

Large Filing Separator Sheet

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Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 11
1st Revised Page 4 of 6**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Service Charge.

Heat Pump Provision:

Where a Full Service customer has outdoor air-to-air heat pump devices utilized in conjunction with non-electric space heating all electrical usage by such equipment shall be sub-metered. The Company shall install necessary wiring to permit the Company to sub-meter this equipment. No other load may be connected to this service.

Multiple sub-meters may be utilized, at the Company's option. A Full Service customer may be required to pay for all retail electric services from the Company.

Usage measured by the sub-meter(s) shall be subtracted from usage measured by the total energy meter; the resultant is referred to hereafter as "general purpose usage."

The rates specified under the section "Rate" in this schedule shall be placed on bills showing monthly charges per customer:

Distribution Charges:

Service Charge for Customers without Water Heating *: \$3.86 plus \$1.43 per sub-meter
Service Charge for Customers with Water Heating *: \$6.72 plus \$1.43 per sub-meter

Energy Charge:**For Customers without Water Heating *:**

	<u>Winter</u>	<u>Summer</u>
For General Purpose usage, per kWh	2.688¢	2.830¢
For Submetered usage, per kWh	0.673¢	2.906¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	2.688¢	2.830¢
Next 350 kWh of General Purpose usage, per kWh	0.673¢	0.673¢
Over 900 kWh of General Purpose usage, per kWh	0.673¢	2.906¢
For Submetered usage, per kWh	0.673¢	2.906¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Rider, Tariff Sheet No. 96.

Rate Structure:**Energy Charge:****For Customers without Water Heating *:**

For General Purpose usage, per kWh	3.242¢	3.412¢
For Submetered usage, per kWh	0.811¢	3.504¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	3.242¢	3.412¢
Next 350 kWh of General Purpose usage, per kWh	0.812¢	0.812¢
Over 900 kWh of General Purpose usage, per kWh	0.811¢	3.504¢
For Submetered usage, per kWh	0.811¢	3.504¢

Filed pursuant to Orders dated June 9, 2004 and August 31, 2005, in

Case Nos. 03-2144-EL-ATA and 04-1932-EL-ATA respectively, before The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2006

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 11
1st Revised Page 5 of 6**Regulatory Transition Charges:****Winter****Summer****Energy Charge:****For Customers without Water Heating *:**

For General Purpose usage per kWh

2.485¢

For Submetered usage, per kWh

2.552¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh

Next 350 kWh of General Purpose usage, per kWh

Over 900 kWh of General Purpose usage, per kWh

For Submetered usage, per kWh

2.552¢

2.552¢

Generation Charges:**Energy Charge:****For Customers without Water Heating *:**

For General Purpose usage per kWh

2.402¢

For Submetered usage, per kWh

2.431¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh

Next 350 kWh of General Purpose usage, per kWh

Over 900 kWh of General Purpose usage, per kWh

For Submetered usage, per kWh

2.100¢

2.145¢

1.451¢

1.451¢

1.452¢

2.169¢

1.452¢

2.169¢

Shopping Credit:

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

Seasonal Periods:

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions specified in this rate schedule shall apply.

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 11
2nd Revised Page 6 of 6**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Transition Rate Credit
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 96
Sheet No. 97
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 91
Sheet No. 92
Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% will be added on any unpaid balance existing after this date. This provision is not applicable to unpaid amounts of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be multiplied by the number of families served.

Seasonal or Temporary Discontinuance:

Where service has been discontinued at the customer's request because of seasonal occupancy of the premises or where service has been discontinued because the customer's occupancy is to be temporarily discontinued, the minimum charge as provided above shall not be applicable during such discontinuance of service, but in the event of a reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Rules and Regulations shall apply to the installation and use of electric service.

Equipment installed under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 12
3rd Revised Page 1 of 3**RESIDENTIAL SERVICE****Optional Time-of-Day****Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each service unit in a residence or apartment. A Full Service customer is one that receives all electric service from the Company.

When service is provided through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial or industrial establishment.

Accounts representing common facilities within condominiums which were previously served under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage of 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Service from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Distribution Charges

Customer Charge		\$9.42
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Billing Load Charge	per kW	\$2.871
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Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 12
1st Revised Page 2 of 3**Rate Stabilization Charge:**

Energy Charge:	For all kWh, per kWh	2.126¢
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Regulatory Transition Charge:

Energy Charge:	For all kWh, per kWh	1.583¢
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Generation Charge:

Energy Charge:	For all kWh, per kWh	0.36¢
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Billing Load Charge:	per kW	\$6.019
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Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge plus minimum billing load charge.

Billing Load:

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.
- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8 A.M. to 5 P.M. Monday through Friday, except for the following legal holidays observed during these periods: New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Original Sheet No. 12
2nd Revised Page 3 of 3

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Customers selecting alternate service will be billed for service hereunder for a minimum period of one year unless: 1) service is required by customer at the same address at any time during the remainder of the one-year period; or the customer requests when the customer adds or removes load and the company projects that the load characteristics for the next twelve months can be served more economically under an alternate service for which the customer qualifies.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 14
2nd Revised Page 1 of 2**RESIDENTIAL SERVICE****Optional Controlled Service Riders****Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available to any Full Service residential customer taking service under the Company's Standard Residential rate schedule (Rate 17) where the customer agrees to install the necessary wiring and devices that will permit the Company to control the operation of the specified equipment during peak load hours. A Full Service customer is one that receives all retail electric service from the Company.

Rider Options:**RIDER A - Controlled Electric Water Heating**

A customer must have a minimum of 80 gallon water heater capacity installed and utilized to receive a reduction of 3 kW in measured monthly Load.

In apartment or multifamily buildings of four or more units, separately metered Living units must have a minimum water heating tank capacity of fifty gallons installed and utilized to receive a reduction of 3 kW in measured monthly load.

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

RIDER B - Controlled Electric Heat Pump or Resistance Heating

The electric heat pump or resistance heating must be installed and utilized in conjunction with a fossil fuel heating system utilizing fossil fuel. Customers with such dual-fuel systems will receive one of the following reductions in measured monthly loads during the eight consecutive billing periods, October

- | | | |
|-----|---|-------|
| (b) | Heat Pump | 3 kW |
| (c) | Resistance Heating (Minimum 12.5 kW Capacity) | 10 kW |

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Original Sheet No. 14
1st Revised Page 2 of 2

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

Provisions:

- (a) If a customer qualifies for both Riders A and B, the load reduction shall be as follows, the customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.
- (b) Riders A or B are not available to residential customers having controllers installed.
- (c) Load reductions shall not be made until after the Company verifies that requirements are met and installation approval is made. Periodic checks of the installed facilities will be made by Company representatives to verify continuing compliance with the company's requirements.
- (d) The total time for all interruptions shall not exceed twenty-four hours in any twenty-four hour period.

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 16
Page 1 of 1**RESIDENTIAL SERVICE****Electric Heating Rider**

Pursuant to Rule 4901:1-10-01 of the Ohio Administrative Code, issued by The Public Utilities Commission of Ohio in conformance with Section 4905.70 of the Ohio Revised Code, any customer under the company's residential rate schedules whose residence is primarily heated with electricity shall have the rider of monthly usage being measured by a combination load and kilowatt-hour meter. Other terms and conditions of the applicable residential rate schedule shall be applicable.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 17
3rd Revised Page 1 of 4**RESIDENTIAL SERVICE****Load Management Rate****Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service to installations served through one load meter at the customer's meter socket can accept a standard 3-wire load meter, for each family unit in residence.

Available to customers whose six highest monthly kWh usages over the twelve preceding months average 850 kWh or more.

A customer may be placed on the standard residential rate by written agreement at the Company's option if the customer's usage has not exceeded 800 kWh in each of the twelve preceding months.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 1, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs its service system to provide service voltages within the limits specified in American National Standards Institute (ANSI) C84.1-1982 for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges payable for all customers served under this schedule shall include Distribution Charges, Regulatory Transition Charges and Generation Charges, as shown below.

Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a credit shown below to reduce the sum of other applicable charges.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 17
1st Revised Page 2 of 4**Distribution Charges:**

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$5.76	\$5.76
Energy Charge:		
First 250 kWh, per kWh	2.47¢	2.459¢
Next 250 kWh, per kWh	2.47¢	2.276¢
Balance to 125 kWh per kW of billing load, per kWh	2.24¢	2.24¢
Over 125 kWh per kW of billing load, per kWh		2.68¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be pursuant to the Residential
Transmission and Ancillary Service Rider, Tariff Sheet No. 65.

Rate Stabilization Charges:

Energy Charge:		
First 250 kWh, per kWh	2.905¢	2.939¢
Next 250 kWh, per kWh	2.687¢	2.720¢
Balance to 125 kWh per kW of billing load, per kWh	2.687¢	2.969¢
Over 125 kWh per kW of billing load, per kWh	0.439¢	0.439¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer
Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢

Generation Charges:

Energy Charge:		
First 250 kWh, per kWh	3.698¢	3.726¢
Next 250 kWh, per kWh	3.513¢	3.541¢
Balance to 125 kWh per kW of billing load, per kWh	3.513¢	3.751¢
Over 125 kWh per kW of billing load, per kWh	1.630¢	1.630¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer
Generation Service Rider, Tariff Sheet No. 65, if applicable.

Original Sheet No. 17
6th Revised Page 3 of 4

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 17
1st Revised Page 4 of 4**Multifamily Dwellings:**

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy block load management threshold as determined on a single family basis shall be multiplied by the number of families served.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at customer's request because of seasonal use of the premises or where service has been discontinued because the customer's occupancy is to be discontinued, the minimum charge as provided above shall not be applicable during such discontinuance but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall be collected when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation of electric service.

Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be bound to use the service for a minimum period of one year unless: 1) service is no longer required by the customer at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 18
1st Revised Page 1 of 2**RESIDENTIAL SERVICE****Water Heating Service**

THIS RATE SHEET IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED AS OF AUGUST 16, 1990.

Availability:

Available to any Full Service residential water heating customers with permanent and type water heater installations arranged so as to take service through a service meter to which equipment may be connected and subject to the provisions set forth below. A Full Service Customer is one that receives all retail electric services from the Company

Service:

Alternating current, 60 Hz, single phase, nominal voltage 208 or 240 as available.

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Levels for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Competitive Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Customer Charge	\$4.76
Energy Charges:	
First 50 kWh, per kWh	0.303¢
Additional kWh	0.027¢

Transmission and Ancillary Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Tariff Sheet No. 96.

Generation Charges:

Base Rate, per kWh	7.826¢
Additional kWh, per kWh	0.707¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 18
2nd Revised Page 2 of 2**Regulatory Transition Charges:****Energy Charge:**

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

Generation Charges:**Energy Charge:**

First 50 kWh, per kWh	6.389¢
Additional kWh, per kWh	1.828¢

Minimum Charge:

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Terms of Payment:

If the amount billed is not received by the Company's offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Rules and Regulations:

The Company's Standard Regulations shall apply to the installation and use of electric service.

All water heaters or replacements of previously installed water heaters, shall be of the standard two element type equipment with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 40 watts per gallon of tank capacity and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be provided by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 19
1st Revised Page 1 of 7**RESIDENTIAL SERVICE**
Optional Electrically Heated Apartment Rate**Availability:**

Available for residential service to installations which have electric space and water heating and are served through one (1) meter for each family unit in an apartment complex consisting of not more than four apartments per building. The insulation and equipment efficiency criteria listed in the Standard Rules Division below must also be satisfied.

When service is used through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 volts, three wire, three phase.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$3.86	\$3.86
Energy Charge		
First 750 kWh	2.803¢	2.837¢
Next 750 kWh	0.678¢	2.930¢
Over 1,500 kWh	2.650¢	2.930¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Tariff, No. 96.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 19
2nd Revised Page 2 of 7**Rate Stabilization Charges:****Energy Charge:**

	<u>Winter</u>	<u>Summer</u>
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh		3.117¢
Over 1,100 kWh, per kWh	2.20¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:**Energy Charge:**

First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	2.536¢	2.316¢
Over 1,100 kWh, per kWh	2.095¢	2.316¢

Generation Charges:**Energy Charge:**

First 350 kWh, per kWh	2.780¢	2.799¢
Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

Shopping Credits:

The Shopping Credit shall be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, for 2007 and 2008. Applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 19
6th Revised Page 3 of 7**Minimum Charge:**

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Transition Rate Credit
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 96
Sheet No. 99
Sheet No. 90
Sheet No. 60
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company on or before the next scheduled meter reading date, an additional amount equal to 1.5% shall be added to any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this schedule shall have electrical characteristics so as not to interfere with service supplied to other customers.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is terminated by the customer at the same address at any time during the remainder of the one-year period; or 2) the customer requests when the customer adds or removes load and the company projects that the electrical characteristics for the next twelve months can be served more economically under an alternative rate schedule for which the customer qualifies.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 19
Page 4 of 7**Special Rules:**

The special rules listed below do not apply to customers who were receiving service under this Rate Schedule on May 31, 1999, so long as they continue to receive service on this Rate Schedule.

1. To qualify for this rate, the apartment complex must utilize electric heat pumps, or if electric heating systems other than electric heat pumps are utilized, any air conditioning system must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered and billed by the Company.
3. **Unavailable To Certain Installations**
This schedule shall not be applicable to the following installations which will be under other schedules of the Company:
 - a. All equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required, without limitation, pumps, elevators, X-ray machines, welding machines.
 - b. Any service which constitutes an additional service installation.
4. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
5. Continued applicability of this rate to customers is contingent upon their participation in a positive load control program involving the Company and electric water heating and central air conditioning should the Company.
6. To qualify for this rate, the apartment complex must meet the insulation criteria and energy conservation standards set forth below.

Insulation Criteria To Be Eligible For This Rate Are:

The builder of each individual residential dwelling unit shall provide and certify to the Company information specifying the thermal efficiency (i.e., R/factors) for insulation installed in each building section along with a description of the insulation and construction details. If each of the following insulation and other energy conservation requirements for that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the Optional Electrically Heated Apartment Rate.

Energy Conservation

I. Requirements (Existing Manufactured Housing Units)	Minimum Insulating Value Of Insulation Installed
Exterior walls	
1. Exterior walls including basement walls above frost line.	R/5
2. Foundation and other fabricated exterior walls above grade.	
Where use of expanded polystyrene rigid board insulation (or equivalent material with comparable R/factor) is permitted.	R/18
b. In other locations.	R/11
3. Common walls between separate dwelling units.	R/11

B. Ceilings

1. Uppermost ceiling separating heated from unheated areas. R/38

C. Floors

1. Frame floors over unheated areas. R/22

2. Slab-on-grade floors shall have insulation at the perimeter edge:

- a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or

- b. From the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least 12 inches around the perimeter of the slab floor:

Vertical Portion R/10

Horizontal Portion R/5

3. Heating/cooling ducts that are installed in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above.

D. Windows

1. Total window area shall not exceed 25% of the floor area.
2. Windows shall be double-glazed.
3. Metal windows without a thermal break are prohibited.
4. Any basement window shall be double-glazed or provided with a plastic bubble covering the window opening no more than the minimum area of windows allowed by code. Storm windows shall be installed.
5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.

E. Doors

1. Doors shall contain insulation core, or
2. Units shall be installed with storm doors on exterior door units. Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding doors and swinging doors, respectively.

Installation and Construction Techniques (Except in Manufactured Housing Units)

Installation Procedures

Units shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.

