,099	7,924,061	3,852,608	9,295,803	7,101,337	8,686,974	1,209,219	6,455,131	1,677,523	1,312,598	68,505,524
(8) Carrying Charges (e)	426,157	458,924	499,079	546,327	579,798	617,011	662,867	707,379	736,797	760,563	785,671	797,535	7,578,109
(9) Total Deferral (7) + (8)	6,895,201	5,736,053	9,743,178	8,470,388	4,432,407	9,912,814	7,764,205	9,394,353	1,946,015	7,215,694	2,463,194	2,110,132	76,083,634

- (a) Staff Data Request No. 27 (OCC Ser 4-RFD-45 Attachment 1)
(b) Exhibit LET-1, Pg. 15
(c) Exhibit LET-1, Pg. 16
(d) Refer to Cap Calculation
(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) 2007 Transmission O & M Expense (a)	\$ 173,071,722
(2) 2007 Distribution O & M Expense (a)	79,267,378
(3) 2007 Customer Accounts O & M Expense (a)	48,783,611
(4) 2007 Customer Service and Information O & M Expense (a)	4,511,180
(5) 2007 Sales O & M Expense (a)	2,478,049
(6) 2007 Administrative and General O & M Expense (a)	<u>44,605,567</u>
(7) Subtotal (1) thru (6)	352,717,507
<u>Less:</u>	
(8) 2007 Transmission of Electricity by Others Expense (a)	164,111,387
(9) 2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 77.326820%) (b)	10,113,500
(10) 2007 Distribution O & M Expense in Base Rates (c)	<u>109,993,677</u>
(11) Total 2007 O & M Deferral (7) - (8) - (9) - (10)	<u>\$ 68,498,943</u>
(12) Applicant's 2007 Deferred O & M (c)	<u>\$ 55,686,260</u>
(13) 2007 O & M Deferral = Lesser of (11) or (12)	<u>\$ 55,686,260</u>

- (a) 2007 FERC Form 1
(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR
(c) Staff Data Request No. 27 (OCC Set 4-RPD-45 Attachment 1)

OHIO EDISON COMPANY

Case No. 08-935-RI-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cumulative Expenditures (a)	61,490,772	65,614,445	67,731,068	71,903,686	78,075,381	89,755,117	98,689,450	102,151,057	109,641,389	116,447,043	122,300,929	126,423,609	
(2) Eligible Capital Expenditures (b)	4,123,673	2,116,623	4,172,618	6,171,695	11,679,736	8,934,333	3,461,607	7,490,302	6,805,884	5,853,886	4,122,680	523,944	65,456,781
(3) Ending Cumulative Expenditures (1) + (2)	65,614,445	67,731,068	71,903,686	78,075,381	89,755,117	98,689,450	102,151,057	109,641,389	116,447,043	122,300,929	126,423,609	126,947,553	
(4) Depreciation Expense on (3), above (b)	178,896	182,468	197,197	216,199	237,881	272,909	294,952	305,181	324,643	341,835	354,459	361,476	3,268,096
(5) Cumulative Depreciation Expense	178,896	361,364	558,561	774,760	1,012,641	1,285,550	1,580,502	1,885,683	2,210,326	2,552,161	2,906,620	3,268,096	
(6) Ending Basis for PSCC accrual (3) - (5)	65,435,549	67,349,704	71,345,125	77,300,621	88,742,476	97,403,900	100,570,555	107,755,676	114,236,717	119,748,768	123,516,989	123,679,457	
(7) Incurred Cost of Debt (b)	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	6.09%	
(8) Post-in-Service Carrying Charges (c)	322,076	337,447	352,906	378,606	423,300	474,916	505,622	532,638	568,091	599,347	623,763	634,837	5,753,248
(9) Deferred Depreciation Expense (b)	178,896	182,468	197,197	216,199	237,881	272,909	294,952	305,181	324,643	341,835	354,459	361,476	3,268,096
(10) Deferred Property Tax Expense (b)	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	316,485	3,797,820
(11) Capital Related Deferrals (5) + (9) + (10)	817,457	836,400	866,588	911,290	977,666	1,064,310	1,117,059	1,156,304	1,209,219	1,257,667	1,294,207	1,312,598	12,819,264

- (a) Refer to 2006 Ending Balance
(b) Staff Data Request No. 27 (OCC Set 4-RPD-45 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	2,768,216	3,444,638	2,743,276	3,224,142	3,673,426	2,656,231	3,395,173	3,843,048	3,471,913	4,361,342	3,571,359	4,527,654	32,625,110
(2) Percentage of Total	8.485%	10.558%	8.408%	9.882%	11.260%	8.142%	10.407%	11.779%	10.642%	13.368%	10.947%	-13.878%	100.000%
(3) O&M Deferral per Staff (b)	(2,302,711)	(2,865,365)	(2,281,965)	(2,481,968)	(3,055,700)	(2,209,557)	(2,824,238)	(3,196,798)	(2,888,074)	(3,627,935)	(2,970,797)	(3,766,280)	(22,138,847)
(4) Capital Related Deferrals (c)	1,667,181	1,690,300	1,726,029	1,805,003	1,951,733	2,014,575	2,011,275	2,043,873	2,072,012	2,099,370	2,119,701	2,177,118	23,386,170
(5) Total Principal Deferral (3) + (4)	(635,530)	(1,167,065)	(555,936)	(676,965)	(1,103,967)	(194,982)	(812,964)	(1,152,925)	(816,061)	(1,528,566)	(851,096)	(594,398)	(3,752,677)
(6) Principal Reduction (d)	(635,530)	(1,167,065)	(555,936)	(676,965)	(1,103,967)	(194,982)	(812,964)	(1,152,925)	(816,061)	(1,528,566)	(851,096)	(594,398)	(3,752,677)
(7) Basis for Carrying Charges (5) - (6)	0	0	0	0	0	0	0	0	0	0	0	0	0
(8) Carrying Charges (e)	409,332	411,462	413,602	415,753	417,916	420,090	422,275	424,472	426,680	428,899	431,130	444,038	5,065,649
(9) Total Deferral (7) + (8)	409,332	411,462	413,602	415,753	417,916	420,090	422,275	424,472	426,680	428,899	431,130	444,038	(529,680)

(a) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)

(b) Exhibit LET-1, pg. 18

(c) Exhibit LET-1, pg. 19

(d) Refer to Cap Calculation

(e) Calculated using 9.83% Embedded Cost of Debt, average balances, and 36.5% tax rate

OHIO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) 2008 Transmission O & M Expense (a)	\$ 180,047,716
(2) 2008 Distribution O & M Expense (a)	73,723,579
(3) 2008 Customer Accounts O & M Expense (a)	
(4) 2008 Customer Service and Information O & M Expense (a)	
(5) 2008 Sales O & M Expense (a)	
(6) 2008 Administrative and General O & M Expense (a)	
(7) Subtotal (1) thru (6)	253,771,295
<u>Less:</u>	
(8) 2008 Transmission of Electricity by Others Expense (a)	170,916,465
(9) 2008 Non-Distribution Administrative and General O & M Expense (6) x (1 - 77.326820%) (b)	0
(10) 2008 Distribution O & M Expense in Base Rates (c)	109,993,677
(11) Total 2008 O & M Deferral (7) - (8) - (9) - (10)	\$ (27,138,847)
(12) Applicant's 2008 Deferred O & M (c)	\$ 32,625,110
(13) 2008 O & M Deferral = Lesser of (11) or (12)	\$ (27,138,847)

- (a) Staff Data Request 34 and Applicant Response to OCC Set 4-INT-81 Attachment 1
(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR
(c) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)

OHIO EDISON COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cumulative Expenditures (a)	126,947,553	131,897,601	134,207,044	139,249,809	151,649,763	159,835,409	167,989,403	172,184,441	176,410,993	179,495,190	183,425,023	183,772,795	
(2) Eligible Capital Expenditures (b)	4,950,048	2,309,443	5,042,765	12,399,954	8,185,646	8,153,994	4,193,038	4,276,552	3,084,197	3,929,833	3,477,772	11,479,452	68,304,694
(3) Ending Cumulative Expenditures (1) + (2)	131,897,601	134,207,044	139,249,809	151,649,763	159,835,409	167,989,403	172,184,441	176,410,993	179,495,190	183,425,023	183,772,795	195,252,247	
(4) Depreciation Expense on (3), above (b)	373,000	386,680	396,758	432,569	471,532	491,254	476,440	487,816	497,730	507,683	517,957	545,195	5,584,614
(5) Cumulative Depreciation Expense	373,000	759,679	1,156,437	1,589,007	2,060,539	2,551,793	3,028,233	3,516,049	4,013,779	4,521,462	5,039,419	5,584,614	
(6) Ending Basis for PISCC accrual (3) - (5)	131,524,601	133,447,364	138,093,372	150,060,757	157,774,870	165,437,610	169,156,208	172,894,944	175,481,411	178,903,561	178,733,376	189,667,633	
(7) Incurred Cost of Debt (b)	6.09%	6.09%	6.09%	6.07%	6.53%	6.53%	6.42%	6.42%	6.42%	6.42%	6.42%	6.42%	
(8) Post-in-Service Carrying Charges (c)	655,873	673,313	690,962	734,126	841,893	885,014	901,865	923,087	941,312	958,717	968,774	998,953	10,173,888
(9) Deferred Depreciation Expense (b)	373,000	386,680	396,758	432,569	471,532	491,254	476,440	487,816	497,730	507,683	517,957	545,195	5,584,614
(10) Deferred Property Tax Expense (b)	638,308	638,308	638,308	638,308	638,308	638,308	632,970	632,970	632,970	632,970	632,970	632,970	7,627,668
(11) Capital Related Deferrals (8) + (9) + (10)	1,667,181	1,698,300	1,726,029	1,805,003	1,951,733	2,004,575	2,011,275	2,043,873	2,072,012	2,099,370	2,119,701	2,177,118	23,386,170

(a) Refer to 2007 Ending Balance

(b) Staff Data Request 27 (OCC Set 4-RPD-45 Attachment 1 and OCC Set 4-RPD-49 Attachment 1)

(c) Calculated: (b) x (7) using mid-month convention

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-890

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) O&M Deferral per Applicant (a)	1,916,631	2,069,078	2,057,501	1,945,325	1,927,896	2,813,867	2,373,143	1,597,681	1,569,102	1,525,395	1,741,476	2,055,379	23,612,474
(2) Percentage of Total	8.117%	8.763%	8.714%	8.239%	8.165%	11.917%	10.050%	6.766%	6.730%	6.467%	7.375%	8.705%	100.000%
(3) O&M Deferral per Staff (b)	1,916,631	2,069,078	2,057,501	1,945,325	1,927,896	2,813,867	2,373,143	1,597,681	1,569,102	1,525,395	1,741,476	2,055,379	23,612,474
(4) Capital Related Deferrals (c)	14,641	35,453	57,975	82,063	100,167	117,169	127,833	134,137	145,038	164,516	168,327	184,620	1,331,889
(5) Total Principal Deferral (3) + (4)	1,931,272	2,104,531	2,115,476	2,027,388	2,028,063	2,931,036	2,500,976	1,731,818	1,734,140	1,689,911	1,909,803	2,239,999	24,944,363
(6) Principal Reduction (d)													
(7) Basis for Carrying Charges (5) - (6)	1,931,272	2,104,531	2,115,476	2,027,388	2,028,063	2,931,036	2,500,976	1,731,818	1,734,140	1,689,911	1,909,803	2,239,999	24,944,363
(8) Carrying Charges (e)	4,611	14,269	24,413	34,421	44,269	56,321	69,559	79,998	88,656	97,254	106,314	116,730	736,815
(9) Total Deferral (7) + (8)	1,935,883	2,118,801	2,139,889	2,061,810	2,072,332	2,987,356	2,570,535	1,811,816	1,822,796	1,787,165	2,016,116	2,356,728	25,681,178

