

# Large Filing Separator Sheet

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Case No. 08- 935 -EL-SSO

FILED

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE APPLICATION

**THE CLEVELAND ELECTRIC ILLUMINATING COMPANY**

FOR AUTHORITY TO ESTABLISH A STANDARD SERVICE  
OFFER PURSUANT TO R.C. § 4928.143 IN THE FORM  
OF AN ELECTRIC SECURITY PLAN

**VOLUME 2b**

Schedules 3a, 3b, 3c, 4a, 4b, 4c

(The Cleveland Electric Illuminating Company -  
Former and Proposed Tariffs 2009-2011)

Filing Date: July 31, 2008

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# Schedule 3a

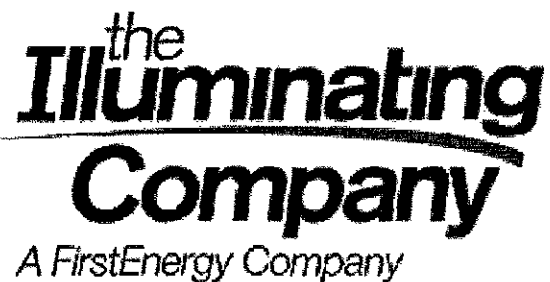
The Cleveland Electric Illuminating Company

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**P.U.C.O. No. 13**



**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

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Page 1 of 1**DEFINITION OF TERRITORY****COMPANY'S TERRITORY:**

The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Ashtabula, Cuyahoga, Geauga, Lake, Lorain, Medina, Portage, Summit and Trumbull Counties.

Further information concerning specific cities and townships can be found at the PUCO website:  
<http://www.puc.state.oh.us/pucogis/newcntymaps/elcnty.html>

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Page 2 of 23**ELECTRIC SERVICE REGULATIONS****I. GENERAL PROVISIONS**

- A. Filing:** The Schedule of Rates and the Electric Service Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio ("PUCO" or "Commission").
- B. Revisions:** The Company's Schedule of Rates and the Electric Service Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio.
- C. Applicability:** These Electric Service Regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

**II. APPLICATIONS AND CONTRACTS**

- A. Service Application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.
- B. Acceptance Of Application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these Electric Service Regulations.
- C. Service Contract:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.
- D. Refusal Of Application:** The Company may refuse to provide electric service, consistent with Ohio law, including without limitation, for those reasons specified in Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons or entities formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside or do business at such premises.
- E. Same Day Connection:** If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer the Same Day Connection Charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges. This fee may be charged at the time of the request or charged with the customer's next monthly billing, at the Company's discretion, and only if the Company provides the service on the date requested. (The Same Day Connection Charge does not apply to requests for reconnection after nonpayment which are governed by Electric Service Regulations, Sheet 4, Section XI, Paragraph D).

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- F. Seasonal Or Temporary Discontinuance Of Service:** When service has been disconnected at the customer's request because of seasonal occupancy of the premises or when the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, to reconnect the service.
- G. Large Capacity Arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of the contract and other terms and conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.

**III. CREDITWORTHINESS AND DEPOSITS**

- A. Establishment Of Creditworthiness:** Customers are required to establish creditworthiness, in accordance with the provisions of 4901-1-10-14, Ohio Administrative Code, which lists options for satisfying this requirement, which must be met as a condition to furnishing or continuing to furnish service.
- B. Deposits:** For those applicants making a cash deposit to establish creditworthiness, interest will be paid on the deposit as prescribed by Chapter 4901:1-10-14(J) of the Ohio Administrative Code. Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

**IV. CHARACTERISTICS OF SERVICE**

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company provides standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage level for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

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- C. Delivery Voltage:** Subject to the provisions of paragraph IV.B above, and after the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, the types of service available with the nominal voltages are:

1. **Secondary Service** - Less than or equal to 600 volts
2. **Subtransmission Service** - 11,000 volts three wire and 36,000 volts three wire
3. **Transmission Service** - Greater than or equal to 69,000 volts
4. **Primary Service** - All other available voltages

Delivery voltage will be specified by the Company and will be based upon the availability of lines in the vicinity of the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at Transmission Service.

**V. RATE SCHEDULE ALTERNATIVES**

- A. Selecting Rate Schedule:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in selecting an appropriate rate schedule to be applied. The customer, however, shall select from the alternative rate schedules and such selection shall be the basis for the application or contract for service. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.
- B. Changing Rate Schedule:** Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

**VI. BILLING AND PAYMENT**

- A. Billing Periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall typically cover a period of approximately 30 days.
- B. Due Dates:** For residential customers, bills are due and payable to the Company on or before fourteen (14) days from the date the bill is mailed to said customer. Governmental customers' bills are due and payable to the Company on or before thirty (30) days from the date the bill is mailed to said customer. All other customers' bills are due and payable to the Company on or before twenty-one (21) days from the date the bill is mailed to said customer. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the next business day. Remittances mailed by the customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

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- C. Late Payment Charges:** If remittances mailed by the customer are received by the Company offices more than five (5) days after the due date of the bill, an additional amount equal to 1.5% may be charged on any unpaid balance existing after the due date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18 of the Ohio Administrative Code.
- D. Transfer Of Final Bill:** If the customer fails to pay in full any final bill for service rendered by the Company at one location, and if the customer is receiving Like Service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. "Like Service" refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall maintain its original due date at such second location and be subject to collection and disconnection action in accordance with Ohio law, which includes without limitation Chapter 4901:1-18 of the Ohio Administrative Code.
- E. Meter Readings Not To Be Combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
1. Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  2. Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- F. Equal Payment Plan:** The Company has available for residential customers a plan providing for equal monthly payments for electric service. The equal payment plan amount will be reviewed quarterly and will be adjusted if the customer's recent bills indicate a significant change from past history.
- G. Estimated Bills:** The Company attempts to read meters on a regular basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading.
- H. Returned Payment:** When the Company reverses the customer's payment because the payment transaction has been dishonored, the Company shall charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Returned Payment Charge. This charge shall be rendered with the customer's next monthly billing.
- I. Rate Pricing Changes:**
1. **Seasonal Price Changes:** For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.
  2. **Non-Seasonal Price Changes:** For billing purposes, non-seasonal price changes will begin with service rendered on the effective date of the price change.

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**ELECTRIC SERVICE REGULATIONS****VII. SERVICE CONNECTIONS AND LINE EXTENSIONS****A. Secondary Voltage Service Connection**

1. **Overhead Connection:** Where overhead distribution facilities are available, the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.
2. **Underground General Service Network Connection:** Where underground distribution facilities are available in commercial areas where network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost of installing these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Such underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer.

Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and maintain and replace such facilities when required.

3. **Change In Service Connection Facilities:** Should any change in the Company's service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.
4. **Temporary Service Drop Connection:** When requested by a customer, the Company may provide a Temporary Service Drop Connection. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. The charge for a Temporary Service Drop Connection shall be that set forth in the Company's Tariff Sheet 75, Miscellaneous Charges, Temporary Service Drop Connection.
5. **Temporary Facilities:** Temporary Facilities are any separate installations that the Company does not expect to be permanent or where a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When Temporary Facilities are required for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (Temporary Facilities shall not include Temporary Service Drop Connections as defined in paragraph 4 above.)

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Page 7 of 23**ELECTRIC SERVICE REGULATIONS****B. Line Extensions****1. Definitions:**

General Service Installation - Any Line Extension request for Secondary, Primary or Subtransmission level service by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not either a Residential Installation or a Transmission Installation. Customers in a development may be required to have their own General Service Installation in order to be connected to the Company's distribution system.

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

Transmission Installation - Any Line Extension request for Transmission Service by a commercial or industrial customer, builder or developer.

**2. Terms And Conditions:****a. Residential Installations:**

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve.

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the Line Extension is to serve plus 100% of the estimated total Line Extension cost greater than \$5,000.

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- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the Line Extension is to serve.
- b. General Service Installations:
- i. Payments:  
A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the Line Extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment.
- ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.
- iii. Credit Back:  
Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to Line Extensions paid for by an initial developer where construction of such Line Extension begins after January 1, 2009. An initial developer may apply for up to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000.

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front Line Extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a Line Extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future Line Extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the Line Extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its Line Extension.

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The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

## c. Transmission Installations:

## i. Payments:

A customer, developer, or builder requesting a Transmission Installation shall make an up-front payment to the Company equal to 100% of the Company's cost of the Line Extension.

- ii. If the requested Transmission Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

## d. Premium Service:

- i. For any residential project, where a customer, builder, or developer requests a Line Extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the Company's cost to provide the Premium Installation minus the Company's cost to install a Line Extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the Line Extension not involved a Premium Installation.
- ii. For any commercial or industrial project, where a customer, builder, or developer requests a Line Extension involving a Premium Installation, the customer, builder, or developer shall make an up-front payment to the Company equal to the sum of 1) the cost of the Premium Installation minus the Company's least cost to install, in accordance with good utility practice, a standard Line Extension to the project, and 2) the up-front payment that would have been due under subsections B.2.b.i and B.2.c.i had the Line Extension not involved a Premium Installation.
- iii. Premium Installation includes, but is not limited to, customer-requested oversizing of facilities and underground construction.

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- 3. Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall, in all cases, provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way.
- 4. Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the customer's expense.
- 5. Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6. Other Items:**
- a. The Company shall not be required to begin construction on any Line Extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.

**VIII. USE OF SERVICE**

- A. Increased Loads:** The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service.
- B. Individual Customer Metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- C. Resale:**
- 1. Electric service is provided for the sole use of the customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.

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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- D. Parallel Operation:** The Company shall provide service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.
- E. Regulation Of Power Factor:** The Company may require the customer to maintain a power factor in the range of 85% to 100% for secondary, primary and subtransmission service and 90% to 100% for transmission service, coincident with the customer's maximum monthly peak demand and to provide, at the customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the customer's installed equipment and/or place instruments on the premises of the customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a customer who does not maintain a power factor consistent with the parameters set forth in this provision.
- F. Unbalanced Loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- G. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in a manner that disturbs or impairs the operation of the Company's system, or interferes with the service to other customers. When such interference occurs due to the use of any apparatus installed upon a customer's premises, the customer must either remove said apparatus, or provide the equipment necessary to alleviate such interference. The Company may discontinue service until such adverse conditions are alleviated.

**IX. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, at no cost to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers, protective equipment, and other equipment required by the Company. Meters, transformers, protective equipment, and other equipment required by the Company shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for the customer's convenience shall be furnished and maintained by the customer at the customer's expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier, as defined in Section XII, will be installed, owned and maintained by the Company and paid for by the customer.

When a transformer vault is necessary, said vault shall be furnished and maintained consistent with the Company's standards, by the customer at the customer's expense.

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- B. Equipment Ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service.
- C. Meter Testing:** The Company tests its meters for accuracy and mutual protection consistent with Chapter 4901:1-10 of the Ohio Administrative Code.

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code, the Company may charge the customer a meter test fee as provided in the Company's Tariff Sheet 75, Miscellaneous Charges, Meter Test Charge, except that the customer shall not be charged for the first test at the customer's request within a 36 month period.

- D. Meter Failure:** If it is determined that a meter fails for any reason to operate correctly, the customer shall pay for the service furnished during the period in which the meter was not properly operating an estimated amount based upon: (1) the results of a test, or (2) energy usage during a comparable period, or (3) a combination of both of these methods. For residential customers, the estimated amount determined by the Company shall be billed consistent with Chapter 4933.28 of the Ohio Revised Code. For non-residential customers the estimated amount determined by the Company shall be billed consistent with Chapter 4901:1-10 of the Ohio Administrative Code.
- E. Customer Responsibility:** The customer shall permit only Company employees, other authorized agents of the Company, or other persons authorized by law, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be payable by the customer.
- F. Special Facilities:** All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, or by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and subject to the approval of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense.
- G. Access To Premises:** The customer or, if applicable, the landlord, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. The Company's employee or authorized agent seeking access to the customer's premises shall, upon request, identify himself/herself, provide company photo identification, and state the reason for the visit. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time.

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If a customer or a landlord fails to grant access for reasons described above, and legal process is necessary to secure such access, the Company may collect from the customer or the landlord any and all costs incurred to secure such access. This would include, without limitation, any court costs and attorney's fees, which may be added to an account of the customer or if applicable, the landlord, and shall be due with the current charges on that account.

**X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10-05(E) of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises.
- B. Limitation Of Liability:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with, interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises, shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. Special Customer Services:** The Company may furnish customers special customer services as identified in this section. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Electric Service Regulations.

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Such special customer services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

**XI. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

**A. Procedures:** The Company's procedures for collecting past due bills and disconnecting service are set forth in the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS.

**B. Field Collection:** When a customer has a delinquent bill, as defined in Chapter 4901:1-18 of the Ohio Administrative Code, the Company may make a field collection visit to attempt to collect the delinquent amount.

Whenever a field collection visit is made by a Company employee or authorized agent of the Company, the Field Collection Charge included in the Company's Tariff Sheet 75, Miscellaneous Charges, shall either be collected during the field collection visits, or assessed on the customer's next bill.

**C. Disconnection Of Service:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. If payment is made prior to disconnection, service that otherwise would have been disconnected shall remain connected. Any such payment shall include a Field Collection Charge consistent with Field Collection procedures described above. In the event that the Company employee or authorized agent is unable to gain access or is denied access to the meter and it becomes necessary to disconnect service at the pole, the employee or authorized agent disconnecting service shall not accept payment in lieu of disconnection.

**D. Reconnection:** When service has been disconnected pursuant to any of these Electric Service Regulations, a charge for reconnection pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, will be required.

**E. Unauthorized Use Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. In these instances, the Company will assess a charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Unauthorized Use Investigation Charge.

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Page 15 of 23**ELECTRIC SERVICE REGULATIONS****XII. CERTIFIED SUPPLIERS - CHANGE OF SUPPLIER**

Certified Supplier shall mean all of the entities set forth in Ohio Revised Code, Section 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under Ohio Revised Code, Section 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified Supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the Company's service territory and shall publish such list on the Company's website. All applicants for new service, customers returning from a Certified Supplier and any customer upon request will be directed to the location of this list on the Company's website.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month based on and determined by the Company's meter reading schedule.

A customer may have only one Certified Supplier per account for any billing month. A customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's standard-offer service and service by a Certified Supplier during a billing month.

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to process a change of the customer's selected Certified Supplier more frequently than once every billing month. For purposes of these Electric Service Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in the Ohio Revised Code, Section 4928.14(C)(1) through (4).

**XIII. RETURN TO STANDARD OFFER SUPPLY**

For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.

**XIV. CERTIFIED SUPPLIERS - BILLING AND PAYMENT**

- A. Billing:** The Company will bill the customer directly for services provided by a Certified Supplier unless the Company receives electronic notice from such supplier that it will bill the customer directly for services provided by the Certified Supplier. If the Company bills the customer for the services provided by a Certified Supplier, the Company will collect the funds from the customer and remit the same to the Certified Supplier.

The Company shall not be liable for the Certified Supplier's default or failure to provide service to a customer, nor shall it be responsible for a customer's failure to pay for its services received from a Certified Supplier as a consequence of the Company performing this role.

- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-ESS.

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- C. Disputes:** If the Company bills for services provided by the Certified Supplier, such bills will be based on the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.
- D. Non-Payment Or Partial Payment:** Regardless of whether the Company bills customers for the services provided by the Certified Supplier, any failure by the customer to pay any and all charges due the Company in a timely manner shall be subject to any and all applicable provisions of these Electric Service Regulations, including, without limitation, collection, late fees, and termination of service.
- E. Late Payment Fees:** The Company may impose late payment fees on that portion of a customer's bill that pertains to services provided by the Company. Pursuant to the Order in Case No. 02-1944-EL-CSS, the Company may also charge late fees on past due amounts due and owing the Certified Supplier.
- F. Collection Activity:** Except as set forth in the Order in Case No. 02-1944-EL-CSS, the Company shall not be responsible for collection of amounts due from a customer to a Certified Supplier.

**XV. CERTIFIED SUPPLIERS - CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of purchasing services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer of the Company by virtue of its position as an aggregator. Each customer that is a member of an aggregated group shall remain an individual customer of the Company for purposes of billing under each customer's applicable rate schedule. The consumption of individual members of an aggregated group shall not be combined for billing purposes.

**XVI. EMERGENCY ELECTRICAL PROCEDURES**

(Note—the Company would be making changes to this section of the Electric Service Regulations, but is not doing so at this time. Any changes that would ultimately be proposed will be made after results of the case currently pending before the Commission, Case No. 06-1201-AU-ORD, are known.)

**A. General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

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The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - d. "Federal facilities" essential to national defense.
  - e. "Water pumping facilities" essential to the supply of potable water to a community.
  - f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - i. "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

2. Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
  - a. Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - b. Electric power generating facilities, telephone central office and central heating plants serving the public;
  - c. Local, intrastate and interstate transportation facilities;
  - d. Production and refining or processing facilities for fuels;
  - e. Pipeline transmission and distribution facilities for fuels;

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- f. Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
- g. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
- h. Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

**B. Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

**1. Sudden or Unanticipated Short-Term Capacity Shortages.**

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- b. Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

**2. Anticipated or predictable Short Term Capacity Shortages.**

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

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In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- a. The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- b. Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- c. Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- d. Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

**C. Long Term Capacity or Fuel Shortages:**

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

**1. Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- a. Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- b. Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - i. Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - ii. Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.

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- c. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- d. Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- i. The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- ii. A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- iii. A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- e. Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

**2. Long Term Fuel Shortages.**

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- a. If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
  - i. The Company shall notify the Commission of the fuel supply situation.

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- ii. Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.
- b. If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - i. The Company shall notify the Commission of the fuel supply situation.
  - ii. Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - iii. Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - iv. Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- c. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
  - i. Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - ii. Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- d. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
  - i. All previous measures to reduce electric usage, and
  - ii. All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

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- e. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- f. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- i. All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- ii. Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- g. If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

3. Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

**D. Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

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The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

**E. Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

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**RESIDENTIAL SERVICE - (RATE "RS")****AVAILABILITY:**

Available for residential service to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

**SERVICE:**

Service is provided per the Electric Service Regulations at a secondary voltage.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$4.00

Energy Charges:

All kWh, per kWh 2.9560¢

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**SPECIAL METERS:**

Time-Of-Day Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**GENERAL SERVICE - SECONDARY (RATE "GS")****AVAILABILITY:**

Available to general service installations requiring Secondary Service. Secondary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$7.00
Capacity Charge:	
Up to 5 kW of billing demand	\$14.730
For each kW over 5 kW of billing demand	\$7.530
Reactive Demand Charge applicable to three phase customers only	
For each rkVA of reactive billing demand	\$0.360

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 5.0 kW
3. The Contract Demand

Measured Demand shall be estimated for all customers not having a demand meter and using over 1,000 kWh per month by applying a factor of 200 by the following formula: Measured Demand = kWh / 200.

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**GENERAL SERVICE - SECONDARY (RATE "GS")****REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

**CUSTOMER TARIFF OPTION:**

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR PRIMARY METERING:**

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case all the demand and energy registrations shall each be reduced 2%.

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**UNMETERED SERVICE:**

Unmetered service is available to customers with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service. The Billing Load shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of Hours of Use times connected load. Hours of Use shall be 730 hours for continuous operation mode and 350 hours for all other operation modes.

The customer shall notify the Company of the initial connected load and operation mode and shall provide advance notice of each subsequent change in such load or operation mode. The Company may make an inspection of the customer's equipment at any time to verify connected loads and operation mode. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter and adjust prior billing amounts accordingly to reflect the increases in load.

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**GENERAL SERVICE - SECONDARY (RATE "GS")****DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, at the Company's discretion, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after December 31, 2008 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on December 31, 2008 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.

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Page 1 of 3**GENERAL SERVICE - PRIMARY (RATE "GP")****AVAILABILITY:**

Available to general service installations requiring Primary Service. Primary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

**RATE:**

All charges under this rate schedule shall be applied as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$150.00
Capacity Charge:	
For each kW of billing demand	\$2.450
Reactive Demand Charge applicable to three phase customers only	
For each rkVA of reactive billing demand	\$0.360

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

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**GENERAL SERVICE - PRIMARY (RATE "GP")****REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

**CUSTOMER TARIFF OPTION:**

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

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Page 3 of 3**GENERAL SERVICE - PRIMARY (RATE "GP")****ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after December 31, 2008 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on December 31, 2008 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the Customer to enter into a new contract for electric service.

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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")****AVAILABILITY:**

Available to general service installations requiring Subtransmission Service. Subtransmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GS may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GSU (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Subtransmission voltage line since May 8, 2007.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation in the immediate vicinity having been provided by the Company for the customer's use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge:	\$180.00
Capacity Charge:	
For Each kW of billing demand	\$1.007
Reactive Demand Charge applicable to three phase customers only	
For each rKVA of reactive billing demand	\$0.360

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")****BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

**REACTIVE BILLING DEMAND:**

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula:  $\text{rkVA} = \text{Measured Demand} \times (\text{measured lagging reactive kilovoltampere hours} \div \text{measured kilowatthours})$ . For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

**TRANSFORMER CHARGE:**

A monthly Transformer Charge of 57 cents per kW of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**DUPLICATE CIRCUIT SERVICE:**

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered Premium and shall be a separate account from the customer's main service.

