Ms. Renee Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43266-0573

RE: Case Nos. 08-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

- For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each
 of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for
 billing purposes on October 1, 2008, in compliance with amendments to
 Rule 4901:1-14, O.A.C.. The enclosed tariff, Twenty-Seventh Revised
 Sheet Number 32 supersedes existing Twenty-Sixth Revised Sheet No.
 32, which is hereby withdrawn.
- For filing in Case No. 08-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes October 1, 2008.

Very truly yours
PIKE NATURAL GAS COMPANY

Kenneth N. Rosselet, Jr. Regulatory Compliance Officer

Kinnith N. Kireeli

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician Date Processed 9/30/2008

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 10.2500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0038
Actual Adjustment (AA)	\$/MCF	\$ (0.5076)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.7462

Gas Cost Recovery Rate Effective Dates: October 1, 2008 to October 31, 2008.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,610,173
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$
Total Annual Expected Gas Costs	\$	\$ 4,610,173
Total Annual Sales	MCF	449,773
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 10.2500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.0038
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0038

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	A	MOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$	(0.7196)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.4459)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	0.6084
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	0.0495
Actual Adjustment (AA)	\$/MCF	\$	(0.5076)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 30, 2008

BY: Brian Jonard TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of October 1, 2008. Volume for the Twelve Month Period Ended August 31, 2008.

	Expected Gas Cost Amount (\$)							
Supplier Name	Den	Demand Commodity Misc.				Total		
Primary Gas Suppliers: (A) Interstate Pipeline Suppliers (Sch 1-A)	\$	-	\$	_	\$	-	 \$	-
	\$	-	\$	-	\$	-	\$	-
Total Interstate Pipeline Suppliers	\$ \$	-	\$		\$	-	\$	
(B) Synthetic (Sch 1-A)	\$	-			\$	-	\$	<u>-</u>
(C) Other Gas Companies (Sch 1-B)	\$	-	\$	4,610,173	\$	-	\$	4,610,173
(D) Ohio Producers (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(E) Self Help Arrangements (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(F) Special Purchases (Sch 1 -B)	\$	-	\$	-	\$	-	\$	-
Total Primary Gas Suppliers	\$		\$	4,610,173	\$	-	\$	4,610,173
<u>Utility Production</u> Total Utility Production (Attach Details)							\$	-
Includable Propane (A) Peak Shaving (Attach Details) (B) Volumetric (Attach Detail) Total Includable Propane							\$ \$	- - -
	Total E	Expecte	d Ga	s Cost Amou	nt		\$	4,610,173

SCHEDULE I-B PAGE 3 OF 7

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of October 1, 2008. Volume for the Twelve Month Period Ended August 31, 2008.

Supplier Name		Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Ga	pected s Cost nount (\$)
Other Gas Companies:		· · · · · · · · · · · · · · · · · · ·			<u> </u>
Atmos Energy Marketing	\$ \$	10.2500 -	449,773 -	\$	4,610,173
Total Other Gas Companies	\$	-	•	\$	4,610,173
Ohio Producers					
East Ohio Gas	\$ \$	-	-	\$	•
Total Other Gas Companies	\$	-	-	\$	-
Self-Help Arrangement					
Total Self-Help Arrangement	\$ \$ \$	- - -	- - -	\$	_
Special Purchases				Ψ	
Various Sources Price Includes Transportation	\$ \$ \$	- - -	• •	\$	-
Total Other Gas Companies	Ψ		_	\$	-

SCHEDULE II PAGE 4 OF 7

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Particulars	Unit		Amount
luriodiational Color for the Twelve Menths Ended 00/20/2009	MCF		449,040
Jurisdictional Sales for the Twelve Months Ended 06/30/2008 Total Sales: Twelve Months Ended 06/30/2008	MCF		449,040
Total dates. Twelve months Ended dojou/2006	WO		440,040
Ratio Jurisdictional Sales to Total Sales	Ratio		1:1
Supplier Refunds Received During Three Month Period		\$	-
Jurisdictional Share of Refunds Received		\$	-
Reconciliation Adjustments Ordered During Quarter BA over 12 M	Months	\$	-
Total Jurisdictional Refund and Reconciliation Adjustment		\$	<u> </u>
Interest Factor			1.0550
Refunds and Reconciliation Adjustment Including Interest		\$	-
Jurisdictional Sales Twelve Months Ending 06/30/2008	MCF		449,040
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$	-
Details of Refunds/Adjustmen	 nts		
Received/Ordered During the Three Months		800	
Particulars (Specify)		Ar	nount (\$)
Supplier Refunds Received During Quarter		Se	e Sch. II-1
		\$	-
		\$	
Total Supplier Refunds		\$	
Describiation Adjustments Ordered During Overter			
Reconciliation Adjustments Ordered During Quarter		\$	_
		~	-
Total Reconcilation Adjustments Ordered		\$	

