137

FILE

Case No. 08-935-EL-SSO

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE APPLICATION

OHIO EDISON COMPANY
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
THE TOLEDO EDISON COMPANY

FOR AUTHORITY TO ESTABLISH A STANDARD SERVICE OFFER PURSUANT TO R.C. § 4928.143 IN THE FORM OF AN ELECTRIC SECURITY PLAN

VOLUME 1b

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Schedules 1a, 1b & 1c (Rate Impacts)

Schedule 2

Filing Date: July 31, 2008

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CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 1 OF 15
WITNESS:

G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	CURRENT AVERAGE RATES - 2008	REVENUE - 2008	PROPOSED RATES - 2009	REVENUE - 2009	2009 / 2008 % INCREASE	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				(KWH)			($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	11,163,837	9,225,981,525	$0.11391	$1,050,950,746	$0.11662	$1,075,935,935	2.38%	41.18
2	GS	GENERAL SERVICE - SECONDARY	1,293,323	7,001,256,350	$0.10598	$742,018,527	$0.10867	$760,803,306	2.53%	29.12
3	GP	GENERAL SERVICE - PRIMARY	13,244	3,215,783,887	$0.08540	$274,619,326	$0.08995	$289,255,833	5.33%	11.07
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	1,214	986,594,660	$0.07252	$71,549,620	$0.07882	$77,763,743	8.69%	2.98
5	GT	GENERAL SERVICE - TRANSMISSION	2,336	5,402,453,751	$0.06006	$324,456,963	$0.07185	$388,161,341	19.63%	14.86
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	35,009	37,646,793	$0.18278	$6,881,189	$0.18727	$7,050,284	2.46%	0.27
7	STL	STREET LIGHTING SERVICE	18,303	126,154,184	$0.08624	$10,879,288	$0.09618	$12,133,986	11.53%	0.46
8	TRF	TRAFFIC LIGHTING SERVICE	46,957	22,396,480	$0.05782	$1,294,903	$0.06497	$1,455,162	12.38%	0.06
9	TOTAL COMPANY		12,574,222	26,018,267,630	$0.09542	$2,482,650,560	$0.10041	$2,612,559,590	5.23%	100.00

NOTE:
Street lighting contains ESIP.

RATE IMPACTS (1)

CASE NO. 08-XXXX-EL-SSO
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SCHEDULE 1A
PAGE 2 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	11,163,837	9,225,981,525	$4.000	$44,655,347	4.15
7						
8	ENERGY CHARGE, PER kWh		9,225,981,525	$0.032078	$295,951,035	27.51
9						
10	**TRANSMISSION CHARGES**					
11						
12	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		9,225,981,525	$0.009291	$85,718,594	7.97
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		1,204,274,039	$0.080987	$97,530,542	9.06
18	OVER 500 kWh		1,199,125,372	$0.090987	$109,104,820	10.14
19	ALL WINTER kWh, PER kWh		6,822,582,114	$0.073474	$501,282,398	46.59
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		9,225,981,525	$0.000193	$1,780,614	0.17
25	DSE RATE 2, PER kWh		9,225,981,525	$0.000200	$1,845,196	0.17
26						
27	STATE kWh TAX					
28	FIRST 2,000 kWh, PER kWh		8,580,209,510	$0.004650	$39,897,974	3.71
29	NEXT 13,000 kWh, PER kWh		637,095,058	$0.004190	$2,669,428	0.25
30	ABOVE 15,000 kWh, PER kWh		8,676,958	$0.003630	$31,497	0.00
31			9,225,981,526		$42,598,900	
32						
33	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		1,962,068,246	($0.017700)	($34,728,608)	(3.23)
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	WATER HEATING, PER kWh		88,578,334	$0.000000	$0	0.00
37	SPACE HEATING & LOAD MANAGEMENT, PER kWh		1,873,489,912	($0.019000)	($35,596,308)	(3.31)
38						
39	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		9,225,981,525	$0.002571	$23,719,999	2.20
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		9,225,981,525	$0.000000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		9,225,981,525	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		9,225,981,525	$0.000588	$5,424,877	0.50
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		9,225,981,525	$0.000425	$3,921,042	0.36
48						
49	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		9,225,981,525	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		9,225,981,525	$0.000375	$3,459,743	0.32
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		2,403,399,411	($0.008574)	($20,606,747)	(1.92)
55	ALL WINTER kWh, PER kWh		6,822,582,114	($0.007347)	($50,125,511)	(4.66)
56						
57	TOTAL RIDERS				($58,306,802)	(5.42)
58						
59	TOTAL PROPOSED - RS	11,163,837	9,225,981,525	$0.1166	$1,075,935,935	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 3 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2009 (E) ($)	REVENUE - 2009 (F) ($)	% OF TOTAL REVENUE - 2009 (G) (%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,293,323	7,001,256,350	$7.000	$9,053,261	1.19
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		6,466,615	$14.790	$19,128,247	2.51
10	OVER 5 kW, PER kW		18,876,566	$5.404	$102,008,964	13.41
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		407,769	$0.360	$146,797	0.02
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$2.367	$15,306,478	2.01
19	OVER 5 kW, PER kW		18,876,566	$2.367	$44,680,832	5.87
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,857,374,750	$0.085737	$159,245,739	20.93
24	ALL WINTER kWh, PER kWh		5,143,881,600	$0.073474	$377,941,557	49.68
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,001,256,350	$0.000193	$1,351,242	0.18
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		1,321,580,255	$0.004650	$6,145,348	0.81
33	*NEXT 13,000 kWh, PER kWh*		2,324,769,600	$0.004190	$9,740,785	1.28
34	ABOVE 15,000 kWh, PER kWh		3,294,891,639	$0.003630	$11,960,457	1.57
35			6,941,241,494		$27,846,589	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		205,105,260	($0.020000)	($4,102,105)	(0.54)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		7,001,256,350	$0.004293	$30,056,394	3.95
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$0.887	$5,735,888	0.75
44	OVER 5 kW, PER kW		18,876,566	$0.887	$16,743,514	2.20
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		25,343,181	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		7,001,256,350	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		25,343,181	$0.149	$3,776,134	0.50
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,001,256,350	$0.000425	$2,975,534	0.39
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,001,256,350	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,001,256,350	$0.000375	$2,625,471	0.35
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		1,857,374,750	($0.008574)	($15,925,131)	(2.09)
60	ALL WINTER kWh, PER kWh		5,143,881,600	($0.007347)	($37,792,098)	(4.97)
61						
62	TOTAL RIDERS				$33,291,432	4.38
63						
64	TOTAL PROPOSED - GS - SECONDARY	1,293,323	7,001,256,350	$0.1087	$760,803,306	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

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SCHEDULE 1A
PAGE 4 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	13,040	3,008,723,279	$150.000	$1,955,925	0.72
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$2.297	$15,086,402	5.56
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		72,712	$0.360	$26,176	0.01
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$3.409	$22,389,876	8.24
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		776,606,346	$0.082760	$64,271,941	23.67
22	ALL WINTER kWh, PER kWh		2,232,116,934	$0.070923	$158,308,429	58.29
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		3,008,723,279	$0.000193	$580,684	0.21
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,624,343	$0.004650	$114,503	0.04
31	NEXT 13,000 kWh, PER kWh		147,006,187	$0.004190	$615,956	0.23
32	ABOVE 15,000 kWh, PER kWh		2,694,393,278	$0.003630	$9,780,648	3.60
33			2,866,023,808		$10,511,107	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		346,364	($0.020000)	($6,927)	(0.00)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		3,008,723,279	$0.004293	$12,916,449	4.76
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$0.607	$3,986,698	1.47
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		6,567,872	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,008,723,279	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		6,567,872	$0.212	$1,392,389	0.51
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,008,723,279	$0.000425	$1,278,707	0.47
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,008,723,279	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,008,723,279	$0.000375	$1,128,271	0.42
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		776,606,346	($0.008276)	($6,427,194)	(2.37)
57	ALL WINTER kWh, PER kWh		2,232,116,934	($0.007092)	($15,830,173)	(5.83)
58						
59	TOTAL RIDERS				$9,530,010	3.51
60						
61	TOTAL PROPOSED - GS - PRIMARY	13,040	3,008,723,279	$0.0903	$271,568,760	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

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SCHEDULE 1A
PAGE 5 OF 15
WITNESS:
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PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	204	207,060,608	$150.000	$30,600	0.17
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		536,080	$2.297	$1,231,375	6.96
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.360	$0	0.00
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		536,080	$3.409	$1,827,496	10.33
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		54,818,353	$0.082760	$4,536,767	25.65
22	ALL WINTER kWh, PER kWh		152,242,255	$0.070923	$10,797,477	61.05
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	FIRST 2,000 kWh, PER kWh		406,000	$0.004650	$1,888	0.01
28	NEXT 13,000 kWh, PER kWh		2,620,675	$0.004190	$10,981	0.06
29	*ABOVE 15,000 kWh, PER kWh*		204,035,933	$0.003630	$740,650	4.19
30			207,062,608		$753,519	
31						
32	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.020000)	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	STANDARD CHARGE PROVISION, PER kWh		207,060,608	$0.004293	$888,911	5.03
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		185,124	($6.050)	($1,120,000)	(6.33)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	204		$150.000	$30,600	0.17
40	PROGRAM CREDIT, PER kW		185,124	($1.950)	($360,992)	(2.04)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		536,080	$0.607	$325,400	1.84
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		536,080	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		207,060,608	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		536,080	$0.212	$113,649	0.64
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		207,060,608	$0.000425	$88,001	0.50
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		207,060,608	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		207,060,608	$0.000375	$77,648	0.44
56						
57	*GENERATION PHASE-IN RIDER (GPI)*					
58	ALL SUMMER kWh, PER kWh		54,818,353	($0.008276)	($453,677)	(2.57)
59	ALL WINTER kWh, PER kWh		152,242,255	($0.007092)	($1,079,702)	(6.10)
60						
61	TOTAL RIDERS				($736,643)	(4.16)
62						
63	TOTAL PROPOSED - GS - PRIMARY	204	207,060,608	$0.0864	$17,687,073	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

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SCHEDULE 1A
PAGE 6 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,190	961,769,608	$200.000	$238,050	0.31
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.859	$1,822,426	2.41
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$3.178	$6,742,338	8.90
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		247,926,765	$0.080429	$19,940,302	26.32
25	ALL WINTER kWh, PER kWh		713,842,843	$0.068926	$49,202,332	64.94
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		961,769,608	$0.000193	$185,622	0.25
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		2,227,568	$0.004650	$10,358	0.01
34	NEXT 13,000 kWh, PER kWh		14,249,075	$0.004190	$59,704	0.08
35	ABOVE 15,000 kWh, PER kWh		720,271,226	$0.003630	$2,614,585	3.45
36			736,747,869		$2,684,646	
37						
38	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
39	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.318	$674,658	0.89
40						
41	*CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa*		2,121,566	$0.000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		961,769,608	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		2,121,566	$0.197	$417,949	0.55
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		961,769,608	$0.000425	$408,752	0.54
48						
49	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		961,769,608	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		961,769,608	$0.000375	$360,664	0.48
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		247,926,765	($0.008043)	($1,994,075)	(2.63)
55	ALL WINTER kWh, PER kWh		713,842,843	($0.006893)	($4,920,519)	(6.49)
56						
57	*TOTAL RIDERS*				*($2,182,303)*	*(2.88)*
58						
59	TOTAL PROPOSED - GS - SUBTRANSMISSION	1,190	961,769,608	$0.0788	$75,763,344	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 7 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	***GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)***					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	24,825,052	$200.000	$4,800	0.24
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.859	$80,665	4.03
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$3.178	$298,431	14.92
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		5,916,246	$0.080429	$475,838	23.79
25	ALL WINTER kWh, PER kWh		18,908,806	$0.068926	$1,303,308	65.15
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.07
32	ABOVE 15,000 kWh, PER kWh		24,465,052	$0.003630	$88,808	4.44
33			24,825,052		$90,339	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		18,360	($6.050)	($111,078)	(5.55)
37	LOAD FACTOR ADJUSTMENT - CREDIT		24,825,052	$0.000	$0	0.00
38	LOAD FACTOR ADJUSTMENT - CHARGE		93,905	$0.000	$0	0.00
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.18
42	PROGRAM CREDIT, PER kW		18,360	($1.950)	($35,802)	(1.79)
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.318	$29,862	1.49
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		93,905	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		24,825,052	$0.000000	$0	0.00
50						
51	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		93,905	$0.197	$18,499	0.92
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		24,825,052	$0.000425	$10,551	0.53
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		24,825,052	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		24,825,052	$0.000375	$9,309	0.47
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		5,916,246	($0.008043)	($47,584)	(2.38)
61	ALL WINTER kWh, PER kWh		18,908,806	($0.006893)	($130,338)	(6.52)
62						
63	TOTAL RIDERS				($162,643)	(8.13)
64						
65	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	24,825,052	$0.0806	$2,000,399	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 8 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	2,024	2,651,374,672	$320.000	$647,760	0.32
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$0.378	$2,272,402	1.13
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$2.797	$16,814,572	8.39
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		687,722,813	$0.080353	$55,260,591	27.57
25	ALL WINTER kWh, PER kWh		1,963,651,859	$0.068861	$135,219,031	67.45
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		2,651,374,672	$0.000193	$511,715	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		3,528,562	$0.004650	$16,408	0.01
34	NEXT 13,000 kWh, PER kWh		22,503,315	$0.004190	$94,289	0.05
35	ABOVE 15,000 kWh, PER kWh		984,426,806	$0.003630	$3,573,469	1.78
36			1,010,458,683		$3,684,166	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		2,651,374,672	($0.017402)	($46,139,222)	(23.02)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,011,645	$8.000	$48,093,161	23.99
41						
42	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,011,645	$0.000	$0	0.00
43						
44	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,651,374,672	$0.000000	$0	0.00
45						
46	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		6,011,645	$0.171	$1,027,991	0.51
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,651,374,672	$0.000425	$1,126,834	0.56
49						
50	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,651,374,672	$0.000000	$0	0.00
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,651,374,672	$0.000375	$994,266	0.50
53						
54	GENERATION PHASE-IN RIDER (GPI)					
55	ALL SUMMER kWh, PER kWh		687,722,813	($0.008035)	($5,525,853)	(2.76)
56	ALL WINTER kWh, PER kWh		1,963,651,859	($0.006886)	($13,521,707)	(6.75)
57						
58	TOTAL RIDERS				($9,748,648)	(4.86)
59						
60	TOTAL PROPOSED - GS - TRANSMISSION	2,024	2,651,374,672	$0.0756	$200,465,707	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 9 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	312	2,751,079,079	$320.000	$99,840	0.05
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$0.378	$2,403,444	1.28
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$2.797	$17,784,212	9.48
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		695,750,853	$0.080353	$55,905,668	29.79
25	ALL WINTER kWh, PER kWh		2,055,328,226	$0.068861	$141,531,957	75.41
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		500,000	$0.004650	$2,325	0.00
31	NEXT 13,000 kWh, PER kWh		3,250,000	$0.004190	$13,618	0.01
32	ABOVE 15,000 kWh, PER kWh		919,071,880	$0.003630	$3,336,231	1.78
33			922,821,880		$3,352,173	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,495,688	($6.050)	($15,098,912)	(8.04)
37	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		2,751,079,079	($0.017402)	($47,874,278)	(25.51)
38	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,358,317	$8.000	$50,866,534	27.10
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	312		$150.000	$46,800	0.02
42	PROGRAM CREDIT, PER kW		2,495,688	($1.950)	($4,866,592)	(2.59)
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,358,317	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,751,079,079	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		6,358,317	$0.171	$1,087,272	0.58
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,751,079,079	$0.000425	$1,169,209	0.62
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,751,079,079	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,751,079,079	$0.000375	$1,031,655	0.55
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		695,750,853	($0.008035)	($5,590,358)	(2.98)
58	ALL WINTER kWh, PER kWh		2,055,328,226	($0.006886)	($14,152,990)	(7.54)
59						
60	TOTAL RIDERS				($30,029,487)	(16.00)
61						
62	TOTAL PROPOSED - GS - TRANSMISSION	312	2,751,079,079	$0.0682	$187,695,634	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE -	2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)		(G)
				($)	($)		(%)
1	STREET LIGHTING SERVICE (STL)						
2							
3	*DISTRIBUTION CHARGES*						
4							
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING						
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0		0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0		0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0		0.00
9	UNDERGROUND SERVICE, PER LAMP	3	2,520	$17.020	$613		0.03
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0		0.00
11							
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING						
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0		0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0		0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0		0.00
16							
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING						
18	100 WATT MERCURY	33	17,028	$5.920	$2,344		0.11
19	175 WATT MERCURY	2,482	2,054,682	$5.160	$153,654		7.48
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
21	250 WATT MERCURY	34	42,432	$5.370	$2,191		0.11
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
23	400 WATT MERCURY	805	1,526,280	$5.360	$51,778		2.52
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0		0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0		0.00
27	700 WATT MERCURY	0	0	$0.000	$0		0.00
28	1,000 WATT MERCURY	10	45,600	$5.450	$654		0.03
29	70 WATT HP SODIUM	7	2,436	$6.490	$545		0.03
30	100 WATT HP SODIUM	3,383	1,705,032	$6.150	$249,665		12.16
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0		0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0		0.00
33	150 WATT HP SODIUM	472	351,354	$5.790	$32,812		1.60
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0		0.00
36	215 WATT HP SODIUM	0	0	$6.010	$0		0.00
37	250 WATT HP SODIUM	860	1,082,970	$5.610	$57,862		2.82
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0		0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0		0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0		0.00
42	400 WATT HP SODIUM	127	247,923	$5.570	$8,472		0.41
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0		0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0		0.00
46	1000 WATT HP SODIUM	0	0	$7.940	$0		0.00
47							
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING						
49	100 WATT MERCURY	0	0	$0.000	$0		0.00
50	175 WATT MERCURY	0	0	$0.000	$0		0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
52	250 WATT MERCURY	0	0	$0.000	$0		0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
54	400 WATT MERCURY	0	0	$0.000	$0		0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0		0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0		0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0		0.00
58	700 WATT MERCURY	0	0	$0.000	$0		0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0		0.00
60	70 WATT HP SODIUM	0	0	$14.430	$0		0.00
61	100 WATT HP SODIUM	36	18,144	$14.140	$6,108		0.30
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0		0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0		0.00
64	150 WATT HP SODIUM	0	0	$14.840	$0		0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0		0.00
67	215 WATT HP SODIUM	0	0	$14.970	$0		0.00
68	250 WATT HP SODIUM	1	1,260	$14.390	$175		0.01
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0		0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0		0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0		0.00
73	400 WATT HP SODIUM	9	17,504	$15.580	$1,683		0.08
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0		0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0		0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0		0.00
77	1000 WATT HP SODIUM	0	0	$17.090	$0		0.00
78							

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 11 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	27	13,932	$8.820	$2,858	0.14
81	175 WATT MERCURY	161	133,308	$8.590	$16,996	0.81
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	2	2,496	$9.870	$237	0.01
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	11	3,828	$9.650	$1,274	0.06
92	100 WATT HP SODIUM	2,887	1,455,174	$9.670	$335,036	16.32
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	301	223,944	$9.960	$35,976	1.75
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	9	7,245	$15.950	$1,675	0.08
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	0	0	$0.000	$0	0.00
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	0	0	$0.000	$0	0.00
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	2	696	$16.780	$403	0.02
123	100 WATT HP SODIUM	144	72,576	$16.780	$28,996	1.41
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	19	14,136	$19.340	$4,410	0.21
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$20.040	$0	0.00
129	215 WATT HP SODIUM	0	0	$17.620	$0	0.00
130	250 WATT HP SODIUM	8	10,080	$19.840	$1,905	0.09
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$20.800	$0	0.00
135	400 WATT HP SODIUM	0	0	$37.880	$0	0.00
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$42.260	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$41.350	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	6	4,968	$7.630	$549	0.03
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$10.220	$0	0.00
154	100 WATT HP SODIUM	133	67,032	$10.940	$17,460	0.85
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	59	43,896	$10.720	$7,590	0.37
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$9.370	$0	0.00
161	250 WATT HP SODIUM	0	0	$11.150	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 12 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	($)	($)	(%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	12,417,507	$0.003230	$40,109	1.95
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	2,130	2,021,661	$0.034772	$70,297	3.42
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		23,607,744	$0.003840	$90,654	4.41
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		5,448,401	$0.085737	$467,130	22.75
217	ALL WINTER kWh, PER kWh		18,159,343	$0.073474	$1,334,240	64.98
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		23,607,744	$0.000193	$4,556	0.22
223						
224	STATE kWh TAX					
225	FIRST 2,800 kWh, PER kWh		7,696,369	$0.004650	$35,788	1.74
226	NEXT 13,000 kWh, PER kWh		11,266,877	$0.004190	$47,208	2.30
227	ABOVE 15,000 kWh, PER kWh		4,644,499	$0.003630	$16,860	0.82
228			23,607,744		$99,856	4.86
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		23,607,744	($0.039000)	($920,702)	(44.84)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		23,607,744	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		23,607,744	$0.000000	$0	0.00
236						
237	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		23,607,744	$0.000209	$4,934	0.24
238						
239	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		23,607,744	$0.000425	$10,033	0.49
240						
241	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		23,607,744	$0.000000	$0	0.00
242						
243	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		23,607,744	$0.000375	$8,853	0.43
244						
245	GENERATION PHASE-IN RIDER (GPI)					
246	ALL SUMMER kWh, PER kWh		5,448,401	($0.008574)	($46,715)	(2.28)
247	ALL WINTER kWh, PER kWh		18,159,343	($0.007347)	($133,417)	(6.50)
248						
249	TOTAL RIDERS				($972,601)	(47.37)
250						
251	TOTAL PROPOSED - STL	14,160	23,607,744	$0.0870	$2,053,347	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 13 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2009 ($) (E)	REVENUE - 2009 ($) (F)	% OF TOTAL REVENUE - 2009 (%) (G)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	193	139,597	$6.530	$15,104	0.21
7	400 WATT MERCURY	112	211,878	$8.340	$11,184	0.16
8	1,000 WATT MERCURY	131	597,360	$9.510	$14,950	0.21
9	HP SODIUM < 100 WATTS	8,241	4,153,590	$7.770	$768,414	10.90
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	2,648	3,335,850	$10.170	$323,101	4.58
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	11,093	21,698,397	$10.930	$1,454,991	20.64
17	*METAL HALIDE, ALL LAMPS*	2,471	4,936,167	*$11.280*	$334,475	4.74
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	59	48,852	$10.970	$7,767	0.11
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	4,925	2,482,326	$12.850	$759,474	10.77
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	26	22,776	$21.170	$6,605	0.09
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	5,110	-	$6.480	$397,354	5.64
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		37,646,793	$0.003840	$144,564	2.05
40						
41	**GENERATION SERVICE RIDER (GEN)**					
42						
43	*ALL SUMMER kWh, PER kWh*		*9,411,698*	*$0.085737*	*$806,931*	*11.45*
44	ALL WINTER kWh, PER kWh		28,235,095	$0.073474	$2,074,345	29.42
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE I, PER kWh		37,646,793	$0.000193	$7,266	0.10
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		35,109,399	$0.004650	$163,259	2.32
53	NEXT 13,000 kWh, PER kWh		2,223,683	$0.004190	$9,317	0.13
54	ABOVE 15,000 kWh, PER kWh		313,711	$0.003630	$1,139	0.02
55			37,646,793		$173,715	2.46
56						
57	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		37,646,793	$0.000000	$0	0.00
58						
59	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		37,646,793	$0.000000	$0	0.00
60						
61	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		37,646,793	$0.000209	$7,868	0.11
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		37,646,793	$0.000425	$16,000	0.23
64						
65	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		37,646,793	$0.000000	$0	0.00
66						
67	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		37,646,793	$0.000375	$14,118	0.20
68						
69	GENERATION PHASE-IN RIDER (GPI)					
70	ALL SUMMER kWh, PER kWh		9,411,698	($0.008574)	($80,696)	(1.14)
71	ALL WINTER kWh, PER kWh		28,235,095	($0.007347)	($207,443)	(2.94)
72						
73	TOTAL RIDERS				($69,173)	(0.98)
74						
75	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	35,009	37,646,793	$0.1873	$7,050,284	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 14 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	***TRAFFIC LIGHTING SERVICE (TRF)***					
2						
3	**DISTRIBUTION CHARGES**					
4		46,957				
5	ALL kWh, PER kWh		22,396,480	$0.010910	$244,346	16.79
6						
7	***TRANSMISSION CHARGES***					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		22,396,480	$0.003840	$86,002	5.91
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		5,621,785	$0.085737	$481,995	33.12
15	ALL WINTER kWh, PER kWh		16,774,695	$0.073474	$1,232,504	84.70
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		22,396,480	$0.000193	$4,323	0.30
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		7,073,479	$0.004650	$32,892	2.26
24	NEXT 13,000 kWh, PER kWh		6,858,236	$0.004190	$28,736	1.97
25	*ABOVE 15,000 kWh, PER kWh*		8,464,764	$0.003630	$30,727	2.11
26			22,396,480		$92,355	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		22,396,480	($0.024000)	($537,516)	(36.94)
30						
31	*CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh*		22,396,480	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		22,396,480	$0.000000	$0	0.00
34						
35	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		22,396,480	$0.000209	$4,681	0.32
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		22,396,480	$0.000425	$9,519	0.65
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		22,396,480	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		22,396,480	$0.000375	$8,399	0.58
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		5,621,785	($0.008574)	($48,201)	(3.31)
45	ALL WINTER kWh, PER kWh		16,774,695	($0.007347)	($123,244)	(8.47)
46						
47	TOTAL RIDERS				($589,685)	(40.52)
48						
49	TOTAL PROPOSED - TRF	46,957	22,396,480	$0.06497	$1,455,162	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 15 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(B)	(C)	(D)	(E)	(F)	(G)
				($)	($)	(%)
1	**STREETLIGHTING - ESIP**					
2						
3	**DISTRIBUTION CHARGES**					
4		4,143				
5	ALL kWh, PER kWh		102,546,440	$0.059560	$6,107,666	60.59
6						
7	**TRANSMISSION CHARGES**					
8						
9	*TRANSMISSION & ANCILLARY SVC RIDER (TAS)*					
10	ALL kWh, PER kWh		102,546,440	$0.003840	$393,778	3.91
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		25,995,717	$0.085737	$2,228,795	22.11
15	ALL WINTER kWh, PER kWh		76,550,724	$0.073474	$5,624,488	55.79
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		102,546,440	$0.000193	$19,791	0.20
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		5,843,192	$0.004650	$27,171	0.27
24	NEXT 13,000 kWh, PER kWh		16,186,517	$0.004198	$67,822	0.67
25	ABOVE 15,000 kWh, PER kWh		80,516,731	$0.003630	$292,276	2.90
26			102,546,440		$387,268	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		102,546,440	($0.039000)	($3,999,311)	(39.67)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		102,546,440	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		102,546,440	$0.000000	$0	0.00
34						
35	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		102,546,440	$0.000209	$21,432	0.21
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		102,546,440	$0.000425	$43,582	0.43
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		102,546,440	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		102,546,440	$0.000375	$38,455	0.38
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		25,995,717	($0.008574)	($222,887)	(2.21)
45	ALL WINTER kWh, PER kWh		76,550,724	($0.007347)	($562,418)	(5.58)
46						
47	*TOTAL RIDERS*				($4,274,088)	*(42.40)*
48						
49	TOTAL PROPOSED - ESIP	4,143	102,546,440	$0.0983	$10,080,639	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 1 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	CURRENT AVERAGE RATES - 2008	REVENUE - 2008	PROPOSED RATES - 2009	REVENUE - 2009	2009 / 2008 % INCREASE	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				(KWH)			($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	8,085,501	5,603,870,615	$0.11473	$642,960,054	$0.12181	$682,613,180	6.17%	33.86
2	GS	GENERAL SERVICE - SECONDARY	951,004	7,386,962,621	$0.11018	$813,867,408	$0.11543	$852,704,663	4.77%	42.30
3	GP	GENERAL SERVICE - PRIMARY	690	335,801,924	$0.09015	$30,272,861	$0.09216	$30,946,879	2.23%	1.54
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	7,552	3,161,131,756	$0.08304	$262,511,781	$0.08449	$267,079,871	1.74%	13.25
5	GT	GENERAL SERVICE - TRANSMISSION	120	724,659,757	$0.06319	$45,793,241	$0.07172	$51,973,835	13.50%	2.58
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	38,124	64,292,625	$0.16225	$10,431,394	$0.20491	$13,174,055	26.29%	0.65
7	STL	STREET LIGHTING SERVICE	123,603	127,959,342	$0.14062	$17,993,022	$0.16481	$21,088,401	17.20%	1.05
8	TRF	TRAFFIC LIGHTING SERVICE	46,042	28,827,210	$0.04857	$1,400,081	$0.05893	$1,698,671	21.33%	0.08
9	CONTRACTS	CEI CONTRACTS	252	2,359,965,558	$0.04303	$101,559,051	$0.04006	$94,535,142	-6.92%	4.69
10	TOTAL COMPANY		9,252,889	19,793,471,409	$0.09734	$1,926,788,893	$0.10184	$2,015,814,696	4.62%	100.00