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**GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")****ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after December 31, 2008 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on December 31, 2008 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service.

If the Customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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**GENERAL SERVICE - TRANSMISSION (RATE "GT")****AVAILABILITY:**

Available to general service installations requiring Transmission Service. Transmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

A customer qualifying for service under Rate GP may take distribution service under the terms and conditions of Rate GT (including the Transformer Charge) if the transformer that directly serves such customer is: 1) located in the immediate vicinity; 2) is owned by the Company; and 3) has been directly fed by a Transmission voltage line since May 8, 2007.

**SERVICE:**

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance unless the Transformer Charge applies to the customer.

The Transformer Charge is applicable to a customer premise with existing transformation having been provided by the Company, including leased equipment, for the customer's exclusive use since May 8, 2007, in addition to all other applicable tariff charges.

If an increase in capacity of existing transformation owned by the Company is necessary or if the customer requires a change in service voltage on or after January 1, 2009, all necessary transforming, controlling, regulating and protective equipment shall be provided by the customer.

**RATE:**

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

**Distribution Charges:**

Service Charge: \$320.00

Capacity Charge:  
For Each kVA of billing demand \$0.001

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**BILLING DEMAND:**

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA.
2. 100.0 kVA
3. The Contract Demand

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**GENERAL SERVICE - TRANSMISSION (RATE "GT")****TRANSFORMER CHARGE:**

A monthly Transformer Charge of 31 cents per kVA of Measured Demand shall be charged for existing transformation, and the Company will continue to own, operate and maintain all such necessary transforming, controlling, regulating and protective equipment. Any equipment costs incurred by the Company necessary to maintain or update such substation facilities shall be paid in full by the customer before such equipment is installed.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**ADJUSTMENT FOR SECONDARY METERING:**

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 2% each.

**SPECIAL METERS:**

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

**CONTRACT:**

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after December 31, 2008 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on December 31, 2008 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service.

If the customer's capacity or service requirements increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

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The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 30  
Page 1 of 3**STREET LIGHTING PROVISIONS****AVAILABILITY:**

Available to municipalities and governmental authorities for the lighting of streets, sidewalks, parks, and other public grounds.

**METERING:**

Standard street lighting service shall be unmetered with monthly kilowatt hour consumption determined using rated bulb capacity and associated ballasts multiplied by average burn hours. Any street light pole with an electrical outlet shall be metered with all initial costs of metering installation borne by the customer.

**BURN HOURS:**

Unless otherwise noted, all lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

Bulb Type	Bulb Rating	kWh per Month
Incandescent	1,000 Lumens	24
Incandescent	2,000 Lumens	56
Incandescent	2,500 Lumens	70
Incandescent	4,000 Lumens	126
Incandescent	6,000 Lumens	157
Incandescent	10,000 Lumens	242
Incandescent	15,000 Lumens	282
Fluorescent	6,000 Lumens	45
Fluorescent	13,800 Lumens	94
Fluorescent	21,800 Lumens	135
Fluorescent	43,600 Lumens	264
Mercury Vapor	100 Watts	43
Mercury Vapor	175 Watts	69
Mercury Vapor	175 Watts*	144
Mercury Vapor	250 Watts	104
Mercury Vapor	250 Watts*	216
Mercury Vapor	400 Watts	158
Mercury Vapor	700 Watts	287
Mercury Vapor	1000 Watts	380

\*Operating in continuous burn mode

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**STREET LIGHTING PROVISIONS**

Bulb Type	Bulb Rating	kWh per Month
High Pressure Sodium Vapor	70 Watts	29
High Pressure Sodium Vapor	100 Watts	42
High Pressure Sodium Vapor	100 Watts*	87
High Pressure Sodium Vapor	150 Watts	62
High Pressure Sodium Vapor	150 Watts*	129
High Pressure Sodium Vapor	200 Watts	88
High Pressure Sodium Vapor	215 Watts	89
High Pressure Sodium Vapor	250 Watts	105
High Pressure Sodium Vapor	310 Watts	128
High Pressure Sodium Vapor	400 Watts	163
High Pressure Sodium Vapor	1000 Watts	410

\*Operating in continuous burn mode

**IN-SERVICE DATES:**

All street lighting equipment which is placed in service or removed by and including the 15th day of the month shall be charged by the Company and paid for by the customer as if the equipment had been in service or removed on the 1st day of the subject month. All street lighting equipment which is placed in service or removed subsequent to the 15th of the month shall be charged by the Company and paid for by the customer as if the equipment had been placed in service or removed on the 1st day of the subsequent month.

**APPLICABLE RIDERS:**

Rates and charges specified in this schedule shall be subject to and modified in accordance with provisions of the applicable riders listed on the Summary Rider, Sheet 80, or any other applicable riders approved by the Public Utilities Commission of Ohio.

**GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing street lighting service shall be paid for by the customer.

In cases of vandalism to Company owned lighting equipment, the Company, at its discretion, will repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the cost will be submitted to the customer for approval before work is performed.

In cases of vandalism to customer owned lighting equipment, the customer shall be responsible for repairing the damaged property. The Company may, upon request from the customer, repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the repair cost will be submitted to the customer for approval before work is performed.

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**STREET LIGHTING PROVISIONS**

The customer shall have the right to affix street, traffic, regional transit authority, combination, safety, and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of street lighting equipment, appurtenances or equipment of the Company. The customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforementioned traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

No reduction in billing shall be allowed for lamp outages.

The Company's obligations with respect to making extensions, furnishing service, and supplying electric energy shall at all times be subject to limitations or restrictions by virtue of regulations issued by governmental authorities.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED****GENERAL RULES:**

The Company will install lighting equipment on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire. All additional lighting equipment, not provided for herein, installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the replacement, relocation, alteration, or removal of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**INSTALLATION COSTS:**

All installation costs for new street lighting investment that exceed the net book value of street lighting investment reflected in the rates below shall be billed to the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work and paid in full upon completion.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:****INCANDESCENT STREET LIGHTING (a)**

<u>Monthly Base Rate:</u>	<u>Overhead Service</u>	<u>Underground Service</u>
For each Incandescent unit	\$11.04	\$6.14

(a) The Company will not install new incandescent lighting equipment but will maintain existing incandescent lighting equipment when practical.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED****MERCURY STREET LIGHTING (b)**

Rating in Watts	Monthly Base Rate	<u>Monthly Base Rates</u>		
		<u>Overhead Service</u>	<u>Underground Service</u>	
		Wood Pole	Post Type	Pole Type
175	per unit	\$7.47	\$11.86	\$18.49
250	per unit	\$8.89	-	\$20.74
400	per unit	\$11.50	-	\$23.57
400*	per unit	-	-	\$23.83
400**	per unit	-	-	\$33.15
1,000	per unit	\$23.74	-	\$37.72

(b) The Company will not install new mercury lighting equipment but will maintain existing mercury lighting equipment when practical.

\* 30 ft. concrete pole

\*\* Steel pole with 2 brackets and dual lamps

**HIGH PRESSURE SODIUM LIGHTING (c)**

Rating in Watts	Monthly Base Rate	<u>Monthly Base Rates</u>			
		<u>Overhead Service</u>	<u>Underground Service</u>		Special Architectural Pole Installations
		Wood Pole	Post Type	Pole Type	
100	per unit	\$10.39	\$14.97	\$21.98	\$21.90
100*	per unit	-	-	-	\$32.65
150	per unit	\$11.07	-	\$23.00	\$21.72
150*	per unit	-	-	-	\$33.51
200	per unit	-	-	-	-
250	per unit	\$13.33	-	\$25.11	\$24.68
250*	per unit	-	-	-	\$36.63
250**	per unit	-	-	\$37.81	-
400	per unit	\$15.33	-	\$26.90	\$26.67
400*	per unit	-	-	-	\$39.44

(c) The Company reserves the right to limit the types of posts, luminaries and lamps under this rate for new installations.

\* Special Architectural Installation with dual lamps

\*\* Steel pole with 2 brackets and dual lamps

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**COMPANY OWNED**

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED****GENERAL RULES:**

The customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, any modification of rated lamp or bulb capacity or the addition of unmetered lights. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

The customer shall furnish, install, repair, replace, and maintain all lighting components as well as be responsible for the costs, if any, of such work performed by the Company. All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the customer.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:****ALL LAMP TYPES**

	<u>Monthly Base Rate:</u>
All kWh per kWh	3.6318¢

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE**

**APPLICABILITY:**

This lighting plan is not available for lighting units installed after December 31, 2008.

**GENERAL RULES:**

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to modification of existing street lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, the replacement or alteration of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:**

All lighting components shall be furnished, owned, repaired, maintained, and replaced by the customer except for bulbs, refractors, photoelectric cells, luminaires, and ballasts. The Company shall replace bulbs, refractors, luminaires, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical. Additional replacements shall be billed to the customer at actual cost.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:****ALL LAMP TYPES:**

	<u>Monthly Base Rate:</u>
All kWh per kWh	9.7231¢

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

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**STREET LIGHTING SERVICE - (RATE "STL")**  
**CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE**

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

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**TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")****AVAILABILITY:**

Available to municipalities, governmental authorities and school districts for the sole purpose of providing electric service to traffic control devices and/or other devices used for traffic control or public safety.

**METERING:**

New traffic light installations shall be metered, when conditions as determined by the Company allow for such metering, at each Service Connection with the cost of meter installation borne by the customer.

Monthly kilowatt hour consumption for unmetered traffic light equipment shall be determined by the number, rated wattage capacity, and operating characteristics of the traffic lighting.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charge:**

Energy Charge:

All kWh, per kWh

0.0870¢

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**SERVICE CONNECTION:**

A Service Connection shall be defined as the point at which the device(s) of the customer connect to the facilities of the Company.

**OWNERSHIP:**

Traffic control lights, warning lights, traffic signs, and other devices served under this rate schedule shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

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**TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")****SERVICE TABULATION:**

The customer shall provide, upon the Company's request, a tabulation showing all traffic control lights and warning lights installed and in service. Notwithstanding the above, the customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's traffic lighting at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, additional traffic control lights, traffic signs, or warning lights installed, or any change made in the wattage of any such unit. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

**GENERAL RULES:**

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing traffic lighting service shall be paid for by the customer.

The customer may attach police, fire and rescue signal equipment to the Company's poles. Such attachments shall be made in accordance with accepted standards for safe construction and shall not interfere in any way with the Company's use of its property or the provision of electric service. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities in this manner.

Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")****AVAILABILITY:**

Available to any customer receiving service at secondary voltages on the lines of the Company for all-night outdoor lighting on private property.

This schedule is only available for units in service under the Outdoor Lighting Schedule as of December 31, 2008.

**METERING:**

Private Outdoor Lighting service shall be unmetered with monthly kilowatt hour consumption determined using standard bulb ratings and associated ballasts multiplied by average burn hours.

**BURN HOURS:**

All lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

<u>Bulb Type</u>	<u>Rating</u>	<u>kWh Per Month</u>
Mercury Vapor	175 Watt	69
Mercury Vapor	400 Watt	158
Mercury Vapor	1000 Watt	380
High Pressure Sodium Vapor	100 Watt	42
High Pressure Sodium Vapor	150 Watt	62
High Pressure Sodium Vapor	200 Watt	88
High Pressure Sodium Vapor	250 Watt	105
High Pressure Sodium Vapor	400 Watt	163
Metal Halide	15,000 Lumens	73
Metal Halide	23,000 Lumens	111
Metal Halide	40,000 Lumens	172

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

**Distribution Charges:****MERCURY LIGHTING**

<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
175	per unit	\$8.71	\$11.07
400	per unit	\$16.15	-
1,000	per unit	\$25.73	-

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")****HIGH PRESSURE SODIUM LIGHTING**

<u>Watts</u>	<u>Monthly Base Rate:</u>	<u>Overhead Wood</u>	<u>All Other Installations</u>
100 or less	per unit	\$13.03	\$16.15
150	per unit	\$15.37	\$20.83
150*	per unit	-	\$33.03
250	per unit	\$16.94	\$23.75
250*	per unit	-	\$35.62
400 or greater	per unit	\$21.11	\$25.48

\*Dual lamps

The Distribution Charges set forth in the Distribution Service Rider (DIS), will be applied for service rendered January 1, 2009 through April 30, 2009. The Distribution Charges listed above will only be applied to service rendered beginning May 1, 2009 and thereafter.

**APPLICABLE RIDERS:**

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

**OWNERSHIP & MAINTENANCE:**

All lighting equipment shall remain the property of the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

**CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:**

Activities related to the alteration or removal of existing private outdoor lighting equipment are not included as part of normal maintenance. Such activities include, but are not limited to, removal of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

**GENERAL RULES:**

The customer shall assume risk of loss or damage to equipment and property installed in connection with the lighting system. The Company may correct hazardous conditions affecting the safety of the public and the customer shall pay expenses incurred by the Company for repairs to equipment owned by the customer.

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change

No reduction in billing shall be allowed for lamp outages.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

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**PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")**

**ELECTRIC SERVICE REGULATIONS:**

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

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**Partial Service**

**PLACE HOLDER - OUTSIDE SCOPE OF FILING**

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**Cogenerators and Small Power Production Facilities**

**PLACE HOLDER - OUTSIDE SCOPE OF FILING**

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Original Sheet 75  
Page 2 of 4**MISCELLANEOUS CHARGES****1. SAME DAY CONNECTION CHARGE**

If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer a fee of \$35.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph E).

**2. FIELD COLLECTION CHARGE**

When a customer has a delinquent bill, the Company may make a field collection visit to attempt to collect the delinquent amount. A Field Collection charge of \$12.00 shall be applicable for each collection visit made by the Company to the customer's premises. (Electric Service Regulations, Sheet 4, Section XI, Paragraph B).

**3. RECONNECTION CHARGE**

When service has been disconnected for failure to comply with the terms and conditions of the Rate Schedules or Electric Service Regulations of the Company or has been disconnected at the customer's request, (other than for seasonal or temporary discontinuance of service), the following charges for reconnection of service shall apply after payment has been made and the Company was contacted:

Before 12:30 pm;	
Same day reconnection.	\$35.00
After 12:30 pm;	
Next day reconnection.	\$35.00
Same day reconnection.	\$60.00

When service has been disconnected at the customer's request because of seasonal occupancy of the premises or for a temporary discontinuance of service where the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer a reconnection fee of \$15.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph F).

**4. RETURNED PAYMENT CHARGE**

The Company shall charge the customer \$15.00 for processing payments that result from dishonored payment transactions. (Electric Service Regulations, Sheet 4, Section VI, Paragraph H).

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**MISCELLANEOUS CHARGES****5. UNAUTHORIZED USE INVESTIGATION CHARGE**

In the event the customer or consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the customer a minimum fee of \$125.00 for the Company's investigation of the unauthorized use of service. The charge will also be assessed where any connection or device is found on the service entrance equipment or premises of the customer or consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

**6. METER TEST CHARGE**

The Company will test a meter at the request of the customer. The first test within a 36 month period shall be at no charge to the customer. The Company shall charge \$55.00 for any subsequent tests performed at the customer's request, however, no payment will be required of the customer if the meter is found to be registering incorrectly in accordance with the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code. (Electric Service Regulations, Sheet 4, Section IX, Paragraph C).

**7. DISCONNECTION/RECONNECTION FOR CUSTOMER WORK CHARGE**

When a customer requests the Company to disconnect and/or reconnect there will be a charge to the customer for the Company's actual cost to perform the disconnect/reconnect. This charge will not apply to residential accounts unless such work, at the request of the customer, requires work to be performed by the Company outside normal working hours.

**8. TEMPORARY SERVICE DROP CONNECTION CHARGE**

When requested by a customer, the Company will provide a Temporary Service Drop Connection for a charge to the customer of \$200. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. (Electric Service Regulations, Sheet 4, Section VII, Paragraph A.4).

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**MISCELLANEOUS CHARGES****9. METER SERVICE CHARGES**

Charges specified in this provision apply to customers that request the Company to install metering and to provide certain meter related services, both of which are necessary to bill the customer's account, and that otherwise are not provided by the Company. These charges are in addition to any charges included in the applicable rate schedule and must be paid by the customer prior to the Company installing the requested metering. The customer is responsible for providing communication links to the interval meter per the Company's specifications. If such a communication link is not installed by the first regularly scheduled interval meter read date, the Company may install a communication link and charge the customer on a monthly basis in accordance with charges specified in this provision.

Replace Meter with Interval Meter and Modem	\$550.00
Replace Meter with Time-of-Day Meter	\$105.00

Company installed communication link charge is \$50.00 per month.

If the Company is required to visit the meter site due to the inability to gain access to the meter location or the necessary communication link has not been installed, or the communication link is not working properly, or the Company elects to make a site visit to read the meter, a charge shall be applicable per site visit of \$50.00.

**10. ANNUAL ESCALATOR ADJUSTMENT**

Beginning January 1<sup>st</sup>, 2010, and each January 1<sup>st</sup> thereafter, the Miscellaneous Charges listed below will be adjusted in accordance with changes in the Consumer Price Index - Urban Consumers (CPI-U) for the Midwest Region, as published by the United States Department of Labor (<http://www.bls.gov/cpi/home.htm>). The following example illustrates the computation of percent change:

CPI-U for current period *	136.0
Less CPI-U for previous period **	129.9
Equals index point change	6.1
Divided by previous period CPI-U	129.9
Equals	0.047
Result multiplied by 100	0.047 X 100
Equals percent change	4.7

\* The current period shall be the twelve month period ending November 30<sup>th</sup> of the year immediately prior to the calendar year in which the percent change will be effective.

\*\* The previous period shall be fixed at the twelve month period ending November 30<sup>th</sup>, 2009.

The following Miscellaneous Charges will be adjusted in accordance with this provision:

SAME DAY CONNECTION CHARGE  
FIELD COLLECTION CHARGE  
RECONNECTION CHARGE  
RETURNED PAYMENT CHARGE  
UNAUTHORIZED USE INVESTIGATION CHARGE  
TEMPORARY SERVICE DROP CONNECTION CHARGE

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**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Residential Distribution Credit - (81)	•							
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
Distribution Service - (84)	•	•	•	•	•	•	•	•
Reasonable Arrangement - (85)		•	•	•	•			
Business Distribution Credit - (86)		•	•					
A Generation Phase-In - (87)	•	•	•	•	•	•	•	•
A Generation Service - (88)	•	•	•	•	•	•	•	•
Regulatory Transition Charge and Residential Transition Rate Credit - (89)	•	•	•	•	•		•	•
P Universal Service [PLACEHOLDER] - (90)	•	•	•	•	•	•	•	•
P Energy Efficiency [PLACEHOLDER] - (91)	•	•	•	•	•		•	
State kWh Tax - (92)	•	•	•	•	•	•	•	•
Net Energy Metering [PLACEHOLDER] - (93)	•	•	•	•	•			
Grandfathered Contract - (94)		•	•	•	•			
Experimental Dynamic Peak Pricing - (96)	•							
T Demand Side Management / Energy Efficiency - (97)	•	•	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (98)	•	•	•	•	•	•	•	•
Economic Load Response Program - (99)			•	•	•			
Optional Load Response Program - (100)			•	•	•			
Q Power Supply Reservation - (101)	•	•	•	•	•	•	•	•
A Non-Distribution Uncollectible - (102)	•	•	•	•	•	•	•	•
Minimum Default Service - (103)	•	•	•	•	•	•	•	•
Green Resource - (104)	•	•	•	•	•	•	•	•
A Delivery Service Improvement - (106)	•	•	•	•				
Deferred Transmission Cost Recovery - (107)	•	•	•	•	•	•	•	•
A Economic Development - (108)	•	•	•	•	•	•	•	
Q Delta Revenue Recovery - (109)	•	•	•	•	•	•	•	•
Q Fuel Transportation Surcharge & Environmental Control - (110)	•	•	•	•	•	•	•	•
A PIPP Uncollectible Recovery - (112)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules indicated

[PLACEHOLDER] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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**RIDER RDC**  
**Residential Distribution Credit Rider****APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Add-On Heat Pump	Original Sheet No. 11
Residential Water Heating	Original Sheet No. 12
Residential Space Heating	Original Sheet No. 13
Residential Water Heating and Space Heating	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

In addition to those rate schedules listed above, customers served solely under the "Optional Load Management Rate" section specified in the Residential Schedule, Original Sheet 10.

**RATE:**

The Residential Distribution Credit Rider (RDC) will apply, for Rate Schedule RS, effective for service rendered beginning January 1, 2009, for all kWh in excess of 500 which are consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Section VI.I.:

RDC

(1.7000)¢



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**RIDER TAS**  
**Transmission and Ancillary Services Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**PURPOSE:**

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

**RATE:**

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[ \frac{TAC - E}{BU} \right] \times \left[ \frac{1}{1 - CAT} \right]$$

Where:

**TAC** = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

**E** = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

**BU** = Forecasted billing units for the Computational Period for each Rate Schedule.

**CAT** = Commercial Activity Tax Rate

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**RIDER TAS**  
**Transmission and Ancillary Services Rider****TAS charges:**

RS (all kWhs, per kWh)	0.7388¢
GS* (per kW of Billing Demand)	\$ 2.107
GP (per kW of Billing Demand)	\$ 2.699
GSU (per kW of Billing Demand)	\$ 2.603
GT (per kVa of Billing Demand)	\$ 2.341
STL (all kWhs, per kWh)	0.3711¢
TRF (all kWhs, per kWh)	0.3711¢
POL (all kWhs, per kWh)	0.3711¢

\* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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**RIDER DIS**  
**Distribution Service Rider****APPLICABILITY:**

This Distribution Service Rider (DIS) is applicable for service rendered beginning January 1, 2009 and continuing through April 30, 2009 only.

