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**FILE**

Please find enclosed twenty (20) copies of the list of errata items from Case No. 08-935-EL-SSO that was docketed on Friday, September 26, 2008.

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Case No. 08-0936-EL-SSO  
List of Errata Items \*

Witness	Schedule / Exhibit	Explanation
(1) Hussing	Rider EDR Tariff Sheets	The words "Residential Non-Standard Credit" should be replaced with the words "Standard Charge" in the second sentence of section e. of the tariff sheets for proposed Rider EDR. This was a typographical error.
(2) Hussing	Schedule 5g	On page 1 of 2, the words "for customers taking service under Rate Schedule RS for period I" should be removed from the definition of term S <sub>1</sub> . On page 2 of 2, the words "for RS Customers" should be removed from line 6. The charges under proposed Rider PUR (PIPP Uncollectible Recovery) will apply to all customers, not just Residential customers.
(3) Warrell	Testimony	The answer on lines 8-13 incorrectly contains several references to the "Societal Benefits and Economic Development Rider", or "Rider SBE". All such references should be replaced with "Economic Development Rider", or "Rider EDR", respectively. This was a typographical error.
(4) Hussing	Base Distribution Tariff Sheets	In the "Contract" section of the proposed base distribution tariff sheets for Rate Schedule GS, GP, GSU, and GT, the word "exclusive" is misspelled as "exlusive". This was a typographical error.
(5) Hussing	Summary Rider	In the tariff sheet for the proposed Summary Rider the word "Development" as it pertains to the Economic Development Rider is misspelled as "Development". This was a typographical error.
(6) Hussing	Rider RDC and Rider BDC	In the Rate section of the tariff sheets for proposed Rider RDC (Residential Distribution Credit) and proposed Rider BDC (Business Distribution Credit) contained in Schedule 3a for CEI, the words "January 1, 2009" should be replaced with "May 1, 2009." In addition, the Effective Date at the bottom of this same tariff sheet should be "May 1, 2009" instead of "January 1, 2009." This was a typographical error.
(7) Hussing	Schedule 5q	On pages 2 and 4, the references to "Page 6 of Schedule 5p" should be references to "Page 6 of Schedule 5q." This was a typographical error.
(8) Warrell	Rider CCA	A tariff sheet for proposed Rider CCA (Capacity Cost Adjustment) was inadvertently omitted from Schedule 3a for each of the Companies. This is the same tariff sheet that appears in Schedule 3b and 3c for each of the Companies.
(9) Warrell	Rider PSR	Throughout the ESP filing, there are several references to the proposed "Power Supply Reservation Rider", or "Rider PSR." All such references should be replaced with "Standby Charge Rider", or "Rider SBC", respectively. Please see Attachment 1 for a list of all such occurrences.
(10) Hussing	Electric Service Regulations - OE	A period needs to be added to the last sentence of Section IV C of OE's proposed Electric Service Regulations (Original Sheet No. 4, page 4 of 23). This was a typographical error.
(11) Hussing	Rider RAR	In the Availability section of the tariff sheets for proposed Rider RAR (Reasonable Arrangement) contained in Schedule 3a for OE and CEI, the second criterion worded "taking service under the Company's Economic Development Rider 4a" should be removed and the remaining criteria should be reordered accordingly. This was a typographical error.

\* Please see Attachment 1 for a breakdown of the locations of all occurrences of each errata item listed above, by Company.

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**Case No. 08-0935-EL-SSO**  
**List of Errata Items \***