NOTE:
Annualized Distribution rates in 2009, with rates effective May 2009.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 2 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,085,501		$4.000	$32,342,005	4.74
7						
8	ENERGY CHARGE, PER kWh		5,603,870,615	$0.029560	$165,650,415	24.27
9						
10	**TRANSMISSION CHARGES**					
11						
12	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		5,603,870,615	$0.007388	$41,401,396	6.07
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		832,919,822	$0.080987	$67,455,678	9.88
18	OVER 500 kWh		664,139,470	$0.090987	$60,428,058	8.85
19	ALL WINTER kWh, PER kWh		4,106,811,323	$0.073474	$301,743,855	44.20
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		5,603,870,615	$0.000193	$1,081,547	0.16
25	DSE RATE 2, PER kWh		5,603,870,615	$0.000300	$1,681,161	0.25
26						
27						
28	STATE kWh TAX					
29	FIRST 2,000 kWh, PER kWh		5,317,103,401	$0.004650	$24,724,531	3.62
30	NEXT 13,000 kWh, PER kWh		284,169,796	$0.004190	$1,190,671	0.17
31	ABOVE 15,000 kWh, PER kWh		2,597,417	$0.003630	$9,429	0.00
32			5,603,870,615		$25,924,631	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		560,499,750	($0.017000)	($9,528,496)	(1.40)
35						
36	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		5,603,870,615	$0.004508	$25,262,249	3.70
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	WATER HEATING, PER kWh		133,988,056	($0.005000)	($669,940)	(0.10)
40	SPACE HEATING & LOAD MANAGEMENT, PER kWh		426,511,694	($0.019000)	($8,103,722)	(1.19)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		5,603,870,615	$0.002571	$14,407,551	2.11
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		5,603,870,615	$0.000000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		5,603,870,615	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		5,603,870,615	$0.000471	$2,639,423	0.39
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		5,603,870,615	$0.000358	$2,006,186	0.29
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		5,603,870,615	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		5,603,870,615	$0.000339	$1,899,712	0.28
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		1,497,059,292	($0.008574)	($12,835,786)	(1.88)
58	ALL WINTER kWh, PER kWh		4,106,811,323	($0.007347)	($30,172,743)	(4.42)
59						
60	TOTAL RIDERS				$13,591,773	1.99
61						
62	TOTAL PROPOSED - RS	8,085,501	5,603,870,615	$0.1218	$682,613,180	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 3 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	951,004	7,386,962,621	$7.000	$6,657,028	0.78
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		4,755,020	$14.730	$14,008,289	1.64
10	OVER 5 kW, PER kW		19,342,694	$7.530	$145,650,489	17.08
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		10,804,611	$0.360	$3,889,660	0.46
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER KW		4,755,020	$2.107	$10,018,827	1.17
19	OVER 5 kW, PER kW		19,342,694	$2.107	$40,755,057	4.78
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,951,583,303	$0.085737	$167,322,898	19.62
24	ALL WINTER kWh, PER kWh		5,435,379,318	$0.073474	$399,359,060	46.83
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,386,962,621	$0.000193	$1,425,684	0.17
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		1,058,471,820	$0.004650	$4,921,894	0.58
33	NEXT 13,000 kWh, PER kWh		1,993,722,246	$0.004190	$8,353,696	0.98
34	ABOVE 15,000 kWh, PER kWh		4,201,525,666	$0.003630	$15,251,538	1.79
35			7,253,719,732		$28,527,128	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		610,193,675	($0.015000)	($9,152,905)	(1.07)
38						
39	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		7,386,962,621	$0.004508	$33,300,427	3.91
40						
41	ECONOMIC DEVELOPMENT RIDER (EDR)					
42	STANDARD CHARGE PROVISION, PER kWh		7,386,962,621	$0.004293	$31,712,231	3.72
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	UP TO 5 kW OF BILLING DEMAND, PER kW		4,755,020	$1.143	$5,434,988	0.64
46	OVER 5 kW, PER kW		19,342,694	$1.143	$22,108,700	2.59
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		24,097,714	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		7,386,962,621	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		24,097,714	$0.133	$3,204,996	0.38
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,386,962,621	$0.000358	$2,644,533	0.31
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		7,386,962,621	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,386,962,621	$0.000339	$2,504,180	0.29
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		1,951,583,303	($0.008574)	($16,732,875)	(1.96)
62	ALL WINTER kWh, PER kWh		5,435,379,318	($0.007347)	($39,933,732)	(4.68)
63						
64	TOTAL RIDERS				$65,043,355	7.63
65						
66	TOTAL PROPOSED - GS - SECONDARY	951,004	7,386,962,621	$0.1154	$852,704,663	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 4 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SECONDARY - CEI CONTRACTS (GS)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	17,061,780	$7.000	$252	0.02
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND		180	$14.730	$530	0.04
10	OVER 5 kW, PER kW		36,512	$7.530	$274,935	19.01
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		19,573	$0.360	$7,046	0.49
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND		180	$2.107	$379	0.03
19	OVER 5 kW, PER kW		36,512	$2.107	$76,931	5.32
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		4,863,260	$0.085737	$416,961	28.83
24	ALL WINTER kWh, PER kWh		12,198,520	$0.073474	$896,274	61.96
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		17,061,780	$0.000193	$3,293	0.23
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		72,000	$0.004650	$335	0.02
33	NEXT 13,000 kWh, PER kWh		468,000	$0.004190	$1,961	0.14
34	ABOVE 15,000 kWh, PER kWh		16,521,780	$0.003630	$59,974	4.15
35			17,061,780		$62,270	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.015000)	$0	0.00
38						
39	*ECONOMIC DEVELOPMENT RIDER (EDR)*					
40	STANDARD CHARGE PROVISION, PER kWh		17,061,780	$0.004293	$73,246	5.06
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND		180	$1.143	$206	0.01
44	OVER 5 kW, PER kW		36,512	$1.143	$41,733	2.89
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		36,692	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		17,061,780	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		36,692	$0.133	$4,880	0.34
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		17,061,780	$0.000358	$6,108	0.42
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		17,061,780	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		17,061,780	$0.000339	$5,784	0.40
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		4,863,260	($0.008574)	($41,698)	(2.88)
60	ALL WINTER kWh, PER kWh		12,198,520	($0.007347)	($89,623)	(6.20)
61						
62	DELTA REVENUE - CEI CONTRACT		17,061,780	($0.017176)	($293,054)	(20.26)
63						
64	TOTAL RIDERS				($226,854)	(15.68)
65						
66	TOTAL PROPOSED - GS - SECONDARY	36	17,061,780	$0.0848	$1,446,455	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 5 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***GENERAL SERVICE - PRIMARY (GP)***					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	690	335,801,924	$150.000	$103,538	0.33
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.450	$1,844,665	5.96
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		387,319	$0.360	$139,435	0.45
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.699	$2,032,143	6.57
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		79,488,816	$0.082760	$6,578,494	21.26
22	ALL WINTER kWh, PER kWh		256,313,108	$0.070923	$18,178,495	58.74
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		335,801,924	$0.000193	$64,810	0.21
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		1,265,262	$0.004650	$5,883	0.02
31	NEXT 13,000 kWh, PER kWh		7,955,487	$0.004190	$33,333	0.11
32	ABOVE 15,000 kWh, PER kWh		286,794,791	$0.003630	$1,041,065	3.36
33			296,015,540		$1,080,282	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		42,841,969	($0.005000)	($214,210)	(0.69)
36						
37	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		335,801,924	$0.004508	$1,513,795	4.89
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		335,801,924	$0.004293	$1,441,598	4.66
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		752,925	$0.401	$301,923	0.98
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		752,925	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		335,801,924	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		752,925	$0.164	$123,480	0.40
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		335,801,924	$0.000358	$120,217	0.39
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		335,801,924	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		335,801,924	$0.000339	$113,837	0.37
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		79,488,816	($0.008276)	($657,849)	(2.13)
59	ALL WINTER kWh, PER kWh		256,313,108	($0.007092)	($1,817,773)	(5.87)
60						
61	TOTAL RIDERS				$2,070,109	6.69
62						
63	TOTAL PROPOSED - GS - PRIMARY	690	335,801,924	$0.0922	$30,946,879	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 6 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE PRIMARY - CEI CONTRACTS (GP)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	164,629,143	$150.000	$5,400	0.08
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.450	$652,959	9.32
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		45,255	$0.360	$16,292	0.23
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.699	$719,321	10.26
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		42,212,156	$0.082760	$3,493,478	49.84
22	ALL WINTER kWh, PER kWh		122,416,987	$0.070923	$8,682,180	123.87
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		31,850,831	$0.000193	$6,147	0.09
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.00
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.02
32	ABOVE 15,000 kWh, PER kWh		31,490,831	$0.003630	$114,312	1.63
33			31,850,831		$115,842	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		164,629,143	$0.004293	$706,753	10.08
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		88,740	($6.050)	($536,877)	(7.66)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.03
43	PROGRAM CREDIT, PER kW		88,740	($1.950)	($173,043)	(2.47)
44						
45	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
46	ALL kW OF BILLING DEMAND, PER kW		266,514	$0.401	$106,872	1.52
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		266,514	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		164,629,143	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		266,514	$0.164	$43,708	0.62
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		164,629,143	$0.000358	$58,937	0.84
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		164,629,143	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		164,629,143	$0.000339	$55,809	0.80
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		42,212,156	($0.008276)	($349,348)	(4.98)
62	ALL WINTER kWh, PER kWh		122,416,987	($0.007092)	($868,181)	(12.39)
63						
64	DELTA REVENUE - CEI CONTRACT		164,629,143	($0.034799)	($5,728,979)	(81.74)
65						
66	TOTAL RIDERS				($6,560,559)	(93.60)
67						
68	TOTAL PROPOSED - GS - PRIMARY	36	164,629,143	$0.0426	$7,009,071	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	7,528	3,144,387,695	$180.000	$1,355,094	0.51
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$1.007	$7,297,063	2.75
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		3,553,097	$0.360	$1,279,115	0.48
13						
14	*TRANSFORMER CHARGE*					
15	ALL kW OF BILLING DEMAND, PER kW		5,940,363	$0.570	$3,386,007	1.27
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$2.603	$18,862,219	7.10
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		819,647,676	$0.080429	$65,923,443	24.82
25	ALL WINTER kWh, PER kWh		2,324,740,019	$0.068926	$160,235,031	60.33
26						
27	**RIDERS**					
28						
29	*DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)*					
30	DSE RATE 1, PER kWh		3,144,387,695	$0.000193	$606,867	0.23
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		12,348,386	$0.004650	$57,420	0.02
34	NEXT 13,000 kWh, PER kWh		69,762,496	$0.004190	$292,305	0.11
35	ABOVE 15,000 kWh, PER kWh		2,533,058,411	$0.003630	$9,195,002	3.46
36			2,615,169,293		$9,544,727	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		3,144,387,695	$0.004508	$14,174,900	5.34
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$0.303	$2,195,641	0.83
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		7,246,338	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		3,144,387,695	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		7,246,338	$0.161	$1,166,660	0.44
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,144,387,695	$0.000358	$1,125,691	0.42
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		3,144,387,695	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,144,387,695	$0.000339	$1,065,947	0.40
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		819,647,676	($0.008043)	($6,592,426)	(2.48)
57	ALL WINTER kWh, PER kWh		2,324,740,019	($0.006893)	($16,024,433)	(6.03)
58						
59	TOTAL RIDERS				$7,263,573	2.73
60						
61	TOTAL PROPOSED - GS - SUBTRANSMISSION	7,528	3,144,387,695	$0.0845	$265,601,544	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 8 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	16,744,061	$180.000	$4,320	0.29
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		58,485	$1.007	$58,894	3.98
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		12,907	$0.360	$4,646	0.31
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	$0.570	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		58,485	$2.603	$152,235	10.30
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		3,926,591	$0.080429	$315,812	21.36
25	ALL WINTER kWh, PER kWh		12,817,470	$0.068926	$883,457	59.76
26						
27	**RIDERS**					
28						
29	*STATE kWh TAX*					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.02
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.09
32	ABOVE 15,000 kWh, PER kWh		16,384,061	$0.003630	$59,474	4.02
33			16,744,061		$61,005	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		16,744,061	$0.004508	$75,482	5.11
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	($6.050)	$0	0.00
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.24
42	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kW OF BILLING DEMAND, PER kW		58,485	$0.303	$17,721	1.20
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		58,485	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		16,744,061	$0.000000	$0	0.00
50						
51	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		58,485	$0.161	$9,416	0.64
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		16,744,061	$0.000358	$5,994	0.41
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		16,744,061	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		16,744,061	$0.000339	$5,676	0.38
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		3,926,591	($0.008043)	($31,582)	(2.14)
61	ALL WINTER kWh, PER kWh		12,817,470	($0.006893)	($88,351)	(5.98)
62						
63	TOTAL RIDERS				$58,962	3.99
64						
65	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	16,744,061	$0.0883	$1,478,327	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 9 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***GENERAL SERVICE SUBTRANSMISSION - CEI CONTRACTS (GSU)***					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	132	742,495,400	$180.000	$23,760	0.06
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$1.007	$1,440,479	3.78
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		424,063	$0.360	$152,663	0.40
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		1,408,716	$0.570	$802,968	2.11
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$2.603	$3,723,503	9.78
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		198,962,090	$0.080429	$16,002,322	42.01
25	ALL WINTER kWh, PER kWh		543,533,310	$0.068926	$37,463,577	98.35
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		536,324,837	$0.000193	$103,511	0.27
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		168,000	$0.004650	$781	0.00
34	NEXT 13,000 kWh, PER kWh		1,092,000	$0.004190	$4,575	0.01
35	ABOVE 15,000 kWh, PER kWh		184,123,362	$0.003630	$668,368	1.75
36			185,383,362		$673,724	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		60,000	($6.050)	($363,000)	(0.95)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.00
43	PROGRAM CREDIT, PER kW		60,000	($1.950)	($117,000)	(0.31)
44						
45	*DELIVERY SERVICE IMPROVEMENT RIDER (DSI)*					
46	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$0.303	$433,431	1.14
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		1,430,466	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		742,495,400	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION COST (DTC), PER kW		1,430,466	$0.161	$230,305	0.60
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		742,495,400	$0.000358	$265,813	0.70
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		742,495,400	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		742,495,400	$0.000339	$251,706	0.66
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		198,962,090	($0.008043)	($1,600,252)	(4.20)
62	ALL WINTER kWh, PER kWh		543,533,310	($0.006893)	($3,746,575)	(9.84)
63						
64	DELTA REVENUE - CEI CONTRACT		742,495,400	($0.030190)	($17,651,572)	(46.34)
65						
66	TOTAL RIDERS				($21,518,109)	(56.49)
67						
68	TOTAL PROPOSED - GS - SUBTRANSMISSION	132	742,495,400	$0.0513	$38,091,163	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 10 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	96	368,949,431	$320.000	$30,720	0.12
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$0.0010	$510	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		476,127	$0.310	$147,599	0.57
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$2.341	$1,194,359	4.65
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		96,101,624	$0.080353	$7,722,054	30.05
25	ALL WINTER kWh, PER kWh		272,847,807	$0.068861	$18,788,573	73.11
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		368,949,431	$0.000193	$71,207	0.28
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		148,317	$0.004650	$690	0.00
34	NEXT 13,000 kWh, PER kWh		964,060	$0.004190	$4,039	0.02
35	ABOVE 15,000 kWh, PER kWh		202,474,311	$0.003630	$734,982	2.86
36			203,586,688		$739,711	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		368,949,431	$0.004508	$1,663,224	6.47
39						
40	ECONOMIC DEVELOPMENT RIDER (EDR)					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		368,949,431	($0.017402)	($6,420,458)	(24.98)
42	*GENERAL SERVICE - TRANSMISSION PROVISION CHARGE*		*510,192*	*$8.000*	*$4,081,534*	*15.88*
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		510,192	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		368,949,431	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		510,192	$0.143	$72,957	0.28
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		368,949,431	$0.000358	$132,084	0.51
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		368,949,431	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		368,949,431	$0.000339	$125,074	0.49
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		96,101,624	($0.008035)	($772,177)	(3.00)
58	*ALL WINTER kWh, PER kWh*		*272,847,807*	*($0.006886)*	*($1,878,830)*	*(7.31)*
59						
60	TOTAL RIDERS				($2,185,674)	(8.51)
61						
62	TOTAL PROPOSED - GS - TRANSMISSION	96	368,949,431	$0.0697	$25,698,141	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 11 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	355,710,326	$320.000	$7,680	0.03
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$0.0010	$1,156	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.310	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$2.341	$2,705,222	10.30
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		80,425,119	$0.080353	$6,462,400	24.59
25	ALL WINTER kWh, PER kWh		275,285,207	$0.068861	$18,956,415	72.14
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
31	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
32	*ABOVE 15,000 kWh, PER kWh*		-	$0.003630	$0	0.00
33			-		$0	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		355,710,326	$0.004508	$1,603,542	6.10
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		548,784	($6.050)	($3,320,143)	(12.64)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		355,710,326	($0.017402)	($6,190,071)	(23.56)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		1,155,584	$8.000	$9,244,673	35.18
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.01
44	PROGRAM CREDIT, PER kW		548,784	($1.950)	($1,070,129)	(4.07)
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		1,155,584	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		355,710,326	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		1,155,584	$0.143	$165,249	0.63
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		355,710,326	$0.000358	$127,344	0.48
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		355,710,326	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		355,710,326	$0.000339	$120,586	0.46
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		80,425,119	($0.008035)	($646,216)	(2.46)
60	ALL WINTER kWh, PER kWh		275,285,207	($0.006886)	($1,895,614)	(7.21)
61						
62	TOTAL RIDERS				($1,857,179)	(7.07)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	24	355,710,326	$0.07387	$26,275,693	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 12 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - CEI CONTRACTS (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	1,435,779,235	$320.000	$15,360	0.03
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$0.001	$3,374	0.01
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,765,695	$0.310	$547,365	1.14
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$2.341	$7,898,800	16.46
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		375,043,394	$0.080353	$30,135,862	62.80
25	ALL WINTER kWh, PER kWh		1,060,735,841	$0.068861	$73,043,331	152.21
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		466,743,047	$0.000193	$90,081	0.19
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
34	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
35	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
36			-		$0	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER kW		-	($6.050)	$0	0.00
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.01
43	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		3,374,114	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		1,435,779,235	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		3,374,114	$0.143	$482,498	1.01
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,435,779,235	$0.000358	$514,009	1.07
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		1,435,779,235	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,435,779,235	$0.000339	$486,729	1.01
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		375,043,394	($0.008035)	($3,013,474)	(6.28)
59	ALL WINTER kWh, PER kWh		1,060,735,841	($0.006886)	($7,304,227)	(15.22)
60						
61	DELTA REVENUE - CEI CONTRACT		1,435,779,235	($0.038247)	($54,914,856)	(114.43)
62						
63	TOTAL RIDERS				($63,655,639)	(132.65)
64						
65	TOTAL PROPOSED - GS - TRANSMISSION	48	1,435,779,235	$0.0334	$47,988,453	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 19 OF 19
WITNESS:

G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D) ($)	(E) ($)	(F) (%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	56	94,260	$11.040	$7,419	0.04
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	57	56,772	$6.140	$4,200	0.02
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	37,368	30,940,497	$7.470	$3,349,645	15.88
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
21	250 WATT MERCURY	4,630	5,778,240	$8.890	$493,928	2.34
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	10,374	19,668,156	$11.500	$1,431,543	6.79
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	0	0	$0.000	$0	0.00
28	1,000 WATT MERCURY	137	624,720	$23.740	$39,029	0.19
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	4,735	2,386,188	$10.390	$590,297	2.80
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	18,467	13,739,448	$11.070	$2,453,156	11.63
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	16,017	20,181,735	$13.330	$2,562,119	12.15
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	2,618	5,120,319	$15.330	$481,561	2.28
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	0	0	$0.000	$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	0	0	$0.000	$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	0	0	$0.000	$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	0	0	$0.000	$0	0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 14 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	4,840	4,007,520	$11.860	$688,829	3.27
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	10,715	5,400,360	$14.970	$1,924,843	9.13
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	64	52,992	$18.490	$14,200	0.07
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	39	48,672	$20.740	$9,786	0.05
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	261	494,856	$23.570	$73,821	0.35
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	36	68,256	$23.830	$10,295	0.05
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	3	11,376	$33.150	$1,193	0.01
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	7	31,920	$37.720	$3,168	0.02
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	105	52,920	$21.980	$27,695	0.13
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	896	666,624	$23.000	$247,296	1.17
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	670	843,885	$25.110	$201,809	0.96
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	53	133,560	$37.810	$24,047	0.11
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	100	195,600	$26.900	$32,280	0.15
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 15 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	402	202,734	$21.900	$105,711	0.50
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$32.650	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$20.490	$0	0.00
188	150 WATT HP SODIUM	155	115,506	$21.720	$40,464	0.19
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$33.510	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	136	171,360	$24.680	$40,278	0.19
193	250 WATT HP SODIUM (DUAL LAMPS)	31	78,120	$36.630	$13,626	0.06
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	53	103,668	$26.670	$16,962	0.08
198	400 WATT HP SODIUM (DUAL LAMPS)	1	3,912	$39.440	$473	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	9,217	15,000,288	$0.036318	$544,780	2.58
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,361	1,684,878	$0.097231	$163,822	0.78
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	ALL kWh, PER kWh		127,959,342	$0.003711	$474,857	2.25
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		31,989,836	$0.085737	$2,742,713	13.01
217	ALL NON-SUMMER kWh, PER kWh		95,969,507	$0.073474	$7,051,264	33.44
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		127,959,342	$0.000193	$24,696	0.12
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		2,895,217	$0.004650	$13,463	0.06
226	NEXT 13,000 kWh, PER kWh		12,740,548	$0.004490	$57,183	0.25
227	ABOVE 15,000 kWh, PER kWh		112,323,577	$0.003630	$407,735	1.93
228			127,959,342		$474,580	
229						
230	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		127,959,342	$0.004508	$576,841	2.74
231						
232	ECONOMIC DEVELOPMENT RIDER (EDR)					
233	STANDARD CREDIT PROVISION		127,959,342	($0.039000)	($4,990,414)	(23.66)
234						
235	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		127,959,342	$0.000000	$0	0.00
236						
237	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		127,959,342	$0.000000	$0	0.00
238						
239	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		127,959,342	$0.000202	$25,848	0.12
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		127,959,342	$0.000358	$45,809	0.22
242						
243	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		127,959,342	$0.000000	$0	0.00
244						
245	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		127,959,342	$0.000339	$43,378	0.21
246						
247	GENERATION PHASE-IN RIDER (GPI)					
248	ALL SUMMER kWh, PER kWh		31,989,836	($0.008574)	($276,281)	(1.30)
249	ALL WINTER kWh, PER kWh		95,969,507	($0.007347)	($705,088)	(3.34)
250						
251						
252	TOTAL RIDERS				(54,778,631)	(22.66)
253						
254	TOTAL PROPOSED - STL	123,603	127,959,342	$0.1648	$21,088,401	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 5A-C, 5A-T

SCHEDULE 1A
PAGE 16 OF 17
WITNESS:
G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,073	5,856,237	$8.710	$739,244	5.61
7	400 WATT MERCURY	5,600	10,618,074	$16.150	$1,085,328	8.24
8	1,000 WATT MERCURY	2,729	12,444,240	$25.730	$842,606	6.40
9	HP SODIUM < 100 WATTS	866	436,212	$13.030	$135,330	1.03
10	HP SODIUM 150 WATTS	639	475,602	$15.370	$117,903	0.89
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	7,363	9,277,065	$16.940	$1,496,700	11.36
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	12,464	24,379,095	$21.110	$3,157,317	23.97
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	48	39,744	$11.070	$6,376	0.05
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	1,188	598,626	$16.150	$230,186	1.75
24	HP SODIUM 150 WATTS	82	60,822	$20.830	$20,434	0.16
25	HP SODIUM 150 WATTS (DUAL LAMPS)	6	8,928	$33.030	$2,378	0.02
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	54	68,040	$23.750	$15,390	0.12
28	HP SODIUM 250 WATTS (DUAL LAMPS)	8	20,160	$35.620	$3,420	0.03
29	HP SODIUM 400 WATTS	5	9,780	$25.480	$1,529	0.01
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	-	-	$0.000	$0	0.00
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		64,292,625	$0.003711	$238,590	1.81
40						
41	**GENERATION SERVICE RIDER (GEN)**					
42						
43	ALL SUMMER kWh, PER kWh		16,073,156	$0.085737	$1,378,064	10.46
44	ALL WINTER kWh, PER kWh		48,219,469	$0.073474	$3,542,877	26.89
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE 1, PER kWh		64,292,625	$0.000193	$12,408	0.09
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		54,828,921	$0.004650	$254,954	1.94
53	NEXT 13,000 kWh, PER kWh		8,250,486	$0.004190	$34,570	0.26
54	ABOVE 15,000 kWh, PER kWh		798,685	$0.003630	$2,899	0.02
55			63,878,092		$292,423	
56						
57	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		64,292,625	$0.004508	$289,831	2.20
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		64,292,625	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		64,292,625	$0.000000	$0	0.00
62						
63	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		64,292,625	$0.000202	$12,987	0.10
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		64,292,625	$0.000358	$23,017	0.17
66						
67	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		64,292,625	$0.000000	$0	0.00
68						
69	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		64,292,625	$0.000339	$21,795	0.17
70						
71	GENERATION PHASE-IN RIDER (GPI)					
72	ALL SUMMER kWh, PER kWh		16,073,156	($0.008574)	($137,811)	(1.05)
73	ALL WINTER kWh, PER kWh		48,219,469	($0.007347)	($354,268)	(2.69)
74						
75	TOTAL RIDERS				$160,382	1.22
76						
77	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	38,124	64,292,625	$0.2049	$13,174,055	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 17 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4		46,042				
5	ALL kWh, PER kWh		28,827,210	$0.000870	$25,080	1.48
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		28,827,210	$0.003711	$106,978	6.30
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	*ALL SUMMER kWh, PER kWh*		7,182,385	$0.085737	$615,796	36.25
15	ALL WINTER kWh, PER kWh		21,644,825	$0.073474	$1,590,332	93.62
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		28,827,210	$0.000193	$5,564	0.33
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,186,197	$0.004650	$10,166	0.60
24	NEXT 13,000 kWh, PER kWh		8,285,840	$0.004190	$34,718	2.04
25	ABOVE 15,000 kWh, PER kWh		18,355,173	$0.003630	$66,629	3.92
26			28,827,210		$111,513	
27						
28	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		28,827,210	$0.004508	$129,953	7.65
29						
30	ECONOMIC DEVELOPMENT RIDER (EDR)					
31	STANDARD CREDIT PROVISION		28,827,210	($0.024000)	($691,853)	(40.73)
32						
33	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		28,827,210	$0.000000	$0	0.00
34						
35	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		28,827,210	$0.000000	$0	0.00
36						
37	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		28,827,210	$0.000202	$5,823	0.34
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		28,827,210	$0.000358	$10,320	0.61
40						
41	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		28,827,210	$0.000000	$0	0.00
42						
43	*DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh*		28,827,210	$0.000339	$9,772	0.58
44						
45	GENERATION PHASE-IN RIDER (GPI)					
46	ALL SUMMER kWh, PER kWh		7,182,385	($0.008574)	($61,582)	(3.63)
47	ALL WINTER kWh, PER kWh		21,644,825	($0.007347)	($159,025)	(9.36)
48						
49	TOTAL RIDERS				($639,514)	(37.65)
50						
51	TOTAL PROPOSED - TRF	46,042	28,827,210	$0.0589	$1,698,671	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 1 OF 13
WITNESS:

G. HUSSING

			PROPOSED ANNUALIZED							
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	CURRENT AVERAGE RATES - 2008	REVENUE - 2008	PROPOSED RATES - 2009	REVENUE - 2009	2009 / 2008 % INCREASE	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
				(KWH)			($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	3,332,523	2,481,166,258	$0.11692	$290,090,704	$0.12361	$306,707,712	5.73%	30.50
2	GS	GENERAL SERVICE - SECONDARY	408,340	2,246,181,611	$0.12438	$279,379,142	$0.11578	$260,055,157	-6.92%	25.86
3	GP	GENERAL SERVICE - PRIMARY	4,071	1,136,765,822	$0.09917	$112,735,395	$0.08898	$101,154,225	-10.27%	10.06
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	63	103,221,038	$0.08733	$9,014,762	$0.07433	$7,672,923	-14.88%	0.76
5	GT	GENERAL SERVICE - TRANSMISSION	679	4,622,983,633	$0.05172	$239,113,335	$0.06922	$320,004,535	33.83%	31.82
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	10,378	11,316,642	$0.16217	$1,835,222	$0.18839	$2,131,899	16.17%	0.21
7	STL	STREET LIGHTING SERVICE	44,205	49,992,042	$0.14127	$7,062,145	$0.14398	$7,197,932	1.92%	0.72
8	TRF	TRAFFIC LIGHTING SERVICE	5,064	7,842,996	$0.11247	$882,072	$0.08361	$655,729	-25.66%	0.07
9	TOTAL COMPANY		3,805,322	10,659,470,042	$0.08820	$940,112,777	$0.09434	$1,005,580,111	6.96%	100.00

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 2 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	***DISTRIBUTION CHARGES***					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	3,332,523		$4.000	$13,330,093	4.35
7						
8	ENERGY CHARGE, PER kWh		2,481,166,258	$0.035597	$88,322,075	28.80
9	UP TO 500 kWh, PER kWh		1,407,872,003		$0	0.00
10	OVER 500 kWh, PER kWh		1,073,294,255		$0	0.00
11						
12	**TRANSMISSION CHARGES**					
13						
14	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		2,481,166,258	$0.008804	$21,844,188	7.12
15						
16	**GENERATION SERVICE RIDER (GEN)**					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		351,113,168	$0.080987	$28,435,602	9.27
20	OVER 500 kWh		297,446,148	$0.090987	$27,063,733	8.82
21	ALL WINTER kWh, PER kWh		1,832,606,942	$0.073474	$134,648,962	43.90
22						
23	**RIDERS**					
24						
25	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
26	DSE RATE 1, PER kWh		2,481,166,258	$0.000193	$478,865	0.16
27	DSE RATE 2, PER kWh		2,481,166,258	$0.000400	$992,467	0.32
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		2,380,710,098	$0.004650	$11,070,302	3.61
31	NEXT 13,000 kWh, PER kWh		99,979,782	$0.004190	$418,915	0.14
32	ABOVE 15,000 kWh, PER kWh		829,468	$0.003630	$3,011	0.00
33			2,481,519,349		$11,492,228	
34						
35	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		309,301,269	($0.017600)	($5,443,702)	(1.77)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	WATER HEATING, PER kWh		98,475,380	($0.005000)	($492,377)	(0.16)
39	SPACE HEATING & LOAD MANAGEMENT, PER kWh		210,825,889	($0.019000)	($4,005,692)	(1.31)
40						
41	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		2,481,166,258	$0.002571	$6,379,078	2.08
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		2,481,166,258	$0.000000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,481,166,258	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		2,481,166,258	$0.000383	$950,287	0.31
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,481,166,258	$0.000440	$1,091,713	0.36
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,481,166,258	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,481,166,258	$0.000260	$645,103	0.21
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		648,559,316	($0.008574)	($5,560,748)	(1.81)
57	ALL WINTER kWh, PER kWh		1,832,606,942	($0.007347)	($13,464,163)	(4.39)
58						
59	TOTAL RIDERS				($6,936,941)	(2.26)
60						
61	TOTAL PROPOSED - RS	3,332,523	2,481,166,258	$0.123614	$306,707,712	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 3 OF 13
WITNESS:
G. HUSSING

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
		PROPOSED ANNUALIZED		($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	408,340	2,246,181,611	$7.000	$2,858,377	1.10
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		2,041,698	$13.930	$5,688,169	2.19
10	OVER 5 kW, PER kW		6,045,519	$7.962	$48,134,420	18.51
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		704,491	$0.360	$253,617	0.10
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$2.269	$4,632,612	1.78
19	OVER 5 kW, PER kW		6,045,519	$2.269	$13,717,282	5.27
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		599,879,151	$0.085737	$51,431,839	19.78
24	ALL WINTER kWh, PER kWh		1,646,302,460	$0.073474	$120,960,427	46.51
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		2,246,181,611	$0.000193	$433,513	0.17
30						
31	*STATE kWh TAX*					
32	FIRST 2,000 kWh, PER kWh		611,373,174	$0.004650	$2,842,885	1.09
33	NEXT 13,000 kWh, PER kWh		708,774,319	$0.004190	$2,969,764	1.14
34	ABOVE 15,000 kWh, PER kWh		922,153,895	$0.003630	$3,347,419	1.29
35			2,242,301,388		$9,160,068	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		58,956,452	($0.015000)	($884,347)	(0.34)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	*STANDARD CHARGE PROVISION*, PER kWh		2,246,181,611	$0.004293	$9,642,858	3.71
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$1.103	$2,251,992	0.87
44	OVER 5 kW, PER kW		6,045,519	$1.103	$6,668,207	2.56
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		8,087,216	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,246,181,611	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		8,087,216	$0.098	$792,547	0.30
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,246,181,611	$0.000440	$988,320	0.38
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,246,181,611	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,246,181,611	$0.000260	$584,007	0.22
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		599,879,151	($0.008574)	($5,143,364)	(1.98)
60	ALL WINTER kWh, PER kWh		1,646,302,460	($0.007347)	($12,095,384)	(4.65)
61						
62	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($20,003)	(0.01)
63						
64	TOTAL RIDERS				$12,378,415	4.76
65						
66	TOTAL PROPOSED - GS - SECONDARY	*408,340*	*2,246,181,611*	*$0.115777*	*$260,055,157*	*100.00*

