

**FILE**

Before

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

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In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East )  
Ohio for Authority to Increase Rates for its )  
Gas Distribution Service. )

Case No. 07-829-GA-AIR

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East )  
Ohio for Approval of an Alternative Rate )  
Plan for its Gas Distribution Service. )

Case No. 07-830-GA-ALT

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East )  
Ohio for Approval to Change Accounting )  
Methods. )

Case No. 07-831-GA-AAM

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East )  
Ohio for Approval of Tariffs to Recover )  
Certain Costs Associated with a Pipeline )  
Infrastructure Replacement Program )  
Through an Automatic Adjustment Clause )  
and for Certain Accounting Treatment. )

Case No. 08-169-GA-ALT

In the Matter of the Application of The East )  
Ohio Gas Company d/b/a Dominion East )  
Ohio for Approval of Tariffs to Recover )  
Certain Costs Associated with Automated )  
Meter Reading and for Certain Accounting )  
Treatment. )

Case No. 06-1453-GA-UNC

**PROOF OF PUBLICATION NOTICE**

The East Ohio Gas Company, d/b/a Dominion East Ohio, in accordance with the provisions of the Entry Order in the above-captioned proceedings dated June 18, 2008, has given notice in the manner authorized by the Commission in that Entry Order and hereby files proof of publication as follows.

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
document delivered in the regular course of business.  
Technician SM Date Processed 8/26/08

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1	News Leader	Akron, OH	July 2, 2008
2			July 9, 2008
3			July 16, 2008
4	Ashland Times Gazette	Ashland, OH	July 2, 2008
5			July 9, 2008
6			July 16, 2008
7	The Sentinel-Tribune	Bowling Green, OH	July 2, 2008
8			July 9, 2008
9			July 16, 2008
10	The Plain Dealer	Cleveland, OH	July 2, 2008
11			July 9, 2008
12			July 16, 2008
13	The Morning Journal	Lorain, OH	July 2, 2008
14			July 9, 2008
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16	Marietta Times	Marietta, OH	July 2, 2008
17			July 9, 2008
18			July 16, 2008
19	The Independent	Massillon, OH	July 2, 2008
20			July 9, 2008
21			July 16, 2008
22	Monroe County Beacon	Woodsfield, OH	July 3, 2008
23			July 10, 2008
24			July 17, 2008
25	The Times-Reporter	New Philadelphia, OH	July 2, 2008
26			July 9, 2008
27			July 16, 2008
28	Wapakoneta Daily News	Wapakoneta, OH	July 2, 2008
29			July 9, 2008
30			July 16, 2008
31	Daily Record	Wooster, OH	July 2, 2008
32			July 9, 2008
33			July 16, 2008
34	City News	Cleveland, OH	July 3, 2008
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43	The Akron Beacon Journal	Akron, OH	July 2, 2008
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46	The Star Beacon	Ashtabula, OH	July 2, 2008
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55	Louisville Herald	Louisville, OH	July 3, 2008
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57			July 17, 2008
58	The Times Leader	Martins Ferry, OH	July 2, 2008
59			July 9, 2008
60			July 16, 2008
61	Medina County Gazette	Medina, OH	July 2, 2008
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63			July 16, 2008
64	The Vindicator	Youngstown, OH	July 2, 2008
65			July 9, 2008
66			July 16, 2008
67	The Blade	Toledo, OH	July 2, 2008
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69			July 19, 2008
70	The News-Herald	Willoughby, OH	July 2, 2008
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79	The Parkersburg News	Parkersburg, WV	July 2, 2008
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84			July 16, 2008
85	The Reporter	Akron, OH	July 5, 2008
86			July 12, 2008
87			July 19, 2008
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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
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- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DTS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2003, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puc.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>; selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

**T**he East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Cost-of-Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-429-GA-AIR, 07-810-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNG. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's rates and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Cuyahoga, Franklin, Geauga, Hamilton, Huron, Lake, Mahoning, Medina, Monroe, Muskegon, Paulding, Perrygo, Putnam, Shelby, Stark, Summit, Trenchard, Tuscarawas, Van Wert, Washington and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain base steel and cast-iron wrought-iron pipelines over a period of twenty-five years; (2) the construction of responsibility for curb-to-meter service lines and (3) ongoing infrastructure replacements and maintenance and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the next seven years to the initial June 30. DEO shall file a notice on or before May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 14th floor, Columbus, Ohio 43215-3798; by visiting the Commission's web site at <http://www.puc.ohio.gov>, selecting DIS, entering 08-169 in the case-number box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1291 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



**Dominion**

## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-429-GA-ALT, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1433-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's rates and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Cuyahoga, Cuyahoga, Fulton, Geauga, Cuyahoga, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program.

