

Large Filing Separator Sheet

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The Toledo Edison Company

Original Sheet 97

Toledo, Ohio

P.U.C.O. No. 8

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh:

RATE:**DSE1****DSE2**

RS	0.0193x.xxx¢	0.0400x.xxx¢
GS	0.0193x.xxx¢	0.0000x.xxx¢
GP	0.0193x.xxx¢	0.0000x.xxx¢
GSU	0.0193x.xxx¢	0.0000x.xxx¢
GT	0.0193x.xxx¢	0.0000x.xxx¢
STL	0.0193x.xxx¢	0.0000x.xxx¢
TRF	0.0193x.xxx¢	0.0000x.xxx¢
POL	0.0193x.xxx¢	0.0000x.xxx¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009~~2010~~

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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Page 3 of 3**RIDER DSE**
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The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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1st Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2009~~2010, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

0.0440x~~xxxx~~¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, ~~2009~~2010

The Toledo Edison Company
Toledo, Ohio

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1st Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

Customer Rate Schedule as of December 31, 2008

Residential Rate "R-02" (Add-On Heat Pump)-Original Sheet No. 11	(1.0000x.xxx)¢
Residential Rate "R-06" (Space Heating and Water Heating)-Original Sheet No. 13	(1.0000x.xxx)¢
Residential Rate "R-06a" (Space Heating and Water Heating)-Original Sheet No. 14	(1.0000x.xxx)¢
Residential Rate "R-04" (Water Heating)-Original Sheet No. 15	(0.5000x.xxx)¢
Residential Rate "R-04a" (Water Heating)-Original Sheet No. 16	(0.5000x.xxx)¢
Residential Rate "R-07" (Space Heating)-Original Sheet No. 17	(1.0000x.xxx)¢
Residential Rate "R-07a" (Space Heating)-Original Sheet No. 18	(1.0000x.xxx)¢
Residential Rate "R-09" (Apartment Rate)-Original Sheet No. 19	(1.0000x.xxx)¢
Residential Rate "R-09a" (Apartment Rate)-Original Sheet No. 20	(1.0000x.xxx)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers taking service under contracts containing interruptible provisions as of July 31, 2008 approved by the PUCO and continue to take service under the Company's Rate Schedules GP, GSU, or GT and Generation Service Rider (GEN) in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~ by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (6.050x.xxx)
GSU (per kVa)	\$ (6.050x.xxx)
GT (per kVa)	\$ (6.050x.xxx)

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1st Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20092010, for all kWhs, per kWh:

STL	(3.9000x.xxx)¢
TRF	(2.4000x.xxx)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, 20092010:

GT (per kVa)	\$8.000x.xxx
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The following credit will apply, effective for service rendered beginning January 1, 20092010:

GT (all kWhs, per kWh)	(1.7402x.xxxx)¢
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ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.

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1st Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 20092010, for all kWhs per kWh:

GS

0.4293x.xxx¢

GP

0.4293x.xxx¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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1st Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

~~xxxxx~~.yyyy¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 2009~~2010~~

The Toledo Edison Company

Original Sheet 110

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RIDER FTE
Fuel Transportation Surcharge and Environmental Control Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

~~x-xxxxx.yyyy¢~~**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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1st Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2009~~2010, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

~~x.xxxx~~.yyyy¢**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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Effective: January 1, ~~2009~~2010

Schedule 4c

The Toledo Edison Company

Sheet 1

Toledo, Ohio

P.U.C.O. No. 8

1st-2nd Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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1st 2nd Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Residential Distribution Credit - (81)	●							
A Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
Economic Development 4a - (84)		●	●	●	●			
Reasonable Arrangement - (85)		●	●	●	●			
Business Distribution Credit - (86)		●	●		●			
A Generation Phase-In - (87)	●	●	●	●	●	●	●	●
A Generation Service - (88)	●	●	●	●	●	●	●	●
P Universal Service [REDACTED] - (90)	●	●	●	●	●	●	●	●
P Energy Efficiency [REDACTED] - (91)	●	●	●	●	●		●	
State kWh Tax - (92)	●	●	●	●	●	●	●	●
Net Energy Metering [REDACTED] - (93)	●	●	●	●	●			
Experimental Dynamic Peak Pricing - (96)	●							
T Demand Side Management / Energy Efficiency - (97)	●	●	●	●	●	●	●	●
Deferred Fuel Cost Recovery - (98)	●	●	●	●	●	●	●	●
Economic Load Response Program - (99)			●	●	●			
Optional Load Response Program - (100)			●	●	●			
Q Power Supply Reservation - (101)	●	●	●	●	●	●	●	●
A Non-Distribution Uncollectible - (102)	●	●	●	●	●	●	●	●
Minimum Default Service - (103)	●	●	●	●	●	●	●	●
Green Resource - (104)	●	●	●	●	●	●	●	●
A Delivery Service Improvement - (106)	●	●	●	●				
Deferred Transmission Cost Recovery - (107)	●	●	●	●	●	●	●	●
A Economic Development - (108)	●	●	●	●	●	●	●	
Q Delta Revenue Recovery - (109)	●	●	●	●	●	●	●	●
Q Fuel Transportation Surcharge & Environmental Control - (110)	●	●	●	●	●	●	●	●
A Capacity Cost Adjustment - (111)	●	●	●	●	●	●	●	●
A PIPP Uncollectible Recovery - (112)	●	●	●	●	●	●	●	●
<u>Deferred Distribution Cost Recovery - (113)</u>	●	●	●	●	●	●	●	●
<u>Deferred Generation Cost Recovery - (114)</u>	●	●	●	●	●	●	●	●
Q <u>Fuel Cost Adjustment - (115)</u>	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules Indicated