Applicable to any customer who on December 31, 2008, took service from the Company under any of the following rate schedules, or any customer whose service is initiated between January 1, 2009 and April 30, 2009. The prices and provisions included in this rider are applicable only to the extent they are needed to calculate the charges for distribution service. Any provisions related to other charges and riders have expired and are replaced elsewhere in this tariff. Upon the expiration of this rider on April 30, 2009, charges for distribution service shall be applied per the Customer's otherwise applicable rate schedule. This Rider is not avoidable for customers who shop with a certified supplier.

**RATES:****RESIDENTIAL SCHEDULE**

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.75

**Energy Charge****SUMMER****WINTER**

First 500 kWh, per kWh

4.134¢

3.395¢

Next 500 kWh, per kWh

3.921¢

3.182¢

All excess kWh, per kWh

3.921¢

1.547¢

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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL SCHEDULE****OPTIONAL LOAD MANAGEMENT RATE**

This load management option is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Where a residential customer elects to control load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following:

**Distribution Charges:**

Energy Charge	
For all kWh, per kWh	0.615¢
Meter Charge Time-of-Day	\$6.50
Meter Charge Non-Time-of-Day	\$3.20

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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**RIDER DIS**  
**Distribution Service Rider****APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:****1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, where each residential dwelling unit is individually-metered.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Energy Charge

For all kWh, per kWh

**SUMMER**

3.447¢

**WINTER**

1.184¢

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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Page 5 of 77**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE:****SPECIAL RULES:****1. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Pumps, elevators, x-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- c. Any combination on one meter of residential and commercial installations on the same Premises.
- d. Any service which constitutes an additional service installation.

**2. SEPARATELY METERED**

- a. The Customer shall furnish a separate Company approved circuit (or equivalent) to which a qualifying add-on heat pump shall be permanently connected. This circuit shall be so designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an outdoor accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and separate circuit as described above shall be done by a contractor of the Customer's choice from those approved for said installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Schedule applies only to those add-on heat pump installations which are separately metered from any other load. This rate shall apply to any add-on heat pump installation in an existing residential unit or to new residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and any other conservation standard specified by the Company.
- e. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal energy efficiency ratio (SEER) of at least 10.

**3. PRECLUDES LOAD MANAGEMENT OPTION**

The appropriate rates specified in the Applicable Residential Rate Schedule shall be used to bill the non-add-on heat pump kWhs. No service shall be under both the Residential Add-On Heat Pump Schedule and the Optional Load Management Rate of the Residential Schedule concurrently. Choosing the Residential Add-On Heat Pump Schedule shall preclude a customer from being on the Load Management Rate. Multi-metered accounts are also precluded from the Residential Add-On Heat Pump Schedule.

**4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL WATER HEATING SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating, and applies also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after October 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.75

**Energy Charge**

First 500 kWh, per kWh

**SUMMER**

3.641¢

**WINTER**

2.990¢

Next 500 kWh, per kWh

2.728¢

2.047¢

All excess kWh, per kWh

2.728¢

0.867¢

**OPTIONAL LOAD MANAGEMENT RATE:**

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.

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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL WATER HEATING SCHEDULE****OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following.

**Distribution Charges:**

Energy Charge	
For all kWh, per kWh	0.541¢
Meter Charge Time-of-Day	\$6.50
Meter Charge Non-Time-of-Day	\$3.20

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 84  
Page 8 of 77**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL WATER HEATING SCHEDULE****SPECIAL RULES:****1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

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The Cleveland Electric Illuminating Company  
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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL SPACE HEATING SCHEDULE:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing a permanently installed electric space heating system as a substantial source of space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

A new space heating installation, to be approved by the Company, must be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and must meet or exceed special insulation and other energy conservation standards specified by the Company on Sheet 16.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.53

Energy Charge

**SUMMER****WINTER**

First 500 kWh, per kWh

3.518¢

2.889¢

Next 500 kWh, per kWh

3.337¢

1.742¢

All excess kWh, per kWh

3.337¢

0.838¢

**OPTIONAL LOAD MANAGEMENT RATE:**

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified in Section 1 above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.

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The Cleveland Electric Illuminating Company  
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**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL SPACE HEATING SCHEDULE:****OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Space Heating Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following

**Distribution Charges:**

Energy Charge	
For all kWh, per kWh	0.523¢
Meter Charge Time-of-Day	\$6.19
Meter Charge Non-Time-of-Day	\$3.05

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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The Cleveland Electric Illuminating Company  
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Original Sheet 84  
Page 11 of 77**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL SPACE HEATING SCHEDULE:****SPECIAL RULES:****1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises subject, however, to the provisions of this schedule.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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Original Sheet 84  
Page 12 of 77**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating and utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after October 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

A new space heating installation, to be approved by the Company, must be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and must meet or exceed special insulation and other energy conservation standards specified by the Company on Sheet No. 16.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.53

## Energy Charge

First 500 kWh, per kWh  
Next 100 kWh, per kWh  
Next 400 kWh, per kWh  
All excess kWh, per kWh

**SUMMER****WINTER**

5.011¢      4.113¢  
3.755¢      2.817¢  
3.755¢      2.481¢  
3.755¢      1.193¢

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 84  
Page 13 of 77**RIDER DIS**  
**Distribution Service Rider****RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE****OPTIONAL LOAD MANAGEMENT RATE:**

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- b. A Non-Time-of-Day option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating and Space Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following:

**Distribution Charges:****Energy Charge**

For all kWh, per kWh	0.746¢
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Meter Charge Time-of-Day	\$6.19
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Meter Charge Non-Time-of-Day	\$3.05
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- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

The Cleveland Electric Illuminating Company  
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**Distribution Service Rider****RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE****APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:****1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each multiplied by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio



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Cleveland, Ohio

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**RIDER DIS**  
**Distribution Service Rider****OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE****APPLICABILITY:**

This rate is available to any Full Service customer on an optional basis to single occupancy apartments utilizing a permanently installed electric space heating system as a total source of the space heating requirements. Not less than 75% of the customer's connected load must be within the dwelling unit. The apartment complex must consist of not less than four apartments per lot of which at least 50% of the apartments in each building must be rental. Insulation and equipment efficiency criteria as found on Sheet 16 must also be satisfied. A Full Service customer is one that receives all retail electric services from the Company.

This rate does not apply to commercial or industrial service. If a residential unit is used for both residential and commercial purposes, the appropriate commercial schedule shall apply unless the wiring is so arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial schedule.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**1. ALL ELECTRIC APARTMENT RATE INCLUDING WATER HEATING****Distribution Charges:**

Customer Charge

\$4.53

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge		
First 300 kWh, per kWh	4.229¢	3.472¢
Next 300 kWh, per kWh	3.168¢	2.376¢
Next 1,400 kWh, per kWh	3.167¢	0.829¢
Next 300 kWh, per kWh	4.036¢	0.828¢
All excess kWh, per kWh	4.036¢	3.473¢

**2. ALL-ELECTRIC APARTMENT RATE EXCLUDING WATER HEATING****Distribution Charges:**

Customer Charge

\$4.53

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge		
First 300 kWh, per kWh	3.818¢	3.135¢
Next 300 kWh, per kWh	3.631¢	0.747¢
Next 1,400 kWh, per kWh	3.725¢	0.749¢
All excess kWh, per kWh	3.725¢	0.749¢

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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Page 16 of 77**RIDER DIS**  
**Distribution Service Rider****OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE****APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:**

1. To qualify for this rate, the apartment complex must utilize heat pumps, or if heating systems other than heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered.
3. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required.
  - b. Any service which constitutes an additional service installation.
4. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)  
  
Monthly bills to PIPP Customers for electric service, exclusive of all Riders, except for Rider No. 19, shall be reduced by 6.241%.
  5. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
  6. Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.

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The Public Utilities Commission of Ohio

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Effective: January 1, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 84  
Page 17 of 77**RIDER DIS**  
**Distribution Service Rider****GENERAL SERVICE SCHEDULE**

Applicable to any commercial or industrial customer or other general use having a demand of less than 30 kW during the current month and preceding eleven months.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge		\$2.75
Energy Charge	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 500 kWh, per kWh	3.719¢	3.370¢
Next 4,500 kWh, per kWh	3.511¢	3.166¢
Next 5,000 kWh, per kWh	2.895¢	2.620¢
All excess kWh, per kWh	2.080¢	1.820¢

**RECTIFIER CAPACITY CHARGE**

(Applicable only for DIRECT CURRENT SERVICE, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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The Cleveland Electric Illuminating Company  
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Original Sheet 84  
Page 18 of 77**RIDER DIS**  
**Distribution Service Rider****GENERAL SERVICE SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

- a. This Schedule is applicable to any combination on one meter of more than four residential installations on the same premises, or any combination on one meter of residential and commercial installations on the same premises.
- b. Where two or more separate installations of different classes of service on the same premises are supplied separately with service connections within ten feet of each other, the meter registrations shall be combined for billing purposes, unless the customer shall make written request for separate billing.

**2. SCHEDULE TRANSFERS**

- a. If in any month the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
- b. Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

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**RIDER DIS**  
**Distribution Service Rider****ELECTRIC SPACE CONDITIONING SCHEDULE**

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to a Full Service customer for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits separate metering of space heating and air conditioning utilizations, and (c) the space heating equipment is permanently installed and where all electrical requirements are supplied by the Company at a single point of delivery. Not available to residential applications in a single family home. A Full Service customer is one that receives all retail electric services from the Company.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Distribution Charge:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge		
For all kWh, per kWh	1.629¢	0.355¢

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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Page 20 of 77**RIDER DIS**  
**Distribution Service Rider****ELECTRIC SPACE CONDITIONING SCHEDULE****SPECIAL RULES:**

1. The Consumer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected. Such circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Such water heaters shall be of the automatic storage type with thermostatically controlled, noninductive heating elements. Water heating may be on a controlled basis at the option of the Company. Approved water heaters in individual suites may be permanently connected either to the suite wiring or to the space conditioning circuit.
3. Air conditioning equipment separate from the space heating equipment shall have an electrical capacity not greater than that of the space heating equipment.
4. Building additions or separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. Space conditioning and water heating requirements of this installation shall be separately metered and billed in accordance with Rate provision 1. of this schedule. All other electrical requirements of such buildings to be combined for billing purposes shall be treated in accordance with Rate provision 2. of this schedule.
5. Customers with the remainder of their electrical usage billed under the Industrial Schedule or the Large General Service Schedule may, during the summer billing months, have their total usage billed under the Industrial Schedule or the Large General Service Schedule. The Customer is responsible for any additional meter costs necessary to perform such billing.

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The Cleveland Electric Illuminating Company  
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Page 21 of 77**RIDER DIS**  
**Distribution Service Rider****SMALL GENERAL SERVICE SCHEDULE**

Applicable to any commercial or industrial Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

**Distribution Charge:**

Customer Charge \$33.34

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Kilowatt Demand Charge		
First 50 kW, per kW	\$6.087	\$5.599
All excess kW, per kW	\$5.480	\$5.038

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**RIDER DIS**  
**Distribution Service Rider****SMALL GENERAL SERVICE SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

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Page 23 of 77**RIDER DIS**  
**Distribution Service Rider****MEDIUM GENERAL SERVICE SCHEDULE**

Applicable to any commercial or industrial Customer who will guarantee a monthly demand of at least one hundred fifty (150) kilowatts.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA \$0.480

**Distribution Charge:**

Customer Charge \$95.25

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 200 kW, per kW	\$5.921	\$5.455
All excess kW, per kW	\$5.224	\$4.789

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
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Page 24 of 77**RIDER DIS**  
**Distribution Service Rider****MEDIUM GENERAL SERVICE SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 150 kW, subsequent service and billing shall be under the terms of the Small General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. TERMS OF SERVICE & CONTRACT**

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

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**RIDER DIS**  
**Distribution Service Rider****ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available on an optional basis to commercial and industrial Customers for all-electric installations having demand equal to or in excess of 20 kW where electricity is the sole source of energy except for unavoidable, specialized or incidental requirements and where, as determined by the Company, the kilowatthours required for permanently installed space heating and cooling and water heating represent at least one-half of the total annual base load energy requirements or the equivalent of 1,200 hours use of the base load per year.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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**Distribution Charges:**

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per Kw	\$4.993	\$4.993
For All Additional kWd, per kW	\$4.559	\$4.559

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
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NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**RIDER DIS**  
**Distribution Service Rider****ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

- a. Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.
- b. Building additions or separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The Kilowatt Demand and reactive demand of the combined loads and the kilowatthours of the combined loads excluding those of the all-electric installation shall be billed at the rates of the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The kilowatthours of the all-electric installation shall be billed at the rates of this schedule at the rate blocks applicable to energy use additional to an amount equal to the energy consumed for that month and billed on the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The Maximum Charge provision shall be applicable only to the total combined bill hereunder.

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified demand of several installations eligible for Combined Billing in each such month is less than 20 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

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**RIDER DIS**  
**Distribution Service Rider****ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE****SPECIAL RULES: (Cont'd)****4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise, the Company will not be responsible for service interruptions.

**5. BASE LOAD**

Base load shall mean the average monthly Kilowatt Demand of the Customer exclusive of space heating and cooling, water heating and industrial process heating.

**6. MISCELLANEOUS**

In the event a building's tenant is supplied heating or cooling through a central building application, the individual tenants shall be precluded from the All-Electric Large Schedule.

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**RIDER DIS**  
**Distribution Service Rider****LARGE GENERAL SERVICE SCHEDULE**

Applicable to any Customer having a demand of more than 650 kW.

**RATES:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.480
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**Distribution Charges:**

Customer Charge	\$238.13
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**Demand Charge**

First 500 kW, per kW	\$4.602
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Next 500 kW, per kW	\$4.259
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All excess kW, per kW	\$3.575
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**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMERS SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**RIDER DIS**  
**Distribution Service Rider****LARGE GENERAL SERVICE SCHEDULE****SPECIAL RULES:****1. SUBMETERING OR REDISTRIBUTION PROHIBITED**

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.

**2. SCHEDULE TRANSFERS**

- a. If in each month the kilowatt use is less than 650 kW for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Medium General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. The Company shall each month determine the net leading or lagging reactive kilovolt ampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- c. If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

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**RIDER DIS**  
**Distribution Service Rider****LARGE GENERAL SERVICE SCHEDULE****SPECIAL RULES: (Cont'd)****4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

**5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES**

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered to its tenants at charges greater than that which the tenant would pay to the Company on the otherwise applicable rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Large General Service Schedule.

**6. TERMS OF SERVICE AND CONTRACT**

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

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**RIDER DIS**  
**Distribution Service Rider****SMALL SCHOOL SCHEDULE**

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education, and having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings, etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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**Distribution Charge:****Customer Charge:**

Single Phase Service	\$9.00
Three Phase Service	\$15.00

**SUMMER - WINTER****Kilowatt Demand Billing Charge:**

First 50 kWd, per kW	\$7.720	\$7.178
For All Additional kWd, per kW	\$7.099	\$6.546

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**RIDER DIS**  
**Distribution Service Rider****SMALL SCHOOL SCHEDULE****APPLICABILITY:**

If it is determined that a facility no longer qualifies for service under this schedule, billing under the tariff will cease upon sixty (60) days prior written notice by the Company to the Customer.

**REACTIVE BILLING DEMAND:**

- a. If the Kilowatt Demand on any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**SERVICE INTERRUPTION:**

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

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**RIDER DIS**  
**Distribution Service Rider****LARGE SCHOOL SCHEDULE**

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kWd. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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**Distribution Charge:**

Customer Charge:	\$175.00
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	<u>SUMMER</u>	<u>WINTER</u>
<b>Kilowatt Demand Billing Charge:</b>		
First 200 kWd, per kW	\$9.509	\$8.722
For All Additional kWd, per Kw	\$9.022	\$8.186

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

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RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
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**Distribution Service Rider****LARGE SCHOOL SCHEDULE****DETERMINATION OF MONTHLY BILLING DEMAND:**

The Monthly Demand thus established shall be the Kilowatt Metered Demand for that month, but not be less than 150 kilowatts.

**APPLICABILITY:**

If it is determined that a facility no longer qualifies for service under this schedule, billing under the tariff will cease upon sixty (60) days prior written notice by the Company to the Customer.

**REACTIVE BILLING DEMAND:**

- a. If the Kilowatt Demand on any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**SERVICE INTERRUPTION:**

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

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**RIDER DIS**  
**Distribution Service Rider****LOW LOAD FACTOR SCHEDULE**

Applicable to any Customer having a load exceeding 8.3 kVA connected, where the use of electricity is intermittent or the load is of fluctuating character as in the case of fire pumps, elevators, hoists, bridges, welding machines, X-ray machines and other equipment of similar characteristics and where a larger service connection than would be indicated by 30-minute demand measurements is required. This schedule is not available to Customers eligible for the Partial Service Schedule.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Kilowatt Demand Billing Charge:		
First 50 kW of Rated Demand	\$8.188	\$7.400
For all excess over 50 kW of Rated Demand	\$7.478	\$6.743

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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The Public Utilities Commission of Ohio

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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Page 36 of 77**RIDER DIS**  
**Distribution Service Rider****LOW LOAD FACTOR SCHEDULE****SPECIAL RULES:****1. RATED DEMAND**

- a. The kW Rated Demand shall be taken as 60 percent of the rated kVA capacity of all apparatus connected as indicated by nameplate rating or by test at the option of the Company.
- b. Except where the Company has determined the actual load connected for all billing purposes, the Rated Demand shall be that shown on the Customer's application for service and billing shall commence when the Company's service facilities are installed.
- c. If the Rated Demand is less than 5 kW, the service rendered shall be billed under the applicable schedule of the Company.

**2. SEPARATE INSTALLATION**

The Customer shall reimburse the Company for the costs incurred based on estimates of costs prepared by the Company, whenever service under this schedule require a different Class of Service or special facility from that currently being provided the Customer.

**3. COMBINED BILLING PROHIBITED**

In no case shall any meter registrations under this schedule be combined with the meter registrations under any other schedule for billing purposes.

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**RIDER DIS**  
**Distribution Service Rider****OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER**  
**LOAD MANAGEMENT SCHEDULE**

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to any Full Service customer for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All other requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes. A Full Service customer is one that receives all retail electric services from the Company.

**MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Applicable only to separately metered Electric Process Heating or Electric Boiler Installations

**Distribution Charges:**

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 140 kWh per kW of Monthly Billing Demand	1.329¢	1.184¢
For all kWh, per kWh	0.433¢	0.433¢

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**BILLING DEMAND:**

The billing demand shall be the separately metered demand actually registered, subject to the provisions of Rider No. 7, if appropriate.

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The Cleveland Electric Illuminating Company  
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**Distribution Service Rider****OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER**  
**LOAD MANAGEMENT SCHEDULE****SPECIAL RULES:**

1. The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be permanently connected. Such circuit shall be of a design and construction that no other electrical devices can be connected thereto.
2. All electrical requirements will be supplied at a single point of delivery.
3. Ancillary equipment load will not exceed twenty (20) percent of the total connected kWc load of the equipment served under this schedule.
4. This schedule is applicable for Customers with existing idle facilities (unused for the past six months or longer) or for Customers desiring to add new facilities (purchased or otherwise acquired within the past six months or less).
5. To receive service under this schedule, the Customer must execute a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

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The Cleveland Electric Illuminating Company  
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**Distribution Service Rider****OUTDOOR NIGHT LIGHTING SCHEDULE****APPLICABILITY**

Available to any Customer on the lines of the Company applying for outdoor night lighting service only, for race tracks and athletic fields of all kinds who shall contract for a definite quantity of electrical capacity in kilowatts, subject to the specific conditions set forth herein.

**MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charge:**

Customer Charge	\$14.30
Energy Charge	
For all kWh, per kWh	2.749¢

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**Distribution Service Rider****OUTDOOR NIGHT LIGHTING SCHEDULE****TERMS AND CONDITIONS:**

1. Service under this rate is supplied in accordance with the General Rules and Regulations of The Cleveland Electric Illuminating Company, as found in PUCO No. 13, Electric Service, as may be changed from time to time with approval of the PUCO
2. Service shall be supplied only where sufficient capacity is available without added Company expense and only between the hours of 6:00 p.m. to 6:00 a.m. except that the time restriction shall be waived on Saturdays, Sundays and Holidays. However, if the Customer desires to use the service during hours other than above, a charge of 16.0 cents per kWh applies plus the applicable riders.
3. The Company shall provide service at primary voltages (approximately 4,000 volts or higher) except in small installations where the Company may elect to provide service at secondary voltages.
4. When in the opinion of the Company it is necessary to provide three-phase service, the Customer shall use extraordinary care in so designing its circuits that the loads on the individual phases shall be practically balanced at all times.
5. The Company shall own, operate and maintain all pole lines and all other equipment on private right-of-way, including transformation. The Customer is responsible for any equipment on the secondary side of the transformer.
6. The term of contract shall be for a period of not less than five years and for successive periods of two years unless written notice of termination is given one year before expiration of the five-year period or any two-year renewal period.

