

Large Filing Separator Sheet

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Page 3 of 7Rider No. 11--REPLACEMENT ELECTRICITY

2. Credit Worthiness. The Company's acceptance of a potential Source shall be subject to a review of their credit worthiness.
3. Interconnection Standards. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's interconnection standards.
4. System Integrity and Safety. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's system integrity and safety standards.
5. Incurred Costs. The potential Source must agree to pay all of the costs incurred by the Company in qualifying them as a Source.

The Company shall provide to the potential Source and to the Customer the specific qualification criteria upon request.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

1. Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption Condition, the Customer will also be informed by the Company as to its ability to transmit Replacement Electricity.
2. Availability of Replacement Electricity. The availability of Replacement Electricity will depend on the existence of the following factors:
 - a) The Company is not experiencing a System Emergency.
 - b) The Company's transmission system is capable of importing the Replacement Electricity while maintaining service to Firm Electric Service Customers and Firm Wholesale Customers.
 - c) A qualified Source has Replacement Electricity available and it can be delivered to the Company. If none of a Customer's designated Sources have available Replacement Electricity, the Company may, at its option and with Customer approval, deliver Replacement Power from another qualified Source.

In the event the Company's Transmission System is capable of importing only a portion of the requested Replacement Power, the Company shall use its best efforts to fairly apportion available Replacement Electricity between customers which have requested it.

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3. **Customer Notification.** The Company shall endeavor to provide as much prior notice as possible of the availability of Replacement Electricity, and in situations other than System Emergencies or other emergency conditions, the Company shall endeavor to provide the customers with ninety (90) minutes notice. The Company may require the Customer to respond within thirty (30) minutes as to whether it wishes to utilize Replacement Electricity. Such notification must include all of the following information:

- a) The amount of Replacement Electricity the Customer would like to schedule.
- b) The duration for which it would like to schedule such Replacement Electricity. (The Company will provide the Customer with at least forty-five [45] minutes' notice of the end of an Interruption Condition.)
- c) Designated Source to be used (if applicable)
- d) Pricing information in the format specified by the Company to enable the Company to appropriately bill the Customer.
- e) Confirmation that the Customer agrees to pay the Replacement Electricity Charges as specified herein.

If a Customer does not notify the Company during this notification period that it wishes to utilize Replacement Electricity, the Customer will be subject to interruption as defined in their electric service agreement.

4. **Scheduling of Replacement Electricity.** The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement Power. The scheduling of Replacement Electricity by the Company shall occur on a clock hour basis and shall be subject to all of the Company's standard scheduling practices. If requested in advance by the Customer, the Company will endeavor to provide Replacement Electricity from a non-designated Source for the period of time until the delivery of Replacement Electricity from the Customer's designated Source commences. The Company will also endeavor to provide Replacement Electricity to the Customer from the Customer's designated Source prior to the end of the 45-minute scheduling period whenever possible.

Upon written request, the Company shall provide to the potential Source and to the Customer the specific scheduling practices which apply.

5. **Delivery of Replacement Electricity.** Once the necessary scheduling has been completed, the Company shall then avoid interrupting the Customer subject to the provisions below.
6. **Customer Review.** The Company shall allow the Customer reasonable access to all pertinent documents relating to the purchase of Replacement Electricity by the Company.

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Page 5 of 7Rider No. 11--REPLACEMENT ELECTRICITYINTERRUPTION OF REPLACEMENT ELECTRICITY:

The Company shall have the right to interrupt the delivery of Replacement Electricity to the Customer, thus requiring interruption of the Customer's Interruptible Load, under the following circumstances:

- a) If the Source fails to deliver the scheduled Replacement Electricity to a Company interconnection point and the Company cannot supply the Customer's request for Replacement Electricity from an alternative qualified Source.
- b) If, in the sole judgment of the Company, such Replacement Electricity is required (i.) to maintain service to the Company's firm electric service customers, (ii) for system integrity purposes, or (iii.) for emergency power sales to other utilities.

Any such interruption shall be remedied as quickly as reasonably possible and shall be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.

The Customer shall indemnify and hold the Company harmless for any damages to person or property resulting from the interruption of Replacement Electricity occurring at the Customer's premises resulting from the interruption of the Customer by the Company when the designated Source fails to deliver Replacement Electricity.

In the event all or a portion of the Replacement Electricity a Customer had scheduled from a designated Source is interrupted by a direct action of the Company and instead utilized by the Company to support service to other customers, the Customer will be entitled to a credit to its bill equal to any amounts paid by Customer for Replacement Electricity which was then captured by the Company.

REPLACEMENT ELECTRICITY CHARGES

The following charges will apply to all Replacement Electricity scheduled and delivered to the Customer. Failure to pay such amount shall be considered a failure to pay for electric service.

1. All costs incurred by the Company to purchase the Replacement Electricity
2. A 10% adder
3. All applicable taxes
4. Universal Service Rider
5. Temporary Rider for EEP

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Rider No. 11--REPLACEMENT ELECTRICITYCAPACITY AND ENERGY IMBALANCE:

1. The Customer shall have an affirmative obligation under this Rider No. 11 to balance capacity and energy deviations (positive and negative) between scheduled and actual capacity utilization and energy consumption to achieve zero deviation measured as the net of the power flows measured by meters at the customer's meter and the point of interconnection with the Company.
2. The deviation of actual power flows shall be calculated by the Company based on telemetered information from the metering point with the Customer as follows:

Imbalances = Actual hourly flow on the Customer meter minus scheduled hourly flow on the Customer meter.*

*If the Customer has a split of firm and interruptible load, the firm load is first through the meter and this measurement applies to the Replacement Electricity being supplied for the Interruptible Load.

3. Imbalances may be negative or positive. Negative imbalances occur when the Customer has over scheduled the actual load requirements and shall be compensated in accordance with Item (a) below. Positive Imbalances occur when the Customer has under scheduled the actual load requirements and shall compensate the Company in accordance with Item (b) below.
 - a) If a negative Imbalance occurs, the Company shall credit the Customer based on the actual kilowatthours, as outlined in Section 2 above, for each occurrence. The credit shall be as follows:
 - i.) For each kilowatthour not used by the Customer, the Company shall compensate the Customer or electricity supplier for the Replacement Electricity used by the Company. That Customer's compensation will be up to the Company's marginal cost of generation or the cost of the Replacement Electricity, whichever is less, except when the unused Replacement Electricity causes additional costs to the Company by creating instability on the Company's system.
 - b) If a positive Imbalance occurs, the Customer shall make payments to the Company based on the total kilowatthours of positive deviation, as outlined in Section 2 above, that has occurred in that month. The payment to the Company for each kilowatthour of positive deviation will be equal to 110% of either the Company's marginal cost of generation or the highest cost of power purchased during such period, whichever is greater.