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain base-stead and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocation and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3795; by visiting the Commission's web site at <http://www.puc.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-486-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacement and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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**LEGAL NOTICE****NOTICE OF APPLICATION TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL  
OF A PIPELINE INFRASTRUCTURE REPLACEMENT  
COST RECOVERY CHARGE FOR THE EAST OHIO GAS  
COMPANY D/B/A DOMINION EAST OHIO**

**T**he East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puc.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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## LEGAL NOTICE

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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain hard-steel and cast- or wrought-iron pipelines every period of twenty-five years; (2) the assumption of responsibility for cast-iron service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the office of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puc.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7816. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



**Dominion**

## LEGAL NOTICE

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashshtula, Augieles, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lata, Mahoning, Medina, Mercer, Monroe, Picking, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedule shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
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- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,804.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding expenditures and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43211-3793; by visiting the Commission's web site at <http://www.puc.ohio.gov>; contacting DIS, Inputting 66-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-664-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain base-load and mid- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocation and system improvement.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ash Columbiana, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Anglaize, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for this purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the office of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>; selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALT, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashmola, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.pucco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Anguila, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-ALT, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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## LEGAL NOTICE

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The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 06-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Tarrant, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to the volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

**T**he East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Tumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volumes Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the data the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.



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**LEGAL NOTICE****NOTICE OF APPLICATION TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL  
OF A PIPELINE INFRASTRUCTURE REPLACEMENT  
COST RECOVERY CHARGE FOR THE EAST OHIO GAS  
COMPANY D/B/A DOMINION EAST OHIO**

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2006, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Tumbull, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.

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COMPANY D/B/A DOMINION EAST OHIO**

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Certain Recovery Costs Associated with a Pipeline Infrastructure Replacement Program through an Accounting Adjustment Charge and for Certain Accounting Treatment. This Application has been assigned Case No. 06-169 CA ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829 CA-ALT, 07-830 CA-ALT, 07-831 CA-ALT, and 06-1453 CA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's gas and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Cuyahoga, Coshocton, Fulton, Geauga, Glenview, Holmes, Lake, Mahoning, Medina, Meigs, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Tazewell, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

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Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain base steel and cast-iron wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for certain meter service lines; and (3) ongoing infrastructure replacements and relocation and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by non-equipping operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

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## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

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COMPANY D/B/A DOMINION EAST OHIO**

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

The Application, which proposes a mechanism called the Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge, is applicable to all customers of DEO receiving service under DEO's sales and transportation rate schedules within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Tazewell, Tuscarawas, Van Wert, Washington, and Wayne, Ohio. In addition to any otherwise applicable monthly service charge, the proposed mechanism provides that all customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, to recover the revenue requirement net of Gross Receipts Tax associated with DEO's pipeline infrastructure replacement program:

- General Sales Service ("GSS")
- Energy Choice Transportation Service ("ECTS")
- Large Volume General Sales Service ("LVGSS")
- Large Volume Energy Choice Transportation Service ("LVECTS")
- General Transportation Service ("GTS")
- Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge will provide for the recovery of costs incurred in (1) the replacement of certain bare-steel and cast- or wrought-iron pipelines over a period of twenty-five years; (2) the assumption of responsibility for curb-to-meter service lines; and (3) ongoing infrastructure replacements and relocations and system improvements.

The PIR Cost Recovery Charge shall be updated annually to reflect the variation in DEO's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. DEO shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

Any person, firm, corporation or association may file a motion to intervene. Any interested party seeking detailed information with respect to the Application may inspect a copy of the Application at the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio 43215-3793; by visiting the Commission's web site at <http://www.puco.ohio.gov>, selecting DIS, inputting 08-169 in the case-lookup box, and selecting the date the Application was filed; or by telephoning the Commission at 1-800-686-7826. In addition, a copy of the Application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours.