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 4 OF 13
WITNESS:
G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D) ($)	(E) ($)	(F) (%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	4,047	1,111,307,962	$150.000	$606,994	0.61
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$1.774	$4,863,457	4.91
10						
11	*REACTIVE DEMAND CHARGE*					
12	ALL rkVa, PER rkVa		1,071,262	$0.360	$385,654	0.39
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$2.861	$7,843,490	7.91
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		296,980,554	$0.082760	$24,578,111	24.80
22	ALL WINTER kWh, PER kWh		814,327,408	$0.070923	$57,754,543	58.26
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		1,111,307,962	$0.000193	$214,482	0.22
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		8,172,468	$0.004650	$38,002	0.04
31	NEXT 13,000 kWh, PER kWh		49,273,633	$0.004190	$206,457	0.21
32	ABOVE 15,000 kWh, PER kWh		1,047,189,076	$0.003630	$3,801,296	3.83
33			1,104,635,178		$4,045,755	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		23,879,365	($0.005)	($119,397)	(0.12)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		1,111,307,962	$0.004293	$4,770,845	4.81
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$0.478	$1,310,447	1.32
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		2,741,520	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,111,307,962	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		2,741,520	$0.121	$331,724	0.33
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,111,307,962	$0.000440	$488,976	0.49
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,111,307,962	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,111,307,962	$0.000260	$288,940	0.29
54						
55	*GENERATION PHASE-IN RIDER (GPI)*					
56	ALL SUMMER kWh, PER kWh		296,980,554	($0.008276)	($2,457,811)	(2.48)
57	ALL WINTER kWh, PER kWh		814,327,408	($0.007092)	($5,775,210)	(5.83)
58						
59	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($6,580)	(0.01)
60						
61	TOTAL RIDERS				$3,092,171	3.12
62						
63	TOTAL PROPOSED - GS - PRIMARY	4,047	1,111,307,962	$0.089196	$99,124,419	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 5 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	25,457,860	$150.000	$3,600	0.18
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		48,919	$1.774	$86,783	4.28
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		18,102	$0.360	$6,517	0.32
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		48,919	$2.861	$139,958	6.90
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		8,044,421	$0.082760	$665,756	32.80
22	ALL WINTER kWh, PER kWh		17,413,439	$0.070923	$1,235,013	60.84
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	*FIRST 2,000 kWh, PER kWh*		*48,000*	*$0.004650*	*$223*	*0.01*
28	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.06
29	ABOVE 15,000 kWh, PER kWh		25,097,860	$0.003630	$91,105	4.49
30			25,457,860		$92,636	
31						
32	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	STANDARD CHARGE PROVISION		25,457,860	$0.004293	$109,291	5.38
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		21,300	($6.050)	($128,865)	(6.35)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.18
40	PROGRAM CREDIT, PER kW		21,300	($1.950)	($41,535)	(2.05)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		48,919	$0.478	$23,383	1.15
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		48,919	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		25,457,860	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		48,919	$0.121	$5,919	0.29
50						
51	*NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh*		*25,457,860*	*$0.000440*	*$11,201*	*0.55*
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		25,457,860	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		25,457,860	$0.000260	$6,619	0.33
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		8,044,421	($0.008276)	($66,576)	(3.28)
59	ALL WINTER kWh, PER kWh		17,413,439	($0.007092)	($123,496)	(6.08)
60						
61	TOTAL RIDERS				($107,822)	(5.31)
62						
63	TOTAL PROPOSED - GS - PRIMARY	24	25,457,860	$0.079732	$2,029,805	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 6 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	63	103,221,038	$200.000	$12,514	0.16
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.465	$86,481	1.13
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$3.436	$639,032	8.33
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		26,647,233	$0.080429	$2,143,210	27.93
25	ALL WINTER kWh, PER kWh		76,573,805	$0.068926	$5,277,926	68.79
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		103,221,038	$0.000193	$19,922	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		94,462	$0.004650	$439	0.01
34	NEXT 13,000 kWh, PER kWh		614,006	$0.004190	$2,573	0.03
35	ABOVE 15,000 kWh, PER kWh		28,853,201	$0.003630	$104,737	1.37
36			29,561,670		$107,749	
37						
38	*DELIVERY SERVICE IMPROVEMENT RIDER (DSI)*					
39	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.159	$29,571	0.39
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		185,981	$0.000	$0	0.00
42						
43	*FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh*		103,221,038	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		185,981	$0.142	$26,409	0.34
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		103,221,038	$0.000440	$45,417	0.59
48						
49	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		103,221,038	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		103,221,038	$0.000260	$26,837	0.35
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		26,647,233	($0.008043)	($214,324)	(2.79)
55	ALL WINTER kWh, PER kWh		76,573,805	($0.006893)	($527,823)	(6.88)
56						
57	TOTAL RIDERS				($486,241)	(6.34)
58						
59	TOTAL PROPOSED - GS - SUBTRANSMISSION	63	103,221,038	$0.074335	$7,672,923	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 7 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	631	3,384,102,720	$320.000	$201,961	0.08
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$0.128	$925,096	0.37
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		588,057	$0.130	$76,447	0.03
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$3.247	$23,467,091	9.44
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		883,547,193	$0.080353	$70,995,668	28.55
25	ALL WINTER kWh, PER kWh		2,500,555,527	$0.068861	$172,190,754	69.25
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE I, PER kWh		3,384,102,720	$0.000193	$653,132	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		741,597	$0.004650	$3,448	0.00
34	NEXT 13,000 kWh, PER kWh		4,820,378	$0.004190	$20,197	0.01
35	ABOVE 15,000 kWh, PER kWh		608,065,831	$0.003630	$2,207,279	0.89
36			613,627,806		$2,230,925	
37						
38	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		7,529,915	($0.005000)	($37,650)	(0.02)
39						
40	ECONOMIC DEVELOPMENT RIDER (EDR)					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		3,384,102,720	($0.017402)	($58,890,156)	(23.68)
42	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		7,227,315	$8.000	$57,818,518	23.25
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		7,227,315	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,384,102,720	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		7,227,315	$0.136	$982,915	0.40
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,384,102,720	$0.000440	$1,489,005	0.60
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,384,102,720	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,384,102,720	$0.000260	$879,867	0.35
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		883,547,193	($0.008035)	($7,099,302)	(2.86)
58	ALL WINTER kWh, PER kWh		2,500,555,527	($0.006886)	($17,218,825)	(6.92)
59						
60	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($13,431)	(0.01)
61						
62	TOTAL RIDERS				($19,205,002)	(7.72)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	631	3,384,102,720	$0.073476	$248,652,015	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 8 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	1,238,880,913	$320.000	$15,360	0.02
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$0.128	$271,573	0.38
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.130	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$3.247	$6,889,037	9.65
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		313,797,041	$0.080353	$25,214,534	35.34
25	ALL WINTER kWh, PER kWh		925,083,872	$0.068861	$63,702,201	89.28
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,000	$0.004650	$112	0.00
31	NEXT 13,000 kWh, PER kWh		156,000	$0.004190	$654	0.00
32	ABOVE 15,000 kWh, PER kWh		37,475,649	$0.003630	$136,037	0.19
33			37,655,649		$136,802	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		1,570,344	($6.050)	($9,500,581)	(13.31)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		1,238,880,913	($0.017402)	($21,559,006)	(30.21)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		2,121,662	$8.000	$16,973,296	23.79
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	PROGRAM ADMINISTRATIVE CHARGE	48		$150.000	$7,200	0.01
44	*PROGRAM CREDIT, PER kW*		*1,570,344*	*($1.950)*	*($3,062,171)*	*(4.29)*
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		2,121,662	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,238,880,913	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		2,121,662	$0.136	$288,546	0.40
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,238,880,913	$0.000440	$545,108	0.76
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,238,880,913	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,238,880,913	$0.000260	$322,109	0.45
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		313,797,041	($0.008035)	($2,521,359)	(3.53)
60	ALL WINTER kWh, PER kWh		925,083,872	($0.006886)	($6,370,128)	(8.93)
61						
62	TOTAL RIDERS				($24,740,184)	(34.67)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	48	1,238,880,913	$0.057594	$71,352,519	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

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ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 9 OF 13
WITNESS:

G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,540	$10.920	$5,635	0.08
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,116	$11.900	$2,428	0.03
9	UNDERGROUND SERVICE, PER LAMP	82	172,010	$18.070	$17,781	0.25
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	1	5,808	$32.160	$386	0.01
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,677	$16.740	$804	0.01
14	UNDERGROUND SERVICE, PER LAMP	35	39,564	$15.010	$6,304	0.09
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	17	38,434	$20.500	$4,182	0.06
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	13,713	11,377,426	$5.960	$980,754	13.63
20	175 WATT MERCURY (DUAL LAMPS)	8	13,275	$10.130	$972	0.01
21	250 WATT MERCURY	2,896	3,615,322	$6.530	$226,891	3.15
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	4,155	7,873,050	$8.220	$409,849	5.69
24	400 WATT MERCURY (DUAL LAMPS)	10	37,897	$14.490	$1,739	0.02
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	16	55,095	$13.380	$2,569	0.04
28	1,000 WATT MERCURY	2	9,113	$15.820	$380	0.01
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	3,034	1,515,748	$9.120	$331,986	4.61
31	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$17.800	$214	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	544	407,619	$10.320	$67,400	0.94
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$18.860	$0	0.00
35	200 WATT HP SODIUM	10	19,590	$13.160	$1,579	0.02
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	672	849,989	$10.340	$83,320	1.16
38	250 WATT HP SODIUM (DUAL LAMPS)	16	40,189	$20.850	$3,972	0.06
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	1,531	2,962,553	$13.540	$248,716	3.46
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	1,315	1,090,617	$8.230	$129,820	1.80
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	448	559,373	$8.650	$46,902	0.65
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	558	1,057,319	$10.910	$73,053	1.01
55	400 WATT MERCURY (DUAL LAMPS)	4	15,159	$17.840	$823	0.01
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	5	17,217	$16.290	$977	0.01
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	117	58,122	$10.960	$15,322	0.21
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$18.680	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	48	35,950	$11.640	$6,705	0.09
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$19.240	$0	0.00
66	200 WATT HP SODIUM	68	71,684	$15.280	$12,468	0.17
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	152	191,770	$14.280	$25,961	0.36
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$22.250	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	157	308,053	$16.960	$32,004	0.44
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						

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		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	0	0	$0.000	$0	0.00
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	4,703	3,903,204	$11.940	$673,846	9.36
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	782	975,781	$12.480	$117,037	1.63
115	250 WATT MERCURY (DUAL LAMPS)	17	42,248	$17.470	$3,564	0.05
116	400 WATT MERCURY	788	1,492,658	$14.530	$137,352	1.91
117	400 WATT MERCURY (DUAL LAMPS)	26	98,532	$20.400	$6,365	0.09
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	3,723	1,878,017	$14.700	$656,693	9.12
124	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$22.910	$275	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	1,760	889,058	$25.960	$548,353	7.62
126	150 WATT HP SODIUM	214	160,464	$12.640	$32,497	0.45
127	150 WATT HP SODIUM (DUAL LAMPS)	1	749	$25.890	$311	0.00
128	200 WATT HP SODIUM	6	6,325	$19.210	$1,383	0.02
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	375	474,677	$15.980	$71,910	1.00
131	250 WATT HP SODIUM (DUAL LAMPS)	38	94,935	$28.480	$12,816	0.18
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$30.950	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	271	530,890	$17.690	$57,528	0.80
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	50	195,900	$23.000	$13,800	0.19
138	400 WATT HP SODIUM (DOWNTOWN)	10	19,590	$46.380	$5,446	0.08
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-I

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	160 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	0	$0.000000	$0	0.00
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,669	4,049,186	$0.046225	$187,174	2.60
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		49,992,042	$0.003899	$194,919	2.71
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		12,498,011	$0.085727	$1,071,542	14.89
217	ALL WINTER kWh, PER kWh		37,494,032	$0.073474	$2,754,836	38.27
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		49,992,042	$0.000193	$9,648	0.13
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		4,844,146	$0.004650	$22,525	0.31
226	NEXT 13,000 kWh, PER kWh		5,449,651	$0.004190	$22,834	0.32
227	ABOVE 15,000 kWh, PER kWh		39,698,246	$0.003630	$144,105	2.00
228			49,992,042		$189,464	
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		49,992,042	($0.039000)	($1,949,690)	(27.09)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		49,992,042	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		49,992,042	$0.000000	$0	0.00
236						
237	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		49,992,042	$0.000140	$6,999	0.10
238						
239	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		49,992,042	$0.000440	$21,996	0.31
240						
241	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		49,992,042	$0.000000	$0	0.00
242						
243	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		49,992,042	$0.000260	$12,998	0.18
244						
245	GENERATION PHASE-IN RIDER (GPI)					
246	ALL SUMMER kWh, PER kWh		12,498,011	($0.008574)	($107,158)	(1.49)
247	ALL WINTER kWh, PER kWh		37,494,032	($0.007347)	($275,469)	(3.83)
248						
249						
250	TOTAL RIDERS				($2,091,210)	(29.05)
251						
252	TOTAL PROPOSED - STL	44,205	49,992,042	$0.143982	$7,197,932	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 12 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,267	6,016,662	$5.770	$503,132	23.60
7	400 WATT MERCURY	391	741,336	$16.580	$77,793	3.65
8	1,000 WATT MERCURY	17	77,520	$21.910	$4,470	0.21
9	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	467	493,152	$8.340	$46,737	2.19
13	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	1,894	3,704,175	$14.640	$332,694	15.61
16	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	343	283,797	$12.420	$51,083	2.40
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	FOR INSTALLATIONS PRIOR TO 1/1/1974, FOR EACH POLE AND OVERHAD SPAN, PER MONTH	17,763		$2.480	$44,052	2.07
35	FOR INSTALLATION AFTER 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN, PER MONTH	25,449		$4.870	$123,937	5.81
36	FOR EXISTING INSTALLATIONS, FOR EACH ADDITIONAL OVERHEAD SPAN EXTENTION, PER MONTH	55,677	-	$1.080	$60,131	2.82
37						
38	**TRANSMISSION CHARGES**					
39						
40	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
41	All kWh, per kWh		11,316,642	$0.003899	$44,124	2.07
42						
43	**GENERATION SERVICE RIDER (GEN)**					
44						
45	ALL SUMMER kWh, PER kWh		2,829,161	$0.085737	$242,564	11.38
46	ALL WINTER kWh, PER kWh		8,487,482	$0.073474	$623,609	29.25
47						
48	**RIDERS**					
49						
50	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
51	DSE RATE 1, PER kWh		11,316,642	$0.000193	$2,184	0.10
52						
53	STATE kWh TAX					
54	FIRST 2,000 kWh, PER kWh		11,042,880	$0.004650	$51,349	2.41
55	NEXT 13,000 kWh, PER kWh		273,762	$0.004190	$1,147	0.05
56	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
57			11,316,642		$52,496	
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		11,316,642	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		11,316,642	$0.000000	$0	0.00
62						
63	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		11,316,642	$0.000140	$1,584	0.07
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		11,316,642	$0.000440	$4,979	0.23
66						
67	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		11,316,642	$0.000000	$0	0.00
68						
69	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		11,316,642	$0.000260	$2,942	0.14
70						
71	GENERATION PHASE-IN RIDER (GPI)					
72	ALL SUMMER kWh, PER kWh		2,829,161	($0.008574)	($24,257)	(1.14)
73	ALL WINTER kWh, PER kWh		8,487,482	($0.007347)	($62,358)	(2.92)
74						
75	TOTAL RIDERS				($22,428)	(1.05)
76						
77	TOTAL PROPOSED - POL	10,378	11,316,642	$0.188386	$2,131,899	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2009 VS 2008 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1A
PAGE 13 OF 13
WITNESS:
G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	ALL kWh, PER kWh	5,064	7,842,996	$0.029590	$232,074	35.39
6						
7	**TRANSMISSION CHARGES**					
8						
9	*TRANSMISSION & ANCILLARY SVC RIDER (TAS)*					
10	ALL kWh, PER kWh		7,842,996	$0.003899	30,579.84	4.66
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		2,117,281	$0.085737	$181,529	27.68
15	ALL WINTER kWh, PER kWh		5,725,715	$0.073474	$420,691	64.16
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		7,842,996	$0.000193	$1,514	0.23
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,169,767	$0.004650	$10,089	1.54
24	NEXT 13,000 kWh, PER kWh		931,239	$0.004190	$3,902	0.60
25	ABOVE 15,000 kWh, PER kWh		4,741,990	$0.003630	$17,213	2.63
26			7,842,996		$31,205	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		7,842,996	($0.024000)	($188,232)	(28.71)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		7,842,996	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		7,842,996	$0.000000	$0	0.00
34						
35	*DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh*		7,842,996	$0.000140	$1,098	0.17
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,842,996	$0.000440	$3,451	0.53
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,842,996	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,842,996	$0.000260	$2,039	0.31
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		2,117,281	($0.008574)	($18,154)	(2.77)
45	ALL WINTER kWh, PER kWh		5,725,715	($0.007347)	($42,067)	(6.42)
46						
47	TOTAL RIDERS				($209,146)	(31.90)
48						
49	TOTAL PROPOSED - TRF	5,064	7,842,996	$0.083607	$655,729	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 1 OF 15
WITNESS:

G. HUSSING

			PROPOSED ANNUALIZED								
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009	PROPOSED RATES - 2010	REVENUE - 2010	2010 / 2009 % INCREASE	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(G)	(H)	(J)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	11,163,837	9,225,981,525	$0.11662	$1,075,935,935	41.18	$0.12071	$1,113,661,976	3.51%	40.99
2	GS	GENERAL SERVICE - SECONDARY	1,293,323	7,001,256,350	$0.10867	$760,803,306	29.12	$0.11276	$789,454,095	3.77%	29.06
3	GP	GENERAL SERVICE - PRIMARY	13,244	3,215,783,887	$0.08995	$289,255,833	11.07	$0.09389	$301,945,772	4.39%	11.11
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	1,214	986,594,660	$0.07882	$77,763,743	2.98	$0.08265	$81,546,325	4.86%	3.00
5	GT	GENERAL SERVICE - TRANSMISSION	2,336	5,402,453,751	$0.07185	$388,161,341	14.86	$0.07568	$408,851,240	5.33%	15.05
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	35,009	37,646,793	$0.18727	$7,050,284	0.27	$0.19136	$7,203,967	2.18%	0.27
7	STL	STREET LIGHTING SERVICE	18,303	126,154,184	$0.09618	$12,133,986	0.46	$0.10027	$12,648,918	4.24%	0.47
8	TRF	TRAFFIC LIGHTING SERVICE	46,957	22,396,480	$0.06497	$1,455,162	0.06	$0.06906	$1,546,605	6.28%	0.06
9	TOTAL COMPANY		12,574,222	26,018,267,630	$0.10041	$2,612,559,590	100.00	$0.10442	$2,716,858,898	3.99%	100.00

NOTE:
Street lighting contains ESIP.

RATE IMPACTS (46)

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 2 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	DISTRIBUTION CHARGES					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	11,163,837	9,225,981,525	$4.000	$44,655,347	4.01
7						
8	ENERGY CHARGE, PER kWh		9,225,981,525	$0.032078	$295,951,035	26.57
9						
10	**TRANSMISSION CHARGES**					
11						
12	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		9,225,981,525	$0.009291	$85,718,594	7.70
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		1,204,274,039	$0.086702	$104,412,968	9.38
18	OVER 500 kWh		1,199,125,372	$0.096702	$115,957,822	10.41
19	ALL WINTER kWh, PER kWh		6,822,582,114	$0.078373	$534,706,228	48.01
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		9,225,981,525	$0.000193	$1,780,614	0.16
25	DSE RATE 2, PER kWh		9,225,981,525	$0.000200	$1,845,196	0.17
26						
27	STATE kWh TAX					
28	FIRST 2,000 kWh, PER kWh		8,580,209,510	$0.004650	$39,897,974	3.58
29	NEXT 13,000 kWh, PER kWh		637,095,058	$0.004190	$2,669,428	0.24
30	ABOVE 15,000 kWh, PER kWh		8,676,958	$0.003630	$31,497	0.00
31			9,225,981,526		$42,598,900	
32						
33	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		1,962,068,246	($0.017700)	($34,728,608)	(3.12)
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	WATER HEATING, PER kWh		88,578,334	$0.000000	$0	0.00
37	SPACE HEATING & LOAD MANAGEMENT, PER kWh		1,873,489,912	($0.019000)	($35,596,308)	(3.20)
38						
39	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		9,225,981,525	$0.002571	$23,719,999	2.13
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		9,225,981,525	$0.000000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		9,225,981,525	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		9,225,981,525	$0.000588	$5,424,877	0.49
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		9,225,981,525	$0.000425	$3,921,042	0.35
48						
49	*PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh*		9,225,981,525	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		9,225,981,525	$0.000375	$3,459,743	0.31
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		2,403,399,411	($0.009717)	($23,353,832)	(2.10)
55	ALL WINTER kWh, PER kWh		6,822,582,114	($0.008327)	($56,811,641)	(5.10)
56						
57	TOTAL RIDERS				($67,740,018)	(6.08)
58						
59	TOTAL PROPOSED - RS	11,163,837	9,225,981,525	$0.12071	$1,113,661,976	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 3 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2010 (H) ($)	REVENUE - 2010 (I) ($)	% OF TOTAL REVENUE - 2010 (J) (%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,293,323	7,001,256,350	$7.000	$9,053,261	1.15
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		6,466,615	$14.790	$19,128,247	2.42
10	OVER 5 kW, PER kW		18,876,566	$5.404	$102,008,964	12.92
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		407,769	$0.360	$146,797	0.02
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$2.367	$15,306,478	1.94
19	OVER 5 kW, PER kW		18,876,566	$2.367	$44,680,832	5.66
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,857,374,750	$0.091452	$169,860,636	21.52
24	ALL WINTER kWh, PER kWh		5,143,881,600	$0.078373	$403,141,433	51.07
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,001,256,350	$0.000193	$1,351,242	0.17
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		1,321,580,255	$0.004650	$6,145,348	0.78
33	NEXT 13,000 kWh, PER kWh		2,324,769,600	$0.004190	$9,740,785	1.23
34	ABOVE 15,000 kWh, PER kWh		3,294,891,639	$0.003630	$11,960,457	1.52
35			6,941,241,494		$27,846,589	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		205,105,260	($0.020000)	($4,102,105)	(0.52)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		7,001,256,350	$0.004293	$30,056,394	3.81
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$0.887	$5,735,888	0.73
44	OVER 5 kW, PER kW		18,876,566	$0.887	$16,743,514	2.12
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		25,343,181	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		7,001,256,350	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		25,343,181	$0.149	$3,776,134	0.48
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,001,256,350	$0.000425	$2,975,534	0.38
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,001,256,350	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,001,256,350	$0.000375	$2,625,471	0.33
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		1,857,374,750	($0.009717)	($18,048,110)	(2.29)
60	ALL WINTER kWh, PER kWh		5,143,881,600	($0.008327)	($42,833,102)	(5.43)
61						
62	TOTAL RIDERS				$26,127,448	3.31
63						
64	TOTAL PROPOSED - GS - SECONDARY	1,293,323	7,001,256,350	$0.11276	$789,454,095	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 4 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	13,040	3,008,723,279	$150.000	$1,955,925	0.69
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$2.297	$15,086,402	5.32
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		72,712	$0.360	$26,176	0.01
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$3.409	$22,389,876	7.90
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		776,606,346	$0.088277	$68,556,478	24.19
22	ALL WINTER kWh, PER kWh		2,232,116,934	$0.075652	$168,864,110	59.58
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		3,008,723,279	$0.000193	$580,684	0.20
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,624,343	$0.004650	$114,503	0.04
31	NEXT 13,000 kWh, PER kWh		147,006,187	$0.004190	$615,956	0.22
32	ABOVE 15,000 kWh, PER kWh		2,694,393,278	$0.003630	$9,780,648	3.45
33			2,866,023,808		$10,511,107	
34						
35	*BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh*		*346,364*	*($0.020000)*	*($6,927)*	*(0.00)*
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		3,008,723,279	$0.004293	$12,916,449	4.56
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$0.607	$3,986,698	1.41
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		6,567,872	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,008,723,279	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		6,567,872	$0.212	$1,392,389	0.49
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,008,723,279	$0.000425	$1,278,707	0.45
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,008,723,279	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,008,723,279	$0.000375	$1,128,271	0.40
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		776,606,346	($0.009379)	($7,283,791)	(2.57)
57	ALL WINTER kWh, PER kWh		2,232,116,934	($0.008038)	($17,941,756)	(6.33)
58						
59	TOTAL RIDERS				$6,561,831	2.32
60						
61	TOTAL *PROPOSED* - GS - PRIMARY	*13,040*	*3,008,723,279*	*$0.09421*	*$283,440,799*	*100.00*

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 5 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	204	207,060,608	$150.000	$30,600	0.17
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		536,080	$2.297	$1,231,375	6.65
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.360	$0	0.00
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		536,080	$3.409	$1,827,496	9.88
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		54,818,353	$0.088277	$4,839,200	26.15
22	ALL WINTER kWh, PER kWh		152,242,255	$0.075652	$11,517,431	62.24
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	FIRST 2,000 kWh, PER kWh		406,000	$0.004650	$1,888	0.01
28	NEXT 13,000 kWh, PER kWh		2,620,675	$0.004190	$10,981	0.06
29	ABOVE 15,000 kWh, PER kWh		204,035,933	$0.003630	$740,650	4.00
30			207,062,608		$753,519	
31						
32	*BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh*		-	*($0.020000)*	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	*STANDARD CHARGE PROVISION, PER kWh*		*207,060,608*	*$0.004293*	*$888,911*	4.80
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		185,124	($6.050)	($1,120,000)	(6.05)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	204		$150.000	$30,600	0.17
40	PROGRAM CREDIT, PER kW		185,124	($1.950)	($360,992)	(1.95)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		536,080	$0.607	$325,400	1.76
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		536,080	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		207,060,608	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		536,080	$0.212	$113,649	0.61
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		207,060,608	$0.000425	$88,001	0.48
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		207,060,608	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		207,060,608	$0.000375	$77,648	0.42
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		54,818,353	($0.009379)	($514,141)	(2.78)
59	ALL WINTER kWh, PER kWh		152,242,255	($0.008038)	($1,223,723)	(6.61)
60						
61	TOTAL RIDERS				($941,129)	(5.09)
62						
63	TOTAL PROPOSED - GS - PRIMARY	204	207,060,608	$0.08937	$18,504,973	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IB
PAGE 6 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,190	961,769,608	$200.000	$238,050	0.30
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.859	$1,822,426	2.29
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$3.178	$6,742,338	8.49
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		247,926,765	$0.085791	$21,269,885	26.77
25	ALL WINTER kWh, PER kWh		713,842,843	$0.073521	$52,482,440	66.06
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		961,769,608	$0.000193	$185,622	0.23
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		2,227,568	$0.004650	$10,358	0.01
34	NEXT 13,000 kWh, PER kWh		14,249,075	$0.004190	$59,704	0.08
35	ABOVE 15,000 kWh, PER kWh		720,271,226	$0.003630	$2,614,585	3.29
36			736,747,869		$2,684,646	
37						
38	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
39	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.318	$674,658	0.85
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		2,121,566	$0.000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		961,769,608	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		2,121,566	$0.197	$417,949	0.53
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		961,769,608	$0.000425	$408,752	0.51
48						
49	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		961,769,608	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		961,769,608	$0.000375	$360,664	0.45
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		247,926,765	($0.009115)	($2,259,852)	(2.84)
55	ALL WINTER kWh, PER kWh		713,842,843	($0.007812)	($5,576,540)	(7.02)
56						
57	TOTAL RIDERS				($3,104,102)	(3.91)
58						
59	TOTAL PROPOSED - GS - SUBTRANSMISSION	1,190	961,769,608	$0.08261	$79,451,036	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 7 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2010 (H) ($)	REVENUE - 2010 (I) ($)	% OF TOTAL REVENUE - 2010 (J) (%)
1	**GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	24,825,052	$200.000	$4,800	0.23
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.859	$80,665	3.85
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$3.178	$298,431	14.24
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		5,916,246	$0.085791	$507,561	24.22
25	ALL WINTER kWh, PER kWh		18,908,806	$0.073521	$1,390,194	66.35
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.06
32	ABOVE 15,000 kWh, PER kWh		24,465,052	$0.003630	$88,808	4.24
33			24,825,052		$90,339	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		18,360	($6.050)	($111,078)	(5.30)
37	LOAD FACTOR ADJUSTMENT - CREDIT		24,825,052	$0.000	$0	0.00
38	LOAD FACTOR ADJUSTMENT - CHARGE		93,905	$0.000	$0	0.00
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.17
42	PROGRAM CREDIT, PER kW		18,360	($1.950)	($35,802)	(1.71)
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.318	$29,862	1.43
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		93,905	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		24,825,052	$0.000000	$0	0.00
50						
51	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		93,905	$0.197	$18,499	0.88
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		24,825,052	$0.000425	$10,551	0.50
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		24,825,052	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		24,825,052	$0.000375	$9,309	0.44
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		5,916,246	($0.009115)	($53,927)	(2.57)
61	ALL WINTER kWh, PER kWh		18,908,806	($0.007812)	($147,716)	(7.05)
62						
63	TOTAL RIDERS				($186,362)	(8.89)
64						
65	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	24,825,052	$0.08440	$2,095,289	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 8 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	2,024	2,651,374,672	$320.000	$647,760	0.31
7						
8	CAPACITY CHARGE					
9	*ALL kVa OF BILLING DEMAND, PER kVa*		6,011,645	$0.378	$2,272,402	1.08
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$2.797	$16,814,572	7.98
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		687,722,813	$0.085710	$58,944,722	27.99
25	ALL WINTER kWh, PER kWh		1,963,651,859	$0.073452	$144,234,156	68.48
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		2,651,374,672	$0.000193	$511,715	0.24
31						
32	*STATE kWh TAX*					
33	FIRST 2,000 kWh, PER kWh		3,528,562	$0.004650	$16,408	0.01
34	NEXT 13,000 kWh, PER kWh		22,503,315	$0.004190	$94,289	0.04
35	ABOVE 15,000 kWh, PER kWh		984,426,806	$0.003630	$3,573,469	1.70
36			1,010,458,683		$3,684,166	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	GENERAL SERVICE - *TRANSMISSION PROVISION CREDIT*		2,651,374,672	($0.017402)	($46,139,222)	(21.91)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,011,645	$8.000	$48,093,161	22.83
41						
42	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,011,645	$0.000	$0	0.00
43						
44	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,651,374,672	$0.000000	$0	0.00
45						
46	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		6,011,645	$0.171	$1,027,991	0.49
47						
48	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,651,374,672	$0.000425	$1,126,834	0.53
49						
50	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,651,374,672	$0.000000	$0	0.00
51						
52	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,651,374,672	$0.000375	$994,266	0.47
53						
54	GENERATION PHASE-IN RIDER (GPI)					
55	ALL SUMMER kWh, PER kWh		687,722,813	($0.009107)	($6,263,092)	(2.97)
56	ALL WINTER kWh, PER kWh		1,963,651,859	($0.007804)	($15,324,339)	(7.28)
57						
58	TOTAL RIDERS				($12,288,519)	(5.83)
59						
60	TOTAL PROPOSED - GS - TRANSMISSION	2,024	2,651,374,672	$0.07944	$210,625,093	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 9 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)	
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	312	2,751,079,079	$320.000	$99,840	0.05
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$0.378	$2,403,444	1.21
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$2.797	$17,784,212	8.97
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		695,750,853	$0.085710	$59,632,806	30.08
25	ALL WINTER kWh, PER kWh		2,055,328,226	$0.073452	$150,967,969	76.16
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		500,000	$0.004650	$2,325	0.00
31	NEXT 13,000 kWh, PER kWh		3,250,000	$0.004190	$13,618	0.01
32	ABOVE 15,000 kWh, PER kWh		919,071,880	$0.003630	$3,336,231	1.68
33			922,821,880		$3,352,173	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,495,688	($6.050)	($15,098,912)	(7.62)
37	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		2,751,079,079	($0.017402)	($47,874,278)	(24.15)
38	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,358,317	$8.000	$50,866,534	25.66
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	312		$150.000	$46,800	0.02
42	PROGRAM CREDIT, PER kW		2,495,688	($1.950)	($4,866,592)	(2.46)
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,358,317	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,751,079,079	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		6,358,317	$0.171	$1,087,272	0.55
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,751,079,079	$0.000425	$1,169,209	0.59
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,751,079,079	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,751,079,079	$0.000375	$1,031,655	0.52
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		695,750,853	($0.009107)	($6,336,203)	(3.20)
58	ALL WINTER kWh, PER kWh		2,055,328,226	($0.007804)	($16,039,781)	(8.09)
59						
60	TOTAL RIDERS				($32,662,123)	(16.48)
61						
62	TOTAL PROPOSED - GS - TRANSMISSION	312	2,751,079,079	$0.07205	$198,226,147	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 10 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	3	2,520	$17.020	$613	0.03
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	33	17,028	$5.920	$2,344	0.11
19	175 WATT MERCURY	2,482	2,054,682	$5.160	$153,654	7.15
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
21	250 WATT MERCURY	34	42,432	$5.370	$2,191	0.10
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	805	1,526,280	$5.360	$51,778	2.41
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	0	0	$0.000	$0	0.00
28	1,000 WATT MERCURY	10	45,600	$5.450	$654	0.03
29	70 WATT HP SODIUM	7	2,436	$6.490	$545	0.03
30	100 WATT HP SODIUM	3,383	1,705,032	$6.150	$249,665	11.62
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	472	351,354	$5.790	$32,812	1.53
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
36	215 WATT HP SODIUM	0	0	$6.010	$0	0.00
37	250 WATT HP SODIUM	860	1,082,970	$5.610	$57,862	2.69
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	127	247,923	$5.570	$8,472	0.39
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$7.940	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	0	0	$0.000	$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	0	0	$0.000	$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	0	0	$0.000	$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	0	0	$0.000	$0	0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$14.430	$0	0.00
61	100 WATT HP SODIUM	36	18,144	$14.140	$6,108	0.28
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	0	0	$14.840	$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
67	215 WATT HP SODIUM	0	0	$14.970	$0	0.00
68	250 WATT HP SODIUM	1	1,260	$14.590	$175	0.01
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	9	17,604	$15.580	$1,683	0.08
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$17.090	$0	0.00
78						