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The Cleveland Electric Illuminating Company  
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**Distribution Service Rider****OUTDOOR LIGHTING SCHEDULE**

Applicable to any Customer for the installation of unmetered outdoor lighting for private property.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**1. WOOD POLE – OVERHEAD SERVICE**

Company Owned Wood Pole Lighting installations served by overhead conductors.

<u>Area Lighting</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh</u> <u>Per Lamp</u>	<u>Distribution</u> <u>Charge</u>
175 watt Mercury	70	13.077¢
400 "	160	9.418¢
*1,000 "	370	6.557¢
100 watt H.P. Sodium	45	30.442¢
150 "	65	24.862¢
250 "	115	14.204¢
400 "	175	11.975¢

\*These rates are not available for new installations

<u>Flood Lighting</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh</u> <u>Per Lamp</u>	<u>Distribution</u> <u>Charge</u>
400 watt Mercury	160	11.624¢
1,000 "	370	7.034¢
250 watt H.P. Sodium	115	16.565¢
400 "	175	12.819¢

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**RIDER DIS**  
**Distribution Service Rider****OUTDOOR LIGHTING SCHEDULE****2. ORNAMENTAL POLES – UNDERGROUND SERVICE****a. Lighting Installations with Ornamental Poles and Standard Roadway Luminaires\***

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	36.328¢
250 "	115	22.002¢
400 "	175	15.307¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
250 watt H.P. Sodium	115	33.273¢

\* Steel Galvanized Pole, unpainted, 8 ft. bracket and Oval Luminaire installed at nominal 30 ft. height.

**b. Lighting Installations with Ornamental Poles and Architectural Style Luminaires\*\***

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	35.536¢
250 "	115	21.554¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	53.423¢
250 "	115	32.560¢

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**RIDER DIS**  
**Distribution Service Rider****OUTDOOR LIGHTING SCHEDULE****\*\* Non-Metallic Painted Pole, 1 ft. bracket and Architectural Roadway Luminaires installed at nominal 30 ft. height.****3. ORNAMENTAL POSTS – UNDERGROUND SERVICE****a. Lighting Installations with Colonial Style Post-Top Luminaires\*\*\***

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
175 watt Mercury	79	14.730¢
100 watt H.P. Sodium	45	34.043¢

**\*\*\* Plain round post, black finish, and Colonial Post-Top Luminaire installed at nominal 15 ft. height.****b. Lighting Installations with Architectural Style Post-Top Luminaires\***

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
100 watt H.P. Sodium	45	47.046¢
150 "	65	33.044¢

**Plain round post, black finish, and Architectural Post-Top Luminaire installed at nominal 15 ft. height.****4. UNDERGROUND FACILITIES\*\***

	<u>Dollars per 20 Cable Feet</u>
Direct Buried Cable	\$0.49

**\*\* Excluding the first 200 ft. trench distance, furnished by the Company, from an existing or planned Company 120 volt distribution facility. The duct shall be owned, maintained and replaced by the Customer.**

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**RIDER DIS**  
**Distribution Service Rider****OUTDOOR LIGHTING SCHEDULE****5. APPLICABLE RIDERS**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:****1. FACILITY LOCATIONS**

- a. Ornamental Poles and Posts shall be located only where there is a year round firm pavement access for Company maintenance vehicles.

**2. FACILITIES PROVIDED**

- a. For wood pole, overhead wire installations, the Company will furnish, install and maintain the lamps, luminaires, brackets and photoelectric controls on an approved existing pole or where necessary will furnish one new pole. Approval of poles for the installations shall be at the sole discretion of the Company. The Company will furnish one section of secondary wire from an existing Company 120 volt distribution facility for each light served. Installations shall be governed by Company Distribution Construction Standards.
- b. For ornamental pole or post underground cable installations, the Company will furnish, install and maintain the lamps, luminaries, photoelectric controls and pole or post.
- c. For ornamental pole or post installations, the Company will furnish suitable underground cable up to 200 ft. trench distance from an existing or planned Company 120 volt distribution facility. The Company shall determine Cable size. Upon termination of an outdoor lighting contract, the Company reserves the right to disconnect and abandon underground cable in place.
- d. Additional facilities, not provided for herein, installed by the Company at the request of the Customer and/or any extensions of the Company's distribution facilities required to serve only the Outdoor Lighting Service requested by the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company.
- e. The Company will supply electric service to operate the lamps. Lamps will be operated by photoelectric control, with hours of operation aggregating approximately 4,000 hours per year, from dusk to dawn.

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**Distribution Service Rider****OUTDOOR LIGHTING SCHEDULE****SPECIAL RULES:** (Cont'd)

- f. Service and necessary maintenance will be performed only during the regularly scheduled working hours of the Company. Burned out lamps will be replaced upon notification of the outage by the Customer to the Company. No reduction in billing shall be allowed for lamp outages.

**3. CUSTOMER'S RESPONSIBILITIES**

- a. Trenching, backfilling, cable ducts, restoration of pavement and landscaping shall be the responsibility of the Customer. Ducts are required under pavements.
- b. The Customer shall assume all risks of loss or damage to his equipment and property installed in connection with the lighting system. The Company, without requesting authorization at the time, may correct any hazardous condition affecting the safety of the public of which it has notice, and the Consumer shall pay any expense incurred by the Company for repairs to equipment owned by the Customer.
- c. To receive service under this schedule, the Customer must execute a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; and (2) such service shall be supplied solely by the Company during the initial and renewal periods.

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**Distribution Service Rider****STREET LIGHTING SCHEDULE**

Applicable to any municipality or governmental authority for the lighting of its streets, roadways, avenues, alleys, sidewalks, parks and other public grounds where the lighting equipment, in the opinion of the Company, can be maintained using Company vehicles.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

1. **GROSS RATE**a. **Company-Owned, Overhead-Fed Wood Pole Lighting Installations**

			<u>Distribution Charges</u> <u>¢/kWhr per Lamp</u>
<u>Nominal</u> <u>Lumens</u>	<u>Lamp</u> <u>Watts</u>	<u>kWh</u> <u>Per Lamp</u>	
<b>Mercury Vapor</b>			
8,600	175	79	10.504¢
12,100	250	111	8.895¢
22,500	400	174	7.344¢
*63,000	1,000	417	6.325¢
<b>High Pressure Sodium</b>			
9,500	100	45	25.657¢
16,000	150	65	18.913¢
27,500	250	116	12.769¢
50,000	400	183	9.303¢
<b>Incandescent*</b>			
2,500		79	11.390¢
4,000		120	9.598¢
6,500		164	8.518¢
10,000		254	6.717¢

\*These rates are not available for new installations

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**RIDER DIS**  
**Distribution Service Rider****STREET LIGHTING SCHEDULE****MONTHLY RATES:** (Cont'd)1. **GROSS RATE** (Cont'd)b. **Lighting Installations with Standard Ornamental Poles and Luminaires\***

			<b><u>Distribution Charges</u></b> <b><u>¢/kWhr per Lamp for Various Plans</u></b>					
<b><u>Nominal</u></b> <b><u>Lumens</u></b>	<b><u>Lamp</u></b> <b><u>Watts</u></b>	<b><u>kWh</u></b> <b><u>Per Lamp</u></b>	<b><u>I</u></b>	<b><u>II</u></b>	<b><u>III</u></b>	<b><u>IV</u></b>	<b><u>V</u></b>	<b><u>VI</u></b>
<b>Mercury Vapor</b>								
8,600	175	79	8.137¢	24.998¢	4.099¢	--	10.314¢	27.225¢
12,100	250	111	7.228¢	19.192¢	3.840¢	4.985¢	--	20.795¢
22,500	400	174	6.212¢	14.097¢	3.729¢	4.424¢	7.235¢	15.126¢
42,000	700	295	--	--	3.997¢	4.824¢	--	--
*** 63,000	1,000	417	--	9.555¢	3.920¢	--	6.325¢	10.049¢
<b>High-Pressure Sodium</b>								
5,800	70	31	--	--	5.390¢	--	--	--
9,500	100	45	21.234¢	49.234¢	4.746¢	12.857¢	24.634¢	55.034¢
16,000	150	65	16.036¢	36.513¢	4.252¢	10.128¢	18.698¢	39.344¢
**** 16,000	150	146	--	--	5.034¢	--	--	--
22,000	200	95	--	--	3.937¢	--	--	--
27,500	250	116	11.157¢	22.614¢	3.830¢	7.157¢	12.657¢	24.106¢
37,000	310	144	--	--	3.703¢	--	--	--
50,000	400	183	8.308¢	14.997¢	3.592¢	4.789¢	8.882¢	16.548¢
140,000	1,000	418	--	--	3.407¢	--	--	--
<b>Incandescent**</b>								
2,500		79	--	--	--	--	--	--
4,000		120	7.982¢	--	--	--	--	--
6,000		164	7.341¢	--	4.768¢	--	--	--
10,000		254	6.473¢	--	--	--	--	--
330		121	--	--	4.373¢	--	--	--

NA = Not Available.

\* Steel Galvanized Pole, unpainted, single bracket up to 12 ft. in length and Oval Luminaire installed at nominal 30 ft. height.

\*\* These rates are not available for new installations.

\*\*\* These rates are not available for new installations except the rate under Plan III.

\*\*\*\* Fixture operating in a continuous-burn mode.

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The Cleveland Electric Illuminating Company  
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**Distribution Service Rider****STREET LIGHTING SCHEDULE****MONTHLY RATES:** (Cont'd)**1. GROSS RATE** (Cont'd)**c. Special Plan VI Installations**

<u>Distribution Charges</u> <u>\$/kWhr per Lamp or Installation</u>					
Nominal <u>Lumens</u>	Lamp <u>Watts</u>	kWh <u>Per Lamp</u>	Standard <u>Post*</u>	30 ft. Concrete <u>Pole**</u>	Steel Pole 2 Brackets and 2 Lamps
Mercury Vapor					
8,600	175	79	16.681¢	--	--
22,500	400	174	--	15.212¢	--
22,500	400	348	--	--	10.585¢
High-Pressure Sodium					
9,500	100	45	36.946¢	--	--
27,500	250	232	--	--	18.110¢

**d. Underpass Lighting Installations**

		<u>Distribution Charges</u>			
<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh per Lamp</u>		<u>¢/kWhr Per Lamp (Plan VII)</u>	
		<u>Controlled</u>	<u>Continuous</u>	<u>Controlled</u>	<u>Continuous</u>
Mercury Vapor					
8,600	175	79	158	4.074¢	2.232¢
12,100	250	111	222	3.849¢	2.120¢
High-Pressure Sodium					
9,500	100	45	90	4.746¢	2.568¢

NA = Not Available.

\* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

\*\* These rates not available for new installations.

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**Distribution Service Rider****STREET LIGHTING SCHEDULE****MONTHLY RATES:** (Cont'd)

## 1. GROSS RATE (Cont'd)

## e. Special Underground Installations

<u>Distribution Charges</u>			
<u>Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>¢/kWhr per Lamp Special Plan</u>
Incandescent**			
2,500	215	79	8.631¢

NA = Not Available.

\* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

\*\* These rates not available for new installations.

## f. Special Architectural Installations

<u>Distribution Charges</u>				
<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>Pole with Single Luminaire ¢/kWhr Per Lamp Plan VI*</u>	<u>Pole with Twin Luminaire ¢/kWhr Per Lamp Plan VI</u>
9,500	100	45	54.079¢	80.612¢
16,000	150	65	38.513¢	57.282¢
27,500	250	116	23.640¢	35.088¢
50,000	400	183	16.193¢	23.947¢
<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>Luminaire Only ¢/kWhr Per Lamp Plan V</u>	<u>Pole or Support Bracket with Luminaire ¢/kWhr Per Lamp Plan VI*</u>
9,500	100	45	41.079¢	50.590¢
16,000	150	65	29.313¢	35.898¢

\* Galvanized, unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 30 ft. height.

\*\* Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket and architectural post-top luminaire installed on a pole at nominal 15 ft. height.

\*\*\* The duct shall be owned, maintained and replaced by the municipality.

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

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Page 50 of 77**RIDER DIS**  
**Distribution Service Rider****STREET LIGHTING SCHEDULE****MONTHLY RATES:** (Cont'd)

## 1. GROSS RATE (Cont'd)

- g. Underground Facilities\*\*\*  
Dollars Per 20 Cable Feet

<u>Distribution Charges:</u>	<u>Plan A</u>	<u>Plan B</u>	<u>Plan C</u>
Direct Buried Cable	--	\$0.03	\$0.49
Cable Wire (only) in Duct	--	\$0.01	\$0.17

\* Galvanized, unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 30 ft. height.

\*\* Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket and architectural post-top luminaire installed on a pole at nominal 15 ft. height.

\*\*\* The duct shall be owned, maintained and replaced by the municipality.

## 2. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

The kWh to which the applicable riders are applied shall be the total of the average monthly kilowatthours as shown in Section 1 for each lamp.

**SPECIAL RULES:**

## 1. COMPANY RESPONSIBILITIES

- a. In locating where facilities can be served using normal Company practices and equipment, the Company will install, maintain and replace the various components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer. The Municipal Street Lighting Listing on file at the Company's business offices identifies the applicable responsibility plan and type of construction for each existing lamp. Ordinary maintenance and lamp replacement will be performed during normal weekday working hours.
- b. For Company owned wood pole installations, the Company will install the lighting equipment and bracket on an approved existing pole or, where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary wire.
- c. Additional facilities, not provided for herein, installed by the Company at the request of the Customer, shall be and remain the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing Distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer.

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**Distribution Service Rider****STREET LIGHTING SCHEDULE****1. COMPANY RESPONSIBILITIES (Cont'd)**

- d. Lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn.
- e. Service and necessary maintenance will be performed only during the regular working hours of the Company. Burned out lamps will be replaced upon notification of the outage to the Company.

**2. CUSTOMER RESPONSIBILITIES**

- a. The Customer will furnish, install and maintain the various components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities.

**3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION**

- a. All such requests shall be made in writing by the Customer's authorized representative.
- b. For street lighting Plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
- c. Customer requests for the following work shall be subject to one-time nonrefundable charges:

<u>Type of Service</u>	<u>Charge</u>
(1) For replacement of an existing lamp with one of a comparable or smaller size at the same location	\$35 per lamp
(2) For installing a shield on a luminaire	\$40 per luminaire
(3) For removal and relocation of pole, lamp, luminaire and bracket	\$240 per pole
(4) For removal and relocation of lamp, luminaire and bracket	\$118 per lamp, luminaire and bracket
(5) For removal of an existing	Unamortized installed lamp, luminaire and bracket cost and removal cost less salvage
(6) For disconnecting lamps for periods of less than one (1) year**	\$7.00 per disconnecting point, and \$7.00 per reconnecting point, plus credit* in base rates of .75 cents/ rated watts for each lamp disconnected

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**Distribution Service Rider****STREET LIGHTING SCHEDULE****SPECIAL RULES: (Cont'd)****3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)**

- \* Credits for lamps disconnected for less than one month shall be prorated based on the number of days that the lamp was disconnected.
- \*\* After one year from the notice of disconnection, the lamps will be reconnected and billed at the appropriate charge or removed and billed in accordance with (5) above.
  - d. Customer requests for replacement of mercury vapor lighting systems with high-pressure sodium or other lighting systems will be subject to charges resulting from the unamortized installed cost and removal cost less the salvage value of the mercury vapor lighting system equipment.
  - e. Billing for new lamps installed shall be rendered beginning with the first full calendar month after installation. Lamps permanently disconnected or removed shall be billed for the full calendar month.

**4. FORCE MAJEURE**

In addition to the provisions contained in Section IV of the Company's Standard Rules and Regulations, the Company shall not be required to furnish lighting service, or otherwise perform as contemplated under this Schedule, if prevented from so doing at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.

**5. TERMINATION FOR NONPAYMENT**

If the Customer fails to pay for street lighting service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's street lighting service until all monies due to the Company have been paid.

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**Distribution Service Rider****TRAFFIC CONTROL LIGHTING SCHEDULE**

Applicable to any municipality, governmental authority, school district or other Customer, upon application and acceptance by the Company, for the sole purpose of providing electric service to traffic control devices and/or other special devices used for traffic control or public safety located on public or private property.

**MONTHLY RATES:****1. GROSS RATE****Distribution Charge**

For each service connection per month	55.189¢
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Plus

**Energy Charge**

For each watt of billing demand per month	0.102¢
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**2. APPLICABLE RIDERS**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:**

1. A service connection shall be defined as that point at which the devices of the Customer connect to the facilities of the Company.
2. Billing Demand shall be the sum of:
  - a. Rated wattage for all devices operating 365 hours or more per month, which is considered full-time use, plus
  - b. 0.7 times the rated wattage for all devices operating less than 365 hours per month or on a flashing basis, which is considered half-time use.

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**Distribution Service Rider****TRAFFIC CONTROL LIGHTING SCHEDULE****SPECIAL RULES:** (Cont'd)

3. Rated wattage for traffic control devices shall be one-half the sum of the red (stop) and green (go) bulb wattages.
4. Rated wattage for all other special devices shall be the maximum load during the operating period as determined by the Company.
5. Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.
6. Billing of new devices installed and/or changes in rated wattage of existing devices shall be rendered beginning with the first full calendar month after installation. Devices disconnected shall be billed for the full calendar month in which the disconnection is made.
7. The billing kilowatthours for calculating the Shopping Credit on a cents per kWh basis, shall be the sum of
  - a. 0.730 times the billing demand for all full-time use devices (see Special Rule 2a), plus
  - b. 0.365 times the billing demand for all half-time use devices (see Special Rule 2b).
8. In addition to the provisions contained in Section 7 of the Company's General Rules and Regulations, the Company shall not be required to furnish service, or otherwise perform as contemplated under this Schedule, if prevented from so doing at any time by state, federal or local governmental authorities, or other public authority, or by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.
9. If the Customer fails to pay for service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's service under this Schedule until all monies due to the Company have been paid

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Page 55 of 77**RIDER DIS**  
**Distribution Service Rider****EMERGENCY SCHEDULE**

Applicable to emergency breakdown or reserve service to another source of supply. This schedule is available only for Full Service customers receiving service under these provisions as of February 1, 1989. A Full Service customer is one that receives all retail electric services from the Company.

**MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Distribution Charge:**

For each kWh

(3.830)¢

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
UNIVERSAL SERVICE CHARGE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:****1. CONTRACT DEMAND**

- a. The Kilowatt Demand shall not at any time exceed the demand contracted for by the Consumer.
- b. The Consumer shall furnish and install at his own expense an automatic circuit interrupting device of such make and kind as approved by the Company, which shall be under the control of the Company and shall be adjusted to open the circuit when load exceeds the Kilowatt Demand contracted for.

**2. CONTRACT TERM**

The term of service shall be one year from connection of service and shall continue for yearly periods thereafter, unless terminated by written notice not less than ten days prior to the expiration of any period.

**3. SERVICE FACILITIES**

The Consumer shall pay, without refund, for the service connection and all installation expenses from the lines of the Company to his point of connection and for any increase in the lines of the Company made necessary to serve his demand.

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**Distribution Service Rider****PARTIAL SERVICE SCHEDULE**

Applicable to any Customer with non-synchronous or synchronous, which does not qualify for The Net Energy Metering Rider, electric generation equipment having been established as a Qualifying Facility, or who requires partial service from the Company as back-up, or as a partial electric requirement to another electric source.

**MONTHLY RATES:****1. CAPACITY RESERVATION CHARGE**

Per kW of Capacity Reservation  
per Billing Period  
per Voltage Classification

	Transmission 132 kV and Above	Subtransmission 33 kV and 11 kV	Distribution 4 kV and 13.2 kV
<u>Transmission &amp; Distribution Charge:</u>	All kW, per kW \$1.58	All kW, per kW \$2.51	All kW, per kW \$3.42

**2. DEMAND CHARGE**

Whenever the Customer utilizes Supplemental, Back-Up or Maintenance power, the demand will be charged as indicated below:

**a. Supplemental Demand**

The Demand Charge found in the appropriate applicable Rate Schedule shall be used to calculate the monthly billing charge for Supplemental power.

**b. Back-Up Demand**

The Customer shall have the option of either Method A or Method B, below, as the method under which Back-Up Demand shall be calculated. Sixty days prior to the initial one-year contract period, and at least 60 days prior to each succeeding annual period, the Customer shall specify the method chosen. That method shall apply for the full contract period.

**Method A**

The Demand Charge found in the appropriate, applicable Rate Schedule shall be used to calculate the billing period charge for Back-Up Demand.

The Capacity Reservation charge for the billing period shall be reduced to the extent that Back-Up Demand, under Method A, is used during the billing period.

