Before

THE PUBLIC UTILITIES COMMISSION OF OHIO

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Ohio Gas Company d/b/a Dominion East Ohio for Authority to Increase Rates for its Gas Distribution Service.)	Case No. 07-829-GA-AIR
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of an Alternative Rate Plan for its Gas Distribution Service.)))	Case No. 07-830-GA-ALT
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval to Change Accounting Methods.)))	Case No. 07-831-GA-AAM
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program Through an Automatic Adjustment Clause and for Certain Accounting Treatment.)))))	Case No. 08-169-GA-ALT
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with Automated Meter Reading and for Certain Accounting Treatment.))))	Case No. 06-1453-GA-UNC

PROOF OF PUBLICATION NOTICE

The East Ohio Gas Company, d/b/a Dominion East Ohio, in accordance with the provisions of the Entry Order in the above-captioned proceedings dated June 18, 2008, has given notice in the manner authorized by the Commission in that Entry Order and hereby files proof of publication as follows.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

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Page	Newspaper	Location	Date of Publication
[]	News Leader	Akron, OH	July 2, 2008
2			July 9, 2008
3			July 16, 2008
4	Ashland Times Gazette	Ashland, OH	July 2, 2008
5			July 9, 2008
6	·		July 16, 2008
7	The Sentinel-Tribune	Bowling Green, OH	July 2, 2008
8			July 9, 2008
9			July 16, 2008
10	The Plain Dealer	Cleveland, OH	July 2, 2008
11			July 9, 2008
12			July 16, 2008
13	The Morning Journal	Lorain, OH	July 2, 2008
14			July 9, 2008
15			July 16, 2008
16	Marietta Times	Marietta, OH	July 2, 2008
17			July 9, 2008
18			July 16, 2008
19	The Independent	Massillon, OH	July 2, 2008
20	1		July 9, 2008
21	<u> </u>		July 16, 2008
22	Monroe County Beacon	Woodsfield, OH	July 3, 2008
23	·		July 10, 2008
24	<u></u>		July 17, 2008
25	The Times-Reporter	New Philadelphia, OH	July 2, 2008
26		_	July 9, 2008
27			July 16, 2008
28	Wapakoneta Daily News	Wapakoneta, OH	July 2, 2008
29	1		July 9, 2008
30			July 16, 2008
31	Daily Record	Wooster, OH	July 2, 2008
32			July 9, 2008
33			July 16, 2008
34	City News	Cleveland, OH	July 3, 2008
35	'		July 10, 2008
36			July 17, 2008
37	Record Courier	Ravenna-Kent, OH	July 6, 2008
38			July 13, 2008
39			July 20, 2008

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40	Call & Post	Cleveland, OH	July 2, 2008
41			July 9, 2008
42 _			July 16, 2008
43	The Akron Beacon Journal	Akron, OH	July 2, 2008
44			July 9, 2008
45			July 16, 2008
46	The Star Beacon	Ashtabula, OH	July 2, 2008
47		,	July 9, 2008
48			July 16, 2008
49	The Repository	Canton, OH	July 2, 2008
50			July 9, 2008
51_			July 16, 2008
52	The Lima News	Lima, OH	July 2, 2008
53			July 9, 2008
54			July 16, 2008
55	Louisville Herald	Louisville, OH	July 3, 2008
56			July 10, 2008
57			July 17, 2008
58	The Times Leader	Martins Ferry, OH	July 2, 2008
59		-	July 9, 2008
60			July 16, 2008
61	Medina County Gazette	Medina, OH	July 2, 2008
62			July 9, 2008
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64	The Vindicator	Youngstown, OH	July 2, 2008
65			July 9, 2008
66			July 16, 2008
67	The Blade	Toledo, OH	July 2, 2008
68			July 9, 2008
69			July 19, 2008
70	The News-Herald	Willoughby, OH	July 2, 2008
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73	Times Recorder	Zanesville, OH	July 2, 2008
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77			July 9, 2008
78			July 16, 2008
79	The Parkersburg News	Parkersburg, WV	July 2, 2008
80		_	July 9, 2008
81			July 16, 2008
82	The Parkersburg Sentinel	Parkersburg, WV	July 2, 2008
83			July 9, 2008
84 _			July 16, 2008
85	The Reporter	Akron, OH	July 5, 2008
86			July 12, 2008
87			July 19, 2008
88	Affidavit Of Insertion		
89	Affidavit Of Insertion		
90	Affidavit Of Insertion		

NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on Pebruary 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taidfit to Receives Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for seview with DEO's rare case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*). Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabida, Anglaize, Belmont, Columbiana, Cayahoga, Pulton, Geanga, Guernsey, Flolmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tincanawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition so their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of circuin bare-steel and cast- or wrought-non pipelines over a period of twenty-five years, (2) the assumption of responsibility for curb-to-merer service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's resenue sequirements associated with pipeline infrastricture replacement expenditures as offset by corresponding operations and infantenance expense reductions during the most recent twelve months ended June 30. DEO's shall file a motice it of acter than May 31 of each year based on nige months of actual data sind those months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with hills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'h/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case promedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacemens ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Anglaize, Belmont, Columbiana, Caryahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoming, Medina, Mercer, Monroe, Pauding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the secovery of costs incurred in (1) the replacement of certain base-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recont twelve anoths ended Jame 30. DEO shall file a notice no latex than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-U-IC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the councies of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cayahoga, Fulton, Geauga, Guerneey, Holmes, Lake, Mahoning, Madina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Statk, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate achedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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- General Transportation Service ("GTS")
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Customers receiving service under the Daily Transportation Service ("DTS") rase schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-fron pipelines over a period of twenty-free years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of acoust data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills sendered on and after Novamber 1 of each year.



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COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on Rehenary 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Cetrain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaine, Belmont, Columbiana, Cayahaga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monuce, Paulding, Portage, Putnam, Shelby, Stark, Summit, Transbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all outcomers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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(1) the replacement of certain bare-steel and casts or wrought-from pipelines over a period

of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines;

and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine mouths of actual data and three months of estimated data for the fiscal year. The filing shall be applated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



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The East Ohio Gao Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costa Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashrabula, Anglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putram, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-seed and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

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COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashtabal, Ashtabula, Auglaire, Belmont, Columbiana, Cuyahoga, Fulton, Geatoga, Guernsey, Holonea, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putman. Shelby, Stark, Sumunit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement programs

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and east- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

he East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on he East Ohio Gas Company ardia Dominion was come of Ohio ("Commission") an February 22, 2003, it filed with The Public Utilities Commission of Ohio ("Commission") and the Commission of Ohio ("Commis Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consulidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Purnam, Shelhy, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers seceiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO,") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Gosts Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Asklandshaha, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipes Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-from pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by costesponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilizies Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Cammission, and the case has been consolidated for eview with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all curromers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Bedmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernesy, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelley, Scark, Summir, Trumbull, Tuscarawas, Van West, Wachington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- · Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PRR Cast Recovery Charge will provide for the recovery of costs incorred in (1) the replacement of certain bare-ricel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure seplacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as office by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") as Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Interstructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT. 97-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Alles, Ashland, Ashrabula, Anglaize, Belmont, Columbiana, Cayahoga, Fulton, Geanga; Guernsey, Holmes, Lake, Mahoning, Medina, Mercei, Monroe, Paulding, Portage, Puttam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge; the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("IVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