- (a) Staff Data Request No. 32
(b) Exhibit LET-1, pg. 21
(c) Exhibit LET-1, pg. 22
(d) Refer to Cap Calculation
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) Total 2006 O & M Expense (a)	\$ 636,977,612
<u>Less:</u>	
(2) 2006 Production Expense (a)	503,218,862
(3) 2006 Market Administration Expense (b)	1,323,535
(4) 2006 Transmission of Electricity by Others Expense (c)	48,878,978
(5) 2006 Non-Distribution Administrative & General Expense (d)	<u>7,160,839</u>
(6) Total 2006 Distribution O & M Expense (1) - (2) thru (5)	76,395,398
(7) Distribution O & M in Base Rates (e)	<u>46,584,000</u>
(8) Calculated 2006 O & M Deferral (6) - (7)	\$ <u>29,811,398</u>
(9) Applicant's 2006 O & M Deferral Requested (g)	\$ <u>23,612,474</u>
(10) 2006 O & M Deferral = Lesser of (8) or (9)	\$ <u>23,612,474</u>

- (a) 2006 FERC Form 1
(b) 2006 FERC Form 1, Account No. 575.7
(c) 2006 FERC Form 1, Account No. 565
(d) Calculated as follows:
 (1) 2006 Total A & G Expense (a) 38,223,941
 (2) Jurisdictional Allocation Factor (f) 81.26609%
 (3) 2006 Jurisdictional A & G Expense (1) x (2) 31,063,102
 (4) 2006 Non-Distribution A & G Expense (1) - (3) 7,160,839
 (e) Schedule UNB-4.1, Case No. 99-1212-EL-ETP
 (f) Applicant Schedule C-2.1, Case No 07-551-EL-AIR
 (g) Staff Data Request No. 32, Case No 07-551-EL-AIR

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total-06
(1) Beginning Cumulative Expenditures	0	3,252,606	4,570,372	8,235,549	9,977,624	11,944,101	13,412,347	14,277,231	15,922,546	17,826,273	20,325,967	21,994,359	23,061,304
(2) Eligible Capital Expenditures (a)	3,252,606	1,317,766	3,665,177	1,742,075	1,966,477	1,468,246	864,884	1,645,315	1,903,727	2,499,694	1,668,392	1,066,945	23,061,304
(3) Ending Cumulative Expenditures (1) + (2)	3,252,606	4,570,372	8,235,549	9,977,624	11,944,101	13,412,347	14,277,231	15,922,546	17,826,273	20,325,967	21,994,359	23,061,304	
(4) Depreciation Expense on (3), above (a)	4,871	11,970	19,510	27,464	34,515	41,308	45,089	43,974	44,332	50,715	57,888	67,155	448,791
(5) Cumulative Depreciation Expense	4,871	16,841	36,351	63,815	98,330	139,638	184,727	228,701	273,033	323,748	381,636	448,791	
(6) Ending Basis for PISCC accrual (3) - (5)	3,247,735	4,558,531	8,199,198	9,913,809	11,845,771	13,272,709	14,092,504	15,693,645	17,553,240	20,002,219	21,612,723	22,612,513	
(7) Incurred Cost of Debt (a)	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	7.22%	6.32%	6.32%	
(8) Post-in-Service Carrying Charges (b)	9,770	23,483	38,415	54,599	65,652	75,861	82,744	90,163	100,706	113,801	110,439	117,465	883,098
(9) Deferred Depreciation Expense (a)	4,871	11,970	19,510	27,464	34,515	41,308	45,089	43,974	44,332	50,715	57,888	67,155	448,791
(10) Deferred Property Tax Expense (a)	0	0	0	0	0	0	0	0	0	0	0	0	0
(11) Capital Related Deferrals (8) + (9) + (10)	14,641	35,453	57,925	82,063	100,167	117,169	127,833	134,137	145,038	164,516	168,327	184,620	1,331,899

(a) Staff Data Request No. 33, Case No. 07-551-EL-AIR
(b) Calculated: (c) x (7) using mid-month convention

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-SSO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) O&M Deferral per Applicant (a)	1,566,009	4,900,422	322,893	2,239,285	424,744	2,486,813	1,974,586	2,109,181	1,855,960	1,530,313	41,710	0	19,451,916
(2) Percentage of Total	8.051%	25.192%	1.660%	11.512%	2.184%	12.784%	10.151%	10.843%	9.541%	7.867%	0.214%	0.000%	100.000%
(3) O&M Deferral per Staff (b)	1,566,009	4,900,422	322,893	2,239,285	424,744	2,486,813	1,974,586	2,109,181	1,855,960	1,530,313	41,710	0	19,451,917
(4) Capital Related Deferrals (c)	320,834	338,231	348,584	369,489	404,063	441,410	461,086	478,320	497,667	513,880	526,328	533,727	5,243,618
(5) Total Principal Deferral (3) + (4)	1,896,843	5,238,653	671,477	2,608,774	828,807	2,928,223	2,435,672	2,587,501	2,353,627	2,044,193	568,038	533,727	24,695,535
(6) Principal Reduction (d)	0	0	0	0	0	0	0	0	0	0	0	0	0
(7) Basis for Carrying Charges (5) - (6)	1,896,843	5,238,653	671,477	2,608,774	828,807	2,928,223	2,435,672	2,587,501	2,353,627	2,044,193	568,038	533,727	24,695,535
(8) Carrying Charges (e)	127,164	144,809	159,611	168,206	177,217	187,033	200,734	213,686	226,504	238,086	245,460	249,263	2,337,773
(9) Total Deferral (7) + (8)	2,024,007	5,383,461	831,089	2,776,980	1,006,024	3,115,256	2,636,406	2,801,185	2,580,131	2,282,279	813,498	782,990	27,033,308

- (a) Staff Data Request No. 27 (DCC Set 4-RPD-47 Attachment 1)
(b) Exhibit LET-1, pg. 24
(c) Exhibit LET-1, pg. 25
(d) Refer to Cap Calculation
(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) 2007 Transmission O & M Expense (a)	\$ 67,409,177
(2) 2007 Distribution O & M Expense (a)	25,560,149
(3) 2007 Customer Accounts O & M Expense (a)	15,713,487
(4) 2007 Customer Service and Information O & M Expense (a)	2,962,137
(5) 2007 Sales O & M Expense (a)	315,536
(6) 2007 Administrative and General O & M Expense (a)	<u>36,745,257</u>
(7) Subtotal (1) thru (6)	148,705,743
<u>Less:</u>	
(8) 2007 Transmission of Electricity by Others Expense (a)	63,944,833
(9) 2007 Non-Distribution Administrative and General O & M Expense (6) x (1 - 81.266090%) (b)	6,883,823
(10) 2007 Distribution O & M Expense in Base Rates (c)	<u>46,584,000</u>
(11) Total 2007 O & M Deferral (7) - (8) - (9) - (10)	<u>\$ 31,293,087</u>
(12) Applicant's 2007 O & M Deferral Requested (c)	<u>\$ 19,451,917</u>
(13) 2007 O & M Deferral = Lesser of (11) or (12)	<u>\$ 19,451,917</u>

- (a) 2007 FERC Form 1
(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR
(c) Staff Data Request No. 27 (OCC Set 4-RPD-47 Attachment 1)

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total-07
(1) Beginning Cumulative Expenditures (a)	23,061,304	24,458,018	25,426,689	26,717,900	29,868,495	33,360,973	38,313,365	40,326,364	42,744,031	44,845,286	46,603,976	47,754,733	
(2) Eligible Capital Expenditures (b)	1,396,714	966,671	1,291,211	3,150,595	5,492,478	2,952,392	2,012,999	2,417,667	2,101,255	1,738,690	1,150,757	877,209	24,570,638
(3) Ending Cumulative Expenditures (1) + (2)	24,458,018	25,426,689	26,717,900	29,868,495	33,360,973	38,313,365	40,326,364	42,744,031	44,845,286	46,603,976	47,754,733	48,631,942	
(4) Depreciation Expense on (3), above (b)	73,472	74,837	79,449	88,891	100,971	116,386	126,243	132,319	140,300	146,875	152,165	154,702	1,386,610
(5) Cumulative Depreciation Expense	73,472	148,309	227,758	316,649	417,620	534,006	660,249	792,568	932,868	1,079,743	1,231,908	1,386,610	
(6) Ending Basis for PISCC accrual (3) - (5)	24,384,546	25,278,380	26,490,142	29,551,846	34,943,353	37,779,359	39,666,115	41,951,463	43,912,418	45,524,233	46,522,825	47,245,332	
(7) Incurred Cost of Debt (b)	6.32%	6.32%	6.32%	6.32%	6.32%	6.32%	6.32%	6.23%	6.23%	6.23%	6.23%	6.23%	
(8) Post-in-Service Carrying Charges (c)	124,941	130,973	136,714	148,177	170,671	192,603	202,422	213,580	224,946	234,584	241,742	246,604	2,267,956
(9) Deferred Depreciation Expense (b)	73,472	74,837	79,449	88,891	100,971	116,386	126,243	132,319	140,300	146,875	152,165	154,702	1,386,610
(10) Deferred Property Tax Expense (b)	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	132,421	1,589,052
(11) Capital Related Deferrals (8) + (9) + (10)	330,354	336,231	346,584	369,489	404,063	441,410	461,086	478,320	497,667	513,860	526,328	533,727	5,243,618

- (a) Refer to 2006 Ending Balance
(b) Staff Data Request No. 27 (DCC Set 4-RPD-47 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-SOO

Monthly Assignment of Operation & Maintenance Related Distribution Deferrals and Calculation of Carrying Charges

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) O&M Deferral per Applicant (a)	742,261	1,101,681	684,295	1,111,612	843,874	1,192,333	1,292,586	1,288,899	1,165,623	1,335,008	-9,814,579	(11,841,193)	(10,897,640)
(2) Percentage of Total	-6.811%	-10.109%	-6.275%	-10.200%	-7.744%	-10.941%	-11.861%	-11.827%	-10.696%	-12.250%	90.062%	108.658%	100.000%
(3) O&M Deferral per Staff (b)	1,215,663	1,804,316	1,120,728	1,820,581	1,382,084	1,952,784	2,116,977	2,110,873	1,909,039	2,186,455	(16,074,163)	(19,399,319)	(17,947,983)
(4) Capital Related Deferrals (c)	701,375	718,798	731,919	770,087	820,796	878,859	863,240	879,776	891,993	903,719	917,356	945,386	10,023,303
(5) Total Principal Deferral (3) + (4)	1,917,039	2,523,113	1,852,647	2,590,668	2,202,878	2,831,643	2,980,217	2,990,649	2,801,032	3,090,174	(15,156,807)	(18,447,933)	(7,824,680)
(6) Principal Reduction (d)	1,917,039	2,523,113	1,852,647	2,590,668	2,202,878	2,831,643	2,980,217	2,990,649	2,801,032	3,090,174	(15,156,807)	(18,447,933)	0
(7) Basis for Carrying Charges (5) - (6)	0	0	0	0	0	0	0	0	0	0	0	0	(7,824,680)
(8) Carrying Charges (e)	122,635	132,375	145,056	154,596	167,705	179,025	193,402	208,557	223,834	238,279	254,173	183,009	2,302,649
(9) Total Deferral (7) + (8)	2,039,674	2,655,489	1,997,703	2,745,263	2,370,584	3,010,668	3,173,619	3,199,206	3,024,866	3,328,453	(14,902,633)	(18,264,924)	(5,522,032)