CASE NO. 09-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 11 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	27	13,932	$8.820	$2,858	0.13
81	175 WATT MERCURY	161	133,308	$8.590	$16,596	0.77
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	2	2,496	$9.870	$237	0.01
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	11	3,828	$9.650	$1,274	0.06
92	100 WATT HP SODIUM	2,887	1,455,174	$9.670	$335,036	15.59
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	301	223,944	$9.960	$35,975	1.67
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	9	7,245	$15.950	$1,675	0.08
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	0	0	$0.000	$0	0.00
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	0	0	$0.000	$0	0.00
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	2	696	$16.780	$403	0.02
123	100 WATT HP SODIUM	144	72,576	$16.780	$28,996	1.35
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	19	14,136	$19.340	$4,410	0.21
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$20.040	$0	0.00
129	215 WATT HP SODIUM	0	0	$17.620	$0	0.00
130	250 WATT HP SODIUM	8	10,080	$19.840	$1,905	0.09
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$20.800	$0	0.00
135	400 WATT HP SODIUM	0	0	$37.880	$0	0.00
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$42.260	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$41.350	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	6	4,968	$7.630	$549	0.03
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$10.220	$0	0.00
154	100 WATT HP SODIUM	133	67,032	$10.940	$17,460	0.81
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	59	43,896	$10.720	$7,590	0.35
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$9.370	$0	0.00
161	250 WATT HP SODIUM	0	0	$11.150	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 12 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	12,417,507	$0.003230	$40,109	1.87
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	2,130	2,021,661	$0.034772	$70,297	3.27
208						
209	**TRANSMISSION CHARGES**					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		23,607,744	$0.003840	$90,654	4.22
213						
214	**GENERATION SERVICE RIDER (GEN)**					
215						
216	ALL SUMMER kWh, PER kWh		5,448,401	$0.091452	$498,267	23.18
217	ALL WINTER kWh, PER kWh		18,159,343	$0.078373	$1,423,202	66.21
218						
219	**RIDERS**					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		23,607,744	$0.000193	$4,556	0.21
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		7,696,369	$0.004650	$35,788	1.67
226	NEXT 13,000 kWh, PER kWh		11,266,877	$0.004190	$47,208	2.20
227	ABOVE 15,000 kWh, PER kWh		4,644,498	$0.003630	$16,860	0.78
228			23,607,744		$99,856	4.65
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		23,607,744	($0.039000)	($920,702)	(42.83)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		23,607,744	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		23,607,744	$0.000000	$0	0.00
236						
237	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		23,607,744	$0.000209	$4,934	0.23
238						
239	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		23,607,744	$0.000425	$10,033	0.47
240						
241	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		23,607,744	$0.000000	$0	0.00
242						
243	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		23,607,744	$0.000375	$8,853	0.41
244						
245	GENERATION PHASE-IN RIDER (GPI)					
246	ALL SUMMER kWh, PER kWh		5,448,401	($0.009717)	($52,942)	(2.46)
247	ALL WINTER kWh, PER kWh		18,159,343	($0.008327)	($151,213)	(7.04)
248						
249	TOTAL RIDERS				($996,625)	(46.37)
250						
251	TOTAL PROPOSED - STL	14,160	23,607,744	$0.091105	$2,149,424	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 13 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	***PRIVATE OUTDOOR LIGHTING SERVICE (POL)***					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	193	159,597	$6.530	$15,104	0.21
7	400 WATT MERCURY	112	211,878	$8.340	$11,184	0.16
8	1,000 WATT MERCURY	131	597,360	$9.510	$14,950	0.21
9	HP SODIUM < 100 WATTS	8,241	4,153,590	$7.770	$768,414	10.67
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	2,648	3,335,850	$10.170	$323,101	4.49
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	11,093	21,698,397	$10.930	$1,454,991	20.20
17	METAL HALIDE, ALL LAMPS	2,471	4,936,167	$11.280	$334,475	4.64
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	59	48,852	$10.970	$7,767	0.11
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	4,925	2,482,326	$12.830	$759,474	10.54
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	26	22,776	$21.170	$6,605	0.09
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	5,110	-	$6.480	$397,354	5.52
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		37,646,793	$0.003840	$144,564	2.01
40						
41	**GENERATION SERVICE RIDER (GEN)**					
42						
43	ALL SUMMER kWh, PER kWh		9,411,698	$0.091452	$860,719	11.95
44	ALL WINTER kWh, PER kWh		28,235,095	$0.078373	$2,212,869	30.72
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE 1, PER kWh		37,646,793	$0.000193	$7,266	0.10
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		35,109,399	$0.004650	$163,259	2.27
53	NEXT 13,000 kWh, PER kWh		2,223,683	$0.004190	$9,317	0.13
54	ABOVE 15,000 kWh, PER kWh		313,711	$0.003630	$1,139	0.02
55			37,646,793		$173,715	2.41
56						
57	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		37,646,793	$0.000000	$0	0.00
58						
59	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		37,646,793	$0.000000	$0	0.00
60						
61	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		37,646,793	$0.000209	$7,868	0.11
62						
63	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		37,646,793	$0.000425	$16,000	0.22
64						
65	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		37,646,793	$0.000000	$0	0.00
66						
67	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		37,646,793	$0.000375	$14,118	0.20
68						
69	GENERATION PHASE-IN RIDER (GPI)					
70	ALL SUMMER kWh, PER kWh		9,411,698	($0.009717)	($91,453)	(1.27)
71	ALL WINTER kWh, PER kWh		28,235,095	($0.008327)	($235,114)	(3.26)
72						
73	TOTAL RIDERS				($107,601)	(1.49)
74						
75	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	35,009	37,646,793	$0.19136	$7,203,967	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 14 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**					
4		46,957				
5	ALL kWh, PER kWh		22,396,480	$0.010910	$244,346	15.80
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		22,396,480	$0.003840	$86,002	5.56
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		5,621,785	$0.091452	$514,123	33.24
15	ALL WINTER kWh, PER kWh		16,774,695	$0.078373	$1,314,683	85.00
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		22,396,480	$0.000193	$4,323	0.28
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		7,073,479	$0.004650	$32,892	2.13
24	NEXT 13,000 kWh, PER kWh		6,858,236	$0.004190	$28,736	1.86
25	ABOVE 15,000 kWh, PER kWh		8,464,764	$0.003630	$30,727	1.99
26			22,396,480		$92,355	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		22,396,480	($0.024000)	($537,516)	(34.75)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		22,396,480	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		22,396,480	$0.000000	$0	0.00
34						
35	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		22,396,480	$0.000209	$4,681	0.30
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		22,396,480	$0.000425	$9,519	0.62
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		22,396,480	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		22,396,480	$0.000375	$8,399	0.54
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		5,621,785	($0.009717)	($54,627)	(3.53)
45	ALL WINTER kWh, PER kWh		16,774,695	($0.008327)	($139,683)	(9.03)
46						
47	TOTAL RIDERS				($612,550)	(39.61)
48						
49	TOTAL PROPOSED - TRF	46,957	22,396,480	$0.06906	$1,546,605	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 15 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(B)	(C)	(D)	(H)	(I)	(J)
				($)	($)	(%)
1	**STREETLIGHTING - ESIP**					
2						
3	**DISTRIBUTION CHARGES**					
4		4,143				
5	ALL kWh, PER kWh		102,546,440	$0.059560	$6,107,666	58.17
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		102,546,440	$0.003840	$393,778	3.75
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		25,995,717	$0.091452	$2,377,360	22.64
15	ALL WINTER kWh, PER kWh		76,550,724	$0.078373	$5,999,510	57.14
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		102,546,440	$0.000193	$19,791	0.19
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		5,843,192	$0.004650	$27,171	0.26
24	NEXT 13,000 kWh, PER kWh		16,186,517	$0.004190	$67,822	0.65
25	ABOVE 15,000 kWh, PER kWh		80,516,731	$0.003630	$292,276	2.78
26			102,546,440		$387,268	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		102,546,440	($0.039000)	($3,999,311)	(38.09)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		102,546,440	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		102,546,440	$0.000000	$0	0.00
34						
35	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		102,546,440	$0.000209	$21,432	0.20
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		102,546,440	$0.000425	$43,582	0.42
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		102,546,440	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		102,546,440	$0.000375	$38,455	0.37
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		25,995,717	($0.009717)	($252,600)	(2.41)
45	ALL WINTER kWh, PER kWh		76,550,724	($0.008327)	($637,438)	(6.07)
46						
47	TOTAL RIDERS				($4,378,821)	(41.71)
48						
49	TOTAL PROPOSED - ESIP	4,143	102,546,440	$0.10239	$10,499,494	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 1 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009	PROPOSED RATES - 2010	REVENUE - 2010	2010 / 2009 % INCREASE	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(G)	(H)	(J)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	8,085,501	5,603,870,615	$0.12181	$682,613,180	33.86	$0.12636	$708,102,090	3.73%	33.80
2	GS	GENERAL SERVICE - SECONDARY	951,004	7,386,962,621	$0.11543	$852,704,663	42.30	$0.11998	$886,289,621	3.94%	42.30
3	GP	GENERAL SERVICE - PRIMARY	690	335,801,924	$0.09216	$30,946,879	1.54	$0.09655	$32,420,165	4.76%	1.55
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	7,552	3,161,131,756	$0.08449	$267,079,871	13.25	$0.08878	$280,644,181	5.08%	13.39
5	GT	GENERAL SERVICE - TRANSMISSION	120	724,659,757	$0.07172	$51,973,835	2.58	$0.07600	$55,073,264	5.96%	2.63
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	38,124	64,292,625	$0.20491	$13,174,055	0.65	$0.20944	$13,465,766	2.21%	0.64
7	STL	STREET LIGHTING SERVICE	123,603	127,959,342	$0.16481	$21,088,401	1.05	$0.16934	$21,668,985	2.75%	1.03
8	TRF	TRAFFIC LIGHTING SERVICE	46,042	28,827,210	$0.05893	$1,698,671	0.08	$0.06346	$1,829,452	7.70%	0.09
9	CONTRACTS	CEI CONTRACTS	252	2,359,965,558	$0.04006	$94,535,142	4.69	$0.04054	$95,666,969	1.20%	4.57
10	TOTAL COMPANY		9,252,889	19,793,471,409	$0.10184	$2,015,814,696	100.00	$0.10585	$2,095,160,493	3.94%	100.00

NOTE:
Annualized Distribution rates in 2009, with rates effective May 2009.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IB
PAGE 2 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	***DISTRIBUTION CHARGES*[1]**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,085,501		$4.000	$32,342,005	4.57
7						
8	ENERGY CHARGE, PER kWh		5,603,870,615	$0.029560	$165,650,415	23.39
9						
10	**TRANSMISSION CHARGES**					
11						
12	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		5,603,870,615	$0.007388	$41,401,396	5.85
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		832,919,822	$0.086702	$72,215,814	10.20
18	OVER 500 kWh		664,139,470	$0.096702	$64,223,615	9.07
19	ALL WINTER kWh, PER kWh		4,106,811,323	$0.078373	$321,863,124	45.45
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		5,603,870,615	$0.000193	$1,081,547	0.15
25	DSE RATE 2, PER kWh		5,603,870,615	$0.000300	$1,681,161	0.24
26						
27						
28	STATE kWh TAX					
29	FIRST 2,000 kWh, PER kWh		5,317,103,401	$0.004650	$24,724,531	3.49
30	NEXT 13,000 kWh, PER kWh		284,169,796	$0.004190	$1,190,671	0.17
31	ABOVE 15,000 kWh, PER kWh		2,597,417	$0.003630	$9,429	0.00
32			5,603,870,615		$25,924,631	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		560,499,750	($0.017000)	($9,528,496)	(1.35)
35						
36	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		5,603,870,615	$0.004963	$27,812,010	3.93
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	WATER HEATING, PER kWh		133,988,056	($0.005000)	($669,940)	(0.09)
40	SPACE HEATING & LOAD MANAGEMENT, PER kWh		426,511,694	($0.019000)	($8,103,722)	(1.14)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		5,603,870,615	$0.002571	$14,407,551	2.03
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		5,603,870,615	$0.000000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		5,603,870,615	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		5,603,870,615	$0.000471	$2,639,423	0.37
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		5,603,870,615	$0.000358	$2,006,186	0.28
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		5,603,870,615	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		5,603,870,615	$0.000339	$1,899,712	0.27
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		1,497,059,292	($0.009717)	($14,546,925)	(2.05)
58	ALL WINTER kWh, PER kWh		4,106,811,323	($0.008327)	($34,197,418)	(4.83)
59						
60	TOTAL RIDERS				$10,405,720	1.47
61						
62	TOTAL PROPOSED - RS	8,085,501	5,603,870,615	$0.1264	$708,102,090	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 3 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	951,004	7,386,962,621	$7.000	$6,657,028	0.75
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		4,755,020	$14.730	$14,008,289	1.58
10	OVER 5 kW, PER kW		19,342,694	$7.530	$145,650,489	16.43
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		10,804,611	$0.360	$3,889,660	0.44
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER KW		4,755,020	$2.107	$10,018,827	1.13
19	OVER 5 kW, PER kW		19,342,694	$2.107	$40,755,057	4.60
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,951,583,303	$0.091452	$178,476,196	20.14
24	ALL WINTER kWh, PER kWh		5,435,379,318	$0.078373	$425,986,983	48.06
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,386,962,621	$0.000193	$1,425,684	0.16
30						
31	*STATE kWh TAX*					
32	FIRST 2,000 kWh, PER kWh		1,058,471,820	$0.004650	$4,921,894	0.56
33	NEXT 13,000 kWh, PER kWh		1,993,722,246	$0.004190	$8,353,696	0.94
34	ABOVE 15,000 kWh, PER kWh		4,201,525,666	$0.003630	$15,251,538	1.72
35			7,253,719,732		$28,527,128	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		610,193,675	($0.015000)	($9,152,905)	(1.03)
38						
39	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		7,386,962,621	$0.004963	$36,661,495	4.14
40						
41	ECONOMIC DEVELOPMENT RIDER (EDR)					
42	STANDARD CHARGE PROVISION, PER kWh		7,386,962,621	$0.004293	$31,712,231	3.58
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	UP TO 5 kW OF BILLING DEMAND, PER kW		4,755,020	$1.143	$5,434,988	0.61
46	OVER 5 kW, PER kW		19,342,694	$1.143	$22,108,700	2.49
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		24,097,714	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		7,386,962,621	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		24,097,714	$0.133	$3,204,996	0.36
53						
54	*NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh*		7,386,962,621	$0.000358	$2,644,533	0.30
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		7,386,962,621	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,386,962,621	$0.000339	$2,504,180	0.28
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		1,951,583,303	($0.009717)	($18,963,535)	(2.14)
62	ALL WINTER kWh, PER kWh		5,435,379,318	($0.008327)	($45,260,404)	(5.11)
63						
64	TOTAL RIDERS				$60,847,091	6.87
65						
66	TOTAL PROPOSED - GS - SECONDARY	951,004	7,386,962,621	$0.1200	$886,289,621	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 4 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	GENERAL SERVICE SECONDARY - CEI CONTRACTS (GS)					
2						
3	*DISTRIBUTION CHARGES*[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	17,061,780	$7.000	$252	0.02
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND		180	$14.730	$530	0.04
10	OVER 5 kW, PER kW		36,512	$7.530	$274,935	18.30
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		19,573	$0.360	$7,046	0.47
14						
15	TRANSMISSION CHARGES					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND		180	$2.107	$379	0.03
19	OVER 5 kW, PER kW		36,512	$2.107	$76,931	5.12
20						
21	GENERATION SERVICE RIDER (GEN)					
22						
23	ALL SUMMER kWh, PER kWh		4,863,260	$0.091452	$444,755	29.61
24	ALL WINTER kWh, PER kWh		12,198,520	$0.078373	$956,035	63.65
25						
26	RIDERS					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		17,061,780	$0.000193	$3,293	0.22
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		72,000	$0.004650	$335	0.02
33	NEXT 13,000 kWh, PER kWh		468,000	$0.004190	$1,961	0.13
34	ABOVE 15,000 kWh, PER kWh		16,521,780	$0.003630	$59,974	3.99
35			17,061,780		$62,270	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.015000)	$0	0.00
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		17,061,780	$0.004293	$73,246	4.88
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND		180	$1.143	$206	0.01
44	OVER 5 kW, PER kW		36,512	$1.143	$41,733	2.78
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		36,692	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		17,061,780	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		36,692	$0.133	$4,880	0.32
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		17,061,780	$0.000358	$6,108	0.41
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		17,061,780	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		17,061,780	$0.000339	$5,784	0.39
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		4,863,260	($0.009717)	($47,256)	(3.15)
60	ALL WINTER kWh, PER kWh		12,198,520	($0.008327)	($101,577)	(6.76)
61						
62	*DELTA REVENUE - CEI CONTRACT*		17,061,780	*$0.000000*	($307,568)	(20.48)
63						
64	TOTAL RIDERS				($258,881)	(17.24)
65						
66	TOTAL PROPOSED - GS - SECONDARY	36	17,061,780	$0.0880	$1,501,982	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 5 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***GENERAL SERVICE - PRIMARY (GP)***					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	690	335,801,924	$150.000	$103,538	0.32
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.450	$1,844,665	5.69
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		387,319	$0.360	$139,435	0.43
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.699	$2,032,143	6.27
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		79,488,816	$0.088277	$7,017,034	21.64
22	ALL WINTER kWh, PER kWh		256,313,108	$0.075652	$19,390,599	59.81
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		335,801,924	$0.000193	$64,810	0.20
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		1,265,262	$0.004650	$5,883	0.02
31	NEXT 13,000 kWh, PER kWh		7,955,487	$0.004190	$33,333	0.10
32	ABOVE 15,000 kWh, PER kWh		286,794,791	$0.003630	$1,041,065	3.21
33			296,015,540		$1,080,282	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		42,841,969	($0.005000)	($214,210)	(0.66)
36						
37	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		335,801,924	$0.004963	$1,666,585	5.14
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		335,801,924	$0.004293	$1,441,598	4.45
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		752,925	$0.401	$301,923	0.93
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		752,925	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		335,801,924	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		752,925	$0.164	$123,480	0.38
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		335,801,924	$0.000358	$120,217	0.37
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		335,801,924	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		335,801,924	$0.000339	$113,837	0.35
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		79,488,816	($0.009379)	($745,526)	(2.30)
59	ALL WINTER kWh, PER kWh		256,313,108	($0.008038)	($2,060,245)	(6.35)
60						
61	TOTAL RIDERS				$1,892,751	5.84
62						
63	TOTAL PROPOSED - GS - PRIMARY	690	335,801,924	$0.0965	$32,420,165	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 6 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE PRIMARY - CEI CONTRACTS (GP)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	164,629,143	$150.000	$5,400	0.08
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.450	$652,959	9.18
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		45,255	$0.360	$16,292	0.23
13						
14	**TRANSMISSION CHARGES**					
15						
16	*TRANSMISSION & ANCILLARY SVC RIDER (TAS)*					
17	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.699	$719,321	10.11
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		42,212,156	$0.088277	$3,726,362	52.37
22	ALL WINTER kWh, PER kWh		122,416,987	$0.075652	$9,261,090	130.16
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		31,850,831	$0.000193	$6,147	0.09
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.00
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.02
32	ABOVE 15,000 kWh, PER kWh		31,490,831	$0.003630	$114,312	1.61
33			31,850,831		$115,842	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		164,629,143	$0.004293	$706,753	9.93
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		88,740	($6.050)	($536,877)	(7.55)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.03
43	PROGRAM CREDIT, PER kW		88,740	($1.950)	($173,043)	(2.43)
44						
45	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
46	ALL kW OF BILLING DEMAND, PER kW		266,514	$0.401	$106,872	1.50
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		266,514	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		164,629,143	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		266,514	$0.164	$43,708	0.61
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		164,629,143	$0.000358	$58,937	0.83
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		164,629,143	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		164,629,143	$0.000339	$55,809	0.78
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		42,212,156	($0.009379)	($395,908)	(5.56)
62	ALL WINTER kWh, PER kWh		122,416,987	($0.008038)	($983,988)	(13.83)
63						
64	DELTA REVENUE - CEI CONTRACT		164,629,143	($0.038100)	($6,272,440)	(88.16)
65						
66	TOTAL RIDERS				($7,266,386)	(102.13)
67						
68	TOTAL PROPOSED - GS - PRIMARY	36	164,629,143	$0.0432	$7,115,037	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 7 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	7,528	3,144,387,695	$180.000	$1,355,094	0.49
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$1.007	$7,297,063	2.61
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		3,553,097	$0.360	$1,279,115	0.46
13						
14	*TRANSFORMER CHARGE*					
15	ALL kW OF BILLING DEMAND, PER kW		5,940,363	$0.570	$3,386,007	1.21
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$2.603	$18,862,219	6.76
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		819,647,676	$0.085791	$70,318,394	25.20
25	ALL WINTER kWh, PER kWh		2,324,740,019	$0.073521	$170,917,211	61.24
26						
27	**RIDERS**					
28						
29	*DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)*					
30	DSE RATE I, PER kWh		3,144,387,695	$0.000193	$606,867	0.22
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		12,348,386	$0.004650	$57,420	0.02
34	NEXT 13,000 kWh, PER kWh		69,762,496	$0.004190	$292,305	0.10
35	ABOVE 15,000 kWh, PER kWh		2,533,058,411	$0.003630	$9,195,002	3.29
36			2,615,169,293		$9,544,727	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		3,144,387,695	$0.004963	$15,605,596	5.59
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$0.303	$2,195,641	0.79
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		7,246,338	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		3,144,387,695	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		7,246,338	$0.161	$1,166,660	0.42
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,144,387,695	$0.000358	$1,125,691	0.40
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		3,144,387,695	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,144,387,695	$0.000339	$1,065,947	0.38
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		819,647,676	($0.009115)	($7,471,089)	(2.68)
57	ALL WINTER kWh, PER kWh		2,324,740,019	($0.007812)	($18,160,869)	(6.51)
58						
59	TOTAL RIDERS				$5,679,171	2.03
60						
61	TOTAL PROPOSED - GS - SUBTRANSMISSION	7,528	3,144,387,695	$0.0888	$279,094,274	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 8 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	16,744,061	$180.000	$4,320	0.28
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		58,485	$1.007	$58,894	3.80
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		12,907	$0.360	$4,646	0.30
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	$0.570	$0	0.00
16						
17	***TRANSMISSION CHARGES***					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		58,485	$2.603	$152,235	9.82
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		3,926,591	$0.085791	$336,866	21.73
25	ALL WINTER kWh, PER kWh		12,817,470	$0.073521	$942,353	60.80
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.08
32	ABOVE 15,000 kWh, PER kWh		16,384,061	$0.003630	$59,474	3.84
33			16,744,061		$61,005	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		16,744,061	$0.004963	$83,101	5.36
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	($6.050)	$0	0.00
39						
40	*ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)*					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.23
42	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kW OF BILLING DEMAND, PER kW		58,485	$0.303	$17,721	1.14
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		58,485	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		16,744,061	$0.000000	$0	0.00
50						
51	*DEFERRED TRANSMISSION RIDER COST (DTC), PER kW*		58,485	$0.161	$9,416	0.61
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		16,744,061	$0.000358	$5,994	0.39
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		16,744,061	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		16,744,061	$0.000339	$5,676	0.37
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		3,926,591	($0.009115)	($35,791)	(2.31)
61	ALL WINTER kWh, PER kWh		12,817,470	($0.007812)	($100,130)	(6.46)
62						
63	TOTAL RIDERS				$50,592	3.26
64						
65	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	16,744,061	$0.0926	$1,549,907	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 9 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SUBTRANSMISSION - CEI CONTRACTS (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	132	742,495,400	$180.000	$23,760	0.06
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$1.007	$1,440,479	3.69
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		424,063	$0.360	$152,663	0.39
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		1,408,716	$0.570	$802,968	2.06
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$2.603	$3,723,503	9.53
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		198,962,090	$0.085791	$17,069,157	43.70
25	ALL WINTER kWh, PER kWh		543,533,310	$0.073521	$39,961,112	102.30
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		536,324,837	$0.000193	$103,511	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		168,000	$0.004650	$781	0.00
34	NEXT 13,000 kWh, PER kWh		1,092,000	$0.004190	$4,575	0.01
35	ABOVE 15,000 kWh, PER kWh		184,123,362	$0.003630	$668,368	1.71
36			185,383,362		$673,724	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		60,000	($6.050)	($363,000)	(0.93)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.00
43	PROGRAM CREDIT, PER kW		60,000	($1.950)	($117,000)	(0.30)
44						
45	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
46	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$0.303	$433,431	1.11
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		1,430,466	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		742,495,400	$0.000000	$0	0.00
51						
52	DEFERRED TRANSMISSION RIDER COST (DTC), PER kW		1,430,466	$0.161	$230,305	0.59
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		742,495,400	$0.000358	$265,813	0.68
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		742,495,400	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		742,495,400	$0.000339	$251,706	0.64
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		198,962,090	($0.009115)	($1,813,539)	(4.64)
62	ALL WINTER kWh, PER kWh		543,533,310	($0.007812)	($4,246,082)	(10.87)
63						
64	DELTA REVENUE - CEI CONTRACT		742,495,400	($0.030190)	($19,532,815)	(50.01)
65						
66	TOTAL RIDERS				($24,112,146)	(61.73)
67						
68	TOTAL PROPOSED - GS - SUBTRANSMISSION	132	742,495,400	$0.0526	$39,061,496	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 3A-T

SCHEDULE 1B
PAGE 10 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	96	368,949,431	$320.000	$30,720	0.11
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$0.0010	$510	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		476,127	$0.310	$147,599	0.54
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$2.341	$1,194,359	4.38
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		96,101,624	$0.085710	$8,236,870	30.19
25	ALL WINTER kWh, PER kWh		272,847,807	$0.073452	$20,041,217	73.46
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		368,949,431	$0.000193	$71,207	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		148,317	$0.004650	$690	0.00
34	NEXT 13,000 kWh, PER kWh		964,060	$0.004190	$4,039	0.01
35	ABOVE 15,000 kWh, PER kWh		202,474,311	$0.003630	$734,982	2.69
36			203,586,688		$739,711	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		368,949,431	$0.004963	$1,831,096	6.71
39						
40	ECONOMIC DEVELOPMENT RIDER (EDR)					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		368,949,431	($0.017402)	($6,420,458)	(23.54)
42	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		510,192	$8.000	$4,081,534	14.96
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		510,192	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		368,949,431	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		510,192	$0.143	$72,957	0.27
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		368,949,431	$0.000358	$132,084	0.48
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		368,949,431	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		368,949,431	$0.000339	$125,074	0.46
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		96,101,624	($0.009107)	($875,197)	(3.21)
58	ALL WINTER kWh, PER kWh		272,847,807	($0.007804)	($2,129,304)	(7.81)
59						
60	TOTAL RIDERS				($2,371,297)	(8.69)
61						
62	TOTAL PROPOSED - GS - TRANSMISSION	96	368,949,431	$0.0739	$27,279,979	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 11 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)***					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	355,710,326	$320.000	$7,680	0.03
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$0.0010	$1,156	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.310	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$2.341	$2,705,222	9.73
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		80,425,119	$0.085710	$6,893,237	24.80
25	ALL WINTER kWh, PER kWh		275,285,207	$0.073452	$20,220,249	72.75
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
31	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
32	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
33			-		$0	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		355,710,326	$0.004963	$1,765,390	6.35
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		548,784	($6.050)	($3,320,143)	(11.95)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		355,710,326	($0.017402)	($6,190,071)	(22.27)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		1,155,584	$8.000	$9,244,673	33.26
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.01
44	PROGRAM CREDIT, PER kW		548,784	($1.950)	($1,070,129)	(3.85)
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		1,155,584	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		355,710,326	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		1,155,584	$0.143	$165,249	0.59
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		355,710,326	$0.000358	$127,344	0.46
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		355,710,326	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		355,710,326	$0.000339	$120,586	0.43
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		80,425,119	($0.009107)	($732,432)	(2.64)
60	ALL WINTER kWh, PER kWh		275,285,207	($0.007804)	($2,148,326)	(7.73)
61						
62	TOTAL RIDERS				($2,034,258)	(7.32)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	24	355,710,326	$0.07813	$27,793,286	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 12 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - CEI CONTRACTS (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	48	1,435,779,235	$320.000	$15,360	0.03
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$0.001	$3,374	0.01
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,765,695	$0.310	$547,365	1.14
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$2.341	$7,898,800	16.46
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		375,043,394	$0.085710	$32,144,969	66.98
25	ALL WINTER kWh, PER kWh		1,060,735,841	$0.073452	$77,913,169	162.36
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		466,743,047	$0.000193	$90,081	0.19
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
34	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
35	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
36			-		$0	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER kW		-	($6.050)	$0	0.00
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.01
43	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		3,374,114	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		1,435,779,235	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		3,374,114	$0.143	$482,498	1.01
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,435,779,235	$0.000358	$514,009	1.07
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		1,435,779,235	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,435,779,235	$0.000339	$486,729	1.01
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		375,043,394	($0.009107)	($3,415,520)	(7.12)
59	ALL WINTER kWh, PER kWh		1,060,735,841	($0.007804)	($8,277,983)	(17.25)
60						
61	DELTA REVENUE - CEI CONTRACT		1,435,779,235	($0.042080)	($60,417,999)	(125.90)
62						
63	*TOTAL RIDERS*				*($70,534,584)*	*(146.98)*
64						
65	TOTAL PROPOSED - GS - TRANSMISSION	48	1,435,779,235	$0.0334	$47,988,454	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200!

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kV:

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 13 OF 17
WITNESS:

G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***STREET LIGHTING SERVICE (STL)***					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	56	94,260	$11.040	$7,419	0.03
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	59	56,772	$6.148	$4,280	0.02
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	37,368	30,940,497	$7.470	$3,349,645	15.46
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
21	250 WATT MERCURY	4,630	5,778,240	$8.890	$493,928	2.28
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	10,374	19,668,156	$11.500	$1,431,543	6.61
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	0	0	$0.000	$0	0.00
28	1,000 WATT MERCURY	137	624,720	$23.740	$39,029	0.18
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	4,735	2,386,188	$10.398	$590,297	2.72
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	18,467	13,739,448	$13.070	$2,453,156	11.32
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	16,017	20,181,735	$13.330	$2,562,119	11.82
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	2,618	5,120,319	$15.330	$481,561	2.22
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	0	0	$0.000	$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	0	0	$0.000	$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	0	0	$0.000	$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	0	0	$0.000	$0	0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

LINE NO.	RATE CODE / DESCRIPTION	PROPOSED ANNUALIZED CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	4,840	4,007,520	$11.860	$688,829	3.38
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	10,715	5,400,360	$14.970	$1,934,843	8.88
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	64	52,992	$18.490	$14,200	0.07
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	39	48,672	$20.740	$9,706	0.04
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	261	494,856	$23.570	$73,821	0.34
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	36	68,256	$23.830	$10,295	0.05
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	3	11,376	$23.150	$1,193	0.01
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	7	31,920	$37.720	$3,168	0.01
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	105	52,920	$21.980	$27,695	0.13
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	896	666,624	$23.000	$247,296	1.14
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	670	843,885	$25.110	$201,809	0.93
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	53	133,560	$37.810	$24,047	0.11
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	100	195,600	$26.900	$32,280	0.15
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 5A-C, 5A-T

SCHEDULE 1B
PAGE 15 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	402	202,734	$21.980	$103,711	0.49
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$32.650	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$20.490	$0	0.00
188	150 WATT HP SODIUM	155	115,506	$21.720	$49,464	0.19
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$33.510	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	136	171,360	$24.680	$40,278	0.19
193	250 WATT HP SODIUM (DUAL LAMPS)	31	78,120	$36.630	$13,626	0.06
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	53	103,668	$26.670	$16,962	0.08
198	400 WATT HP SODIUM (DUAL LAMPS)	1	3,912	$39.440	$473	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	9,217	15,000,288	$0.036318	$544,780	2.51
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,361	1,684,878	$0.097231	$163,822	0.76
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	ALL kWh, PER kWh		127,959,342	$0.003711	$474,857	2.19
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		31,989,836	$0.091452	$2,925,534	13.50
217	ALL NON-SUMMER kWh, PER kWh		95,969,507	$0.078373	$7,521,418	34.71
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		127,959,342	$0.000193	$24,696	0.11
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		2,895,217	$0.004650	$13,463	0.06
226	NEXT 13,000 kWh, PER kWh		12,740,548	$0.004190	$53,383	0.25
227	ABOVE 15,000 kWh, PER kWh		112,323,577	$0.003630	$407,735	1.88
228			127,959,342		$474,580	
229						
230	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		127,959,342	$0.004963	$635,062	2.93
231						
232	ECONOMIC DEVELOPMENT RIDER (EDR)					
233	STANDARD CREDIT PROVISION		127,959,342	($0.039000)	($4,990,414)	(23.03)
234						
235	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		127,959,342	$0.000000	$0	0.00
236						
237	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		127,959,342	$0.000000	$0	0.00
238						
239	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		127,959,342	$0.000202	$25,848	0.12
240						
241	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		127,959,342	$0.000358	$45,809	0.21
242						
243	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		127,959,342	$0.000000	$0	0.00
244						
245	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		127,959,342	$0.000339	$43,378	0.20
246						
247	GENERATION PHASE-IN RIDER (GPI)					
248	ALL SUMMER kWh, PER kWh		31,989,836	($0.009717)	($310,845)	(1.43)
249	ALL WINTER kWh, PER kWh		95,969,507	($0.008327)	($799,138)	(3.69)
250						
251						
252	TOTAL RIDERS				($4,851,024)	(22.39)
253						
254	TOTAL PROPOSED - STL	123,603	127,959,342	$0.1693	$21,668,985	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kW