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Rider No. 11--REPLACEMENT ELECTRICITY

- c) If the Company requests that the Customer interrupt its Interruptible Load for an emergency condition and the Customer continues to take power, the Company may charge the Customer a positive deviation charge of \$50 per kilowatt per hour with the addition of Rider No. 1, Rider No. 14 and Rider No. 15.

EQUIPMENT:

All costs of any necessary metering, communications and other equipment necessary for the implementation of this Rider No. 11 shall be borne by the Customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of Replacement Electricity from the Source to the Company.

DECLINED

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(T)

RIDER 16 - STATE AND LOCAL TAX RIDER

(T)

State kWh Tax**Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

(T)

Beginning with bills rendered with metered usage occurring on and after January 1, 2003: a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

(T)

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003:

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

(D)

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

0.624%

RIDER NO. 18

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

DELETED

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Original Sheet No. 96
1st Revised Page 1 of 3**Rider 19****Residential Transmission and Ancillary Service Rider**

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

RTASC = RBC x RTASPC

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Change, in accordance with the formula set forth below.

$$\text{RTASPC} = \frac{\text{RTAC} - \text{RE}}{\text{RBR}}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 is 203.02 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC, as computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

RE = Net over- or undercollection of the RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC, and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

Residential Schedule (Sheet No. 10)

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

Residential Add On Heat Pump Schedule (Sheet No. 11)

All kWh, per kWh

Residential Water Heating Schedule (Sheet No. 12)

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

Residential Space Heating Schedule (Sheet No. 13)

First 500 kWh, per kWh

Next 500 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

Residential Water and Space Heating Schedule (Sheet No. 14)

First 500 kWh, per kWh

Next 100 kWh, per kWh

Next 400 kWh, per kWh

Over 1,000 kWh, per kWh

All use in excess of 125 kWh per kW (Load Mgmt)

Transmission and Ancillary Service
Residential Base Charges

Winter	Summer
0.335 ¢	0.387 ¢
0.320 ¢	0.372 ¢
0.206 ¢	0.372 ¢
0.141 ¢	0.141 ¢
0.181 ¢	0.339 ¢
0.332 ¢	0.386 ¢
0.254 ¢	0.310 ¢
0.156 ¢	0.310 ¢
0.129 ¢	0.129 ¢
0.180 ¢	0.210 ¢
0.124 ¢	0.202 ¢
0.081 ¢	0.202 ¢
0.065 ¢	0.065 ¢
0.217 ¢	0.256 ¢
0.161 ¢	0.202 ¢
0.147 ¢	0.202 ¢
0.091 ¢	0.202 ¢
0.072 ¢	0.072 ¢

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Transmission and Ancillary Service
Residential Base Charges

Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)

For Customers with Water Heating

First 300 kWh, per kWh

Winter	Summer
0.201 ¢	0.235 ¢
0.150 ¢	0.187 ¢
0.078 ¢	0.188 ¢
0.079 ¢	0.217 ¢
0.201 ¢	0.217 ¢
0.203 ¢	0.237 ¢
0.079 ¢	0.233 ¢
0.078 ¢	0.223 ¢
0.078 ¢	0.223 ¢

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Next 300 kWh, per kWh

Over 2,300 kWh, per kWh

For Customers without Water Heating

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Over 2,000 kWh, per kWh

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1st Revised Page 1 of 3Rider 20Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by the appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Change in accordance with the formula set forth below.

$$\text{CTASPC} = \frac{\text{CTAC} - \text{CE}}{\text{CBR}}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 is 183.22 percent.

Where:

CTAC = The amount of the Company's total projected transmission and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers are Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

CE = Net over- or undercollection of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the initial 3-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASPC, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

General Service Schedule (Sheet No. 30)

First 500 kWh, per kWh
Next 4,500 kWh, per kWh
Next 5,000 kWh, per kWh
Over 10,000 kWh, per kWh

Transmission and Ancillary Service Commercial Base Charges	
Winter	Summer
0.305 ¢	0.328 ¢
0.292 ¢	0.315 ¢
0.256 ¢	0.274 ¢
0.204 ¢	0.221 ¢

Electric Space Conditioning Schedule (Sheet No. 31)

All kWh, per kWh

0.129 ¢ 0.409 ¢

Small General Service Schedule (Sheet No. 32)

First 50 kW, per kW
Over 50 kW, per kW

\$ 1.113 \$ 1.183
\$ 1.033 \$ 1.096

All Electric Large General Service Schedule (Sheet No. 34)

First 50 kW, per kW
Over 50 kW, per kW

\$ 1.492 \$ 1.492
\$ 1.397 \$ 1.397

Small School Schedule (Sheet No. 36)

First 50 kW, per kW
Over 50 kW, per kW

\$ 1.221 \$ 1.287
\$ 1.143 \$ 1.211

Large School Schedule (Sheet No. 37)

First 200 kW, per kW
Over 200 kW, per kW

\$ 1.528 \$ 1.627
\$ 1.461 \$ 1.566

Outdoor Night Lighting Schedule (Sheet No. 41)

All kWh, per kWh

0.429 ¢

Traffic Control Lighting Schedule (Sheet No. 44)

All kWh, per kWh

0.172 ¢

Emergency Schedule (Sheet No. 45)

All kWh, per kWh

1.515 ¢

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Transmission and Ancillary Service Commercial Base Charges

General Commercial Schedule (Sheet No. 70)

First 500 kWh, per kWh
Next 7,000 kWh, per kWh
Over 7,500 kWh, per kWh

Winter	Summer
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0.436 ¢	0.473 ¢
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0.417 ¢	0.453 ¢
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0.287 ¢	0.318 ¢
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Large Commercial Schedule (Sheet No. 71)

First 50 kW, per kW
Over 50 kW, per kW

\$ 0.858	\$ 0.925
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\$ 0.803	\$ 0.865
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DELETED

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Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{ITASC} = \text{IBC} \times \text{ITASPC}$$

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, in accordance with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 is 207.02 percent.

Where:

ITAC = The amount of the Company's total projected transmission and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers are Industrial Customers and industrial fixed-price contract customers.

The Computation Period over which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1 through June 30 of each year thereafter.