castomer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period
of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines;
and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated anatually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company dibia Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2608, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taciffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 88-169-GA-ALT by the Commission, and the case has been consolidated for seview with DEO's rate case proceedings in Case Nos. 97-829-GA-AIR, 97-830-GA-ALT, 97-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Alien, Ashland, Ashlabalia, Auglaize, Belmont, Columbiana, Cayahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Median, Mercet, Monnee, Paulding, Portage, Putnarn, Shelby, Stark, Summit, Trumbull, Tuscarwas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a menthly charge, regardless of gas consumed, to recover the revenue requirement near net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("IVECTS")
- · General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as office by corresponding operations and maintenance argenue reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on Pebruary 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1459-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate eshedules within all or portions of the counties of Allem, Ashland, Ashlanda, Auglaize, Belmont, Columbiana, Coyahoga, Fulton, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Psulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tiuscarawas, Van Wort, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement programs:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that putpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-live years; (2) the assumption of responsibility for carb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no lates than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Noc. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlandula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guerasey, Holmes, Lake, Mahoning, Medina, Mercet, Monroe, Paulding, Porrage, Putnam, Shelby, Stark, Summit, Transbull, Tuscarawas, Van Were, Washington, and Wayne. Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- · General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year hased on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-IJNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlanda, Anglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercen, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscaruwas, Yan Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bate-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 67-829-GA-ALR, 67-830-GA-ALT, 67-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Alien, Ashland, Ashlabula, Anglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipelina infrastructure replacement program.

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-stocl and cast- or wrought-from pipelines over a paried of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding agerations and maintenance expense reducions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on aims assorths of actual data and three months of crimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR. Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/s Dominion Bast Ohio ("DEO") hereby gives notice that on February 22, 2008, it filled with The Public Utilities Commission of Ohio ("Commission") an Application for Apparetal of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO recovery Charge, is applicable to all customers of DEO recovery Charge, is applicable to all customers of DEO recovery Charge, is applicable to the customers of DEO recovery Charge, and tensevery Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Puttase, Puttase, Puttase, Puttase, Puttase, Puttase, Puttase, Puttase, Puttase, Ohio. In addition to any otherwise applicable mostably service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("IVECTS")
- · General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

Customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the rephacement of certain bare-steel and cast: or wrought-iron pipelines over a period
of twenty-five years; (2) the assumption of responsibility for cush-to-meter service lines;
and (3) ongoing infrastructume replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEOs revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of acreal fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after Novamber 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'h/a Dominion East Ohio (*DEO') hereby gives notice that on Pebruary 2. 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Appearal of Tariffit to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been contolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allem, Ashland, Ashlandula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernaes, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam. Shelby, Start, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program.

- . General Sales Service ("GSS")
- * Energy Chaice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain baie-steel and cast- or wrought-iron pipelines over a period
of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines;
and (3) ongoing infrastructure replacements and relocations and system imprevenests.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended Jane 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIR, 07-831-GA-AAM, and 06-1453-GA-INC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putuaru, Shelhy, Statk, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("EVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a violumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-interest service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlahda, Auglaize, Belmont, Columbiana, Cuyahoga, Felton, Gezuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Montoe, Paulding, Poetage, Purmam, Shelby, Stark, Summit, Trumbull, Tuscacawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement ner of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("IVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iton pipelines over a period of twenty-five years (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fixed year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taciffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nov. 07-829-GA-ALR, 07-830-GA-ALR, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rare schedules within all or portions of the counties of Allen, Ashland, Ashlandula, Auglaize, Belmottt, Columbiana, Cuyahoga, Fuiton, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipus Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") cate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly FIR Cost Recovery Charge for any DTS customer shall be \$1,000,00 per account

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The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be applated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GASCOMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on Pebruary 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's tate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's cales and transportation rate schedules within all or portions of the counties of Allen, Arhland, Arhabula, Auglaire, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lale, Mahoning, Medina, Mercer, Monroe, Paulding, Partage, Putnara, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service mader the Following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement programs:

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECT3")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of easts incurred in (1) the replacement of certain lare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3)-ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended june 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



HOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROYAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gen Company of this Dominion East Ohio ("DBO") hereby gives notice that on Rebrusery 22, 2008, is filled with The Public Utilities Commission of Okio ("Commission") an Application for Approval of Tariffa to Recover Cortain Conte Associated with a Pipelian Infrastructure Replacement Program through an Automatic Adjustment Claves and for Certain Accounting Treatment. This Application has been surgined Case Into 8-185-GA-ALII by the Commission, and the case has been consolidated for review with DBO's rate case proceedings in Case Not. 07-429-GA-ALII, 07-83-GA-AAM, and 64-1355-GA-UTIC. The existence of the application fullewest. The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR.") Case Recovery Change, le applicable to all customents of DBO according service under DEO's roles and transportation rate schedules writhin all or portions of the counten of Allen, Addisoning, Augusto, Belantot, Cobumbiana, Carpinego, Fadron, Genage, Caermay Holmas, Laio, Makoning, Hodina, Mercar Mourae, Pimelling, Devenge, Paramen, Stelley, Stark, Summer, Transbell, Tuccaravas, Yan Werr, Wishington, and Wayae, Ohio. In addition to any otherwise applicable monthly service charge, the purposed aerocharing review destine the following tree schedules that the servessed a monthly charge, regardless of general Sales Service ("CSS")

- * Countil Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- * Largo Volume General Sales Service ("LVGSS")
- Large Volumen Energy Chains Transportation Service ("LVECTS")
- Graced Transportation Service ("GTS")
- " Transportation Service for Schools ("TSS")

* Transportation Service for Schools (**TSS**)

Lustomers receiving service made the Daily Taumportation Service (*DTS**) and achodule shall be unessed a solumented charge in addition to their reduneroic delivery charge for that purpose. The maximum menthly PIR Cast Recovery Charge for any DTS customer shall be \$1,000.00 per accusant. The PIR Cost Recovery Charge will previde for the ecovery of oasts instanced in (1) the replacement of certain bear exect and casts one wrought-rises pipelines over a period of orecary-fire years (2) the summyton of responsibility for such so-assess estimates and (3) daugoing infrastructure replacement and educations and options improvements.

The PIR Cost Recovery Change shall be updated annually to reflect the valuation in DEO's reconsus requirements associated with pipelines infrastructure replacement expenditures at affect by corresponding expansions and maintenance exposas reductions desting the mean recent twelve months on-hold place 50.

DEO shall first a nestice as lates then May 32 of each year leads to a size enough of actual data and those months of entire that of the same years to reflect the use of accusal first year data. Such adjustments to the PIR Cost Recovery Change shall be caste effect the use of accusal first year data. Such adjustments to the PIR Cost Recovery Change shall be caste effect the same of accusal first year data. Such adjustments to the PIR Cost Recovery Change shall be continued to the Application of the Application at seeing detailed information with respect to the Application may inspect a topy of the Application at seeing the Costembria, Order 423-735, by visiting the Commission's who are a 100 cent flower of the fide of the Costembria, Order 423-735, by visiting the Commission's who are a top of the Application and supporting docturents may be viewed at the business office of DEO at 1201 Rate 35th Server, Cleveland, Obio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company 4/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission; and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIR, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all outcomers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashiand, Ashianda, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geange, Guernsey, Holmes, Lake, Mahoding, Medina, Mercer, Monroe, Paulding, Portage, Pumarn, Shelby, Stark, Summit, Trumbull, Tuscirawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue sequirement not of Gross Receipts Tax associated with DEO's pipeline Infrastructure replacement program:

- General Seles Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LYGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- · General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-from pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cast Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most secent twelve months ended Jone 36. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of settings and the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with hills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Not. 07-829-GA-AIR, 07-830-GA-AIM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Athland, Ashcabula, Auglaire, Belmont, Cohambiana, Cuyahoga, Fulton, Geauga, Guernaey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Seark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-from pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30, DEO shall file a notice no later than May 31 of each year based on nine months of actual data and through months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year,



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

he East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 98-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 97-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cayahoga, Fulton, Gezuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Munroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following tate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement

of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Chia Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, in filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashland, Ashtabula, Auglaire, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernaey, Holmes, Lake, Mahoming, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure teplacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Chaite Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-tron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/å Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-IAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and teansportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Anglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geanga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Truntbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- * General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain base-steel and cast- or wrought-iron pipelines over a petiod
of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines;
and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Obio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's tree case proceedings in Case Nos. 07-89-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashrabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Sunmit, Trumbull, Tuscarewas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("EVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-sted and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the jame year to reflect the use of actual tiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Montree, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("CTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

Cluster that purpose.