(a) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)

(b) Exhibit LET-1, pg. 27

(c) Exhibit LET-1, pg. 28

(d) Refer to Cap Calculation

(e) Calculated using 9.01% Embedded Cost of Debt, average balances, and 36.4% tax rate

THE TOLEDO EDISON COMPANY
Case No. 08-935-EL-SSO
O & M Expense Deferral Calculation

(1) 2008 Transmission O & M Expense (a)	\$ 69,416,515
(2) 2008 Distribution O & M Expense (a)	25,009,591
(3) 2008 Customer Accounts O & M Expense (a)	
(4) 2008 Customer Service and Information O & M Expense (a)	
(5) 2008 Sales O & M Expense (a)	
(6) 2008 Administrative and General O & M Expense (a)	
(7) Subtotal (1) thru (6)	94,426,106
<u>Less:</u>	
(8) 2008 Transmission of Electricity by Others Expense (a)	65,990,089
(9) 2008 Non-Distribution Administrative and General O & M Expense (6) x (1 - 81.266090%) (b)	0
(10) 2008 Distribution O & M Expense in Base Rates (c)	46,584,000
(11) Total 2008 O & M Deferral (7) - (8) - (9) - (10)	\$ (17,847,983)
(12) Applicant's 2008 O & M Deferral Requested (c)	\$ (10,897,640)
(13) 2008 O & M Deferral = Lesser of (11) or (12)	\$ (17,847,983)

(a) 2007 FERC Form 1

(b) Applicant's Schedule C-2.1, Case No. 07-551-EL-AIR

(c) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)

THE TOLEDO EDISON COMPANY

Case No. 08-935-EL-SSO

Calculation of Capital Related Distribution Deferrals

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total-08
(1) Beginning Cumulative Expenditures (a)	48,631,942	50,510,242	52,591,688	53,718,144	60,853,280	64,886,669	75,623,607	77,765,146	79,748,002	80,855,598	82,668,350	84,256,839	
(2) Eligible Capital Expenditures (b)	1,578,300	2,081,446	1,126,456	7,135,136	4,033,389	10,736,938	2,141,539	1,982,856	1,107,596	1,812,752	1,588,489	5,239,393	40,864,290
(3) Ending Cumulative Expenditures (1) + (2)	50,510,242	52,591,688	53,718,144	60,853,280	64,886,669	75,623,607	77,765,146	79,748,002	80,855,598	82,668,350	84,256,839	89,496,232	
(4) Depreciation Expense on (3), above (b)	158,755	166,330	171,570	188,782	211,046	231,369	203,683	210,058	214,810	219,525	224,917	235,835	2,436,680
(5) Cumulative Depreciation Expense	158,755	325,085	496,655	685,437	896,483	1,127,852	1,331,535	1,541,593	1,756,403	1,975,928	2,200,845	2,436,680	
(6) Ending Basis for PISCC accrual (3) - (5)	50,351,487	52,266,603	53,221,489	60,167,943	63,990,186	74,495,755	76,433,611	78,206,409	79,099,195	80,692,422	82,055,994	87,059,552	
(7) Incurred Cost of Debt (b)	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	
(8) Post-in-SERVICE Carrying Charges (c)	256,944	266,792	274,673	295,629	324,073	361,814	394,715	404,876	412,341	419,352	427,597	444,709	4,283,515
(9) Deferred Depreciation Expense (b)	158,755	166,330	171,570	188,782	211,046	231,369	203,683	210,058	214,810	219,525	224,917	235,835	2,436,680
(10) Deferred Property Tax Expense (b)	283,676	285,676	285,676	285,676	285,676	285,676	264,842	264,842	264,842	264,842	264,842	264,842	3,303,108
(11) Capital Related Deferrals (8) + (9) + (10)	701,375	718,798	731,919	770,087	820,795	878,859	863,240	879,776	891,993	903,719	917,356	945,886	10,023,303

- (a) Refer to 2007 Ending Balance
(b) Staff Data Request 27 (OCC Set 4-RPD-47 Attachment 1 and OCC Set 4-RPD-51 Attachment 1)
(c) Calculated: (6) x (7) using mid-month convention

The Cleveland Electric Illuminating Company
Case No. 06-935-EL-SSO
Line Extension Deferral

Period	Cumulative			Current Month				Cumulative			Current Month				Cumulative		
	Beginning Base	Additions		Up-Front Payments	Tax Adjusted	10% in CS Rates	Net Additions	Capital Costs	Depreciation Expense	Property Tax	Initial Deferral	Amount	Tax Rate	Tax Adjusted	Net Deferral	Ending Base	
		Residential	General Service														(a)
2003	0	0	0	0	0	0	0	0	0	0	0	0	0	29.21%	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	29.21%	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	29.21%	0	0	0
March	0	0	26,719	4,876	15,462	2,672	20,270	0	27	124	598	0	0	29.21%	0	70	70
April	70	77,263	33,868	15,462	11,967	3,597	97,976	289	185	124	598	0	0	29.21%	0	598	668
May	668	36,160	16,202	10,548	8,160	1,670	43,032	583	373	222	1,679	0	0	29.21%	0	2,346	2,346
June	2,346	11,267	8,210	13,099	10,218	881	8,961	169,877	892	443	966	0	0	29.21%	0	2,121	4,467
July	4,467	50,881	87,184	44,388	38,276	8,718	92,771	169,888	965	579	1,040	0	0	29.21%	0	2,525	6,992
August	6,992	90,784	185,611	87,841	67,983	15,561	162,581	252,609	1,440	922	1,609	0	0	29.21%	0	3,570	10,562
September	10,562	113,777	236,228	104,825	81,612	16,612	183,196	426,659	2,101	1,346	2,606	0	0	29.21%	0	6,653	17,015
October	17,015	136,228	303,223	149,616	116,023	30,323	233,491	578,656	3,006	1,944	3,545	0	0	29.21%	0	8,524	25,539
November	25,539	242,776	248,248	154,829	119,698	24,877	334,369	872,147	4,370	2,799	5,343	0	0	29.21%	0	12,512	38,051
December	38,051	83,243	200,202	143,899	111,683	23,082	289,626	1,216,516	5,886	3,630	7,462	0	0	29.21%	0	16,698	54,749
Total 2003		843,056	1,566,981	997,647	757,447	136,698	1,477,191	19,094	12,228	23,427	54,749	0	0	29.21%	0	54,749	
2004	54,749	325,569	232,085	196,382	153,887	23,298	383,242	6,984	4,472	9,049	20,595	0	0	29.21%	0	20,595	75,254
January	75,254	310,770	322,899	227,631	176,171	32,266	424,451	8,674	5,956	11,897	25,625	0	0	29.21%	0	25,625	100,879
February	100,879	451,672	154,089	241,434	181,434	15,404	346,546	10,292	6,991	13,997	30,879	0	0	29.21%	0	30,879	131,759
March	131,759	599,351	290,336	369,108	288,645	29,034	545,187	12,204	7,816	16,134	36,154	342	265	29.21%	265	36,889	167,648
April	167,648	246,181	1,071,247	308,224	238,777	107,139	971,616	15,420	9,878	19,996	44,891	4,018	3,110	29.21%	3,110	41,781	209,429
May	209,429	31,140	34,263	16,080	12,445	3,626	49,432	17,762	11,263	23,848	54,348	4,406	3,410	29.21%	3,410	50,939	260,367
June	260,367	62,270	13,850	21,065	16,411	1,595	56,416	17,762	11,263	23,848	54,348	4,406	3,410	29.21%	3,410	50,939	260,367
July	311,590	136,700	267,332	133,548	105,003	20,733	230,097	18,348	11,761	24,279	56,334	6,013	3,797	29.21%	3,797	51,228	311,590
August	363,271	195,099	145,282	98,522	76,550	14,529	249,612	19,347	12,931	27,557	94,259	7,204	4,654	29.21%	4,654	51,688	363,271
September	416,940	299,917	209,554	123,910	95,998	20,948	336,708	20,679	13,243	29,086	63,028	8,609	5,575	29.21%	5,575	416,940	416,940
October	473,336	259,698	271,717	162,192	128,526	22,172	378,678	22,380	14,269	31,488	68,004	10,627	6,663	29.21%	6,663	473,336	473,336
November	533,115	344,692	271,195	92,124	71,828	12,112	227,210	22,380	14,269	31,488	68,004	10,627	6,663	29.21%	6,663	533,115	533,115
December	593,249	394,692	271,195	92,124	71,828	12,112	227,210	22,380	14,269	31,488	68,004	10,627	6,663	29.21%	6,663	593,249	593,249
Total 2004		3,046,967	3,124,106	1,996,693	1,574,387	312,411	4,263,590	195,131	123,684	269,882	586,467	99,364	45,967	29.21%	45,967	540,590	
2005	593,249	97,536	154,999	60,335	46,695	15,500	190,340	24,422	15,640	35,167	75,329	14,823	0	29.21%	11,672	63,756	639,006
January	639,006	489,318	68,084	131,238	101,070	6,988	450,645	25,743	16,499	36,333	75,398	15,916	0	29.21%	12,008	66,386	725,992
February	725,992	679,541	84,989	110,862	85,962	8,499	469,679	27,639	17,733	39,098	84,515	16,701	0	29.21%	12,925	71,599	797,591
March	797,591	414,079	133,066	119,527	92,966	13,341	441,032	29,996	18,984	41,971	90,432	18,288	0	29.21%	14,130	76,291	873,882
April	873,882	311,788	381,103	150,035	116,117	30,110	466,644	31,907	20,171	44,677	94,348	19,701	0	29.21%	15,247	81,098	954,979
May	954,979	361,301	480,880	267,508	207,259	48,089	586,641	33,791	21,582	47,586	102,911	21,902	0	29.21%	16,361	94,590	1,040,538
June	1,040,538	266,818	194,472	83,162	64,362	19,447	377,480	35,718	22,571	51,129	109,722	23,420	0	29.21%	18,126	88,866	1,129,353
July	1,129,353	529,679	383,225	175,000	135,516	30,333	469,640	37,485	24,006	53,442	114,933	25,368	0	29.21%	19,633	95,300	1,229,035
August	1,229,035	512,539	223,162	183,980	142,333	22,516	590,632	39,657	25,997	56,538	121,366	26,635	0	29.21%	20,640	101,916	1,330,951
September	1,330,951	717,236	256,526	233,173	180,460	25,683	707,519	42,537	27,190	59,788	129,446	28,987	0	29.21%	22,434	107,012	1,438,963
October	1,438,963	626,202	210,940	233,260	180,075	21,004	828,563	45,392	29,699	64,508	138,964	30,608	0	29.21%	23,607	112,887	1,548,920
November	1,548,920	442,210	226,552	155,340	120,887	23,623	588,644	47,846	30,611	63,538	146,673	33,052	0	29.21%	24,858	121,291	1,670,211
December														29.21%			
Total 2005		5,052,736	2,643,951	1,674,387	1,264,387	264,085	5,962,120	421,224	269,753	598,339	1,399,331	276,973	0	29.21%	214,369	1,074,962	