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**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****Method B**

The billing period Demand Charge for Back-Up Power shall be determined by use of daily demand, and will use the appropriate following rate based on service voltage level classification:

<u>Transmission</u>	<u>Subtransmission</u>	<u>Distribution</u>
132 kV and Above	33 kV and 11 kV	4 kV and 13.2 kV
\$ 0.82	\$ 0.87	\$ 0.92
per kW per day	per kW per day	per kW per day

The above charges consist of ancillary service charges from the applicable Rate Schedule and generation charges.

Determination of the daily Demand Charge shall be the maximum daily Back-Up Demand times the appropriate above daily rate. The billing period charge for Back-Up Demand shall be the sum of the billing period's daily Demand Charges.

Method B is applicable no more than fifteen days a year. If in any billing period the use of Backup Power exceeds fifteen days, the Customer will be billed under Method A for the billing period. The fifteen days in that billing period would not count toward the annual limitation.

When the customer has a meter which has the capability of measuring on and off peak kW demands, the kW demand applied to the Method B Backup Demand charge shall be the highest on-peak kW demand recorded during the billing period or the sum of the highest on-peak kW demand plus 25 percent of the difference between the highest off-peak and the highest on-peak kW demand recorded during the billing period, whichever is greater. The resultant kW demand will be applied on a daily basis.

**c. Maintenance Demand**

Fifty percent of the demand charge found in the appropriate applicable Rate Schedule shall be used and prorated based on the number of days that Maintenance power was used during the billing period.

**3. ENERGY CHARGE**

The charge for energy provided by the Company for Supplemental, Back-Up (Method A) and Maintenance power shall be that found in the appropriate applicable Rate Schedule.

The Energy Charge for Back-Up Power (Method B) shall be 0.49¢ per kWh. This cost recovery will be split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

**4. REACTIVE DEMAND CHARGE**

For each rkva of reactive billing demand \$ .20

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**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****5. EMERGENCY POWER**

Emergency Power Service can only be obtained from the Company. The following charges apply under this schedule:

Demand Charge per kW per billing period	\$ 29.90
Energy Charge per kWh per billing period	\$ 0.147

The Demand Charge will consist of transmission, distribution and generation charges in the same proportion as the Capacity Reservation Charge. The Energy Charge will consist of the RTC and RSC charges from the appropriate applicable Rate Schedule and generation charges. Rider No. 7 shall not apply to the Emergency power charge.

**CUSTOMER CHARGE:**

The Customer Charge shall be \$ 95.50 per month.

**BACK-UP POWER MAXIMUM CHARGE:**

The maximum billing period charge for Back-Up power shall be those charges for service which would be billed under the appropriate, applicable Rate Schedule.

If Back-Up power is used during the billing period, the billing period charge for Capacity Reservation shall be reduced to the extent that Back-Up Demand is used.

**RIDERS:**

Except as otherwise noted, the Rates and charges specified above shall be modified in accordance with the otherwise Applicable Tariff Riders, except for the Net Energy Metering Rider, in effect plus a fuel charge of 1.3605¢ per kWh. The fuel charge is cost recovery split between RTC and RSC in proportion to RTC and RSC charges in the applicable Rate Schedule.

If the total applicable RTC and RSC charges under Method B were to be less than 1.8505¢ per kWh (the sum of the energy charge for Backup Power plus the fuel charge), the excess would be generation charges.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****DETERMINATION OF PARTIAL SERVICE:**

Partial Service Capacity shall be established by the Customer and the Company prior to receiving service under this schedule.

The Customer may request a time dependent Partial Service Capacity level, subject to Company acceptance. The Customer must submit a supply profile for each capacity source sixty (60) days prior to the contract period. The Company has thirty (30) days within which to make any reasonable modifications.

In the event the Customer's alternate supply exceeds the presubmitted supply profile, the Partial Service Capacity will be re-established at the new supply level for that and comparable time periods, and shall be in effect for the remainder of the contract period, unless otherwise altered hereunder.

In the event the Customer installs additional generating equipment, or the metered Back-Up, Maintenance or Emergency demand in any billing period exceeds the Partial Service Capacity, the Partial Service Capacity shall be re-established at the new level and remain in force for the remainder of the contract period, unless otherwise altered hereunder.

**DETERMINATION OF CAPACITY RESERVATION:**

The Capacity Reservation demand shall be specified 60 days in advance of the initial contract period by the Customer and shall be equal to the amount of Customer owned generation or capacity from another electric source for which the Customer desires Back-Up capacity.

In the event the Customer requires Emergency power to be supplied by the Company, the Capacity Reservation deemed contracted for thereafter shall be increased by an amount equal to the net demonstrated usage determined by the amount of Emergency power supplied.

The Capacity Reservation shall be in force for the remainder of the contract period, unless otherwise altered hereunder.

**CONTRACT PROVISIONS:**

The contract period is defined as a one-year period and service under this schedule shall be for a one-year term and selfrenewing for annual periods thereafter. Unless otherwise authorized by the Company, the Customer may cancel service being provided hereunder upon written notice to the Company, received at least sixty (60) days prior to the end of any contract period.

The Capacity Reservation or Partial Service Capacity may be adjusted during any annual term, upon written request by the Customer, subject to the approval of the Company.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****MAINTENANCE POWER SCHEDULE:**

Maintenance power shall be supplied under the applicable Rate Schedule, as determined by the Company using the requested level of maintenance demand, and such power shall be provided only on a prescheduled basis. At no time shall the requested maintenance demand be more than the Partial Service Capacity.

Maintenance power will be available for up to four weeks per calendar year per generating unit. Of these twenty-eight (28) days, the Customer will be permitted up to two consecutive days of Maintenance power, only during off-peak periods, during each of the summer billing periods. A maintenance day shall constitute any 24 consecutive hour period in which Maintenance power is scheduled. Sixty (60) days prior to the initial one-year contract period, and at least 60 days prior to each succeeding annual period, a maintenance schedule shall be presented to the Company by the Customer. Customers with multiple generating units shall present a maintenance schedule for each unit, and shall specify the level of maintenance demand for each unit. The Company reserves the right to modify the maintenance schedule. Any modifications by the Company must be made with reason within 30 days after the annual maintenance schedule is presented by the Customer.

The Customer may request an adjustment in a schedule maintenance outage up to three weeks prior to previously scheduled dates. Adjusted dates must be within one week of the previously scheduled dates and shall result in a scheduled outage of the same seasonal and daily characteristics, time and duration as the previously scheduled maintenance outage. Company approval, or disapproval with reason, for such adjustment shall be given within one week of such request.

The Company may cancel a scheduled maintenance outage with reason at any time with seven (7) days notice prior to the beginning of a scheduled maintenance outage if conditions on the Company's system warrant such a cancellation. Such notification of cancellation shall state the reasons for such cancellation. Summer Maintenance power can be cancelled by the Company within two days of such dates with reason. Scheduled maintenance outage(s) cancelled by the Company shall be rescheduled subject to the mutual agreement of the Customer and the Company.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****TERMS AND CONDITIONS:**

1. A Time-of-Day demand meter and a watthour meter, equipped with a detent to prevent reverse rotation, shall be used to measure the energy being supplied by the Company to the Customer. A Time-of-Day demand meter and a watthour meter, equipped with a detent to prevent reverse rotation, shall be installed to measure the energy provided to the Customer from sources other than the Company. The Customer's monthly electric bill shall be calculated by using measurements obtained from these meters.
2. Supplemental power will be calculated by measuring the total capacity and energy that is provided to the Customer by the Company less any Back-Up, Emergency or Maintenance power provided to the Customer by the Company. Supplemental power shall be supplied to any Customer under the Company's appropriate, applicable Rate Schedule in effect at the time of service. The level of firm power requested by the Customer shall determine the appropriate, applicable Rate Schedule.
3. The Customer shall be provided Back-Up power during periods of unscheduled outages, but such power shall not exceed the level of the Customer's Partial Service Capacity. Should recorded demand exceed the level of the Capacity Reservation, the additional demand shall be charged at the Emergency Services Demand and Energy Charge. Back-Up power shall be supplied under the Company's appropriate, applicable Rate Schedule in effect at the time of providing service. The level of Capacity Reservation power requested by the Customer shall determine the appropriate, Applicable Rate Schedule. At no time shall the level of Back-Up power be used to establish demand levels for Supplemental power.
4. Maintenance power shall be supplied to a Partial Service Customer under the appropriate, applicable Rate Schedule in effect at the time of providing service, as determined by the Customer's requested level of Maintenance Demand, and shall be provided on a scheduled basis. At no time will the level of Maintenance power be used to establish demand levels for Supplemental power.
5. Emergency power shall be supplied, subject to availability, and when there will be no detriment to system service reliability, to a Customer who does not contract with the Company for Capacity Reservation, or for any level of demand that exceeds such Capacity Reservation. At no time will the level of Emergency power be used to establish levels for Supplemental power.

**GENERAL RULES:**

1. All Customers shall comply with applicable national, state and local codes, standards and regulations.
2. All Customers shall comply with the provisions of this schedule, as well as the Company's General Rules and Regulations. The Company reserves the right to refuse or to terminate service under this schedule upon finding that the alternative energy supply will not be installed or is not operating in compliance with this schedule.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****GENERAL RULES:(Cont'd)**

3. The Customer agrees to be legally responsible for any damage to the Company's facilities resulting from the alternate electrical source or operation of the Customer's generating equipment. The Customer also agrees to indemnify the Company and save it harmless from all damages, costs, claims, and expenses to the Company, its employees, successors and assigns, or to any third party arising out of, or related to, the operation of the Customer's generator and equipment associated with the connection of the said equipment to the Company's system, except where such damages, costs, claims and expenses have been occasioned by the sole negligence of the Company, its agents or employees. The Company may require proof of adequate insurance or bond.

**SPECIAL RULES:**

1. The Customer's generating equipment must produce a 60 hertz sine wave output, with distortion at a level which is within applicable industry standards, at a voltage compatible with the Company's service voltage at the Customer's service location.
2. The Customer shall provide the proper electrical devices to disconnect without intentional time delay its generating equipment from the Company's system in the event of a supply outage or a supply circuit failure. A manual disconnection device, capable of being padlocked by the Company, must be provided. The Company shall have access to such equipment at all times and be the sole judge of whether any safety or operating hazards exist.
3. The Customer shall provide the Company with manufacturer's literature describing the electrical characteristics and operation of the proposed generator and associated equipment. The Company shall have the right to refuse connection of any device which it finds incompatible with its electric system.
4. The Customer shall pay all Interconnection costs.
5. The Customer shall perform and bear all costs associated with maintenance work required for its interconnection equipment.
6. Sixty (60) days prior to making any changes or modifications to its equipment which materially impacts operation, the Customer shall notify the Company in writing.
7. At the time that a Customer permanently ceases operation, all equipment which was necessary to permit interconnected operations shall be promptly removed. All costs incurred with the removal shall be borne by the Customer.
8. Any metering costs associated with the Partial Service operation will be borne by the Customer.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****SPECIAL RULES: (Cont'd)**

9. The Company may enter into Individualized agreements with Customers which may deviate from this schedule. Such agreements shall address those significant characteristics of service and cost which would influence a need for individualized agreement such as, but not limited to, the following:
- a. The ability of the Partial Service Customer to accept interruptible service under back-up conditions,
  - b. Whether the arrangement allows for long-term utility planning of least cost capacity availability,
  - c. Whether there is sufficient local facility capacity to serve the load,
  - d. Whether there is sufficient substation capacity to serve the load,
  - e. Whether there is sufficient transmission and generating capacity to serve the load.
10. The Company will allow up to a four (4) hour grace period for the Customer to bring its alternative supply back on line in the event of a Company-caused outage of the alternative supply. Upon written notice and proof within ten (10) days by the Customer that a Company service interruption caused such outage, the Company will supply partial service to the Customer through the Supplemental service provisions. This service will continue until restoration of the alternative supply is established but not for longer than four (4) hours after re-establishment of Company service.

**DEFINITIONS:**

"Qualifying Facility" (QF) means a cogeneration facility or a small power production facility which is a Qualifying Facility under Subpart 5 of FERC 18 Code of Federal Regulations Part 292.

"Sale" means the sale of electric energy or capacity or both by the Company to a Customer under the Partial Service Schedule.

"Interconnection costs" means the reasonable costs incurred by the Company directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Customer under the Partial Service Schedule to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnection operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources. Interconnection costs include, but are not limited to, the cost of connection, switching, metering, transmission, distribution, safety provisions and administrative costs. Interconnection costs do not include any costs included in the calculation of avoided costs.

"Supplemental power" means electric energy or capacity or both supplied by the Company regularly used by a Partial Service Customer, in addition to that which the Customer acquires from alternate sources or generates itself.

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**RIDER DIS**  
**Distribution Service Rider****PARTIAL SERVICE SCHEDULE****DEFINITIONS: (Cont'd)**

"Back-Up power" means electric energy or capacity supplied by the Company, to replace energy ordinarily obtained by the Customer from other sources or produced by the Customer's generating facility, during an unscheduled outage.

"Maintenance power" means electric energy or capacity supplied by the Company during scheduled outages of the Customer's generating equipment or alternate electric supply.

"Emergency power" means Company supplied electric energy or capacity to a Customer served under the Partial Service Schedule who does not purchase Capacity Reservation power in an amount sufficient to meet its needs during the period of an unscheduled outage.

"Excitation power" means Company supplied electric energy or capacity required by the Customer served under the Partial Service Schedule to energize generation equipment, transformers, and other Customer equipment.

"Capacity Reservation" means the level of demand the Customer contracts for on a monthly basis from the Company and shall be that amount up to or equal to the amount of Customer owned generation or capacity from another electric source.

"Partial Service Capacity" means that capacity expected to be achieved by the alternate source of electrical supply as determined by, but not limited to, such indicators as nameplate rating of equipment, alternate power supply agreements, transformer or line limitations, or net demonstrated capability.

"Billing Period" or "billing period" means the monthly period over which the Company normally applies its rates and tariffs.

"Rate Schedule" means the firm power rate schedules contained in the Company's tariffs.

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Page 65 of 77**RIDER DIS**  
**Distribution Service Rider****COGENERATORS AND SMALL POWER PRODUCTION FACILITIES**

This schedule is applicable to the purchase of power from cogeneration and small power production facilities which are eligible to qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978, having design capacity of 100 kilowatts or less.

All other electric service which cogenerators or small power producers may require from the Company, such as supplementary, back-up, interruptible or maintenance power shall be furnished under the Company's filed rate schedules in effect for such service.

**MONTHLY RATES:****For Purchases of Energy from QF's**

1. Provided a Time-of-Day watt-hour meter is used to measure the energy supplied from a Qualifying Facility to the Company, the Company shall purchase the energy supplied on Monday through Friday at the following rates per kWh:

<u>Eastern Standard Time</u>	<u>Summer</u>	<u>Winter</u>	<u>Daylight Savings Time</u>
	<u>Cents per kWh</u>		
8 a.m. to 8 p.m.	1.6	1.7	9 a.m. to 9 p.m.
8 p.m. to 8 a.m.	1.2	1.4	9 p.m. to 9 a.m.

Energy supplied on Saturday and Sunday from a Qualifying Facility shall be purchased by the Company at a rate of 1.4 cents per kWh in the summer and 1.2 cents per kWh in the winter.

2. Provided a standard watthour meter is used to measure the energy supplied from a Qualifying Facility to the Company, the Company shall purchase the energy supplied at a rate of 1.35 cents per kWh in the summer and 1.51 cents per kWh in the winter.
3. The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

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**Distribution Service Rider****COGENERATORS AND SMALL POWER PRODUCTION FACILITIES****For Sales of Energy from the Company**

4. The Company will provide Transmission and Ancillary Services to a Qualifying Facility under its FERC Open Access Transmission Tariff.
5. The following additional monthly charges shall apply to cover the cost of special metering facilities for measuring the amount of energy supplied from a Qualifying Facility to the Company as follows:

	<u>Single Phase</u>	<u>Polyphase</u>
Time-of-Day Meter		
For Service of 30 kW or Less	\$14.05	\$19.35
For Service Greater Than 30 kW	26.67	29.99
Standard Watthour Meter		
For Service of 30 kW or Less	\$ 8.67	\$14.05
For Service Greater Than 30 kW	21.38	24.70

These costs reflect metering at 240 volts or less. Charges for metering at higher voltages shall be based upon actual costs.

**GENERAL RULES:**

1. All Qualifying Facility installations shall comply with applicable national, state and local codes, standards and regulations.
2. All Qualifying Facilities shall comply with Company Rules and Regulations listed in this schedule, as well as the Company's Standard Rules and Regulations on file with the Commission. Furthermore, installations shall be made accessible to authorized Company personnel at the time of installation as well as  
  
for periodic inspections thereafter. The Company reserves the right to refuse or to terminate service under this tariff to a Qualifying Facility if the Company finds that the alternate energy device will not be installed or is not operating in compliance with these rules.
3. The Qualifying Facility agrees to be liable for any damage to the Company's facilities resulting from the operation of the generating equipment. The Qualifying Facility also agrees to indemnify the Company and save it harmless from all damages, costs, claims and expenses to the Company, its employees, successors and assigns, or to any third party arising out of or related to the operation, failure or malfunction of the Customer's generator and equipment associated with the connection of the said generator to the Company's system.

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Page 67 of 77**RIDER DIS**  
**Distribution Service Rider****COGENERATORS AND SMALL POWER PRODUCTION FACILITIES****SPECIAL RULES:**

1. The Qualifying Facility's generating system must produce a 60 hertz sine wave output, with distortion at a level which will not interfere with Company service and which is within applicable industry standards, at a voltage compatible with the Company's service voltage at the Qualifying Facility's service location.
2. The maximum capacity of a Qualifying Facility shall be limited to 100 kW.
3. The Qualifying Facility shall provide the proper electrical devices to disconnect without intentional time delay its generating equipment from the Company's system in the event of a supply outage or a supply circuit failure. A manual disconnecting device, capable of being padlocked by the Company, must be provided. The Company shall have access to such equipment at all times and be the sole judge of whether any safety or operating hazards exist.
4. The Qualifying Facility will provide the Company with manufacturer's literature describing the electrical characteristics and operation of the proposed generator and associated equipment. The Company shall have the right to refuse connection of any device which it finds incompatible with its electric system.
5. A standard meter, equipped with a detent to prevent reverse rotation, shall be used to measure the energy being supplied by the Company to the Qualifying Facility. A standard watthour meter or time-of-day watthour meter, also equipped with a detent, will measure the energy flow from the Qualifying Facility to the Company's system. The measurements obtained from these meters will form the basis for the rates provided for above.
6. The Qualifying Facility shall pay the costs of connection, switching, transmission, distribution, safety provisions and administrative costs incurred by the electric utility directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with a Qualifying Facility, to the extent such costs are in excess of the corresponding costs which the Company would have incurred if it had not engaged in interconnected operations.
7. The Qualifying Facility shall perform and bear all costs associated with maintenance work which would be required for its equipment.
8. Prior to making any changes or modification to its equipment or operation, the Qualifying Facility shall notify the Company in writing.
9. At the time that a Qualifying Facility permanently ceases operation, all equipment associated with the operation of the facility, particularly that involved in the connection with the Company's system, shall be promptly removed. All costs incurred with removal shall be borne by the Qualifying Facility.
10. The Qualifying Facility shall make application to the Company for service under this tariff.

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Page 68 of 77**RIDER DIS**  
**Distribution Service Rider****GENERAL COMMERCIAL SCHEDULE**

Applicable to any Full Service commercial or industrial Customer having a demand of less than 30 kW during the current month and preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Distribution Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
Energy Charge		
First 500 kWh, per kWh	3.948¢	3.530¢
Next 7,000 kWh, per kWh	3.723¢	3.314¢
All excess kWh, per kWh	2.193¢	1.875¢

**3. APPLICABLE RIDERS**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE CHARGE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY METERING	Rider No. 17	Sheet No. 93
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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Page 69 of 77**RIDER DIS**  
**Distribution Service Rider****GENERAL COMMERCIAL SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

a. This schedule is applicable to any combination on one meter of more than four residential installations on the same Premises, or any combination on one meter of residential and commercial installations on the same Premises.

b. Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

**2. SCHEDULE TRANSFERS**

- a. If in any month the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Large Commercial Schedule as long as such schedule is applicable.
- b. Demand meters will be installed when, in the judgment of the Company based on tests or other data, the billing demand may exceed 30 kW.

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Page 70 of 77**RIDER DIS**  
**Distribution Service Rider****LARGE COMMERCIAL SCHEDULE**

Applicable to any commercial or industrial Full Service Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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**Distribution Charges:****SUMMER      WINTER****Kilowatt Demand Billing Charge:**

For the first 50 kWd	\$3.744	\$3.384
For all excess over 50 kWd	\$3.417	\$3.082

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**Distribution Service Rider****LARGE COMMERCIAL SCHEDULE****SPECIAL RULES:****1. COMBINED BILLING**

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Commercial Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

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**Distribution Service Rider****INDUSTRIAL SCHEDULE**

Applicable to any Full Service Customer having a demand of less than 10,000 kW and of more than 500,000 kWh per month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

**Distribution Charge:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 50 kWd, per kW	\$3.081	\$2.784
For All Additional kWd, per kW	\$2.813	\$2.537

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

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**Distribution Service Rider****INDUSTRIAL SCHEDULE****SPECIAL RULES:****1. SUBMETERING OR REDISTRIBUTION PROHIBITED**

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.