The PfR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent ewelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Unificies Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the Case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the countries of Allen, Ashland, Ashtabula, Auglaire, Belmont, Columbiana, Caryahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Montoe, Paulding, Portage, Putnarn, Shelby, Stark, Sunsnit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers reteiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-seel and cast- or wrought-iron pipelines over a period twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIR, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlanda, Anglaize, Belmoot, Columbiana, Cuyahoga, Fukoa, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Säles Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("IVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The muximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the eccovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain, Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rare schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geanga, Guerusey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The muximum moothly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with hills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 42215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Cas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with 'The Public Utilities Commission of Ohio ("Commission) an Application for Approval of Tariffs to Recover Certain Costr Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-6A-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIM, and 06-1653-CA-UNC. The substance of the application follows:

07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure
Replacement (*PIR*) Cost Recovery Charge, is applicable to all outsomers of DEO
receiving service under DEO's sales and transportation care schedules within all or portions
of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyalings,
Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Meccer, Montroe, Paulding,
Portage, Putnarn, Shelhy, Stark, Summit, Trumbull, Tutacrawas, Van Wert, Washington,
and Wayne, Olio, In addition to any otherwise applicable monthly service charge, the
proposed mechanism provides that all customers receiving service under the following
rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover
the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline
infrastructure replacement programs:

- General Sales Service ("G8S"
- * Energy Choice Transportation Service ("ECTS")
- . Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain hare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for cush-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as office by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on since months of actual data and three months of estimated data for the fuscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data, Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 3 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor. Columbus, Ohio 43215-3793: by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents eray be viewed at the business office of DEO at 1201 East 55th Street, Clewland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company of Mrs. Dominion East Ohio ("DEO") feeeby gives notice that on February 22, 2008, it filed with The Public Oriliaises Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Figeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The subtrance of the application follows:

The Application, which proposes a mechanism called the Pipeliae Infrastructure Replacement (*PRP) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Adshand, Arhtabula, Auglaize, Belmont, Columbian, Cuyahoga, Pulton, Geanga, Guernacy, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Porcage, Purnam, Shelby, Stark, Summit, Trumbull, Tuscarawat, Van Wen, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving terrice under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

and (3) ongoing infrastructure replacements and relocations and system improvements. The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements, associated with pipeline infrastructure replacement expendituses as offset by corresponding operations and maintenance expense reductions during the most secont revelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fixed year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each were

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Screet, 13th floor, Columbus, Obio 63215-3793; by visiting the Commission's web site at http://www.puco.ohio.ggv, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by reliphosing the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives nortice that on February 22, 2008, it filled with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffit to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-06-AALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIR, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure
Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO
receiving service under DEO's sales and transportation rate schedules within all or portions
of the counties of Allen, Ashland, Athtabula, Augistize, Belmont. Columbiana, Cayakoga,
Fulton. Gesatgs, Guernary, Holmer, Lake, Mishonling, Medha, Mercez, Monroe, Paulding,
Portage, Putnam, Shelby, Seark, Summit, Trumbull, Tuscarswas, Van Wert, Washington,
and Wayne, Ohio, In addition to any otherwise applicable monthly service charge, the
proposed mechanism provides that all customers receiving service under the following
area ediedules shall be assessed a monthly charge, regardless of gas consumed, to recover
the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline
infrastructure replacement program:

- General Sales Service ("GS5")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a wolumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and east- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements. The PIR Cost Recovery Charge shall be updated annually to reflect the variation.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most secent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three mouths of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party secking detailed information with respect to the Application may impact a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate exhedules within all or portions of the councies of Ailen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga. Fulton, Geauga, Guernsey, Holmes, Lake, Makoning, Medina, Mercet, Monroe, Paulding, Portage, Pattnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wext, Washington, and Wayne. Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement act of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LYECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on aine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with sespect to the Application may inspect a capy of the Application at the offices of the Commission at 180 East Broad Screet, 13th Root, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov.selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through as Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashhand, Ashtahula, Anglaize, Behmont, Columbiana, Cnyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Meiver, Monsoe, Paudding, Portage, Putnam, Shelby, Stark, Summir, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service indee the following rate schedules shall be assessed a monthly charge, negardless of gas communish, to retover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-from pipelistic over a period of twenty-five years; (2) the assumption of responsibility for citr's to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO to 1201 East 55th Street, Cleveland, Ohio 44103, during notmal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("P[R") Gost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation tate schedules within all or portions of the countries of Allen, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guetnese, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Puttians, Shelby, Stark, Surunit, Trumbull, Tuscutswas, Van Wert, Washington, and Wayne, Ohio, In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program.

· General Sales Service ("GSS")

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- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

Change for this purpose.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in

(1) the replacement of certain base-steel and cast: or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on time months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills undered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party acclaing detailed information with easpect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by selephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business houts.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through as Automatic Adjustment Clause and for Certain Accomming Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schodules within all or portions of the counties of Allen, Ashtabala, Auglaire, Belmont, Columbiana, Cryahoga, Fulnon, Geauga, Guernsey, Holmes, Lake, Mahoning, Medipa, Mercer, Monroe, Paulding, Portage, Putman, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate scheduler shall be assessed a munthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax atsociated with DEO's pipeline infrastructure replatement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-treel and case or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup ban, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costa Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The unbstance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO necessing service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Augloize, Belmont, Columbiana, Cayshoga, Fukton, Gesuga, Guetrasoy, Holmes, Lake, Mahoning, Medina, Merces, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuccarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable mouthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gruss Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the seplacement of certain bare-steel and cast- or wrought-trou pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended Jame 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills readezed on and after November 1 of each year.

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Casement This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaire, Belmont, Columbiana, Cryahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscairawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to accover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS enstomer shall be \$1,000.00 per account

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the seplacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seaking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus. Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, edecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gin Company of Mr. Domanton Fair Ohio ("DBO") hereby gives notice that on February 22, 2008, it filed with 'The Public Unifirity Commission of Ohio ("Commission") an Application for Apprend of Traitfon Recovery Cortain Cont. Associated with a Papiline Infrarqueture Replacement Organis through an Associated with a Papiline Infrarqueture Replacement Organis has been surginal Casp No. 10-169-XA-ALT by the Commission, and the case has been consolidated for review with DEO rate case proceedings in Case No. 20-249-CA-ALR. Or 30-CA-ALR. Or 33-CA-ALR. OR 33-CA-ALR

- General Sales Service ("GSS")
- · Energy Clause Transportation Service ["ECTN"]
- * Large Valuese General Sales Service ("E5'CS5")
- * Large Volumes Energy Choice Teamporerries Service ("LMECES")
- General Transportation Service ("CTS")
- * Vransportation Service for Schools ("TSS")