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1H
PAGE 16 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,073	5,856,237	$8.710	$739,244	5.49
7	400 WATT MERCURY	5,600	10,618,074	$16.150	$1,085,328	8.06
8	1,000 WATT MERCURY	2,729	12,444,240	$25.730	$842,606	6.26
9	HP SODIUM < 100 WATTS	866	436,212	$13.030	$135,330	1.00
10	HP SODIUM 150 WATTS	639	475,602	$15.370	$117,903	0.88
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	7,363	9,277,065	$16.940	$1,496,700	11.11
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	12,464	24,379,095	$21.110	$3,157,317	23.45
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	*ALL OTHER INSTALLATIONS*					
20	175 WATT MERCURY	48	39,744	$11.070	$6,376	0.05
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	1,188	598,626	$16.150	$230,186	1.71
24	HP SODIUM 150 WATTS	82	60,822	$20.830	$20,434	0.15
25	HP SODIUM 150 WATTS (DUAL LAMPS)	6	8,928	$33.030	$2,378	0.02
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	54	68,040	$23.750	$15,390	0.11
28	HP SODIUM 250 WATTS (DUAL LAMPS)	8	20,160	$35.620	$3,420	0.03
29	HP SODIUM 400 WATTS	5	9,780	$25.480	$1,529	0.01
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	-	-	$0.000	$0	0.00
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		64,292,625	$0.003711	$238,590	1.77
40						
41	**GENERATION SERVICE RIDER (GEN)**					
42						
43	ALL SUMMER kWh, PER kWh		16,073,156	$0.091452	$1,469,922	10.92
44	ALL WINTER kWh, PER kWh		48,219,469	$0.078373	$3,779,104	28.06
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE 1, PER kWh		64,292,625	$0.000193	$12,408	0.09
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		54,828,921	$0.004650	$254,954	1.89
53	NEXT 13,000 kWh, PER kWh		8,250,486	$0.004190	$34,570	0.26
54	ABOVE 15,000 kWh, PER kWh		798,685	$0.003630	$2,899	0.02
55			63,878,092		$292,423	
56						
57	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		64,292,625	$0.004963	$319,084	2.37
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		64,292,625	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		64,292,625	$0.000000	$0	0.00
62						
63	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		64,292,625	$0.000202	$12,987	0.10
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		64,292,625	$0.000358	$23,017	0.17
66						
67	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		64,292,625	$0.000000	$0	0.00
68						
69	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		64,292,625	$0.000339	$21,795	0.16
70						
71	GENERATION PHASE-IN RIDER (GPI)					
72	ALL SUMMER kWh, PER kWh		16,073,156	($0.009717)	($156,183)	(1.16)
73	ALL WINTER kWh, PER kWh		48,219,469	($0.008327)	($401,524)	(2.98)
74						
75	TOTAL RIDERS				$124,009	0.92
76						
77	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	38,124	64,292,625	$0.2094	$13,465,766	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 17 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4		46,042				
5	ALL kWh, PER kWh		28,827,210	$0.000870	$25,080	1.37
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		28,827,210	$0.003711	$106,978	5.85
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		7,182,385	$0.091452	$656,843	35.90
15	ALL WINTER kWh, PER kWh		21,644,825	$0.078373	$1,696,370	92.73
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		28,827,210	$0.000193	$5,564	0.30
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,186,197	$0.004650	$10,166	0.56
24	NEXT 13,000 kWh, PER kWh		8,285,840	$0.004190	$34,718	1.90
25	ABOVE 15,000 kWh, PER kWh		18,355,173	$0.003630	$66,629	3.64
26			28,827,210		$111,513	
27						
28	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		28,827,210	$0.004963	$143,069	7.82
29						
30	ECONOMIC DEVELOPMENT RIDER (EDR)					
31	STANDARD CREDIT PROVISION		28,827,210	($0.024000)	($691,853)	(37.82)
32						
33	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		28,827,210	$0.000000	$0	0.00
34						
35	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		28,827,210	$0.000000	$0	0.00
36						
37	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		28,827,210	$0.000202	$5,823	0.32
38						
39	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		28,827,210	$0.000358	$10,320	0.56
40						
41	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		28,827,210	$0.000000	$0	0.00
42						
43	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		28,827,210	$0.000339	$9,772	0.53
44						
45	GENERATION PHASE-IN RIDER (GPI)					
46	ALL SUMMER kWh, PER kWh		7,182,385	($0.009717)	($69,791)	(3.81)
47	ALL WINTER kWh, PER kWh		21,644,825	($0.008327)	($180,236)	(9.85)
48						
49	TOTAL RIDERS				($655,819)	(35.85)
50						
51	TOTAL PROPOSED - TRF	46,042	28,827,210	$0.0635	$1,829,452	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 1 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2009	REVENUE - 2009	% OF TOTAL REVENUE - 2009	PROPOSED RATES - 2010	REVENUE - 2010	2010 / 2009 % INCREASE	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(G)	(H)	(J)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	3,332,523	2,481,166,258	$0.12361	$306,707,712	30.50	$0.12770	$316,854,912	3.31%	30.24
2	GS	GENERAL SERVICE - SECONDARY	408,340	2,246,181,611	$0.11578	$260,055,157	25.86	$0.11988	$269,262,191	3.54%	25.70
3	GP	GENERAL SERVICE - PRIMARY	4,071	1,136,765,822	$0.08898	$101,154,225	10.06	$0.09294	$105,649,366	4.44%	10.08
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	63	103,221,038	$0.07433	$7,672,923	0.76	$0.07817	$8,068,725	5.16%	0.77
5	GT	GENERAL SERVICE - TRANSMISSION	679	4,622,983,633	$0.06922	$320,004,535	31.82	$0.07305	$337,719,544	5.54%	32.23
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	10,378	11,316,642	$0.18839	$2,131,899	0.21	$0.19247	$2,178,096	2.17%	0.21
7	STL	STREET LIGHTING SERVICE	44,205	49,992,042	$0.14398	$7,197,932	0.72	$0.14806	$7,402,012	2.84%	0.71
8	TRF	TRAFFIC LIGHTING SERVICE	5,064	7,842,996	$0.08361	$655,729	0.07	$0.08770	$687,848	4.90%	0.07
9	TOTAL COMPANY		3,805,322	10,659,470,042	$0.09434	$1,005,580,111	100.00	$0.09830	$1,047,822,694	4.20%	100.00

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 2 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	3,332,523		$4.000	$13,330,093	4.21
7						
8	ENERGY CHARGE, PER kWh		2,481,166,258	$0.035597	$88,322,075	27.87
9	UP TO 500 kWh, PER kWh		1,407,872,003		$0	0.00
10	OVER 500 kWh, PER kWh		1,073,294,255		$0	0.00
11						
12	**TRANSMISSION CHARGES**					
13						
14	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		2,481,166,258	$0.008804	$21,844,188	6.89
15						
16	**GENERATION SERVICE RIDER (GEN)**					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		351,113,168	$0.086702	$30,442,214	9.61
20	OVER 500 kWh		297,446,148	$0.096702	$28,763,637	9.08
21	ALL WINTER kWh, PER kWh		1,832,606,942	$0.078373	$143,626,904	45.33
22						
23	**RIDERS**					
24						
25	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
26	DSE RATE 1, PER kWh		2,481,166,258	$0.000193	$478,865	0.15
27	DSE RATE 2, PER kWh		2,481,166,258	$0.000400	$992,467	0.31
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		2,380,710,098	$0.004650	$11,070,302	3.49
31	NEXT 13,000 kWh, PER kWh		99,979,782	$0.004190	$418,915	0.13
32	ABOVE 15,000 kWh, PER kWh		829,468	$0.003630	$3,011	0.00
33			2,481,519,349		$11,492,228	
34						
35	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		309,301,269	($0.017600)	($5,443,702)	(1.72)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	WATER HEATING, PER kWh		98,475,380	($0.005000)	($492,377)	(0.16)
39	SPACE HEATING & LOAD MANAGEMENT, PER kWh		210,825,889	($0.019000)	($4,005,692)	(1.26)
40						
41	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		2,481,166,258	$0.002571	$6,379,078	2.01
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		2,481,166,258	$0.000000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,481,166,258	$0.000000	$0	0.00
46						
47	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		2,481,166,258	$0.000383	$950,287	0.30
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,481,166,258	$0.000440	$1,091,713	0.34
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,481,166,258	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,481,166,258	$0.000260	$645,103	0.20
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		648,559,316	($0.009717)	($6,302,051)	(1.99)
57	ALL WINTER kWh, PER kWh		1,832,606,942	($0.008327)	($15,260,118)	(4.82)
58						
59	TOTAL RIDERS				($9,474,199)	(2.99)
60						
61	TOTAL PROPOSED - RS	3,332,523	2,481,166,258	$0.127704	$316,854,912	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 3 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	408,340	2,246,181,611	$7.000	$2,858,377	1.06
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		2,041,698	$13.930	$5,688,169	2.11
10	OVER 5 kW, PER kW		6,045,519	$7.962	$48,134,420	17.88
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		704,491	$0.360	$253,617	0.09
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$2.269	$4,632,612	1.72
19	OVER 5 kW, PER kW		6,045,519	$2.269	$13,717,282	5.09
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		599,879,151	$0.091452	$54,860,148	20.37
24	ALL WINTER kWh, PER kWh		1,646,302,460	$0.078373	$129,025,663	47.92
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		2,246,181,611	$0.000193	$433,513	0.16
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		611,373,174	$0.004650	$2,842,885	1.06
33	NEXT 13,000 kWh, PER kWh		708,774,319	$0.004190	$2,969,764	1.10
34	ABOVE 15,000 kWh, PER kWh		922,153,895	$0.003630	$3,347,419	1.24
35			2,242,301,388		$9,160,068	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		58,956,452	($0.015000)	($884,347)	(0.33)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		2,246,181,611	$0.004293	$9,642,858	3.58
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$1.103	$2,251,992	0.84
44	OVER 5 kW, PER kW		6,045,519	$1.103	$6,668,207	2.48
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		8,087,216	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,246,181,611	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		8,087,216	$0.098	$792,547	0.29
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,246,181,611	$0.000440	$988,320	0.37
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,246,181,611	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,246,181,611	$0.000260	$584,007	0.22
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		599,879,151	($0.009717)	($5,829,026)	(2.16)
60	ALL WINTER kWh, PER kWh		1,646,302,460	($0.008327)	($13,708,761)	(5.09)
61						
62	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($7,475)	(0.00)
63						
64	TOTAL RIDERS				$10,091,905	3.75
65						
66	TOTAL PROPOSED - GS - SECONDARY	408,340	2,246,181,611	$0.119876	$269,262,191	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 4 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	4,047	1,111,307,962	$150.000	$606,994	0.59
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$1.774	$4,863,457	4.70
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		1,071,262	$0.360	$385,654	0.37
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$2.861	$7,843,490	
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		296,980,554	$0.088277	$26,216,552	25.33
22	ALL WINTER kWh, PER kWh		814,327,408	$0.075652	$61,605,497	59.51
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		1,111,307,962	$0.000193	$214,482	0.21
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		8,172,468	$0.004650	$38,002	0.04
31	NEXT 13,000 kWh, PER kWh		49,273,633	$0.004190	$206,457	0.20
32	ABOVE 15,000 kWh, PER kWh		1,047,189,076	$0.003630	$3,801,296	3.67
33			1,104,635,178		$4,045,755	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		23,879,365	($0.005)	($119,397)	(0.12)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		1,111,307,962	$0.004293	$4,770,845	4.61
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$0.478	$1,310,447	1.27
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		2,741,520	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,111,307,962	$0.000000	$0	0.00
46						
47	*DEFERRED TRANSMISSION COST RIDER (DTC), PER kW*		2,741,520	*$0.121*	$331,724	0.32
48						
49	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,111,307,962	$0.000440	$488,976	0.47
50						
51	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,111,307,962	$0.000000	$0	0.00
52						
53	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,111,307,962	$0.000260	$288,940	0.28
54						
55	GENERATION PHASE-IN RIDER (GPI)					
56	ALL SUMMER kWh, PER kWh		296,980,554	($0.009379)	($2,785,381)	(2.69)
57	ALL WINTER kWh, PER kWh		814,327,408	($0.008038)	($6,545,564)	(6.32)
58						
59	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($4,295)	(0.00)
60						
61	TOTAL RIDERS				$1,996,533	1.93
62						
63	TOTAL PROPOSED - GS - PRIMARY	4,047	1,111,307,962	$0.093150	$103,518,178	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 5 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	25,457,860	$150.000	$3,600	0.17
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		48,919	$1.774	$86,783	4.07
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		18,102	$0.360	$6,517	0.31
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		48,919	$2.861	$139,958	6.57
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		8,044,421	$0.088277	$710,137	33.32
22	ALL WINTER kWh, PER kWh		17,413,439	$0.075652	$1,317,361	61.81
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
28	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.06
29	ABOVE 15,000 kWh, PER kWh		25,097,860	$0.003630	$91,105	4.27
30			25,457,860		$92,636	
31						
32	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	STANDARD CHARGE PROVISION		25,457,860	$0.004293	$109,291	5.13
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		21,300	($6.050)	($128,865)	(6.05)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.17
40	PROGRAM CREDIT, PER kW		21,300	($1.950)	($41,535)	(1.95)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		48,919	$0.478	$23,383	1.10
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		48,919	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		25,457,860	$0.000000	$0	0.00
48						
49	DEFERRED TRANSMISSION COST RIDER (DTC), PER kW		48,919	$0.121	$5,919	0.28
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		25,457,860	$0.000440	$11,201	0.53
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		25,457,860	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		25,457,860	$0.000260	$6,619	0.31
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		8,044,421	($0.009379)	($75,449)	(3.54)
59	ALL WINTER kWh, PER kWh		17,413,439	($0.008038)	($139,969)	(6.57)
60						
61	TOTAL RIDERS				($133,168)	(6.25)
62						
63	TOTAL PROPOSED - GS - PRIMARY	24	25,457,860	$0.083714	$2,131,188	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 6 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	63	103,221,038	$200.000	$12,514	0.16
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.465	$86,481	1.07
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$3.436	$639,032	7.92
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		26,647,233	$0.085791	$2,286,093	28.33
25	ALL WINTER kWh, PER kWh		76,573,805	$0.073521	$5,629,783	69.77
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		103,221,038	$0.000193	$19,922	0.25
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		94,462	$0.004650	$439	0.01
34	NEXT 13,000 kWh, PER kWh		614,006	$0.004190	$2,573	0.03
35	ABOVE 15,000 kWh, PER kWh		28,853,201	$0.003630	$104,737	1.30
36			29,561,670		$107,749	
37						
38	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
39	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.159	$29,571	0.37
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		185,981	$0.000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		103,221,038	$0.000000	$0	0.00
44						
45	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		185,981	$0.142	$26,409	0.33
46						
47	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		103,221,038	$0.000440	$45,417	0.56
48						
49	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		103,221,038	$0.000000	$0	0.00
50						
51	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		103,221,038	$0.000260	$26,837	0.33
52						
53	GENERATION PHASE-IN RIDER (GPI)					
54	ALL SUMMER kWh, PER kWh		26,647,233	($0.009115)	($242,890)	(3.01)
55	ALL WINTER kWh, PER kWh		76,573,805	($0.007812)	($598,195)	(7.41)
56						
57	TOTAL RIDERS				($585,178)	(7.25)
58						
59	TOTAL PROPOSED - GS - SUBTRANSMISSION	63	103,221,038	$0.078169	$8,068,725	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 7 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	631	3,384,102,720	$320.000	$201,961	0.08
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$0.128	$925,096	0.35
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		588,057	$0.130	576,447	0.03
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$3.247	$23,467,091	8.97
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		883,547,193	$0.085710	$75,728,830	28.95
25	ALL WINTER kWh, PER kWh		2,500,555,527	$0.073452	$183,670,805	70.20
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		3,384,102,720	$0.000193	$653,132	0.25
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		741,597	$0.004650	$3,448	0.00
34	NEXT 13,000 kWh, PER kWh		4,820,378	$0.004190	$20,197	0.01
35	ABOVE 15,000 kWh, PER kWh		608,065,831	$0.003630	$2,207,279	0.84
36			613,627,806		$2,230,925	
37						
38	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		7,529,915	($0.005000)	($37,650)	(0.01)
39						
40	ECONOMIC DEVELOPMENT RIDER (EDR)					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		3,384,102,720	($0.017402)	($58,890,156)	(22.51)
42	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		7,227,315	$8.000	$57,818,518	22.10
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		7,227,315	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,384,102,720	$0.000000	$0	0.00
47						
48	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		7,227,315	$0.136	$982,915	0.38
49						
50	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,384,102,720	$0.000440	$1,489,005	0.57
51						
52	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,384,102,720	$0.000000	$0	0.00
53						
54	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,384,102,720	$0.000260	$879,867	0.34
55						
56	GENERATION PHASE-IN RIDER (GPI)					
57	ALL SUMMER kWh, PER kWh		883,547,193	($0.009107)	($8,046,464)	(3.08)
58	ALL WINTER kWh, PER kWh		2,500,555,527	($0.007804)	($19,514,335)	(7.46)
59						
60	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($11,415)	(0.00)
61						
62	TOTAL RIDERS				($22,445,659)	(8.58)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	631	3,384,102,720	$0.077310	$261,624,571	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 8 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	*BILLS, PER MONTH*	48	1,238,880,913	$320.000	*$15,360*	0.02
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$0.128	$271,573	0.36
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.130	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$3.247	$6,889,037	9.05
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		313,797,041	$0.085710	$26,895,544	35.34
25	ALL WINTER kWh, PER kWh		925,083,872	$0.073452	$67,949,261	89.30
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,000	$0.004650	$112	0.00
31	NEXT 13,000 kWh, PER kWh		156,000	$0.004190	$654	0.00
32	ABOVE 15,000 kWh, PER kWh		37,475,649	$0.003630	$136,037	0.18
33			37,655,649		$136,802	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		1,570,344	($6.050)	($9,500,581)	(12.49)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		1,238,880,913	($0.017402)	($21,559,006)	(28.33)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		2,121,662	$8.000	$16,973,296	22.31
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	PROGRAM ADMINISTRATIVE CHARGE	48		$150.000	$7,200	0.01
44	*PROGRAM CREDIT, PER kW*		*1,570,344*	*($1.950)*	*($3,062,171)*	*(4.02)*
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		2,121,662	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,238,880,913	$0.000000	$0	0.00
49						
50	DEFERRED TRANSMISSION COST RIDER (DTC), PER kVa		2,121,662	$0.136	$288,546	0.38
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,238,880,913	$0.000440	$545,108	0.72
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,238,880,913	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,238,880,913	$0.000260	$322,109	0.42
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		313,797,041	($0.009107)	($2,857,750)	(3.76)
60	ALL WINTER kWh, PER kWh		925,083,872	($0.007804)	($7,219,355)	(9.49)
61						
62	*TOTAL RIDERS*				*($25,925,881)*	*(34.07)*
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	48	1,238,880,913	$0.061422	$76,094,973	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,540	$10.920	$5,635	0.08
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,116	$11.900	$2,428	0.03
9	UNDERGROUND SERVICE, PER LAMP	82	172,010	$18.070	$17,781	0.24
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	1	5,808	$32.160	$386	0.01
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,677	$16.740	$804	0.01
14	UNDERGROUND SERVICE, PER LAMP	35	39,564	$15.010	$6,304	0.09
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	17	38,434	$20.500	$4,182	0.06
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	13,713	11,377,426	$5.960	$980,754	13.25
20	175 WATT MERCURY (DUAL LAMPS)	8	13,275	$10.130	$972	0.01
21	250 WATT MERCURY	2,896	3,615,322	$6.530	$226,891	3.07
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	4,155	7,873,050	$8.220	$409,849	5.54
24	400 WATT MERCURY (DUAL LAMPS)	10	37,897	$14.490	$1,739	0.02
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	16	55,095	$13.380	$2,569	0.03
28	1,000 WATT MERCURY	2	9,113	$15.820	$380	0.01
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	3,034	1,515,748	$9.120	$331,986	4.49
31	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$17.800	$214	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	544	407,619	$10.320	$67,400	0.91
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$18.800	$0	0.00
35	200 WATT HP SODIUM	10	19,590	$13.160	$1,579	0.02
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	672	849,989	$10.340	$83,320	1.13
38	250 WATT HP SODIUM (DUAL LAMPS)	16	40,189	$20.850	$3,972	0.05
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	1,531	2,962,553	$13.540	$248,716	3.36
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	1,315	1,090,617	$8.230	$129,820	1.75
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	448	559,373	$8.650	$46,902	0.63
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	558	1,057,319	$10.910	$73,053	0.99
55	400 WATT MERCURY (DUAL LAMPS)	4	15,159	$17.140	$823	0.01
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	5	17,217	$16.290	$977	0.01
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	117	58,122	$10.960	$15,322	0.21
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$18.680	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	48	35,950	$11.640	$6,705	0.09
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$19.240	$0	0.00
66	200 WATT HP SODIUM	68	71,684	$15.280	$12,468	0.17
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	152	191,770	$14.280	$25,961	0.35
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$22.250	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	157	308,053	$16.960	$32,004	0.43
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 10 OF 13
WITNESS:

G. HUSSING

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	0	0	$0.000	$0	0.00
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	4,703	3,903,204	$11.940	$673,846	9.10
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	782	975,781	$12.480	$117,037	1.58
115	250 WATT MERCURY (DUAL LAMPS)	17	42,248	$17.470	$3,564	0.05
116	400 WATT MERCURY	788	1,492,658	$14.530	$137,352	1.86
117	400 WATT MERCURY (DUAL LAMPS)	26	98,532	$20.400	$6,365	0.09
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	3,723	1,878,017	$14.700	$656,693	8.87
124	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$22.910	$275	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	1,760	889,058	$25.960	$548,353	7.41
126	150 WATT HP SODIUM	214	160,464	$12.640	$32,497	0.44
127	150 WATT HP SODIUM (DUAL LAMPS)	1	749	$25.890	$311	0.00
128	200 WATT HP SODIUM	6	6,325	$19.210	$1,383	0.02
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	375	474,677	$15.980	$71,910	0.97
131	250 WATT HP SODIUM (DUAL LAMPS)	38	94,935	$28.480	$12,816	0.17
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$30.950	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	271	530,890	$17.690	$57,528	0.78
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	50	195,900	$23.000	$13,800	0.19
138	400 WATT HP SODIUM (DOWNTOWN)	10	19,590	$45.380	$5,446	0.07
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	0	$0.000000	$0	0.00
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,669	4,049,186	$0.046225	$187,174	2.53
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		49,992,042	$0.003899	$194,919	2.63
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		12,498,011	$0.091452	$1,142,968	15.44
217	ALL WINTER kWh, PER kWh		37,494,032	$0.078373	$2,938,520	39.70
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		49,992,042	$0.000193	$9,648	0.13
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		4,844,146	$0.004650	$22,525	0.30
226	NEXT 13,000 kWh, PER kWh		5,449,651	$0.004190	$22,834	0.31
227	ABOVE 15,000 kWh, PER kWh		39,698,246	$0.003630	$144,105	1.95
228			49,992,042		$189,464	
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		49,992,042	($0.039000)	($1,949,690)	(26.34)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		49,992,042	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		49,992,042	$0.000000	$0	0.00
236						
237	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		49,992,042	$0.000140	$6,999	0.09
238						
239	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		49,992,042	$0.000440	$21,996	0.30
240						
241	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		49,992,042	$0.000000	$0	0.00
242						
243	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		49,992,042	$0.000260	$12,998	0.18
244						
245	GENERATION PHASE-IN RIDER (GPI)					
246	ALL SUMMER kWh, PER kWh		12,498,011	($0.009717)	($121,443)	(1.64)
247	ALL WINTER kWh, PER kWh		37,494,032	($0.008327)	($312,213)	(4.22)
248						
249						
250	TOTAL RIDERS				($2,142,240)	(28.94)
251						
252	TOTAL PROPOSED - STL	44,205	49,992,042	$0.148064	$7,402,012	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 3A-T

SCHEDULE 1B
PAGE 12 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,267	6,016,662	$5.770	$503,132	23.10
7	400 WATT MERCURY	391	741,336	$16.580	$77,793	3.57
8	1,000 WATT MERCURY	17	77,520	$21.910	$4,470	0.21
9	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	467	493,152	$8.340	$46,737	2.15
13	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	1,894	3,704,175	$14.640	$332,694	15.27
16	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	343	283,797	$12.420	$51,083	2.35
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	FOR INSTALLATIONS PRIOR TO 1/1/1974, FOR EACH POLE AND OVERHAD SPAN, PER MONTH	17,763		$2.480	$44,052	2.02
35	FOR INSTALLATION AFTER 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN, PER MONTH	25,449		$4.870	$123,937	5.69
36	FOR EXISTING INSTALLATIONS, FOR EACH ADDITIONAL OVERHEAD SPAN EXTENTION, PER MONTH	55,677	-	$1.080	$60,131	2.76
37						
38	**TRANSMISSION CHARGES**					
39						
40	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
41	*All kWh, per kWh*		*11,316,642*	*$0.003899*	*$44,124*	2.03
42						
43	**GENERATION SERVICE RIDER (GEN)**					
44						
45	ALL SUMMER kWh, PER kWh		2,829,161	$0.091452	$258,732	11.88
46	ALL WINTER kWh, PER kWh		8,487,482	$0.078373	$665,189	30.54
47						
48	**RIDERS**					
49						
50	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
51	DSE RATE 1, PER kWh		11,316,642	$0.000193	$2,184	0.10
52						
53	STATE kWh TAX					
54	FIRST 2,000 kWh, PER kWh		11,042,880	$0.004650	$51,349	2.36
55	NEXT 13,000 kWh, PER kWh		273,762	$0.004190	$1,147	0.05
56	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
57			11,316,642		$52,496	
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		11,316,642	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		11,316,642	$0.000000	$0	0.00
62						
63	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		11,316,642	$0.000140	$1,584	0.07
64						
65	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		11,316,642	$0.000440	$4,979	0.23
66						
67	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		11,316,642	$0.000000	$0	0.00
68						
69	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		11,316,642	$0.000260	$2,942	0.14
70						
71	GENERATION PHASE-IN RIDER (GPI)					
72	ALL SUMMER kWh, PER kWh		2,829,161	($0.009717)	($27,491)	(1.26)
73	ALL WINTER kWh, PER kWh		8,487,482	($0.008327)	($70,675)	(3.24)
74						
75	TOTAL RIDERS				($33,980)	(1.56)
76						
77	TOTAL PROPOSED - POL	10,378	11,316,642	$0.192468	$2,178,096	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2010 VS 2009 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1B
PAGE 13 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	ALL kWh, PER kWh	5,064	7,842,996	$0.029590	$232,074	33.74
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		7,842,996	$0.003899	30,579.84	4.45
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		2,117,281	$0.091452	$193,630	28.15
15	ALL WINTER kWh, PER kWh		5,725,715	$0.078373	$448,741	65.24
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		7,842,996	$0.000193	$1,514	0.22
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,169,767	$0.004650	$10,089	1.47
24	NEXT 13,000 kWh, PER kWh		931,239	$0.004190	$3,902	0.57
25	ABOVE 15,000 kWh, PER kWh		4,741,990	$0.003630	$17,213	2.50
26			7,842,996		$31,205	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		7,842,996	($0.024000)	($188,232)	(27.37)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		7,842,996	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		7,842,996	$0.000000	$0	0.00
34						
35	DEFERRED TRANSMISSION COST RIDER (DTC), PER kWh		7,842,996	$0.000140	$1,098	0.16
36						
37	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,842,996	$0.000440	$3,451	0.50
38						
39	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,842,996	$0.000000	$0	0.00
40						
41	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,842,996	$0.000260	$2,039	0.30
42						
43	GENERATION PHASE-IN RIDER (GPI)					
44	ALL SUMMER kWh, PER kWh		2,117,281	($0.009717)	($20,574)	(2.99)
45	ALL WINTER kWh, PER kWh		5,725,715	($0.008327)	($47,678)	(6.93)
46						
47	TOTAL RIDERS				($217,177)	(31.57)
48						
49	TOTAL PROPOSED - TRF	5,064	7,842,996	$0.087702	$687,848	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 1 OF 15
WITNESS:

G. HUSSING

			PROPOSED ANNUALIZED								
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010	PROPOSED RATES - 2011	REVENUE - 2011	2011 / 2010 % INCREASE	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(H)	(I)	(K)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	11,163,837	9,225,981,525	$0.12071	$1,113,661,976	40.99	$0.12766	$1,177,748,738	5.75%	40.88
2	GS	GENERAL SERVICE - SECONDARY	1,293,323	7,001,256,350	$0.11276	$789,454,095	29.06	$0.11918	$834,417,229	5.70%	28.96
3	GP	GENERAL SERVICE - PRIMARY	13,244	3,215,783,887	$0.09389	$301,945,772	11.11	$0.09969	$320,594,849	6.18%	11.13
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	1,214	986,594,660	$0.08265	$81,546,325	3.00	$0.08815	$86,968,880	6.65%	3.02
5	GT	GENERAL SERVICE - TRANSMISSION	2,336	5,402,453,751	$0.07568	$408,851,240	15.05	$0.08113	$438,277,200	7.20%	15.21
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	35,009	37,646,793	$0.19136	$7,203,967	0.27	$0.20152	$7,586,572	5.31%	0.26
7	STL	STREET LIGHTING SERVICE	18,303	126,154,184	$0.10027	$12,648,918	0.47	$0.10850	$13,687,957	8.21%	0.48
8	TRF	TRAFFIC LIGHTING SERVICE	46,957	22,396,480	$0.06906	$1,546,605	0.06	$0.07554	$1,691,891	9.39%	0.06
9	TOTAL COMPANY		12,574,222	26,018,267,630	$0.10442	$2,716,858,898	100.00	$0.11073	$2,880,973,314	6.04%	100.00

NOTE:
Street lighting contains *ESIP*.