**2. SCHEDULE TRANSFERS**

- a. If in each month the kilowatthour use is less than 500,000 kWh for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Large Commercial Schedule as long as such schedule is applicable.
- b. If in any month the maximum 30-minute kW demand exceeds 10,000 kW, the Customer shall contract for service under another schedule beginning with the next succeeding month.

**3. REACTIVE BILLING DEMAND**

The reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovolt ampere-hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

**5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES**

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered to its tenants at charges greater than that which the tenant would pay to the Company on the otherwise applicable rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Industrial Schedule.

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**Distribution Service Rider****LARGE INDUSTRIAL SCHEDULE**

Applicable to any Full Service Customer who shall contract for a demand equal to or in excess of 5,000 kilowatts for a period of not less than five years. A Full Service customer is one that receives all retail services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

**RATE:**

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule: therefore no Shopping Credit applies to this schedule.

**Reactive Demand Charge:**

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
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**Distribution Charges:****SUMMER    WINTER****Kilowatt Demand Billing Charge:**

First 5,000 kWd, per kW	\$ 2.302	\$2.094
For All Additional kWd, per kW	\$ 2.131	\$1.937

**METERING AND SUPPLY:**

The Rates of this schedule are for primary-metered electricity at all primary supply voltages other than 132 kV and for secondary-metered electricity on installations supplied at 132 kV. If electricity is supplied at any voltage other than 132 kV and is metered on the secondary side of the transformer bank, the monthly meter registrations will be increased 1%. The Company reserves the right to specify the supply voltage and the Company shall determine whether electricity shall be metered primary or secondary.

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**Distribution Service Rider****LARGE INDUSTRIAL SCHEDULE****APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
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NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107

**SPECIAL RULES:****1. CONTRACT DEMAND**

The Contract Demand under this schedule shall be the Kilowatt Demand for which the Customer initially contracts, which shall not be for less than 5,000 kW. The Contract Demand shall be adjusted whenever monthly Kilowatt Demand billings exceed such contracted demand in any three months of a twelve consecutive month period. In such event, the Company shall adjust the Contract Demand to equal the average of the three highest monthly Kilowatt Demand billings incurred during any twelve consecutive months of the preceding months of the contract term (not exceeding 59 months of such contract term).

**2. RESALE OR REDISTRIBUTION PROHIBITED**

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use.

**3. REACTIVE BILLING DEMAND**

- a. The Company shall each month determine the net leading or lagging reactive kilovoltampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- c. If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the billing demand and the minimum charges. The Company will not be otherwise responsible for service interruptions.

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**Distribution Service Rider****Rider No. 2—PRIMARY METERING DISCOUNT**

If the electricity is metered on the primary side of the transformer, a discount of 2 percent of the primary meter registration in each of the Company's electric schedules in which this Rider is applicable will be allowed for electricity so metered.

**Rider No. 3—SUPPLY VOLTAGE DISCOUNT**

A discount on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable will be allowed when the supply is entirely from 132 kV Overhead Circuits or 33 kV Overhead Circuits (for the purpose of this Rider 33 kV Overhead shall include 13.8 kV Overhead transmission circuits fed directly from a power plant bus):

<u>Class of Supply</u>	<u>Discount per kW of Demand Billed per Month</u>
132 kV Overhead	\$1.80
33 kV Overhead	\$0.10

**Rider No. 4 - CONSUMER'S SUBSTATION DISCOUNT**

If the Consumer elects to furnish and maintain or lease or otherwise contract for all transforming, switching and other equipment required on the Consumer's Premises, a discount of 30 cents per kW of demand billed will be allowed on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable.

**Rider No. 7—OFF-PEAK DEMAND FORGIVENESS**

This Rider is applicable to Full Service Customers with service provided for the purpose of religious worship or to any Full Service Customer having a kW Demand Billing equal to or more than 100 kW (or 20 kW or greater on the Optional Electric Process Heating and Electric Boiler Load Management Schedule) in the current month or any of the preceding eleven months, provided that such Customers either elect to pay a \$4.30 per month per meter charge associated with the metering equipment necessary to effectively implement that off-peak option, or has metering equipment to determine off-peak demand measurement. (When minimum/maximum charges are calculated, the \$4.30 charge will be added to that calculation.) In such event, the monthly billing kilowatt demand shall be the highest on-peak kW demand recorded during the billing period, or the sum of the highest on-peak kW demand plus 25 percent of the difference between the highest off-peak and highest on-peak kW demand recorded during the billing period, whichever is greater.

A Full Service customer is one that receives all electric services, including Generation Services, from the Company. On - peak shall be defined as 8:00 a.m. - 8:00 p.m. weekdays, except Holidays. Unless otherwise specified, off peak will be Saturdays, Sundays, and those time periods not defined as on peak. Other days and time periods may be considered off -peak at the option of the Company.

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The Public Utilities Commission of Ohio

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Page 77 of 77**RIDER DIS**  
**Distribution Service Rider****RIDER 16 - STATE AND LOCAL TAX RIDER****Municipal Distribution Tax****Applicability:**

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

**Changes:**

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

**Municipal Distribution Tax Rate:**

1.871%

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Page 1 of 4**RIDER RAR**  
**Reasonable Arrangement Rider**

The Company reserves the right to revise this rider consistent with the Commission's final rules which may include modification or deletion of all or portions of this Rider.

**AVAILABILITY:**

Available to any customer who receives electric service under the Company's Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR) and under GS, GP, GSU, or GT tariffs, excluding customers either 1) taking service under a unique arrangement (special contract) 2) taking service under the Company's Economic Development Rider 4a; or 3) avoiding DSE1 charges or DSE2 charges pursuant to the Company's Demand Side Management and Energy Efficiency Rider (DSE).

**QUALIFICATION:**

Upon approval by the Public Utilities Commission of Ohio, a customer may qualify under any one of the following three sub-sections of this Qualification section: 1) New or Expanding Facilities; 2) Retention of Existing Facilities; or 3) Energy Efficiency Production Facilities. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

**New or Expanding Facilities**

Each customer applying for service under this Rider as a new or expanding facility must be current with payments to the Company for all accounts the customer has with the Company and must meet all criteria set forth in all paragraphs (a) through (h) below and must submit to the Company verifiable information, pursuant to the Standard Application Form, detailing how the criteria are met, and must provide the Company an affidavit from a company official as to the veracity of the information provided.

- a) Eligible projects must be for non-retail purposes.
- b) At least twenty-five new, full-time jobs must be created within three years of initial operations.
- c) The average hourly base wage rate of the new, full-time jobs must be at least one hundred fifty percent of federal minimum wage.
- d) The project must have a fixed asset investment in land, building, machinery / equipment, and infrastructure of at least five hundred thousand dollars.
- e) The applicant must demonstrate financial viability.
- f) The applicant must identify local (city, county), state, or federal support in the form of tax abatements or credits, jobs programs, or other incentives.
- g) The applicant must identify potential secondary and tertiary benefits resulting from its project including, but not limited to, local/state tax dollars and related employment or business opportunities resulting from the location of the facility.
- h) The applicant must agree to maintain operations at the project site for at least twice the term of the incentives.

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Page 2 of 4**RIDER RAR**  
**Reasonable Arrangement Rider****Retention of Existing Facilities**

Each customer applying for service under this Rider for retention of an existing facility must be current with payments to the Company for all accounts the customer has with the Company, must meet all criteria set forth in all paragraphs (a) through (g) below, must submit to the Company verifiable information, pursuant to the Standard Application Form, detailing how the criteria are met and must provide the Company an affidavit from a company official as to the veracity of the information provided.

- a) Eligible retention must be for non-retail purposes.
- b) The number of full-time jobs to be retained must be at least twenty-five.
- c) The average billing load (in kilowatts to be retained) must be at least two hundred fifty kilowatts.
- d) The electricity-intensity of the operations (i.e., the ratio of the cost of electricity to the total operational expenses) must be at least ten percent.
- e) The customer must demonstrate that the cost of electricity is a "major factor" in its decision to cease, reduce, or relocate its facilities to an out-of-state site. In-state relocations are not eligible. If the customer has the potential to relocate to an out-of-state site, the site(s) must be identified, along with the expected costs of electricity at the site(s) and the expected costs of other significant expenses including, but not limited to, labor and taxes.
- f) The customer must identify any other local, state, or federal assistance sought and / or received in order to maintain its current operations.
- g) The customer must agree to maintain its current operations for the term of the incentives.

**Energy Efficiency Production Facilities**

Each customer applying for service under this Rider as an Energy Efficiency Production Facility must be current with payments to the Company for all accounts the customer has with the Company, must meet all criteria set forth in all paragraphs (a) through (h) below, must submit to the Company verifiable information, pursuant to the Standard Application Form, detailing how the criteria are met and must provide the Company an affidavit from a company official as to the veracity of the information provided.

- a) The customer must be an Energy Efficiency Production Facility. An Energy Efficiency Production Facility is defined as any customer that manufactures or assembles products that promote the more efficient use of energy (i.e., increase the ratio of energy end use services) (i.e., heat, light and drive power) derived from a device or process to energy inputs necessary to derive such end use services as compared with other devices or processes that are commonly installed to derive the same energy use services; or, any customer that manufactures, assembles or distributes products that are used in the production of clean, renewable energy.
- b) At least ten new, full-time jobs must be created within three years of initial operations.
- c) The average hourly base wage rate of the new, full-time jobs must be at least one hundred fifty per cent of federal minimum wage.
- d) The load of the Energy Efficiency Production Facility must be no more than one thousand kilowatts.
- e) The project must have a fixed asset investment in land, building, machinery / equipment, and infrastructure of at least two hundred fifty thousand dollars.
- f) The applicant must demonstrate financial viability.
- g) The applicant must identify local (city, county), state, or federal support in the form of tax abatements or credits, jobs programs, or other incentives.

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**RIDER RAR**  
**Reasonable Arrangement Rider**

- h) The applicant must agree to maintain operations at the project site for at least twice the term of the incentives.

**ENERGY EFFICIENCY REQUIREMENT:**

To qualify for this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.3% for service in 2009, 0.8% for service in 2010 and 1.5% for service in 2011, 2.3% for service in 2012 and 3.2% for service in 2013.

**APPLICATION:**

The Company shall provide the customer an application form ("Standard Application Form") upon request by the customer. The customer must complete a Standard Application Form in order to be considered for acceptance for service under this Rider.

Any approved application by the Company shall supersede and replace any prior application approved by the Company for the same customer facility, which shall serve to void any prior commitment by the Company under this Rider for service to that facility.

**BASE AND INCREMENTAL USAGE:**

Customers must maintain Base Usage, as defined below and as determined by the Company, in order to qualify for incentives as provided for under the Rider. Failure to maintain Base Usage at any point constitutes a failure to comply and the Company shall charge the customer for all or part of the incentives previously provided by the Company, which the customer shall thus be obligated to pay.

**New or Expanding Facilities**

Base Usage for customers qualifying for service under this Rider as a New or Expanding Facility shall equal the amount of kWh determined by the Company to represent usage occurring prior to the effects of the project, based on historical usage. Incremental Usage for such customers shall equal all kWh in excess of Base Usage. Base Usage shall not change once approved.

**Retention of Existing Facilities**

Base Usage for customers qualifying for service under this Rider for Retention of Existing Facilities shall equal the amount of kWh determined by the Company to represent usage not part of the customer's plan to cease, reduce, or relocate its facilities to an out-of-state site, based on historical usage. Incremental Usage for such customers shall equal all kWh in excess of Base Usage. Base Usage shall not change once approved.

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**RIDER RAR**  
**Reasonable Arrangement Rider****Energy Efficiency Production Facilities**

Base Usage for customers qualifying for service under this Rider as an Energy Efficiency Production Facility shall equal the amount of kWh determined by the Company to represent usage not directly a part of the production of energy efficiency products as defined in this rider, based on historical usage. Incremental Usage for such customers shall equal all kWh in excess of Base Usage. Base Usage shall not change once approved.

**INCENTIVES:**

The level of incentives associated with this Rider shall be determined as part of The Public Utilities Commission of Ohio's review and approval of the application filed pursuant to this Rider. Such incentive shall be applicable for each of the thirty-six consecutive billing months beginning as soon as practical following the date of approval, subject to annual verification as specified elsewhere in this Rider.

**REPORTING REQUIREMENTS:**

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30<sup>th</sup> of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

**CONFIDENTIALITY:**

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. Nonetheless, the name and address of customers eligible under this Rider shall be public information. The PUCO shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

**FAILURE TO COMPLY:**

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility, the Company, after reasonable notice to the customer, shall terminate the arrangement under this rider unless otherwise ordered by the PUCO.

The Company shall charge the customer for all or part of the incentives previously provided by the Company, which the customer shall be obligated to pay.

**DELTA REVENUE RECOVERY:**

Recovery of the difference in revenue from the application of rates in the otherwise applicable rate schedule and this Rider shall be realized as part of the Company's Delta Revenue Recovery Rider (DRR) and shall be subject to review by the PUCO. To the extent that any action or determination by the PUCO results in unrecovered delta revenue through the DRR pursuant to this rider, the Company may terminate this arrangement.

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**RIDER BDC**  
**Business Distribution Credit Rider****APPLICABILITY:**

Applicable to any customer taking service under Rate Schedules GS or GP who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

Electric Space Conditioning  
All Electric Large General Service  
Optional Electric Process Heating and  
Electric Boiler Load Management

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**RATE:**

The following Business Distribution Credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009, during winter billing periods, for all kWhs, per kWh:

GS	(1.5000)¢
GP	(0.5000)¢

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**RIDER GPI**  
**Generation Phase-In Rider****APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS	(0.8574)¢	(0.7347)¢
GS	(0.8574)¢	(0.7347)¢
GP	(0.8276)¢	(0.7092)¢
GSU	(0.8043)¢	(0.6893)¢
GT	(0.8035)¢	(0.6886)¢
STL	(0.8574)¢	(0.7347)¢
TRF	(0.8574)¢	(0.7347)¢
POL	(0.8574)¢	(0.7347)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<b><u>Summer</u></b>		<b><u>Winter</u></b>	
	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>
RS	(1.1677)¢	(0.5811)¢	(0.9601)¢	(0.5406)¢
GS	(1.1677)¢	(0.5811)¢	(0.9601)¢	(0.5406)¢
GP	(1.1272)¢	(0.5610)¢	(0.9267)¢	(0.5219)¢
GSU	(1.0954)¢	(0.5452)¢	(0.9006)¢	(0.5072)¢
GT	(1.0944)¢	(0.5446)¢	(0.8998)¢	(0.5067)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section. The Time-Of-Day Option is available only after May 1st, 2009.

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**RIDER GEN**  
**Generation Service Rider****APPLICABILITY:**

Applicable to any customer who receives electric generation service under the Company's Rate Schedules, except as provided in the Power Supply Reservation Rider (PSR). The following Generation Service Rider (GEN) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. Included in the amounts shown below is a minimum default service charge in the amount of one cent per kWh payable by all customers regardless of whether the customer takes electric generation service from a certified supplier. Therefore, while this Rider is avoidable for customers for the period that the customer takes electric generation service from a certified supplier, those customers will pay the minimum default service charge in the same amount through the application of the Minimum Default Service Rider (MDS).

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS		
First 500 kWhs, per kWh	8.0987¢	7.3474¢
All excess kWhs, per kWh	9.0987¢	7.3474¢
GS	8.5737¢	7.3474¢
GP	8.2760¢	7.0923¢
GSU	8.0429¢	6.8926¢
GT	8.0353¢	6.8861¢
STL	8.5737¢	7.3474¢
TRF	8.5737¢	7.3474¢
POL	8.5737¢	7.3474¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the charge by Rate Schedule will be as shown below, for all kWhs, per kWh:

	<b><u>Summer</u></b>		<b><u>Winter</u></b>	
	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>
RS	11.6772¢	5.8114¢	9.6005¢	5.4065¢
GS	11.6772¢	5.8114¢	9.6005¢	5.4065¢
GP	11.2718¢	5.6096¢	9.2672¢	5.2188¢
GSU	10.9543¢	5.4516¢	9.0062¢	5.0718¢
GT	10.9440¢	5.4465¢	8.9977¢	5.0670¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. The Time-Of-Day Option is available only after May 1st, 2009.

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**RIDER RTC**  
**Regulatory Transition Charge and Residential Transition Rate Credit Rider****APPLICABILITY:**

Applicable to any customer who on December 31, 2008, took service from the Company under any of the following rate schedules, or any customer whose service is initiated between January 1, 2009 and the termination of this Rider. The Regulatory Transition Charges and Residential Transition Rate Credits set forth in this Rider, effective for service rendered beginning in January 1, 2009 will be waived as part of the Company's Electric Security Plan, that provides for such waiver, and that has been approved by the Commission and implemented by the Companies.

**RATE:****RESIDENTIAL SECTION****Residential Schedule**

First 500 kWh, per kWh	2.739 ¢
Next 500 kWh, per kWh	2.567 ¢
Over 1,000 kWh, per kWh	1.248 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.496 ¢

**Res. Add On Heat Pump Schedule**

All kWh, per kWh	0.955 ¢
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**Residential Water Heating Schedule**

First 500 kWh, per kWh	3.320 ¢
Next 500 kWh, per kWh	2.273 ¢
Over 1,000 kWh, per kWh	0.963 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.601 ¢

**Res. Space & Water Heating Schedule**

First 500 kWh, per kWh	4.744 ¢
Next 100 kWh, per kWh	3.248 ¢
Next 400 kWh, per kWh	2.862 ¢
Over 1,000 kWh, per kWh	1.376 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.859 ¢

**Residential Space Heating Schedule**

First 500 kWh, per kWh	3.679 ¢
Next 500 kWh, per kWh	2.219 ¢
Over 1,000 kWh, per kWh	1.067 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.666 ¢

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**RIDER RTC**  
**Regulatory Transition Charge and Residential Transition Rate Credit Rider****Opt. Elect. Heated Res. Apartment Schedule****Including water heating**

First 300 kWh, per kWh	4.212 ¢
Next 300 kWh, per kWh	2.883 ¢
Next 1,400 kWh, per kWh	1.006 ¢
Next 300 kWh, per kWh	1.006 ¢
All excess kWh, per kWh	4.211 ¢

**Excluding water heating**

First 300 kWh, per kWh	4.317 ¢
Next 300 kWh, per kWh	1.031 ¢
Next 1,400 kWh, per kWh	1.031 ¢
All excess kWh, per kWh	1.031 ¢

**RESIDENTIAL TRANSITION RATE CREDIT**

In conformity with the Commission Entry in Case No. 05-1125-EL ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs until the termination of this rider:

Residential Schedule  
Residential Water Heating Schedule  
Residential Space Heating Schedule  
Residential Water Heating and Space Heating Schedule  
Optional Electrically Heated Residential Apartment Schedule

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

**Credit E**

For service rendered beginning January 1, 2009, the Regulatory Transition Charge will be reduced by \$5.00 per month.

**Credit F**

For service rendered beginning January 1, 2009, the Regulatory Transition Charge will be reduced by 12.8%.

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**RIDER RTC**  
**Regulatory Transition Charge and Residential Transition Rate Credit Rider****NON-RESIDENTIAL SECTION****General Service Schedule**

First 500 kWh, per kWh	2.940 ¢
Next 4,500 kWh, per kWh	2.762 ¢
Next 5,000 kWh, per kWh	2.286 ¢
Over 10,000 kWh, per kWh	1.588 ¢

**Electric Space Conditioning Schedule**

All kWh, per kWh	1.639 ¢
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**Small General Service Schedule**

First 200 kWh, per kW	2.675 ¢
Next 200 kWh, per kW	2.541 ¢
Over 400 kWh, per kW	2.490 ¢

**Medium General Service Schedule**

First 200 kWh, per kW	3.155 ¢
Next 200 kWh, per kW	2.214 ¢
Over 400 kWh, per kW	1.660 ¢

**All Electric Large General Service Schedule**

First 40,000 kWh, per kWh	2.571 ¢
Next 60,000 kWh, per kWh	2.082 ¢
Over 100,000 kWh, per kWh	1.767 ¢

**Large General Service Schedule**

First 150 kWh, per kW	3.969 ¢
Next 150 kWh, per kW	2.981 ¢
Next 150 kWh, per kW	1.744 ¢
Over 450 kWh per kW	0.292 ¢

**Large School Schedule**

First 300 kWh, per kW	2.786 ¢
Over 300 kWh, per kW	0.995 ¢

**Small School Schedule**

First 150 kWh, per kW	3.213 ¢
Next 150 kWh, per kW	1.646 ¢
Over 300 kWh, per kW	1.536 ¢

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**RIDER RTC**  
**Regulatory Transition Charge and Residential Transition Rate Credit Rider****Low Load Factor Schedule**

First 40,000 kWh, per kWh	1.381 ¢
Next 60,000 kWh, per kWh	0.980 ¢
Over 100,000 kWh, per kWh	0.980 ¢
Minimum per kWh	0.000 ¢
Maximum per kWh	5.382 ¢

**Opt. Elect. Proc. Heating Schedule**

First 140 kWh, per kWh	3.045 ¢
All excess kWh, per kWh	1.114 ¢

**Outdoor Night Lighting Schedule**

All kWh, per kWh	0.022 ¢
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**Traffic Lighting Schedule**

All kWh, per kWh	2.763 ¢
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**Emergency Schedule**

All kWh, per kWh	2.959 ¢
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**General Commercial Schedule**

First 500 kWh, per kWh	2.828 ¢
Next 7,000 kWh, per kWh	2.656 ¢
All excess kWh, per kWh	1.500 ¢

**Large Commercial Schedule**

First 40,000 kWh, per kWh	3.519 ¢
Next 60,000 kWh, per kWh	2.500 ¢
All excess kWh, per kWh	2.314 ¢

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**RIDER RTC****Regulatory Transition Charge and Residential Transition Rate Credit Rider****Industrial Schedule**

First 40,000 kWh, per kWh	4.526 ¢
Next 60,000 kWh, per kWh	3.215 ¢
Over 200 kWh, per kWd (> 400,000 kWhs)	2.977 ¢
Next 200 kWh, per kWd	2.342 ¢
All excess kWh, per kWh	0.807 ¢

**Large Industrial Schedule**

First 115 kWh, per kWd	0.000 ¢
Next 305 kWh, per kWd	4.742 ¢
Next 130 kWh, per kWd	1.546 ¢
All excess kWh, per kWh	0.795 ¢

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**Universal Service**

**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**Energy Efficiency Fund**

**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER SKT**  
**State kWh Tax****APPLICABILITY:**

A state kWh tax shall be applied to each kWh delivered to a any customer who receives electric service under the Company's Rate Schedules ~~customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL~~ consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

**RATE:**

First 2,000 kWhs	0.465¢ per kWh
Next 13,000 kWhs	0.419¢ per kWh
All Excess Over 15,000 kWhs	0.363¢ per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

**ADDITIONAL TAXES:**

The Ohio Commercial Activity Tax (CAT) rate (expressed in decimal form as ~~0.00156~~) as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula  $1 / (1 - \text{CAT})$ .