1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
 2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
 3. Batts shall be neatly stapled at least every 6 inches.
- B. A maximum of one sliding glass door per floor of living area shall be installed.
- C. All shower heads shall be equipped with flow control devices to limit the flow to a maximum of 3 gpm per shower head.
- D. All heating/cooling ducts running through unconditioned spaces shall be insulated, both supply and return air ducts (R/7 or better).
- E. Electric Hot Water Installation Procedures
1. Water heaters providing the domestic hot water shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
 2. Water heaters shall be located as close as possible to the point of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive length of hot water lines.
 3. All hot water lines running through unconditioned spaces shall be insulated (R/3.5 or better).
 4. The electric water heater installed shall have a minimum insulation of R/10 or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R/10 to qualify for this rate.
- F. Caulking and Sealing
- Exterior joints around window and door frames, between wall and foundation, between wall and roof, between wall panels, penetrations of utility services through walls, roofs, and through floors of unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.
- G. Vapor Barriers
- Insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm side of the insulation; provided, however, that vapor barriers shall not be required for ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Revised Dwelling House Code or applicable provisions of the Ohio Building Code.
- Floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 perm or less in thickness with maximum 1 perm vapor penetration installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At a minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101:2-25-03.

- IV. In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided above, the apartment complex shall have met the insulation criteria.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 21
1st Revised Page 1 of 4**GENERAL SERVICE****Secondary Voltages****Availability:**

Available to general service installations requiring secondary voltage service.

Where a customer requires both single and three phase services, all service will be metered through the three phase meter and so billed unless circumstances not under the control of the Company make it impractical or not possible to do so.

Service:

Alternating current, 60 Hz, at nominal voltages of 120/240 or 120/208 for single phase, or 240/480 or 277/480 three phase, as may be available from suitable distribution facilities of adequate capacity adjacent to the premises to be served. Other secondary Voltages or service from primary or transmission facilities may be obtained from available facilities provided the customer owns, operates and maintains all transforming, controlling, regulating and protective equipment.

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and other charges, as shown below. Customers served under this schedule who receive Generation Services from a third party will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge	\$15.13
Energy Charge:	
First 500 kWh of billing demand, per kWh	1.846¢
Balance to 1000 kWh of billing demand, per kWh	2.029¢
Next 800 kWh of billing demand, per kWh	0.353¢
Over 250 kWh of billing demand, per kWh	0.136¢

Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 21
2nd Revised Page 2 of 4**Rate Stabilization Charges:****Energy Charge:**

First 500 kWh, per kWh	3.420¢
Balance to 165 kWh per kW of billing demand, per kWh	3.761¢
Next 85 kWh per kW of billing demand, per kWh	0.651¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:**Energy Charge:**

First 500 kWh, per kWh	2.544¢
Balance to 165 kWh per kW of billing demand, per kWh	2.797¢
Next 85 kWh per kW of billing demand, per kWh	0.485¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

Generation Charges:**Energy Charge:**

First 500 kWh, per kWh	6.289¢
Balance to 165 kWh per kW of billing demand, per kWh	6.792¢
Next 85 kWh per kW of billing demand, per kWh	2.195¢
Over 250 kWh per kW of billing demand, per kWh	1.604¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit

The Shopping Credit value shall be determined by the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 05-1125-EL-ATA et al. (Rate Stabilization Plan).

This Shopping Credit shall apply only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 63. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. In 2009, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 21
6th Revised Page 3 of 4**Minimum Charge:**

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

Recreation Lighting:

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

Billing Demand in kW:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermally integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a definite demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demand occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the seasonal cost of a time-of-day meter. These installations are not available to seasonal customers. These are not available to Full Service customers. A Full Service customer is one that receives all retail electric service from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be furnished.

Applicable Riders:

Rates and charges specified are subject to change in accordance with provisions of the following applicable Riders in the order shown:

General Reliability and Ancillary Service
Mandatory Transmission Charge Offset Rider
Billing Customer Cooperation Service Rider
Credit Rider
Sheet No. 97
Fuel Rider
Universal Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 93
Sheet No. 94

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 21
1st Revised Page 4 of 4**Adjustment for Primary Metering:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case the demand and energy registrations shall each be reduced 2%.

Terms-of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing on such date. The terms of payment for bills rendered to government accounts shall be in accordance with Standard Payment Charges for government Accounts.

Power Factor Correction:

The Company may, at its option, test or meter the power factor of the load and for either a leading or lagging power factor of less than eighty-five hundredths (0.85) the bill shall be adjusted by multiplying the measured load by the ratio of 0.85 divided by the power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.85.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract. No reduction in demand shall be permitted during the term of the contract. In re-contracting for auxiliary or standby service, the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract. When the Company determines the customer is receiving auxiliary or standby service without a contract, the required service contract the monthly billing demand shall be no less than 60% of the highest billing demand during the preceding eleven months.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at the request of the customer because of seasonal occupancy of the premises or where service has been discontinued because the customer's service is to be temporarily discontinued, the minimum charge as provided above shall be applicable to the discontinuance of service, but in lieu thereof the appropriate reconnection charges of Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished. Seasonal or Temporary service is not available to customers taking standby service.

Rules and Regulations:

The Company's Standard Rules shall apply to the installation and use of electric service.

Contract:

An application is required for secondary voltage service. For primary or transmission voltage service, an annual contract is required.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 22
2nd Revised Page 1 of 2**GENERAL SERVICE SECONDARY VOLTAGES****Optional Space and Water Heating Rider****Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of April 1, 2006.

Available to any general service customer taking service under the Company's service-secondary voltages rate (Rate 21), where the customer has installed the necessary wiring to the Company to separately meter the operation of specified qualifying electrical equipment. This rider is available to Full Service customers under the Rider option. A Full Service customer is one that receives retail electric services from the Company.

Not available for standby service or to customers served at low voltages.

This rider provides for one separately metered service of qualifying equipment applicable only to space and water heating load.

Qualifying Equipment:

Qualifying equipment includes electric space heating, water heating and stored energy systems.

Electric water heating equipment must have a minimum storage capacity of eighty (80) gallons when the only equipment served under this rider is electric.

No equipment except that specified as qualifying equipment shall be connected to the separately metered service provided under this rider where it is determined that non-qualifying loads are served under the rider, the rider shall be terminated immediately, and Rate 21 will be applicable for billing.

Provisions:

Controlled service will be provided under this rider on a year-round basis, except that where space cooling equipment is included, part of the qualifying equipment rider service will be provided only during the winter period, October through May. Controlled service is subject to a continuous interruption of two hours in any six hour period.

Seasonal service will be provided with control under the rider during the winter period, October through May.

Each installation shall be approved by the Company after verification has been made by the Company that compliance requirements are met. Periodic checks of the installed facilities will be made by Company representatives to ensure continuing compliance with the Company's requirements.

Service under this rider is for twelve consecutive months.
All provisions of the rider shall be applicable.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Ohio Edison Company
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P.U.C.O. No. 11

Original Sheet No. 22
2nd Revised Page 2 of 2**Distribution Charges:**

Customer Charge	\$6.67
Energy Charges	
Controlled Service All kWh, per kWh	0.282¢
Seasonal Service All kWh, per kWh	0.311¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

Regulatory Transition Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

Generation Charges:

Energy Charges	
Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

Billing:

Rate 21 shall apply to all customers. Usage charges for those months where rider service is not applicable except the customer charge shall be \$7.00. Minimum charge shall be waived.

Applicable Riders:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable Riders in order shown:

Transmission and Ancillary Service
Regulatory Charge Offset Rider
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 100
Sheet No. 90
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GENERAL SERVICE - LARGE
DISTRIBUTION PRIMARY AND TRANSMISSION VOLTAGES

Availability:

Available to general service installations requiring distribution primary or transmission voltage service.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, three phase, at primary or transmission voltages as shown below. Facilities of adequate capacity adjacent to the premises to be served. Customer responsible for all transforming, controlling, regulating and protective equipment and maintenance and insurance.

Rate:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the cost of other applicable charges.

Distribution Charges:

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$1.911
Next 2,000 kVA of billing demand, per kVA	\$1.911
Additional kVA of billing demand over 4,000 kVA	\$1.504

Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges are applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 65, if applicable.

Rate Stabilization Charges:

Energy Charge:

First 250 kWh of billing demand, per kWh	2.926¢
Over 250 kWh of billing demand, per kWh	1.052¢

The Energy Charge above may be replaced by charges pursuant to the Returning Power Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

Generation Charges:

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$14.237
Next 2,000 kVA of billing demand, per kVA	\$14.109
Additional kVA of billing demand over 4,000 kVA, per kVA	\$10.908

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	(9) 4¢
Over 250 kWh per kVA of billing demand, per kWh	

The Generation Charges above may be replaced by charges proposed to the Returning Customer
Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order of the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the generation charges in this schedule. In 2006, the applicable shopping credit will be increased by the Fuel Cost Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate of Return (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be allowed to exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63, Sheet No. 64, and Sheet No. 98 shall be reduced by the following percentages:

3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.

5.0% if customer receives service directly from 69,000 volt transmission system.

7.0% if customer receives service directly from 138,000 volt transmission system.

The discounts shall apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven months.
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measured demands is in use, the above shall be replaced by the following:

- (1) The measured demand determined from the highest kVA or the highest kW.

* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 17, the 60% demand and ratchet provision is temporarily waived.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed holidays and any other periods shall be off-peak.

When a customer demonstrates that through load management equipment or other procedures a customer has shifted 40% of its load to the off-peak period on an on-going basis and such change of load will justify the 60% billing demand ratchet provision to be used in billing the account, the customer may be required to establish its maximum demand for billing purposes.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 63
Sheet No. 64
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Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses in transmission service. Primary service will be corrected by increasing the demand and energy registration by 2%.

Terms of Payment:

The net amount is due and payable 15 days after the date of mailing of the bill. If the net amount is not paid before the date of mailing of the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement as specified in the service contract.

Reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

The Company's general policy of supplying electric service does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party gives to the other at least 60 days notice in writing prior to the expiration date of any said year in which the contract shall be terminated at the expiration date of said yearly period. If a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is discontinued for the benefit of the same customer at the same location within a period of less than one year from the date when service was discontinued, all of the conditions during the previous contract period shall be applicable to billing shall apply and the billing demand shall not be less than the highest billing demand during the last eleven months of the previous contract period.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 25
Page 1 of 1**GENERAL SERVICE****Unmetered Service****Availability:**

Available for General Service Secondary Voltages (Rate Schedule No. 21) and Lighting Service, All Night Outdoor Lighting Rate (Rate Schedule No. 33) services with loads of constant power that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service.

Terms and Conditions of Service:

The service furnished and bills rendered shall be in accordance with the Company's applicable rate schedule in effect. Bill calculations for each point of delivery shall be made in accordance with the appropriate rate schedule.

The monthly billing load, where applicable, shall be connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of hours use times load.

Special Rules:

The customer shall notify the Company of the connected load and hours use of the service and shall provide advance notice of any subsequent change in such load or hours use. The Company may make an inspection of the customer's equipment at any time to verify connected loads and hours use. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service from the delinquent point thereafter.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

Original Sheet No. 26
Page 1 of 1**GENERAL SERVICE****Industrial Development Assistance Rider**

Industrial Full Service customers served under the Company's General Service - Large Sheet Metering, with magnetic tape metering installed may request from the Company additional power on a temporary basis in order to take advantage of special business opportunities. At the Company's sole discretion, such requests may be granted for a maximum period of three months.

A minimum contract demand shall be established by the Company for the period during the period the temporary power is being supplied, based on previous billing loads, to assure that the additional power scheduled relates only to additional business. This scheduled additional power shall be exempted from application of the demand ratchet provisions in Sheet No. 23 during the subsequent eleven month period.

The additional power shall be scheduled on a weekly basis and billed under the provisions of Sheet No. 23. Such bills shall be prorated on a weekly basis.

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 27
Page 1 of 1

GENERAL SERVICE

Demand Ratchet Waiver Rider

(Temporary)

The billing demand provision in the General Service-Large rate which provides that the billing demand for the month shall not be less than 60% of the highest billing demand during the preceding 12 months is hereby

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 28
2nd Revised Page 1 of 5**GENERAL SERVICE - HIGH USE MANUFACTURING****Distribution Primary and Transmission Voltages****Availability:**

Available to customers which have manufacturing plants with monthly contracted demand greater than 8,000 kVA.

For the present customers receiving service hereunder at premises served as a single entity for purposes of determining whether the 8,000 kVA criterion is met, multiple manufacturing plants under common ownership and control in the Company's service territory whose contract demands aggregate to 8,000 kVA, and each of which is not less than 2,500 kVA, may be served under this tariff, each at the appropriate voltage level, provided that each manufacturing plant is a service customer. A Full Service customer is one that receives all retail electric services from the Company. Such aggregation shall not be used for billing purposes.

The continuing availability of the tariff shall be determined by the Commission in Case No. 95-830-EL-UNC.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, at primary transmission voltages as available from suitable facilities of adequate capacity adjacent to the loads to be served. The customer will be responsible for all transforming, converting, regulating and protective equipment and its operation and maintenance.

Rate:

Monthly charges for all customers served under this schedule shall include Distribution Charges, Rate of Return Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will be eligible for shopping discounts as shown below to reduce the sum of other applicable charges.

Distribution Charges**Charge:**

First 10,000 kVA of billing demand, per kVA	\$2.499
Next 14,000 kVA of billing demand, per kVA	\$1.970
Additional kVA of billing demand over 24,000 kVA, per kVA	\$1.459

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 28
2nd Revised Page 2 of 5**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charge:**Energy Charges**

All kWh, per kWh

2.03

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:**Energy Charges**

All kWh, per kWh

1.449¢

Generation Charges:**Capacity Charge:**

First 8,000 kVA of billing demand, per kVA \$12.069

Next 16,000 kVA of billing demand, per kVA \$9.450

Additional kVA of billing demand over 24,000 kVA \$6.913

Energy Charges

All kWh, per kWh (1.121)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit will be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (the Shopping Credit Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers will receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, in 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Ohio Edison Company
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Original Sheet No. 28
6th Revised Page 3 of 5**Discount:**

All capacity charges and energy charges including riders Sheet No. 63, Sheet No. 64, and Sheet No. 98 shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak billing kW demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering equipment measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods. Payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak periods shall be from 6 A.M. to 7 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

The Company may be required to increase the capacity of any service facilities in order to furnish off-peak demands.

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Original Sheet No. 28
2nd Revised Page 4 of 5**Minimum Charge:**

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 64, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 93
Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install the meter on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy requirements by

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. Terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Charges for government Accounts.

Auxiliary or Standby Service:

If auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract.

No reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

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Original Sheet No. 28
1st Revised Page 5 of 5**Interruptible Provision:**

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours per month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations apply to the installation and use of electric service. The Company's general policy of supplying reduced voltage does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall terminate the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods. The contract shall be terminated at the expiration date of said yearly period. When a contract is terminated as provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than two years from the date when service was discontinued, all of the conditions during the previous contract period shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

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Original Sheet No. 29
1st Revised Page 1 of 10**GENERAL SERVICE****Interruptible Electric Arc Furnace Rate****Availability:**

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of retail electric service under a tariff, that operate at least 25 MW of electric arc furnace capacity exclusive of melt scrap steel on a continuous basis for at least 120 hours per week. Economic interruptions shall not exceed such determination. A Full Service customer is one that receives all retail electric services from the Company.