The Cleveland Electric Illuminating Company
Case No. 08-598 EL-SBO
Line Extension Deferral

Period	Cumulative		Current Month					Current Month					Cumulative		Current Month					Cumulative Ending Base	(o)
	Beginning Base	Residential	Additions		Up-Front Payments	Tax Adjusted	10% in GS Rates	Net Additions	Taxable Additions	Capital Costs	Depreciation Expenses	Property Tax	Initial Deferral	Monthly Payments		Tax-Adjusted	Net Deferral				
			(a)	(b)										(c)	(d)			(e)	(f)		
2006 January	1,670,211	434,997	427,577		223,514	172,985	42,758	648,881	11,702,811	50,331	32,233	71,589	154,254	38,756	29.21%	29,979	154,275	1,794,486			
February	1,794,486	428,914	315,220		184,160	142,528	31,922	573,684	12,351,642	52,889	33,671	75,564	162,425	39,269	29.21%	30,592	132,405	1,926,519			
March	1,926,519	568,570	281,191		174,045	134,699	28,119	686,943	12,925,326	55,527	35,560	79,178	170,266	41,317	29.21%	31,877	138,289	2,064,908			
April	2,064,908	217,183	236,190		126,420	97,641	28,606	376,814	13,612,269	57,783	36,966	83,886	178,125	42,337	29.21%	32,766	145,359	2,210,167			
May	2,210,167	224,484	485,510		242,612	191,635	45,651	438,363	13,969,885	59,489	38,078	86,686	183,231	43,857	29.21%	33,942	149,289	2,359,657			
June	2,359,657	284,782	336,573		165,688	143,710	33,697	446,598	14,427,391	61,570	39,344	88,380	188,563	45,590	29.21%	35,237	153,716	2,513,372			
July	2,513,372	216,481	292,617		105,681	81,790	29,262	398,016	14,873,738	63,076	40,365	91,114	194,385	46,584	29.21%	36,339	158,246	2,671,418			
August	2,671,418	932,613	385,103		206,406	161,292	35,510	1,090,313	15,271,756	66,191	42,389	93,552	202,132	47,285	29.21%	36,580	165,552	2,836,970			
September	2,836,970	408,354	673,178		351,291	271,876	67,318	743,338	16,362,068	70,025	44,846	100,231	215,102	49,375	29.21%	38,213	176,889	3,013,859			
October	3,013,859	276,885	384,627		199,612	151,391	35,463	444,629	17,103,406	72,589	46,036	104,779	223,723	50,390	29.21%	38,968	184,756	3,198,614			
November	3,198,614	463,261	391,337		188,578	123,036	39,134	662,968	17,599,685	74,889	47,868	107,502	230,851	52,754	29.21%	40,513	189,539	3,388,153			
December	3,388,153	451,464	351,321		289,193	205,528	55,132	725,058	18,231,968	77,952	49,926	111,747	239,631	54,063	29.21%	41,541	197,290	3,585,943			
Total 2006		4,911,768	4,749,595		1,873,302	1,473,302	474,981	7,313,211		761,918	487,942	1,092,919	2,342,779	551,787		427,817	1,915,732				
2007 January	3,585,943	276,640	458,650		246,542	190,807	45,865	900,615	19,016,021	80,626	51,694	116,489	248,748	55,361	29.21%	42,816	205,909	3,791,446			
February	3,791,446	244,865	461,192		322,441	249,548	46,119	410,390	19,516,639	82,532	52,855	119,564	254,942	56,360	29.21%	43,511	211,331	4,003,177			
March	4,003,177	488,271	922,681		490,433	379,543	92,268	919,121	19,927,029	85,314	54,516	122,070	262,019	57,063	29.21%	44,163	217,856	4,221,033			
April	4,221,033	380,276	349,682		186,179	153,377	34,968	542,113	20,846,150	88,371	56,594	127,700	272,666	57,867	29.21%	44,598	228,387	4,449,500			
May	4,449,500	469,524	542,882		276,612	213,925	54,285	746,756	21,386,263	91,860	58,516	131,001	280,886	59,066	29.21%	45,121	239,453	4,683,376			
Total 2007		1,886,145	2,760,158		1,187,220	917,220	274,006	3,114,977		427,902	274,894	616,858	1,318,771	286,217		230,799	1,098,632				
Line Extension Deferral Balance																		4,683,376			

(a) Staff Data Request No. 35 (OCC Set 2, No. 79)

(b) Staff Data Request No. 35 (OCC Set 2, No. 79)

(c) Derived from Staff Data Request No. 35 (OCC Set 2, No. 79)

(d1) Column (c1) / 1 + (i)

(d) Column (b) x 10%

(e) Column (a) + (b) - (c2) - (d)

(f) Beginning of Month Cumulative Sum of Column (a)

(g) Column (f) + (e) / 24 x (7.86% / 12) x (1 - 36.11%)

(h) Column (f) + (e) / 24 x (3.216% / 12)

(i) Column (f) x (7.86% / 12)

(j) Column (g) + (h) + (i)

(k) Staff Data Request No. 35 (OCC Set 2, No. 79)

(l) Staff Data Request No. 35 (OCC Set 2, No. 79)

(m) Column (k) / (1 + (i))

(n) Column (l) - (m)

(o) End of Month Cumulative Sum of Column (n)

Exhibit LET-2

Ohio Edison Company
Case No. 06-035-EL-SO
Line Extension Deferral

Period	Cumulative		Current Month					Cumulative			Current Month					Cumulative	
	Beginning Base	Additions	Up-Front Payments	Tax Adjusted	10% in CS Rates	Net Additions	Taxable Additions	Capital Costs	Depreciation Expense	Property Tax	Initial Deferral	Amount	Monthly Payments Tax Rate	Tax Adjusted	Net Deferral	Ending Base	
2003	January	0	0	0	0	0	0	0	0	0	0	0	32.04%	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	32.04%	0	0	0	0
March	0	21,461	11,639	3,412	1,164	29,598	29,598	612	38	133	108	0	32.04%	0	108	1,088	1,088
April	108	142,289	77,474	25,998	19,643	77,467	220,348	1,230	943	1,800	3,765	0	32.04%	0	3,765	4,853	4,853
May	1,188	832,890	160,223	44,759	33,166	5,285	121,231	2,473	1,460	2,258	4,391	0	32.04%	0	4,391	11,244	11,244
June	4,894	87,287	52,345	17,385	13,116	6,923	605,391	3,656	2,105	2,823	8,785	0	32.04%	0	8,785	20,070	20,070
July	11,234	235,800	123,475	41,666	31,628	21,628	561,028	6,158	3,563	4,507	14,026	0	32.04%	0	14,026	34,096	34,096
August	20,070	873,133	208,865	104,993	79,478	20,387	960,420	9,205	5,028	7,198	21,431	0	32.04%	0	21,431	55,528	55,528
September	34,096	882,228	421,254	259,328	196,401	54,516	990,797	13,066	7,137	10,299	30,530	0	32.04%	0	30,530	86,059	86,059
October	55,528	724,639	542,458	314,044	241,944	90,797	3,112,384	12,540	9,077	14,337	41,364	0	32.04%	0	41,364	127,393	127,393
November	86,059	637,069	475,312	178,377	132,901	827,483	3,112,384	12,540	9,077	14,337	41,364	0	32.04%	0	41,364	168,757	168,757
December	127,393	817,092	671,142	231,162	171,612	1,089,272	3,964,547	21,846	11,882	18,443	52,325	0	32.04%	0	52,325	221,082	221,082
Total 2003		3,779,815	2,982,272	1,113,135	783,227	4,990,724	76,668	41,876	61,239	81,225	179,769	0	32.04%	0	179,769	401,851	401,851
2004	January	179,769	510,961	512,196	57,500	814,437	4,990,724	26,485	14,466	23,273	64,225	0	32.04%	0	64,225	243,994	243,994
February	243,994	784,862	535,109	528,365	53,311	870,512	5,865,162	30,418	16,724	27,071	74,414	0	32.04%	0	74,414	318,408	318,408
March	318,408	945,853	592,700	681,308	51,386	945,397	6,805,474	35,117	19,181	31,130	85,428	0	32.04%	0	85,428	403,836	403,836
April	403,836	482,104	341,337	271,467	265,395	34,104	7,888,771	38,911	21,254	35,622	95,787	1,605	32.04%	1,216	94,571	498,407	498,407
May	498,407	568,853	349,644	264,391	215,534	34,966	8,882,214	41,974	22,927	38,243	103,213	9,050	32.04%	6,854	96,359	594,767	594,767
June	594,767	144,817	72,802	71,522	2,380	158,172	8,882,214	43,988	24,027	41,444	109,450	9,681	32.04%	7,332	102,118	696,884	696,884
July	696,884	240,076	125,403	107,394	12,940	275,321	9,083,482	45,048	24,606	42,172	111,625	10,782	32.04%	8,166	103,460	800,344	800,344
August	800,344	420,312	183,029	163,417	13,743	420,312	9,318,873	46,058	25,393	43,457	115,925	13,166	32.04%	9,971	106,594	906,938	906,938
September	906,938	577,519	441,293	346,559	44,129	662,078	9,780,198	49,411	27,048	45,608	122,377	16,833	32.04%	12,445	109,872	1,016,810	1,016,810
October	1,016,810	499,890	347,297	273,248	34,776	604,422	10,442,276	52,718	28,795	48,696	134,219	21,961	32.04%	16,632	113,577	1,130,387	1,130,387
November	1,130,387	344,721	179,801	143,346	12,980	419,865	11,046,698	55,231	30,168	51,514	136,913	22,675	32.04%	17,173	119,741	1,250,128	1,250,128
December	1,250,128	488,472	261,164	217,479	16,117	423,332	11,466,648	57,301	31,228	53,423	142,072	23,142	32.04%	22,021	119,986	1,369,705	1,369,705
Total 2004		6,301,610	3,845,397	2,863,491	384,596	6,899,491	76,668	41,876	61,239	81,225	179,769	0	32.04%	101,862	1,189,936	2,559,641	2,559,641
2005	January	1,369,705	297,341	313,483	139,277	400,398	11,890,316	59,322	32,402	55,448	142,172	24,385	32.04%	26,041	121,131	1,490,836	1,490,836
February	1,490,836	791,648	337,466	294,703	33,441	431,541	12,321,857	62,344	34,033	57,315	153,712	27,766	32.04%	28,602	126,110	1,616,946	1,616,946
March	1,616,946	849,200	399,520	330,590	33,952	430,572	13,152,135	66,443	36,401	61,133	164,257	40,819	32.04%	30,914	133,322	1,750,269	1,750,269
April	1,750,269	480,719	268,001	235,482	25,712	56,800	14,042,412	70,719	38,622	65,436	174,817	45,473	32.04%	34,439	140,378	1,890,647	1,890,647
May	1,890,647	1,083,028	941,181	542,980	41,124	90,118	14,779,519	76,089	41,563	68,922	186,572	48,792	32.04%	38,982	149,619	2,040,266	2,040,266
June	2,040,266	874,021	586,343	377,378	28,066	1,089,024	16,225,966	82,336	44,973	75,714	208,922	52,854	32.04%	40,029	162,994	2,203,260	2,203,260
July	2,203,260	971,593	638,418	425,831	25,335	1,089,024	17,325,810	87,125	47,859	80,756	215,910	56,011	32.04%	43,430	173,690	2,376,950	2,376,950
August	2,376,950	1,083,097	855,597	425,831	32,582	1,206,680	18,188,194	92,225	50,374	84,816	227,417	67,407	32.04%	46,379	182,037	2,559,029	2,559,029
September	2,559,029	854,490	573,643	400,402	30,346	1,086,883	19,404,637	97,777	53,407	90,490	241,575	71,571	32.04%	51,000	190,624	2,749,653	2,749,653
October	2,749,653	1,089,761	699,141	444,041	33,638	1,206,680	20,451,520	103,355	56,454	95,272	255,181	76,571	32.04%	54,159	201,023	2,940,676	2,940,676
November	2,940,676	944,073	586,897	421,480	31,206	1,132,974	21,678,200	109,291	59,496	101,903	270,680	76,571	32.04%	57,991	212,089	3,152,765	3,152,765
December	3,152,765	1,016,381	729,331	546,956	24,038	1,132,974	22,811,174	109,291	59,496	101,903	270,680	76,571	32.04%	57,991	212,089	3,364,854	3,364,854
Total 2005		9,839,377	6,654,556	3,539,339	662,465	12,255,538	1,022,560	588,338	81,882	94,303	234,377	673,366	32.04%	599,944	2,014,434	4,379,288	4,379,288