SCHEDULE II-1 PAGE 5 OF 7

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS OF SUPPLIER REFUNDS

MM-YY	Am	ount
Apr-08	\$	_
May-08	\$	-
Jun-08	\$	-
Total	\$	

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT ACTUAL ADJUSTMENT

Primary Supplies	D-4:	l	T	Month	Month		Month
Primary Supplies MCF 23,437 16,556 9,013 Local Production MCF - - - Special Production MCF - - - Other Volumes - Specify Storage (Net) = (In) Out MCF - - - Storage Adjustment MCF - - - - Total Supply Volumes MCF - - - - Supply Costs Per Books Primary Supplies \$ 278,889 \$ 227,368 \$ 130,361 Local Production \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ 278,889 \$ 227,368 \$ 130,361 Supplies MCP Syry \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ 78,889 \$ 18,326 11,661 </th <th>Particulars</th> <th>Unit</th> <th></th> <th>Apr-us</th> <th> May-08</th> <th><u></u></th> <th>Jun-08</th>	Particulars	Unit		Apr-us	 May-08	<u></u>	Jun-08
Primary Supplies MCF 23,437 16,556 9,013 Local Production MCF - - - Special Production MCF - - - Other Volumes - Specify Storage (Net) = (In) Out MCF - - - Storage Adjustment MCF - - - - Total Supply Volumes MCF - - - - Supply Costs Per Books Primary Supplies \$ 278,889 \$ 227,368 \$ 130,361 Local Production \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ 278,889 \$ 227,368 \$ 130,361 Supplies MCP Syry \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ 78,889 \$ 18,326 11,661 </td <td>Supply Volume Per Books</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Supply Volume Per Books						
Decail Production		MCF		23,437	16,556		9,013
Storage (Net) = (In) Out	Local Production	MCF		´-	´-		, <u>-</u>
Storage (Net) = (In) Out MCF - - - - Storage Adjustment MCF 23,437 16,556 9,013 Supply Costs Per Books	Special Production	MCF		-	-		-
Storage Adjustment	Other Volumes - Specify						
Supply Costs Per Books	Storage (Net) = (In) Out	MCF		-	-		-
Supply Costs Per Books Primary Supplies \$ 278,889 \$ 227,368 \$ 130,361 Local Production \$ 28,60 2.2.368 \$ 130,361 Take or Pay \$ 2.2.368 2.2.368 2.2.368 Allocated to S.C. @ 9.79% \$ 2.2.368 2.2.368 2.2.368 Storage Costs \$ 278,889 \$ 227,368 \$ 130,361 Storage Adjustment \$ 278,889 \$ 227,368 \$ 130,361 Total Supply Costs \$ 278,889 \$ 227,368 \$ 130,361 Sales Volumes MCF 49,748 18,326 11,661 Non-Jurisdictional MCF 49,748 18,326 11,661 Other Volumes (Specify) MCF 49,748 18,326 11,661 Unit Book Cost of Gas **** (Supply \$ / Sales MCF) \$ 5,6060 \$ 12,4068 \$ 11,1792 Less: EGC in Effect for Month \$/MCF \$ (6,0648) \$ 0,6818 \$ (1,8458) Difference \$/MCF \$ (6,0648) \$ 0,6818 \$ (1,8458) Times: Jurisdictional Sales	Storage Adjustment	MCF		-	-		-
Primary Supplies	Total Supply Volumes	MCF		23,437	16,556		9,013
Cocal Production	Supply Costs Per Books						
Take or Pay \$ - - - Allocated to S.C. @ 9.79% \$ - - - Storage Costs \$ - - - Storage Adjustment \$ 278,889 \$ 227,368 \$ 130,361 Total Supply Costs WCF 49,748 18,326 11,661 Non-Jurisdictional MCF - - - Other Volumes (Specify) MCF - - - Other Volumes (Specify) MCF 49,748 18,326 11,661 Unit Book Cost of Gas 49,748 18,326 11,661 Unit Book Cost of Gas \$ 12,4068 \$ 11,661 Unit Book Cost of Gas \$ \$ 12,4068 \$ 11,661 Unit Book Cost of Gas \$ \$ 12,4068 \$ 11,661 Unit Book Cost of Gas \$ 11,661 \$ 11,661 \$ 11,661 Unit Book Cost of Gas \$ 12,406 \$ 11,661 \$ 11,661 Unit Book Cost of Gas \$ 12,406 \$ 12,406 \$ 13,025 <	Primary Supplies	\$	\$	278,889	\$ 227,368	\$	130,361
Allocated to S.C. @ 9.79% \$	Local Production	\$		-	-		-
Storage Costs \$ - - - Storage Adjustment \$ - - - Total Supply Costs \$ 278,889 \$ 227,368 \$ 130,361 Sales Volumes Urrisdictional MCF 49,748 18,326 11,661 Non-Jurisdictional MCF - - - - - Other Volumes (Specify) MCF - 11,661 - -	Take or Pay	\$		-	-		-
Storage Adjustment	-			-	-		-
Sales Volumes \$ 278,889 \$ 227,368 \$ 130,361 Jurisdictional MCF 49,748 \$ 18,326 \$ 11,661 Non-Jurisdictional MCF		\$		-	-		-
Sales Volumes Jurisdictional MCF 49,748 18,326 11,661 Non-Jurisdictional MCF - - - -					-		