• Vimaportasion Sarvice for Schools ("ISS")
Constructor recenting service nodes the bailty frantaportation Service ("DTS") rate attached shall be assessed a solumetric datager in addition to distinction theory charge for that propose. The maximum mondaly PIS Con Securicy Charge, for one DTS statement shall be \$1,000.00 per account. The PIR Con Securicy Charge will provide for the recurrency of cost intermed in (4) the applicaments of servicin buy a small case, on two pulporations of servicin buy a small case, on two pulporations of servicin buy a small case, on two pulporations and exposurability for early-re-memor service lines and (1) regarding informations replacements and release sharp and system singer-memorate replacement regarding and system singer-memorate and release sharp and system singer-memorate replacement regardings as a minimal properties and sustainations of prigidity informations during the state recent review months and part of the Continued data for a month of the state of a notice on late than May 31 of each year look on nine mental of victual data and discussed to the state of the state



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'Ibla Derminion East Ohio ("DEO") hereby gives notice that on Pebruary 22, 2008, is filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of "Intiffe to Recover Commis Conto Associated with a Feychiae Infrastructure Replacement Program through an Antimuscic Adjustment Charge used for Costom Accounting, Treatment. Bis Application plant beam assigned Case Mo. 03. 163-04. ALT by the Commission, and the case has been contributed for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows: The Application, their proposes a mechanism salled the Figelian Infrastructure Replacement (FIRS) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's roles and stransportation rate achedules within all as purties of allow addition. Additi

- General Sales Service ("QS\$")
- · Energy Choice Transportation Service ("ECTS")
- · Large Volume General Sales Service ("LVCSS")
- * Large Volumes Emergy Classics Transportation Service ("EVECTS")
- General Testispheracism Service ("GTS")
- Transportation Service for Schools ("TSS")

* Transportation Service for Schools ("TSS")

Cattomers receiving service under the Paily Transportation Service ("DTS") rate adminished duall be assessed a solutionarie change in addition to their solutionate delicitory change for that purpose. The assistance meanthy PIR Class Recovery Change for any DTS currouser shall be \$1,000.00 per secount. The PIR Chan Recovery Change will provide for the convery of costs succerted in (1) the replacement of certain base-sted and case are wrought, trees pipelisms on very period of two very ferry server (2) the assumptions of responsibility for curb-to-ameter service lasers and (3) anguing infrastructure replacements and electricates and proposed interpretaments.

The PIR Case Recovery Change shall be updated annually to reflect the variation to DEO's reventue requirements associated void pipeline infrastructure replacement repredictors as office by corresponding operations and assistenance expense conductions detering the snort revers, weeke mounts ended June 30. DEO shall file a motion to later than May 31 of each year based an nine constitute of accordance and for consonation of oxidate of the time for later than May 31 of each year based on nine constitute of accordance and the consonation of oxidate of the face fixed year. The Bling shall be updated by no leare than August 31 of the same year to reflect the use of actual fload year face. Such adjustments to the PIR Coase Recovery Change shall knowned fixed with hills rendered of an and after November 1 of each year.

Any person, firm, corporation or association may fire a motion to intervent. Any interested party visiting the Cassanziations web site as heryd/nervy pseudosing educating Ofs. inputting 08-169 in the case-lookup hore, and escentering the date that Application and supporting destinations (or fire Cassanziations web site a heryd/nervy pseudosing education, Diso 43:15-37-75, by visiting the Cassanziations web site is heryd/nervy pseudosing education. In provide the commission at 1.000-686-792.05. In addition



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DBO") bereby gives notice that on February 22, 2808, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taciffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AIT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO seceiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Adatabula, Auglaire, Belmont, Columbiana, Cuyahoga, Fulton, Genuga, Guernsey, Holmer, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Patnam, Shalby, Stark, Sunnuit, Transbull, Tuscuravas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, segardiess of gas consumed, to recover the sevenue sequineument act of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS".
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("D/ECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Contourers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PTR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-ion pipelines over a period of twenty-five years; (2) the assumption of responsibility for cash-to-meter service lines; and (3) ongoing infrastructure replacement and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to seflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve amonths ended June 30. DEO shall file à notice no later than May 31 of each year based on sine sounds of actual and there months of estimated data for the fiscal year. The filing shall be updated by no farer than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested purty seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793, by visiting the Commission's web site at http://www.puco.ohio.gov, relecting DIS, intering 08-169 in the case-lookup box, and relecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ARR, 07-830-GA-ALT.

07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Alien, Ashland, Ashrabula, Auglaize, Belmont, Columbiana, Cayahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercet, Monroe, Paulding, Portage, Putram, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayee, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The transmum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-toon pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Anglaize, Belmont, Columbiana, Cuyahoga, Futon, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercet, Montoe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Irumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all costomers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipus Tax associated with DEO's pipeline infrastructure replacement program:

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS") .
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-secel and cast- or wronght-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offiset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th Boot, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business bours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-CA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Augkaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Duily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-takers service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills sendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DES, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for seview with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Coat Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allea, Ashland, Ashtabuta, Auglaise, Belmont, Columbiana, Cuyahoga, Pulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shélby, Stark, Sammic, Trumbull, Tuscacawae, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("[VECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate achodule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the retuvery of costs incurred in
(1) the replacement of certain base-steel and cast- or wrought-iron pipelines over a period
of twenty-five years; (2) the assumption of responsibility for curb-re-meter service lines;
and (3) ongoing infrastructure replacements and selections and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PTR Cost Recovery Charge shall become effective with bills neudered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at hetp://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by selephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Chio Gas Company dibia Dominion East Chio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Chio ("Commission") an Application for Approval of Tariffs to Recover Certain Costa Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allem, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernaey, Holmes, Lake, Mahoning, Madina, Marcer, Monroe, Paudding, Portage, Putmam, Shelby, Stark, Summit, Trumbull, Tucarwas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain barr-steel and cast- or wrought-ton pipelines over a period
of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines;
and (3) ongoing infrastructure replacements and relocations and system improvements.

The PÎR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipoline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by relephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Chio Gas Company dibia Dominion East Chio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Chio ("Commission") an Application for Approval of Tariffs to Recover Certain Casta Associated with a Fipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for swivew with DEO's tate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation sets echecules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cayahoga, Pulton, Genuga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paukling, Portage, Pattam, Shelby, Stark, Summit, Trambull, Tuscarawas, Van Wert, Washington, and Wayne, Olio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schadules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tux associated with DEO's pipeline infrastructure replacement program:

- " General Sales Service ("G\$S")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cust Recovery Charge for any DTS customer shall be \$1,000.00; per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for cuch-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fascal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any inserested party sensing detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web size at http://www.puco.ohio.gov, selecting DIS. jggutting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Clewland, Ohio 44103, during normal business boars.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") as Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Antomatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Care No. 98-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 97-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashtabad, Ashtabula, Aughare, Belmont, Columbiana, Cuyahoga, Fuiton, Gezuga, Guernsey, Holmer, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Petnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000,00 per account.