Witness	Schedule / Exhibit	Explanation
(12) Warneff Application		The base generation charges proposed by the Companies do not include standby charges. In the first sentence of paragraph A.2.c of the Companies' Application, the words "... includes components covering the minimum default service rider and the standby charges, both discussed..." should be replaced with the words "includes a component covering the minimum default service rider, which is discussed..." In the second sentence of the same paragraph, the words "...with these two charges..." should be replaced with the words "...this charge..."
(13) Warneff Rider ELR - OE		"Interruptible Rider - Electric Arc Furnace Rate (Original Sheet No. 29)" should be included in the list of applicable current riders under the Applicability section on page 1 of the Rider contained in OE's Schedule 3a.
(14) Hussing Rider EDR - OE		"Interruptible Rider - Electric Arc Furnace Rate (Original Sheet No. 29)" should be included in the list of applicable current riders under the Applicability section of section b. of the Rider contained in OE's Schedule 3a, 3b, and 3c.
(15) Blank Application		The last sentence of paragraph 7.g of the Companies should begin with "Notwithstanding the foregoing..." instead of "In addition..."
(16) Hussing Rider DSE, Testimony		Throughout the ESP filing, there are several references to the recovery of costs associated with Section 4928.64(B) through the proposed Rider DSE (Demand Side Management and Energy Efficiency). These references are incorrect and should be removed. Please see Attachment 1 for a list of these occurrences.
(17) Hussing Rider EDR		In the Additional Provisions section of section d. of the proposed Rider EDR (Economic Development), the first provision should refer to a "change" (singular), not "changes" (plural). This occurs on the same tariff sheet for Rider EDR contained in Schedule 3a, 3b, and 3c for each of the Companies.
(18) Warneff Schedule 5j		On pages 3 and 4 of the Companies' Schedule 5j - Workpaper for Rider CCA, the cumulative interest on line 30 was calculated incorrectly. As such, the values on lines 23, 24, 26, and 29 of column AA on page 3 should be (\$2,645,261), \$13,445,261, (\$1,928,635), and (\$247,554), respectively. Similarly, the revised values in column AN on page 4 should be (\$6,255,476), \$17,055,476, \$1,767,766, and (\$290,319), respectively.
(19) Schneider Testimony		On line 7 of page 5 of Witness Schneider's Direct Testimony, the word "ensure" should be replaced with the words "help support."
(20) Wagner Schedule 6d / Attachment G		On page 5 of Schedule 6d (TE), the carrying charges in column (E) were calculated incorrectly, which impacted the subsequent calculation of the rate for the proposed deferral recovery. This error for TE also impacted the total calculations for all of the Companies on page 7 of Schedule 6d. As a result, the estimated average rates found in the column entitled "Deferred Transition Taxes" on page 2 of Attachment G to the Companies' Application need to be corrected as follows: (i) The OH Total Average should be \$0.000191 per kWh, instead of \$0.000189 per kWh; (ii) TE should be \$0.000085 per kWh, instead of \$0.000073 per kWh.

\* Please see Attachment 1 for a breakdown of the locations of all occurrences of each errata item listed above, by Company.

Case No. 08-0836-EL-SSO  
List of Errata Items \*

Witness	Schedule / Exhibit	Explanation
(21) Hussing Summary Rider		In the tariff sheet for the proposed Summary Rider, the Deferred Transmission Cost Recovery Rider (Sheet No. 107) is labeled with the letter "A" as being updated/reconciled on an annual basis. This reference is incorrect and the letter "A" next to the title of the Rider should be removed.
(22) Wavell Attachment A to Application		The note under the section entitled "Generation Deferrals and Carrying Costs" on page 1 indicates that the projected deferral amounts could increase under the Companies' proposal for charges for planning reserves under the Transmission and Ancillary Services Rider. This reference is incorrect and the words "Transmission and Ancillary Services Rider" should be replaced with the words "Capacity Cost Adjustment Rider."
(23) Wagner Attachment G to Application		Throughout Attachment G to the Application, there are various references that the Commission has already authorized the establishment of new deferrals and associated riders for recovery. These references are incorrect as the Commission has yet to rule on the Companies' proposal. As such, the following changes should be made: (1) the phrase "The Commission has determined that a non-passable adjustable distribution rider shall be established by" should be removed from the beginning of the first sentence under Section I, and the words "are proposing to establish a non-bypassable adjustable distribution rider" should be inserted after the word "(Companies)" in the same sentence; (2) the phrase "Commission has determined" should be replaced with the words "Companies are proposing" in the first sentence under Section II, and the words "by the Companies" should be removed from the same sentence; (3) the word "authorized" should be replaced with the word "proposing" elsewhere throughout the Attachment.
(24) Schneider Attachment E to Application		In the second paragraph of the "SAIDI Performance Band" section on page 2 of Attachment E to the Application, there is a reference to the "DSI rider" in a each of the first two sentences. These references are incorrect and should be replaced with the words "DSI Rider" in each instance.
(25) Hussing Rider EDR Tariff Sheets		Under the Applicability section of sub-section (b) of this rider for TE, the words "and Generation Service Rider (GEN)" should be removed.
(26) Wagner Schedule 6f		In the "Proposed Deferral Recovery" section of pages 6, 8, and 10 of Schedule 6f, the "Net Balance Interest" was calculated incorrectly for each Company, and consequently, the aggregate for the three Companies on page 12. These calculation errors subsequently impacted pages 5, 7, 9, and 11 of Schedule 6f. As a result, the Estimated Annual Balances for 2010 and 2011 on line 4 of page 11 should be \$563,035,729 and \$698,986,448, instead of \$563,033,185 and \$698,980,390, respectively.
(27) Wagner Schedule 6i		In column 7 on page 9 of Schedule 6i, the tax rate for OE was stated incorrectly. This misstatement had subsequent impacts on pages 1, 4, 5, and 7 of Schedule 6i. As a result, the revised Estimated Eligible Property Tax Expense on line 2 of page 1 should be \$5,057,803 (for 2009), \$9,837,320 (for 2010), \$14,413,008 (for 2011), and \$18,079,222 (for 2012 and 2013). Similarly, the revised balances for the three Companies, in aggregate, on page 4 are \$15,429,873 (for 2009), \$30,131,329 (for 2010), \$43,970,671 (for 2011), and \$55,912,895 (for 2012 and 2013).