[REDACTED] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

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The Toledo Edison Company
Toledo, Ohio

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Original Sheet 83
Page 1 of 2**RIDER TAS**
Transmission and Ancillary Services Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	x.xxxxy.yyyy¢
GS* (per kW of Billing Demand)	\$ x.xxxxy.yyy
GP (per kW of Billing Demand)	\$ x.xxxxy.yyy
GSU (per kVa of Billing Demand)	\$ x.xxxxy.yyy
GT (per kVa of Billing Demand)	\$ x.xxxxy.yyy
STL (all kWhs, per kWh)	x.xxxxy.yyyy¢
TRF (all kWhs, per kWh)	x.xxxxy.yyyy¢
POL (all kWhs, per kWh)	x.xxxxy.yyyy¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 20102011

The Toledo Edison Company

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4th-2nd Revised Page 1 of 1**RIDER GPI**
Generation Phase-In Rider**APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:**Summer****Winter**

RS	(1.08600.9717)¢	(0.93070.8327)¢
GS	(1.08600.9717)¢	(0.93070.8327)¢
GP	(1.04830.9379)¢	(0.89840.8038)¢
GSU	(1.01880.9415)¢	(0.87310.7842)¢
GT	(1.01780.9407)¢	(0.87220.7804)¢
STL	(1.08600.9717)¢	(0.93070.8327)¢
TRF	(1.08600.9717)¢	(0.93070.8327)¢
POL	(1.08600.9717)¢	(0.93070.8327)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	(1.47914.3234)¢	(0.73610.6586)¢	(1.21614.0884)¢	(0.68480.6127)¢
GS	(1.47914.3234)¢	(0.73610.6586)¢	(1.21614.0884)¢	(0.68480.6127)¢
GP	(1.42784.2776)¢	(0.71060.6358)¢	(1.17384.0503)¢	(0.66100.5915)¢
GSU	(1.38754.2415)¢	(0.69050.6478)¢	(1.14084.0207)¢	(0.64240.5748)¢
GT	(1.38624.2403)¢	(0.68990.6473)¢	(1.13974.0187)¢	(0.64180.5743)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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1st 2nd Revised Page 1 of 2**RIDER GEN**
Generation Service Rider**APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010/2011, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

RATE:

	<u>Summer</u>	<u>Winter</u>
RS		
First 500 kWhs, per kWh	<u>9.24188-6702¢</u>	<u>8.32717-8373¢</u>
All excess kWhs, per kWh	<u>10.24189-6702¢</u>	<u>8.32717-8373¢</u>
GS	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
GP	<u>9.37958-8277¢</u>	<u>8.03807-5652¢</u>
GSU	<u>9.11538-5794¢</u>	<u>7.81167-3524¢</u>
GT	<u>9.10678-5740¢</u>	<u>7.80437-3452¢</u>
STL	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
TRF	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
POL	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	<u>13.234212-4557¢</u>	<u>6.58626-1988¢</u>	<u>10.880610-2405¢</u>	<u>6.12735-7669¢</u>
GS	<u>13.234212-4557¢</u>	<u>6.58626-1988¢</u>	<u>10.880610-2405¢</u>	<u>6.12735-7669¢</u>
GP	<u>12.774712-0232¢</u>	<u>6.35765-9836¢</u>	<u>10.50289-8950¢</u>	<u>5.91465-5667¢</u>
GSU	<u>12.414911-6846¢</u>	<u>6.17855-8151¢</u>	<u>10.20709-6066¢</u>	<u>5.74805-4999¢</u>
GT	<u>12.403211-6736¢</u>	<u>6.17275-8096¢</u>	<u>10.19749-5976¢</u>	<u>5.74265-4048¢</u>

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2010/2011

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1st ~~2nd~~ Revised Page 2 of 2**RIDER GEN**
Generation Service Rider

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

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RIDER DPP
Experimental Dynamic Peak Pricing Rider