Line Extension Annual Amortization

(a)	Staff Data Request No. 35 (OCC Set 2, No. 79)
(b)	Staff Data Request No. 36 (OCC Set 2, No. 79)
(c)	Derived from Staff Data Request No. 35 (OCC Set 2, No. 78)
(d)	Column (c) $\times 1 + 0$
(e)	Column (d) $\times 10\%$
(f)	Column (a) - (b) - (c) - (d)
(g)	Beginning of Month Cumulative Sum of Column (e)
(h)	Column (f) $\div$ (b) $\times 20 = (9.256 / 12) \times (1 - 36.21\%)$
(i)	Column (f) $\div$ (b) $\times 20 = (3.706\% / 12)$
(j)	Column (f) $\times (5.566\% / 12)$
(k)	Column (g) $\div$ (b) $\times 0$
(l)	Staff Data Request No. 35 (OCC Set 2, No. 78)
(m)	Staff Information Data Request No. 73
(n)	Column (l) $\div$ (1 + (i))
(o)	Column (j) - (m)

The Toledo Edison Company
Case No. 07-551-EL-ADR
Line Extension Deferral

Period	Cumulative				Current Month				Current Month				Cumulative				
	Beginning Base	Residential		General Service	Up-Front Payments	Tax Adjusted	10% in CS Rate	Net Additions	Capital Costs	Depreciation Expense	Property Tax	Initial Deferral	Monthly Payments		Net Deferral	Ending Base	
		(a)	(b)										(c)	(d)			(e)
2003																	
January	0	0	0	0	0	0	0	0	0	0	0	0	0	29.25%	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	29.25%	0	0	0
March	0	7,529	6,404	2,736	0	640	11,776	60,985	23	15	0	38	0	29.25%	0	38	38
April	38	92,863	18,036	10,614	8,001	1,504	60,985	11,776	168	112	53	333	0	29.25%	0	333	370
May	370	44,920	20,941	8,001	6,188	2,094	59,578	72,061	412	273	340	1,025	0	29.25%	0	1,025	1,396
June	1,396	20,307	7,133	6,894	5,332	713	21,395	131,640	576	381	622	1,599	0	29.25%	0	1,599	2,974
July	2,974	31,862	18,332	17,874	13,825	1,835	94,554	153,055	699	456	723	1,868	0	29.25%	0	1,868	4,843
August	4,843	135,721	40,778	90,802	69,682	4,078	102,738	187,589	966	640	886	2,493	0	29.25%	0	2,493	7,336
September	7,336	82,723	90,151	64,949	53,561	9,915	118,408	250,528	1,414	937	1,371	3,722	0	29.25%	0	3,722	11,057
October	11,057	127,944	151,132	99,331	76,808	15,113	187,135	408,736	2,032	1,346	1,931	5,308	0	29.25%	0	5,308	16,366
November	16,366	129,417	82,167	63,852	49,464	8,517	156,694	595,871	2,727	1,807	2,814	7,348	0	29.25%	0	7,348	23,714
December	23,714	105,892	112,603	100,844	72,298	11,260	129,332	752,475	3,305	2,190	3,254	9,042	0	29.25%	0	9,042	32,763
Total 2003		741,289	559,697	363,204		55,970	881,812		12,311	8,157	12,294	32,763					
2004																	
January	32,763	250,009	167,691	214,158	165,642	16,769	235,289	881,812	4,042	2,679	4,165	10,886	0	29.25%	0	10,886	43,649
February	43,649	193,165	71,824	136,963	105,935	7,182	151,872	1,117,101	4,825	3,197	5,276	13,299	0	29.25%	0	13,299	56,948
March	56,948	167,598	186,697	160,736	124,322	18,670	211,308	1,286,973	5,560	3,684	5,994	15,238	0	29.25%	0	15,238	72,186
April	72,186	70,662	344,310	121,250	93,781	34,431	286,739	1,480,275	6,431	4,381	6,992	17,940	135	29.25%	104	17,806	89,992
May	89,992	90,013	141,884	90,339	69,865	14,138	98,573	1,767,895	7,347	4,868	8,513	20,561	1,321	29.25%	1,092	19,539	108,551
June	109,531	127,300	67,794	25,633	19,826	6,779	168,489	1,935,778	7,887	5,226	8,913	21,926	1,412	29.25%	1,092	20,834	130,365
July	130,365	229,623	80,706	92,367	71,442	8,071	221,816	2,054,266	8,678	5,749	9,609	24,384	1,621	29.25%	1,254	23,130	153,445
August	153,445	185,202	51,958	58,822	45,496	5,196	156,488	2,206,983	9,441	6,268	10,686	26,384	2,013	29.25%	1,537	24,799	177,941
September	177,941	184,852	81,435	70,366	54,425	8,146	153,737	2,412,581	10,073	6,874	11,956	28,162	2,387	29.25%	1,831	26,312	204,253
October	204,253	86,008	74,080	48,439	38,239	7,408	114,442	2,568,288	10,619	7,056	12,131	29,766	2,883	29.25%	2,207	27,559	231,852
November	231,832	203,413	97,150	106,405	82,799	9,715	203,548	2,862,790	11,266	7,463	12,671	31,403	3,622	29.25%	2,892	28,511	260,434
December	260,434	65,273	33,323	47,350	36,623	5,332	72,121	2,888,278	11,838	7,844	13,642	33,324	4,354	29.25%	3,399	29,925	290,340
Total 2004		1,713,623	1,413,922	907,985		143,992	2,083,637		98,143	65,080	109,491	272,864	19,799		13,367	257,597	
2005																	
January	290,340	1,114	58,541	16,004	12,378	5,884	41,422	2,963,449	12,078	8,023	14,007	34,688	5,141	29.25%	3,992	30,696	320,466
February	320,456	26,973	32,572	14,022	10,845	3,257	45,442	3,006,891	12,294	8,119	14,203	34,576	6,514	29.25%	4,265	30,311	350,267
March	350,267	231,689	153,968	102,045	78,927	10,099	288,681	3,083,384	12,929	8,587	14,407	35,914	6,785	29.25%	5,209	30,706	380,272
April	380,272	131,672	133,164	63,265	48,951	13,316	288,681	3,340,968	13,923	9,236	15,781	38,699	7,014	29.25%	5,425	33,293	414,976
May	414,976	488,221	167,523	203,941	187,739	16,133	476,697	3,543,778	15,597	10,136	16,930	42,172	7,471	29.25%	5,779	36,393	451,369
June	451,369	257,759	107,501	111,956	86,579	10,790	268,291	4,020,494	16,804	11,134	18,930	46,998	8,573	29.25%	6,999	40,529	491,998
July	491,998	186,185	135,447	103,468	80,043	13,845	230,744	4,288,748	17,813	11,803	20,257	48,878	8,404	29.25%	7,500	43,378	535,271
August	535,271	158,947	115,919	70,344	54,423	11,592	208,881	4,519,489	18,702	12,392	21,367	50,681	9,850	29.25%	7,618	44,823	580,094
September	580,094	153,462	123,701	127,560	96,677	22,070	207,615	4,728,340	19,666	13,051	22,394	55,030	10,450	29.25%	8,268	46,761	626,855
October	626,855	196,019	116,073	124,652	96,258	10,467	195,227	4,993,955	20,602	13,657	23,598	57,830	11,446	29.25%	8,853	48,997	675,852
November	675,852	312,210	317,132	211,556	163,242	21,871	432,387	5,191,182	21,871	14,482	24,520	60,882	12,999	29.25%	10,564	50,528	726,679
December	726,679	124,885	145,604	99,027	75,593	14,840	183,856	5,623,549	23,115	15,316	26,582	64,954	14,053	29.25%	10,832	54,162	780,841
Total 2005		2,274,541	1,703,249	964,638		170,137	2,491,136		250,853	135,870	229,233	572,696	107,582		83,195	490,481	