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**Case No. 08-0935-EL-SSO**  
**List of Errata Items \***

Witness	Schedule / Exhibit	Explanation
(28) Wagner	Schedule 6j	In column B on page 3 of Schedule 6j, the principal deferral balance for TE was stated incorrectly. This misstatement had subsequent impacts on page 3 Schedule 6j. As a result, the actual deferral balance as of June 30, 2008 located on line 1, column B should be \$5,452,457.03 instead of \$5,402,457.03 and the total deferral balance on line 8, column D should be \$6,051,199.818 instead of \$6,001,199.89.
(29) Warvell	Testimony	On line 13 of page 5 of Witness Warvell's Direct Testimony, the price "\$7.64/mwh" should be replaced with "\$7.64/mwh." This was typographical error.
(30) Warvell	Testimony	On line 12 of page 11 of Witness Warvell's Direct Testimony, the phrase "Companies may find themselves" should be replaced with the phrase "The Companies' affiliate may find itself."
(31) Jones	Testimony / Exhibit 9	There was an error in the calculation of the estimated market price for 2010 contained in the Direct Testimony of Dr. Jones, which resulted in the price estimate decreasing from \$8.34 per MWh to \$97.56 per MWh. This change should be reflected on page 2 (line 15) and page 26 (line 14) of the testimony, as well as Exhibit 8.
(32) Jones	Testimony	In footnote number 9 located on page 18 of the Direct Testimony of Dr. Jones, the load-shaping costs of \$2.26 per MWh (industrial customers), \$4.95 per MWh (residential customers), and \$5.02 per MWh (commercial customers) for 2009 should be replaced with \$2.50 per MWh, \$5.50 per MWh, and \$5.57 per MWh, respectively.
(33) Jones	Testimony	On line 4 of page 26 of the Direct Testimony of Dr. Jones, the word "non-residential" should be replaced with the word "residential."
(34) Warvell	Attachment A to Application	In Attachment A to the Application, there are various references to the "Generation Phase-in Cost Charge Rider (GPICR)." These references are incorrect and should be replaced with "Deferred Generation Cost Recovery Rider (DGC)." In Attachment D to the Companies' Application, the Effective Date of the Fremont Energy Center should be 2010 instead of 2009.
(35) Warvell	Attachment D to the Application	
(36) Schneider	Attachment E to the Application	In the first sentence of the third paragraph of Attachment E to the Companies' Application, the word "non-bypassable" should be deleted.
(37) Schneider	Testimony	On line 2 of page 4 of Witness Schneider's Direct Testimony, the word "years" should be deleted.
(38) Schneider	Testimony	On line 3 of page 5 of Witness Schneider's Direct Testimony, the word "non-bypassable" should be deleted.

\* Please see Attachment 1 for a breakdown of the locations of all errata items listed above, by Company.