AVAILABILITY:

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

	<u>On-Peak</u> [*]	<u>Off-Peak</u>
DPP Charge, for all kWhs, per kWh	12.4557 <u>13.2342</u>	6.1988 <u>6.5862</u>

* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to ~~23.3234~~ 23.4791¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

SUMMER TIME-OF-DAY PERIODS:

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh:

RATE:**DSE1****DSE2**

RS	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
GS	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
GP	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
GSU	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
GT	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
STL	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
TRF	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢
POL	x.xxxxy.vvvv¢	x.xxxxy.vvvv¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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1st 2nd Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

~~x.xxxx~~ yyyy¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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The Toledo Edison Company
Toledo, Ohio

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1st Revised Page 1 of 2**RIDER DSI**
Delivery Service Improvement Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules RS, GS, GP or GSU. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

The following Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for service rendered beginning January-April 1, 2009-2010 through March 31, 2010-2011.

RS (all kWhs, per kWh)	0.2571x.xxx¢
GS (per kW of Billing Demand)	\$ 1.103x.xxx
GP (per kW of Billing Demand)	\$ 0.478x.xxx
GSU (per kVa of Billing Demand)	\$ 0.159x.xxx

RIDER UPDATES:

By April 1 of each calendar year, commencing in 2010, the DSI charge for each applicable Rate Schedule will be adjusted upward or downward based on the Company's reliability performance from the prior calendar year, as measured by the System Average Interruption Duration Index (SAIDI). The DSI charges shall be calculated as follows:

$$\text{DSI Charge} = \text{BDSIC} + \text{DSI}_{\text{Adjustment}}$$

Where:

BDSIC = Base DSI charges to apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 through December 31, 2013.

	<u>2009-2011</u>	<u>2012-2013</u>
RS (all kWhs, per kWh)	0.2571¢	0.0000¢
GS (per kW of Billing Demand)	\$ 1.103	\$ 0.000
GP (per kW of Billing Demand)	\$ 0.478	\$ 0.000
GSU (per kVa of Billing Demand)	\$ 0.159	\$ 0.000

DSI_{Adjustment} = Adjustment to the BDSIC based on the prior calendar year's reliability performance, as measured by SAIDI, in accordance with the table below:

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RIDER DSI
Delivery Service Improvement Rider

SAIDI Performance	RS ¢ / kWh	GS \$ / kW	GP \$ / kW	GSU \$ / kVa
78 & Below	0.0493	\$0.212	\$0.092	\$0.030
79	0.0460	\$0.198	\$0.086	\$0.028
80	0.0411	\$0.176	\$0.076	\$0.025
81	0.0362	\$0.155	\$0.067	\$0.022
82	0.0329	\$0.141	\$0.061	\$0.020
83	0.0280	\$0.120	\$0.052	\$0.017
84	0.0230	\$0.099	\$0.043	\$0.014
85	0.0197	\$0.085	\$0.037	\$0.012
86	0.0148	\$0.064	\$0.028	\$0.009
87	0.0115	\$0.049	\$0.021	\$0.007
88	0.0082	\$0.035	\$0.015	\$0.005
89	0.0033	\$0.014	\$0.006	\$0.002
90 - 135	0.0000	\$0.000	\$0.000	\$0.000
136	(0.0016)	(\$0.007)	(\$0.003)	(\$0.001)
137	(0.0049)	(\$0.021)	(\$0.009)	(\$0.003)
138	(0.0066)	(\$0.028)	(\$0.012)	(\$0.004)
139	(0.0099)	(\$0.042)	(\$0.018)	(\$0.006)
140	(0.0115)	(\$0.049)	(\$0.021)	(\$0.007)
141	(0.0148)	(\$0.064)	(\$0.028)	(\$0.009)
142	(0.0164)	(\$0.071)	(\$0.031)	(\$0.010)
143	(0.0181)	(\$0.078)	(\$0.034)	(\$0.011)
144	(0.0214)	(\$0.092)	(\$0.040)	(\$0.013)
145	(0.0230)	(\$0.099)	(\$0.043)	(\$0.014)
146	(0.0247)	(\$0.106)	(\$0.046)	(\$0.015)
147	(0.0263)	(\$0.113)	(\$0.049)	(\$0.016)
148	(0.0296)	(\$0.127)	(\$0.055)	(\$0.018)
149	(0.0312)	(\$0.134)	(\$0.058)	(\$0.019)
150	(0.0329)	(\$0.141)	(\$0.061)	(\$0.020)
151	(0.0345)	(\$0.148)	(\$0.064)	(\$0.021)
152	(0.0362)	(\$0.155)	(\$0.067)	(\$0.022)
153	(0.0395)	(\$0.169)	(\$0.073)	(\$0.024)
154	(0.0411)	(\$0.176)	(\$0.076)	(\$0.025)
155	(0.0428)	(\$0.183)	(\$0.080)	(\$0.026)
156	(0.0444)	(\$0.191)	(\$0.083)	(\$0.027)
157	(0.0460)	(\$0.198)	(\$0.086)	(\$0.028)
158	(0.0477)	(\$0.205)	(\$0.089)	(\$0.029)
159 & Above	(0.0493)	(\$0.212)	(\$0.092)	(\$0.030)