The customer's usage other than electric arc furnace shall be billed on the otherwise applicable tariff.

The electric arc furnace load must be separately metered, metering and totally interruptible. The customer will provide the Company with reasonable notice that interruptible electric load can be interrupted within ten (10) minutes. With the exception of any incremental load or new economic development load added after November 1, 1996, total interruptible capacity for all customers served under an interruptible tariff, rider or special contract with the Company's corporate control system is limited to 300,000 kW.

Any on-site generation added after November 1, 1996, shall be used solely for the purpose of supplying the customer's electricity during times of economic interruptions.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

Service:

Alternating current, 60 Hz, three phase, at 138,000 volts or higher as available from suitable facilities of adequate capacity to the premises to be served. The customer will be responsible for all transforming, regulating, protective equipment and its operation and maintenance.

Transmission provided under this Tariff shall be considered firm.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

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The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Qualified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:**Energy Charges**

All on peak kWh, per kWh

0.266¢

All off peak kWh, per kWh

0.266¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be assessed pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet 1.

Rate Stabilization Charges:**Energy Charges**

All on peak kWh, per kWh

0.478¢

All off peak kWh, per kWh

0.478¢

Regulatory Transition Charges:**Energy Charges**

All on peak kWh, per kWh

0.371¢

All off peak kWh, per kWh

0.371¢

DELETED

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Original Sheet No. 29
3rd Revised Page 3 of 10**Generation Charges:****Energy Charges**

All on peak kWh, per kWh

2.640¢

All off peak kWh, per kWh

0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. All other unobserved legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent. During the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at any time on on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges for billing that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. An adjustment shall be made in the energy charges for billing months in which this power factor at the time of the customer's maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish service.

Minimum Charge:

The minimum monthly charge shall be \$100,000 plus Sheet No. 100.

Applicable Riders:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable riders in order shown:

Material Transport and Ancillary Service
Mandatory Transmission Charge Offset Rider
Recovery Mechanism
Temporary EEF
State and Local Tax Rider
Net Energy Metering Rider
State kWh Tax Self-Assessor Credit Rider

Sheet No. 98
Sheet No. 99
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94
Sheet No. 95

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The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption requested. The Company will endeavor to give customers as much notice as possible of an economic interruption request but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to specific hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces load to at least the level for every metered half hour during a requested economic interruption, the customer will be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it must do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be billed at the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so, which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity shall be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy replacement electricity for economic interruption requests and who it intends to use as a third-party supplier, it must do so two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified.

An administrative charge of \$75 shall be charged each time a customer buys through an economic interruption.

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The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers. All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthwith its intent to request an economic interruption request and then not interrupt, then the cost of the interruptible electricity used by the customer shall be determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Customers who have not previously made arrangements with the Company and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost and all other prior obligations are met.

When an economic interruption is requested, the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company shall endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company shall endeavor to alert customers as soon as possible of such a forthcoming emergency interruption and shall provide not less than ten (10) minutes notice. Replacement electricity provisions of the Tariff shall apply during an emergency interruption of the customer.

Compliance with Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging power factor or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

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its firm load, the customer shall forfeit a portion of the discount it received under this Tariff or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage by which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 90% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Tariff, subject to the return to firm service provision contained herein, and shall be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of replacement electricity used during the requested emergency interruption, plus any non-system taxes and fees, applicable riders, and a 0.49¢/kWh fee for services provided by the Company.

Replacement Electricity:

Emergency power purchased by the Company pursuant to P.U.C. approved tariffs or contracts shall not be available to customers taking interruptible service under this Tariff except to the extent that the Company is required to serve as a default supplier during a requested emergency interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to supply replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases and the customer is not either directly or through its third-party supplier that replacement electricity from the designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to provide firm service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

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The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that causes the occurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled by the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis for the interruptible power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall estimate the customer or electricity supplier, as appropriate, for replacement power delivered by the customer or electricity supplier, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of power purchased at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs shall be the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such interruption is required to maintain service to the Company's firm electric service customers and to ensure that power is available to the Company, for system integrity purposes or for emergency power sales to other customers. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

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A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Tariff and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a replacement electricity source shall insure compliance with all standards set by the Company, including credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria are chosen by a customer as its designated source for a specific economic interruption period must notify the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of power to be delivered during the requested economic interruption listing (MW) by hour by customer, in megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source.

In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered non-payment for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined on a fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

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Original Sheet No. 29
Page 9 of 10**Minimum Provisions To Return to Firm Electric Service:**

A customer taking service under this Tariff shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in terms of length of contract and type of service and any other provision applicable to a new firm electric service customer serving under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and an alternative electricity source is available, the customer shall be required to maintain interruptible electric service until the notice requirement is fulfilled or an alternative electricity source can be obtained from the company.

Metering and Communication:

Prior to receiving service under this Tariff, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone line for exclusive use by the Company, (2) any Company required communication equipment and metering provided by the Company to enable the Company to separately identify the electric furnace. The Company reserves the right to require any modifications necessary for accurate metering.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Tariff shall be borne by the customer. Such costs shall include the costs of any equipment required

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to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% greater than the net amount, is due and payable.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltage shall apply to this rate schedule.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will require this requirement for temporary incremental load where system operating conditions are not being met. The indemnity provision provided for herein shall survive the termination of the contract. The return to firm electric service shall be governed by the other terms and conditions provided in the tariff.

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Original Sheet No. 31
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Energy Charge:

All kWh, per kWh,

1.604¢

Generation Charge:

Energy Charge:

All kWh, per kWh,

1)¢

The Generation Charges above may be replaced by charges pursuant to the Return on Investment Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order of the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate of Return (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service Charge

Applicable Riders:

Rates and charges specified above are modified in accordance with provisions of the following applicable Riders in the order listed:

Commercial Transportation and Ancillary Service
Regulatory Transition Charge Offset Rider
Customer Generation Service Rider
Shopping Credit Rider
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Page 3 of 3**Ownership:**

Traffic control lights, warning lights and traffic signs to be lighted shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after the date of the bill.

Attachments:

The customer shall have the right to attach equipment for the pole or signal to any of the Company's poles. Such attachments shall be made in accordance with applicable standards for safe construction and not interfere with the Company's use of its property. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities.

Service Tabulation:

The customer shall provide a tabulation showing the number of traffic control lights, warning lights installed and in service. The customer shall further notify the Company of the installation of any additional traffic control light, traffic sign, or warning light installed, or any change in the wattage of any such unit, or of the removal of any such unit.

Billing will be based on the calculation of the wattage of the unit determined by the number, size and operating characteristics of the unit.

Extensions:

The Company will make extensions to any additional unit; provided, however, that no extension of the Company's system shall be required for such purpose if the cost thereof is unreasonable in relation to the revenue to be derived therefrom.

Obligation:

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

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Original Sheet No. 32
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Available for all-night outdoor lighting service on private property to any customer on lines of the Company where such service can be supplied by the installation of lighting fixtures supplied by the Company from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires no more than a minimal spool of secondary circuit and does not require any other facilities or expenses (e.g., trenching, boring, etc.).

Service:

Complete lighting service will be furnished by the Company using lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other charges.

Distribution Charges:**Overhead Service****Lamp Type: Metal Halide**

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	165	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	per Lamp		Standard Installation	Floodlighting Installation
100	39	per kWh	19.118¢	19.118¢
250		per kWh	7.120¢	10.731¢
400		per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

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Page 2 of 5Lamp Type: Sodium CRI

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
37,500	163	per kWh	5.139¢	7.436¢

The following service is available only to customers that were receiving it prior to 1990 and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	70	per kWh	8.95¢	8.95¢
400	154	per kWh	6.26¢	6.26¢
1,000	368	per kWh	2.521¢	2.487¢

When service cannot be supplied from facilities included in the standard facilities are required, the customer will in addition to the above charges pay the following for each:

For each 30' pole, per month \$ 5.69

For each 35' pole, per month \$ 6.05

For each 40' pole, per month \$ 6.41

Post Top Lighting Service

For each lamp with a post installed in the ground, where service is supplied from existing secondary, including cost of post installed in a trench provided by the customer:

Lamp Type: Sodium CRI

Nominal Lumens	Monthly KWH Per Lamp		20' Post Installation
15,000	163	per kWh	29.457¢

Ohio Edison Company
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Original Sheet No. 32
6th Revised Page 3 of 5Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to [redacted] and [redacted] discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services, [redacted] applied [redacted] to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. [redacted]

Rate Stabilization Charge per kWh 2.401¢

The Rate Stabilization Charge [redacted] may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge per kWh 1.905¢

Generation Charge per kWh 1.729¢

The Generation Charge [redacted] may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit value [redacted] the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-0144-EL-A (Rate Stabilization Plan).

This Shopping Credit [redacted] only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit [redacted] be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 67 and 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 68, and the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 03-0144-EL-A et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
2nd Revised Page 4 of 5**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

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Terms of Payment:

If the bill payment is not received by the Company on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance beginning after this date.

This service shall be separately billed, or at the Company's option for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for the service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required for the term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Terms and Conditions:

The customer shall be responsible for cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the light.

All lamps are to be burned from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

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The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole attachments, guy wires, etc.), that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company. The Company in its discretion reserves the right to refuse to install these additional facilities.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions of service shall be subject to the jurisdiction of the Public Utilities Commission of Ohio and the Commission's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 33
1st Revised Page 1 of 3**LIGHTING SERVICE****All-Night Outdoor Lighting Rate****Availability:**

Available for service to all-night outdoor high efficiency security and area lighting.

Lighting served under this rate shall meet efficiency standards established and be controlled only by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area lighting, the applicable general service rate schedule shall apply.

This rate schedule is -not available for service to recreational lighting.

Applicability:

This rate is generally beneficial to qualifying lighting service having an annual energy usage of less than 10,000 kWh.

Service:

Alternating current, 60 Hz, single phase, nominal voltages of 120/240 or 120/208, as available.

The Company designs and operates its system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Transition Charges and Generation Charges, as shown below. Customers on this schedule who receive Generation Services from a Certified Supplier will qualify for a Generating Credit shown below to reduce the sum of other applicable charges.

Distribution Charges

Customer Charge			\$4.76
Energy Charge			
First 500 kWh,	per kWh		9.418¢
Over 500 kWh,	per kWh		9.418¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 33
2nd Revised Page 2 of 3**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:**Energy Charge:**

First 500 kWh,

per kWh

Over 500 kWh,

per kWh

57¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:**Energy Charge:**

First 500 kWh,

per kWh

2.547¢

Over 500 kWh,

per kWh

2.800¢

Generation Charges:**Energy Charge:**

First 500 kWh,

per kWh

(0.260)¢

Over 500 kWh,

per kWh

0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-21 (ATA and Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-ED shall apply.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified pursuant to Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service charge

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 33
7th Revised Page 3 of 3**Applicable Riders:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Ownership:

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

Terms of Payment:

If the bill payment is not received by the Company within 10 days of the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on the unpaid balance existing after this date.

Discontinuance of Service:

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance. In lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall apply when service is reestablished.

Rules and Regulations:

The Company's Standard Regulations shall apply to the installation and use of electric service.

Contract:

An applicant for service selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional non-qualifying load is added and the Company projects that the customer's load characteristics for the next year can be served more economically under an alternative tariff for which the customer qualifies.

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Original Sheet No. 34
Page 1 of 2**STREET LIGHTING SERVICE**
PROVISIONS OF RATE**Applicability:**

Available to governmental units for the lighting of public streets, roads and ways.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Replacement:

Where an existing mercury street lighting unit has been installed for less than 25 years and the Company is requested to replace all or part of it with a high pressure sodium system, the governmental unit shall reimburse the Company the remaining life of the mercury street lighting unit replaced.

Relocation:

If an installed street lighting unit is to be relocated the governmental unit ordering this shall pay the Company the total cost of material and labor change.

Extension:

Upon order from a governmental unit the Company will furnish, operate and maintain additional equipment as described above at the rates herein set forth. No extension of the street lighting system shall be required if the cost thereof is or will be unreasonable in relation to the revenue to be derived therefrom. No extension of the then existing street lighting system shall be required at a time when any lighting unit is out of service at the request of the governmental unit.

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Page 2 of 2**Obligations:**

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders and regulations issued by governmental authorities.

DELETED

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 35
2nd Revised Page 1 of 5**STREET LIGHTING SERVICE**
COMPANY OWNED**Applicability:**

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Discounting Credit as shown below to reduce the sum of other applicable charges.

INCANDESCENT STREET LIGHTING RATE SCHEDULE

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh				Bridge or Underpass Wallpack
			Post	Service Met	Underground Service Post Type	Pole Type	
1,000	28	per kWh	19.044¢		--	60.353¢	
2,500	66	per kWh	7.897¢	21.654¢	--	25.422¢	
4,000	109	per kWh	6.000¢	13.367¢	--	15.631¢	
6,000	137	per kWh		10.842¢	--	12.838¢	
10,000	208	per kWh		7.919¢	--	9.545¢	
15,000	269	per kWh		7.002¢	--	8.217¢	
25,000	400	per kWh	--	4.573¢	--	--	

(a) For existing installation

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FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates		Underground Service Post Type	Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole		
21,800	140	per kWh	9.694¢	15.574¢	--	--
23,000	140	per kWh	9.762¢	15.642¢	--	--
40,800	241	per kWh	6.766¢	10.1	--	--

(a) For existing installations only.