The PIR Cost Recovery Change will provide for the secovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines, and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 12th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov. selecting DIS, inputting 679 in the case-lookup box, and relacting the date the Application was lifed; of by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Otio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-839-GA-AIR. 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Resourcey Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Alien, Athland, Astrabula, Auglaize, Belmont, Columbiana, Cayahoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroc, Paulding, Portage, Putnara, Shelby, Stark, Sunanit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service (*GTS*)
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be apdated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervains. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 42215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Appeaval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALR, 07-830-GA-ALR, 07-830-GA-ALM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allea, Ashiank Astrabalis, Auglaize, Belmont, Columbiana. Cuyahoga, Fulton. Geanga, Guerasey, Holmes, Lake, Malnoning, Medina, Merces, Monorce, Paulding, Portage, Putnara, Shelby, Stark, Summit, Trumbuli, Tuscarawas, Van Wert, Washington, and Wayne. Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the sevenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-ison pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve mostss ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 45215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 68-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DBO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate tase proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation race schedules within all or portions of the counties of Allea, Ashland, Ashvabula, Auglaize, Belmons, Columbiana, Cuyahoga, Putton, Geauga, Guernasey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Puttana, Shelby, Stark, Sumunit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to say otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge; regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement programs

- General Sales Service ("GSS")
- Energy Choice Transportation Service (*ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-live years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills repdeted on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Gase No. 08-169-GA-ALT by the Commission, and the case has been contolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashabula, Auglaize, Belmont, Columbiana, Cayabaega, Fulton, Geaugu, Guernsey, Holmes, Lake, Mahoning, Medina, Mescer, Montroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Obio. In addition to any otherwise applicable monthly service charge, the proposed assectionism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The auximum anonthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-ison pipelines over a period of twenty-fire years; (2) the assumption of responsibility for cuto-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's sevenue sequirements associated with pipeline infrastructure seplacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Antomatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for traview with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or sportions of the counties of Allen, Ashland, Ashtabula, Auglaire, Belmont, Columbiana, Cayahoga, Fulton, Geaugy, Guernsey, Holmes, Lake, Mahoning, Medina, Mercen, Monroe, Paulding, Portage, Putnam, Sheby, Stark, Sunnair, Timmbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed methanism provides that all customers receiving service under the following rate echedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipta Tax associated with DEO's pipeline infrastructure replacement programs:

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-inon pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

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NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/h/a Domainion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all outtomers of DEO receiving service under DEO's sales and transportation rate achedules within all or portions of the counties of Allen, Ashland, Ashrabula, Anglaize, Belmont, Columbians, Cayshoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monece, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the sevenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/z Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Coses Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's rales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashrabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement act of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum mondhly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three smonths of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November of each year.

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROYAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service moder DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashkand, Ashtabula, Anglaize, Belmont, Columbiana, Cuyakoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Sunamit, Trumbuli, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to accover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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- Large Volume General Sales Service ("LVGSS")
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- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schoolule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period
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The PIR Cost Recovery Charge shall be updated annually to reflect the variation

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NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
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COMPANY D/B/A DOMINION EAST OHIO

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashlahud, Ashlahula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Merces, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summir, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service (*GTS*)
- · Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November of each year.

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashlahad, Ashlabada, Aughaize, Belmont, Columbiana, Cuyahoga, Pulton, Geauga, Guernsey, Holmes, Lake, Mehoning, Medina, Merces, Monroe, Paulding, Portage, Putnam, Sheiby, Scark, Summit, Trumboll, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transpurtation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbians, Cayahoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Panlding, Portage, Patnam, Shelby, Stark, Sammit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement ner of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steed and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30, DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to interrene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours:



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The Fast Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been useigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlanda, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trümbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all enstourers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service.("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- · General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve morths ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with hills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th Boot, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/2 Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate achodics within all or portions of the counties of Albanda, Ashland, Ashlanda, Ashlanda

- 4 General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-sacel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on mine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at hexp://www.puco.ohio.gov, sefecting DIS, inputing 08-169 in the case-tookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The Eart Ohio Got Company dib's Deminion East Ohio ("DEO") heathy gives notice that on February 21, 2008, it filed with The Public Utilities Commission of Ohio "Commission") to Application for Approval of Tatifis to Recover Costein Coste Associated with a February Englishment Program through a Associated Adjustesses Chaose and for Certain Accounting Treatment This Application has been assigned Case No. 88-169-GA-ALT by the Commission, and the case has been consulted and for regive with DEO yets case prescribing in Case No. 07-23-GA-ARD, ARD, and 66-165-GA-UNIC. The substance of the application follows. The Assignment of the application follows.

97-439-CA-ALT, 97-431-CA-ALM, and 64-1453-CA-UNC. The substance of the application (Piles) propose a machinine called the Pipidine Inferrativative Replacement (Piles) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sides and transportation take exhebited within all or pertions of the countries of Allen, Arbitand, Arbitable, Aughaine, Belmont, Columbiane, Cuyarbage, Feltons, George, Guermey, Foltons, Lake, Mahoning, Modins, Merce, Montone, Paulding, Parrage, Fettams, Sholly, Stack, Secondi, Trumbull, Tuscarrayar, Yan Were, Withington, and Woyar. Olikin, in addition to any onberroise applicable monthly service charge, the proposed mechanism provider that all customers metalving service ander the following rate charded as the following countries of gas constituted, to receive the torsease requirement and of Grous Receipte Tax associated with DEO's pipeline infraterecture replacement program:

- 4 General Sales Service ("GSS")
- · Baurgy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service (*1.VGSS*)
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- . General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

* Transportation Service for Schools ("TSS")

Cussamers receiving service under the Duly Transportation Service ("DTS") sits achieves that he tessessed a volumetric charge in addition to their volumetric delivery charge for that parpose. The maximum monthly PIR Cost Rectavery Charge for any DTS customer shell be \$1,040,05 per second.

The PIR Cost Rectavery Charge will provide for the recovery of cores in correct in the replacement of cortain hard-tool and cust- or virought-less playlines were a period of resumptive years; (2) the assumption of negociability is cust-to-masser cervice lines; and (3) ongoing infrastructure replacement of releases and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's resource requirements translated in playlines in the PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's resource requirements translated in the playline infrastructure replacements expendently and the play of the property of the PIR Cost Recovery DEO shall file a notice on leaver than Mg 31 of each year based on nine months of causal data and gives months of created data for the fined year. The filing shall be updated by no leave than August 31 of the same year to reflect the use of acoust fland year data. Sha deplacements to the PIR Cost Recovery Charge shall become effective with bills conducted on and after November 1 of each year. Any person, from, expression or examine may file a mation to interest on the PIR Cost Recovery Charge shall become effective with bills conducted on and after November 1 of each year Any interested pasty stocking destrict information with support to the Application on a interest and the Application of the Commission who its early term to he Application on any impact a topy of the Application or the Application withing the Commission who its early term to he Application on the provided of the Commission who its an titudy-low-upone-nitre, each of the Commission with the site at the playlower prov

voluments and new communication of the Cart mode server, 5 voluments, page 1/217-2/3/3 by visiting the Communication with title at http://www.quoc.nhir.gov.netexing DSIs, inputting QSIs (35) in the consentation of the communication of the c



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohin Cas Company alb/a Dominion Bart Ohin ("DEO") hereby gives notice that on February 22, 2008, is filed with The Public Utilities Commission of Ohio ("Commission") on Application for Approval of Turiffs to Receive Centain Cente Associated with a Fipdine Infrastructure Replacement Program through an Autonosit Adjustment Clause and for Cortonia Accounting Treatment, This Application has been settinged Case No. 88-169-GA-ALT by the Commission, and the sase has been commission for the Public Commission and the sase has been commission for the Public Commission and the sase has been commission for the Public Commission and the sase has been commission for the Application, which proposes a machinaire Collect the Pipeline Infrastructure Replacement ("PER") Cast Recovery Charge, is applicable to all Contentions Infrastructure Replacement ("PER") Cast Recovery Charge, is applicable to all Contentions of DEO receiving cortice under DEO's taken and transportation tate schedules within all or portions of the remarks of Allen, Addund, Adhubula, Augiston, Belmont, Columbiann, Cayabaga, Futurea, Futurea, Stelly, Static, Summit, Trumbull, Turatervian, Von Wert, Washington, and Wayne, Ohio, In addition to any achieves applicable monthly service charge, the prospored mechanism proceeds that all cuttomers receiving service such sub-following rate achievilla, shall be associated under the Stelland Augistan of gas commissed, to receive the revenue magnitoment not of Cross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