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**Net Energy Metering**

**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER GRC**  
**Grandfathered Contract Rider****APPLICABILITY:**

Applicable only to customer facilities taking service under a special contract entered into with the Company prior to January 1, 2001.

**Rider No. 1 - ELECTRIC FUEL COMPONENT RATE**

This Rider is applicable only to customer facilities under a special contract pursuant to Ohio Revised Code 4905.31, entered into prior to January 1, 2001, which requires the inclusion of an electric fuel component (EFC) rate according to the terms and conditions of the special contract, or where the special contract provides for billing under a tarified rate schedule.

For those special contract customers whose terms and conditions require inclusion of the EFC rate, the EFC rate shall be 1.3918¢ per kWh.

For those special contract customers that are billed pursuant to a rate schedule, the following shall apply:

- a. The tariff rate's generation charge shall be reduced by the fuel portion of the generation charge at a rate of 1.3918¢ per kWh., and
- b. The EFC Rider charge shall be applied at a rate of 1.3918¢ per kWh.

**Rider No. 7 - OFF-PEAK DEMAND FORGIVENESS**

This Rider is applicable to Full Service Customers with service provided for the purpose of religious worship or to any Full Service Customer having a kW Demand Billing equal to or more than 100 kW (or 20 kW or greater on the Optional Electric Process Heating and Electric Boiler Load Management Schedule) in the current month or any of the preceding eleven months, provided that such Customers either elect to pay a \$4.30 per month per meter charge associated with the metering equipment necessary to effectively implement that off-peak option, or has metering equipment to determine off-peak demand measurement. (When minimum/maximum charges are calculated, the \$4.30 charge will be added to that calculation.) In such event, the monthly billing kilowatt demand shall be the highest on-peak kW demand recorded during the billing period, or the sum of the highest on-peak kW demand plus 25 percent of the difference between the highest off-peak and highest on-peak kW demand recorded during the billing period, whichever is greater.

A Full Service customer is one that receives all electric services, including Generation Services, from the Company. On - peak shall be defined as 8:00 a.m. - 8:00 p.m. weekdays, except Holidays. Unless otherwise specified, off peak will be Saturdays, Sundays, and those time periods not defined as on peak. Other days and time periods may be considered off -peak at the option of the Company.

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**RIDER GRC**  
**Grandfathered Contract Rider****Rider No. 16 - STATE AND LOCAL TAX RIDER****Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

Beginning with bills rendered with metered usage occurring on and after January 1, 2003: a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

**Rate:**

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003:

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

**Rider No. 18 - STATE KWH TAX SELF-ASSESSOR CREDIT RIDER****Applicability:**

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

**Self-Assessor Credit:**

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

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**Interconnection Tariff**

**[PLACE HOLDER - OUTSIDE SCOPE OF FILING]**

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**RIDER DPP**  
**Experimental Dynamic Peak Pricing Rider****AVAILABILITY:**

Available to residential customers selected by the Company in conjunction with the Residential Advanced Metering Infrastructure (AMI) Pilot program throughout the duration of the Company's Electric Security Plan. This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

The Experimental Dynamic Peak Pricing Rider (DPP) shall be applied in lieu of the Generation Service Rider (GEN) during the summer period only. Usage during the winter period shall be charged under Rider GEN.

The DPP Charge shall reflect time-of-day pricing, as shown below:

	<u>On-Peak</u> <sup>*</sup>	<u>Off-Peak</u>
DPP Charge, for all kWhs, per kWh	11.6772¢	5.8114¢

\* With day-ahead notification by the Company, the On-Peak DPP Charge shall change to 23.1677¢ per kWh for up to 12 days during the summer as determined by the Company.

Customers taking service under this Rider shall have the same riders applied to them as apply to customers taking service under Rider GEN.

**SUMMER TIME-OF-DAY PERIODS:**

Summer On-Peak time shall be 11:00 a.m. – 5:00 p.m. EST, Monday through Friday, excluding Independence Day. Summer Off-Peak time shall be all other hours. The summer period will be consistent with the Company's Electric Service Regulations, Section VI.I.

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**RIDER DSE**  
**Demand Side Management and Energy Efficiency Rider**

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2009, for all kWhs per kWh:

<b><u>RATE:</u></b>	<b><u>DSE1</u></b>	<b><u>DSE2</u></b>
RS	0.0193¢	0.0300¢
GS	0.0193¢	0.0000¢
GP	0.0193¢	0.0000¢
GSU	0.0193¢	0.0000¢
GT	0.0193¢	0.0000¢
STL	0.0193¢	0.0000¢
TRF	0.0193¢	0.0000¢
POL	0.0193¢	0.0000¢

**PROVISIONS:**

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs set forth in and approved by the PUCO in Case No. 05-1125-EL-ATA et al., and any future costs incurred by the Company for similar programs that may be implemented including but not limited to costs incurred by the Company to secure compliance with the alternative energy resource, energy efficiency and peak demand reduction requirements in Sections 4928.64 and 4928.66, Revised Code through advanced energy resource programs, renewable energy programs, demand-response programs, energy efficiency programs, peak demand reduction programs, and customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

**RIDER UPDATES:**

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

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**RIDER DSE**  
**Demand Side Management and Energy Efficiency Rider**

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

**AVOIDABILITY:**

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration for service under this Rider, the customer shall provide sufficient data to illustrate that it has reduced its electricity or energy consumption per unit of production (for manufacturing facilities) or as an overall annual reduction in energy consumption (for all other facilities), compared to historical usage. The historic usage used in this determination shall not change during the period the customer takes service under this Rider. The extent of such reduction shall be a minimum of 0.45% for service in 2009, 1.2% for service in 2010 and 2.25% for service in 2011, 3.45% for service in 2012 and 4.8% for service in 2013.
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.64, Section 4928.66, Revised Code, or both Sections.

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Page 3 of 3**RIDER DSE**  
**Demand Side Management and Energy Efficiency Rider**

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges between January 1, 2009 and December 31, 2009 must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. Customers applying to avoid the DSE2 charges on or after January 1, 2010 must successfully demonstrate that they have completed the energy efficiency project within one year prior from the date of application without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Company's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer for a two year period. Customers may reapply for an additional two-year term of cost avoidance within six months of the expiration of the prior two-year period. The customer must complete the standard application form successfully demonstrating that the customer has completed additional energy efficiency measures within the applicable time period.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

**REPORTING REQUIREMENTS:**

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

**CONFIDENTIALITY:**

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

**FAILURE TO COMPLY:**

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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**RIDER DFC**  
**Deferred Fuel Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Deferred Fuel Cost Rider (DFC) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

The amount of this Rider reflects eligible fuel costs deferred from January 2006 through December 2007, plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

**RATE:**

DFC charge

0.0339¢

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**RIDER ELR**  
**Economic Load Response Program Rider****APPLICABILITY:**

This Economic Load Response Program Rider ("Program") is available to customers taking service under the Company's general service tariffs served at primary voltages or higher voltages provided that the customer meets all of the following five conditions at the time of initiation of service under this Rider and on a continuing basis thereafter (i) the customer took service as of July 31, 2008 under a contract containing interruptible provisions approved by the PUCO; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined below) within ten minutes of notification provided by the Company without the need of a generator. A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not start, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein; (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN); and (v) the customer is not participating in any other load curtailment program, including without limitation a demand response program offered by the Midwest Independent Transmission System Operator, Inc. ("MISO") or any other independent system operator.

**RATES:**

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

**Charges:**

Program Administrative Charge: \$150.00 per month

EBT Charge:

During an Economic Buy Through Option Event (as defined below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

$$\text{EBT} = (\text{AL} \times \text{MPD}) \times (1 + \text{LAF}) \times [1/(1 - \text{CAT})],$$

Where:

**AL** = the customer's actual hourly load during an Economic Buy Through Option Event that exceeds the customer's pre-established contract Firm Load.

**MPD** = the market price differential, which shall be calculated by subtracting the customer's otherwise applicable total generation related per kilowatt-hour charges set forth in the Company's tariffs from the MISO day ahead LMP for the period in which the Economic Buy Through Option Event occurred for each hour that results in a MPD greater than zero.

MISO LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

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**RIDER ELR**  
**Economic Load Response Program Rider**

**CAT** = the Commercial Activity Tax rate (in decimal form) as established in §5751.02 of the Ohio Revised Code.

**LAF** = Loss Adjustment Factor  
 3.0% for primary voltages  
 0.1% for subtransmission voltages  
 0.0% for transmission voltages

**ECE Charge:**

During an Emergency Curtailment Event (as defined below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any hour during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows:

**ECE** =  $(AL \times MISO \text{ LMP} \times 300\%) \times (1 + LAF) \times [1/(1-CAT)]$

**Program Credit ("PC"):**

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

**PC** = **RCL x \$1.95 /kW/month**

**Where:**

RCL is the predetermined Realizable Curtailable Load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the greater of 1) customer's average load during the hours of noon to 6:00 pm EDT on non-holiday weekdays during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the historical calculation period or 2) customer's average load during the hours of noon to 6:00 pm EDT on non-holiday weekdays during the months of June through August, excluding actual hours of any Emergency Curtailment Events and any Economic Buy Through Option Events that the customer was subject to occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

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**RIDER ELR**  
**Economic Load Response Program Rider****OTHER PROVISIONS:****A. Firm Load**

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

**B. Load Response Program Contract**

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load.

**C. Metering**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

**D. Emergency Curtailment Event**

Upon no less than ten minutes advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

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**RIDER ELR**  
**Economic Load Response Program Rider**

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Generation and Economic Development Credit Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

**E. Economic Buy Through Option Event**

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Event ("EBT") when a "Market Premium Condition" exists for at least three (3) consecutive hours during any day. A Market Premium Condition is defined as a point in time that the MISO LMP exceeds the otherwise applicable per kilowatt-hour net charges set forth in the Company's Generation (GEN) and Generation Phase-In (GPI) riders.

**F. Notification**

Customers served under this Rider shall be provided notification of Economic Buy Through Option Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in 10 minutes from the time the notification is issued. Receipt of curtailment notifications shall be the sole responsibility of the customer.

Notification of an interruption Economic Buy Through Option Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

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**RIDER ELR**  
**Economic Load Response Program Rider****G. Term**

This rider shall become effective for service rendered in January 2009 and shall expire with service rendered through December 31st, 2011.

A customer may terminate its participation in the Program upon no less than twelve (12) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program at any time after a hiatus from the Program of at least one (1) year.

**H. Conditions**

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 99  
Page 6 of 6**RIDER ELR**  
**Economic Load Response Program Rider****ADDENDUM TO THE CONTRACT FOR ELECTRIC SERVICE**

This Addendum, effective \_\_\_\_\_, 20\_\_, establishes the following additional terms and conditions that are to be part of the Contract for Electric Service, dated \_\_\_\_\_ for the Customer premises at \_\_\_\_\_ (the "Service Contract").

1. Customer has elected to participate in the Company's Economic Load Response Program ("Program") set forth in Company's Economic Load Response Program Rider included in Company's standard Tariff, P.U.C.O. No. 13 ("Tariff"), as amended from time to time (hereinafter "ELR rider"). Customer acknowledges that the terms and conditions of the Program are supplemental to, and do not replace, those set forth in the rate schedules and riders identified in the Service Contract.
2. For purposes of participating in the Program, Customer's Firm Load, as that term is defined in the ELR rider, shall be \_\_\_\_\_. This Firm Load may be altered, consistent with the terms of the ELR rider.
3. If applicable, the execution of the Service Contract and this Addendum supersedes the terms and conditions of any other interruptible or curtailment program under which Customer takes service at the time of executing this Addendum, rendering any terms and conditions of any such program null and void.
4. This Addendum (but not the Service Contract) shall automatically terminate if Customer no longer takes service under the ELR rider, or if the ELR rider terminates consistent with its terms.

The Cleveland Electric Illuminating Company  
(Company)\_\_\_\_\_  
(Customer)

By: \_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

On: \_\_\_\_\_

On: \_\_\_\_\_

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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**RIDER OLR**  
**Optional Load Response Program Rider****APPLICABILITY:**

This Optional Load Response Program Rider ("Program") is available to any customer taking service under the Company's general service tariffs served at primary voltages or higher voltages provided that the customer meets all of the following five conditions at the time of initiation of service under this Rider and on a continuing basis thereafter (i) the customer has at least one megawatt of Realizable Curtailable Load ("RCL"); (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined below) within ten minutes of notification provided by the Company without the need of a generator. A customer may intend to use a generator to reduce its usage to below its Firm Load, but if the generator does not start, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein; (iii) the customer executes the Company's standard Program contract; and (iv) the customer is taking generation service from the Company under the Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR); (v) the customer is not participating in any other load curtailment program, including without limitation a demand response program offered by the Midwest Independent Transmission System Operator, Inc. ("MISO") or any other independent system operator. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATES:**

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

**Charges:**

Program Administrative Charge: \$150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows:

$$\text{ECE} = (\text{AL} \times \text{MISO LMP} \times 300\%) \times (1 + \text{LAF}) \times ([1/(1-\text{CAT})])$$

Where:

**AL** = the customer's actual hourly load during an Emergency Event that exceeds the customer's pre-established contract Firm Load.

MISO LMP is the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

**CAT** = the Commercial Activity Tax rate (in decimal form) as established in §5751.02 of the Ohio Revised Code.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. Case No. 08-XXX-EL-SSO, before

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Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

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Cleveland, Ohio

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**RIDER OLR**  
**Optional Load Response Program Rider**

**LAF** = Loss Adjustment Factor  
3.0% for primary voltages  
0.1% for subtransmission voltages  
0.0% for transmission voltages

**Program Credit ("PC"):**

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

**PC = RCL x \$1.95 /kW/month**

Where:

RCL is the predetermined realizable curtailable load, which shall be calculated by the Company once per year for each customer by subtracting the customer's contract Firm Load from its Average Hourly Demand ("AHD"). For purposes of this Rider, the AHD shall be the greater of 1) customer's average load during the hours of noon to 6:00 pm EDT on non-holiday weekdays during the months of June through August, excluding actual hours of any Emergency Curtailment Events occurring during the preceding 12 month period. The RCL shall not exceed the amount of a customer's billing demand in excess of the contracted Firm Load on a monthly basis. The customer shall be provided written notice each year by the Company of the value of the RCL at least thirty (30) days in advance of the effective date of the RCL.

**OTHER PROVISIONS:****A. Firm Load**

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

**B. Load Response Program Contract**

Customers taking service under this optional rider shall execute the Company's standard Program contract which, among other things, will establish the Customer's Firm Load.

**C. Metering**

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Cleveland, Ohio

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**RIDER OLR**  
**Optional Load Response Program Rider****D. Emergency Curtailment Event**

Upon no less than ten minutes advance notification provided by the Company, a customer taking service under this rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVa or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Generation and Economic Development Credit Rider; and (iv) the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates Section of this rider.

In the event of any conflict between the terms and conditions set forth in this rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

**E. Notification**

Customers served under this Rider shall be provided notification Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in 10 minutes from the time the notification is issued. Receipt of curtailment notifications shall be the sole responsibility of the customer.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. Case No. 08-XXX-EL-SSO, before

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**RIDER OLR**  
**Optional Load Response Program Rider**

Notification of an Emergency Curtailment Events consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

**F. Term**

This rider shall become effective for service rendered in January 2009 and shall expire with service rendered through December 31st, 2011.

A customer may terminate its participation in the Program upon no less than twelve (12) months advance written notice to the Company. Except as otherwise provided in this rider, a qualifying customer may return to the Program at any time after a hiatus from the Program of at least one (1) year.

**G. Conditions**

Payment by the customer of all charges herein is a condition of service under this Optional Load Response Program Rider

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Cleveland, Ohio

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**RIDER OLR**  
**Optional Load Response Program Rider****ADDENDUM TO THE CONTRACT FOR ELECTRIC SERVICE**

This Addendum, effective \_\_\_\_\_, 20\_\_, establishes the following additional terms and conditions that are to be part of the Contract for Electric Service, dated \_\_\_\_\_ for the Customer premises at \_\_\_\_\_ (the "Service Contract").

1. Customer has elected to participate in the Company's Optional Load Response Program ("Program") set forth in Company's Optional Load Response Program Rider included in Company's standard Tariff, P.U.C.O. No. 13 ("Tariff"), as amended from time to time (hereinafter "OLR rider"). Customer acknowledges that the terms and conditions of the Program are supplemental to, and do not replace, those set forth in the rate schedules and riders identified in the Service Contract.
2. For purposes of participating in the Program, Customer's Firm Load, as that term is defined in the OLR rider, shall be \_\_\_\_\_. This Firm Load may be altered, consistent with the terms of the OLR rider.
3. If applicable, the execution of the Service Contract and this Addendum supersedes the terms and conditions of any other interruptible or curtailment program under which Customer takes service at the time of executing this Addendum, rendering any terms and conditions of any such program null and void.
4. This Addendum (but not the Service Contract) shall automatically terminate if Customer no longer takes service under the OLR rider, or if the OLR rider terminates consistent with its terms.

The Cleveland Electric Illuminating Company  
(Company)\_\_\_\_\_  
(Customer)

By: \_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Its: \_\_\_\_\_

On: \_\_\_\_\_

On: \_\_\_\_\_

Filed pursuant to Order dated \_\_\_\_\_, in Case No. Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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**RIDER PSR**  
**Power Supply Reservation Rider****APPLICABILITY:**

The Power Supply Reservation Rider (PSR) is applicable to all customers that shop with a certified supplier, including customers within a Governmental Aggregation Group. Individual customers who are not part of a Government Aggregation Group or a legislative authority that formed, or is forming, a Government Aggregation Group on behalf of all customers within the Government Aggregation Group, may choose to pay the PSR or avoid such charge. To avoid the PSR charge the Company must be notified in writing at the time the Certified Supplier service is requested. If a customer pays the PSR each monthly billing period during the time period the customer is shopping, the customer is entitled to return to the Company's Generation Service Rider (GEN) upon returning to Company generation service. Such returning customers must remain on the Company's Rider GEN for at least 12 consecutive months or the remaining term of the Company's Electric Security Plan, whichever is shorter. All customers, except for returning Governmental Aggregation Group customers, that do not pay the PSR in any month while taking service from a Certified Supplier but return to the Company for generation service, will pay, as long as they are taking such generation service, the greater of Standard Service Offer Market Rate, as shown below, or the avoidable generation related charges from the applicable tariff for retail generation service for the duration of the Plan term.

The PSR charge will apply, for all Rate Schedules, in the amounts shown below for service rendered beginning January 1 of each of the following years, for all kWhs per kWh:

2009	1.5000¢
2010	2.0000¢
2011	2.5000¢

**STANDARD SERVICE OFFER MARKET RATE:**

The Standard Service Offer Market Rate will be derived based on a quarterly forward wholesale on-peak and off-peak price multiplied by 160%. The quarterly forward Standard Service Offer Market Rate will be based on published broker quotes for the Cinergy Hub. This Standard Service Offer Market Rate reflects the LMP associated with the node applicable to returning customers. The 160% multiplier will cover the market cost for generation capacity, renewable energy resources that may include renewable energy credits, serving a shaped load versus a flat load, taxes, distribution losses, administrative costs, the cost of supplying credit to participate in the RTO markets to acquire power, and all other pricing elements provided in Revised Code 4928.20(J). The prices will be posted and charged according to the following chart:

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2009

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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**RIDER PSR**  
**Power Supply Reservation Rider****Market Price Posted \***December 15  
March 15  
June 15  
September 15**Market Price Effective for Service Rendered:**January 1 through March 31  
April 1 through June 30  
July 1 through September 30  
October 1 through December 31

- \* Prices will be posted on date indicated or if date falls on weekend or holiday, prices will be posted on the next business day. The prices will be available on the Company's website <http://www.firstenergycorp.com/index.html> or by contacting the Company.