MERCURY STREET LIGHTING RATE SCHEDULE

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates		Underground Service Post Type	Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole		
100	39	per kWh	14.963¢	35.142¢	22.293¢	41.323¢
175	70	per kWh	7.2	18.575¢	12.097¢	22.467¢
250	96	per kWh	--	14.739¢	10.134¢	19.354¢
250	192	per kWh	--	8.973¢	--	--
400	154	per kWh	5.427¢	8.802¢	--	12.260¢
400	308	per kWh	--	5.477¢	--	--
700	267	per kWh	2.197¢	5.960¢	--	14.411¢
1,000	368	per kWh	1.459¢	4.159¢	--	10.076¢
1,000		per kWh	--	2.918¢	--	5.645¢

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HIGH PRESSURE SODIUM

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
70	28	per kWh	22.855¢	50.825¢	—	9.093¢	35.989¢
100	39	per kWh	15.550¢	35.753¢	24.442¢	—	27.642¢
150	57	per kWh	9.771¢	25.61¢	17.225¢	—	18.546¢
200	81	per kWh	—	—	—	24.390¢	—
250	105	per kWh	5.268¢	—	—	18.625¢	10.467¢
310	128	per kWh	—	—	—	16.021¢	—
400	163	per kWh	3.36¢	9.424¢	—	22.914¢	—
400	326	per kWh	—	—	—	12.782¢	—
1,000	368	per kWh	—	—	—	11.080¢	—

SPECIAL HIGH PRESSURE SODIUM RATE FOR
RELAMPING OF EXISTING LUMINARIES

FOR 7,700 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
150	61		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
215	84		7.044¢	17.570¢	—	20.678¢	10.991¢

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For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh

0.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh

1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh

1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit value is subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL et al.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be determined in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event shall the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

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Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

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Ohio Edison Company
Akron, Ohio

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Original Sheet No. 36
2nd Revised Page 1 of 8**STREET LIGHTING SERVICE**
NON-COMPANY OWNED**Applicability:**

Available to governmental units for the lighting of public streets, roads and ways where underground cable, post, and luminaire was installed at the expense of abutting property owners or other second party. Repair or replacement of underground cable, post or luminaire shall be billed at actual cost. Bulb and globe replacement and normal maintenance (globe, luminaire and post washing or painting) shall be at the expense of the Company. All be undertaken as needed or when ordered. (The Company shall replace glass globe and other service in a twelve month period at no additional cost. Additional replacements shall be billed at actual cost.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charge:**INCANDESCENT LIGHTS - UNDERGROUND SERVICE**

		Distribution Charges €/kWh	
		Ornamental, Metal or Concrete Posts	
		Monthly Base Rates	
Nominal Lumens	Monthly kWh per lamp		
1,000	28 per lamp		15.709¢
2,500	6 per lamp		5.991¢
4,000	10 per kWh		3.131¢
6,000	137		2.656¢
10,000	per kWh		2.106¢
15,000	per kWh		1.896¢

Ohio Edison Company
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Original Sheet No. 36
1st Revised Page 2 of 8**FLOUORESCENT LIGHTS – UNDERGROUND SERVICE**

Nominal Lumens	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Bridge-Mounted Units	
		Monthly Base Rates	
12,000	70		

MERCURY LIGHTS – UNDERGROUND SERVICE

		Distribution Charges, ¢/kWh		Bridge or Underpass Wallpack
		Monthly Base Rates		
Rating in Watts	Monthly kWh per lamp	Post Type	Pole Type	
100	39		7.366¢	--
175	70	8¢	3.345¢	2.419¢
250	96	88¢	2.88¢	1.926¢
400	154		57¢	--
700	261		57¢	--
1,400	522 (Twin)	--	1.939¢	--
1,000	368	--	1.027¢	--
2,000	736 (Twin)	--	1.264¢	--

HIGH PRESSURE SODIUM LIGHTS

			Distribution Charges ¢/kWh	
			Monthly Base Rates	
Rating in Watts	Months per lamp	Post Type	Pole Type	Bridge or Underpass Wallpack
70		8.429¢	--	8.667¢
100		6.047¢	7.806¢	5.925¢
150	57	4.389¢	5.375¢	4.221¢
200	81	--	3.982¢	3.170¢
250	106	--	2.882¢	--
310		--	2.229¢	--
310	25	--	2.616¢	--
400	163	--	2.860¢	--
1,000	368	--	1.553¢	--

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 36
1st Revised Page 3 of 8**STREET LIGHTING SERVICE****NON-COMPANY OWNED****OPTIONAL LIMITED MAINTENANCE****Limited Height Of 42 Feet**

Available to governmental units for the lighting of public streets, roads and ways where the underground cable, post and luminaire was installed at the expense of abutting property owner or other secondary party. Repair or replacement of underground cable, post or luminaire shall be billed to the governmental unit at actual cost. Bulb, glass cover replacement and normal maintenance of globe and luminaire shall be at the expense of the Company and shall be undertaken as needed or when requested by the governmental unit. (The Company shall replace glass globes and other glass covers twice per year period at no additional cost. Additional replacements shall be billed to the governmental unit at actual cost.)

Lamp Type: Mercury

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Side	Center
175	70	1.752¢	3.127¢
250	96	1.688¢	2.919¢
400	154	0.927¢	1.756¢
700	261	0.777¢	1.357¢
1,000	368	0.496¢	0.908¢

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Lamp Type: High Pressure Sodium

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
70	28	6.795¢	6.980¢
100	39	4.875¢	
150	57	3.30¢	
200	81	2.5¢	4.5¢
250	105		3.072¢
310	128	3.0¢	2.668¢
400	163	1.194¢	2.059¢
1,000	368	0.641¢	1.203¢

Lamp Type: Incandescent

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
330	137	2.281¢	4.221¢
580	208	2.354¢	4.323¢
750	269	2.362¢	4.240¢

Lamp Type: Fluorescent

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
320	140	6.128¢	12.756¢

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Lamp Type: Metal Halide; Maintenance is time and material basis for these type lights.

Rating in Watts	Monthly kWh per Lamp	Distribution Charges \$/kWh	
		Monthly Base Rates Location on Mainway	Side
400	155	0.694¢	0.694¢
1,000	364	0.711¢	

MAINTENANCE CHARGES

For lights over 42 feet in height and for metal halide lights, a purchase order for maintenance work on a time and material basis will be required and will be billed through Job and Cost.

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For each lamp type listed above, the following charges apply unless otherwise noted:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	0.096¢
Metal Halide only, All kWh,	per kWh	1.572¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	1.546¢
Metal Halide only, All kWh,	per kWh	1.160¢

Generation Charge:

Energy Charge

All kWh,	per kWh	1.222¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144, et al. (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al. shall apply.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified by Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

METERED ENERGY

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Filed pursuant to Order dated January 4, 2006, in Case No.05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 6, 2006

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 36
7th Revised Page 7 of 8**Rate:**

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:**Energy Charges**

All kWh, 2.096¢

The Rate Stabilization Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:**Energy Charges**

All kWh, per kWh 1.546¢

Generation Charge:**Energy Charges**

All kWh, per kWh 0.742¢

The Generation Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 64, if applicable.

Shopping Credit:

The Shopping Credit shall be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64. In 2007 and 2008, applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 03-2144-EL et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

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Original Sheet No. 36
7th Revised Page 8 of 8

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

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Original Sheet No. 53
1st Revised Page 1 of 2**MISCELLANEOUS CHARGES****Disconnection Call Charge:**

(T)

When service is about to be discontinued pursuant to the rules and regulations governing disconnection for nonpayment of past due bills and the customer makes a payment to the collector, a charge of \$7.00 will be assessed for the trip (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph B).

(T,I,C)

Reconnection Charge:

When service has been disconnected pursuant to Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph C, the following charges shall apply for reconnection of service.

(T,I)

Reconnection Charge:

Normal Business Hours \$20.00

After Normal Business Hours \$30.00

Dishonored Check Charge:

(T)

A charge of \$7.00 shall be made for the additional cost incurred by the Company for processing checks that are returned by the bank (Standard Rules and Regulations, Sheet No. 4, Section VII, Paragraph G).

(T,I)

Meter Test Charge:

The Company will test a meter at the request of the customer. The first test shall be at no charge to the customer. The Company shall charge \$50.00 for any subsequent tests performed at the customer's request. No payment will be required of the customer if the meter is found to be registering incorrectly. (Standard Rules and Regulations, Sheet No. 4., Section X, Paragraph C).

(T,I,C)

Tampering/Investigation Charge:

(T)

When service is obtained by a fraudulent or damaging practice, the consumer or customer will be charged a minimum fee of \$125.00 for the investigation and inspection. The consumer or customer will be charged on a case-by-case basis for any extraordinary costs of disconnection and the actual cost of repair or replacement of damaged equipment. (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph D).

(T)

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MISCELLANEOUS CHARGES (Continued)**Residential Disconnection/Reconnection For Customer Work:**

(T)

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

(T,C)

Residential Temporary Service Connection:

(T)

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

(T,C)

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Original Sheet No. 55
Page 1 of 1**Late Payment Charges For Government Accounts**

(T)

For government accounts, if the bill payment is not received by the Company offices on or before the date shown on the bill, which is thirty days after the mailing date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid balances existing as of February 4, 1986.

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Original Sheet No. 57
Page 1 of 1**Conservation Service Program**

Upon request of an "eligible customer" as defined by Section 456.105(d) of the Code of Federal Regulations (CFR) the Company shall provide a Residential Conservation Service (RCS) Program audit as prescribed by the National Energy Conservation Policy Act of 1978 (Public Law 95-619); 10 CFR Part 430, as amended by the Energy Security Act of 1980 (Section 544, Public Law 96-294); and the Ohio Residential Conservation Service (RCS) Program as approved by the Ohio Department of Energy. Prior to the Company providing the requested audit, the customer shall pay a fee, either with the regular payment for electric service or by special payment, the amount of Fifteen Dollars (\$15.00). If for any reason the audit requested by the customer is not performed, all or part of the fee paid by the customer shall be refunded.

In the case of duplicate program audits, the customer shall pay all direct costs of such audits. Prior to making the audit, the customer shall be provided an estimate of the direct costs which the Company intends to assess upon completion of the audit.

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Original Sheet No. 60
2nd Revised Page 1 of 1**TRANSITION RATE CREDIT PROGRAM****RESIDENTIAL SERVICE**

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate

Space Heating Rate

Optional Time-of-Day

Load Management Rate

Water Heating Service

Optional Electrically Heated Apartment Rate

Original Sheet No. 11
Original Sheet No. 12
Original Sheet No. 17
Original Sheet No. 18
Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be applied to the amount of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

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SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with the customer's loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Rate 21 customers that are not part of an aggregation group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract. For aggregators and customers within the aggregated group shall be under the same credit election. Nothing in this paragraph shall permit an aggregator or customer from substituting another supplier for the initial qualified contract unless sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased by the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to the following periods: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers that return out of an aggregation program pursuant to Section 4928.20(D) O.R.C., then such customers shall be subject to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation Service from a Certified Supplier, whichever comes first.

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Original Sheet No. 63
1st Revised Page 2 of 6**SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider, Tariff Sheet No. 68, provided for in the Returning Customer Generation Service Rider, customers shall remain on the Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown in the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increase in credits, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than

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Original Sheet No. 63

1st Revised Page 3 of 6**Shopping Credits - Option 1****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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Rate 10 - General Residential

	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.396 ¢	5.447 ¢	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.396 ¢	5.833 ¢	5.465 ¢	5.833 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 11 - Residential All Electric**

	Winter	Summer	Winter	Summer
First 900 kWh, per kWh	4.244 ¢	4.403 ¢	4.735 ¢	5.067 ¢
Over 900 kWh, per kWh	1.989 ¢	4.488 ¢	4.830 ¢	5.171 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 17 - Residential Load Mgmt.**

	Winter	Summer	Winter	Summer
First 250 kWh, per kWh	5.586 ¢	5.636 ¢	5.877 ¢	6.224 ¢
Next 250 kWh, per kWh	5.201 ¢	5.301 ¢	5.528 ¢	5.853 ¢
Balance to 125 kWh per kW of billing load, per kWh	5.978 ¢	5.978 ¢	5.978 ¢	6.275 ¢
Over 125 kWh per kW of billing load, per kWh	1.959 ¢	2.003 ¢	1.959 ¢	2.003 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 19 - Residential Apartment - Optional Heat.**

	Winter	Summer	Winter	Summer
First 350 kWh, per kWh	4.720 ¢	5.762 ¢	5.019 ¢	5.366 ¢
Next 750 kWh, per kWh	2.089 ¢	2.161 ¢	2.161 ¢	2.233 ¢
Over 1,100 kWh, per kWh	4.813 ¢	5.186 ¢	4.813 ¢	5.095 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 21 - General Service - Secondary**

	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	8.512 ¢	8.854 ¢	8.854 ¢	9.196 ¢
Balance to 165 kWh per kW of billing load, per kWh	9.237 ¢	9.613 ¢	9.613 ¢	9.989 ¢
Next 85 kWh per kW of billing load, per kWh	2.618 ¢	2.683 ¢	2.683 ¢	2.748 ¢
Over 250 kWh per kW of billing load, per kWh	1.768 ¢	1.793 ¢	1.793 ¢	1.818 ¢

*Shopping Credit value shall not exceed 4.870 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Traffic Light**

	Winter	Summer	Winter	Summer
All kWh, per kWh	1.101 ¢	1.314 ¢	1.314 ¢	1.526 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Private Outdoor Light**

	Winter	Summer	Winter	Summer
All kWh, per kWh	3.290 ¢	3.530 ¢	3.530 ¢	3.770 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Original Sheet No. 63

1st Revised Page 4 of 6**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237	\$ 14.237	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109	\$ 14.109	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908	\$ 10.908	\$ 10.908
First 250 kWh per kW of billing load, per kWh	1.096 ¢	1.389 ¢	1.681 ¢
Over 250 kWh per kW of billing load, per kWh	1.278 ¢	1.383 ¢	1.488 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.***Rate 28 - General Service - High Use Mfg.**

First 8,000 kVa of billing demand, per kVa	\$ 12.069	\$ 12.069	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.450	\$ 9.450	\$ 9.450
Over 24,000 kVa of billing demand, per kVa	\$ 6.913	\$ 6.913	\$ 6.913
All kWh, per kWh	0.402 ¢	0.402 ¢	0.605 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.***All Night Outdoor Lighting.**

First 500 kWh, per kWh	1.902 ¢	2.235 ¢	2.567 ¢
Over 500 kWh, per kWh	2.8 ¢	3.170 ¢	3.535 ¢

*Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Street Lighting**

All kWh, per kWh	2.584 ¢	2.794 ¢	3.004 ¢
Metal Halide	2.244 ¢	2.401 ¢	2.558 ¢
Metered Energy	2.104 ¢	2.314 ¢	2.524 ¢

Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Original Sheet No. 63

1st Revised Page 5 of 6**Shopping Credits - Option 2**

Generation Charge & 100% of Rate

Stabilization Charge 2006-8

Rate 10 - General Residential

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.465 ¢	5.465 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 11 - Residential All Electric**

First 900 kWh, per kWh	5.349 ¢
Over 900 kWh, per kWh	2.265 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 17 - Residential Load Mgmt.**

First 250 kWh, per kWh	6.6 ¢	6.665 ¢
Next 250 kWh, per kWh		3.261 ¢
Balance to 125 kWh per kW of billing load, per kWh	0 ¢	6.72 ¢
Over 125 kWh per kW of billing load, per kWh		2 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 19 - Residential Apartment - Optional Heat.**

First 350 kWh, per kWh	5.765 ¢	5.465 ¢
Next 750 kWh, per kWh	2.34 ¢	5.465 ¢
Over 1,100 kWh, per kWh	5 ¢	5.465 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 21 - General Service - Secondary**

First 500 kWh, per kWh	9.709 ¢
Balance to 165 kWh per kW of billing load, per kWh	10.553 ¢
Next 85 kWh per kW of billing load, per kWh	2.846 ¢
Over 250 kWh per kW of billing load, per kWh	1.856 ¢

*Shopping Credit value shall not exceed 4.70 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Traffic Light**

All kWh	1.845 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Private Outdoor Light**

All kWh, per kWh	4.130 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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1st Revised Page 6 of 6**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8**Rate 23 - General Service - Large**

First 2,000 kVa of billing demand, per kVa	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908

First 250 kWh per kW of billing load, per kWh	2.120 ¢
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Over 250 kWh per kW of billing load, per kWh	1.640 ¢
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*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 28 - General Service - High Use Mfg..**

First 8,000 kVa of billing demand, per kVa	\$ 12.069
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Next 16,000 kVa of billing demand, per kVa	\$ 9.000
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Over 24,000 kVa of billing demand, per kVa	\$ 7.000
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All kWh, per kWh	0.00 ¢
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*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***All Night Outdoor Lighting.**

First 500 kWh, per kWh	0.00 ¢
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Over 500 kWh, per kWh	0.084 ¢
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*Shopping Credit value shall not exceed 4.833 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Street Lighting**

All kWh, per kWh	3.318 ¢
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Metal Halide	2.794 ¢
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Metered Energy	2.838 ¢
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Shopping Credit value shall not exceed 4.833 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Original Sheet No. 64
1st Revised Page 1 of 1**SHOPPING CREDIT ADDER**

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the increased fuel costs during the immediately prior year based on that year's increased fuel costs (calculated by using nine months' actual and three months' projected increased fuel costs.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.391¢ per kWh.