IE = Net over- or undercollection of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = The aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPC and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Medium General Service Schedule (Sheet No. 33)

First 200 kW, per kW

Over 200 kW, per kW

Large General Service Schedule (Sheet No. 35)

First 500 kW, per kW

Next 500 kW, per kW

Over 1,000 kW, per kW

Low Load Factor Schedule (Sheet No. 38)

First 50 kW, per kW

Over 50 kW, per kW

Minimum Charge

Optional Electric Process Heating and**Electric Boiler Management Schedule (Sheet No. 39)**

First 140 kWh per kW of billing load, per kWh

Over 140 kWh per kW of billing load, per kWh

Industrial Schedule (Sheet No. 72)

First 50 kW, per kW

Over 50 kW, per kW

Large Industrial Schedule (Sheet No. 73)

First 5,000 kW, per kW

Over 5,000 kW, per kW

Transmission and Ancillary Service
Industrial Base Charges

Winter Summer

\$ 1.249 \$ 1.226

\$ 1.138 \$ 1.210

\$ 1.310

\$ 1.238

\$ 1.092

\$ 0.337 \$ 0.370

\$ 0.310 \$ 0.340

\$ 0.095 \$ 0.095

0.160 ¢ 0.176 ¢

0.080 ¢ 0.080 ¢

\$ 0.981 \$ 1.058

\$ 0.918 \$ 0.989

\$ 0.834 \$ 0.894

\$ 0.789 \$ 0.845

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Rider 24 - SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with such customer loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through either December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Small General or Medium General Service customers that are not part of an aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notices provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract and for aggregators all customers within the aggregated group shall be under the same credit election. Nothing in this paragraph shall limit an aggregator or customer from substituting another supplier for the initial qualified contract supplier, provided sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased to include the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to those customers: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation services from a Certified Supplier, whichever comes first.

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1st Revised Page 2 of 9**SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credits by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

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Generation Charge & % of Rate Stabilization Charge

2006 - 65%	2007 - 75%	2008 - 85%
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Residential Schedule

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	4.114 ¢	4.732 ¢	4.291 ¢	4.947 ¢	4.467 ¢	5.162 ¢
Next 500 kWh, per kWh	3.937 ¢	4.555 ¢	4.103 ¢	4.759 ¢	4.269 ¢	4.963 ¢
Over 1,000 kWh, per kWh	2.569 ¢	4.555 ¢	2.650 ¢	4.759 ¢	2.730 ¢	4.963 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.788 ¢	1.788 ¢	1.820 ¢	1.820 ¢	1.852 ¢	1.852 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Add On Heat Pump Schedule**

All kWh, per kWh	2.263 ¢	4.167 ¢	2.025 ¢	4.337 ¢	2.387 ¢	4.516 ¢
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*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Water Heating Schedule**

First 500 kWh, per kWh	3.810 ¢	4.358 ¢	4.024 ¢	4.619 ¢	4.238 ¢	4.880 ¢
Next 500 kWh, per kWh	3.014 ¢	3.589 ¢	3.161 ¢	3.785 ¢	3.307 ¢	3.980 ¢
Over 1,000 kWh, per kWh	2.021 ¢	3.589 ¢	2.083 ¢	3.785 ¢	2.145 ¢	3.980 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.745 ¢	1.745 ¢	1.784 ¢	1.784 ¢	1.823 ¢	1.823 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Space & Water Heating Schedule**

First 500 kWh, per kWh	0.668 ¢	0.638 ¢	0.968 ¢	0.903 ¢	1.267 ¢	1.268 ¢
Next 100 kWh, per kWh	0.855 ¢	0.720 ¢	1.060 ¢	0.994 ¢	1.265 ¢	1.267 ¢
Next 400 kWh, per kWh	0.905 ¢	0.720 ¢	1.086 ¢	0.994 ¢	1.267 ¢	1.267 ¢
Over 1,000 kWh, per kWh	1.092 ¢	0.720 ¢	1.179 ¢	0.994 ¢	1.266 ¢	1.267 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.157 ¢	1.157 ¢	1.211 ¢	1.211 ¢	1.265 ¢	1.265 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Space Heating Schedule**

First 500 kWh, per kWh	3.118 ¢	3.521 ¢	3.355 ¢	3.809 ¢	3.592 ¢	4.098 ¢
Next 500 kWh, per kWh	2.383 ¢	3.406 ¢	2.526 ¢	3.680 ¢	2.669 ¢	3.953 ¢
Over 1,000 kWh, per kWh	1.803 ¢	3.406 ¢	1.872 ¢	3.680 ¢	1.941 ¢	3.953 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.602 ¢	1.602 ¢	1.645 ¢	1.645 ¢	1.688 ¢	1.688 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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1st Revised Page 4 of 9**Shopping Credits - Option 1 (Continued)**

Generation Charge & % of Rate Stabilization Charge

	2006 - 65%		2007 - 75%		2008 - 85%	
	Winter	Summer	Winter	Summer	Winter	Summer
General Service Schedule						
First 500 kWh, per kWh	5.870 ¢	6.346 ¢	6.060 ¢	6.556 ¢	6.250 ¢	6.765 ¢
Next 4,500 kWh, per kWh	5.593 ¢	6.061 ¢	5.772 ¢	6.238 ¢	5.950 ¢	6.456 ¢
Next 5,000 kWh, per kWh	4.850 ¢	5.226 ¢	4.998 ¢	5.389 ¢	5.145 ¢	5.552 ¢
Over 10,000 kWh, per kWh	3.762 ¢	4.117 ¢	3.864 ¢	4.234 ¢	3.966 ¢	4.351 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.121 ¢	4.402 ¢	4.292 ¢	4.590 ¢	4.462 ¢	4.778 ¢
Next 200 kWh, per kWh	3.984 ¢	4.250 ¢	4.146 ¢	4.429 ¢	4.308 ¢	4.607 ¢
Over 400 kWh, per kWh	3.932 ¢	4.168 ¢	4.091 ¢	4.342 ¢	4.250 ¢	4.516 ¢

*Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Medium General Service Schedule**

First 200 kW, per kW	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566
First 200 kWh, per kWh	3.205 ¢	3.301 ¢	3.408 ¢	3.516 ¢	3.612 ¢	3.730 ¢
Next 200 kWh, per kWh	2.658 ¢	2.755 ¢	2.801 ¢	2.908 ¢	2.944 ¢	3.062 ¢
Over 400 kWh, per kWh	2.337 ¢	2.427 ¢	2.444 ¢	2.544 ¢	2.551 ¢	2.661 ¢

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	1.481 ¢	1.602 ¢	1.647 ¢	1.955 ¢	1.812 ¢	2.307 ¢
Next 60,000 kWh, per kWh	1.460 ¢	1.538 ¢	1.594 ¢	1.793 ¢	1.729 ¢	2.048 ¢
Over 100,000 kWh, per kWh	1.446 ¢	1.520 ¢	1.560 ¢	1.746 ¢	1.674 ¢	1.972 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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1st Revised Page 5 of 9**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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Large General Service Schedule