**General Sales Service ("CSS")*

- General Sales Service (*GSS*)
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- · Large Volumes Energy Choice Transportation Service ("EVECTS")
- · General Transportation Service ("GTS")
- · Transportation Service for Schools ("YSS")

* Transportation Service for Schools ("ISS")

Carraments receiving service under the Dally Transportation Service ("DTS") are athebale shall be assessed a volumente charge in addition to their voluments delivery charge for that purpose. The maximum monthly PIR Gost Receiver Charge for any DTS currence shall be \$1,004.00 per accused. The PIR Gost Receiver Charge for any DTS currence shall be \$1,004.00 per accused. The PIR Gost Receiver Charge will provide for the mouvery of cours incurred in (1) the replacement of carrain bost-steel card care on everught iron pipelines over a period of eventy-fire pears; (2) the assumption of evenpositivity for cost-mounter cervice linest and (2) engoing infrastructure replacements and educations and system improvements.

The PIR Gost Recovery Change shall be updated annually to reflect the relation in DEO's retreated replacement argumentaries as effects by revergending approximent associated with pipeline infrastructure replacement regardiners as effects by revergending approximent associated with pipeline infrastructure replacement respect when even continued and the recovery Change shall be updated annually to reflect the weak and big 31 of much year based on nine months of extend data and dyne months of estimated data for the freeza pass. The filing shall be updated by no later than August 31 of the same years to reflect the use of actual files of your data. Such digitar menter to the PIR Gost Receivery Change shall become effective with bill resultered on and after Newmonter 1 of reals pass.

Any person, lime, camponation with respect to the Application may inspect a capy of the Application at the Cost mission at 130 East Bread Stocks, 13th Ross, Columbus, Ohin 4313-37531 by visiting the Commission with compact to the Application may inspect a capy of the Application at the Cost mission of the Application of the Cost mission of the 20 of the Application of the Cost mission of the 20 of the Application of the Cost mission of the 20 of the Application of the Cost mission of t

visiting the Commissional web site at http://www.puon.ohio.gov.ndesting DIS. inputting \$1.19 in the case-lookup box, and odercing the date the Application was fifted to the subspinning the Commission at 1-140-664-7525. In addition, a copy of the Application and asopposting deconnents may be whered at the butiness office of DEO at 1281 East 55th Stores, Cloudand, Ohio 44183, during normal business house.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The Eart Ohio Ges Company dibla Dominion Ram Ohio ("DEO") bendry gives notice that on February 22, 2800, is filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approard of Tariffs to Recover Cercain Cases Associated with a Pipeline Infrastructure Replacement Program through an Associated Cases Associated with a Pipeline Infrastructure Than Application has been employed Case No. 09-189-GA-ALI by the Commission, and the rase has been consortiated for review with IDEO's rate case proceedings in Case No. 07-29-GA-ALI (P.7-33)-GA-ALM, and 64-159-GA-IBC. The substrate of the applications follows: The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Case Recovery Clasery, in applicable to all customers of IDEO recting staving ander IDEO's rate and retraspectation rate schedules within all or portions of the counties of Albon, Addand, Ashtobetha, Auglains, Belmen C. Collambiano, Caryshop, Fullon, Granger, Guerney, Holmer, Luke, Maltoning, Moring, Mercy, Morarce, Pauling, Pertage, Putnems, Stelly, Stath, Sammi, Trussbull, Tracasawa. Van Wers, Washington, and Wayne, Otio. In addition to any otherwise applicable mantily service charge, the proposed mechanism perside that il contament receiving service made the following gate achdeblus shall be associal a toorship charge, regardless of gas consumed, so necess the revision requirement not of Gross Receives Ves associated with DEO's pipeline Infrastructure explanament grogazati.

• Cancerd Sales Service ("GSS")

- . Cancral Sales Service ("GSS")
- Facety Chaice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGS5")
- * Large Volumer Energy Choice Transportation Service ("LVECTS")
- " General Transportusion Service ("CTS") - Transportation Service for Schools ("TSS")

- Transportation Service for Schools ("TSS")

Carromers ecciving rervice under the Duily Transportation Service ("DTS") use schedule shall be assessed a volument charge in addition to inder voluments delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for my DTS assessment shall be \$1,000,00 per account. The PIR Cost Removery Charge will provide for the securety of costs incorrect in (1) the updatement of octain base-steel and curse are stronglished to the securety of costs incorrect in (1) the updatement of octain base-steel and curse are stronglished to provide for the securety of costs incorrect in (1) the updatements and relocations and symme improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEGY someone requirements associated with pipeline infrastruction replacement expenditures an office by corresponding operations and animerance expense reductions during the mast nexts tready months used that and there made in the same of the stronglish of the same part to reflect the use of acread faced year data. Such adjustments to the PIR Cost Recovery Charge shall be connected to the fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall be connected to the fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall be connected to the third of the same part to reflect the use of acread faced year data. Such adjustments to the PIR Cost Recovery Charge shall be connected to the third of the same part to reflect the use of acread faced year data. Such adjustments to the PIR Cost Recovery Charge shall be connected to the connected party seeking detailed information with higher and and the proper party and the party of the Application and adjustment to Intervence Any interested party violeting the Cost mission at 180 East Bursd Sevenit, 13th floor, Columbus, Obio 4311-3793; by visiting the Cost mission at the Application and augusting discusses any be viewed at the business office of DEO at 1201 floor 55th Street,



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Frogram through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALR, 07-830-GA-ALR, 07-830-GA-ALR,

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (PPIR') Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's; rales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashcabula, Auglaize, Bedmont, Columbiana, Cuyahoga, Fulton, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gos consumed, to recover the revenue sequimement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Servicé ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate achedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS outsomer shall be \$1,000.00 per account. The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement

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The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on mine months of actual data and three months of estimated data for the finds year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year acts. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.pucaco.ohio.gov.selecting DIS, inputting 88-169 in the case-dookup box, and selecting the date the Application was filed; or by selephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominian East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costa Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's tate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT; 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or partions of the councies of Allen, Ashand, Ashabalia, Augiaize, Belmoni, Columbiana, Cuyahoga, Fulton, Geanga, Guernsey, Holmes, Lake, Mahoning, Medina, Mescer, Monroe, Pzukling, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers meetiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVBCTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curh-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

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Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's site at they!/www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Aughare, Belmont, Columbiana, Cuyahoga, Fulton, Geauge, Guernaey, Holmes, Lake, Mahoning; Medina, Mercer, Mooroe, Paulding, Portage, Putnem, Shelby, Stark, Summit, Trumbull, Tuscatawas, Van Wert, Washington, and Wayne, Ohlo. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- * Large Volumes Energy Choice Transportation Service ("IVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for cute-be-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue prequirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than Angust 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov.selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-696-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") as Application for Approval of Tatiffs to Recover Certain Casts Associated with a Fipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DBO receiving service under DBO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlandula, Anglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("INECTS")
- " General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain base-steel and cast or wrought-iron pipelines over a period of tweaty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relucations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of arread fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th Ross, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by elephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