**Case No. 08-09335-EL-SSO**  
**Location of Errata Items**

**Attachment 1**

Item #	Schedule	Witness	Page Numbers - OE	Page Numbers - CEI	Page Numbers - TE
1	3a	Hussing	100	187	103
1	3b	Hussing	15	15	15
1	3c	Hussing	17	17	17
1	4b	Hussing	16	16	17
1	4c	Hussing	18	18	18
2	5g	Hussing	1, 2	1, 2	1, 2
3	Testimony	Warvell	26 (ln 6, 7, 13)	26 (ln 6, 7, 13)	26 (ln 6, 7, 13)
4	3a	Hussing	31, 33, 35, 37	31, 34, 37, 39	31, 34, 36, 38
5	3a	Hussing	57	60	58
5	3b	Hussing	3	3	3
5	3c	Hussing	3	3	3
5	4b	Hussing	3	3	3
5	4c	Hussing	3	3	3
6	3a	Hussing	CEI ONLY	61, 145	CEI ONLY
7	5g	Hussing	2, 4	2, 4	2, 4
8	3a	Warvell	3, 57, 102½	3, 60, 189½	3, 58, 105½
9	3a	Warvell	62, 68, 84, 89, 90, 99	141, 147, 171, 176, 177, 186	65, 71, 87, 92, 93, 102
9	3b	Warvell	7, 14	7, 14	7, 14
9	3c	Warvell	7, 16	7, 16	7, 16
9	4b	Warvell	7, 15	7, 15	8, 16
9	4c	Warvell	7, 17	7, 17	7, 17
9	Testimony	Warvell	20 (ln 16, 21), 21 (ln 11), 29 (ln 3)	20 (ln 16, 21), 21 (ln 11), 29 (ln 3)	20 (ln 16, 21), 21 (ln 11), 29 (ln 3)
10	3a	Hussing	8	OE ONLY	OE ONLY
11	3a	Hussing	62	141	OE & CEI ONLY
12	Application	Warvell	10 (Paragraph A.2.c)	10 (Paragraph A.2.c)	10 (Paragraph A.2.c)
13	3a	Warvell	78	OE ONLY	OE ONLY
14	3a	Hussing	98	OE ONLY	OE ONLY
14	3b	Hussing	13	OE ONLY	OE ONLY
14	3c	Hussing	15	OE ONLY	OE ONLY
14	4b	Hussing	14	OE ONLY	OE ONLY
14	4c	Hussing	16	OE ONLY	OE ONLY
15	Application	Blank	34	34	34
16	3a	Hussing	74, 75	161, 162	77, 78
16	3b	Hussing	9, 10	9, 10	9, 10
16	3c	Hussing	9, 10	9, 10	9, 10
16	4b	Hussing	10, 11	10, 11	11, 12

**Case No. 08-0935-EL-SSO**  
**Location of Errata Items**

**Attachment 1**

Item #	Schedule	Witness	Page Numbers - OE	Page Numbers - CEI	Page Numbers - TE
16	4c	Hussing	10, 11	10, 11	10, 11
16	Testimony	Hussing	11 (ln 4)	11 (ln 4)	11 (ln 4)
17	3a	Hussing	99	186	102
17	3b	Hussing	14	14	14
17	3c	Hussing	16	16	16
17	4b	Hussing	15	15	16
17	4c	Hussing	17	17	17
18	5j	Warvell	3, 4	3, 4	3, 4
19	Testimony	Schneider	5 (line 7)	page 5 (line 7)	page 5 (line 7)
20	Schedule 6d	Wagner	5, 7	5, 7	5, 7
20	Attachment G	Wagner	2	2	2
21	3a	Hussing	57	60	58
21	3b	Hussing	3	3	3
21	4b	Hussing	3	3	3
22	Attachment A	Warvell	1	1	1
23	Attachment G	Wagner	1, 2, 3	1, 2, 3	1, 2, 3
24	Attachment E	Schneider	2	2	2
25	3a	Hussing	TE Only	TE Only	101
25	3b	Hussing	TE Only	TE Only	13
25	3c	Hussing	TE Only	TE Only	15
25	4b	Hussing	TE Only	TE Only	16
25	4c	Hussing	TE Only	TE Only	16
26	6f	Wagner	5 - 12	5 - 12	5 - 12
27	6i	Wagner	1, 4, 5, 7, 9	1, 4, 5, 7, 9	1, 4, 5, 7, 9
28	6j	Wagner	3	3	3
29	Testimony	Warvell	5	5	5
30	Testimony	Warvell	11	11	11
31	Testimony	Jones	2, 26, Exhibit 9	2, 26, Exhibit 9	2, 26, Exhibit 9
32	Testimony	Jones	18	18	18
33	Testimony	Jones	26	26	26
34	Attachment A	Warvell	2 - 9	2 - 9	2 - 9
35	Attachment D	Warvell	1	1	1
36	Attachment E	Schneider	1	1	1
37	Testimony	Schneider	4	4	4
38	Testimony	Schneider	5	5	5