First 500 kW, per kW	\$ 8.468	\$ 8.468	\$ 8.468
Next 500 kW, per kW	\$ 7.813	\$ 7.813	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503	\$ 6.503	\$ 6.503
First 150 kWh, per kWh	2.255 ¢	2.511 ¢	2.767 ¢
Next 150 kWh, per kWh	2.035 ¢	2.227 ¢	2.420 ¢
Next 150 kWh, per kWh	1.760 ¢	1.872 ¢	1.984 ¢
Over 450 kWh per kWh	1.437 ¢	1.456 ¢	1.475 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Small School Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)
First 150 kWh, per kWh	7.604 ¢	8.124 ¢	7.811 ¢	8.349 ¢	8.018 ¢	8.573 ¢
Next 150 kWh, per kWh	4.564 ¢	5.484 ¢	4.671 ¢	5.620 ¢	4.777 ¢	5.757 ¢
Over 300 kWh, per kWh	4.350 ¢	5.073 ¢	4.449 ¢	5.196 ¢	4.548 ¢	5.319 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Large School Schedule**

First 200 kW, per kW	\$ 2.276	\$ 2.514	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362
First 300 kWh, per kWh	2.686 ¢	2.870 ¢	2.866 ¢	3.075 ¢	3.045 ¢	3.280 ¢
Over 300 kWh, per kWh	1.841 ¢	1.841 ¢	1.906 ¢	1.906 ¢	1.970 ¢	1.970 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.580 ¢	6.015 ¢	5.669 ¢	6.113 ¢	5.758 ¢	6.212 ¢
Next 60,000 kWh, per kWh	4.361 ¢	4.723 ¢	4.424 ¢	4.794 ¢	4.487 ¢	4.865 ¢
Over 100,000 kWh, per kWh	5.663 ¢	6.013 ¢	5.726 ¢	6.084 ¢	5.789 ¢	6.155 ¢
Maximum per kWh	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101

1st Revised Page 6 of 9**Shopping Credits - Option 1 (Continued)**

Generation Charge & % of Rate Stabilization Charge

2006 - 65%

2007 - 75%

2008 - 85%

Outdoor Night Lighting Schedule

All kWh, per kWh

3.457 ¢

3.457 ¢

3.457 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Outdoor Lighting Schedule**

All kWh, per kWh

2.452 ¢

2.452 ¢

2.452 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Street Lighting Schedule**

All kWh, per kWh

1.002 ¢

1.002 ¢

1.002 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Traffic Lighting Schedule**

All kWh, per kWh

(1.213) ¢

(1.035) ¢

(0.857) ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Shopping Credits - Option 2**Generation Charge & 100% of Rate
Stabilization Charge 2006-8**Residential Schedule**

Winter

Summer

First 500 kWh, per kWh

4.732 ¢

5.485 ¢

Next 500 kWh, per kWh

4.517 ¢

5.269 ¢

Over 1,000 kWh, per kWh

2.851 ¢

5.269 ¢

All use in excess of 125 kWh per kW (Load Mgmt)

1.900 ¢

1.900 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Add On Heat Pump Schedule**

All kWh, per kWh

2.479 ¢

4.785 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Water Heating Schedule**

First 500 kWh, per kWh

4.559 ¢

5.271 ¢

Next 500 kWh, per kWh

3.527 ¢

4.273 ¢

Over 1,000 kWh, per kWh

2.238 ¢

4.273 ¢

All use in excess of 125 kWh per kW (Load Mgmt)

1.881 ¢

1.881 ¢

Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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1st Revised Page 7 of 9**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8**Res. Space & Water Heating Schedule**

	Winter	Summer
First 500 kWh, per kWh	1.717 ¢	1.816 ¢
Next 100 kWh, per kWh	1.573 ¢	1.678 ¢
Next 400 kWh, per kWh	1.538 ¢	1.678 ¢
Over 1,000 kWh, per kWh	1.396 ¢	1.678 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.347 ¢	1.347 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Space Heating Schedule**

First 500 kWh, per kWh	3.948 ¢	4.531 ¢
Next 500 kWh, per kWh	2.883 ¢	4.364 ¢
Over 1,000 kWh, per kWh	2.044 ¢	4.364 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.752 ¢	1.752 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***General Service Schedule**

First 500 kWh, per kWh	6.534 ¢	7.079 ¢
Next 4,500 kWh, per kWh	6.217 ¢	6.752 ¢
Next 5,000 kWh, per kWh	5.366 ¢	5.796 ¢
Over 10,000 kWh, per kWh	4.120 ¢	4.527 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.718 ¢	5.060 ¢
Next 200 kWh, per kWh	4.551 ¢	4.875 ¢
Over 400 kWh, per kWh	4.488 ¢	4.776 ¢

Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101
1st Revised Page 8 of 9**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8**Medium General Service Schedule**

	<u>Winter</u>	<u>Summer</u>
First 200 kW, per kW	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566
First 200 kWh, per kW	3.917 ¢	4.051 ¢
Next 200 kWh, per kW	3.158 ¢	3.292 ¢
Over 400 kWh, per kW	2.712 ¢	2.837 ¢

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.574	\$ 7.374
First 40,000 kWh, per kWh	2.061 ¢	2.836 ¢
Next 60,000 kWh, per kWh	1.930 ¢	2.430 ¢
Over 100,000 kWh, per kWh	1.845 ¢	2.312 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Large General Service Schedule**

First 500 kW, per kW	\$ 8.468
Next 500 kW, per kW	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503
First 150 kWh, per kW	3.151 ¢
Next 150 kWh, per kW	2.708 ¢
Next 150 kWh, per kW	2.153 ¢
Over 450 kWh per kW	1.503 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Large School Schedule**

First 200 kW, per kW	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362
First 300 kWh, per kW	3.315 ¢	3.587 ¢
Over 300 kWh, per kW	2.066 ¢	2.066 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Original Sheet No. 101

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(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8**Small School Schedule**

	<u>Winter</u>	<u>Summer</u>
First 50 kW, per kW	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)
First 150 kWh, per kW	8.329 ¢	8.910 ¢
Next 150 kWh, per kW	4.936 ¢	5.962 ¢
Over 300 kWh, per kW	4.696 ¢	5.504 ¢

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.891 ¢	6.359 ¢
Next 60,000 kWh, per kWh	4.582 ¢	4.971 ¢
Over 100,000 kWh, per kWh	5.884 ¢	6.261 ¢
Maximum per kWh	3.666 ¢	3.666 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Outdoor Night Lighting Schedule**

All kWh, per kWh	3.457 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Outdoor Lighting Schedule**

All kWh, per kWh	2.452 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Street Lighting Schedule**

All kWh, per kWh	1.002 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Traffic Lighting Schedule**

All kWh, per kWh	(0.590) ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.

Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 101, that return to the Company for generation service during the term of their contract(s), except customers that are returning to the Company for generation service only because they elected to opt out of an aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider for customers that are being returned to the Company by their supplier because the individual customer defaulted on their supply arrangement, if the Rider application has negligible financial results on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge will replace charges previously included in the generation-related component of the customer's bill. All other provisions, rates and terms of the otherwise applicable tariff shall apply.