"The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives natice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs so Recover Curain Chitz Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been antigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's 1900 case proceedings in Case Nos. 87-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1653-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Receivery Charge, is applicable to all customers of DEO receiving service under DEO's ales and transportation rate achedeles within all or portions of the counties of Allen, Ashbabala, Aughaize, Belmont, Columbians, Cayahoga, Fulton, Geauga, Guerney, Holmes, Luke, Mahoning, Medina, Mercer, Monroe, Punding, Purtuge, Putnam, Shelby, Stark, Summit, Trumbull, Tuncarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service sharge, the proposed mechanism provides that all customers receiving service under the following sate schedules shall be assessed a monthly charge, regardless of gas commissed, to recover the revenue requirement act of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- " General Sales Service ("GSS"
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("IMGSS")
- * Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-need and cast on two organization pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and otherwises and colors.

and reducations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as affact by corresponding operations and maintenance expense reducions during the most recent twelve months ended June 30. DEO shall file a notice no layer than May 31 of each year based on the months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual facel year data. Such adjustments to the PIR Coot Recovery Charge shall become effective with hills sendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a cupy of the Application at the offices of the Commission at 180 Eart Bread Street, 13th floor, Columbus, Chio 43213-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DES, inpuning 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Servet, Cleveland, Ohio 44103, during normal business lature.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

"The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2098, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Cartain Crests Associated with a Pipoline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1653-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PRT") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate actodate within all or portions of the counties of Allen, Anhand, Ashtabitle, Auglaire, Belmont, Columbiana, Curahoga, Futon, Geusga, Guernaey, Holmes, Late, Mahoning, Medina, Merces, Mooroe, Paulding, Portage, Putnam, Shelley, Stark, Sammit, Trumbull, Tuscatewas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable mouthly service charge, the proposed machanism provides that all conveners receiving service under the following rate schedules shall be assessed a mouthly charge, regardless of gas consumed, to receive the revenue requirement and of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement programs:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("IVGSS")
- Large Volumes Emergy Choice Transportation Service ("LVECTS")
- · General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Consumers receiving service under the Daily Transportation Service ("DTS") rate schodule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000,00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (5) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meser service lines, and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recens twelve mouths ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three mouths of estimated data for the fixed year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fixed year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may life a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th Storr, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ahio.gov, clocking DIS, inputting 68-169 in the case-lookup box, and adecting the date the Application was filed; or by relephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and expressing documents may be viewed at the husiness office of DEO at 1201 East 55th Street, Clovaland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company dlo/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taciffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashmabla, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauge, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Mouroe, Paulding, Portage, Putnam, Shelby, Scark, Summit, Transbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate scheidules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("T&S")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of costain bare-tited and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's sevenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a sociate no later than May 31 of each year based on nine months of actual data and three months of actuals data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party scaking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohto 45215-3793; by visiting the Commission's web site at http://www.psco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup bux, and selecting the Commission at 1-800-686-7826. In addition, a copy of the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business house.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filled with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation care schedules within all or portions of the countries of Allon, Ashland, Ashtabula, Anglaize, Belmout, Columbiana, Coyahoga, Fulson, Geauga, Gueensey, Holmes, Lake, Mahoning, Medina, Mescer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement act of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The assessment monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated unnually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent welve months ended June 30. DEO shall file a notice no later than May 31 of each year based on agine months of setting data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall betome effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, salecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Clewcland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1433-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DBO receiving service under DBO's sales and transportation rate scheduler within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Gezuga, Cuernsey, Halmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the retwente nequirement net

- * General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- * Large Valumes Energy Choice Transposation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-fron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrestructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent overtee months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with hills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party socking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 45215-3793; by visiting the Commission's wab site at the property the state of the Commission of the date the Application was filed; at by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion. East Ohio ("DEO") hereby giver notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taeffs to Recover Certain Corta Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Not. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement (*PIR*) Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlandia, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monros, Paulding, Portage, Putnam, Shelby, Statk, Summit, Tanabull, Tsiscarawas, Van Wert, Washington, and Wagne, Ohio. In addition to any otherwise applicable snorthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Section ("DTS") rate schedule shall be assessed a volumetric charge in addition to the volumetric delivery charge for that purpose. The maximum monthly PIR Commecovery Charge for any DTS customer shall be \$1,000.00 per account.

customer shall be \$1,000.00 per account.

The PIR Cort Recovery Charge will provide for the recovery of costs incurred in
(1) the replacement of certain bare-steel and sait or wrought-iron pipelines over a period
of twenty-five years; (2) the assumption of tesponsibility for curb-to-meter service lines;
and (3) ongoing infrastructure replacements and relocations and system improvements.
The PIR Cost Recovery Clarge shall be updated annually to reflect the variation;
in DEO's revenue requirements associated with pipeline infrastructure replacement
expenditures as offset by Corresponding operations and maintenance expense reductions

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking desailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793, by visiting the Commission: sweb site at http:///www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoniag the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business bourt.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on Pebruary 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taiffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation case echedules within all or portions of the counties of Allem, Athland, Athland, Athland, Athland, Athland, Fulkon, Geatiga, Gelmans, Columbiana, Cuyahoga, Fulton, Geatiga, Guennary, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portaga, Punnana, Shelby, Stark, Summis, Tsumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- · General Transportation Service ("GTS")
- Transportation Service for Schools ("TS5")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November I of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the caise-lookup box, shall selecting the data the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d'hla Dosminion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tailffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR. 07-830-GA-ALT. 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Maboning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- . General Sales Service ("GSS")
- · Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- * General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS

customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in or wrought-iron pipelines over a period asibility for curb-to-meter service lines; (1) the replacement of certain bare-steel and cast of twenty-five years; (2) the assumption of resg and (3) origoing infrastructure replacements a d relocations and system improvements.

The PIR Cost Recovery Charge shall be pdated ennually to reflect the variation in DEO's revenue requirements associated th pipeline infrastructure replacement expenditures as offset by corresponding q rations and maintenance expense reductions ded June 30. DEO shall file a notice no later during the most recent twelve months than May 31 of each year based on su months of actual data and three months of estimated data for the fiscal year. The filing-shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed, or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The hast Chris Can Changiany arbids Distantion hast Chris ("DLC") hereby gives on the first on Friends (2.1898) it filed with the Public Schlings Cocationates of Chan ("Communities") an Application for Appared of Castleye Research forth from house housest with a Pipeliae Intestructure Replacement Program (Noorgh in Automatic Adjustment Chang and for Certain Accounting Transmissis. This Application has been anagonal forth Application has been compiliated in review with BERT are take proposedings in Case No. 97-829 CA-ARI, 07-830-6A-ATT, 417-831-6A-ARI, and 66-1453 CA-CNC. The automatic of the application follows:

The Application, which proposes a machanism called the Psychne Indiana custome Replacement (PRR) is our Recurrent Charge, is applicable to all constitute of PRC) are relatively service under DECP soler and transportation can exhaulte sentent all or program of the countries of Allem Addahula, Addahula, Augistic, Belowne Colombian, Country, Country, Hollow, Country, Hollow, Country, Medica, Peterrent Monroe, Pauling Peringe, Pattano, Shelhy, Sendi, Summer Tainbull, Toccarawas, Voc West, Washengton and Wagne, Chie. In addition to any otherwise applicable mountaly service charge, the proposed seculations provides that all concentry receiving anyone under the following rate exhaulted dual by anessed a mountaly charge, reputiless of gas cursuamed, as second the review, requirement met of Goos Receipes 3 as animasted wath DECF pipeline infrastructure replacement program.