The Toledo Edison Company
Case No. 07-55; EL-AIR
Line Extension Deferral

Period	Cumulative		Current Month				Cumulative		Current Month				Cumulative		Ending Base	(e)		
	Beginning Base	Residential	Additions		Up-Front Payments	Tax Adjusted	10% in CS Rates	Net Additions	Capital Costs	Depreciation Expense	Property Tax		Initial Deferral	Monthly Payments			Net Deferral	
			(a)	(b)							(c1)	(c2)		(d)				(e)
2006																		
January	780,841	159,163	98,817	99,825	77,210	170,593	5,806,665	23,831	15,791	27,427	67,048	15,465	39.39%	11,977	55,071	838,912		
February	838,912	249,570	160,704	131,258	101,522	292,582	5,977,498	24,769	16,412	28,234	69,415	16,060	39.39%	12,422	56,994	892,906		
March	892,906	103,525	134,153	75,774	58,608	13,415	765,655	25,697	17,027	29,416	72,341	16,618	39.39%	12,853	59,688	952,594		
April	952,594	231,668	131,115	107,580	63,408	13,112	286,654	26,571	17,605	30,400	74,576	16,990	39.39%	13,141	61,635	1,013,830		
May	1,013,830	185,438	110,999	82,533	63,836	11,109	6,436,194	27,557	18,260	31,459	77,476	17,364	39.39%	13,509	63,599	1,077,696		
June	1,077,696	192,613	73,355	72,905	56,399	6,924,089	28,414	18,823	32,705	33,650	79,807	17,800	39.39%	13,868	66,078	1,143,575		
July	1,143,575	172,776	224,129	122,218	94,530	279,961	7,126,333	29,390	19,474	33,650	82,523	18,222	39.39%	14,237	68,268	1,211,811		
August	1,211,811	487,476	245,881	150,663	116,531	592,211	7,406,294	31,153	20,642	34,982	86,776	18,861	39.39%	14,594	72,175	1,283,986		
September	1,283,986	176,157	94,741	94,281	72,907	7,999,505	7,406,294	32,722	21,689	37,780	92,220	18,825	39.39%	14,951	77,650	1,361,595		
October	1,361,595	240,083	113,484	77,456	59,909	8,187,002	7,999,505	33,702	22,331	38,670	94,774	18,851	39.39%	15,319	81,485	1,443,110		
November	1,443,110	78,019	185,928	88,065	68,130	8,478,273	8,478,273	34,650	22,959	40,046	97,653	20,317	39.39%	15,714	81,941	1,525,050		
December	1,525,050	28,126	139,812	66,660	51,552	8,655,497	8,655,497	35,212	23,335	40,833	99,636	20,722	39.39%	15,866	84,120	1,609,220		
Total 2006		2,314,899	1,713,087	904,338	717,309	2,952,340		353,684	234,354	403,662	954,100	214,550		165,721	829,579			
2007																		
January	1,609,220	400,246	339,062	221,432	171,268	554,152	8,758,945	36,547	24,217	41,371	102,135	19,819	29.29%	15,406	86,729	1,695,949		
February	1,695,949	172,443	140,062	115,203	87,557	670,355	9,313,097	38,095	25,242	43,989	107,325	20,125	29.29%	15,566	91,760	1,797,709		
March	1,797,709	90,390	476,412	194,461	159,407	768,754	9,524,049	39,267	26,019	44,985	110,271	20,319	29.29%	15,871	94,600	1,892,109		
April	1,892,109	51,889	70,289	37,817	29,250	869,999	9,892,803	40,186	26,628	46,727	113,541	20,562	29.29%	15,904	97,637	1,979,946		
May	1,979,946	213,264	428,667	246,756	159,852	971,302	9,978,702	41,313	27,274	47,133	115,800	20,732	29.29%	16,055	99,585	2,079,532		
Total 2007		990,242	1,544,512	629,344	359,344	1,690,958		196,408	129,479	224,205	549,069	107,882		78,801	470,262			
Line Extension Deferred Balance																2,079,532		
Line Extension Annual Amortisation																415,902		

Staff Data Request No. 35 (OCC Ser. 2, No. 79)

- (a) Staff Data Request No. 35 (OCC Set 2, No. 79)
 (b) Staff Data Request No. 35 (OCC Set 2, No. 79)
 (c) Derived from Staff Data Request No. 35 (OCC Set 2, No. 76)
 (d) Column (c1) / (1 + 0)
 (e) Column (b) x 10%
 (f) Column (a) + (c) - (d)
 (g) Beginning of Month Cumulative Sum of Column (e)
 (h) Column (f) + (g) / 24 x (7.85% / 12) x (1 - 38.25%)
 (i) Column (f) + (g) / 24 x (2.15% / 12)
 (j) Column (f) x (7.35% / 12)
 (k) Column (g) + (h) + (i)
 (l) Staff Data Request No. 35 (OCC Set 2, No. 78)
 (m) Staff Data Request No. 73
 (n) Column (k) / (1 + 0)
 (o) End of Month Cumulative Sum of Column (n)

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

		Monthly		Accumulated		Accumulated		Total Deferral	
Year/Month		Adjust to Book		Principal		Monthly Interest		Interest	
		(a)		(b)		(c)		(d)	
9.01%	200105	\$	243,379	\$	243,379	\$	719	\$	244,098
	200106	\$	178,810	\$	422,189	\$	1,971	\$	424,879
	200107	\$	169,154	\$	591,343	\$	3,011	\$	597,045
	200108	\$	143,839	\$	735,182	\$	3,954	\$	744,838
	200109	\$	124,659	\$	859,841	\$	4,771	\$	874,268
	200110	\$	205,888	\$	1,065,730	\$	5,776	\$	1,085,932
	200111	\$	192,833	\$	1,258,563	\$	6,988	\$	1,285,754
	200112	\$	216,946	\$	1,475,510	\$	8,241	\$	1,510,941
	200201	\$	407,430	\$	1,882,940	\$	10,135	\$	1,928,506
	200202	\$	366,224	\$	2,249,164	\$	12,481	\$	2,307,210
	200203	\$	333,076	\$	2,582,239	\$	14,621	\$	2,654,907
	200204	\$	295,198	\$	2,877,437	\$	16,564	\$	2,966,669
	200205	\$	234,261	\$	3,111,698	\$	18,227	\$	3,219,157
	200206	\$	163,554	\$	3,275,252	\$	19,510	\$	3,402,222
	200207	\$	200,471	\$	3,475,723	\$	20,701	\$	3,623,394
	200208	\$	193,580	\$	3,669,303	\$	21,988	\$	3,838,962
	200209	\$	204,517	\$	3,873,820	\$	23,295	\$	4,066,774
	200210	\$	235,904	\$	4,109,723	\$	24,734	\$	4,327,412
	200211	\$	298,011	\$	4,407,734	\$	26,458	\$	4,651,881
	200212	\$	385,800	\$	4,793,534	\$	28,635	\$	5,066,315
	200301	\$	541,898	\$	5,335,432	\$	31,546	\$	5,639,760
	200302			\$	5,335,432	\$	33,334	\$	5,673,094
	200303			\$	5,335,432	\$	33,531	\$	5,706,625
	200304			\$	5,335,432	\$	33,729	\$	5,740,355
	200305			\$	5,335,432	\$	33,929	\$	5,774,283
	200306			\$	5,335,432	\$	34,129	\$	5,808,413
	200307			\$	5,335,432	\$	34,331	\$	5,842,744
	200308			\$	5,335,432	\$	34,534	\$	5,877,277
	200309			\$	5,335,432	\$	34,738	\$	5,912,015
	200310			\$	5,335,432	\$	34,943	\$	5,946,959
	200311			\$	5,335,432	\$	35,150	\$	5,982,109
	200312			\$	5,335,432	\$	35,358	\$	6,017,466
	200401			\$	5,335,432	\$	35,567	\$	6,053,033
	200402			\$	5,335,432	\$	35,777	\$	6,088,810
	200403			\$	5,335,432	\$	35,988	\$	6,124,798
	200404			\$	5,335,432	\$	36,201	\$	6,160,999
	200405			\$	5,335,432	\$	36,415	\$	6,197,414
	200406			\$	5,335,432	\$	36,630	\$	6,234,044
	200407			\$	5,335,432	\$	36,847	\$	6,270,891
	200408			\$	5,335,432	\$	37,064	\$	6,307,955
	200409			\$	5,335,432	\$	37,284	\$	6,345,239
	200410			\$	5,335,432	\$	37,504	\$	6,382,743
	200411			\$	5,335,432	\$	37,726	\$	6,420,468
	200412			\$	5,335,432	\$	37,949	\$	6,458,417
	200501			\$	5,335,432	\$	38,173	\$	6,496,590
	200502			\$	5,335,432	\$	38,398	\$	6,534,988
	200503			\$	5,335,432	\$	38,625	\$	6,573,614
	200504			\$	5,335,432	\$	38,854	\$	6,612,467
	200505			\$	5,335,432	\$	39,083	\$	6,651,551
	200506			\$	5,335,432	\$	39,314	\$	6,690,865
	200507			\$	5,335,432	\$	39,547	\$	6,730,412
	200508			\$	5,335,432	\$	39,781	\$	6,770,192
	200509			\$	5,335,432	\$	40,016	\$	6,810,208
	200510			\$	5,335,432	\$	40,252	\$	6,850,460
	200511			\$	5,335,432	\$	40,490	\$	6,890,950

The Cleveland Electric Illuminating Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

<u>Year/Month</u>	<u>Monthly Adjust to Book</u> (a)	<u>Accumulated Principal</u> (b)	<u>Monthly Interest</u> (c)	<u>Accumulated Interest</u> (d)	<u>Total Deferral</u> (e)
200512		\$ 5,335,432	\$ 40,729	\$ 1,596,248	\$ 6,931,680
200601		\$ 5,335,432	\$ 40,970	\$ 1,637,218	\$ 6,972,650
200602		\$ 5,335,432	\$ 41,212	\$ 1,678,430	\$ 7,013,862
200603		\$ 5,335,432	\$ 41,456	\$ 1,719,886	\$ 7,055,318
200604		\$ 5,335,432	\$ 41,701	\$ 1,761,587	\$ 7,097,019
200605		\$ 5,335,432	\$ 41,947	\$ 1,803,534	\$ 7,138,966
200606		\$ 5,335,432	\$ 42,195	\$ 1,845,729	\$ 7,181,161
200607		\$ 5,335,432	\$ 42,445	\$ 1,888,174	\$ 7,223,606
200608		\$ 5,335,432	\$ 42,696	\$ 1,930,870	\$ 7,266,301
200609		\$ 5,335,432	\$ 42,948	\$ 1,973,818	\$ 7,309,249
200610		\$ 5,335,432	\$ 43,202	\$ 2,017,019	\$ 7,352,451
200611		\$ 5,335,432	\$ 43,457	\$ 2,060,476	\$ 7,395,908
200612		\$ 5,335,432	\$ 43,714	\$ 2,104,190	\$ 7,439,622
200701		\$ 5,335,432	\$ 43,972	\$ 2,148,163	\$ 7,483,595
200702		\$ 5,335,432	\$ 44,232	\$ 2,192,395	\$ 7,527,827
200703		\$ 5,335,432	\$ 44,494	\$ 2,236,889	\$ 7,572,320
200704		\$ 5,335,432	\$ 44,757	\$ 2,281,645	\$ 7,617,077
200705		\$ 5,335,432	\$ 45,021	\$ 2,326,667	\$ 7,662,098
200706		\$ 5,335,432	\$ 45,287	\$ 2,371,954	\$ 7,707,386
200707		\$ 5,335,432	\$ 45,555	\$ 2,417,509	\$ 7,752,941
200708		\$ 5,335,432	\$ 45,824	\$ 2,463,333	\$ 7,798,765
200709		\$ 5,335,432	\$ 46,095	\$ 2,509,428	\$ 7,844,860
200710		\$ 5,335,432	\$ 46,368	\$ 2,555,796	\$ 7,891,227
200711		\$ 5,335,432	\$ 46,642	\$ 2,602,437	\$ 7,937,869
200712		\$ 5,335,432	\$ 46,917	\$ 2,649,354	\$ 7,984,786
200801		\$ 5,335,432	\$ 47,195	\$ 2,696,549	\$ 8,031,981
200802		\$ 5,335,432	\$ 47,474	\$ 2,744,022	\$ 8,079,454
200803		\$ 5,335,432	\$ 47,754	\$ 2,791,777	\$ 8,127,208
200804		\$ 5,335,432	\$ 48,036	\$ 2,839,813	\$ 8,175,245
200805		\$ 5,335,432	\$ 48,320	\$ 2,888,133	\$ 8,223,565
200806		\$ 5,335,432	\$ 48,606	\$ 2,936,739	\$ 8,272,171
200807		\$ 5,335,432	\$ 48,893	\$ 2,985,632	\$ 8,321,064
200808		\$ 5,335,432	\$ 49,182	\$ 3,034,814	\$ 8,370,246
200809		\$ 5,335,432	\$ 49,473	\$ 3,084,287	\$ 8,419,719
200810		\$ 5,335,432	\$ 49,765	\$ 3,134,052	\$ 8,469,484
200811		\$ 5,335,432	\$ 50,059	\$ 3,184,112	\$ 8,519,544
200812		\$ 5,335,432	\$ 50,355	\$ 3,234,467	\$ 8,569,899
Staff Balance Recommended					<u>\$ 8,569,899</u>
Staff Annual Amortization Recommended					<u>\$1,713,980</u>