POLR Service Pricing**Residential Customers:**

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges and the Rate Stabilization Charges. The customer, in paying the 1.05 times the SSO for POLR service, will have paid for the Generation Charges and Rate Stabilization Charges in their applicable rate.

Commercial and Industrial Customers (Without Interval Metering) :

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the FirstEnergy website at www.firstenergycorp.com/supplierservices. The customers will be billed on their applicable billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of LMP will be utilized in determining the load-weighted average.

Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
 LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
 KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.
 KWE_j = KW_j excluding transmission and distribution losses
 n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the actual hourly LMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
 LMP_j = Locational marginal price at hour j within the billing period for customer k.
 KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
 KWE_j = KW_j excluding transmission and distribution losses.
 n = Number of hours in billing period for customer k

The Cleveland Electric Illuminating Company
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Original Sheet No. 102
Page 3 of 3**Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)****Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is not being recovered through the SSO + 5% based mechanism the Company has the right to invoke a surcharge to be passed on directly to returning customers and be based on but not limited to the following components:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 103
1st Revised Page 1 of 1**Rider 26 - SHOPPING CREDIT ADDER**

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the fuel deferrals booked during the immediately prior year based on that year's fuel deferrals (calculated by using nine months' actual and three months' projected fuel deferrals.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.248¢ per kWh.

DELETED

Schedule 4b

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 1

1st Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009~~2010~~

The Cleveland Electric Illuminating Company
Cleveland, Ohio

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Generation Phase-In	87	01-01-0910
Generation Service	88	01-01-0910
Regulatory Transition Charge and Residential Transition Rate Credit	89	01-01-09
Universal Service [PLACE HOLDER - OUTSIDE SCOPE OF FILING]	90	12-21-07
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Power Supply Reservation	101	01-01-09
Non-Distribution Uncollectable	102	01-01-0910
Minimum Default Service	103	01-01-09
Green Resource	104	01-01-09
Delivery Service Improvement	106	01-01-09
Deferred Transmission Cost Recovery	107	01-01-09
Economic Development	108	01-01-0910
Delta Revenue Recovery	109	01-01-09
Fuel Transportation Surcharge & Environmental Control	110	01-01-0910
Capacity Cost Adjustment	111	07-01-09
PIPP Uncollectible Recovery	112	01-01-0910

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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1st Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
	Distribution Service - (84)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (85)		●	●	●	●			
	Business Distribution Credit - (86)		●	●					
A	Generation Phase-In - (87)	●	●	●	●	●	●	●	●
A	Generation Service - (88)	●	●	●	●	●	●	●	●
	Regulatory Transition Charge and Residential Transition Rate Credit - (89)	●	●	●	●	●		●	●
P	Universal Service [PLACE HOLDER] - (90)	●	●	●	●	●	●	●	●
P	Energy Efficiency [PLACE HOLDER] - (91)	●	●	●	●	●		●	
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering [PLACE HOLDER] - (93)	●	●	●	●	●			
	Grandfathered Contract - (94)		●	●	●	●			
	Experimental Dynamic Peak Pricing - (96)	●							
T	Demand Side Management / Energy Efficiency - (97)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (98)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (99)			●	●	●			
	Optional Load Response Program - (100)			●	●	●			
Q	Power Supply Reservation - (101)	●	●	●	●	●	●	●	●
A	Non-Distribution Uncollectible - (102)	●	●	●	●	●	●	●	●
	Minimum Default Service - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
A	Delivery Service Improvement - (106)	●	●	●	●				
	Deferred Transmission Cost Recovery - (107)	●	●	●	●	●	●	●	●
A	Economic Development - (108)	●	●	●	●	●	●	●	
Q	Delta Revenue Recovery - (109)	●	●	●	●	●	●	●	●
Q	Fuel Transportation Surcharge & Environmental Control - (110)	●	●	●	●	●	●	●	●
A	Capacity Cost Adjustment - (111)	●	●	●	●	●	●	●	●
A	PIPP Uncollectible Recovery - (112)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules indicated

[PLACE HOLDER] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

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The Cleveland Electric Illuminating Company
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Original Sheet 83
Page 1 of 2**RIDER TAS**
Transmission and Ancillary Services Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

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1st Revised Page 2 of 2**RIDER TAS**
Transmission and Ancillary Services Rider**TAS charges:**

RS (all kWhs, per kWh)	0.7388x.xxxx¢
GS* (per kW of Billing Demand)	\$ 2.107x.xxx
GP (per kW of Billing Demand)	\$ 2.600x.xxx
GSU (per kW of Billing Demand)	\$ 2.603x.xxx
GT (per kVa of Billing Demand)	\$ 2.341x.xxx
STL (all kWhs, per kWh)	0.3711x.xxxx¢
TRF (all kWhs, per kWh)	0.3711x.xxxx¢
POL (all kWhs, per kWh)	0.3711x.xxxx¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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1st Revised Page 1 of 1**RIDER GPI**
Generation Phase-In Rider**APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:**Summer****Winter**

RS	(0.97170-8574)¢	(0.83270-7347)¢
GS	(0.97170-8574)¢	(0.83270-7347)¢
GP	(0.93790-8276)¢	(0.80380-7092)¢
GSU	(0.91150-8043)¢	(0.78120-6893)¢
GT	(0.91070-8035)¢	(0.78040-6886)¢
STL	(0.97170-8574)¢	(0.83270-7347)¢
TRF	(0.97170-8574)¢	(0.83270-7347)¢
POL	(0.97170-8574)¢	(0.83270-7347)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	(1.32341-1677)¢	(0.65860-5814)¢	(1.08810-9601)¢	(0.61270-5406)¢
GS	(1.32341-1677)¢	(0.65860-5814)¢	(1.08810-9601)¢	(0.61270-5406)¢
GP	(1.27751-1272)¢	(0.63580-5610)¢	(1.05030-9267)¢	(0.59150-5249)¢
GSU	(1.24151-0954)¢	(0.61780-5452)¢	(1.02070-9006)¢	(0.57480-5072)¢
GT	(1.24031-0944)¢	(0.61730-5446)¢	(1.01970-8998)¢	(0.57430-5067)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section. The Time-Of-Day Option is available only after May 1st, 2009.