- Control Sales Service ("GSS")
- Energy Choice Temperation Survey ("FCTS");
- · I was bedress Consent Sales Service ("LVCSS")
- . Large Valuates friesgy Chaice Temportation Service (1.VECTS")
- * Corner of Transportation Session ("CITY")
- * Transportation Service for Schools ("TSS')

Castomers receiving to vice under the Fully perspectation Service (1415); tree who did to that he assessed a volumetric charge in delition to their volumetric charge in delition to their volumetric charge for that purpose. The maximum mount PIR Cost Recovery Charge for any DIS continued that he \$1,000,00 per extense.

The PIR Core Receiver. Change will periode for the receivery of rests incurred to the replacement of certain hard stool agricult in the replacement of certain hard stool agricult in the replacement of certain hard stool agricult in the exact into the period of twentee-fire veges; (2) the equappoint of requirembility for case to meter service lines and (3) organing indicates certain replacements and relocations and aparels amprove units. The PIR Cour Recovery Charge and be updated accountly to reflect the entities of the IRCs revenue sequincement associated with pipeling infrastructure replacement.

The PRC Coat Recovery Charge field be updated accountly to reflect the excitation in DEOs revenue sequincement and litter with pipeline influencement enjoinement expenditures at office by non-contribing operations and existentiation expense technologist during the most recent engine months underlying 30, DEO shall file a motion on later than May 31 of each year based on since months of account data and three months of retirected data for the fiscal year. The filling shall be updated by no later than August 31 of the more year in reflect the use of account fiscal year data. Such adjustments on the PER Care Recovery Charge shall become effective with hills rendered an and after November 1 of each year.

Any parson, first, surpretation or association may like a motion to intervent. Any misciented party secking detailed information with respect to the Application area; surpret is capy of the Application at the affirm of the Commission in 1900 East Broad Screek. 13th floor. Codombia, Obio 43215 5793: by visiting the Commission tweb site on https://www.parco.ukin.gov.acleeting DIS, apputing 08-169 in the care-lookup box, and interacting the date the Application was fibrily to be releptioning the Commission at 1-800-686/1826. In addition, a copy of the Application and supporting discontinuous may be viewed at the business office of DICS at 1291 Care 58th Series, Cleveland, Ohio in 193-during material batchess below.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Taiffs to Recover Certain Costs Associated with a Pipeline Infrastructura Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been contolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism cilled the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cryshoga, Futnon, Geanga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnana, Shelby, Stark, Summit, Trambull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following zate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the terenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Tunsportation Service ("ECTS")
- * Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Contomers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a wolumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of tosts incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of tweaty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DBO's revenus requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of artimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party sessing detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 98-169 in the case-lookup box, and selecting the date the Application was filed, or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tailffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Casa Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1455-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaze, Belmont, Columbiana, Cuyahoga, Fulton, Gesuga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Pauloing, Portage, Putnam, Shelby, Stark, Summit, Tsumbull, Tuccaravas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenus requirement set of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- * Energy Choice Transportation Service ("ECTS")
- * Large Volume General Sales Service ("IVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of cartain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 and the pipeline of the pipeline of sections.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may hispect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Colombias, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 98-169 in the case-hookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Casta Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause 20d for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AUT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-AIT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO coefficient of DEOs sales and crausportation rate schedules within all or portions of the counties of Allen, Ashland, Ashlabula, Auglistic, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Samunit, Trimbull, Tuscarawas, Van Wert, Washingson, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEOs pipeline infrastructure replacement program:

- · General Sales Service ("GSS")
- * Energy Choice Teansportation Service ("ECTS")
- · Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and case- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup hox, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Screet, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL
OF A PIPELINE INFRASTRUCTURE REPLACEMENT
COST RECOVERY CHARGE FOR THE EAST OHIO GAS
COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Cercain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO's sales and transportation rate schedules within all or portions of the counties of Alien, Ashland, Ashlandia, Anglaize, Belmont, Columbiana, Chyahoga, Pulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Pottage, Patnam, Shelby, Stark, Summit, Trumball, Tuscarawas, Van Wert, Washington, and Wayne, Chio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be opdated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 130 East Broad Street, 13th Boor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.pnco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-300-636-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-AII by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case No. 07-829-GA-AIR, 07-830-GA-AII, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the countries of Allen, Ashland, Ashtabula, Aughaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guerney, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnara, Shelby, Stark, Summir, Trumbull, Tuccarawas, Van Wett, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- · Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- * Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-fron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each way.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at http://www.puco.ohio.gov, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-636-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Onio 44103, during normal business hours.





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<u>AFFIDAVIT OF PUBLICATION</u>

(Order #08071DD2)

STATE OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer, Tearsheet Coordinator, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 2nd day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader Ashland Times Gazette Bowling Green-Sentinel Tribune Cleveland Plain Dealer Lorain Morning Journal Marietta Times Massillon Independent Monroe Co. Beacon 7/3 Times Reporter Wapakoneta Daily News Wooster Daily Record Cleveland City News 7/3 Kent/Ravenna Record Courier 7/6 Cleveland Call and Post

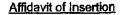
Akron Beacon Journal Ashtabula Star Beacon Canton Repository Lima News Louisville Herald 7/3 Martins Ferry Times Leader Medina County Gazette Youngstown Vindicator Toledo Blade Wiloughby News Herald Zanesville Times Recorder Warren Tribune Chronicle Parkersburg News & Sentinel Akron Reporter 7/5

Signature

Subscribed to and sworn before me this 44 commission expires: 9/30/2011

day of July, 2008, My

[Notary Public] 273942





VPS Inc. is the business subsidiary of Virginia Press Association

AFFIDAVIT OF PUBLICATION

(Order #08072DD0)

STATE OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, <u>Diane Spencer</u>, <u>Tearsheet Coordinator</u>, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 9th day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader
Ashland Times Gazette
Bowling Green-Sentinel Tribune
Cleveland Plain Dealer
Lorain Morning Journal
Marietta Times
Massillon Independent
Monroe Co. Beacon 7/10
Times Reporter
Wapakoneta Daily News
Wooster Daily Record
Cleveland City News 7/10
Kent/Ravenna Record Courier 7/13
Cleveland Call and Post

Akron Beacon Journal
Ashtabula Star Beacon
Canton Repository
Lima News
Louisville Herald 7/10
Martins Ferry Times Leader
Medina County Gazette
Youngstown Vindicator
Toledo Blade
Wiloughby News Herald
Zanesville Times Recorder
Warren Tribune Chronicle
Parkersburg News & Sentinel
Akron Reporter 7/12

Signature

Subscribed to and sworn before me this 24 day of July, 2008. My commission expires: 9 / 30/2011

[Notary Public] 273942

Affidavit of Insertion



VPS Inc. is the business subsidiary of Virginia Press Association

AFFIDAVIT OF PUBLICATION

(Order #08073DD0)

STATE OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, <u>Diane Spencer</u>, <u>Tearsheet Coordinator</u>, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 16th day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader
Ashland Times Gazette
Bowling Green-Sentinel Tribune
Cleveland Plain Dealer
Lorain Morning Journal
Marietta Times
Massillon Independent
Monroe Co. Beacon 7/17
Times Reporter
Wapakoneta Daily News
Wooster Daily Record
Cleveland City News 7/17
Kent/Ravenna Record Courier 7/20
Cleveland Call and Post

Akron Beacon Journal
Ashtabula Star Beacon
Canton Repository
Lima News
Louisville Herald 7/17
Martins Ferry Times Leader
Medina County Gazette
Youngstown Vindicator
Toledo Blade 7/19
Wiloughby News Herald
Zanesville Times Recorder
Warren Tribune Chronicle
Parkersburg News & Sentinel
Akron Reporter 7/19

Dlane Spencer
Signature

Subscribed to and sworn before me this 31 day of July, 2008. My commission expires: 11 / 30 / 2008

[Notary Public 142203