- (a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cumulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.01% x (1 - 31.28%^(f))))
(d) Cumulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 (\$2,652,512 / \$8,480,026), Case No. 07-551-EL-AIR

Ohio Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

	<u>Year/Month</u>	<u>Monthly</u> <u>Adjust to Book</u>	<u>Accumulated</u> <u>Principal</u>	<u>Monthly Interest</u>	<u>Accumulated</u> <u>Interest</u>	<u>Total Deferral</u>
		(a)	(b)	(c)	(d)	(e)
9.83%	200105	\$ 2,253,882	\$ 2,253,882	\$ 5,481	\$ 5,481	\$ 2,259,363
	200106	\$ 2,151,035	\$ 4,404,917	\$ 16,219	\$ 21,700	\$ 4,426,616
	200107	\$ 2,471,988	\$ 6,876,905	\$ 27,539	\$ 49,239	\$ 6,926,144
	200108	\$ 2,756,693	\$ 9,633,597	\$ 40,388	\$ 89,627	\$ 9,723,225
	200109	\$ 2,405,301	\$ 12,038,899	\$ 53,137	\$ 142,764	\$ 12,181,663
	200110	\$ 2,327,923	\$ 14,366,822	\$ 64,905	\$ 207,669	\$ 14,574,490
	200111	\$ 2,217,234	\$ 16,584,056	\$ 76,273	\$ 283,942	\$ 16,867,998
	200112	\$ 2,389,074	\$ 18,973,130	\$ 87,845	\$ 371,787	\$ 19,344,917
	200201	\$ 3,045,727	\$ 22,018,857	\$ 101,488	\$ 473,275	\$ 22,492,132
	200202	\$ 3,291,938	\$ 25,310,795	\$ 117,393	\$ 590,668	\$ 25,901,463
	200203	\$ 3,100,826	\$ 28,411,621	\$ 133,509	\$ 724,178	\$ 29,135,799
	200204	\$ 2,914,778	\$ 31,326,399	\$ 148,787	\$ 872,964	\$ 32,199,363
	200205	\$ 2,716,247	\$ 34,042,646	\$ 163,203	\$ 1,036,168	\$ 35,078,813
	200206	\$ 2,625,276	\$ 36,667,921	\$ 176,986	\$ 1,213,154	\$ 37,881,075
	200207	\$ 3,256,202	\$ 39,924,123	\$ 192,149	\$ 1,405,302	\$ 41,329,425
	200208	\$ 3,406,941	\$ 43,331,064	\$ 209,286	\$ 1,614,588	\$ 44,945,652
	200209	\$ 3,146,663	\$ 46,477,726	\$ 226,240	\$ 1,840,828	\$ 48,318,554
	200210	\$ 2,749,996	\$ 49,227,722	\$ 241,679	\$ 2,082,507	\$ 51,310,229
	200211	\$ 2,860,510	\$ 52,088,232	\$ 256,498	\$ 2,339,005	\$ 54,427,237
	200212	\$ 3,242,110	\$ 55,330,341	\$ 272,585	\$ 2,611,590	\$ 57,941,931
	200301	\$ 3,725,304	\$ 59,055,645	\$ 290,853	\$ 2,902,443	\$ 61,958,088
	200302		\$ 59,055,645	\$ 301,327	\$ 3,203,770	\$ 62,259,415
	200303		\$ 59,055,645	\$ 302,792	\$ 3,506,562	\$ 62,562,207
	200304		\$ 59,055,645	\$ 304,265	\$ 3,810,826	\$ 62,866,471
	200305		\$ 59,055,645	\$ 305,744	\$ 4,116,570	\$ 63,172,216
	200306		\$ 59,055,645	\$ 307,231	\$ 4,423,802	\$ 63,479,447
	200307		\$ 59,055,645	\$ 308,725	\$ 4,732,527	\$ 63,788,172
	200308		\$ 59,055,645	\$ 310,227	\$ 5,042,754	\$ 64,098,399
	200309		\$ 59,055,645	\$ 311,736	\$ 5,354,490	\$ 64,410,135
	200310		\$ 59,055,645	\$ 313,252	\$ 5,667,742	\$ 64,723,387
	200311		\$ 59,055,645	\$ 314,775	\$ 5,982,517	\$ 65,038,162
	200312		\$ 59,055,645	\$ 316,306	\$ 6,298,823	\$ 65,354,468
	200401		\$ 59,055,645	\$ 317,844	\$ 6,616,667	\$ 65,672,312
	200402		\$ 59,055,645	\$ 319,390	\$ 6,936,058	\$ 65,991,703
	200403		\$ 59,055,645	\$ 320,944	\$ 7,257,001	\$ 66,312,646
	200404		\$ 59,055,645	\$ 322,504	\$ 7,579,505	\$ 66,635,151
	200405		\$ 59,055,645	\$ 324,073	\$ 7,903,578	\$ 66,959,224
	200406		\$ 59,055,645	\$ 325,649	\$ 8,229,227	\$ 67,284,873
	200407		\$ 59,055,645	\$ 327,233	\$ 8,556,460	\$ 67,612,105
	200408		\$ 59,055,645	\$ 328,824	\$ 8,885,284	\$ 67,940,929
	200409		\$ 59,055,645	\$ 330,423	\$ 9,215,708	\$ 68,271,353
	200410		\$ 59,055,645	\$ 332,030	\$ 9,547,738	\$ 68,603,383
	200411		\$ 59,055,645	\$ 333,645	\$ 9,881,383	\$ 68,937,028
	200412		\$ 59,055,645	\$ 335,268	\$ 10,216,651	\$ 69,272,296
	200501		\$ 59,055,645	\$ 336,898	\$ 10,553,549	\$ 69,609,195
	200502		\$ 59,055,645	\$ 338,537	\$ 10,892,086	\$ 69,947,731
	200503		\$ 59,055,645	\$ 340,183	\$ 11,232,270	\$ 70,287,915
	200504		\$ 59,055,645	\$ 341,838	\$ 11,574,107	\$ 70,629,752
	200505		\$ 59,055,645	\$ 343,500	\$ 11,917,608	\$ 70,973,253
	200506		\$ 59,055,645	\$ 345,171	\$ 12,262,778	\$ 71,318,423
	200507		\$ 59,055,645	\$ 346,849	\$ 12,609,628	\$ 71,665,273
	200508		\$ 59,055,645	\$ 348,536	\$ 12,958,164	\$ 72,013,809
	200509		\$ 59,055,645	\$ 350,231	\$ 13,308,396	\$ 72,364,041
	200510		\$ 59,055,645	\$ 351,935	\$ 13,660,330	\$ 72,715,975
	200511		\$ 59,055,645	\$ 353,646	\$ 14,013,977	\$ 73,069,622

Ohio Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

<u>Year/Month</u>	<u>Monthly Adjust to Book</u>	<u>Accumulated Principal</u>	<u>Monthly Interest</u>	<u>Accumulated Interest</u>	<u>Total Deferral</u>
(a)	(b)	(c)	(d)	(e)	
200512		\$ 59,055,645	\$ 355,366	\$ 14,369,343	\$ 73,424,988
200601		\$ 59,055,645	\$ 357,095	\$ 14,726,437	\$ 73,782,083
200602		\$ 59,055,645	\$ 358,831	\$ 15,085,269	\$ 74,140,914
200603		\$ 59,055,645	\$ 360,576	\$ 15,445,845	\$ 74,501,490
200604		\$ 59,055,645	\$ 362,330	\$ 15,808,175	\$ 74,863,820
200605		\$ 59,055,645	\$ 364,092	\$ 16,172,267	\$ 75,227,912
200606		\$ 59,055,645	\$ 365,863	\$ 16,538,130	\$ 75,593,775
200607		\$ 59,055,645	\$ 367,642	\$ 16,905,772	\$ 75,961,417
200608		\$ 59,055,645	\$ 369,430	\$ 17,275,202	\$ 76,330,848
200609		\$ 59,055,645	\$ 371,227	\$ 17,646,429	\$ 76,702,074
200610		\$ 59,055,645	\$ 373,032	\$ 18,019,462	\$ 77,075,107
200611		\$ 59,055,645	\$ 374,846	\$ 18,394,308	\$ 77,449,953
200612		\$ 59,055,645	\$ 376,670	\$ 18,770,978	\$ 77,826,623
200701		\$ 59,055,645	\$ 378,501	\$ 19,149,479	\$ 78,205,124
200702		\$ 59,055,645	\$ 380,342	\$ 19,529,821	\$ 78,585,466
200703		\$ 59,055,645	\$ 382,192	\$ 19,912,013	\$ 78,967,658
200704		\$ 59,055,645	\$ 384,051	\$ 20,296,064	\$ 79,351,709
200705		\$ 59,055,645	\$ 385,919	\$ 20,681,982	\$ 79,737,628
200706		\$ 59,055,645	\$ 387,795	\$ 21,069,778	\$ 80,125,423
200707		\$ 59,055,645	\$ 389,681	\$ 21,459,459	\$ 80,515,104
200708		\$ 59,055,645	\$ 391,577	\$ 21,851,036	\$ 80,906,681
200709		\$ 59,055,645	\$ 393,481	\$ 22,244,517	\$ 81,300,162
200710		\$ 59,055,645	\$ 395,395	\$ 22,639,911	\$ 81,695,556
200711		\$ 59,055,645	\$ 397,318	\$ 23,037,229	\$ 82,092,874
200712		\$ 59,055,645	\$ 399,250	\$ 23,436,479	\$ 82,492,124
200801		\$ 59,055,645	\$ 401,192	\$ 23,837,670	\$ 82,893,315
200802		\$ 59,055,645	\$ 403,143	\$ 24,240,813	\$ 83,296,458
200803		\$ 59,055,645	\$ 405,103	\$ 24,645,916	\$ 83,701,562
200804		\$ 59,055,645	\$ 407,074	\$ 25,052,990	\$ 84,108,635
200805		\$ 59,055,645	\$ 409,053	\$ 25,462,043	\$ 84,517,688
200806		\$ 59,055,645	\$ 411,043	\$ 25,873,086	\$ 84,928,731
200807		\$ 59,055,645	\$ 413,042	\$ 26,286,128	\$ 85,341,773
200808		\$ 59,055,645	\$ 415,051	\$ 26,701,178	\$ 85,756,823
200809		\$ 59,055,645	\$ 417,069	\$ 27,118,247	\$ 86,173,892
200810		\$ 59,055,645	\$ 419,097	\$ 27,537,345	\$ 86,592,990
200811		\$ 59,055,645	\$ 421,136	\$ 27,958,480	\$ 87,014,126
200812		\$ 59,055,645	\$ 423,184	\$ 28,381,664	\$ 87,437,309