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1st Revised Page 1 of 2**RIDER GEN**
Generation Service Rider**APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

RATE:**Summer****Winter**

RS

First 500 kWhs, per kWh

~~8.67028.0987¢~~~~7.83737.3474¢~~

All excess kWhs, per kWh

~~9.67029.0987¢~~~~7.83737.3474¢~~

GS

~~9.14528.5737¢~~~~7.83737.3474¢~~

GP

~~8.82778.2760¢~~~~7.56527.0923¢~~

GSU

~~8.57918.0429¢~~~~7.35216.8926¢~~

GT

~~8.57108.0353¢~~~~7.34526.8861¢~~

STL

~~9.14528.5737¢~~~~7.83737.3474¢~~

TRF

~~9.14528.5737¢~~~~7.83737.3474¢~~

POL

~~9.14528.5737¢~~~~7.83737.3474¢~~

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

Summer**Winter**On-PeakOff-PeakOn-PeakOff-Peak

RS

~~12.455741.6772¢~~~~6.19885.8444¢~~~~10.24059.6005¢~~
~~5.76695.4065¢~~

GS

~~12.455741.6772¢~~~~6.19885.8444¢~~~~10.24059.6005¢~~
~~5.76695.4065¢~~

GP

~~12.023241.2718¢~~~~5.98365.6096¢~~~~9.88509.2672¢~~
~~5.56675.2188¢~~

GSU

~~11.684610.9543¢~~~~5.81516.4516¢~~~~9.60669.0062¢~~
~~5.40995.0718¢~~

GT

~~11.673610.9440¢~~~~5.80965.4465¢~~~~9.59768.9977¢~~
~~5.40485.0670¢~~

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1st Revised Page 2 of 2**RIDER GEN**
Generation Service Rider

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. The Time-Of-Day Option is available only after May 1st, 2009.

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1st Revised Page 1 of 1**RIDER DPP**
Experimental Dynamic Peak Pricing Rider**AVAILABILITY:**

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

DPP Charge, for all kWhs, per kWh

<u>On-Peak</u>	<u>Off-Peak</u>
11.6772 <u>12.4557</u>	5.8114 <u>6.1988</u>

* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to ~~23.4677~~ 23.3234¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

SUMMER TIME-OF-DAY PERIODS:

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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1st Revised Page 1 of 3**RIDER DSE**
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 20092010, for all kWhs per kWh:

<u>RATE:</u>	<u>DSE1</u>	<u>DSE2</u>
RS	0.0193x.xxxx¢	0.0300x.xxxx¢
GS	0.0193x.xxxx¢	0.0000x.xxxx¢
GP	0.0193x.xxxx¢	0.0000x.xxxx¢
GSU	0.0193x.xxxx¢	0.0000x.xxxx¢
GT	0.0193x.xxxx¢	0.0000x.xxxx¢
STL	0.0193x.xxxx¢	0.0000x.xxxx¢
TRF	0.0193x.xxxx¢	0.0000x.xxxx¢
POL	0.0193x.xxxx¢	0.0000x.xxxx¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the *these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.* The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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RIDER DSE**Demand Side Management and Energy Efficiency Rider**

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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1st Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

0.0358~~x~~.xxxx¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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1st Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2009-2010, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.1.:

Customer Rate Schedule as of December 31, 2008

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(4.9000x.xxxx)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(4.9000x.xxxx)¢
Residential Water Heating (Original Sheet No. 12)	(0.5000x.xxxx)¢
Residential Space Heating (Original Sheet No. 13)	(1.9000x.xxxx)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(4.9000x.xxxx)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(4.9000x.xxxx)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers taking service under contracts containing interruptible provisions as of July 31, 2008 approved by the PUCO and continue to take service under the Company's Rate Schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR), with the exception of customers that take service under a special contract as of July 31, 2008 with an expiration date after December 31, 2008. This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009-2010 by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (6.050x.xxx)
GSU (per kW)	\$ (6.050x.xxx)
GT (per kVa)	\$ (6.050x.xxx)

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1st Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, ~~2009~~2010, for all kWhs, per kWh:

STL	(3.9000 <u>x.xxx</u>)¢
TRF	(2.4000 <u>x.xxx</u>)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, ~~2009~~2010:

GT (per kVa)	\$ 8.000 <u>x.xxx</u>
--------------	----------------------------------

The following credit will apply, effective for service rendered beginning January 1, ~~2009~~2010:

GT (all kWhs, per kWh)	(1.7402 <u>x.xxx</u>)¢
------------------------	-------------------------------------

ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.
3. The charges under section d. of this Rider do not apply to customers taking service under a contract entered into prior to July 31, 2008 with an expiration date after December 31, 2008, until such contract expires.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: January 1, ~~2009~~2010

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

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1st Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh:

GS

0.4293x.xxxx¢

GP

0.4293x.xxxx¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

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1st Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 20092010, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

0.45084963¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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1st Revised Page 1 of 1**RIDER FTE****Fuel Transportation Surcharge and Environmental Control Rider****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

~~x-xxx~~y.yyyy¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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1st Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2009~~2010, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

~~xxxxx~~yyyyy\$**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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Schedule 4c

The Cleveland Electric Illuminating Company

Sheet 1

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~~1st~~ 2nd Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Sheet 1

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The Cleveland Electric Illuminating Company

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1st 2nd Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (85)		●	●	●	●			
	Business Distribution Credit - (86)		●	●					
A	Generation Phase-In - (87)	●	●	●	●	●	●	●	●
A	Generation Service - (88)	●	●	●	●	●	●	●	●
	Regulatory Transition Charge and Residential Transition Rate Credit - (89)	●	●	●	●	●		●	●
P	Universal Service [PLACE HOLDER] - (90)	●	●	●	●	●	●	●	●
P	Energy Efficiency [PLACE HOLDER] - (91)	●	●	●	●	●		●	
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering [PLACE HOLDER] - (93)	●	●	●	●	●			
	Grandfathered Contract - (94)		●	●	●	●			
	Experimental Dynamic Peak Pricing - (96)	●							
T	Demand Side Management / Energy Efficiency - (97)	●	●	●	●	●	●	●	●
	Deferred Fuel Cost Recovery - (98)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (99)			●	●	●			
	Optional Load Response Program - (100)			●	●	●			
Q	Power Supply Reservation - (101)	●	●	●	●	●	●	●	●
A	Non-Distribution Uncollectible - (102)	●	●	●	●	●	●	●	●
	Minimum Default Service - (103)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
A	Delivery Service Improvement - (106)	●	●	●	●				
	Deferred Transmission Cost Recovery - (107)	●	●	●	●	●	●	●	●
A	Economic Development - (108)	●	●	●	●	●	●	●	
Q	Delta Revenue Recovery - (109)	●	●	●	●	●	●	●	●
Q	Fuel Transportation Surcharge & Environmental Control - (110)	●	●	●	●	●	●	●	●
A	Capacity Cost Adjustment - (111)	●	●	●	●	●	●	●	●
A	PIPP Uncollectible Recovery - (112)	●	●	●	●	●	●	●	●
	Deferred Distribution Cost Recovery - (113)	●	●	●	●	●	●	●	●
	Deferred Generation Cost Recovery - (114)	●	●	●	●	●	●	●	●
Q	Fuel Cost Adjustment - (115)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules indicated