Non-Jurisdictional MCF 49,748 18,326 11,661 Non-Jurisdictional MCF -	Total Supply Costs	\$		278,889	\$ 227,368	\$	130,361
Non-Jurisdictional Other Volumes (Specify) MCF MCF -							
Other Volumes (Specify) MCF - <td></td> <td></td> <td></td> <td>49,748</td> <td>18,326</td> <td></td> <td>11,661</td>				49,748	18,326		11,661
Volunt Book Cost of Gas S/MCF 49,748 18,326 11,661 Unit Book Cost of Gas S/MCF \$5.6060 \$12.4068 \$11.1792 Less: EGC In Effect for Month Difference \$/MCF \$11.6706 \$11.7250 \$13.0250 Difference \$/MCF \$(6.0646) \$0.6818 \$(1.8458) Times: Jurisdictional Sales MCF 49,748 18,326 11,661 Monthly Cost Difference \$(301,702) \$12,495 \$(21,524) Other Credits \$ \$ \$(301,702) \$12,495 \$(21,524) Cost Difference for Three Month Period Balance Adjustment (Sch. IV) \$(310,731) \$(12,400) Total \$(323,131) \$(323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040				-	•		•
Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 5.6060 \$ 12.4068 \$ 11.1792 Less: EGC in Effect for Month \$/MCF \$ 11.6706 \$ 11.7250 \$ 13.0250 Difference \$/MCF \$ (6.0646) \$ 0.6818 \$ (1.8458) Times: Jurisdictional Sales MCF 49,748 18,326 11,661 Monthly Cost Difference \$ (301,702) \$ 12,495 \$ (21,524) Other Credits \$ - \$ - \$ - \$ - Particulars Unit Amount Cost Difference for Three Month Period \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040				-	 -		-
Supply \$ / Sales MCF \$ /MCF \$ 5.6060 \$ 12.4068 \$ 11.1792	Total Sales Volumes	MCF		49,748	 18,326		11,661
Less: EGC in Effect for Month \$/MCF \$ 11.6706 \$ 11.7250 \$ 13.0250 Difference \$/MCF \$ (6.0646) \$ 0.6818 \$ (1.8458) Times: Jurisdictional Sales MCF 49,748 18,326 11,661 Monthly Cost Difference \$ (301,702) \$ 12,495 \$ (21,524) Other Credits \$ \$ - \$ - \$ - \$ - \$ - \$ Cost Difference for Three Month Period \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Unit Book Cost of Gas						
Difference \$/MCF \$ (6.0646) \$ 0.6818 \$ (1.8458) Times: Jurisdictional Sales MCF 49,748 18,326 11,661 Monthly Cost Difference \$ (301,702) \$ 12,495 \$ (21,524) Other Credits \$ - \$ - \$ - \$ - \$ - Particulars Unit Amount Cost Difference for Three Month Period \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	(Supply \$ / Sales MCF)	\$/MCF	\$	5.6060	\$ 12.4068	\$	11.1792
Times: Jurisdictional Sales MCF 49,748 18,326 11,661 Monthly Cost Difference \$ (301,702) \$ 12,495 \$ (21,524) Other Credits \$ - \$ - \$ - \$ - \$ - Particulars Unit Amount Cost Difference for Three Month Period \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Less: EGC in Effect for Month	\$/MCF	\$	11.6706	\$ 11.7250	\$	13.0250
Monthly Cost Difference \$ (301,702) \$ 12,495 \$ (21,524) Other Credits \$ - \$ - \$ - \$ - Particulars Unit Amount Cost Difference for Three Month Period Balance Adjustment (Sch. IV) \$ (310,731) Total Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Difference	\$/MCF	\$	(6.0646)	\$ 0.6818	\$	(1.8458)
Particulars Unit Amount Cost Difference for Three Month Period \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Times: Jurisdictional Sales	MCF		49,748	18,326		11,661
ParticularsUnitAmountCost Difference for Three Month Period\$ (310,731)Balance Adjustment (Sch. IV)(12,400)Total\$ (323,131)Twelve Month Jurisdictional Sales Ended 06/30/2008MCF449,040	Monthly Cost Difference	\$	\$	(301,702)	\$ 12,495	\$	(21,524)
Cost Difference for Three Month Period \$ \$ (310,731) Balance Adjustment (Sch. IV) (12,400) Total Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Other Credits	\$	\$	-	\$ -	\$	-
Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Particulars				Unit		Amount
Balance Adjustment (Sch. IV) (12,400) Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	Cost Difference for Three Month Period				\$	\$	(310,731)
Total \$ (323,131) Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040					•	-	•
Twelve Month Jurisdictional Sales Ended 06/30/2008 MCF 449,040	, ,					\$	
		/30/2008			MCF	•	,
	Current Quarter Actual Adjustment	,			\$/MCF	\$	(0.7196)