Staff Balance Recommended \$ 87,437,309

Staff Annual Amortization Recommended \$17,487,462

- (a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cumulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.83% x (1 - 40.63%(f))))
(d) Cumulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 (\$39,940,205 / \$98,292,740), Case No. 07-551-EL-AIR

The Toledo Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

	<u>Year/Month</u>	<u>Monthly</u> <u>Adjust to Book</u> (a)	<u>Accumulated</u> <u>Principal</u> (b)	<u>Monthly Interest</u> (c)	<u>Accumulated</u> <u>Interest</u> (d)	<u>Total Deferral</u> (e)
9.01%	200105	\$ 273,102	\$ 273,102	\$ 559	\$ 559	\$ 273,661
	200106	\$ 283,082	\$ 556,185	\$ 1,699	\$ 2,258	\$ 558,443
	200107	\$ 270,440	\$ 826,625	\$ 2,839	\$ 5,097	\$ 831,722
	200108	\$ 284,856	\$ 1,111,480	\$ 3,987	\$ 9,084	\$ 1,120,565
	200109	\$ 217,683	\$ 1,329,164	\$ 5,032	\$ 14,116	\$ 1,343,280
	200110	\$ 295,067	\$ 1,624,231	\$ 6,102	\$ 20,218	\$ 1,644,448
	200111	\$ 327,578	\$ 1,951,809	\$ 7,401	\$ 27,618	\$ 1,979,427
	200112	\$ 298,178	\$ 2,249,987	\$ 8,712	\$ 36,330	\$ 2,286,317
	200201	\$ 228,288	\$ 2,478,275	\$ 9,825	\$ 46,154	\$ 2,524,429
	200202	\$ 410,032	\$ 2,888,307	\$ 11,171	\$ 57,325	\$ 2,945,632
	200203	\$ 332,981	\$ 3,221,288	\$ 12,737	\$ 70,063	\$ 3,291,350
	200204	\$ 333,982	\$ 3,555,270	\$ 14,154	\$ 84,217	\$ 3,639,487
	200205	\$ 300,571	\$ 3,855,841	\$ 15,511	\$ 99,728	\$ 3,955,569
	200206	\$ 319,692	\$ 4,175,533	\$ 16,844	\$ 116,571	\$ 4,292,104
	200207	\$ 299,238	\$ 4,474,771	\$ 18,179	\$ 134,750	\$ 4,609,521
	200208	\$ 300,531	\$ 4,775,301	\$ 19,481	\$ 154,231	\$ 4,929,532
	200209	\$ 333,345	\$ 5,108,646	\$ 20,858	\$ 175,089	\$ 5,283,735
	200210	\$ 340,201	\$ 5,448,847	\$ 22,321	\$ 197,410	\$ 5,646,258
	200211	\$ 321,111	\$ 5,769,958	\$ 23,766	\$ 221,176	\$ 5,991,134
	200212	\$ 363,924	\$ 6,133,882	\$ 25,265	\$ 246,442	\$ 6,380,324
	200301	\$ 355,418	\$ 6,489,300	\$ 26,841	\$ 273,282	\$ 6,762,582
	200302		\$ 6,489,300	\$ 27,678	\$ 300,960	\$ 6,790,260
	200303		\$ 6,489,300	\$ 27,791	\$ 328,751	\$ 6,818,051
	200304		\$ 6,489,300	\$ 27,905	\$ 356,656	\$ 6,845,956
	200305		\$ 6,489,300	\$ 28,019	\$ 384,675	\$ 6,873,975
	200306		\$ 6,489,300	\$ 28,134	\$ 412,809	\$ 6,902,109
	200307		\$ 6,489,300	\$ 28,249	\$ 441,058	\$ 6,930,358
	200308		\$ 6,489,300	\$ 28,365	\$ 469,422	\$ 6,958,722
	200309		\$ 6,489,300	\$ 28,481	\$ 497,903	\$ 6,987,203
	200310		\$ 6,489,300	\$ 28,597	\$ 526,500	\$ 7,015,800
	200311		\$ 6,489,300	\$ 28,714	\$ 555,214	\$ 7,044,514
	200312		\$ 6,489,300	\$ 28,832	\$ 584,046	\$ 7,073,346
	200401		\$ 6,489,300	\$ 28,950	\$ 612,996	\$ 7,102,296
	200402		\$ 6,489,300	\$ 29,068	\$ 642,064	\$ 7,131,364
	200403		\$ 6,489,300	\$ 29,187	\$ 671,251	\$ 7,160,551
	200404		\$ 6,489,300	\$ 29,307	\$ 700,558	\$ 7,189,858
	200405		\$ 6,489,300	\$ 29,427	\$ 729,984	\$ 7,219,284
	200406		\$ 6,489,300	\$ 29,547	\$ 759,531	\$ 7,248,831
	200407		\$ 6,489,300	\$ 29,668	\$ 789,199	\$ 7,278,499
	200408		\$ 6,489,300	\$ 29,789	\$ 818,989	\$ 7,308,289
	200409		\$ 6,489,300	\$ 29,911	\$ 848,900	\$ 7,338,200
	200410		\$ 6,489,300	\$ 30,034	\$ 878,934	\$ 7,368,234
	200411		\$ 6,489,300	\$ 30,157	\$ 909,091	\$ 7,398,391
	200412		\$ 6,489,300	\$ 30,280	\$ 939,371	\$ 7,428,671
	200501		\$ 6,489,300	\$ 30,404	\$ 969,775	\$ 7,459,075
	200502		\$ 6,489,300	\$ 30,528	\$ 1,000,303	\$ 7,489,603
	200503		\$ 6,489,300	\$ 30,653	\$ 1,030,956	\$ 7,520,256
	200504		\$ 6,489,300	\$ 30,779	\$ 1,061,735	\$ 7,551,035
	200505		\$ 6,489,300	\$ 30,905	\$ 1,092,640	\$ 7,581,940
	200506		\$ 6,489,300	\$ 31,031	\$ 1,123,671	\$ 7,612,971
	200507		\$ 6,489,300	\$ 31,158	\$ 1,154,830	\$ 7,644,130
	200508		\$ 6,489,300	\$ 31,286	\$ 1,186,116	\$ 7,675,416
	200509		\$ 6,489,300	\$ 31,414	\$ 1,217,529	\$ 7,706,829
	200510		\$ 6,489,300	\$ 31,542	\$ 1,249,072	\$ 7,738,372
	200511		\$ 6,489,300	\$ 31,672	\$ 1,280,743	\$ 7,770,043

The Toledo Edison Company
Case No. 08-935-EL-SSO
Transition Tax Deferral Carrying Charge Support

<u>Year/Month</u>	<u>Monthly Adjust to Book</u>	<u>Accumulated Principal</u>	<u>Monthly Interest</u>	<u>Accumulated Interest</u>	<u>Total Deferral</u>
200512		\$ 6,489,300	\$ 31,801	\$ 1,312,545	\$ 7,801,845
200601		\$ 6,489,300	\$ 31,931	\$ 1,344,476	\$ 7,833,776
200602		\$ 6,489,300	\$ 32,062	\$ 1,376,538	\$ 7,865,838
200603		\$ 6,489,300	\$ 32,193	\$ 1,408,731	\$ 7,898,031
200604		\$ 6,489,300	\$ 32,325	\$ 1,441,056	\$ 7,930,356
200605		\$ 6,489,300	\$ 32,457	\$ 1,473,514	\$ 7,962,814
200606		\$ 6,489,300	\$ 32,590	\$ 1,506,104	\$ 7,995,404
200607		\$ 6,489,300	\$ 32,724	\$ 1,538,827	\$ 8,028,127
200608		\$ 6,489,300	\$ 32,857	\$ 1,571,685	\$ 8,060,985
200609		\$ 6,489,300	\$ 32,992	\$ 1,604,677	\$ 8,093,977
200610		\$ 6,489,300	\$ 33,127	\$ 1,637,804	\$ 8,127,104
200611		\$ 6,489,300	\$ 33,263	\$ 1,671,066	\$ 8,160,366
200612		\$ 6,489,300	\$ 33,399	\$ 1,704,465	\$ 8,193,765
200701		\$ 6,489,300	\$ 33,535	\$ 1,738,000	\$ 8,227,300
200702		\$ 6,489,300	\$ 33,673	\$ 1,771,673	\$ 8,260,973
200703		\$ 6,489,300	\$ 33,810	\$ 1,805,483	\$ 8,294,783
200704		\$ 6,489,300	\$ 33,949	\$ 1,839,432	\$ 8,328,732
200705		\$ 6,489,300	\$ 34,088	\$ 1,873,520	\$ 8,362,820
200706		\$ 6,489,300	\$ 34,227	\$ 1,907,747	\$ 8,397,047
200707		\$ 6,489,300	\$ 34,367	\$ 1,942,115	\$ 8,431,415
200708		\$ 6,489,300	\$ 34,508	\$ 1,976,623	\$ 8,465,923
200709		\$ 6,489,300	\$ 34,649	\$ 2,011,272	\$ 8,500,572
200710		\$ 6,489,300	\$ 34,791	\$ 2,046,063	\$ 8,535,363
200711		\$ 6,489,300	\$ 34,933	\$ 2,080,996	\$ 8,570,296
200712		\$ 6,489,300	\$ 35,076	\$ 2,116,073	\$ 8,605,373
200801		\$ 6,489,300	\$ 35,220	\$ 2,151,293	\$ 8,640,593
200802		\$ 6,489,300	\$ 35,364	\$ 2,186,657	\$ 8,675,957
200803		\$ 6,489,300	\$ 35,509	\$ 2,222,166	\$ 8,711,466
200804		\$ 6,489,300	\$ 35,654	\$ 2,257,820	\$ 8,747,120
200805		\$ 6,489,300	\$ 35,800	\$ 2,293,620	\$ 8,782,920
200806		\$ 6,489,300	\$ 35,947	\$ 2,329,567	\$ 8,818,867
200807		\$ 6,489,300	\$ 36,094	\$ 2,365,661	\$ 8,854,961
200808		\$ 6,489,300	\$ 36,242	\$ 2,401,902	\$ 8,891,202
200809		\$ 6,489,300	\$ 36,390	\$ 2,438,292	\$ 8,927,592
200810		\$ 6,489,300	\$ 36,539	\$ 2,474,831	\$ 8,964,131
200811		\$ 6,489,300	\$ 36,688	\$ 2,511,519	\$ 9,000,819
200812		\$ 6,489,300	\$ 36,838	\$ 2,548,358	\$ 9,037,658

Staff Balance Recommended	<u>\$ 9,037,658</u>
Staff Annual Amortization Recommended	<u>\$1,807,532</u>

- (a) Staff Data Request No. 38, Case No. 07-551-EL-AIR
(b) Cumulative Column (a)
(c) Columns ((a)/2 + prior month (b)) x ((9.01% x (1 - 45.49%(f))))
(d) Cumulative Column (c)
(e) Columns (b) + (d)
(f) Calculated from B-6 (\$4,716,682 / \$10,369,548), Case No. 07-551-EL-AIR