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Original Sheet No. 65
1st Revised Page 1 of 3**RETURNING CUSTOMER GENERATION SERVICE RIDER**

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 63, that return to the Company for generation service during the term of their contract(s), or customers that are returning to the Company for generation service only because they elected to opt out of the aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive this Rider for customers that are being returned to the Company by their supplier because the new customer depends on their supply arrangement, if the Rider application has negligible financial impact on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge shall be in addition to the charges previously included in the generation-related component of the customer's bill. All other provisions and terms of the otherwise applicable tariff shall apply.

POLR Service Pricing**Residential Customers:**

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges, Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount. The customer, in paying the 1.05 times the SSO for POLR service, will have paid for the Generation Charges, Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount applicable to the customer.

Commercial and Industrial Customers (Interval Metering) :

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the customer's applicable to the customer. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the Energy website at www.firstenergycorp.com/supplierservices. The customers will be billed on the monthly cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the tenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of load will be utilized in determining the load-weighted average.

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP_k = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
 LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
 KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.,
 KWE_j = KW_j excluding transmission and distribution losses.
 n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the ALMP (as defined above) or prices based on a load-weighted average of hourly locational marginal prices at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customer k. The load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the ALMP for the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP_k = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
 LMP_j = Locational marginal price at hour j within the billing period for customer k.
 KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
 KWE_j = KW_j excluding transmission and distribution losses.
 n = Number of hours in billing period for customer k

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Page 3 of 3**RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)****Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is being recovered through the SSO + 5% based mechanism the Company has the right to make a surcharge to be based on directly to returning customers and be based on but not limited to the following:

1. Customer Revenue under SSO + 5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

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Original Sheet No. 73
Page 1 of 9**Interruptible Rider****General Service - Large and High Use Manufacturing****Availability:**

Available to only Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquisition of replacement electricity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 300 kW that such load is capable of interruption within ten (10) minutes of notice. With the exception of replacement incremental load or new economic development load added after November 1, 1999, the available interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300 MW. A Full Service customer is one that receives all retail electric services from the Company.

Service:

All service under this Rider will be served through a meter for each installation.

Unless specifically modified herein, all terms, conditions, rates and charges contained in the tariff under which firm service is provided by the Company shall apply. This Rider shall not apply to interruptible energy supplied during a requested economic interruption.

A firm load shall be contracted between the customer and the Company. This firm load may be decreased or incremental firm load may be added by mutual agreement between the Company and the customer provided that notice written thirty (30) days prior to the effective billing month that the change is requested and the interruptible threshold has not been previously met. Transmission service provided under this Rider shall be considered firm.

The interruptible load shall be determined by subtracting the firm load from the lesser of the billing demand or the measured on-peak load specified in the otherwise applicable tariff. The customer will provide the Company with reasonable assurance that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter may be adjusted to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be

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deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Service Credit:

The Customer shall be billed under the appropriate Company firm tariff, pay a Distribution Component administrative charge of \$75 per buy-through and receive a credit per kVA of interruptible load based upon the monthly on-peak load factor of the customer's load. This credit shall be applied monthly and not subject to a voltage discount. The following shall be used to determine the appropriate Distribution Component credit per kVA for each month.

On-Peak Load Factor:

<u>From</u>	<u>To But Not Including</u>	<u>Credit per kVA</u>
0	50%	\$ 0.00
50%	55%	2.76
55%	60%	3.02
60%	65%	3.29
65%	70%	3.55
70%	75%	3.68
75%	80%	4.07
80%	85%	4.34
85%	90%	4.60
90%	95%	4.86
95%	100%	5.13

On-peak load factor is measured on-peak kWh usage divided by the resultant of the maximum on-peak load multiplied by the actual on-peak hours in the period (load factor = kWh / {kVA x hours}). On-peak load factor shall be rounded down to the nearest whole number when applying it to the credit table. When the customer complies with an interruption request, the entire interruption shall be excluded from the on-peak load factor calculation (both on-peak hours and kWh usage).

Economic Interruption:

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The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load below its firm load for every metered half hour during a requested economic interruption, then it shall be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, a customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to any such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subject to appropriate tariff billing. Additionally, non-system transmission costs, if appropriate, shall be added to the cost of any replacement electricity used during a requested economic interruption.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity. If the customer wants the Company to supply replacement electricity, the Company will endeavor to buy from a specified third-party and if so which third-party supplier. If the customer does not specify a third-party supplier, the Company will endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy-through, it must submit interruption requests and who it intends to use as a third-party supplier at least two (2) days prior to an economic interruption request, the customer also need not so notice the Company. Each third-party supplier must still submit a schedule for replacement power as set forth herein.

The Company will make its best efforts to meet the customer's request for a third-party supplier, provided that such specification does not involve the use of inappropriate operating practices or otherwise negatively affect

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the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and notify the Company within the thirty (30) minute notice period that they request the Company to supply replacement electricity during a specific economic interruption request, the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost, if all other conditions are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost determined on an after the fact basis with the most expensive power used during such period being assigned to the customer.

Emergency Interruption:

When the Company determines that operation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to notify customers as soon as possible of such a forthcoming emergency interruption but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this schedule shall apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer shall remain below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's peak kVA or peak kW during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

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interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load by at least 10% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be permitted from this Rider, subject to the return to firm service provision contained herein, to not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-delivery charges, and all appropriate riders.

Replacement Electricity:

Emergency power purchased by the Company pursuant to approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider to the extent that the Company is required to serve as a default supplier during an economic interruption.

The designated replacement electricity shall have the same quality as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases and the customer is not the Company's customer directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and the cost of the interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company has the right to interrupt service to the customer or bill the customer for the actual cost to the Company of replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

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The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that incurs the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled by the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis of the replacement power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall estimate the cost to the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company in maintaining system operating stability, including a deviation from economic dispatch. Such additional costs are the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, an electric emergency is required to maintain service to the Company's firm electric service customers and the replacement electricity is not available to the Company, for system integrity purposes or for emergency response to other emergencies. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of a direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. The interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

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A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a third-party supplier must insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety, and others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria shall be chosen by a customer as its designated source for a specific economic interruption period. At least thirty (30) minutes prior to the start of the economic interruptible period, a schedule for the power to be delivered during the requested economic interruption listing (MW) by hour by the customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be resolved between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the economic interruptible period, the Company will endeavor to supply the replacement electricity for the customer. The customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be based on an actual fact basis with the most expensive power used during such period being assigned to the customer.

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When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning needs. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will be in effect for the remainder of the notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of the contract, discontinuance of service and any other provision applicable to a new firm electric service contract served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice period. In such event, the customer will be billed for such firm electric service at a rate equal to the firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity source can be provided by the Company.

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Page 9 of 9**Metering and Communication:**

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for giving an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be provided in accordance with a written contract with a term of three (3) years, which will continue in effect unless either party shall give to the other not less than three (3) years notice in writing. The Company shall have the requirement for temporary incremental load where system operating conditions and reliability would be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided in this Rider.

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Original Sheet No. 74
Page 1 of 10**Interruptible Rider - Metal Melting Load****General Service****Availability:**

Available to Full Service general service customers (General Service - Low Voltage and General Service - High Use Manufacturing (Rate 28), except for the acquisition of interruptible electric service under this tariff, where the customer can demonstrate that there is an interruptible load of 100 kW and that such load is capable of interruption within ten (10) minutes of notice. With the exception of any incremental load or new economic development load added after January 1, 1996, total realizable interruptible capacity for all customers served under an interruptible tariff, rider or special contract in the Company's corporate control system is limited to 30,000 kW. A qualifying customer is one that receives all retail electric services from the Company.

Service:

The customer shall at its expense, install metering equipment provided by the Company that will permit separate identification of the controllable metal melting load ("MML"). No more than one additional meter shall be provided to a customer at no cost. The Company and the customer shall agree to a contractual firm load in kVA. Firm load is to be set as low as possible, but high enough to not endanger the customer's equipment. The customer shall ensure the latter criteria is met. Transmission service provided under this Rider shall be provided by the Company.

Unless specifically provided herein, all terms, conditions, rates and riders contained in the tariff under which firm service is provided by the Company shall apply.

The customer will provide with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes of notice.

The interruptible energy applied during an economic interruption request calculated at the customer's load shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero). The hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 33 kV service, and 1.076 for primary voltage service.

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1st Revised Page 2 of 10**Controllable Metal Melting Load Service:**

Load other than the MML shall be deemed tariff billing load ("TBL") and shall be billed under the otherwise applicable tariff with the exception that a customer's minimum contract shall be 80% of the average of the actual billing kVAs for TBL electric service during the first month of service under this Rider. TBL shall be firm load.

Billing for MML shall be based on kWh (energy) usage during the Company's off-peak periods and shall include Distribution Charges, Rate Stabilization Charges, Regulation Charges and Generation Charges, as shown below, less the appropriate tariff voltage discount, minus all applicable riders. Customers who receive Generation Service from a Qualified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Administrative Charge		\$ 75.00 per buy-through
Energy Charges		
All on peak kWh,		0.279¢
All off peak kWh,	per kWh	0.279¢

Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges are applied pursuant to the Industrial Transmission and Ancillary Service Tariff Schedule.

Rate Stabilization Charges:

Energy Charges		
All on peak kWh,	per kWh	0.478¢
All off peak kWh,	per kWh	0.478¢

Regulation and Transmission Charges:

Regulation Charges		
All on peak kWh,	per kWh	0.371¢
All off peak kWh,	per kWh	0.371¢

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3rd Revised Page 3 of 10**Generation Charges:****Energy Charges**

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load during any billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by a factor of 100% to the customer's actual power factor. No adjustment shall be made in the incremental charges for any months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service Rider	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

Economic Interruption:

The Company reserves the right to interrupt the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers not less than (90) minutes notice. Economic interruption requests shall be tied to clock

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hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, the customer may direct the Company to supply replacement electricity or requesting the Company to obtain replacement electricity from a third-party supplier on the customer's behalf. The Company shall have the title to and control of any replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the bill for any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for service provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer must respond back to the Company within thirty (30) minutes indicating whether it will accept the interruption and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effectively contracted with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided in accordance with the terms of such contract. If a customer informs the Company that it intends to buy through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, a third-party supplier must still submit a schedule for replacement power to the Company.

The Company shall make its best efforts to meet the customer's request for a third-party supplier, provided that such efforts do not involve the use of inappropriate operating practices or otherwise negatively impact the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

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the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of the replacement electricity generated by the Company on a best efforts basis at the lowest cost available when all other requirements are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than thirty (30) minutes notice. Replacement electricity provisions of this Rider shall not apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Request

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption. A customer's load shall be determined using the greater of the customer's highest lagging kilowatt load or the load during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than, the firm load, the customer shall forfeit a portion of the discount it received under this Rider or pro rata interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the firm load discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed

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from this Rider, subject to the return to firm service provisions contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission charges and all appropriate riders, and the following fee for services provided by the Company: 138 kV, \$1.00/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs shall not be available to customers taking interruptible service under this Rider except to the extent the Company is required to serve as a default supplier during a requested emergency interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an economic interruption when the customer is being served through replacement electricity purchases and the designated replacement source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification during the economic interruption request, with such cost being determined after the fact on an incremental basis as the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer or bill the customer for the actual cost to the Company to supply replacement electricity which cost shall be determined after the fact on an incremental basis as the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

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All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company. That portion which shall be determined after the fact on an incremental basis using the most expensive energy used during that period.

The customer shall be responsible for all out-of-pocket and other costs associated with capacity/energy imbalances resulting from difference between scheduled and actual energy delivered by the replacement electricity source. The Company will compensate the customer's electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except for the unused power caused by additional costs to the Company by creating the interruptible energy, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such interruption is necessary to maintain service to the Company's firm electric service customers and other sources of power to the Company, for system integrity purposes or for emergency power to other facilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action of the Company, the customer must curtail all or a portion of its interruptible load, the customer not receiving replacement electricity shall be entitled to reasonable reimbursement from the Company for actual costs related solely to the cost of such captured replacement electricity. The interruption will be remedied as quickly as reasonably possible and preceded by the most reasonable action consistent with good utility practice to avoid the interruption.

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Page 8 of 10**Alternate Third-Party Suppliers:**

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set forth by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, etc. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill its customers.

Third-party suppliers meeting the above-stated criteria may be chosen by a customer as its designated source for a specific economic interruption period must submit a schedule to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption period (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the amount it received from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to the customer.

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When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning needs. Concurrent with providing the Company with notice of its intent to return to firm service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in the contract, discontinuance of service and any other provision applicable to a new firm electric service contract entered under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication

Prior to taking service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any

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equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary additional load where system operating conditions and reliability will not be harmed. The terms and conditions provided for herein shall survive the termination of the contract. The return to firm service shall be governed by the other terms and conditions provided for in the order.

DELETED

Interruptible Rider - Incremental Interruptible Service

General Service

Availability:

Available to Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28) except for the acquisition of emergency electricity under this tariff, where the customer can demonstrate that there is an interruptible load of 1,000 kW or more that such load is capable of interruption within ten (10) minutes of notice. With the addition of such incremental load or new economic development load added after January 1, 1990, the available interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 30% of the total Full Service customer is one that receives all retail electric services from the Company.

Service:

This service is only available to either a customer who is adding substantial new electrical load that is associated with a major capital investment or a customer who has added such load in the past and was being served under an interruptible special contract. Metering of such incremental load is not required, but may be used if agreed upon by both the customer and the Company. A base load and a base on-peak and off-peak kW shall be contracted for between the customer and the Company using the most recent twelve (12) month history of the facility operating under normal operating conditions. If a customer has previously been served pursuant to a special incremental interruptible contract, then the base on-peak and off-peak provisions contained in such contract shall be utilized for this rider. Should a customer experience a substantial and continuing reduction in its operations, the Company and customer will endeavor to agree to a new base load and base on-peak and off-peak kWh and kW range.

Unless specifically modified, the terms, conditions, rates and riders contained in the tariff under which the service is provided by the Company shall apply.

The customer's base load shall be firm load unless such base load, or a portion thereof, is considered interruptible under a rider or contract. Transmission service provided under this Rider shall be considered interruptible. The customer's load must be below firm load every metered thirty (30) minute period of the interruption request in order for a customer to be considered in compliance with an interruption request. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Incremental Service:

Base load and kWh shall be billed under the appropriate Company tariff. The maximum demand for tariff billing shall be 80% of the base load. If the maximum measured on-peak load is less than or equal to the base load, then all kWh shall be billed under the appropriate tariff. If the actual on-peak or off-peak kWh used is less than the respective base kWh, then the respective measured kWh shall be used for tariff billing with on-peak and off-peak kWh being added together for billing under the appropriate tariff.

If the maximum measured on-peak load is greater than the base load, then the kWh to be billed under incremental pricing shall be calculated as follows: subtract the on-peak base kWh and any on-peak replacement kWh from the measured on-peak kWh (cannot be less than zero), and subtract the off-peak base kWh and any off-peak replacement kWh from the measured off-peak kWh (cannot be less than zero).

The incremental prices in cents per kWh to be used shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below.

Customers who receive General Services from a Certified Supplier may not be served under this schedule; therefore no Shopping applies to this schedule.