[PLACE HOLDER] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Cleveland, Ohio

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RIDER TAS
Transmission and Ancillary Services Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

The Cleveland Electric Illuminating Company

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1st 2nd Revised Page 2 of 2**RIDER TAS**
Transmission and Ancillary Services Rider**TAS charges:**

RS (all kWhs, per kWh)	x.xxx y.vvv¢
GS* (per kW of Billing Demand)	\$ x.xxx y.vvv
GP (per kW of Billing Demand)	\$ x.xxx y.vvv
GSU (per kW of Billing Demand)	\$ x.xxx y.vvv
GT (per kVa of Billing Demand)	\$ x.xxx y.vvv
STL (all kWhs, per kWh)	x.xxx y.vvv¢
TRF (all kWhs, per kWh)	x.xxx y.vvv¢
POL (all kWhs, per kWh)	x.xxx y.vvv¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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1st-2nd Revised Page 1 of 1**RIDER GPI**
Generation Phase-In Rider**APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:**Summer****Winter**

RS	(1.08600-9747)¢	(0.93070-8327)¢
GS	(1.08600-9747)¢	(0.93070-8327)¢
GP	(1.04830-9379)¢	(0.89840-8038)¢
GSU	(1.01880-9445)¢	(0.87310-7842)¢
GT	(1.01780-9407)¢	(0.87220-7804)¢
STL	(1.08600-9747)¢	(0.93070-8327)¢
TRF	(1.08600-9747)¢	(0.93070-8327)¢
POL	(1.08600-9747)¢	(0.93070-8327)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	(1.47914-3234)¢	(0.73610-6586)¢	(1.21614-0884)¢	(0.68480-6427)¢
GS	(1.47914-3234)¢	(0.73610-6586)¢	(1.21614-0884)¢	(0.68480-6427)¢
GP	(1.42784-2775)¢	(0.71060-6358)¢	(1.17384-0503)¢	(0.66100-5945)¢
GSU	(1.38754-2445)¢	(0.69050-6478)¢	(1.14084-0207)¢	(0.64240-5748)¢
GT	(1.38624-2403)¢	(0.68990-6473)¢	(1.13974-0197)¢	(0.64180-5743)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section. The Time-Of-Day Option is available only after May 1st, 2009.

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4th 2nd Revised Page 1 of 2**RIDER GEN**
Generation Service Rider**APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010/2011, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

RATE:**Summer****Winter**

RS

First 500 kWhs, per kWh

9.24188-6702¢8.32717-8373¢

All excess kWhs, per kWh

10.24189-6702¢8.32717-8373¢

GS

9.71689-1452¢8.32717-8373¢

GP

9.37958-8277¢8.03807-5662¢

GSU

9.11538-5791¢7.81167-3521¢

GT

9.10678-5710¢7.80437-3452¢

STL

9.71689-1452¢8.32717-8373¢

TRF

9.71689-1452¢8.32717-8373¢

POL

9.71689-1452¢8.32717-8373¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

Summer**Winter****On-Peak****Off-Peak****On-Peak****Off-Peak**

RS

13.23424-4557¢6.58626-1988¢6.12735-7669¢10.88064-2405¢

GS

13.23424-4557¢6.58626-1988¢6.12735-7669¢10.88064-2405¢

GP

12.77474-0232¢6.35765-9836¢5.91465-5667¢10.50289-8850¢

GSU

12.41491-6846¢6.17855-8151¢5.74805-4099¢10.20709-6066¢

GT

12.40324-6736¢6.17275-8096¢5.74265-4048¢10.19749-5976¢

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~~1st~~ 2nd Revised Page 2 of 2**RIDER GEN**
Generation Service Rider

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. The Time-Of-Day Option is available only after May 1st, 2009.

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4th-2nd Revised Page 1 of 1**RIDER DPP**
Experimental Dynamic Peak Pricing Rider**AVAILABILITY:**

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

DPP Charge, for all kWhs, per kWh

<u>On-Peak</u> [*]	<u>Off-Peak</u>
12.4557 <u>13.2342</u>	6.19886 <u>5.862</u>

* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to 23.3234 23.4791¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

SUMMER TIME-OF-DAY PERIODS:

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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4th 2nd Revised Page 1 of 3**RIDER DSE****Demand Side Management and Energy Efficiency Rider**

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010, for all kWhs per kWh:

RATE:**DSE1****DSE2**

RS	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
GS	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
GP	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
GSU	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
GT	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
STL	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
TRF	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢
POL	x.xxxx y.yyyy¢	x.xxxx y.yyyy¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2010/2011

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 97
Page 2 of 3**RIDER DSE**
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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P.U.C.O. No. 13

1st-2nd Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

~~\$.xxxxx~~.yyyy¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 106

1st Revised Page 1 of 2**RIDER DSI**
Delivery Service Improvement Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules RS, GS, GP or GSU. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

The following Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for service rendered beginning January April 1, 2009 2010 through March 31, 2010 2011.

RS (all kWhs, per kWh)	0.2571x,xxxx¢
GS (per kW of Billing Demand)	\$ 1.143x,xxx
GP (per kW of Billing Demand)	\$ 0.401x,xxx
GSU (per kW of Billing Demand)	\$ 0.303x,xxx

RIDER UPDATES:

By April 1 of each calendar year, commencing in 2010, the DSI charge for each applicable Rate Schedule will be adjusted upward or downward based on the Company's reliability performance from the prior calendar year, as measured by the System Average Interruption Duration Index (SAIDI). The DSI charges shall be calculated as follows:

$$\text{DSI Charge} = \text{BDSIC} + \text{DSI}_{\text{Adjustment}}$$

Where:

BDSIC = Base DSI charges to apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 through December 31, 2013.