**Dominion®**



## LEGAL NOTICE

### NOTICE OF APPLICATION TO THE PUBLIC UTILITIES COMMISSION OF OHIO FOR APPROVAL OF A PIPELINE INFRASTRUCTURE REPLACEMENT COST RECOVERY CHARGE FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on February 22, 2008, it filed with The Public Utilities Commission of Ohio ("Commission") an Application for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program through an Automatic Adjustment Clause and for Certain Accounting Treatment. This Application has been assigned Case No. 08-169-GA-ALT by the Commission, and the case has been consolidated for review with DEO's rate case proceedings in Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC. The substance of the application follows:

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**AFFIDAVIT OF PUBLICATION**

(Order #08071DD2)

**STATE OF VIRGINIA**

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer, Tearsheet Coordinator, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 2nd day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader  
Ashland Times Gazette  
Bowling Green-Sentinel Tribune  
Cleveland Plain Dealer  
Lorain Morning Journal  
Marietta Times  
Massillon Independent  
Monroe Co. Beacon 7/3  
Times Reporter  
Wapakoneta Daily News  
Wooster Daily Record  
Cleveland City News 7/3  
Kent/Ravenna Record Courier 7/6  
Cleveland Call and Post

Akron Beacon Journal  
Ashtabula Star Beacon  
Canton Repository  
Lima News  
Louisville Herald 7/3  
Martins Ferry Times Leader  
Medina County Gazette  
Youngstown Vindicator  
Toledo Blade  
Wiloughby News Herald  
Zanesville Times Recorder  
Warren Tribune Chronicle  
Parkersburg News & Sentinel  
Akron Reporter 7/5

Diane Spencer  
Signature

Subscribed to and sworn before me this 14<sup>th</sup> day of July, 2008. My  
commission expires: 9/30/2011

[Signature]  
[Notary Public] 273942

**AFFIDAVIT OF PUBLICATION**

(Order #08072DD0)

**STATE OF VIRGINIA**

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer, Tearsheet Coordinator, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 9th day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader  
Ashland Times Gazette  
Bowling Green-Sentinel Tribune  
Cleveland Plain Dealer  
Lorain Morning Journal  
Marietta Times  
Massillon Independent  
Monroe Co. Beacon 7/10  
Times Reporter  
Wapakoneta Daily News  
Wooster Daily Record  
Cleveland City News 7/10  
Kent/Ravenna Record Courier 7/13  
Cleveland Call and Post

Akron Beacon Journal  
Ashtabula Star Beacon  
Canton Repository  
Lima News  
Louisville Herald 7/10  
Martins Ferry Times Leader  
Medina County Gazette  
Youngstown Vindicator  
Toledo Blade  
Wiloughby News Herald  
Zanesville Times Recorder  
Warren Tribune Chronicle  
Parkersburg News & Sentinel  
Akron Reporter 7/12

Diane L. Spencer  
Signature

Subscribed to and sworn before me this 24<sup>th</sup> day of July, 2008. My  
commission expires: 9/30/2011

[Signature]  
[Notary Public] 273942

**AFFIDAVIT OF PUBLICATION**

(Order #08073DD0)

**STATE OF VIRGINIA**

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer, Tearsheet Coordinator, hereby certify that an ad for Dominion East Ohio (Notice of Application to the Public Utilities Commission of Ohio for Approval of a Pipeline Infrastructure Replacement Cost Recovery Charge for the East Ohio Gas Company D/B/A Dominion East Ohio), was published in the following newspapers on the 16th day (unless otherwise noted) in the month of July in the year 2008.

Akron News Leader  
Ashland Times Gazette  
Bowling Green-Sentinel Tribune  
Cleveland Plain Dealer  
Lorain Morning Journal  
Marietta Times  
Massillon Independent  
Monroe Co. Beacon 7/17  
Times Reporter  
Wapakoneta Daily News  
Wooster Daily Record  
Cleveland City News 7/17  
Kent/Ravenna Record Courier 7/20  
Cleveland Call and Post

Akron Beacon Journal  
Ashtabula Star Beacon  
Canton Repository  
Lima News  
Louisville Herald 7/17  
Martins Ferry Times Leader  
Medina County Gazette  
Youngstown Vindicator  
Toledo Blade 7/19  
Wiloughby News Herald  
Zanesville Times Recorder  
Warren Tribune Chronicle  
Parkersburg News & Sentinel  
Akron Reporter 7/19

Diane Spencer  
Signature

Subscribed to and sworn before me this 31 day of July, 2008. My  
commission expires: 11 / 30 / 2008

Kimberly Woodward  
[Notary Public] 142203