Distribution Charges:

<u>Administrative Charge</u>		\$ 75.00 per buy-through
<u>Energy Charges</u>		
138 kV on peak kWh	per kWh	0.266¢
138 kV off peak kWh	per kWh	0.266¢
69 kV on peak kWh	per kWh	0.274¢
69 kV off peak kWh	per kWh	0.274¢
23 and 34.5 kV on peak kWh	per kWh	0.279¢
23 and 34.5 kV off peak kWh	per kWh	0.279¢
Primary voltage on peak kWh	per kWh	0.288¢
Primary voltage off peak kWh	per kWh	0.288¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.478¢
138 kV off peak kWh,	per kWh	0.478¢
69 kV on peak kWh,	per kWh	0.478¢
69 kV off peak kWh,	per kWh	0.478¢
23 and 34.5 kV on peak kWh,	per kWh	0.478¢
23 and 34.5 kV off peak kWh,	per kWh	0.478¢
Primary voltage on peak kWh,	per kWh	0.478¢
Primary voltage off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Generation Charges:

Energy

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

Filed pursuant to Orders dated June 9, 2004 and August 31, 2005, in

Case Nos. 03-2144-EL-ATA and 04-1932-EL-ATA respectively, before The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 1, 2006

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is less than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 99
Regulatory Transition Charge Offset Rider	Sheet No. 100
Fuel Recovery Mechanism	Sheet No. 90
Universal Service Rider	Sheet No. 91
Temporary Rider for EEF	Sheet No. 94
Net Energy Metering Rider	Sheet No. 95
State kWh Tax Self-Assessor Credit Rider	

When the measured kWh is less than the sum of base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base on-peak kWh, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus the difference between the base on-peak kWh and the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level as shown above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be realized from the customer is less than the anticipated incremental expense to supply the interruptible load for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers less than nine minutes notice. Economic interruption requests shall be tied to clock hours. When a customer of an economic interruption request, the Company will give customers advance notice of the end of the interruption. If the customer reduces its load to at least the firm load for the requested half hour during a requested economic interruption, then it shall be deemed that the customer has accepted the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. No system transmission costs and all appropriate riders shall be added to the replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following fee for services provided by the Company: 138¢/kWh and 49¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer shall respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruption shall not so notice the Company and replacement electricity will be provided pursuant to such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. A third-party supplier must still submit a schedule for replacement power as specified here.

The Company will make its best efforts to meet the customer's request for a third-party supplier, provided that such specification does not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the designated source or should the customer indicate forthcoming compliance with the economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer will be determined on an after the fact basis with the most expensive power used during such period of interruption for such customer.

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other obligations are met.

When an economic interruption is requested and the customer does not specify replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain replacement electricity on behalf of the customer. The customer shall pay for the interruptible electricity used by the customer with the cost being determined on the basis of the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires interruption of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to advise customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. The customer's load shall be determined using the greater of the customer's highest lagging kVA or highest demand during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall receive a proportion of the discount it received under this Rider or previously interrupted green time as compared to what it would have been billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. The percentage of the discount to be billed to the customer shall equal the percentage over which the customer's load during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of its firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be billed from this Rider, subject to the return to firm service provision contained herein, and shall not be permitted to interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as commercial transactions.

The Company is not required to provide alternative replacement electricity during an economic interruption period. If for any reason during an interruption when a customer is obtaining replacement electricity purchases and the customer is notified directly or through its third-party supplier that replacement electricity from its designated source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible service within ten (10) minutes of notification or shall pay the actual cost to the Company for supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless from damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with its utility practices.

All costs incurred to verify the scheduled delivery of replacement electricity from the designated replacement electricity source shall be borne by the customer or third-party supplier that initiates the request for such replacement electricity.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs with capacity energy imbalances resulting from difference between scheduled and actual replacement electricity by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of the purchased power at the time the power was delivered or 3) the cost of the replacement power except for power caused by additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of system instability.

The Company reserves the right to interrupt replacement electricity to the customer if, in the sole judgment of the Company, such electricity is necessary to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action of the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any interruption will be remedied as quickly as reasonably possible and preceded by reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

The customer may identify up to five (5) potential third-party alternative electricity suppliers from which the customer will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. Additional costs incurred by the Company to qualify the replacement electricity source shall be borne by the third-party supplier. The third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by the Company as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) and duration by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier and compare it to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In such cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between the customer regarding what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer will be responsible for the costs of supplying such power. The cost of such replacement electricity shall be determined on a cost basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

Requested to do by the Company, the customer shall submit its schedule of the estimated on-peak demand for each week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service. The customer must meet the minimum commitments, in terms of length of time, to continue to receive firm electric service and any other provision applicable to a new firm electric service customer on the same schedule.

Upon mutual agreement, the customer may return to firm service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously agreed-upon requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electric service is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply is obtained by the Company.

Metering and Communication

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and availability of such communication equipment at the customer's site shall be the responsibility of the customer. The Company shall be responsible for sending an interruption

Receipt of service shall be the sole responsibility of the customer.

All costs for any metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The termination provision provided for herein shall survive the termination of the contract. Any return of firm service shall be governed by the other terms and conditions provided for in this Rider.

DELETED

Ohio Edison Company
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Original Sheet No. 76
Page 1 of 3**POLYMER GROWTH FUND PROGRAM****Availability:**

Available to Full Service customers served under General Service-Secondary Voltage, (Rate 21), General Service-Large, (Rate 23), or General Service- High Use Manufacturing (Rate 24) which produce rubber and plastic raw materials (Primary SIC of 28XX), or process them (Primary SIC of 28XX). In addition, the customer's electrical annual kWh usage must equal or exceed 100,000 kWh per year. A Full Service customer is one that receives all retail electric services from the Company.

The revised conditions of the Polymer Growth Fund Program shall be applicable to those customers currently participating in the Program.

Program Description:

The Company will accumulate a portion of the customer's electricity bill into a separate internal Company fund. The Customer may then use the fund for grants to implement changes in processes, or applications to achieve greater productivity through use of electrotechnologies, or energy savings per unit of output through efficient electrotechnologies. This will foster the creation and retention of jobs within the Company's service territory and the state of Ohio.

A. Definitions:

1. "Polymer Growth Fund" -- The fund created by the Company by deducting the equivalent of ten percent (10%) of the electricity billings of the Customer billed on Rate 21 or Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 24 as shown in Section B.
2. "Resource Funds" -- The amount credited to the Customer's Polymer Growth Fund account.
3. "Qualified Project" -- An opportunity identified and submitted by the Customer to the Company on the Polymer Growth Fund Customer Information form attached to the Polymer Growth Fund Agreement. The opportunity must meet the minimum requirements established in Section B.1 and must be approved in writing by the Company for participation in the Polymer Growth Fund Program.
4. "Customer Location" -- The physical location of the facility owned by the Customer where the Qualified Project will be installed. The location must be physically within Company's certified territory and served by the Company.
5. "Polymer Growth Fund Agreement" -- The standard contract entered into between Customer and the Company for participation in the Polymer Growth Fund Program.

B. Qualified Projects and Resource Funds:

1. To access Resource Funds, the Customer will work with the Company to identify a priority list of projects. All projects must be submitted to the Company for pre-approval on the Polymer Growth Fund Customer Information form. The Customer understands and agrees that the Company and Customer must mutually agree on the suitability of any subsequent electrotechnological project before it is eligible for participation in the Polymer Growth Fund Program. At a minimum, the Company requires projects to be for the installation of electric production-related equipment that will either (a) encourage job retention or growth related to acquisition and operation of electric equipment, (b) enhance productivity through the use of electrotechnologies, or (c) reduce energy consumed per unit of output.

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through the application of efficient electrotechnologies. In addition, the customer must be financially solvent and credit worthy.

2. In the event a Qualified Project is not completed before the expiration or other termination of Polymer Growth Fund Agreement, then all Resource Funds previously disbursed from the Polymer Growth Fund to or on behalf of the Customer for that Qualified Project shall be immediately returned to the Company together with per annum interest at the then current prime lending rate accruing on the amount of such disbursement until the date of such payment.
3. The Customer agrees that a disbursement from the Polymer Growth Fund may be used for the Qualified Project at the specific Customer Location for which the disbursement was made.

C. Polymer Growth Fund:

1. Resource Funds will be available to wholly or partially fund Qualified Projects, subject to the limitations noted herein, through the creation of a Polymer Growth Fund. The Company will create the Polymer Growth Fund by crediting to a Company-held internal account the sum of 10% (Rate 21 and Rate 23) or 5% (Rate 28) of the Customer's billings for electricity service during either the first sixty (60) monthly billings after the effective date of the Polymer Growth Fund Agreement or the last billing before December 31, 2001, whichever occurs first. If no event will Resource Funds be credited after December 31, 2001.
2. The balance of the Resource Funds will be reported in a quarterly statement of account that will be sent to the Customer. The Resource Fund balance will be reflected on the monthly electric bill.
3. Upon the Customer's request, Resource Funds will be used on the Customer's behalf for a Qualified Project at the Customer Location on or before December 31, 2001, in accordance with the following provisions:
 - a. Resource Funds shall be available for disbursement by the Company upon presentation to the Company of a signed contract for work to be performed on a Qualified Project.
 - b. Resource Funds will be disbursed from the balance of the Polymer Growth Fund existing at the time of disbursement upon the presentation of an invoice for work completed at the Customer Location on the Qualified Project.
 - c. The initial disbursement of Resource Funds will be permitted only after the Customer has participated in the Polymer Growth Fund Program for a minimum of one year. After that one year period, the Customer may request disbursement only once per contract year.
4. The Polymer Growth Fund will be held internally by the Company and will be the property of the Company until the expiration or termination of this tariff. The Customer forfeits all unused Resource Funds in their Polymer Growth Fund account remaining on January 1, 2007. Any unspent Resource Funds remaining in the Polymer Growth Fund account upon expiration or other termination of this tariff will remain the sole property of the Company.

D. Simultaneous Participation in Multiple Programs Prohibited:

1. Existing Customer Locations shall have the option, for incremental loads that otherwise qualify for Special Arrangements for Economic Development ("SAED"), to participate in SAED for the incremental (new) portion of the load, and to accumulate Resource Funds related to the base (existing) load at the same time. In no case will more than one program, (for example: Polymer Growth Fund and SAED, Polymer Growth

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Fund and Real Time Pricing, or Polymer Growth Fund and Interruptible program), be available to the same portion of the Customer's electrical load or usage.

2. Customer Locations new to the Company's service area shall have the option to participate in either the Polymer Growth Fund Program or, assuming its load qualifies, in SAED. New Customer Locations may not simultaneously participate in both SAED and the Polymer Growth Fund.

E. Cancellation and Other Termination:

1. The Customer agrees to remain current on their electric bill in accordance with the terms and conditions of the rate tariff under which the Customer is served. If the Customer fails to do so, the Customer shall have the option, at its sole discretion, to cancel the Polymer Growth Fund Agreement. In the event of such termination, the Customer forfeits all Resource Funds accumulated in their Polymer Growth Fund account.
2. In order for the Company to recover the investment made in the Customer's facilities, service under this tariff is subject to the following provisions. The Customer shall be responsible for the Customer Location all of its requirements for electric service, including without limitation, the purchase of electric power, from the Company under an applicable standard retail rate schedule or other rate schedule established by the Parties and, if required, approved by a regulatory authority) for (5) years from the date of the last disbursement from the Polymer Growth Fund. If the Customer acquires electric service, or any component thereof, from a source other than the company, Customer will be required to reimburse the Company all Resource Funds previously disbursed within five years of the Customer's acquisition of electric service, or any component thereof, from a source other than the Company, together with interest at the prime lending rate in effect on such date, with interest accruing from the date of disbursement to the date of such reimbursement. Customer will also forfeit any remaining Resource Funds balance in the Polymer Growth Fund. The Customer will not be required to reimburse disbursements more than five years old.

F. Data Collection/Post Audits:

1. The Customer agrees to make available any and all information and records required to substantiate both the eligibility of a project and the performance of the project as directed or required by regulatory agencies. All information shall remain confidential for a period of one (1) year following disclosure or such longer period as the parties agree to, to the extent that it is requested by a court or regulatory agency of competent jurisdiction, or is the subject of a discovery request, in which case the Company will endeavor to release information subject to a protective agreement.
2. The Company reserves the right to perform and have performed pre- and post-project audits to assess productivity and efficiency. The Company also reserves the right to describe the project results in a case study in which the Customer reserves the right to anonymity.

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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**Applicability:**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariff provisions approved by The Public Utilities Commission, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned and operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 2006. This tariff does not apply to that portion of electricity generated by self-generators, as defined in P.U.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by a Customer, except such electricity as is delivered to a Customer by an electric distribution facility.

Rates and Charges:

Customers will be billed for those Regulatory Transition Charges that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are not subject to the Public Utilities Commission's review.

Metering:

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If a meter is used, the amount of electricity supplied shall be based upon the Company's estimate of the amount of electricity, in kilowatt-hours and kVA, as appropriate, used or consumed by the Customer.

Billing and Terms of Payment:

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based on the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty (20) days of the date set forth on the bill. Payment not received within such twenty (20) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of data from meter (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent accurate meter reading.

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Terms and Conditions:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

Definitions:

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regulation Charge Tariff, the following words shall have the meanings set forth:

Company - The Ohio Edison Company

delivered - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character owned, leased, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

Applicability of Standard Rules and Regulations:

The following sections of the Company's standard regulations shall apply.

I(B). Revisions

VII(D). Meter readings not to be combined

VII(G). Dishonored Checks

XI(B). Company Responsibility

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Original Sheet No. 92
6th Revised Page 1 of 1**STATE AND LOCAL TAX RIDER**

(T)

State kWh Tax**Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

(T)

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

(T)

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing the State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

(T,C)

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

(D)

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

1.165%

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER**Applicability:**

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

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Ohio Edison Company
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Original Sheet No. 96
1st Revised Page 1 of 3**Residential Transmission and Ancillary Service Rider**

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{RTASC} = \text{RBC} \times \text{RTASPC}$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Charge, computed with the formula set forth below.

$$\text{RTASPC} = \frac{\text{RTAC} - \text{RE}}{\text{RBR}}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 9.08 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC is computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and January 1 through June 30 of each year thereafter.

RE = Net over- or under-collection of RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending June 30, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASC and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every June 1 thereafter, unless otherwise ordered by the Commission.