	<u>2009-2011</u>	<u>2012-2013</u>
RS (all kWhs, per kWh)	0.2571¢	0.0000¢
GS (per kW of Billing Demand)	\$ 1.143	\$ 0.000
GP (per kW of Billing Demand)	\$ 0.401	\$ 0.000
GSU (per kW of Billing Demand)	\$ 0.303	\$ 0.000

DSI_{Adjustment} = Adjustment to the BDSIC based on the prior calendar year's reliability performance, as measured by SAIDI, in accordance with the table below:

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RIDER DSI
Delivery Service Improvement Rider

SAIDI Performance	RS ¢ / kWh	GS \$ / kW	GP \$ / kW	GSU \$ / kVa
78 & Below	0.0339	\$0.151	\$0.053	\$0.040
79	0.0316	\$0.141	\$0.049	\$0.037
80	0.0282	\$0.126	\$0.044	\$0.033
81	0.0249	\$0.110	\$0.039	\$0.029
82	0.0226	\$0.100	\$0.035	\$0.027
83	0.0192	\$0.085	\$0.030	\$0.023
84	0.0158	\$0.070	\$0.025	\$0.019
85	0.0136	\$0.060	\$0.021	\$0.016
86	0.0102	\$0.045	\$0.016	\$0.012
87	0.0079	\$0.035	\$0.012	\$0.009
88	0.0056	\$0.025	\$0.009	\$0.007
89	0.0023	\$0.010	\$0.004	\$0.003
90 - 135	0.0000	\$0.000	\$0.000	\$0.000
136	(0.0011)	(\$0.005)	(\$0.002)	(\$0.001)
137	(0.0034)	(\$0.015)	(\$0.005)	(\$0.004)
138	(0.0045)	(\$0.020)	(\$0.007)	(\$0.005)
139	(0.0068)	(\$0.030)	(\$0.011)	(\$0.008)
140	(0.0079)	(\$0.035)	(\$0.012)	(\$0.009)
141	(0.0102)	(\$0.045)	(\$0.016)	(\$0.012)
142	(0.0113)	(\$0.050)	(\$0.018)	(\$0.013)
143	(0.0124)	(\$0.055)	(\$0.019)	(\$0.015)
144	(0.0147)	(\$0.065)	(\$0.023)	(\$0.017)
145	(0.0158)	(\$0.070)	(\$0.025)	(\$0.019)
146	(0.0169)	(\$0.075)	(\$0.026)	(\$0.020)
147	(0.0181)	(\$0.080)	(\$0.028)	(\$0.021)
148	(0.0203)	(\$0.090)	(\$0.032)	(\$0.024)
149	(0.0215)	(\$0.095)	(\$0.033)	(\$0.025)
150	(0.0226)	(\$0.100)	(\$0.035)	(\$0.027)
151	(0.0237)	(\$0.105)	(\$0.037)	(\$0.028)
152	(0.0249)	(\$0.110)	(\$0.039)	(\$0.029)
153	(0.0271)	(\$0.121)	(\$0.042)	(\$0.032)
154	(0.0282)	(\$0.126)	(\$0.044)	(\$0.033)
155	(0.0294)	(\$0.131)	(\$0.046)	(\$0.035)
156	(0.0305)	(\$0.136)	(\$0.048)	(\$0.036)
157	(0.0316)	(\$0.141)	(\$0.049)	(\$0.037)
158	(0.0328)	(\$0.146)	(\$0.051)	(\$0.039)
159 & Above	(0.0339)	(\$0.151)	(\$0.053)	(\$0.040)

TERMINATION:

The terms of this Rider automatically terminate on December 31, 2013.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Cleveland Electric Illuminating Company

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1st 2nd Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 20102011, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

Customer Rate Schedule as of December 31, 2008

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(x:xxxxy.yyyy)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(x:xxxxy.yyyy)¢
Residential Water Heating (Original Sheet No. 12)	(x:xxxxy.yyyy)¢
Residential Space Heating (Original Sheet No. 13)	(x:xxxxy.yyyy)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(x:xxxxy.yyyy)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(x:xxxxy.yyyy)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers taking service under contracts containing interruptible provisions as of July 31, 2008 approved by the PUCO and continue to take service under the Company's Rate Schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR), with the exception of customers that take service under a special contract as of July 31, 2008 with an expiration date after December 31, 2008. This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011 by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (x:xxxxy.yyy)
GSU (per kW)	\$ (x:xxxxy.yyy)
GT (per kVa)	\$ (x:xxxxy.yyy)

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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4th-2nd Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs, per kWh:

STL	(x-xxxxx.y.vvvy)¢
TRF	(x-xxxxx.y.vvvy)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, 20102011:

GT (per kVa)	\$ x-xxx.y.vvy
--------------	----------------

The following credit will apply, effective for service rendered beginning January 1, 20102011:

GT (all kWhs, per kWh)	(x-xxxxx.y.vvvy)¢
------------------------	-------------------

ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.
3. The charges under section d. of this Rider do not apply to customers taking service under a contract entered into prior to July 31, 2008 with an expiration date after December 31, 2008, until such contract expires.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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1st-2nd Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh:

GS

x-xxxxy.yyyy¢

GP

x-xxxxy.yyyy¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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The Cleveland Electric Illuminating Company

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P.U.C.O. No. 13

1st-2nd Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2010~~2011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

0.4963x~~xxxx~~¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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4th 2nd Revised Page 1 of 1**RIDER FTE****Fuel Transportation Surcharge and Environmental Control Rider****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

y.yyyy.zzzz¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 2010

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P.U.C.O. No. 13

Original Sheet 111

1st Revised Page 1 of 2**RIDER CCA**
Capacity Cost Adjustment Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Generation Service Rider (GEN). This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Capacity Cost Adjustment Rider (CCA) charge for each Rate Schedule shall be calculated as follows:

$$CCA = \left[\frac{CC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

- CC** = the Company's projected costs for capacity purchased to meet the planning reserve requirements for the period May 1 through September 30 of each calendar year of the Company's Electric Security Plan, allocated to each Rate Schedule.
- E** = the Company's over/(under) collection balance of CC-related costs, including applicable interest at April 30 of each year, allocated to each Rate Schedule.
- BU** = Forecasted billing units for each Rate Schedule for the period during which the CCA will be effective.
- CAT** = Commercial Activity Tax Rate

CCA charges:

RS (all kWhs, per kWh)	x-xxxx y.yyyy¢
GS* (per kW of Billing Demand)	\$ x-xxx.y.yyy
GP (per kW of Billing Demand)	\$ x-xxx.y.yyy
GSU (per kW of Billing Demand)	\$ x-xxx.y.yyy
GT (per kVa of Billing Demand)	\$ x-xxx.y.yyy
STL (all kWhs, per kWh)	x-xxxx y.yyyy¢
TRF (all kWhs, per kWh)	x-xxxx y.yyyy¢
POL (all kWhs, per kWh)	x-xxxx y.yyyy¢

- * Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the CCA charge applicable to Rate Schedule POL.

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RIDER CCA
Capacity Cost Adjustment Rider**RIDER UPDATES:**

The charges contained in the Rider shall be updated and reconciled on an annual basis. No later than June 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on July 1st of each year.

The PUCO may increase the generation phase-in deferral amounts by the incremental CCA costs (planning reserve capacity costs) in excess of 1.5% of the annual revenue of non-shopping customers. The current CCA reflects recoverable costs that are not transferred to the generation phase-in deferral.

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P.U.C.O. No. 13

~~1st~~ 2nd Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2010~~2011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

~~y-yyyyz.zzzz~~¢**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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