RATE IMPACTS (91)

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 2 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	DISTRIBUTION CHARGES					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	11,163,837	9,225,981,525	$4.000	$44,655,347	3.79
7						
8	ENERGY CHARGE, PER kWh		9,225,981,525	$0.032078	$295,951,035	25.13
9						
10	**TRANSMISSION CHARGES**					
11						
12	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		9,225,981,525	$0.009291	$85,718,594	7.28
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		1,204,274,039	$0.092418	$111,296,598	9.45
18	OVER 500 kWh		1,199,125,372	$0.102418	$122,812,022	10.43
19	ALL WINTER kWh, PER kWh		6,822,582,114	$0.083271	$568,123,235	48.24
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		9,225,981,525	$0.000193	$1,780,614	0.15
25	DSE RATE 2, PER kWh		9,225,981,525	$0.000200	$1,845,196	0.16
26						
27	STATE kWh TAX					
28	FIRST 2,000 kWh, PER kWh		8,580,209,510	$0.004650	$39,897,974	3.39
29	NEXT 13,000 kWh, PER kWh		637,095,058	$0.004190	$2,669,428	0.23
30	ABOVE 15,000 kWh, PER kWh		8,676,958	$0.003630	$31,497	0.00
31			9,225,981,526		$42,598,900	
32						
33	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		1,962,068,246	($0.017700)	($34,728,608)	(2.95)
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	WATER HEATING, PER kWh		88,578,334	$0.000000	$0	0.00
37	SPACE HEATING & LOAD MANAGEMENT, PER kWh		1,873,489,912	($0.019000)	($35,596,308)	(3.02)
38						
39	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		9,225,981,525	$0.002571	$23,719,999	2.01
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		9,225,981,525	$0.000000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		9,225,981,525	$0.000000	$0	0.00
44						
45	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
46	ALL SUMMER kWh, PER kWh		2,403,399,411	$0.002297	$5,520,608	0.47
47	ALL WINTER kWh, PER kWh		6,822,582,114	$0.001968	$13,426,842	1.14
48						
49	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		9,225,981,525	$0.001392	$12,842,566	1.09
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		9,225,981,525	$0.000425	$3,921,042	0.33
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		9,225,981,525	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		9,225,981,525	$0.000375	$3,459,743	0.29
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		2,403,399,411	($0.010860)	($26,100,918)	(2.22)
59	ALL WINTER kWh, PER kWh		6,822,582,114	($0.009307)	($63,497,772)	(5.39)
60						
61	TOTAL RIDERS				($50,808,095)	(4.31)
62						
63	TOTAL PROPOSED - RS	11,163,837	9,225,981,525	$0.127656	$1,177,748,738	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 3 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	1,293,323	7,001,256,350	$7.000	$9,053,261	1.08
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		6,466,615	$14.790	$19,128,247	2.29
10	OVER 5 kW, PER kW		18,876,566	$5.404	$102,008,964	12.23
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		407,769	$0.360	$146,797	0.02
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$2.367	$15,306,478	1.83
19	OVER 5 kW, PER kW		18,876,566	$2.367	$44,680,832	5.35
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,857,374,750	$0.097168	$180,477,398	21.63
24	ALL WINTER kWh, PER kWh		5,143,881,600	$0.083271	$428,336,165	51.33
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,001,256,350	$0.000193	$1,351,242	0.16
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		1,321,580,255	$0.004650	$6,145,348	0.74
33	NEXT 13,000 kWh, PER kWh		2,324,769,600	$0.004190	$9,740,785	1.17
34	ABOVE 15,000 kWh, PER kWh		3,294,891,639	$0.003630	$11,960,457	1.43
35			6,941,241,494		$27,846,589	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		205,105,260	($0.020000)	($4,102,105)	(0.49)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		7,001,256,350	$0.004293	$30,056,394	3.60
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		6,466,615	$0.887	$5,735,888	0.69
44	OVER 5 kW, PER kW		18,876,566	$0.887	$16,743,514	2.01
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		25,343,181	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		7,001,256,350	$0.000000	$0	0.00
49						
50	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
51	ALL SUMMER kWh, PER kWh		1,857,374,750	$0.002297	$4,266,390	0.51
52	ALL WINTER kWh, PER kWh		5,143,881,600	$0.001968	$10,123,159	1.21
53						
54	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		25,343,181	$0.225	$5,702,216	0.68
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,001,256,350	$0.000425	$2,975,534	0.36
57						
58	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,001,256,350	$0.000000	$0	0.00
59						
60	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,001,256,350	$0.000375	$2,625,471	0.31
61						
62	GENERATION PHASE-IN RIDER (GPI)					
63	ALL SUMMER kWh, PER kWh		1,857,374,750	($0.010860)	($20,171,090)	(2.42)
64	ALL WINTER kWh, PER kWh		5,143,881,600	($0.009307)	($47,874,106)	(5.74)
65						
66	TOTAL RIDERS				$35,279,096	4.23
67						
68	TOTAL PROPOSED - GS - SECONDARY	1,293,323	7,001,256,350	$0.119181	$834,417,229	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 4 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	13,040	3,008,723,279	$150.000	$1,955,925	0.65
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$2.297	$15,086,402	5.01
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		72,712	$0.360	$26,176	0.01
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		6,567,872	$3.409	$22,389,876	7.44
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		776,606,346	$0.093795	$72,841,792	24.21
22	ALL WINTER kWh, PER kWh		2,232,116,934	$0.080380	$179,417,559	59.63
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		3,008,723,279	$0.000193	$580,684	0.19
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,624,343	$0.004650	$114,503	0.04
31	NEXT 13,000 kWh, PER kWh		147,006,187	$0.004190	$615,956	0.20
32	ABOVE 15,000 kWh, PER kWh		2,694,393,278	$0.003630	$9,780,648	3.25
33			2,866,023,808		$10,511,107	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		346,364	($0.020000)	($6,927)	(0.00)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		3,008,723,279	$0.004293	$12,916,449	4.29
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	*ALL kW OF BILLING DEMAND, PER kW*		6,567,872	$0.607	$3,986,698	1.32
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		6,567,872	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,008,723,279	$0.000000	$0	0.00
46						
47	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
48	ALL SUMMER kWh, PER kWh		776,606,346	$0.002217	$1,721,736	0.57
49	ALL WINTER kWh, PER kWh		2,232,116,934	$0.001900	$4,241,022	1.41
50						
51	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		6,567,872	$0.154	$1,011,452	0.34
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,008,723,279	$0.000425	$1,278,707	0.42
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,008,723,279	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,008,723,279	$0.000375	$1,128,271	0.37
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		776,606,346	($0.010483)	($8,141,164)	(2.71)
61	ALL WINTER kWh, PER kWh		2,232,116,934	($0.008984)	($20,053,339)	(6.66)
62						
63	TOTAL RIDERS				$9,174,697	3.05
64						
65	TOTAL PROPOSED - GS - PRIMARY	13,040	3,008,723,279	$0.100007	$300,892,427	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 5 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**GENERAL SERVICE PRIMARY - INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	204	207,060,608	$150.000	$30,600	0.16
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		536,080	$2.297	$1,231,375	6.25
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.360	$0	0.00
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		536,080	$3.409	$1,827,496	9.28
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		54,818,353	$0.093795	$5,141,687	26.10
22	ALL WINTER kWh, PER kWh		152,242,255	$0.080380	$12,237,232	62.11
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	FIRST 2,000 kWh, PER kWh		406,000	$0.004650	$1,888	0.01
28	NEXT 13,000 kWh, PER kWh		2,620,675	$0.004190	$10,981	0.06
29	ABOVE 15,000 kWh, PER kWh		204,035,933	$0.003630	$740,650	3.76
30			207,062,608		$753,519	
31						
32	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.020000)	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	STANDARD CHARGE PROVISION, PER kWh		207,060,608	$0.004293	$888,911	4.51
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		185,124	($6.050)	($1,120,000)	(5.68)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	204		$150.000	$30,600	0.16
40	PROGRAM CREDIT, PER kW		185,124	($1.950)	($360,992)	(1.83)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		536,080	$0.607	$325,400	1.65
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		536,080	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		207,060,608	$0.000000	$0	0.00
48						
49	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
50	ALL SUMMER kWh, PER kWh		54,818,353	$0.002217	$121,532	0.62
51	ALL WINTER kWh, PER kWh		152,242,255	$0.001900	$289,260	1.47
52						
53	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		536,080	$0.154	$82,556	0.42
54						
55	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		207,060,608	$0.000425	$88,001	0.45
56						
57	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		207,060,608	$0.000000	$0	0.00
58						
59	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		207,060,608	$0.000375	$77,648	0.39
60						
61	GENERATION PHASE-IN RIDER (GPI)					
62	ALL SUMMER kWh, PER kWh		54,818,353	($0.010483)	($574,661)	(2.92)
63	ALL WINTER kWh, PER kWh		152,242,255	($0.008984)	($1,367,744)	(6.94)
64						
65	TOTAL RIDERS				($765,969)	(3.89)
66						
67	TOTAL PROPOSED - GS - PRIMARY	204	207,060,608	$0.095153	$19,702,422	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 6 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	1,190	961,769,608	$200.000	$238,050	0.28
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.859	$1,822,426	2.15
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$3.178	$6,742,338	7.96
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		247,926,765	$0.091153	$22,599,268	26.67
25	ALL WINTER kWh, PER kWh		713,842,843	$0.078116	$55,762,548	65.80
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		961,769,608	$0.000193	$185,622	0.22
31						
32	STATE kWh TAX					
33	*FIRST 2,000 kWh, PER kWh*		2,227,568	*$0.004650*	*$10,358*	*0.01*
34	NEXT 13,000 kWh, PER kWh		14,249,075	$0.004190	$59,704	0.07
35	ABOVE 15,000 kWh, PER kWh		720,271,226	$0.003630	$2,614,585	3.09
36			736,747,869		$2,684,646	
37						
38	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
39	ALL kVa OF BILLING DEMAND, PER kVa		2,121,566	$0.318	$674,658	0.80
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		2,121,566	$0.000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		961,769,608	$0.000000	$0	0.00
44						
45	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
46	ALL SUMMER kWh, PER kWh		247,926,765	$0.002154	$534,034	0.63
47	ALL WINTER kWh, PER kWh		713,842,843	$0.001846	$1,317,754	1.56
48						
49	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		2,121,566	$0.080	$169,725	0.20
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		961,769,608	$0.000425	$408,752	0.48
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		961,769,608	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		961,769,608	$0.000375	$360,664	0.43
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		247,926,765	($0.010188)	($2,525,878)	(2.98)
59	ALL WINTER kWh, PER kWh		713,842,843	($0.008731)	($6,232,562)	(7.35)
60						
61	TOTAL RIDERS				($2,422,585)	(2.86)
62						
63	TOTAL PROPOSED - GS - SUBTRANSMISSION	1,190	961,769,608	$0.088111	$84,742,045	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 7 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2011 (K) ($)	REVENUE - 2011 (L) ($)	% OF TOTAL REVENUE - 2011 (M) (%)
1	**GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	24,825,052	$200.000	$4,800	0.22
7						
8	*CAPACITY CHARGE*					
9	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.859	$80,665	3.62
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$3.178	$298,431	13.40
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		5,916,246	$0.091153	$539,284	24.22
25	ALL WINTER kWh, PER kWh		18,908,806	$0.078116	$1,477,080	66.33
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.06
32	ABOVE 15,000 kWh, PER kWh		24,465,052	$0.003630	$88,808	3.99
33			24,825,052		$90,339	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		18,360	($6.050)	($111,078)	(4.99)
37	LOAD FACTOR ADJUSTMENT - CREDIT		24,825,052	$0.000	$0	0.00
38	LOAD FACTOR ADJUSTMENT - CHARGE		*93,905*	*$0.000*	$0	0.00
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.16
42	PROGRAM CREDIT, PER kW		18,360	($1.950)	($35,802)	(1.61)
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kVa OF BILLING DEMAND, PER kVa		93,905	$0.318	$29,862	1.34
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		93,905	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		24,825,052	$0.000000	$0	0.00
50						
51	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
52	ALL SUMMER kWh, PER kWh		5,916,246	$0.002154	$12,744	0.57
53	ALL WINTER kWh, PER kWh		18,908,806	$0.001846	$34,906	1.57
54						
55	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		93,905	$0.080	$7,512	0.34
56						
57	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		24,825,052	$0.000425	$10,551	0.47
58						
59	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		24,825,052	$0.000000	$0	0.00
60						
61	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		24,825,052	$0.000375	$9,309	0.42
62						
63	GENERATION PHASE-IN RIDER (GPI)					
64	ALL SUMMER kWh, PER kWh		5,916,246	($0.010188)	($60,275)	(2.71)
65	ALL WINTER kWh, PER kWh		18,908,806	($0.008731)	($165,093)	(7.41)
66						
67	*TOTAL RIDERS*				($173,425)	(7.79)
68						
69	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	24,825,052	$0.089701	$2,226,834	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 8 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	***GENERAL SERVICE - TRANSMISSION (GT)***					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	2,024	2,651,374,672	$320.000	$647,760	0.29
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$0.378	$2,272,402	1.01
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,011,645	$2.797	$16,814,572	7.47
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		687,722,813	$0.091067	$62,628,853	27.82
25	ALL WINTER kWh, PER kWh		1,963,651,859	$0.078043	$153,249,282	68.09
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		2,651,374,672	$0.000193	$511,715	0.23
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		3,528,562	$0.004650	$16,408	0.01
34	NEXT 13,000 kWh, PER kWh		22,503,315	$0.004190	$94,289	0.04
35	ABOVE 15,000 kWh, PER kWh		984,426,806	$0.003630	$3,573,469	1.59
36			1,010,458,683		$3,684,166	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		2,651,374,672	($0.017402)	($46,139,222)	(20.50)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,011,645	$8.000	$48,093,161	21.37
41						
42	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,011,645	$0.000	$0	0.00
43						
44	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,651,374,672	$0.000000	$0	0.00
45						
46	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
47	ALL SUMMER kWh, PER kWh		687,722,813	$0.002152	$1,479,979	0.66
48	ALL WINTER kWh, PER kWh		1,963,651,859	$0.001845	$3,622,938	1.61
49						
50	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		6,011,645	$0.037	$222,431	0.10
51						
52	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,651,374,672	$0.000425	$1,126,834	0.50
53						
54	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,651,374,672	$0.000000	$0	0.00
55						
56	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,651,374,672	$0.000375	$994,266	0.44
57						
58	GENERATION PHASE-IN RIDER (GPI)					
59	ALL SUMMER kWh, PER kWh		687,722,813	($0.010178)	($6,999,643)	(3.11)
60	ALL WINTER kWh, PER kWh		1,963,651,859	($0.008722)	($17,126,972)	(7.61)
61						
62	TOTAL RIDERS				($10,530,346)	(4.68)
63						
64	TOTAL PROPOSED - GS - TRANSMISSION	2,024	2,651,374,672	$0.084893	$225,082,523	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 9 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	312	2,751,079,079	$320.000	$99,840	0.05
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$0.378	$2,403,444	1.13
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSPORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		6,358,317	$2.797	$17,784,212	8.34
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		695,750,853	$0.091067	$63,359,943	29.72
25	ALL WINTER kWh, PER kWh		2,055,328,226	$0.078043	$160,403,981	75.24
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		500,000	$0.004650	$2,325	0.00
31	NEXT 13,000 kWh, PER kWh		3,250,000	$0.004190	$13,618	0.01
32	ABOVE 15,000 kWh, PER kWh		919,071,880	$0.003630	$3,336,231	1.56
33			922,821,880		$3,352,173	
34						
35	ECONOMIC DEVELOPMENT RIDER (EDR)					
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		2,495,688	($6.050)	($15,098,912)	(7.08)
37	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		2,751,079,079	($0.017402)	($47,874,278)	(22.46)
38	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		6,358,317	$8.000	$50,866,534	23.86
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	312		$150.000	$46,800	0.02
42	PROGRAM CREDIT, PER kW		2,495,688	($1.950)	($4,866,592)	(2.28)
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		6,358,317	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,751,079,079	$0.000000	$0	0.00
47						
48	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
49	ALL SUMMER kWh, PER kWh		695,750,853	$0.002152	$1,497,256	0.70
50	ALL WINTER kWh, PER kWh		2,055,328,226	$0.001845	$3,792,081	1.78
51						
52	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		6,358,317	$0.037	$235,258	0.11
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,751,079,079	$0.000425	$1,169,209	0.55
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,751,079,079	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,751,079,079	$0.000375	$1,031,655	0.48
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		695,750,853	($0.010178)	($7,081,352)	(3.32)
62	ALL WINTER kWh, PER kWh		2,055,328,226	($0.008722)	($17,926,573)	(8.41)
63						
64	TOTAL RIDERS				($30,856,742)	(14.47)
65						
66	*TOTAL PROPOSED - GS - TRANSMISSION*	*312*	*2,751,079,079*	*$0.077495*	*$213,194,678*	*100.00*

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 10 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	3	2,520	$17.020	$613	0.03
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	33	17,028	$5.920	$2,344	0.10
19	175 WATT MERCURY	2,482	2,054,682	$5.160	$153,654	6.56
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
21	250 WATT MERCURY	34	42,432	$5.370	$2,191	0.09
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	805	1,526,280	$5.360	$51,778	2.21
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	0	0	$0.000	$0	0.00
28	1,000 WATT MERCURY	10	43,600	$5.450	$654	0.03
29	70 WATT HP SODIUM	7	2,436	$6.490	$545	0.02
30	100 WATT HP SODIUM	3,383	1,705,032	$6.150	$249,665	10.65
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	472	351,354	$5.790	$32,812	1.40
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
36	215 WATT HP SODIUM	0	0	$6.010	$0	0.00
37	250 WATT HP SODIUM	860	1,082,970	$5.610	$57,862	2.47
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	127	247,923	$5.570	$8,472	0.36
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$7.940	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	0	0	$0.000	$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	0	0	$0.000	$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	0	0	$0.000	$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	0	0	$0.000	$0	0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$14.430	$0	0.00
61	100 WATT HP SODIUM	36	18,144	$14.140	$6,108	0.26
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	0	0	$14.840	$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
67	215 WATT HP SODIUM	0	0	$14.970	$0	0.00
68	250 WATT HP SODIUM	1	1,260	$14.590	$175	0.01
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	9	17,604	$15.580	$1,683	0.07
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$17.090	$0	0.00
78						
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 11 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
80	100 WATT MERCURY	27	13,932	$8.820	$2,858	0.12
81	175 WATT MERCURY	161	133,308	$8.590	$16,596	0.71
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	2	2,496	$9.870	$237	0.01
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	11	3,828	$9.650	$1,274	0.05
92	100 WATT HP SODIUM	2,887	1,455,174	$9.670	$335,036	14.30
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	301	223,944	$9.960	$35,976	1.54
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	9	7,245	$15.950	$1,675	0.07
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	0	0	$0.000	$0	0.00
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	0	0	$0.000	$0	0.00
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	2	696	$16.780	$403	0.02
123	100 WATT HP SODIUM	144	72,576	$16.780	$28,996	1.24
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	19	14,136	$19.340	$4,410	0.19
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$20.040	$0	0.00
129	215 WATT HP SODIUM	0	0	$17.620	$0	0.00
130	250 WATT HP SODIUM	8	10,080	$19.840	$1,905	0.08
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$20.800	$0	0.00
135	400 WATT HP SODIUM	0	0	$37.880	$0	0.00
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$42.260	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$41.350	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	5	4,968	$7.630	$549	0.02
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$10.220	$0	0.00
154	100 WATT HP SODIUM	133	67,032	$10.940	$17,460	0.75
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	59	43,896	$10.720	$7,590	0.32
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$9.370	$0	0.00
161	250 WATT HP SODIUM	0	0	$11.150	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 12 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	12,417,507	$0.003230	$40,109	1.71
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	2,130	2,021,661	$0.034772	$70,297	3.00
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		23,607,744	$0.003840	$90,654	3.87
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		5,448,401	$0.097168	$529,410	22.59
217	ALL WINTER kWh, PER kWh		18,159,343	$0.083271	$1,512,147	64.53
218						
219	RIDERS					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		23,607,744	$0.000193	$4,556	0.19
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		7,696,369	$0.004650	$35,788	1.53
226	NEXT 13,000 kWh, PER kWh		11,266,877	$0.004190	$47,208	2.01
227	ABOVE 15,000 kWh, PER kWh		4,644,499	$0.003630	$16,860	0.72
228			23,607,744		$99,856	4.26
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		23,607,744	($0.039000)	($920,702)	(39.29)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		23,607,744	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		23,607,744	$0.000000	$0	0.00
236						
237	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
238	ALL SUMMER kWh, PER kWh		5,448,401	$0.002297	$12,515	0.53
239	ALL WINTER kWh, PER kWh		18,159,343	$0.001968	$35,738	1.53
240						
241	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		23,607,744	$0.002314	$54,628	2.33
242						
243	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		23,607,744	$0.000425	$10,033	0.43
244						
245	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		23,607,744	$0.000000	$0	0.00
246						
247	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		23,607,744	$0.000375	$8,853	0.38
248						
249	GENERATION PHASE-IN RIDER (GPI)					
250	ALL SUMMER kWh, PER kWh		5,448,401	($0.010860)	($59,178)	(2.52)
251	ALL WINTER kWh, PER kWh		18,159,343	($0.009307)	($169,009)	(7.21)
252						
253	TOTAL RIDERS				($922,701)	(39.37)
254						
255	TOTAL PROPOSED - STL	14,160	23,607,744	$0.099265	$2,343,434	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 13 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (B)	CUSTOMER BILLS (C)	BILLING UNITS (D)	PROPOSED RATES - 2011 (K) ($)	REVENUE - 2011 (L) ($)	% OF TOTAL REVENUE - 2011 (M) (%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	193	159,597	$6.530	$15,104	0.20
7	400 WATT MERCURY	112	211,878	$8.340	$11,184	0.15
8	1,000 WATT MERCURY	131	597,360	$9.310	$14,950	0.20
9	HP SODIUM < 100 WATTS	8,241	4,153,590	$7.770	$768,414	10.13
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	2,648	3,335,850	$10.170	$323,101	4.26
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	11,093	21,698,397	$10.930	$1,454,991	19.18
17	METAL HALIDE, ALL LAMPS	2,471	4,936,167	$11.280	$334,475	4.41
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	59	48,852	$10.970	$7,767	0.10
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	4,925	2,482,326	$12.850	$759,474	10.01
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	26	22,776	$21.170	$6,605	0.09
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	5,110	-	$6.480	$397,354	5.24
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		37,646,793	$0.003840	$144,564	1.91
40						
41	***GENERATION SERVICE RIDER (GEN)***					
42						
43	ALL SUMMER kWh, PER kWh		9,411,698	$0.097168	$914,516	12.05
44	ALL WINTER kWh, PER kWh		28,235,095	$0.083271	$2,351,165	30.99
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE 1, PER kWh		37,646,793	$0.000193	$7,266	0.10
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		35,109,399	$0.004650	$163,259	2.15
53	NEXT 13,000 kWh, PER kWh		2,223,683	$0.004190	$9,317	0.12
54	ABOVE 15,000 kWh, PER kWh		313,711	$0.003630	$1,139	0.02
55			37,646,793		$173,715	2.29
56						
57	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		37,646,793	$0.000000	$0	0.00
58						
59	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		37,646,793	$0.000000	$0	0.00
60						
61	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
62	ALL SUMMER kWh, PER kWh		9,411,698	$0.002297	$21,619	0.28
63	ALL WINTER kWh, PER kWh		28,235,095	$0.001968	$55,567	0.73
64						
65	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		37,646,793	$0.004240	$159,622	2.10
66						
67	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		37,646,793	$0.000425	$16,000	0.21
68						
69	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		37,646,793	$0.000000	$0	0.00
70						
71	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		37,646,793	$0.000375	$14,118	0.19
72						
73	GENERATION PHASE-IN RIDER (GPI)					
74	ALL SUMMER kWh, PER kWh		9,411,698	($0.010860)	($102,211)	(1.35)
75	ALL WINTER kWh, PER kWh		28,235,095	($0.009307)	($262,784)	(3.46)
76						
77	TOTAL RIDERS				$82,911	1.09
78						
79	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	35,909	37,646,793	$0.201520	$7,586,572	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IC
PAGE 14 OF 15
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K)	(L)	(M)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**					
4		46,957				
5	ALL kWh, PER kWh		22,396,480	$0.010910	$244,346	14.44
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		22,396,480	$0.003840	$86,002	5.08
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		5,621,785	$0.097168	$546,258	32.29
15	ALL WINTER kWh, PER kWh		16,774,695	$0.083271	$1,396,846	82.56
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		22,396,480	$0.000193	$4,323	0.26
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		7,073,479	$0.004650	$32,892	1.94
24	NEXT 13,000 kWh, PER kWh		6,858,236	$0.004190	$28,736	1.70
25	ABOVE 15,000 kWh, PER kWh		8,464,764	$0.003630	$30,727	1.82
26			22,396,480		$92,355	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		22,396,480	($0.024000)	($537,516)	(31.77)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		22,396,480	$0.000000	$0	0.00
32						
33	*FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh*		22,396,480	$0.000000	$0	0.00
34						
35	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
36	ALL SUMMER kWh, PER kWh		5,621,785	$0.002297	$12,913	0.76
37	ALL WINTER kWh, PER kWh		16,774,695	$0.001968	$33,013	1.95
38						
39	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		22,396,480	$0.000563	$12,609	0.75
40						
41	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		22,396,480	$0.000425	$9,519	0.56
42						
43	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		22,396,480	$0.000000	$0	0.00
44						
45	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		22,396,480	$0.000375	$8,399	0.50
46						
47	GENERATION PHASE-IN RIDER (GPI)					
48	ALL SUMMER kWh, PER kWh		5,621,785	($0.010860)	($61,053)	(3.61)
49	ALL WINTER kWh, PER kWh		16,774,695	($0.009307)	($156,122)	(9.23)
50						
51	TOTAL RIDERS				($581,561)	(34.37)
52						
53	TOTAL PROPOSED - TRF	46,957	22,396,480	$0.075543	$1,691,891	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
OHIO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 15 OF 15
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(B)	(C)	(D)	(K) ($)	(L) ($)	(M) (%)
1	**STREETLIGHTING - ESIP**					
2						
3	**DISTRIBUTION CHARGES**					
4		4,143				
5	ALL kWh, PER kWh		102,546,440	$0.059560	$6,107,666	53.84
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		102,546,440	$0.003840	$393,778	3.47
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		25,995,717	$0.097168	$2,525,952	22.27
15	ALL WINTER kWh, PER kWh		76,550,724	$0.083271	$6,374,455	56.19
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		102,546,440	$0.000193	$19,791	0.17
21						
22	STATE kWh TAX					0.00
23	FIRST 2,000 kWh, PER kWh		5,843,192	$0.004650	$27,171	0.24
24	NEXT 13,000 kWh, PER kWh		16,186,517	$0.004190	$67,822	0.60
25	ABOVE 15,000 kWh, PER kWh		80,516,731	$0.003630	$292,276	2.58
26			102,546,440		$387,268	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		102,546,440	($0.039000)	($3,999,311)	(35.25)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		102,546,440	$0.000000	$0	0.00
32						
33	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		102,546,440	$0.000000	$0	0.00
34						
35	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
36	ALL SUMMER kWh, PER kWh		25,995,717	$0.002297	$59,712	0.53
37	ALL WINTER kWh, PER kWh		76,550,724	$0.001968	$150,652	1.33
38						
39	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		102,546,440	$0.002314	$237,292	2.09
40						
41	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		102,546,440	$0.000425	$43,582	0.38
42						
43	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		102,546,440	$0.000000	$0	0.00
44						
45	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		102,546,440	$0.000375	$38,455	0.34
46						
47	GENERATION PHASE-IN RIDER (GPI)					
48	ALL SUMMER kWh, PER kWh		25,995,717	($0.010860)	($282,313)	(2.49)
49	ALL WINTER kWh, PER kWh		76,550,724	($0.009307)	($712,458)	(6.28)
50						
51	TOTAL RIDERS				($4,057,329)	(35.76)
52						
53	TOTAL PROPOSED - ESIP	4,143	102,546,440	$0.110628	$11,344,522	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 1 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010	PROPOSED RATES - 2011	REVENUE - 2011	2011 / 2010 % INCREASE	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(H)	(I)	(K)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	8,085,501	5,603,870,615	$0.12636	$708,102,090	33.80	$0.12815	$718,109,891	1.41%	32.36
2	GS	GENERAL SERVICE - SECONDARY	951,004	7,386,962,621	$0.11998	$886,289,621	42.30	$0.12146	$897,245,135	1.24%	40.44
3	GP	GENERAL SERVICE - PRIMARY	690	335,801,924	$0.09655	$32,420,165	1.55	$0.09730	$32,673,043	0.78%	1.47
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	7,552	3,161,131,756	$0.08878	$280,644,181	13.39	$0.08935	$282,431,978	0.64%	12.73
5	GT	GENERAL SERVICE - TRANSMISSION	120	724,659,757	$0.07600	$55,073,264	2.63	$0.07646	$55,407,978	0.61%	2.50
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	38,124	64,292,625	$0.20944	$13,465,766	0.64	$0.21400	$13,758,427	2.17%	0.62
7	STL	STREET LIGHTING SERVICE	123,603	127,959,342	$0.16934	$21,668,985	1.03	$0.17386	$22,247,233	2.67%	1.00
8	TRF	TRAFFIC LIGHTING SERVICE	46,042	28,827,210	$0.06346	$1,829,452	0.09	$0.06456	$1,861,166	1.73%	0.08
9	CONTRACTS	CEI CONTRACTS	252	2,359,965,558	$0.04054	$95,666,969	4.57	$0.08271	$195,200,075	104.04%	8.80
10	TOTAL COMPANY		9,252,889	19,793,471,409	$0.10585	$2,095,160,493	100.00	$0.11210	$2,218,934,926	5.91%	100.00