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Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Residential Service – Standard Rate (Sheet No. 10)*For Customers without Water Heating*

First 500 kWh, per kWh

Over 500 kWh, per kWh

For Customers with Water Heating

First 350 kWh, per kWh

Next 350 kWh, per kWh

Over 700 kWh, per kWh

Residential Service – Space Heating Rate (Sheet No. 11)*For Customers without Water Heating*

First 900 kWh, per kWh

Over 900 kWh, per kWh

For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

Heat Pump - For Customers without Water Heating

General Purpose usage, per kWh

For Submetered usage, per kWh

Heat Pump - For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

For Submetered usage, per kWh

Residential Service – Time-of-Day (Sheet No. 12)

All kWh, per kWh

Transmission and Ancillary Service
Residential Base Charges

Summer

0.377 ¢

0.377 ¢

0.154 ¢

0.154 ¢

0.508 ¢

0.183 ¢

0.508 ¢

0.183 ¢

0.183 ¢

0.508 ¢

0.183 ¢

0.508 ¢

0.183 ¢

0.508 ¢

0.183 ¢

\$ 1.175

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Transmission and Ancillary Service
Residential Base Charges**Residential Service – Load Management Rate (Sheet No. 17)**

First 250 kWh, per kWh

Next 250 kWh, per kWh

Balance to 125 kWh per kW of billing load, per kWh

Over 125 kWh per kW of billing load, per kWh

Winter	Summer
0.46¢	0.413¢
0.38¢	0.386¢
2¢	0.417¢
	0.193¢
	0.474¢
0.15¢	0.487¢
0.446¢	0.487¢

Residential Service – Water Heating Service (Sheet No. 18)

First 50 kWh, per kWh

Over 50 kWh, per kWh

Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

First 350 kWh, per kWh

Next 750 kWh, per kWh

Over 1,100 kWh, per kWh

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Original Sheet No. 97
1st Revised Page 1 of 2**Commercial Transmission and Ancillary Service Rider**

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{CTASC} = \text{CBC} \times \text{CTASPC}$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Charge, as determined by the formula set forth below.

$$\text{CTASPC} = \frac{\text{CTAC} - \text{CE}}{\text{CBR}}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 38.48 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers include commercial customers and commercial fixed-price contract customers.

The Computation Period shall be the period over which the CTAC is computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2007 and July 1 through June 30 of each year thereafter.

CE = Net over- or under-recovery of the Company, including applicable interest, from Non-Shopping Commercial Customers as of the 6-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter unless otherwise ordered by the Commission.

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Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Component Base Charges
--

General Service – Secondary Voltages (Sheet No. 21)

First 500 kWh, per kWh

Balance to 165 kWh per kW of billing load, per kWh

Next 85 kWh per kW of billing demand, per kWh

Over 250 kWh per kW of billing demand, per kWh

General Service – Secondary Voltages**Optional Space and Water Heating (Sheet No. 22)**

Controlled Service, All kWh, per kWh

Seasonal Service, All kWh, per kWh

Traffic Lighting Service (Sheet No. 31)

All kWh, per kWh

Private Outdoor Lighting Service (Sheet No. 32)

All kWh, per kWh

Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)

First 500 kWh, per kWh

Over 500 kWh, per kWh

Street Lighting Service - Company Owned (Sheet No. 34)

All kWh, per kWh

Street Lighting Service - Customer Owned (Sheet No. 36)

All kWh, per kWh

27 ¢

0.156 ¢

0.164 ¢

0.301 ¢

0.227 ¢

0.578 ¢

0.627 ¢

0.301 ¢

0.301 ¢

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1st Revised Page 1 of 2**Industrial Transmission and Ancillary Service Rider**

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified in the applicable schedule, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, computed with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 7.48 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers include industrial customers and industrial fixed-price contract customers.

The Computation Period over which the ITAC is computed, and resulting ITASC will apply shall be January 1, 2006 through December 31, 2006, and July 1 through June 30 of each year thereafter.

IE = Net over- or under-collection of the ITASC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the Computation Period, and the twelve-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter, which precedes the Computation Period.

IBR = The aggregate revenue of Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASC Rider was filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Incremental Base Charges
--

General Service – Large (Sheet No. 23)

First 2,000 kVa of billing demand, per kVa
Next 2,000 kVa of billing demand, per kVa
Over 4,000 kVa of billing demand, per kVa

\$ 575

General Service – High Use Manufacturing (Sheet No. 28).

First 8,000 kVa of billing demand, per kVa
Next 16,000 kVa of billing demand, per kVa
Over 24,000 kVa of billing demand, per kVa

\$ 1.765

\$ 1.469

\$ 1.182

General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.280 ¢

0.280 ¢

Interruptible Rider – Metal Melting Load (Sheet No. 74)

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.294 ¢

0.294 ¢

Interruptible Rider – Incremental Interconnection Service (Sheet No. 75)

138 kV

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.280 ¢

0.280 ¢

69 kV

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.288 ¢

0.288 ¢

23-34.5 kV

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.294 ¢

0.294 ¢

Primary

All on-peak kWh, per kWh
All off-peak kWh, per kWh

0.303 ¢

0.303 ¢

Ohio Edison Company
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Original Sheet No. 99
Page 1 of 1**REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER**

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

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Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 100
Page 1 of 1**FUEL RECOVERY MECHANISM**

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

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Schedule 4b

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1st Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	01-01-09¹⁰
DEFINITION OF TERRITORY	3	01-01-09
ELECTRIC SERVICE REGULATIONS	4	01-01-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-01-09
General Service - Secondary (Rate "GS")	20	01-01-09
General Service - Primary (Rate "GP")	21	01-01-09
General Service - Subtransmission (Rate "GSU")	22	01-01-09
General Service - Transmission (Rate "GT")	23	01-01-09
Street Lighting Provisions	30	01-01-09
Street Lighting (Rate "STL")	31	01-01-09
Traffic Lighting (Rate "TRF")	32	01-01-09
Private Outdoor Lighting (Rate "POL")	33	01-01-09
MISCELLANEOUS CHARGES	75	01-01-09
OTHER SERVICE		
Cogeneration and Small Power		
Production [REDACTED]	50	01-01-03
Pole Attachment [REDACTED]	51	01-01-03
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RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service [REDACTED]	24	01-01-06
Summary	80	01-01-0910
Residential Distribution Credit	81	01-01-09
Transmission and Ancillary Services	83	01-01-0910
Reasonable Arrangement	85	01-01-09
Business Distribution Credit	86	01-01-09
Generation Phase-In	87	01-01-0910
Generation Service	88	01-01-0910
Universal Service [REDACTED]	90	12-21-07
Temporary Rider for EEF [REDACTED]	91	01-01-06
State kWh Tax	92	01-01-09
Net Energy Metering [REDACTED]	94	04-01-03
Experimental Dynamic Peak Pricing	96	01-01-0910
Demand Side Management / Energy Efficiency	97	01-01-0910
Deferred Fuel Cost Recovery	98	01-01-09
Economic Load Response Program	99	01-01-09
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Power Supply Reservation	101	01-01-09
Non-Distribution Uncollectable	102	01-01-0910
Minimum Default Service	103	01-01-09
Green Resource	104	01-01-09
Delivery Service Improvement	106	01-01-09
Deferred Transmission Cost Recovery	107	01-01-09
Economic Development	108	01-01-0910
Delta Revenue Recovery	109	01-01-0910
Fuel Transportation Surcharge & Environmental Control	110	01-01-0910
Capacity Cost Adjustment	111	07-01-09
PIPP Uncollectible Recovery	112	01-01-0910

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 20092010

Ohio Edison Company

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P.U.C.O. No. 11

1st Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Partial Service [REDACTED] - (24)		•	•	•	•			
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Reasonable Arrangement - (85)		•	•	•	•			
Business Distribution Credit - (86)		•	•					
A Generation Phase-In - (87)	•	•	•	•	•	•	•	•
A Generation Service - (88)	•	•	•	•	•	•	•	•
P Universal Service [REDACTED] - (90)	•	•	•	•	•	•	•	•
P Energy Efficiency [REDACTED] - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering [REDACTED] - (94)	•	•	•	•	•			
Experimental Dynamic Peak Pricing - (96)	•							
T Demand Side Management / Energy Efficiency - (97)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (98)	•	•	•	•	•	•	•	•
Q Economic Load Response Program - (99)			•	•	•			
Q Optional Load Response Program - (100)			•	•	•			
Q Power Supply Reservation - (101)	•	•	•	•	•	•	•	•
A Non-Distribution Uncollectible - (102)	•	•	•	•	•	•	•	•
Minimum Default Service - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
A Delivery Service Improvement - (106)	•	•	•	•				
A Deferred Transmission Cost Recovery - (107)	•	•	•	•	•	•	•	•
A Economic Development - (108)	•	•	•	•	•	•	•	
Q Delta Revenue Recovery - (109)	•	•	•	•	•	•	•	•
Q Fuel Transportation Surcharge & Environmental Control - (110)	•	•	•	•	•	•	•	•
A Capacity Cost Adjustment - (111)	•	•	•	•	•	•	•	•
A PIPP Uncollectible Recovery - (112)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules indicated

[REDACTED] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 20092010

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RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

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1st Revised Page 2 of 2**RIDER TAS**
Transmission and Ancillary Services Rider**TAS charges:**

RS (all kWhs, per kWh)	0.9294x.xxxxc
GS* (per kW of Billing Demand)	\$ 2.367x.xxx
GP (per kW of Billing Demand)	\$ 3.409x.xxx
GSU (per kVa of Billing Demand)	\$ 3.178x.xxx
GT (per kVa of Billing Demand)	\$ 2.797x.xxx
STL (all kWhs, per kWh)	0.3840x.xxxxc
TRF (all kWhs, per kWh)	0.3840x.xxxxc
POL (all kWhs, per kWh)	0.3840x.xxxxc

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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The Public Utilities Commission of Ohio

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1st Revised Page 1 of 1**RIDER GPI**
Generation Phase-In Rider**APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
RS	(0.97170-8574)¢	(0.83270-7347)¢
GS	(0.97170-8574)¢	(0.83270-7347)¢
GP	(0.93790-8276)¢	(0.80380-7092)¢
GSU	(0.91150-8043)¢	(0.78120-6893)¢
GT	(0.91070-8035)¢	(0.78040-6886)¢
STL	(0.97170-8574)¢	(0.83270-7347)¢
TRF	(0.97170-8574)¢	(0.83270-7347)¢
POL	(0.97170-8574)¢	(0.83270-7347)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	(1.32341-1677)¢	(0.65860-5844)¢	(1.08810-9604)¢	(0.61270-5406)¢
GS	(1.32341-1677)¢	(0.65860-5844)¢	(1.08810-9604)¢	(0.61270-5406)¢
GP	(1.27751-1272)¢	(0.63580-5640)¢	(1.05030-9267)¢	(0.59150-5249)¢
GSU	(1.24151-0954)¢	(0.61780-5452)¢	(1.02070-9006)¢	(0.57480-5072)¢
GT	(1.24031-0944)¢	(0.61730-5446)¢	(1.01970-8998)¢	(0.57430-5067)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009~~2010~~

Ohio Edison Company

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Akron, Ohio

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1st Revised Page 1 of 2**RIDER GEN**
Generation Service Rider**APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 20092010, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

RATE:**Summer****Winter**

RS

First 500 kWhs, per kWh

~~8.67028.0987¢~~~~7.83737.3474¢~~

All excess kWhs, per kWh

~~9.67029.0987¢~~~~7.83737.3474¢~~

GS

~~9.14528.5737¢~~~~7.83737.3474¢~~

GP

~~8.82778.2760¢~~~~7.56527.0023¢~~

GSU

~~8.57918.0429¢~~~~7.35216.8926¢~~

GT

~~8.57108.0353¢~~~~7.34526.8861¢~~

STL

~~9.14528.5737¢~~~~7.83737.3474¢~~

TRF

~~9.14528.5737¢~~~~7.83737.3474¢~~

POL

~~9.14528.5737¢~~~~7.83737.3474¢~~

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

Summer**Winter****On-Peak****Off-Peak****On-Peak****Off-Peak**

RS

~~12.455711.6772¢~~~~6.19885.8114¢~~~~10.24059.6005¢~~
~~5.76695.4065¢~~

GS

~~12.455711.6772¢~~~~6.19885.8114¢~~~~10.24059.6005¢~~
~~5.76695.4065¢~~

GP

~~12.023211.2718¢~~~~5.98365.6096¢~~~~9.88509.2672¢~~
~~5.56675.2188¢~~

GSU

~~11.684610.9543¢~~~~5.81515.4516¢~~~~9.60669.0062¢~~
~~5.40995.0718¢~~

GT

~~11.673610.9440¢~~~~5.80965.4465¢~~~~9.59768.9977¢~~
~~5.40485.0670¢~~

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 20092010

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RIDER GEN
Generation Service Rider

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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1st Revised Page 1 of 1**RIDER DPP**
Experimental Dynamic Peak Pricing Rider**AVAILABILITY:**

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

	<u>On-Peak</u>	<u>Off-Peak</u>
DPP Charge, for all kWhs, per kWh	11.6772	12.4557
	11.6772	12.4557
	23.3234	5.8146
	23.3234	5.8146

* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to ~~23.4677~~ 23.3234¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

SUMMER TIME-OF-DAY PERIODS:

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh:

RATE:**DSE1****DSE2**

RS	0.0193x.xxx¢	0.0200x.xxx¢
GS	0.0193x.xxx¢	0.0000x.xxx¢
GP	0.0193x.xxx¢	0.0000x.xxx¢
GSU	0.0193x.xxx¢	0.0000x.xxx¢
GT	0.0193x.xxx¢	0.0000x.xxx¢
STL	0.0193x.xxx¢	0.0000x.xxx¢
TRF	0.0193x.xxx¢	0.0000x.xxx¢
POL	0.0193x.xxx¢	0.0000x.xxx¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Filed pursuant to Order dated _____, in Case No. 07-XXX-EL-AIR, before

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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1st Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 20092010, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

0.0425x,xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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1st Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

Customer Rate Schedule as of December 31, 2008

"Special Provisions" of Residential Standard Rate Schedule (Original Sheet No. 10)	(0.0000x.xxx)¢
Residential Space Heating Rate (Original Sheet No. 11)	(1.0000x.xxx)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(1.0000x.xxx)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(1.0000x.xxx)¢
Residential Load Management Rate (Original Sheet No. 17)	(1.0000x.xxx)¢
Residential Water Heating Service (Original Sheet No. 18)	(0.0000x.xxx)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(1.0000x.xxx)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers who took service under the Company's interruptible tariffs set forth below as of December 31, 2008 and continue to take service under the Company's Rates Schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~ by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (6.050x.xxx)
GSU (per kVa)	\$ (6.050x.xxx)
GT (per kVa)	\$ (6.050x.xxx)

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P.U.C.O. No. 11

1st Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, ~~2009~~2010, for all kWhs, per kWh:

STL	(3.9000 <u>x.xxx</u>)¢
TRF	(2.4000 <u>x.xxx</u>)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, ~~2009~~2010:

GT (per kVa)	\$ 8.000 <u>x.xxx</u>
--------------	----------------------------------

The following credit will apply, effective for service rendered beginning January 1, ~~2009~~2010:

GT (all kWhs, per kWh)	(1.7402 <u>x.xxxx</u>)¢
------------------------	--------------------------------------

ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.