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PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT BALANCE ADJUSTMENT

	Particulars	Amount
<u>Balanc</u>	e Adjustment for the AA	
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (374,461)
Less:	Dollar amount resulting from the AA of (\$0.8063) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 449,040 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (362,061)
	Balance Adjustment for the AA	\$ (12,400)
<u>Balanc</u>	se Adjustment for the RA	
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current	
	GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
	Balance Adjustment for the RA	\$ -
Balanc	e Adjustment for the BA	
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less:		
	Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of\$ Mcf for the period between the	
	effective date of the current	\$ -
	Balance Adjustment for the BA	\$ -
	Total Balance Adjustment	\$ (12,400)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 10.2500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.2413)
Actual Adjustment (AA)	\$/MCF	\$ (0.2954)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.7133

Gas Cost Recovery Rate Effective Dates:October 1, 2008 to October 31, 2008.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,840,245
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,840,245
Total Annual Sales	MCF	374,658
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 10.2500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.2413)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.2413)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	Α	MOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$	(1.6547)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	0.4580
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	1.0801
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.1788)
Actual Adjustment (AA)	\$/MCF	\$	(0.2954)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 30, 2008

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of October 1, 2008 Volume for the Twelve Month Period Ended August 31, 2008

	Expected Gas Cost Amount (\$)							
Supplier Name	De	mand	C	ommodity		Misc.		Total
Primary Gas Suppliers: (A) Interstate Pipeline Suppliers (Sch 1-A)	\$	-	\$	-	\$	-	\$	
	\$	-	\$	-	\$	-	\$	-
Total Interstate Pipeline Suppliers	\$ \$	-	\$	-	\$ \$	<u>-</u>	\$ \$	<u>-</u> -
(B) Synthetic (Sch 1-A)	\$	-			\$	-	\$	-
(C) Other Gas Companies (Sch 1-B)	\$	-	\$	3,840,245	\$	-	\$	3,840,245
(D) Ohio Producers (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(E) Self Help Arrangements (Sch 1-B)	\$	-	\$	•	\$	-	\$	-
(F) Special Purchases (Sch 1 -B)	\$	-	\$	-	\$	-	\$	-
Total Primary Gas Suppliers	\$	-	\$	3,840,245	\$		\$	3,840,245
Utility Production Total Utility Production (Attach Details)							\$	_
Includable Propane (A) Peak Shaving (Attach Details) (B) Volumetric (Attach Detail) Total Includable Propane							\$ \$	- - -
	Total	Expected	d Ga	s Cost Amou	nt		\$	3,840,245

SCHEDULE I-B PAGE 3 OF 7

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of October 1, 2008 Volume for the Twelve Month Period Ended August 31, 2008

		Unit Rate	Twelve Month Volume		Expected Gas Cost Amount
Supplier Name		(\$/MCF)	(MCF)		(\$)
Other Gas Companies:					
Atmos Energy Marketing	\$	10.2500	374,658	\$	3,840,245
	\$	-	-		
T. 181 8 8	\$	-	-		
Total Other Gas Companies				<u>\$</u> _	3,840,245
Ohio Producers					
	\$	-	-	\$	•
	\$	_	•	-	
	\$	-	-		
Total Other Gas Companies				\$	
Self-Help Arrangement					
	\$	-		\$	-
	\$ \$ \$	-	-		
	\$	-	•		
Total Self-Help Arrangement				\$	
Special Purchases					
Various Sources Price	\$	-	-	\$	•
Includes Transportation	\$	-	-		
	\$	-	^		
Total Other Gas Companies				\$	