NOTE:
Annualized Distribution rates in 2009, with rates effective May 2009.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 2 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**RESIDENTIAL SERVICE (RS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	8,085,501		$4.000	$32,342,005	4.50
7						
8	ENERGY CHARGE, PER kWh		5,603,870,615	$0.029560	$165,650,415	23.07
9						
10	**TRANSMISSION CHARGES**					
11						
12	*TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh*		5,603,870,615	$0.007388	$41,401,396	5.77
13						
14	**GENERATION SERVICE RIDER (GEN)**					
15						
16	ALL SUMMER kWh, PER kWh					
17	FIRST 500 kWh		832,919,822	$0.092418	$76,976,784	10.72
18	OVER 500 kWh		664,139,470	$0.102418	$68,019,836	9.47
19	ALL WINTER kWh, PER kWh		4,106,811,323	$0.083271	$341,978,286	47.62
20						
21	**RIDERS**					
22						
23	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
24	DSE RATE 1, PER kWh		5,603,870,615	$0.000193	$1,081,547	0.15
25	DSE RATE 2, PER kWh		5,603,870,615	$0.000300	$1,681,161	0.23
26						
27						
28	STATE kWh TAX					
29	FIRST 2,000 kWh, PER kWh		5,317,103,401	$0.004650	$24,724,531	3.44
30	NEXT 13,000 kWh, PER kWh		284,169,796	$0.004190	$1,190,671	0.17
31	ABOVE 15,000 kWh, PER kWh		2,597,417	$0.003630	$9,429	0.00
32			5,603,870,615		$25,924,631	
33						
34	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		560,499,750	($0.017000)	($9,528,496)	(1.33)
35						
36	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		5,603,870,615	$0.000000	$0	0.00
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	WATER HEATING, PER kWh		133,988,056	($0.005000)	($669,940)	(0.09)
40	SPACE HEATING & LOAD MANAGEMENT, PER kWh		426,511,694	($0.019000)	($8,103,722)	(1.13)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		5,603,870,615	$0.002571	$14,407,551	2.01
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		5,603,870,615	$0.000000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		5,603,870,615	$0.000000	$0	0.00
47						
48	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
49	ALL SUMMER kWh, PER kWh		1,497,059,292	$0.002297	$3,438,745	0.48
50	ALL WINTER kWh, PER kWh		4,106,811,323	$0.001968	$8,082,205	1.13
51						
52	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		5,603,870,615	$0.001071	$6,001,745	0.84
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		5,603,870,615	$0.000358	$2,006,186	0.28
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		5,603,870,615	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		5,603,870,615	$0.000339	$1,899,712	0.26
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		1,497,059,292	($0.010860)	($16,258,064)	(2.26)
62	ALL WINTER kWh, PER kWh		4,106,811,323	($0.009307)	($38,222,093)	(5.32)
63						
64	TOTAL RIDERS				($8,258,832)	(1.15)
65						
66	TOTAL PROPOSED - RS	8,085,501	5,603,870,615	$0.1281	$718,109,891	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 5 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	PROPOSED RATES - 2011 ($) (D)	REVENUE - 2011 ($) (E)	% OF TOTAL REVENUE - 2011 (%) (F)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	951,004	7,386,962,621	$7.800	$6,657,028	0.74
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		4,755,020	$14.730	$14,008,289	1.56
10	OVER 5 kW, PER kW		19,342,694	$7.530	$145,650,489	16.23
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		10,804,611	$0.360	$3,889,660	0.43
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER KW		4,755,020	$2.107	$10,018,827	1.12
19	OVER 5 kW, PER kW		19,342,694	$2.107	$40,755,057	4.54
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		1,951,583,303	$0.097168	$189,631,446	21.13
24	ALL WINTER kWh, PER kWh		5,435,379,318	$0.083271	$452,609,471	50.44
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		7,386,962,621	$0.000193	$1,425,684	0.16
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		1,058,471,820	$0.004650	$4,921,894	0.55
33	NEXT 13,000 kWh, PER kWh		1,993,722,246	$0.004190	$8,353,696	0.93
34	ABOVE 15,000 kWh, PER kWh		4,201,525,666	$0.003630	$15,251,538	1.70
35			7,253,719,732		$28,527,128	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		610,193,675	($0.015000)	($9,152,905)	(1.02)
38						
39	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		7,386,962,621	$0.000000	$0	0.00
40						
41	ECONOMIC DEVELOPMENT RIDER (EDR)					
42	STANDARD CHARGE PROVISION, PER kWh		7,386,962,621	$0.004293	$31,712,231	3.53
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	UP TO 5 kW OF BILLING DEMAND, PER kW		4,755,020	$1.143	$5,434,988	0.61
46	OVER 5 kW, PER kW		19,342,694	$1.143	$22,108,700	2.46
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		24,097,714	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		7,386,962,621	$0.000000	$0	0.00
51						
52	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
53	ALL SUMMER kWh, PER kWh		1,951,583,303	$0.002297	$4,482,787	0.50
54	ALL WINTER kWh, PER kWh		5,435,379,318	$0.001968	$10,696,826	1.19
55						
56	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		24,097,714	$0.225	$5,421,986	0.60
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		7,386,962,621	$0.000358	$2,644,533	0.29
59						
60	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		7,386,962,621	$0.000000	$0	0.00
61						
62	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,386,962,621	$0.000339	$2,504,180	0.28
63						
64	GENERATION PHASE-IN RIDER (GPI)					
65	ALL SUMMER kWh, PER kWh		1,951,583,303	($0.010860)	($21,194,195)	(2.36)
66	ALL WINTER kWh, PER kWh		5,435,379,318	($0.009307)	($50,587,075)	(5.64)
67						
68	TOTAL RIDERS				$34,024,867	3.79
69						
70	TOTAL PROPOSED - GS - SECONDARY	951,004	7,386,962,621	$0.1215	$897,245,135	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 4 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SECONDARY - CEI CONTRACTS (GS)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	36	17,061,780	$7.000	$252	0.01
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND		180	$14.730	$530	0.03
10	OVER 5 kW, PER kW		36,512	$7.530	$274,935	14.33
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		19,573	$0.360	$7,046	0.37
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND		180	$2.107	$379	0.02
19	OVER 5 kW, PER kW		36,512	$2.107	$76,931	4.01
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		4,863,260	$0.097168	$472,553	24.64
24	ALL WINTER kWh, PER kWh		12,198,520	$0.083271	$1,015,783	52.96
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		17,061,780	$0.000193	$3,293	0.17
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		72,000	$0.004650	$335	0.02
33	NEXT 13,000 kWh, PER kWh		468,000	$0.004190	$1,961	0.10
34	ABOVE 15,000 kWh, PER kWh		16,521,780	$0.003630	$59,974	3.13
35			17,061,780		$62,270	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.015000)	$0	0.00
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		17,061,780	$0.004293	$73,246	3.82
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND		180	$1.143	$206	0.01
44	OVER 5 kW, PER kW		36,512	$1.143	$41,733	2.18
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		36,692	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		17,061,780	$0.000000	$0	0.00
49						
50	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
51	ALL SUMMER kWh, PER kWh		4,863,260	$0.002297	$11,171	0.58
52	ALL WINTER kWh, PER kWh		12,198,520	$0.001968	$24,007	1.25
53						
54	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		36,692	$0.225	$8,256	0.43
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		17,061,780	$0.000358	$6,108	0.32
57						
58	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		17,061,780	$0.000000	$0	0.00
59						
60	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		17,061,780	$0.000339	$5,784	0.30
61						
62	GENERATION PHASE-IN RIDER (GPI)					
63	ALL SUMMER kWh, PER kWh		4,863,260	($0.010860)	($52,815)	(2.75)
64	ALL WINTER kWh, PER kWh		12,198,520	($0.009307)	($113,532)	(5.92)
65						
66	DELTA REVENUE - CEI CONTRACT		17,061,780	$0.000000	$0	0.00
67						
68	TOTAL RIDERS				$69,727	3.64
69						
70	TOTAL PROPOSED - GS - SECONDARY	36	17,061,780	$0.1124	$1,918,137	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 5 OF 17
WITNESS:
O. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	690	335,801,924	$150.000	$103,538	0.32
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.450	$1,844,665	5.65
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		387,319	$0.360	$139,435	0.43
13						
14	**TRANSMISSION CHARGES**					
15						
16	*TRANSMISSION & ANCILLARY SVC RIDER (TAS)*					
17	ALL kW OF BILLING DEMAND, PER kW		752,925	$2.699	$2,032,143	6.22
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		79,488,816	$0.093795	$7,455,654	22.82
22	ALL WINTER kWh, PER kWh		256,313,108	$0.080380	$20,602,448	63.06
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		335,801,924	$0.000193	$64,810	0.20
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		1,265,262	$0.004650	$5,883	0.02
31	NEXT 13,000 kWh, PER kWh		7,955,487	$0.004190	$33,333	0.10
32	ABOVE 15,000 kWh, PER kWh		286,794,791	$0.003630	$1,041,065	3.19
33			296,015,540		$1,080,282	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		42,841,969	($0.005000)	($214,210)	(0.66)
36						
37	*DELTA REVENUE RECOVERY RIDER (DRR), PER kWh*		335,801,924	$0.000000	$0	0.00
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		335,801,924	$0.004293	$1,441,598	4.41
41						
42	*DELIVERY SERVICE IMPROVEMENT RIDER (DSI)*					
43	ALL kW OF BILLING DEMAND, PER kW		752,925	$0.401	$301,923	0.92
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		752,925	$0.000	$0	0.00
46						
47	*FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh*		335,801,924	$0.000000	$0	0.00
48						
49	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
50	ALL SUMMER kWh, PER kWh		79,488,816	$0.002217	$176,227	0.54
51	ALL WINTER kWh, PER kWh		256,313,108	$0.001900	$486,995	1.49
52						
53	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		752,925	$0.079	$59,481	0.18
54						
55	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		335,801,924	$0.000358	$120,217	0.37
56						
57	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		335,801,924	$0.000000	$0	0.00
58						
59	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		335,801,924	$0.000339	$113,837	0.35
60						
61	GENERATION PHASE-IN RIDER (GPI)					
62	ALL SUMMER kWh, PER kWh		79,488,816	($0.010483)	($833,281)	(2.55)
63	ALL WINTER kWh, PER kWh		256,313,108	($0.008984)	($2,302,717)	(7.05)
64						
65	TOTAL RIDERS				$495,161	1.52
66						
67	TOTAL PROPOSED - GS - PRIMARY	690	335,801,924	$0.0973	$32,673,043	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 6 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	($) (D)	($) (E)	(%) (F)
1	**GENERAL SERVICE PRIMARY - CEI CONTRACTS (GP)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	*CUSTOMER CHARGE*					
6	BILLS, PER MONTH	36	164,629,143	$150.000	$5,400	0.04
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.450	$652,959	4.55
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		45,255	$0.360	$16,292	0.11
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		266,514	$2.699	$719,321	5.02
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		42,212,156	$0.093795	$3,959,289	27.61
22	ALL WINTER kWh, PER kWh		122,416,987	$0.080380	$9,839,877	68.62
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		31,850,831	$0.000193	$6,147	0.04
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.00
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.01
32	ABOVE 15,000 kWh, PER kWh		31,490,831	$0.003630	$114,312	0.80
33			31,850,831		$115,842	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		164,629,143	$0.004293	$706,753	4.93
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		88,740	($6.050)	($536,877)	(3.74)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.01
43	PROGRAM CREDIT, PER kW		88,740	($1.950)	($173,043)	(1.21)
44						
45	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
46	ALL kW OF BILLING DEMAND, PER kW		266,514	$0.401	$106,872	0.75
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		266,514	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		164,629,143	$0.000000	$0	0.00
51						
52	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
53	ALL SUMMER kWh, PER kWh		42,212,156	$0.002217	$93,584	0.65
54	ALL WINTER kWh, PER kWh		122,416,987	$0.001900	$232,592	1.62
55						
56	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		266,514	$0.079	$21,055	0.15
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		164,629,143	$0.000358	$58,937	0.41
59						
60	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		164,629,143	$0.000000	$0	0.00
61						
62	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		164,629,143	$0.000339	$55,809	0.39
63						
64	GENERATION PHASE-IN RIDER (GPI)					
65	ALL SUMMER kWh, PER kWh		42,212,156	($0.010483)	($442,510)	(3.09)
66	ALL WINTER kWh, PER kWh		122,416,987	($0.008984)	($1,099,794)	(7.67)
67						
68	DELTA REVENUE - CEI CONTRACT		164,629,143	$0.000000	$0	0.00
69						
70	TOTAL RIDERS				($852,832)	(5.95)
71						
72	TOTAL PROPOSED - GS - PRIMARY	36	164,629,143	$0.0871	$14,340,306	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 7 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	7,528	3,144,387,695	$180.000	$1,355,094	0.48
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$1.007	$7,297,063	2.60
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		3,553,097	$0.360	$1,279,115	0.46
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		5,940,363	$0.570	$3,386,007	1.21
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$2.603	$18,862,219	6.72
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		819,647,676	$0.091153	$74,713,345	26.60
25	ALL WINTER kWh, PER kWh		2,324,740,019	$0.078116	$181,599,391	64.65
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		3,144,387,695	$0.000193	$606,867	0.22
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		12,348,386	$0.004650	$57,420	0.02
34	NEXT 13,000 kWh, PER kWh		69,762,496	$0.004190	$292,305	0.10
35	ABOVE 15,000 kWh, PER kWh		2,533,058,411	$0.003630	$9,195,002	3.27
36			2,615,169,293		$9,544,727	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		3,144,387,695	$0.000000	$0	0.00
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		7,246,338	$0.303	$2,195,641	0.78
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		7,246,338	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		3,144,387,695	$0.000000	$0	0.00
46						
47	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
48	ALL SUMMER kWh, PER kWh		819,647,676	$0.002154	$1,765,521	0.63
49	ALL WINTER kWh, PER kWh		2,324,740,019	$0.001846	$4,291,470	1.53
50						
51	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		7,246,338	$0.060	$434,780	0.15
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,144,387,695	$0.000358	$1,125,691	0.40
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		3,144,387,695	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,144,387,695	$0.000339	$1,065,947	0.38
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		819,647,676	($0.010188)	($8,350,571)	(2.97)
61	ALL WINTER kWh, PER kWh		2,324,740,019	($0.008731)	($20,297,305)	(7.23)
62						
63	TOTAL RIDERS				($7,617,232)	(2.71)
64						
65	TOTAL PROPOSED - GS - SUBTRANSMISSION	7,528	3,144,387,695	$0.0893	$280,875,002	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 8 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SUBTRANSMISSION - INTERRUPTIBLE (GSU)**					
2						
3	**DISTRIBUTION CHARGES[1]**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	16,744,061	$180.000	$4,320	0.28
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		58,485	$1.007	$58,894	3.78
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		12,907	$0.360	$4,646	0.30
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		-	$0.570	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		58,485	$2.603	$152,235	9.78
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		3,926,591	$0.091153	$357,921	22.99
25	ALL WINTER kWh, PER kWh		12,817,470	$0.078116	$1,001,249	64.31
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
31	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.08
32	ABOVE 15,000 kWh, PER kWh		16,384,061	$0.003630	$59,474	3.82
33			16,744,061		$61,005	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		16,744,061	$0.000000	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER KW		-	($6.050)	$0	0.00
39						
40	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
41	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.23
42	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
43						
44	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
45	ALL kW OF BILLING DEMAND, PER kW		58,485	$0.303	$17,721	1.14
46						
47	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		58,485	$0.000	$0	0.00
48						
49	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		16,744,061	$0.000000	$0	0.00
50						
51	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
52	ALL SUMMER kWh, PER kWh		3,926,591	$0.002154	$8,458	0.54
53	ALL WINTER kWh, PER kWh		12,817,470	$0.001846	$23,661	1.52
54						
55	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		58,485	$0.060	$3,509	0.23
56						
57	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		16,744,061	$0.000358	$5,994	0.39
58						
59	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		16,744,061	$0.000000	$0	0.00
60						
61	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		16,744,061	$0.000339	$5,676	0.36
62						
63	GENERATION PHASE-IN RIDER (GPI)					
64	ALL SUMMER kWh, PER kWh		3,926,591	($0.010188)	($40,004)	(2.57)
65	ALL WINTER kWh, PER kWh		12,817,470	($0.008731)	($111,909)	(7.19)
66						
67	TOTAL RIDERS				($22,289)	(1.43)
68						
69	TOTAL PROPOSED - GS - SUBTRANSMISSION	24	16,744,061	$0.0930	$1,556,977	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 9 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE SUBTRANSMISSION - CEI CONTRACTS (GSU)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	132	742,495,400	$180.000	$23,760	0.04
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$1.007	$1,440,479	2.30
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		424,063	$0.360	$152,663	0.24
13						
14	TRANSFORMER CHARGE					
15	ALL kW OF BILLING DEMAND, PER kW		1,408,716	$0.570	$802,968	1.28
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kW OF BILLING DEMAND, PER kW		1,430,466	$2.603	$3,723,503	5.94
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		198,962,090	$0.091153	$18,135,591	28.91
25	ALL WINTER kWh, PER kWh		543,533,310	$0.078116	$42,458,648	67.68
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		536,324,837	$0.000193	$103,511	0.17
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		168,000	$0.004650	$781	0.00
34	NEXT 13,000 kWh, PER kWh		1,092,000	$0.004190	$4,575	0.01
35	ABOVE 15,000 kWh, PER kWh		184,123,362	$0.003630	$668,368	1.07
36			185,383,362		$673,724	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER KW		60,000	($6.050)	($363,000)	(0.58)
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	12		$150.000	$1,800	0.00
43	PROGRAM CREDIT, PER kW		60,000	($1.950)	($117,000)	(0.19)
44						
45	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
46	*ALL kW OF BILLING DEMAND, PER kW*		*1,430,466*	*$0.303*	*$433,431*	0.69
47						
48	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kW		1,430,466	$0.000	$0	0.00
49						
50	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		742,495,400	$0.000000	$0	0.00
51						
52	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
53	ALL SUMMER kWh, PER kWh		198,962,090	$0.002154	$428,564	0.68
54	ALL WINTER kWh, PER kWh		543,533,310	$0.001846	$1,003,362	1.60
55						
56	*DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW*		*1,430,466*	*$0.060*	*$85,828*	0.14
57						
58	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		742,495,400	$0.000358	$265,813	0.42
59						
60	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		*742,495,400*	$0.000000	$0	0.00
61						
62	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		742,495,400	$0.000339	$251,706	0.40
63						
64	GENERATION PHASE-IN RIDER (GPI)					
65	ALL SUMMER kWh, PER kWh		198,962,090	($0.010188)	($2,027,026)	(3.23)
66	ALL WINTER kWh, PER kWh		543,533,310	($0.008731)	($4,745,589)	(7.56)
67						
68	DELTA REVENUE - CEI CONTRACT		742,495,400	$0.000000	$0	0.00
69						
70	TOTAL RIDERS				($4,004,875)	(6.38)
71						
72	TOTAL PROPOSED - GS - SUBTRANSMISSION	132	742,495,400	$0.0845	$62,733,137	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 10 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	96	368,949,431	$320.000	$30,720	0.11
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$0.0010	$510	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		476,127	$0.310	$147,599	0.54
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		510,192	$2.341	$1,194,359	4.34
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		96,101,624	$0.091067	$8,751,687	31.82
25	ALL WINTER kWh, PER kWh		272,847,807	$0.078043	$21,293,861	77.42
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		368,949,431	$0.000193	$71,207	0.26
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		148,317	$0.004650	$690	0.00
34	*NEXT 13,000 kWh, PER kWh*		*964,060*	*$0.004190*	*$4,039*	*0.01*
35	ABOVE 15,000 kWh, PER kWh		202,474,311	$0.003630	$734,982	2.67
36			203,586,688		$739,711	
37						
38	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		368,949,431	$0.000000	$0	0.00
39						
40	*ECONOMIC DEVELOPMENT RIDER (EDR)*					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		368,949,431	($0.017402)	($6,420,458)	(23.34)
42	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		510,192	$8.000	$4,081,534	14.84
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		510,192	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		368,949,431	$0.000000	$0	0.00
47						
48	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
49	ALL SUMMER kWh, PER kWh		96,101,624	$0.002152	$206,811	0.75
50	ALL WINTER kWh, PER kWh		272,847,807	$0.001845	$503,404	1.83
51						
52	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		510,192	$0.005	$2,551	0.01
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		368,949,431	$0.000358	$132,084	0.48
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		368,949,431	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		368,949,431	$0.000339	$125,074	0.45
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		96,101,624	($0.010178)	($978,122)	(3.56)
62	ALL WINTER kWh, PER kWh		272,847,807	($0.008722)	($2,379,779)	(8.65)
63						
64	TOTAL RIDERS				($3,915,984)	(14.24)
65						
66	TOTAL PROPOSED - GS - TRANSMISSION	96	368,949,431	$0.0745	$27,502,753	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 11 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - INTERRUPTIBLE (GT)**					
2						
3	***DISTRIBUTION CHARGES***[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	355,710,326	$320.000	$7,680	0.03
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$0.0010	$1,156	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		-	$0.310	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		1,155,584	$2.341	$2,705,222	9.69
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		80,425,119	$0.091067	$7,324,074	26.25
25	ALL WINTER kWh, PER kWh		275,285,207	$0.078043	$21,484,083	76.99
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
31	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
32	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
33			-		$0	
34						
35	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		355,710,326	$0.000000	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		548,784	($6.050)	($3,320,143)	(11.90)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		355,710,326	($0.017402)	($6,190,071)	(22.18)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		1,155,584	$8.000	$9,244,673	33.13
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.01
44	PROGRAM CREDIT, PER kW		548,784	($1.950)	($1,070,129)	(3.83)
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		1,155,584	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		355,710,326	$0.000000	$0	0.00
49						
50	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
51	ALL SUMMER kWh, PER kWh		80,425,119	$0.002152	$173,075	0.62
52	ALL WINTER kWh, PER kWh		275,285,207	$0.001845	$507,901	1.82
53						
54	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		1,155,584	$0.005	$5,778	0.02
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		355,710,326	$0.000358	$127,344	0.46
57						
58	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		355,710,326	$0.000000	$0	0.00
59						
60	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		355,710,326	$0.000339	$120,586	0.43
61						
62	GENERATION PHASE-IN RIDER (GPI)					
63	ALL SUMMER kWh, PER kWh		80,425,119	($0.010178)	($818,567)	(2.93)
64	ALL WINTER kWh, PER kWh		275,285,207	($0.008722)	($2,401,038)	(8.60)
65						
66	TOTAL RIDERS				($3,616,990)	(12.96)
67						
68	TOTAL PROPOSED - GS - TRANSMISSION	24	355,710,326	$0.07845	$27,905,225	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 12 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE TRANSMISSION - CEI CONTRACTS (GT)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	1,435,779,235	$320.000	$15,360	0.01
7						
8	CAPACITY CHARGE					
9	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$0.001	$3,374	0.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVa OF BILLING DEMAND, PER kVa		1,765,695	$0.310	$547,365	0.47
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVa OF BILLING DEMAND, PER kVa		3,374,114	$2.341	$7,898,800	6.80
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		375,043,394	$0.091067	$34,154,077	29.39
25	ALL WINTER kWh, PER kWh		1,060,735,841	$0.078043	$82,783,007	71.24
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		466,743,047	$0.000193	$90,081	0.08
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		-	$0.004650	$0	0.00
34	NEXT 13,000 kWh, PER kWh		-	$0.004190	$0	0.00
35	*ABOVE 15,000 kWh, PER kWh*		-	*$0.003630*	*$0*	*0.00*
36			-		$0	
37						
38	ECONOMIC DEVELOPMENT RIDER (EDR)					
39	INTERRUPTIBLE CREDIT PROVISION, PER kW		-	($6.050)	$0	0.00
40						
41	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
42	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.00
43	PROGRAM CREDIT, PER kW		-	($1.950)	$0	0.00
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kVa		3,374,114	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		1,435,779,235	$0.000000	$0	0.00
48						
49	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
50	ALL SUMMER kWh, PER kWh		375,043,394	$0.002152	$807,093	0.69
51	ALL WINTER kWh, PER kWh		1,060,735,841	$0.001845	$1,957,058	1.68
52						
53	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		3,374,114	$0.005	$16,871	0.01
54						
55	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,435,779,235	$0.000358	$514,009	0.44
56						
57	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		1,435,779,235	$0.000000	$0	0.00
58						
59	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,435,779,235	$0.000339	$486,729	0.42
60						
61	GENERATION PHASE-IN RIDER (GPI)					
62	ALL SUMMER kWh, PER kWh		375,043,394	($0.010178)	($3,817,192)	(3.28)
63	ALL WINTER kWh, PER kWh		1,060,735,841	($0.008722)	($9,251,738)	(7.96)
64						
65	DELTA REVENUE - CEI CONTRACT		1,435,779,235	$0.000000	$0	0.00
66						
67	TOTAL RIDERS				($9,193,489)	(7.91)
68						
69	TOTAL PROPOSED - GS - TRANSMISSION	48	1,435,779,235	$0.0809	$116,208,495	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 200

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kV

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWl

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWl

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 13 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION (A)	CUSTOMER BILLS (B)	BILLING UNITS (C)	PROPOSED RATES - 2011 (D) ($)	REVENUE - 2011 (E) ($)	% OF TOTAL REVENUE - 2011 (F) (%)
1	STREET LIGHTING SERVICE (STL)					
2						
3	DISTRIBUTION CHARGES[1]					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	56	94,260	$11.040	$7,419	0.01
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
9	UNDERGROUND SERVICE, PER LAMP	57	56,772	$6.140	$4,200	0.01
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	0	0	$0.000	$0	0.00
14	UNDERGROUND SERVICE, PER LAMP	0	0	$0.000	$0	0.00
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	0	0	$0.000	$0	0.00
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	37,368	30,940,497	$7.470	$3,349,645	15.06
20	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
21	250 WATT MERCURY	4,630	5,778,240	$8.890	$493,928	2.22
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	10,374	19,668,156	$11.500	$1,431,943	6.43
24	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	0	0	$0.000	$0	0.00
28	1,000 WATT MERCURY	137	624,720	$23.740	$39,029	0.18
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	4,735	2,386,388	$10.390	$590,297	2.65
31	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	18,467	13,739,448	$11.070	$2,453,156	11.03
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
35	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	16,017	20,181,735	$13.330	$2,552,119	11.52
38	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	2,618	5,120,319	$15.330	$481,561	2.16
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	0	0	$0.000	$0	0.00
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	0	0	$0.000	$0	0.00
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	0	0	$0.000	$0	0.00
55	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	0	0	$0.000	$0	0.00
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
66	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	4,840	4,907,520	$11.560	$668,829	3.10
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	10,715	5,400,360	$14.970	$1,924,843	8.65
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00

CASE NO. 08-7000-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	64	52,992	$18.490	$14,200	0.05
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	39	48,672	$20.740	$9,706	0.04
115	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
116	400 WATT MERCURY	261	494,856	$23.570	$73,831	0.33
117	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
118	400 WATT MERCURY (30 FT CONCRETE POLE)	36	68,256	$23.830	$10,295	0.05
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	3	11,376	$33.150	$1,193	0.01
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	7	31,920	$37.720	$3,168	0.01
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	105	52,920	$21.980	$27,695	0.12
124	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
126	150 WATT HP SODIUM	896	666,624	$23.000	$247,296	1.11
127	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
128	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	670	843,885	$25.110	$201,809	0.91
131	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	53	133,560	$37.810	$24,047	0.11
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	100	195,600	$26.900	$32,280	0.15
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
138	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	402	202,734	$21.900	$105,711	0.48
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$32.650	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$20.490	$0	0.00
188	150 WATT HP SODIUM	155	115,506	$21.720	$40,464	0.18
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$33.510	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	136	171,360	$24.630	$40,278	0.18
193	250 WATT HP SODIUM (DUAL LAMPS)	31	78,120	$36.630	$13,626	0.06
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	53	103,668	$26.670	$16,962	0.08
198	400 WATT HP SODIUM (DUAL LAMPS)	1	3,912	$39.440	$473	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	9,217	15,000,288	$0.036318	$544,780	2.45
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,361	1,684,878	$0.097231	$163,822	0.74
208						
209	TRANSMISSION CHARGES					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	ALL kWh, PER kWh		127,959,342	$0.003711	$474,857	2.13
213						
214	GENERATION SERVICE RIDER (GEN)					
215						
216	ALL SUMMER kWh, PER kWh		31,989,836	$0.097168	$3,108,388	13.97
217	ALL NON-SUMMER kWh, PER kWh		95,969,507	$0.083271	$7,991,477	35.92
218						
219	RIDERS					

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 5A-C, 5A-T

SCHEDULE 1C
PAGE 15 OF 17
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		127,959,342	$0.000193	$24,696	0.11
223						
224	*STATE kWh TAX*					
225	FIRST 2,000 kWh, PER kWh		2,895,217	$0.004650	$13,463	0.06
226	NEXT 13,000 kWh, PER kWh		12,740,548	$0.004198	$53,383	0.24
227	ABOVE 15,000 kWh, PER kWh		112,323,577	$0.003630	$407,735	1.83
228			127,959,342		$474,580	
229						
230	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		127,959,342	$0.000000	$0	0.00
231						
232	ECONOMIC DEVELOPMENT RIDER (EDR)					
233	STANDARD CREDIT PROVISION		127,959,342	($0.039000)	($4,990,414)	(22.43)
234						
235	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		127,959,342	$0.000000	$0	0.00
236						
237	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		127,959,342	$0.000000	$0	0.00
238						
239	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
240	ALL SUMMER kWh, PER kWh		31,989,836	$0.002297	$73,481	0.33
241	ALL WINTER kWh, PER kWh		95,969,507	$0.001968	$188,868	0.85
242						
243	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		127,959,342	$0.003552	$454,512	2.04
244						
245	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		127,959,342	$0.000358	$45,809	0.21
246						
247	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		127,959,342	$0.000000	$0	0.00
248						
249	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		127,959,342	$0.000339	$43,378	0.19
250						
251	GENERATION PHASE-IN RIDER (GPI)					
252	ALL SUMMER kWh, PER kWh		31,989,836	($0.010860)	($347,410)	(1.56)
253	ALL WINTER kWh, PER kWh		95,969,507	($0.009307)	($893,188)	(4.01)
254						
255						
256	TOTAL RIDERS				($4,925,688)	(22.14)
257						
258	TOTAL PROPOSED - STL	123,603	127,959,342	$0.1739	$22,247,233	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2008

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kW

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kW

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 16 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,073	5,856,237	$8.710	$739,244	5.37
7	400 WATT MERCURY	5,600	10,618,074	$16.150	$1,085,328	7.89
8	1,000 WATT MERCURY	2,729	12,444,240	$25.730	$842,606	6.12
9	HP SODIUM < 100 WATTS	866	436,212	$13.030	$135,330	0.98
10	HP SODIUM 150 WATTS	639	475,602	$15.370	$117,903	0.86
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
13	HP SODIUM 250 WATTS	7,363	9,277,065	$16.940	$1,496,700	10.88
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
16	HP SODIUM > 400 WATTS	12,464	24,379,095	$21.110	$3,157,317	22.95
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	48	39,744	$11.070	$6,376	0.05
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	1,188	598,626	$16.150	$230,186	1.67
24	HP SODIUM 150 WATTS	82	60,822	$20.830	$20,434	0.15
25	HP SODIUM 150 WATTS (DUAL LAMPS)	6	8,928	$33.030	$2,378	0.02
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	54	68,040	$23.750	$15,390	0.11
28	HP SODIUM 250 WATTS (DUAL LAMPS)	8	20,160	$35.620	$3,420	0.02
29	HP SODIUM 400 WATTS	5	9,780	$25.480	$1,529	0.01
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	ALL POLES, PER POLE	-	-	$0.000	$0	0.00
35						
36	**TRANSMISSION CHARGES**					
37						
38	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
39	ALL kWh, PER kWh		64,292,625	$0.003711	$238,590	1.73
40						
41	**GENERATION SERVICE RIDER (GEN)**					
42						
43	ALL SUMMER kWh, PER kWh		16,073,156	$0.097168	$1,561,796	11.35
44	ALL WINTER kWh, PER kWh		48,219,469	$0.083271	$4,015,283	29.18
45						
46	**RIDERS**					
47						
48	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
49	DSE RATE 1, PER kWh		64,292,625	$0.000193	$12,408	0.09
50						
51	STATE kWh TAX					
52	FIRST 2,000 kWh, PER kWh		54,828,921	$0.004650	$254,954	1.85
53	NEXT 13,000 kWh, PER kWh		8,250,486	$0.004190	$34,570	0.25
54	ABOVE 15,000 kWh, PER kWh		798,685	$0.003630	$2,899	0.02
55			63,878,092		$292,423	
56						
57	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		64,292,625	$0.000000	$0	0.00
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		64,292,625	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		64,292,625	$0.000000	$0	0.00
62						
63	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
64	ALL SUMMER kWh, PER kWh		16,073,156	$0.002297	$36,920	0.27
65	ALL WINTER kWh, PER kWh		48,219,469	$0.001968	$94,896	0.69
66						
67	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		64,292,625	$0.003585	$230,489	1.68
68						
69	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		64,292,625	$0.000358	$23,017	0.17
70						
71	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		64,292,625	$0.000000	$0	0.00
72						
73	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		64,292,625	$0.000339	$21,795	0.16
74						
75	GENERATION PHASE-IN RIDER (GPI)					
76	ALL SUMMER kWh, PER kWh		16,073,156	($0.010860)	($174,554)	(1.27)
77	ALL WINTER kWh, PER kWh		48,219,469	($0.009307)	($448,779)	(3.26)
78						
79	TOTAL RIDERS				$88,616	0.64
80						
81	TOTAL PROPOSED - POL - PRIVATE OUTDOOR LIGHTING	38,124	64,292,625	$0.2140	$13,758,427	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 17 OF 17
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D) ($)	(E) ($)	(F) (%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**[1]					
4		46,042				
5	ALL kWh, PER kWh		28,827,210	$0.000870	$25,080	1.35
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		28,827,210	$0.003711	$106,978	5.75
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		7,182,385	$0.097168	$697,898	37.50
15	ALL WINTER kWh, PER kWh		21,644,825	$0.083271	$1,802,386	96.84
16						
17	**RIDERS**					
18						
19	*DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)*					
20	DSE RATE 1, PER kWh		28,827,210	$0.000193	$5,564	0.30
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,186,197	$0.004650	$10,166	0.55
24	NEXT 13,000 kWh, PER kWh		8,285,840	$0.004190	$34,718	1.87
25	ABOVE 15,000 kWh, PER kWh		18,355,173	$0.003630	$66,629	3.58
26			28,827,210		$111,513	
27						
28	DELTA REVENUE RECOVERY RIDER (DRR), PER kWh		28,827,210	$0.000000	$0	0.00
29						
30	ECONOMIC DEVELOPMENT RIDER (EDR)					
31	STANDARD CREDIT PROVISION		28,827,210	($0.024000)	($691,853)	(37.17)
32						
33	CAPACITY COST ADJUSTMENT RIDER (CCA)[2], PER kWh		28,827,210	$0.000000	$0	0.00
34						
35	FUEL COST ADJUSTMENT RIDER (FCA)[3], PER kWh		28,827,210	$0.000000	$0	0.00
36						
37	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					0.00
38	ALL SUMMER kWh, PER kWh		7,182,385	$0.002297	$16,498	0.89
39	ALL WINTER kWh, PER kWh		21,644,825	$0.001968	$42,597	2.29
40						
41	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		28,827,210	$0.000134	$3,863	0.21
42						
43	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		28,827,210	$0.000358	$10,320	0.55
44						
45	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[4], PER kWh		28,827,210	$0.000000	$0	0.00
46						
47	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		28,827,210	$0.000339	$9,772	0.53
48						
49	GENERATION PHASE-IN RIDER (GPI)					
50	ALL SUMMER kWh, PER kWh		7,182,385	($0.010860)	($78,001)	(4.19)
51	ALL WINTER kWh, PER kWh		21,644,825	($0.009307)	($201,448)	(10.82)
52						
53	TOTAL RIDERS				($771,175)	(41.44)
54						
55	TOTAL PROPOSED - TRF	46,042	28,827,210	$0.0646	$1,861,166	100.00

For the ESP, the RTC charges are waived and therefore not shown.

[1] Annualized Distribution rates in 2009, with rates effective May 2009.