The posted prices will not be voltage differentiated and will be the same value regardless of Rate Schedule.

For the purposes of applying this Rider, any member of a household or any continuing business at the same location will be considered the customer, irrespective of the name in the account. The Company may require verification before allowing any customer to receive service at a location for which a competitive supplier has provided service.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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Cleveland, Ohio

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**RIDER NDU**  
**Non-Distribution Uncollectible Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

**RATE:**

NDU charge

0.0358¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 2009

The Cleveland Electric Illuminating Company

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**RIDER MDS**  
**Minimum Default Service Rider****APPLICABILITY:**

This Minimum Default Service Rider (MDS) applies only to customers during the period in which they take electric generation service from a certified supplier. The following MDS charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh.

**RATE:**

MDS charge

1.0000¢

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The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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**RIDER GRN**  
**Green Resource Rider****AVAILABILITY:**

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from qualifying resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs consistent with the process described in Case No. 06-1112-EL-UNC. A customer's participation in this Rider is voluntary and the customer's commitment under this Rider is unrelated to whether the customer takes electric generation service from a certified supplier.

**CONDITIONS OF SERVICE:**

The purchase of RECs will support the generation of electricity by qualifying resources. Customers may contract to purchase each month a specific number of fixed REC kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of fifty (50) blocks per month.

Qualifying resources are resources that meet the definition of REC as set forth in Case No. 06-1112-EL-UNC.

**MONTHLY RATE:**

In addition to the rates and charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract on a monthly basis regardless of the customer's actual energy consumption.

Charge (\$ per block)

\$ x.xx

**NET MONTHLY BILL:**

Consumers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of RECs, under this rider, will be billed at the applicable rate set forth above multiplied by the number of REC kWh blocks the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders and charges, and the agreed to REC kWh blocks billed at the rate set forth above.

**TERMS AND CONDITIONS:**

1. The customer shall enter into a service agreement with Company that shall specify the amount and tariff price of REC kWh blocks they agree to purchase monthly. Customer shall give Company at least thirty (30) days notice prior to cancellation of participation in this rider. Cancellation will be effective on the customer's meter read date following the notice period.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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Effective: January 1, 2009

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Cleveland, Ohio

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**RIDER GRN**  
**Green Resource Rider**

2. Funds collected under this Green Resource Rider will be used to purchase RECs for the program and administer the program.
3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2011. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

**SERVICE REGULATIONS:**

This Rider is subject to the Company's Electric Service Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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Effective: January 1, 2009



The Cleveland Electric Illuminating Company  
Cleveland, Ohio

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Page 1 of 2**RIDER DSI**  
**Delivery Service Improvement Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules RS, GS, GP or GSU. This Rider is not avoidable for customers who shop with a certified supplier.

**RATE:**

The following Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 through March 31, 2010.

RS (all kWhs, per kWh)	0.2571¢
GS (per kW of Billing Demand)	\$ 1.143
GP (per kW of Billing Demand)	\$ 0.401
GSU (per kW of Billing Demand)	\$ 0.303

**RIDER UPDATES:**

By April 1 of each calendar year, commencing in 2010, the DSI charge for each applicable Rate Schedule will be adjusted upward or downward based on the Company's reliability performance from the prior calendar year, as measured by the System Average Interruption Duration Index (SAIDI). The DSI charges shall be calculated as follows:

$$\text{DSI Charge} = \text{BDSIC} + \text{DSI}_{\text{Adjustment}}$$

Where:

$$\text{BDSIC} = \text{Base DSI charges to apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 through December 31, 2013.}$$

	<u>2009-2011</u>	<u>2012-2013</u>
RS (all kWhs, per kWh)	0.2571¢	0.0000¢
GS (per kW of Billing Demand)	\$ 1.143	\$ 0.000
GP (per kW of Billing Demand)	\$ 0.401	\$ 0.000
GSU (per kW of Billing Demand)	\$ 0.303	\$ 0.000

$$\text{DSI}_{\text{Adjustment}} = \text{Adjustment to the BDSIC based on the prior calendar year's reliability performance, as measured by SAIDI, in accordance with the table below:}$$

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Effective: January 1, 2009

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**RIDER DSI**  
**Delivery Service Improvement Rider**

SAIDI Performance	RS ¢ / kWh	GS \$ / kW	GP \$ / kW	GSU \$ / kVa
78 & Below	0.0339	\$0.151	\$0.053	\$0.040
79	0.0316	\$0.141	\$0.049	\$0.037
80	0.0282	\$0.126	\$0.044	\$0.033
81	0.0249	\$0.110	\$0.039	\$0.029
82	0.0226	\$0.100	\$0.035	\$0.027
83	0.0192	\$0.085	\$0.030	\$0.023
84	0.0158	\$0.070	\$0.025	\$0.019
85	0.0136	\$0.060	\$0.021	\$0.016
86	0.0102	\$0.045	\$0.016	\$0.012
87	0.0079	\$0.035	\$0.012	\$0.009
88	0.0056	\$0.025	\$0.009	\$0.007
89	0.0023	\$0.010	\$0.004	\$0.003
90 - 135	0.0000	\$0.000	\$0.000	\$0.000
136	(0.0011)	(\$0.005)	(\$0.002)	(\$0.001)
137	(0.0034)	(\$0.015)	(\$0.005)	(\$0.004)
138	(0.0045)	(\$0.020)	(\$0.007)	(\$0.005)
139	(0.0068)	(\$0.030)	(\$0.011)	(\$0.008)
140	(0.0079)	(\$0.035)	(\$0.012)	(\$0.009)
141	(0.0102)	(\$0.045)	(\$0.016)	(\$0.012)
142	(0.0113)	(\$0.050)	(\$0.018)	(\$0.013)
143	(0.0124)	(\$0.055)	(\$0.019)	(\$0.015)
144	(0.0147)	(\$0.065)	(\$0.023)	(\$0.017)
145	(0.0158)	(\$0.070)	(\$0.025)	(\$0.019)
146	(0.0169)	(\$0.075)	(\$0.026)	(\$0.020)
147	(0.0181)	(\$0.080)	(\$0.028)	(\$0.021)
148	(0.0203)	(\$0.090)	(\$0.032)	(\$0.024)
149	(0.0215)	(\$0.095)	(\$0.033)	(\$0.025)
150	(0.0226)	(\$0.100)	(\$0.035)	(\$0.027)
151	(0.0237)	(\$0.105)	(\$0.037)	(\$0.028)
152	(0.0249)	(\$0.110)	(\$0.039)	(\$0.029)
153	(0.0271)	(\$0.121)	(\$0.042)	(\$0.032)
154	(0.0282)	(\$0.126)	(\$0.044)	(\$0.033)
155	(0.0294)	(\$0.131)	(\$0.046)	(\$0.035)
156	(0.0305)	(\$0.136)	(\$0.048)	(\$0.036)
157	(0.0316)	(\$0.141)	(\$0.049)	(\$0.037)
158	(0.0328)	(\$0.146)	(\$0.051)	(\$0.039)
159 & Above	(0.0339)	(\$0.151)	(\$0.053)	(\$0.040)

**TERMINATION:**

The terms of this Rider automatically terminate on December 31, 2013.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

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**RIDER DTC**  
**Deferred Transmission Cost Recovery Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 and continue until the earlier of December 31, 2010 or until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

**RATE:**

RS (per kWh)	0.0471¢
GS* (per kW of Billing Demand)	\$ 0.133
GP (per kW of Billing Demand)	\$ 0.164
GSU (per kW of Billing Demand)	\$ 0.161
GT (per kVa of Billing Demand)	\$ 0.143
STL (all kWhs, per kWh)	0.0202¢
TRF (all kWhs, per kWh)	0.0202¢
POL (all kWhs, per kWh)	0.0202¢

\* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the DTC charge applicable to Rate Schedule POL.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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**RIDER EDR**  
**Economic Development Rider****a. Residential Non-Standard Credit Provision****APPLICABILITY:**

Applicable to residential customers taking service under the Company's Rate Schedule RS to which the Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

The following Residential Non-Standard credits are effective for service rendered beginning January 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations, Section VI.I.:

**Customer Rate Schedule as of December 31, 2008**

"Optional Load Management" section of Residential Standard (Original Sheet No. 10)	(1.9000)¢
Residential Add-On Heat Pump (Original Sheet No. 11)	(1.9000)¢
Residential Water Heating (Original Sheet No. 12)	(0.5000)¢
Residential Space Heating (Original Sheet No. 13)	(1.9000)¢
Residential Water Heating and Space Heating (Original Sheet No. 14)	(1.9000)¢
Optional Electrically Heated Residential Apartment Schedule (Original Sheet No. 15)	(1.9000)¢

**b. Interruptible Credit Provision****APPLICABILITY:**

Applicable to all customers taking service under contracts containing interruptible provisions as of July 31, 2008 approved by the PUCO and continue to take service under the Company's Rate Schedules GP, GSU, or GT in conjunction with the Company's Economic Load Response Program Rider (ELR), with the exception of customers that take service under a special contract as of July 31, 2008 with an expiration date after December 31, 2008. This Interruptible Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

The following interruptible credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009 by unit of Realizable Curtailable Load, as defined in Rider ELR:

GP (per kW)	\$ (6.050)
GSU (per kW)	\$ (6.050)
GT (per kVa)	\$ (6.050)

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**RIDER EDR**  
**Economic Development Rider****c. Street Lighting (STL) and Traffic Lighting (TRF) Credit Provision****APPLICABILITY:**

Applicable to any customer taking service under either the Company's Street Lighting Service (Rate STL) or Traffic Lighting Schedule (Rate TRF). This STL and TRF Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

The following STL and TRF credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009, for all kWhs, per kWh:

STL	(3.9000)¢
TRF	(2.4000)¢

**d. General Service - Transmission (Rate GT) Provision****APPLICABILITY:**

Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who shop with a certified supplier.

**RATE:**

The following charge will apply, effective for service rendered beginning January 1, 2009:

GT (per kVa)	\$ 8.000
--------------	----------

The following credit will apply, effective for service rendered beginning January 1, 2009:

GT (all kWhs, per kWh)	(1.7402)¢
------------------------	-----------

**ADDITIONAL PROVISIONS:**

1. The charges under section d. of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVa between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVa for all other hours.
2. For customers not taking service under Generation Service Rider (GEN) or the Market Rate Provision of the Power Supply Reservation Rider (PSR), the sum of the charges and credits under section d. of this Rider shall not be less than zero.
3. The charges under section d. of this Rider do not apply to customers taking service under a contract entered into prior to July 31, 2008 with an expiration date after December 31, 2008, until such contract expires.

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**RIDER EDR**  
**Economic Development Rider****e. Standard Charge Provision****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Rate Schedules. This Residential Non-Standard Credit Provision is not avoidable for customers who shop with a certified supplier.

**PURPOSE:**

The charges under section e. of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable Rate Schedule and the credits in sections a. b. and c. of this Rider.

**RATE:**

The following charges will apply, by Rate Schedule, effective for service rendered beginning January 1, 2009, for all kWhs per kWh:

GS	0.4293¢
GP	0.4293¢

**RIDER UPDATES:**

The charges and credits set forth in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the charges and credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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**RIDER DRR**  
**Delta Revenue Recovery Rider****APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's Rate Schedules or unique arrangement (special contract) approved on or after January 1, 2009 by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or unique arrangement (special contracts) approved by the Public Utilities Commission of Ohio.

**RATE:**

DRR charge

0.4508¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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The Cleveland Electric Illuminating Company  
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Page 1 of 1**RIDER FTE**  
**Fuel Transportation Surcharge and Environmental Control Rider****APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's Generation Service Rider (GEN). The Fuel Transportation Surcharge and Environmental Control Rider (FTE) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

The FTE charge per kWh is calculated quarterly and consists of three components related to costs at plants currently owned or controlled by FirstEnergy Solutions, or a subsidiary thereof, (collectively referred to as "FES") in MISO (including Ohio Valley Electric Corp. ("OVEC") arrangements and Fremont when placed in service, but excluding plants located in PJM - Beaver Valley and Seneca). The first component of FTE recovers fuel transportation surcharge costs in excess of \$30 million, \$20 million and \$10 million annually for 2009, 2010 and 2011, respectively. The second component recovers any additional costs, in excess of \$50 million over the term of the Company's Electric Security Plan ("ESP"), of complying with new requirements for renewable resources other than those required by Am. Sub. S.B. 221, new taxes and new environmental laws or new interpretations of existing environmental laws that take effect after January 1, 2008. It shall be assumed that: 100% of the FES generation used in support of the ESP is used to provide service under the ESP; taxes refers to any new tax on FES or the Companies arising out of any generation related item (to be construed in the broader sense); and that costs, refers to those of FES associated with the generation used to support the ESP. The third component is a reconciliation for the over/(under) collection of actual recoverable costs, including applicable interest.

FTE charge

x.xxxx¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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**RIDER PUR**  
**PIPP Uncollectible Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

**PURPOSE:**

This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company as a result of modification of State policy on or after July 31, 2008.

**RATE:**

PUR charge

x.xxxx¢

**RIDER UPDATES:**

The charge contained in the Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of the following year.

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# Schedule 3b

The Cleveland Electric Illuminating Company

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>TABLE OF CONTENTS</b>	1	01-01-10
<b>DEFINITION OF TERRITORY</b>	3	01-01-09
<b>ELECTRIC SERVICE REGULATIONS</b>	4	01-01-09
<b>ELECTRIC SERVICE SCHEDULES</b>		
Residential Service (Rate "RS")	10	01-01-09
General Service - Secondary (Rate "GS")	20	01-01-09
General Service - Primary (Rate "GP")	21	01-01-09
General Service - Subtransmission (Rate "GSU")	22	01-01-09
General Service - Transmission (Rate "GT")	23	01-01-09
Street Lighting Provisions	30	01-01-09
Street Lighting (Rate "STL")	31	01-01-09
Traffic Lighting (Rate "TRF")	32	01-01-09
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<b>MISCELLANEOUS CHARGES</b>	75	01-01-09
<b>OTHER SERVICE</b>		
Partial Service <del>PLACE HOLDER - OUTSIDE SCOPE OF FILING</del>	46	01-01-06
Cogenerators and Small Power Production		
Facilities <del>PLACE HOLDER - OUTSIDE SCOPE OF FILING</del>	48	01-01-03
Interconnection Tariff <del>PLACE HOLDER - OUTSIDE SCOPE OF FILING</del>	95	09-06-02

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	<b><u>Sheet</u></b>	<b><u>Effective Date</u></b>
<b>RIDERS</b>		
Summary	80	01-01-10
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Transmission and Ancillary Services	83	01-01-10
Reasonable Arrangement	85	01-01-09
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Generation Phase-In	87	01-01-10
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Regulatory Transition Charge and Residential Transition Rate Credit	89	01-01-09
Universal Service <del>PLACE HOLDER - OUTSIDE SCOPE OF FILING</del>	90	12-21-07
Temporary Rider for EEF <del>PLACE HOLDER - OUTSIDE SCOPE OF FILING</del>	91	01-01-06
State kWh Tax	92	01-01-09
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Economic Load Response Program	99	01-01-09
Optional Load Response Program	100	01-01-09
Power Supply Reservation	101	01-01-09
Non-Distribution Uncollectable	102	01-01-10
Minimum Default Service	103	01-01-09
Green Resource	104	01-01-09
Delivery Service Improvement	106	01-01-09
Deferred Transmission Cost Recovery	107	01-01-09
Economic Development	108	01-01-10
Delta Revenue Recovery	109	01-01-09
Fuel Transportation Surcharge & Environmental Control	110	01-01-10
Capacity Cost Adjustment	111	07-01-09
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1<sup>st</sup> Revised Page 1 of 1**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	•							
A	Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
	Reasonable Arrangement - (85)		•	•	•	•			
	Business Distribution Credit - (86)		•	•					
A	Generation Phase-In - (87)	•	•	•	•	•	•	•	•
A	Generation Service - (88)	•	•	•	•	•	•	•	•
	Regulatory Transition Charge and Residential Transition Rate Credit - (89)	•	•	•	•	•		•	•
P	Universal Service [PLACEHOLDER] - (90)	•	•	•	•	•	•	•	•
P	Energy Efficiency [PLACEHOLDER] - (91)	•	•	•	•	•		•	
	State kWh Tax - (92)	•	•	•	•	•	•	•	•
	Net Energy Metering [PLACEHOLDER] - (93)	•	•	•	•	•			
	Grandfathered Contract - (94)		•	•	•	•			
	Experimental Dynamic Peak Pricing - (96)	•							
T	Demand Side Management / Energy Efficiency - (97)	•	•	•	•	•	•	•	•
	Deferred Fuel Cost Recovery - (98)	•	•	•	•	•	•	•	•
	Economic Load Response Program - (99)			•	•	•			
	Optional Load Response Program - (100)			•	•	•			
Q	Power Supply Reservation - (101)	•	•	•	•	•	•	•	•
A	Non-Distribution Uncollectible - (102)	•	•	•	•	•	•	•	•
	Minimum Default Service - (103)	•	•	•	•	•	•	•	•
	Green Resource - (104)	•	•	•	•	•	•	•	•
A	Delivery Service Improvement - (106)	•	•	•	•				
	Deferred Transmission Cost Recovery - (107)	•	•	•	•	•	•	•	•
A	Economic Development - (108)	•	•	•	•	•	•	•	
Q	Delta Revenue Recovery - (109)	•	•	•	•	•	•	•	•
Q	Fuel Transportation Surcharge & Environmental Control - (110)	•	•	•	•	•	•	•	•
A	Capacity Cost Adjustment - (111)	•	•	•	•	•	•	•	•
A	PIPP Uncollectible Recovery - (112)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the Rate Schedules indicated

[PLACEHOLDER] - Rider determined to be outside the scope of this filing

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

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**RIDER TAS**  
**Transmission and Ancillary Services Rider****APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**PURPOSE:**

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

**RATE:**

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[ \frac{TAC - E}{BU} \right] \times \left[ \frac{1}{1 - CAT} \right]$$

Where:

**TAC** = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

**E** = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

**BU** = Forecasted billing units for the Computational Period for each Rate Schedule.

**CAT** = Commercial Activity Tax Rate

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1<sup>st</sup> Revised Page 2 of 2**RIDER TAS**  
**Transmission and Ancillary Services Rider****TAS charges:**

RS (all kWhs, per kWh)	x.xxxx¢
GS* (per kW of Billing Demand)	\$ x.xxx
GP (per kW of Billing Demand)	\$ x.xxx
GSU (per kW of Billing Demand)	\$ x.xxx
GT (per kVa of Billing Demand)	\$ x.xxx
STL (all kWhs, per kWh)	x.xxxx¢
TRF (all kWhs, per kWh)	x.xxxx¢
POL (all kWhs, per kWh)	x.xxxx¢

\* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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1<sup>st</sup> Revised Page 1 of 1**RIDER GPI**  
**Generation Phase-In Rider****APPLICABILITY:**

Applicable to any customer for the period they receive electric generation service under the Company's Generation Service Rider (GEN). The following Generation Phase-in Rider (GPI) credits will apply, by Rate Schedule, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

<b><u>RATE:</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
RS	(0.9717)¢	(0.8327)¢
GS	(0.9717)¢	(0.8327)¢
GP	(0.9379)¢	(0.8038)¢
GSU	(0.9115)¢	(0.7812)¢
GT	(0.9107)¢	(0.7804)¢
STL	(0.9717)¢	(0.8327)¢
TRF	(0.9717)¢	(0.8327)¢
POL	(0.9717)¢	(0.8327)¢

Summer and winter periods will be consistent with the Company's Electric Service Regulations, Section VI.I.

**TIME-OF-DAY OPTION:**

For customers with the appropriate qualifying time-of-day metering and who elect to be served under the Time-Of-Day Option, the GPI credits by Rate Schedule will be as shown below:

	<b><u>Summer</u></b>		<b><u>Winter</u></b>	
	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>	<b><u>On-Peak</u></b>	<b><u>Off-Peak</u></b>
RS	(1.3234)¢	(0.6586)¢	(1.0881)¢	(0.6127)¢
GS	(1.3234)¢	(0.6586)¢	(1.0881)¢	(0.6127)¢
GP	(1.2775)¢	(0.6358)¢	(1.0503)¢	(0.5915)¢
GSU	(1.2415)¢	(0.6178)¢	(1.0207)¢	(0.5748)¢
GT	(1.2403)¢	(0.6173)¢	(1.0197)¢	(0.5743)¢

On-Peak time shall be 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours. Customers who take service on the Experimental Dynamic Peak Pricing Rider (DPP) shall receive the credits listed above in the Time-Of-Day Option section. The Time-Of-Day Option is available only after May 1st, 2009.

Filed pursuant to Order dated \_\_\_\_\_, in Case No. 08-XXX-EL-SSO, before

The Public Utilities Commission of Ohio

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