TERMINATION:

The terms of this Rider automatically terminate on December 31, 2013.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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4th 2nd Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2010, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

Customer Rate Schedule as of December 31, 2008

Residential Rate "R-02" (Add-On Heat Pump)-Original Sheet No. 11	(x,xxx,yyy)¢
Residential Rate "R-06" (Space Heating and Water Heating)-Original Sheet No. 13	(x,xxx,yyy)¢
Residential Rate "R-06a" (Space Heating and Water Heating)-Original Sheet No. 14	(x,xxx,yyy)¢
Residential Rate "R-04" (Water Heating)-Original Sheet No. 15	(x,xxx,yyy)¢
Residential Rate "R-04a" (Water Heating)-Original Sheet No. 16	(x,xxx,yyy)¢
Residential Rate "R-07" (Space Heating)-Original Sheet No. 17	(x,xxx,yyy)¢
Residential Rate "R-07a" (Space Heating)-Original Sheet No. 18	(x,xxx,yyy)¢
Residential Rate "R-09" (Apartment Rate)-Original Sheet No. 19	(x,xxx,yyy)¢
Residential Rate "R-09a" (Apartment Rate)-Original Sheet No. 20	(x,xxx,yyy)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers taking service under contracts containing interruptible provisions as of July 31, 2008 approved by the PUCO and continue to take service under the Company's Rate Schedules GP, GSU, or GT and Generation Service Rider (GEN) in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010, by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (x,xxx,yyy)
GSU (per kVa)	\$ (x,xxx,yyy)
GT (per kVa)	\$ (x,xxx,yyy)

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1st 2nd Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs, per kWh:

STL	(x-xxxx y.yyyy)¢
TRF	(x-xxxx y.yyyy)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, 20102011:

GT (per kVa)	\$ x-xxx y.yyy
--------------	---------------------------

The following credit will apply, effective for service rendered beginning January 1, 20102011:

GT (all kWhs, per kWh)	(x-xxxx y.yyyy)¢
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ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.

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1st 2nd Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh:

GS

x.xxxxy.yyyy¢

GP

x.xxxxy.yyyy¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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1st 2nd Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2010~~2011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

~~y-yyyz.zzzz¢~~**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: January 1, ~~2010~~2011

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RIDER FTE
Fuel Transportation Surcharge and Environmental Control Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

y-yyyyz.zzzz¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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1st Revised Page 1 of 2**RIDER CCA**
Capacity Cost Adjustment Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Generation Service Rider (GEN). This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Capacity Cost Adjustment Rider (CCA) charge for each Rate Schedule shall be calculated as follows:

$$CCA = \frac{CC - E}{BU} \times \frac{1}{1 - CAT}$$

Where:

- CC** = the Company's projected costs for capacity purchased to meet the planning reserve requirements for the period May 1 through September 30 of each calendar year of the Company's Electric Security Plan, allocated to each Rate Schedule.
- E** = the Company's over/(under) collection balance of CC-related costs, including applicable interest at April 30 of each year, allocated to each Rate Schedule.
- BU** = Forecasted billing units for each Rate Schedule for the period during which the CCA will be effective.
- CAT** = Commercial Activity Tax Rate

CCA charges:

RS (all kWhs, per kWh)	x.xxxxy.vvvv¢
GS* (per kW of Billing Demand)	\$ x.xxxxy.vv
GP (per kW of Billing Demand)	\$ x.xxxxy.vv
GSU (per kVa of Billing Demand)	\$ x.xxxxy.vv
GT (per kVa of Billing Demand)	\$ x.xxxxy.vv
STL (all kWhs, per kWh)	x.xxxxy.vvvv¢
TRF (all kWhs, per kWh)	x.xxxxy.vvvv¢
POL (all kWhs, per kWh)	x.xxxxy.vvvv¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the CCA charge applicable to Rate Schedule POL.

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RIDER CCA
Capacity Cost Adjustment Rider**RIDER UPDATES:**

The charges contained in the Rider shall be updated and reconciled on an annual basis. No later than June 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on July 1st of each year.

The PUCO may increase the generation phase-in deferral amounts by the incremental CCA costs (planning reserve capacity costs) in excess of 1.5% of the annual revenue of non-shopping customers. The current CCA reflects recoverable costs that are not transferred to the generation phase-in deferral.

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1st-2nd Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

~~y-yyyz-zzzz¢~~**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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