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P.U.C.O. No. 11

1st Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh:

GS

0.4293x.xxxx¢

GP

0.4293x.xxxx¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Ohio Edison Company

Original Sheet 109

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P.U.C.O. No. 11

1st Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

x.xxxxy.yyyy¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 2009~~2010~~

Ohio Edison Company

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P.U.C.O. No. 11

1st Revised Page 1 of 1**RIDER FTE****Fuel Transportation Surcharge and Environmental Control Rider****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

~~xxxxx.yyyy¢~~**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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P.U.C.O. No. 11

1st Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009~~2010~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

~~x-xxx~~ y.yyyy¢**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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Schedule 4c

Ohio Edison Company

Sheet 1

Akron, Ohio

P.U.C.O. No. 11

4th 2nd Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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1st-2nd Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Partial Service [REDACTED] - (24)		•	•	•	•			
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
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Business Distribution Credit - (86)		•	•					
A Generation Phase-In - (87)	•	•	•	•	•	•	•	•
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P Universal Service [REDACTED] - (90)	•	•	•	•	•	•	•	•
P Energy Efficiency [REDACTED] - (91)	•	•	•	•	•			
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering [REDACTED] - (94)	•	•	•	•	•			
Experimental Dynamic Peak Pricing - (96)	•							
T Demand Side Management / Energy Efficiency - (97)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (98)	•	•	•	•	•	•	•	•
Q Economic Load Response Program - (99)			•	•	•			
Q Optional Load Response Program - (100)			•	•	•			
Q Power Supply Reservation - (101)	•	•	•	•	•	•	•	•
A Non-Distribution Uncollectible - (102)	•	•	•	•	•	•	•	•
Minimum Default Service - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
A Delivery Service Improvement - (106)	•	•	•	•				
A Deferred Transmission Cost Recovery - (107)	•	•	•	•	•	•	•	•
A Economic Development - (108)	•	•	•	•	•	•	•	
Q Delta Revenue Recovery - (109)	•	•	•	•	•	•	•	•
Q Fuel Transportation Surcharge & Environmental Control - (110)	•	•	•	•	•	•	•	•
A Capacity Cost Adjustment - (111)	•	•	•	•	•	•	•	•
A PIPP Uncollectible Recovery - (112)	•	•	•	•	•	•	•	•
A Deferred Distribution Cost Recovery - (113)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (114)	•	•	•	•	•	•	•	•
A Fuel Cost Adjustment - (115)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules indicated

[REDACTED] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

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RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

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RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	x.xxxxy.yyyy¢
GS* (per kW of Billing Demand)	\$ x.xxxxy.yyy
GP (per kW of Billing Demand)	\$ x.xxxxy.yyy
GSU (per kVa of Billing Demand)	\$ x.xxxxy.yyy
GT (per kVa of Billing Demand)	\$ x.xxxxy.yyy
STL (all kWhs, per kWh)	x.xxxxy.yyyy¢
TRF (all kWhs, per kWh)	x.xxxxy.yyyy¢
POL (all kWhs, per kWh)	x.xxxxy.yyyy¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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4th-2nd Revised Page 1 of 1**RIDER GPI**
Generation Phase-In Rider**APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
RS	(1.08600-9717)¢	(0.93070-8327)¢
GS	(1.08600-9717)¢	(0.93070-8327)¢
GP	(1.04830-9379)¢	(0.89840-8038)¢
GSU	(1.01880-9115)¢	(0.87310-7842)¢
GT	(1.01780-9107)¢	(0.87220-7804)¢
STL	(1.08600-9717)¢	(0.93070-8327)¢
TRF	(1.08600-9717)¢	(0.93070-8327)¢
POL	(1.08600-9717)¢	(0.93070-8327)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	(1.47914-3234)¢	(0.73610-6586)¢	(1.21614-0884)¢	(0.68480-6127)¢
GS	(1.47914-3234)¢	(0.73610-6586)¢	(1.21614-0884)¢	(0.68480-6127)¢
GP	(1.42784-2775)¢	(0.71060-6358)¢	(1.17384-0503)¢	(0.66100-5915)¢
GSU	(1.38754-2415)¢	(0.69050-6178)¢	(1.14084-0207)¢	(0.64240-5748)¢
GT	(1.38624-2403)¢	(0.68990-6173)¢	(1.13974-0197)¢	(0.64180-5743)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section.

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1st 2nd Revised Page 1 of 2**RIDER GEN**
Generation Service Rider**APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

RATE:

	<u>Summer</u>	<u>Winter</u>
RS		
First 500 kWhs, per kWh	<u>9.24188-6702¢</u>	<u>8.32717-8373¢</u>
All excess kWhs, per kWh	<u>10.24189-6702¢</u>	<u>8.32717-8373¢</u>
GS	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
GP	<u>9.37958-8277¢</u>	<u>8.03807-5652¢</u>
GSU	<u>9.11538-5794¢</u>	<u>7.81167-3524¢</u>
GT	<u>9.10678-5710¢</u>	<u>7.80437-3452¢</u>
STL	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
TRF	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>
POL	<u>9.71689-1452¢</u>	<u>8.32717-8373¢</u>

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

TIME-OF-DAY OPTION:

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

	<u>Summer</u>		<u>Winter</u>	
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>
RS	<u>13.234242-4557¢</u>	<u>6.58626-4988¢</u>	<u>10.880610-2405¢</u>	
	<u>6.12735-7669¢</u>			
GS	<u>13.234242-4557¢</u>	<u>6.58626-4988¢</u>	<u>10.880610-2405¢</u>	
	<u>6.12735-7669¢</u>			
GP	<u>12.774742-0232¢</u>	<u>6.35765-9836¢</u>	<u>10.50289-8850¢</u>	
	<u>5.91465-5667¢</u>			
GSU	<u>12.414941-6846¢</u>	<u>6.17855-8154¢</u>	<u>10.20709-6066¢</u>	
	<u>5.74805-4099¢</u>			
GT	<u>12.403241-6736¢</u>	<u>6.17275-8098¢</u>	<u>10.19749-5976¢</u>	
	<u>5.74265-4048¢</u>			

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4th 2nd Revised Page 2 of 2**RIDER GEN**
Generation Service Rider

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

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RIDER DPP
Experimental Dynamic Peak Pricing Rider

AVAILABILITY:

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

	<u>On-Peak</u>	<u>Off-Peak</u>
DPP Charge, for all kWhs, per kWh	12.456713.2342¢	6.49886.5862¢

* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to 23.323423.4791¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

SUMMER TIME-OF-DAY PERIODS:

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010, for all kWhs per kWh:

RATE:**DSE1****DSE2**

RS	*.0000Y.VVVV¢	*.0000Y.VVVV¢
GS	*.0000Y.VVVV¢	*.0000Y.VVVV¢
GP	*.0000Y.VVVV¢	*.0000Y.VVVV¢
GSU	*.0000Y.VVVV¢	*.0000Y.VVVV¢
GT	*.0000Y.VVVV¢	*.0000Y.VVVV¢
STL	*.0000Y.VVVV¢	*.0000Y.VVVV¢
TRF	*.0000Y.VVVV¢	*.0000Y.VVVV¢
POL	*.0000Y.VVVV¢	*.0000Y.VVVV¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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RIDER DSE
Demand Side Management and Energy Efficiency Rider

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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4th 2nd Revised Page 1 of 1**RIDER NDU**
Non-Distribution Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, ~~2010~~2011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

NDU charge

~~x.xxxx~~y.yyyy¢**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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1st Revised Page 1 of 2**RIDER DSI**
Delivery Service Improvement Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules RS, GS, GP or GSU. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

The following Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for service rendered beginning January-April 1, 2009-2010 through March 31, 2010-2011.

RS (all kWhs, per kWh)	0.2674x.xxx¢
GS (per kW of Billing Demand)	\$ 0.887x.xxx
GP (per kW of Billing Demand)	\$ 0.607x.xxx
GSU (per kVa of Billing Demand)	\$ 0.318x.xxx

RIDER UPDATES:

By April 1 of each calendar year, commencing in 2010, the DSI charge for each applicable Rate Schedule will be adjusted upward or downward based on the Company's reliability performance from the prior calendar year, as measured by the System Average Interruption Duration Index (SAIDI). The DSI charges shall be calculated as follows:

$$\text{DSI Charge} = \text{BDSIC} + \text{DSI}_{\text{Adjustment}}$$

Where:

BDSIC = Base DSI charges to apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 through December 31, 2013.

	<u>2009-2011</u>	<u>2012-2013</u>
RS (all kWhs, per kWh)	0.2571¢	0.0000¢
GS (per kW of Billing Demand)	\$ 0.887	\$ 0.000
GP (per kW of Billing Demand)	\$ 0.607	\$ 0.000
GSU (per kVa of Billing Demand)	\$ 0.318	\$ 0.000

DSI_{Adjustment} = Adjustment to the BDSIC based on the prior calendar year's reliability performance, as measured by SAIDI, in accordance with the table below:

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RIDER DSI
Delivery Service Improvement Rider

SAIDI Performance	RS ¢ / kWh	GS \$ / kW	GP \$ / kW	GSU \$ / kVa
78 & Below	0.0392	\$0.135	\$0.093	\$0.048
79	0.0366	\$0.126	\$0.086	\$0.045
80	0.0326	\$0.113	\$0.077	\$0.040
81	0.0287	\$0.099	\$0.068	\$0.035
82	0.0261	\$0.090	\$0.062	\$0.032
83	0.0222	\$0.077	\$0.052	\$0.027
84	0.0183	\$0.063	\$0.043	\$0.023
85	0.0157	\$0.054	\$0.037	\$0.019
86	0.0118	\$0.041	\$0.028	\$0.015
87	0.0091	\$0.032	\$0.022	\$0.011
88	0.0065	\$0.023	\$0.015	\$0.008
89	0.0026	\$0.009	\$0.006	\$0.003
90 - 135	0.0000	\$0.000	\$0.000	\$0.000
136	(0.0013)	(\$0.005)	(\$0.003)	(\$0.002)
137	(0.0039)	(\$0.014)	(\$0.009)	(\$0.005)
138	(0.0052)	(\$0.018)	(\$0.012)	(\$0.006)
139	(0.0078)	(\$0.027)	(\$0.019)	(\$0.010)
140	(0.0091)	(\$0.032)	(\$0.022)	(\$0.011)
141	(0.0118)	(\$0.041)	(\$0.028)	(\$0.015)
142	(0.0131)	(\$0.045)	(\$0.031)	(\$0.016)
143	(0.0144)	(\$0.050)	(\$0.034)	(\$0.018)
144	(0.0170)	(\$0.059)	(\$0.040)	(\$0.021)
145	(0.0183)	(\$0.063)	(\$0.043)	(\$0.023)
146	(0.0196)	(\$0.068)	(\$0.046)	(\$0.024)
147	(0.0209)	(\$0.072)	(\$0.049)	(\$0.026)
148	(0.0235)	(\$0.081)	(\$0.056)	(\$0.029)
149	(0.0248)	(\$0.086)	(\$0.059)	(\$0.031)
150	(0.0261)	(\$0.090)	(\$0.062)	(\$0.032)
151	(0.0274)	(\$0.095)	(\$0.065)	(\$0.034)
152	(0.0287)	(\$0.099)	(\$0.068)	(\$0.035)
153	(0.0313)	(\$0.108)	(\$0.074)	(\$0.039)
154	(0.0326)	(\$0.113)	(\$0.077)	(\$0.040)
155	(0.0340)	(\$0.117)	(\$0.080)	(\$0.042)
156	(0.0353)	(\$0.122)	(\$0.083)	(\$0.044)
157	(0.0366)	(\$0.126)	(\$0.086)	(\$0.045)
158	(0.0379)	(\$0.131)	(\$0.089)	(\$0.047)
159 & Above	(0.0392)	(\$0.135)	(\$0.093)	(\$0.048)

TERMINATION:

The terms of this Rider automatically terminate on December 31, 2013.

Filed pursuant to Order dated _____, In Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Ohio Edison Company

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P.U.C.O. No. 11

4th-2nd Revised Page 1 of 3**RIDER EDR**
Economic Development Rider**a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2010 to 2011, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

Customer Rate Schedule as of December 31, 2008

"Special Provisions" of Residential Standard Rate Schedule (Original Sheet No. 10)	(x.xxxxy.yyyy)¢
Residential Space Heating Rate (Original Sheet No. 11)	(x.xxxxy.yyyy)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(x.xxxxy.yyyy)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(x.xxxxy.yyyy)¢
Residential Load Management Rate (Original Sheet No. 17)	(x.xxxxy.yyyy)¢
Residential Water Heating Service (Original Sheet No. 18)	(x.xxxxy.yyyy)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(x.xxxxy.yyyy)¢

b. Interruptible Credit Provision**APPLICABILITY:**

Applicable to all customers who took service under the Company's interruptible tariffs set forth below as of December 31, 2008 and continue to take service under the Company's Rates Schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR). This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATE:

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010 to 2011 by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (x.xxxxy.yyy)
GSU (per kVa)	\$ (x.xxxxy.yyy)
GT (per kVa)	\$ (x.xxxxy.yyy)

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4th-2nd Revised Page 2 of 3**RIDER EDR**
Economic Development Rider**c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs, per kWh:

STL	(x-xxxxx.yyyy)¢
TRF	(x-xxxxx.yyyy)¢

d. General Service - Transmission (Rate GT) Provision**APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

RATE:

The following charge will apply, effective for service rendered beginning January 1, 20102011:

GT (per kVa)	\$ x-xxx.yyy
--------------	--------------

The following credit will apply, effective for service rendered beginning January 1, 20102011:

GT (all kWhs, per kWh)	(x-xxxxx.yyyy)¢
------------------------	-----------------

ADDITIONAL PROVISIONS:

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.

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4th 2nd Revised Page 3 of 3**RIDER EDR**
Economic Development Rider**e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

RATE:

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 20102011, for all kWhs per kWh:

GS

x.xxxxy.vvvv¢

GP

x.xxxxy.vvvv¢

RIDER UPDATES:

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 20102011

Ohio Edison Company

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P.U.C.O. No. 11

1st 2nd Revised Page 1 of 1**RIDER DRR**
Delta Revenue Recovery Rider**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

RATE:

DRR charge

~~Y-YYYYZ.ZZZZ¢~~**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2010~~2011~~

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RIDER FTE
Fuel Transportation Surcharge and Environmental Control Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

y-yyyyz.zzzz¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2010~~2011~~

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1st Revised Page 1 of 2**RIDER CCA**
Capacity Cost Adjustment Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Generation Service Rider (GEN). This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

The Capacity Cost Adjustment Rider (CCA) charge for each Rate Schedule shall be calculated as follows:

$$CCA = \left[\frac{CC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

- CC** = the Company's projected costs for capacity purchased to meet the planning reserve requirements for the period May 1 through September 30 of each calendar year of the Company's Electric Security Plan, allocated to each Rate Schedule.
- E** = the Company's over/(under) collection balance of CC-related costs, including applicable interest at April 30 of each year, allocated to each Rate Schedule.
- BU** = Forecasted billing units for each Rate Schedule for the period during which the CCA will be effective.
- CAT** = Commercial Activity Tax Rate

CCA charges:

RS (all kWhs, per kWh)	x-xxxxx.yyyy¢
GS* (per kW of Billing Demand)	\$ x-xxx.yyy
GP (per kW of Billing Demand)	\$ x-xxx.yyy
GSU (per kVa of Billing Demand)	\$ x-xxx.yyy
GT (per kVa of Billing Demand)	\$ x-xxx.yyy
STL (all kWhs, per kWh)	x-xxxxx.yyyy¢
TRF (all kWhs, per kWh)	x-xxxxx.yyyy¢
POL (all kWhs, per kWh)	x-xxxxx.yyyy¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the CCA charge applicable to Rate Schedule POL.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: July 1, 20092010

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RIDER CCA
Capacity Cost Adjustment Rider**RIDER UPDATES:**

The charges contained in the Rider shall be updated and reconciled on an annual basis. No later than June 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on July 1st of each year.

The PUCO may increase the generation phase-in deferral amounts by the incremental CCA costs (planning reserve capacity costs) in excess of 1.5% of the annual revenue of non-shopping customers. The current CCA reflects recoverable costs that are not transferred to the generation phase-in deferral.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: July 1, 2009

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P.U.C.O. No. 11

1st 2nd Revised Page 1 of 1**RIDER PUR**
PIPP Uncollectible Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2010~~2011~~, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

RATE:

PUR charge

y-yyyz.zzzz¢

RIDER UPDATES:

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.