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Particulars Particulars	Unit	A	mount
Jurisdictional Sales for the Twelve Months Ended 06/30/2008 Total Sales: Twelve Months Ended 06/30/2008	MCF MCF		373,494 373,494
Ratio Jurisdictional Sales to Total Sales		1:1	
Supplier Refunds Received During Three Month Period	\$	-	
Jurisdictional Share of Refunds Received	\$	•	
Reconciliation Adjustments Ordered During Quarter BA over 12 Mo	\$	-	
Total Jurisdictional Refund and Reconciliation Adjustment		\$	
Interest Factor			1.0550
Refunds and Reconciliation Adjustment Including Interest		\$	-
Jurisdictional Sales Twelve Months Ending 06/30/2008	MCF		373,494
Current Supplier Refund and Reconciliation Adjustment	\$		
Details of Refunds/Adjustments Received/Ordered During the Three Months E		008	
Particulars (Specify)		An	nount (\$)
Supplier Refunds Received During Quarter			Sch. II-1
		\$ \$	- -
Total Supplier Refunds		\$	_
Reconciliation Adjustments Ordered During Quarter		\$	-
Total Reconcilation Adjustments Ordered		\$	-

SCHEDULE II-1 PAGE 5 OF 7

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS OF SUPPLIER REFUNDS

MM-YY	Am	ount
Apr-08	\$	-
May-08	\$	-
Jun-08	\$	-
Total	\$	

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT ACTUAL ADJUSTMENT

Particulars	Unit		Month Apr-08	1	Month May-08		Month Jun-08
		<u></u>		T		!	
Supply Volume Per Books							
Primary Supplies	MCF		14,350		2,151		-
Local Production	MCF		-	ì	•		-
Special Production	MCF		-		-		-
Other Volumes - Specify							
Storage (Net) = (In) Out	MCF		-		-		•
Storage Adjustment	MCF		<u> </u>	_	-		
Total Supply Volumes	MCF		14,350		2,151		· · · · · · · · · · · · · · · · · · ·
Supply Costs Per Books							
Primary Supplies	\$	\$	171,285	\$	29,655	\$	-
Local Production	\$		-		-		-
Take or Pay	\$		-		-		-
Allocated to S.C. @ 9.79%	\$		_	-	-		-
Storage Costs	\$		-		-		-
Storage Adjustment	\$		_		-		-
Total Supply Costs	\$	\$	171,285	\$	29, 6 55	\$	-
Sales Volumes							
Jurisdictional	MCF		39,388		17,952		12,363
Non-Jurisdictional	MCF		-		-		-
Other Volumes (Specify)	MCF		_				_
Total Sales Volumes	MCF		39,388	+	17,952		12,363
						-	
Unit Book Cost of Gas							
(Supply \$ / Sales MCF)	\$/MCF	\$		\$	1.6519	\$	-
Less: EGC In Effect for Month	\$/MCF	_\$_		\$	11.4615	\$	12.7615
Difference	\$/MCF	\$, ,	\$	(9.8096)	\$	(12.7615)
Times: Jurisdictional Sales	MCF		39,388		17,952		12,363
Monthly Cost Difference	\$	\$	(278,016)	\$	(176,102)	\$	(157,770)
Other Credits	\$	\$	-	\$	-	\$	•
Particulars				+	Unit	- 4	Amount
							
Cost Difference for Three Month Period					\$	\$	(611,888)
Balance Adjustment (Sch. IV)				-		\$	(6,127)
Total						\$	(618,015)
Twelve Month Jurisdictional Sales Ended 06/	/30/2008				MCF		373,494
Current Quarter Actual Adjustment					\$/MCF	\$	(1.6547)
					•		_

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT BALANCE ADJUSTMENT

	Particulars		Amount
<u>Balanc</u>	e Adjustment for the AA		
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$	(127,774)
Less:	Dollar amount resulting from the AA of (\$0.3257) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 373,494 Mcf for the period between the effective date of		<i></i>
	the GCR rate in effect approximately one year prior to the current rate.	\$	(121,647)
	Balance Adjustment for the AA	\$	(6,127)
<u>Balanc</u>	e Adjustment for the RA		
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	_
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current		
	GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	-
	Balance Adjustment for the RA	\$	-
Balanc	e Adjustment for the BA		
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$	-
Less:			
	Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the		
	effective date of the current	\$	-
	Balance Adjustment for the BA	\$	
	Total Balance Adjustment	\$_	(6,127)