[2] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[3] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[4] The PIPP Uncollectible Recovery (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 1 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS	kWh SALES	PROPOSED RATES - 2010	REVENUE - 2010	% OF TOTAL REVENUE - 2010	PROPOSED RATES - 2011	REVENUE - 2011	2011 / 2010 % INCREASE	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(H)	(I)	(K)	(H)	(I)	(J)	(K)
				(KWH)	($)	($)	(%)	($)	($)		(%)
1	RS	RESIDENTIAL SERVICE	3,332,523	2,481,166,258	$0.12770	$316,854,912	30.24	$0.13417	$332,893,693	5.06%	29.97
2	GS	GENERAL SERVICE - SECONDARY	408,340	2,246,181,611	$0.11988	$269,262,191	25.70	$0.12610	$283,248,947	5.19%	25.50
3	GP	GENERAL SERVICE - PRIMARY	4,071	1,136,765,822	$0.09294	$105,649,366	10.08	$0.09871	$112,209,210	6.21%	10.10
4	GSU	GENERAL SERVICE - SUBTRANSMISSION	63	103,221,038	$0.07817	$8,068,725	0.77	$0.08370	$8,640,006	7.08%	0.78
5	GT	GENERAL SERVICE - TRANSMISSION	679	4,622,983,633	$0.07305	$337,719,544	32.23	$0.07854	$363,098,645	7.51%	32.69
6	POL	PRIVATE OUTDOOR LIGHTING SERVICE	10,378	11,316,642	$0.19247	$2,178,096	0.21	$0.20029	$2,266,603	4.06%	0.20
7	STL	STREET LIGHTING SERVICE	44,205	49,992,042	$0.14806	$7,402,012	0.71	$0.15580	$7,788,850	5.23%	0.70
8	TRF	TRAFFIC LIGHTING SERVICE	5,064	7,842,996	$0.08770	$687,848	0.07	$0.09390	$736,495	7.07%	0.07
9	TOTAL COMPANY		3,805,322	10,659,470,042	$0.09830	$1,047,822,694	100.00	$0.10422	$1,110,882,450	6.02%	100.00

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 2 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	***RESIDENTIAL SERVICE (RS)***					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	3,332,523		$4.000	$13,330,093	4.00
7						
8	ENERGY CHARGE, PER kWh		2,481,166,258	$0.035597	$88,322,075	26.53
9	UP TO 500 kWh, PER kWh		1,407,872,003		$0	0.00
10	OVER 500 kWh, PER kWh		1,073,294,255		$0	0.00
11						
12	**TRANSMISSION CHARGES**					
13						
14	TRANSMISSION & ANCILLARY SVC RIDER (TAS), PER kWh		2,481,166,258	$0.008804	$21,844,188	6.56
15						
16	**GENERATION SERVICE RIDER (GEN)**					
17						
18	ALL SUMMER kWh, PER kWh					
19	FIRST 500 kWh		351,113,168	$0.092418	$32,449,177	9.75
20	OVER 500 kWh		297,446,148	$0.102418	$30,463,840	9.15
21	ALL WINTER kWh, PER kWh		1,832,606,942	$0.083271	$152,603,013	45.84
22						
23	**RIDERS**					
24						
25	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
26	DSE RATE 1, PER kWh		2,481,166,258	$0.000193	$478,865	0.14
27	DSE RATE 2, PER kWh		2,481,166,258	$0.000400	$992,467	0.30
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		2,380,710,098	$0.004650	$11,070,302	3.33
31	NEXT 13,000 kWh, PER kWh		99,979,782	$0.004190	$418,915	0.13
32	ABOVE 15,000 kWh, PER kWh		829,468	$0.003630	$3,011	0.00
33			2,481,519,349		$11,492,228	
34						
35	RESIDENTIAL DISTRIBUTION CREDIT (RDC), PER kWh		309,301,269	($0.017600)	($5,443,702)	(1.64)
36						
37	*ECONOMIC DEVELOPMENT RIDER (EDR)*					
38	WATER HEATING, PER kWh		98,475,380	($0.005000)	($492,377)	(0.15)
39	SPACE HEATING & LOAD MANAGEMENT, PER kWh		210,825,889	($0.019000)	($4,005,692)	(1.20)
40						
41	DELIVERY SERVICE IMPROVEMENT RIDER (DSI), PER kWh		2,481,166,258	$0.002571	$6,379,078	1.92
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		2,481,166,258	$0.000000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,481,166,258	$0.000000	$0	0.00
46						
47	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
48	ALL SUMMER kWh, PER kWh		648,559,316	$0.002297	$1,489,741	0.45
49	ALL WINTER kWh, PER kWh		1,832,606,942	$0.001968	$3,606,570	1.08
50						
51	*DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh*		2,481,166,258	$0.000704	$1,746,741	0.52
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,481,166,258	$0.000440	$1,091,713	0.33
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,481,166,258	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,481,166,258	$0.000260	$645,103	0.19
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		648,559,316	($0.010860)	($7,043,354)	(2.12)
61	ALL WINTER kWh, PER kWh		1,832,606,942	($0.009307)	($17,056,073)	(5.12)
62						
63	TOTAL RIDERS				($6,118,691)	(1.84)
64						
65	TOTAL PROPOSED - RS	3,332,523	2,481,166,258	$0.134168	$332,893,693	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 3 OF 13
WITNESS:
O. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SECONDARY (GS)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	408,340	2,246,181,611	$7.000	$2,858,377	1.01
7						
8	CAPACITY CHARGE					
9	UP TO 5 kW OF BILLING DEMAND, PER MONTH		2,041,698	$13.930	$5,688,169	2.01
10	OVER 5 kW, PER kW		6,045,519	$7.962	$48,134,420	16.99
11						
12	REACTIVE DEMAND CHARGE					
13	ALL rkVa, PER rkVa		704,491	$0.360	$253,617	0.09
14						
15	**TRANSMISSION CHARGES**					
16						
17	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
18	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$2.269	$4,632,612	1.64
19	OVER 5 kW, PER kW		6,045,519	$2.269	$13,717,282	4.84
20						
21	**GENERATION SERVICE RIDER (GEN)**					
22						
23	ALL SUMMER kWh, PER kWh		599,879,151	$0.097168	$58,289,057	20.58
24	ALL WINTER kWh, PER kWh		1,646,302,460	$0.083271	$137,089,252	48.40
25						
26	**RIDERS**					
27						
28	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
29	DSE RATE 1, PER kWh		2,246,181,611	$0.000193	$433,513	0.15
30						
31	STATE kWh TAX					
32	FIRST 2,000 kWh, PER kWh		611,373,174	$0.004650	$2,842,885	1.00
33	NEXT 13,000 kWh, PER kWh		708,774,319	$0.004190	$2,969,764	1.05
34	ABOVE 15,000 kWh, PER kWh		922,153,895	$0.003630	$3,347,419	1.18
35			2,242,301,388		$9,160,068	
36						
37	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		58,956,452	($0.015000)	($884,347)	(0.31)
38						
39	ECONOMIC DEVELOPMENT RIDER (EDR)					
40	STANDARD CHARGE PROVISION, PER kWh		2,246,181,611	$0.004293	$9,642,858	3.40
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	UP TO 5 kW OF BILLING DEMAND, PER kW		2,041,698	$1.103	$2,251,992	0.80
44	OVER 5 kW, PER kW		6,045,519	$1.103	$6,668,207	2.35
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		8,087,216	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		2,246,181,611	$0.000000	$0	0.00
49						
50	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
51	ALL SUMMER kWh, PER kWh		599,879,151	$0.002297	$1,377,922	0.49
52	ALL WINTER kWh, PER kWh		1,646,302,460	$0.001968	$3,239,923	1.14
53						
54	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		8,087,216	$0.119	$962,379	0.34
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		2,246,181,611	$0.000440	$988,320	0.35
57						
58	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		2,246,181,611	$0.000000	$0	0.00
59						
60	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		2,246,181,611	$0.000260	$584,007	0.21
61						
62	GENERATION PHASE-IN RIDER (GPI)					
63	ALL SUMMER kWh, PER kWh		599,879,151	($0.010860)	($6,514,688)	(2.30)
64	ALL WINTER kWh, PER kWh		1,646,302,460	($0.009307)	($15,322,137)	(5.41)
65						
66	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($1,856)	(0.00)
67						
68	TOTAL RIDERS				$12,586,162	4.44
69						
70	TOTAL PROPOSED - GS - SECONDARY	408,340	2,246,181,611	$0.126102	$283,248,947	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IC
PAGE 4 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	4,047	1,111,307,962	$150.000	$606,994	0.55
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$1.774	$4,863,457	4.42
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		1,071,262	$0.360	$385,654	0.35
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$2.861	$7,843,490	7.14
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		296,980,554	$0.093795	$27,855,291	25.34
22	ALL WINTER kWh, PER kWh		814,327,408	$0.080380	$65,455,637	59.54
23						
24	**RIDERS**					
25						
26	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
27	DSE RATE 1, PER kWh		1,111,307,962	$0.000193	$214,482	0.20
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		8,172,468	$0.004650	$38,002	0.03
31	NEXT 13,000 kWh, PER kWh		49,273,633	$0.004190	$206,457	0.19
32	ABOVE 15,000 kWh, PER kWh		1,047,189,076	$0.003630	$3,801,296	3.46
33			1,104,635,178		$4,045,755	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		23,879,365	($0.005)	($119,397)	(0.11)
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	STANDARD CHARGE PROVISION, PER kWh		1,111,307,962	$0.004293	$4,770,845	4.34
39						
40	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
41	ALL kW OF BILLING DEMAND, PER kW		2,741,520	$0.478	$1,310,447	1.19
42						
43	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		2,741,520	$0.000	$0	0.00
44						
45	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,111,307,962	$0.000000	$0	0.00
46						
47	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
48	ALL SUMMER kWh, PER kWh		296,980,554	$0.002217	$658,406	0.60
49	ALL WINTER kWh, PER kWh		814,327,408	$0.001900	$1,547,222	1.41
50						
51	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		2,741,520	$0.052	$142,559	0.13
52						
53	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,111,307,962	$0.000440	$488,976	0.44
54						
55	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,111,307,962	$0.000000	$0	0.00
56						
57	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,111,307,962	$0.000260	$288,940	0.26
58						
59	GENERATION PHASE-IN RIDER (GPI)					
60	ALL SUMMER kWh, PER kWh		296,980,554	($0.010483)	($3,113,247)	(2.83)
61	ALL WINTER kWh, PER kWh		814,327,408	($0.008984)	($7,315,917)	(6.66)
62						
63	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($483)	(0.00)
64						
65	TOTAL RIDERS				$2,918,588	2.65
66						
67	TOTAL PROPOSED - GS - PRIMARY	4,047	1,111,307,962	$0.098919	$109,929,111	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IC
PAGE 5 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - PRIMARY INTERRUPTIBLE (GP)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	24	25,457,860	$150.000	$3,600	0.16
7						
8	CAPACITY CHARGE					
9	ALL kW OF BILLING DEMAND, PER kW		48,919	$1.774	$86,783	3.81
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		18,102	$0.360	$6,517	0.29
13						
14	**TRANSMISSION CHARGES**					
15						
16	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
17	ALL kW OF BILLING DEMAND, PER kW		48,919	$2.861	$139,958	6.14
18						
19	**GENERATION SERVICE RIDER (GEN)**					
20						
21	ALL SUMMER kWh, PER kWh		8,044,421	$0.093795	$754,526	33.09
22	ALL WINTER kWh, PER kWh		17,413,439	$0.080380	$1,399,692	61.39
23						
24	**RIDERS**					
25						
26	STATE kWh TAX					
27	FIRST 2,000 kWh, PER kWh		48,000	$0.004650	$223	0.01
28	NEXT 13,000 kWh, PER kWh		312,000	$0.004190	$1,307	0.06
29	ABOVE 15,000 kWh, PER kWh		25,097,860	$0.003630	$91,105	4.00
30			25,457,860		$92,636	
31						
32	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
33						
34	ECONOMIC DEVELOPMENT RIDER (EDR)					
35	STANDARD CHARGE PROVISION		25,457,860	$0.004293	$109,291	4.79
36	INTERRUPTIBLE CREDIT PROVISION, PER kW		21,300	($6.050)	($128,865)	(5.65)
37						
38	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
39	PROGRAM ADMINISTRATIVE CHARGE	24		$150.000	$3,600	0.16
40	PROGRAM CREDIT, PER kW		21,300	($1.950)	($41,535)	(1.82)
41						
42	DELIVERY SERVICE IMPROVEMENT RIDER (DSI)					
43	ALL kW OF BILLING DEMAND, PER kW		48,919	$0.478	$23,383	1.03
44						
45	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kW		48,919	$0.000	$0	0.00
46						
47	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		25,457,860	$0.000000	$0	0.00
48						
49	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
50	ALL SUMMER kWh, PER kWh		8,044,421	$0.002217	$17,834	0.78
51	ALL WINTER kWh, PER kWh		17,413,439	$0.001900	$33,086	1.45
52						
53	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kW		48,919	$0.052	$2,544	0.11
54						
55	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		25,457,860	$0.000440	$11,201	0.49
56						
57	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		25,457,860	$0.000000	$0	0.00
58						
59	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		25,457,860	$0.000260	$6,619	0.29
60						
61	GENERATION PHASE-IN RIDER (GPI)					
62	ALL SUMMER kWh, PER kWh		8,044,421	($0.010483)	($84,330)	(3.70)
63	ALL WINTER kWh, PER kWh		17,413,439	($0.008984)	($156,442)	(6.86)
64						
65	TOTAL RIDERS				($110,978)	(4.87)
66						
67	TOTAL PROPOSED - GS - PRIMARY	24	25,457,860	$0.089564	$2,280,099	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kW.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 6 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - SUBTRANSMISSION (GSU)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	63	103,221,038	$200.000	$12,514	0.14
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.465	$86,481	1.00
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.000	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$3.436	$639,032	7.40
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		26,647,233	$0.091153	$2,428,975	28.11
25	ALL WINTER kWh, PER kWh		76,573,805	$0.078116	$5,981,639	69.23
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		103,221,038	$0.000193	$19,922	0.23
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		94,462	$0.004650	$439	0.01
34	NEXT 13,000 kWh, PER kWh		614,006	$0.004190	$2,573	0.03
35	ABOVE 15,000 kWh, PER kWh		28,853,201	$0.003630	$104,737	1.21
36			29,561,670		$107,749	
37						
38	*DELIVERY SERVICE IMPROVEMENT RIDER (DSI)*					
39	ALL kVA OF BILLING DEMAND, PER kVA		185,981	$0.159	$29,571	0.34
40						
41	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		185,981	$0.000	$0	0.00
42						
43	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		103,221,038	$0.000000	$0	0.00
44						
45	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
46	ALL SUMMER kWh, PER kWh		26,647,233	$0.002154	$57,398	0.66
47	ALL WINTER kWh, PER kWh		76,573,805	$0.001846	$141,353	1.64
48						
49	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		185,981	$0.017	$3,162	0.04
50						
51	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		103,221,038	$0.000440	$45,417	0.53
52						
53	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		103,221,038	$0.000000	$0	0.00
54						
55	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		103,221,038	$0.000260	$26,837	0.31
56						
57	GENERATION PHASE-IN RIDER (GPI)					
58	ALL SUMMER kWh, PER kWh		26,647,233	($0.010188)	($271,482)	(3.14)
59	ALL WINTER kWh, PER kWh		76,573,805	($0.008731)	($668,566)	(7.74)
60						
61	TOTAL RIDERS				($508,636)	(5.89)
62						
63	TOTAL PROPOSED - GS - SUBTRANSMISSION	63	103,221,038	$0.083704	$8,640,006	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 7 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	631	3,384,102,720	$320.000	$201,961	0.07
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$0.128	$925,096	0.33
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		588,057	$0.130	$76,447	0.03
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		7,227,315	$3.247	$23,467,091	8.38
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		883,547,193	$0.091067	$80,461,992	28.72
25	ALL WINTER kWh, PER kWh		2,500,555,527	$0.078043	$195,150,855	69.66
26						
27	**RIDERS**					
28						
29	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
30	DSE RATE 1, PER kWh		3,384,102,720	$0.000193	$653,132	0.23
31						
32	STATE kWh TAX					
33	FIRST 2,000 kWh, PER kWh		741,597	$0.004650	$3,448	0.00
34	NEXT 13,000 kWh, PER kWh		4,820,378	$0.004190	$20,197	0.01
35	ABOVE 15,000 kWh, PER kWh		608,065,831	$0.003630	$2,207,279	0.79
36			613,627,806		$2,230,925	
37						
38	*BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh*		7,529,915	*($0.005000)*	*($37,650)*	*(0.01)*
39						
40	ECONOMIC DEVELOPMENT RIDER (EDR)					
41	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		3,384,102,720	($0.017402)	($58,890,156)	(21.02)
42	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		7,227,315	$8.000	$57,818,518	20.64
43						
44	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		7,227,315	$0.000	$0	0.00
45						
46	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		3,384,102,720	$0.000000	$0	0.00
47						
48	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
49	ALL SUMMER kWh, PER kWh		883,547,193	$0.002152	$1,901,394	0.68
50	ALL WINTER kWh, PER kWh		2,500,555,527	$0.001845	$4,613,525	1.65
51						
52	*DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa*		7,227,315	$0.004	$28,909	0.01
53						
54	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		3,384,102,720	$0.000440	$1,489,005	0.53
55						
56	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		3,384,102,720	$0.000000	$0	0.00
57						
58	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		3,384,102,720	$0.000260	$879,867	0.31
59						
60	GENERATION PHASE-IN RIDER (GPI)					
61	ALL SUMMER kWh, PER kWh		883,547,193	($0.010178)	($8,992,743)	(3.21)
62	ALL WINTER kWh, PER kWh		2,500,555,527	($0.008722)	($21,809,845)	(7.78)
63						
64	ECONOMIC DEVELOPMENT RIDER (EDR) 4A				($9,430)	(0.00)
65						
66	TOTAL RIDERS				($20,124,549)	(7.18)
67						
68	TOTAL PROPOSED - GS - TRANSMISSION	631	3,384,102,720	$0.082787	$280,158,893	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 8 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**GENERAL SERVICE - TRANSMISSION INTERRUPTIBLE (GT)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	CUSTOMER CHARGE					
6	BILLS, PER MONTH	48	1,238,880,913	$320.000	$15,360	0.02
7						
8	CAPACITY CHARGE					
9	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$0.128	$271,573	0.33
10						
11	REACTIVE DEMAND CHARGE					
12	ALL rkVa, PER rkVa		-	$0.000	$0	0.00
13						
14	TRANSFORMER CHARGE					
15	ALL kVA OF BILLING DEMAND, PER kVA		-	$0.130	$0	0.00
16						
17	**TRANSMISSION CHARGES**					
18						
19	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
20	ALL kVA OF BILLING DEMAND, PER kVA		2,121,662	$3.247	$6,889,037	8.31
21						
22	**GENERATION SERVICE RIDER (GEN)**					
23						
24	ALL SUMMER kWh, PER kWh		313,797,041	$0.091067	$28,576,555	34.45
25	ALL WINTER kWh, PER kWh		925,083,872	$0.078043	$72,196,321	87.05
26						
27	**RIDERS**					
28						
29	STATE kWh TAX					
30	FIRST 2,000 kWh, PER kWh		24,000	$0.004650	$112	0.00
31	NEXT 13,000 kWh, PER kWh		156,000	$0.004190	$654	0.00
32	ABOVE 15,000 kWh, PER kWh		37,475,649	$0.003630	$136,037	0.16
33			37,655,649		$136,802	
34						
35	BUSINESS DISTRIBUTION CREDIT (BDC), PER kWh		-	($0.005000)	$0	0.00
36						
37	ECONOMIC DEVELOPMENT RIDER (EDR)					
38	INTERRUPTIBLE CREDIT PROVISION, PER kW		1,570,344	($6.050)	($9,500,581)	(11.45)
39	GENERAL SERVICE - TRANSMISSION PROVISION CREDIT		1,238,880,913	($0.017402)	($21,559,806)	(25.99)
40	GENERAL SERVICE - TRANSMISSION PROVISION CHARGE		2,121,662	$8.000	$16,973,296	20.46
41						
42	ECONOMIC LOAD RESPONSE PROGRAM RIDER (ELR)					
43	*PROGRAM ADMINISTRATIVE CHARGE*	48		*$150.000*	*$7,200*	*0.01*
44	PROGRAM CREDIT, PER kW		1,570,344	($1.950)	($3,062,171)	(3.69)
45						
46	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kVa		2,121,662	$0.000	$0	0.00
47						
48	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		1,238,880,913	$0.000000	$0	0.00
49						
50	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
51	ALL SUMMER kWh, PER kWh		313,797,041	$0.002152	$675,291	0.81
52	ALL WINTER kWh, PER kWh		925,083,872	$0.001845	$1,706,780	2.06
53						
54	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kVa		2,121,662	$0.004	$8,487	0.01
55						
56	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		1,238,880,913	$0.000440	$545,108	0.66
57						
58	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		1,238,880,913	$0.000000	$0	0.00
59						
60	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		1,238,880,913	$0.000260	$322,109	0.39
61						
62	GENERATION PHASE-IN RIDER (GPI)					
63	ALL SUMMER kWh, PER kWh		313,797,041	($0.010178)	($3,193,826)	(3.85)
64	ALL WINTER kWh, PER kWh		925,083,872	($0.008722)	($8,068,582)	(9.73)
65						
66	TOTAL RIDERS				($25,009,093)	(30.15)
67						
68	TOTAL PROPOSED - GS - *TRANSMISSION*	*48*	*1,238,880,913*	*$0.066947*	*$82,939,752*	*100.00*

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000 per kVa.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 3A-T

		PROPOSED ANNUALIZED				
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**STREET LIGHTING SERVICE (STL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	COMPANY-OWNED, INCANDESCENT STREET LIGHTING					
6	OVERHEAD SERVICE, PER LAMP	0	0	$0.000	$0	0.00
7	OVERHEAD-FED WOOD SERVICE, PER LAMP	43	99,540	$10.920	$5,635	0.07
8	OVERHEAD-FED STEEL SERVICE, PER LAMP	17	34,816	$11.900	$2,428	0.03
9	UNDERGROUND SERVICE, PER LAMP	82	172,010	$18.070	$17,781	0.23
10	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	1	5,808	$32.160	$386	0.00
11						
12	COMPANY-OWNED, FLOURESCENT STREET LIGHTING					
13	OVERHEAD-FED STEEL SERVICE, PER LAMP	4	12,677	$16.740	$804	0.01
14	UNDERGROUND SERVICE, PER LAMP	35	39,564	$15.010	$6,304	0.08
15	UNDERGROUND SERVICE (DUAL LAMPS), PER LAMP	17	38,434	$20.500	$4,182	0.05
16						
17	COMPANY-OWNED, OVERHEAD-FED WOOD POLE LIGHTING					
18	100 WATT MERCURY	0	0	$0.000	$0	0.00
19	175 WATT MERCURY	13,713	11,377,426	$5.960	$980,754	12.59
20	175 WATT MERCURY (DUAL LAMPS)	8	13,275	$10.130	$972	0.01
21	250 WATT MERCURY	2,896	3,615,322	$6.530	$226,891	2.91
22	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
23	400 WATT MERCURY	4,155	7,873,050	$8.220	$409,849	5.26
24	400 WATT MERCURY (DUAL LAMPS)	10	37,897	$14.490	$1,739	0.02
25	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
26	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
27	700 WATT MERCURY	16	55,095	$13.380	$2,569	0.03
28	1,000 WATT MERCURY	2	9,113	$15.820	$380	0.00
29	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
30	100 WATT HP SODIUM	3,034	1,515,748	$9.120	$331,986	4.26
31	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$17.800	$214	0.00
32	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
33	150 WATT HP SODIUM	544	407,619	$10.320	$67,400	0.87
34	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$18.800	$0	0.00
35	200 WATT HP SODIUM	10	19,590	$13.160	$1,579	0.02
36	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
37	250 WATT HP SODIUM	672	849,989	$10.340	$83,320	1.07
38	250 WATT HP SODIUM (DUAL LAMPS)	16	40,189	$20.850	$3,972	0.05
39	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
40	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
41	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
42	400 WATT HP SODIUM	1,531	2,962,553	$13.540	$248,716	3.19
43	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
44	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
45	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
46	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
47						
48	COMPANY-OWNED, OVERHEAD-FED METAL POLE LIGHTING					
49	100 WATT MERCURY	0	0	$0.000	$0	0.00
50	175 WATT MERCURY	1,315	1,090,617	$8.230	$129,820	1.67
51	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
52	250 WATT MERCURY	448	559,373	$8.650	$46,502	0.60
53	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
54	400 WATT MERCURY	558	1,057,319	$10.910	$73,053	0.94
55	400 WATT MERCURY (DUAL LAMPS)	4	15,159	$17.140	$823	0.01
56	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
57	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
58	700 WATT MERCURY	5	17,217	$16.290	$977	0.01
59	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
60	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
61	100 WATT HP SODIUM	117	58,122	$10.960	$15,322	0.20
62	100 WATT HP SODIUM (DUAL LAMP)	0	0	$18.680	$0	0.00
63	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
64	150 WATT HP SODIUM	48	35,950	$11.640	$6,705	0.09
65	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$19.240	$0	0.00
66	200 WATT HP SODIUM	68	71,684	$15.280	$12,468	0.16
67	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
68	250 WATT HP SODIUM	152	191,770	$14.280	$25,961	0.33
69	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$22.250	$0	0.00
70	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
71	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
72	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
73	400 WATT HP SODIUM	157	308,053	$16.960	$32,004	0.41
74	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
75	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
76	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
77	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
78						

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

	PROPOSED ANNUALIZED					
LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
79	COMPANY-OWNED, UNDERGROUND-FED POST LIGHTING					
80	100 WATT MERCURY	0	0	$0.000	$0	0.00
81	175 WATT MERCURY	0	0	$0.000	$0	0.00
82	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
83	250 WATT MERCURY	0	0	$0.000	$0	0.00
84	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
85	400 WATT MERCURY	0	0	$0.000	$0	0.00
86	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
87	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
88	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
89	700 WATT MERCURY	0	0	$0.000	$0	0.00
90	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
91	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
92	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
93	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
94	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
95	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
96	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
97	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
98	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
99	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
100	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
101	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
102	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
103	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
104	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
105	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
106	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
107	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
108	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
109						
110	COMPANY-OWNED, UNDERGROUND-FED POLE LIGHTING					
111	100 WATT MERCURY	0	0	$0.000	$0	0.00
112	175 WATT MERCURY	4,703	3,903,204	$11.940	$673,846	8.65
113	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
114	250 WATT MERCURY	782	975,781	$12.480	$117,037	1.50
115	250 WATT MERCURY (DUAL LAMPS)	17	42,248	$17.470	$3,564	0.05
116	400 WATT MERCURY	788	1,492,658	$14.530	$137,352	1.76
117	400 WATT MERCURY (DUAL LAMPS)	26	98,532	$20.400	$6,365	0.08
118	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
119	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
120	700 WATT MERCURY	0	0	$0.000	$0	0.00
121	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
122	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
123	100 WATT HP SODIUM	3,723	1,878,017	$14.700	$656,693	8.43
124	100 WATT HP SODIUM (DUAL LAMP)	1	1,008	$22.910	$275	0.00
125	100 WATT HP SODIUM (ORNAMENTAL)	1,760	889,058	$25.960	$548,353	7.04
126	150 WATT HP SODIUM	214	160,464	$12.640	$32,497	0.42
127	150 WATT HP SODIUM (DUAL LAMPS)	1	749	$25.890	$311	0.00
128	200 WATT HP SODIUM	6	6,325	$19.220	$1,383	0.02
129	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
130	250 WATT HP SODIUM	375	474,677	$15.980	$71,910	0.92
131	250 WATT HP SODIUM (DUAL LAMPS)	38	94,935	$28.480	$12,816	0.16
132	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
133	250 WATT HP SODIUM (DOWNTOWN)	0	0	$30.950	$0	0.00
134	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
135	400 WATT HP SODIUM	271	530,890	$17.690	$57,528	0.74
136	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
137	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	50	195,900	$23.600	$13,800	0.18
138	400 WATT HP SODIUM (DOWNTOWN)	10	19,590	$45.380	$5,446	0.07
139	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
140						
141	COMPANY-OWNED, BRIDGE OR UNDERPASS WALLPACK					
142	100 WATT MERCURY	0	0	$0.000	$0	0.00
143	175 WATT MERCURY	0	0	$0.000	$0	0.00
144	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
145	250 WATT MERCURY	0	0	$0.000	$0	0.00
146	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
147	400 WATT MERCURY	0	0	$0.000	$0	0.00
148	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
149	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
150	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
151	700 WATT MERCURY	0	0	$0.000	$0	0.00
152	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
153	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
154	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
155	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
156	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
157	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
158	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
159	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
160	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
161	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
162	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
163	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
164	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
165	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
166	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
167	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
168	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
169	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
170	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
171						

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 11 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
172	COMPANY-OWNED, SPECIAL ARCHITECTURAL INSTALLATIONS					
173	100 WATT MERCURY	0	0	$0.000	$0	0.00
174	175 WATT MERCURY	0	0	$0.000	$0	0.00
175	175 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
176	250 WATT MERCURY	0	0	$0.000	$0	0.00
177	250 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
178	400 WATT MERCURY	0	0	$0.000	$0	0.00
179	400 WATT MERCURY (DUAL LAMPS)	0	0	$0.000	$0	0.00
180	400 WATT MERCURY (30 FT CONCRETE POLE)	0	0	$0.000	$0	0.00
181	400 WATT MERCURY (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
182	700 WATT MERCURY	0	0	$0.000	$0	0.00
183	1,000 WATT MERCURY	0	0	$0.000	$0	0.00
184	70 WATT HP SODIUM	0	0	$0.000	$0	0.00
185	100 WATT HP SODIUM	0	0	$0.000	$0	0.00
186	100 WATT HP SODIUM (DUAL LAMP)	0	0	$0.000	$0	0.00
187	100 WATT HP SODIUM (ORNAMENTAL)	0	0	$0.000	$0	0.00
188	150 WATT HP SODIUM	0	0	$0.000	$0	0.00
189	150 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
190	200 WATT HP SODIUM	0	0	$0.000	$0	0.00
191	215 WATT HP SODIUM	0	0	$0.000	$0	0.00
192	250 WATT HP SODIUM	0	0	$0.000	$0	0.00
193	250 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
194	250 WATT HP SODIUM (STEEL POLE, 2 BRACKETS)	0	0	$0.000	$0	0.00
195	250 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
196	310 WATT HP SODIUM	0	0	$0.000	$0	0.00
197	400 WATT HP SODIUM	0	0	$0.000	$0	0.00
198	400 WATT HP SODIUM (DUAL LAMPS)	0	0	$0.000	$0	0.00
199	400 WATT HP SODIUM (DUAL LAMPS, DAVIT POLE)	0	0	$0.000	$0	0.00
200	400 WATT HP SODIUM (DOWNTOWN)	0	0	$0.000	$0	0.00
201	1000 WATT HP SODIUM	0	0	$0.000	$0	0.00
202						
203	CUSTOMER-OWNED, ALL LAMP TYPES					
204	ALL kWh, PER kWh	0	0	$0.000000	$0	0.00
205						
206	CUSTOMER-OWNED, LIMITED MAINTENANCE, ALL LAMP TYPES					
207	ALL kWh, PER kWh	1,669	4,049,186	$0.046225	$187,174	2.40
208						
209	**TRANSMISSION CHARGES**					
210						
211	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
212	All kWh, per kWh		49,992,042	$0.003899	$194,919	2.50
213						
214	**GENERATION SERVICE RIDER (GEN)**					
215						
216	ALL SUMMER kWh, PER kWh		12,498,011	$0.097168	$1,214,407	15.59
217	ALL WINTER kWh, PER kWh		37,494,032	$0.083271	$3,122,166	40.09
218						
219	**RIDERS**					
220						
221	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
222	DSE RATE 1, PER kWh		49,992,042	$0.000193	$9,648	0.12
223						
224	STATE kWh TAX					
225	FIRST 2,000 kWh, PER kWh		4,844,146	$0.004650	$22,525	0.29
226	NEXT 13,000 kWh, PER kWh		5,449,651	$0.004190	$22,834	0.29
227	ABOVE 15,000 kWh, PER kWh		39,698,246	$0.003630	$144,105	1.85
228			49,992,042		$189,464	
229						
230	ECONOMIC DEVELOPMENT RIDER (EDR)					
231	STANDARD CREDIT PROVISION, PER kWh		49,992,042	($0.039000)	($1,949,690)	(25.03)
232						
233	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		49,992,042	$0.000000	$0	0.00
234						
235	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		49,992,042	$0.000000	$0	0.00
236						
237	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
238	ALL SUMMER kWh, PER kWh		12,498,011	$0.002297	$28,708	0.37
239	ALL WINTER kWh, PER kWh		37,494,032	$0.001968	$73,788	0.95
240						
241	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		49,992,042	$0.001746	$87,266	1.12
242						
243	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		49,992,042	$0.000440	$21,996	0.28
244						
245	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		49,992,042	$0.000000	$0	0.00
246						
247	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		49,992,042	$0.000260	$12,998	0.17
248						
249	GENERATION PHASE-IN RIDER (GPI)					
250	ALL SUMMER kWh, PER kWh		12,498,011	($0.010860)	($135,728)	(1.74)
251	ALL WINTER kWh, PER kWh		37,494,032	($0.009307)	($348,957)	(4.48)
252						
253						
254	TOTAL RIDERS				($2,010,486)	(25.81)
255						
256	TOTAL PROPOSED - STL	44,205	49,992,042	$0.155802	$7,788,850	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE 1C
PAGE 12 OF 13
WITNESS:

G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**PRIVATE OUTDOOR LIGHTING SERVICE (POL)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	OVERHEAD-FED WOOD POLE LIGHTING					
6	175 WATT MERCURY	7,267	6,016,662	$5.770	$503,132	22.20
7	400 WATT MERCURY	391	741,336	$16.580	$77,793	3.43
8	1,000 WATT MERCURY	17	77,520	$21.910	$4,470	0.20
9	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
10	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
11	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
12	HP SODIUM 200 WATTS	467	493,152	$8.340	$46,737	2.06
13	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
14	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
15	HP SODIUM 400 WATTS	1,894	3,704,175	$14.640	$332,694	14.68
16	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
17	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
18						
19	ALL OTHER INSTALLATIONS					
20	175 WATT MERCURY	343	283,797	$12.420	$51,083	2.25
21	400 WATT MERCURY	-	-	$0.000	$0	0.00
22	1,000 WATT MERCURY	-	-	$0.000	$0	0.00
23	HP SODIUM < 100 WATTS	-	-	$0.000	$0	0.00
24	HP SODIUM 150 WATTS	-	-	$0.000	$0	0.00
25	HP SODIUM 150 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
26	HP SODIUM 200 WATTS	-	-	$0.000	$0	0.00
27	HP SODIUM 250 WATTS	-	-	$0.000	$0	0.00
28	HP SODIUM 250 WATTS (DUAL LAMPS)	-	-	$0.000	$0	0.00
29	HP SODIUM 400 WATTS	-	-	$0.000	$0	0.00
30	HP SODIUM > 400 WATTS	-	-	$0.000	$0	0.00
31	METAL HALIDE, ALL LAMPS	-	-	$0.000	$0	0.00
32						
33	ADDITIONAL FACILITIES					
34	FOR INSTALLATIONS PRIOR TO 1/1/1974, FOR EACH POLE AND OVERHAD SPAN, PER MONTH	17,763		$2.480	$44,052	1.94
35	FOR INSTALLATION AFTER 1/1/1974, FOR EACH POLE AND OVERHEAD SPAN, PER MONTH	25,449		$4.870	$123,937	5.47
36	FOR EXISTING INSTALLATIONS, FOR EACH ADDITIONAL OVERHEAD SPAN EXTENTION, PER MONTH	55,677	-	$1.080	$60,131	2.65
37						
38	**TRANSMISSION CHARGES**					
39						
40	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
41	All kWh, per kWh		11,316,642	$0.003899	$44,124	1.95
42						
43	GENERATION SERVICE RIDER (GEN)					
44						
45	ALL SUMMER kWh, PER kWh		2,829,161	$0.097168	$274,904	12.13
46	ALL WINTER kWh, PER kWh		8,487,482	$0.083271	$706,761	31.18
47						
48	**RIDERS**					
49						
50	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
51	DSE RATE I, PER kWh		11,316,642	$0.000193	$2,184	0.10
52						
53	STATE kWh TAX					
54	FIRST 2,000 kWh, PER kWh		11,042,880	$0.004650	$51,349	2.27
55	NEXT 13,000 kWh, PER kWh		273,762	$0.004190	$1,147	0.05
56	ABOVE 15,000 kWh, PER kWh		-	$0.003630	$0	0.00
57			11,316,642		$52,496	
58						
59	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		11,316,642	$0.000000	$0	0.00
60						
61	FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh		11,316,642	$0.000000	$0	0.00
62						
63	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
64	ALL SUMMER kWh, PER kWh		2,829,161	$0.002297	$6,499	0.29
65	ALL WINTER kWh, PER kWh		8,487,482	$0.001968	$16,703	0.74
66						
67	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		11,316,642	$0.001829	$20,698	0.91
68						
69	NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh		11,316,642	$0.000440	$4,979	0.22
70						
71	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		11,316,642	$0.000000	$0	0.00
72						
73	*DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh*		*11,316,642*	$0.000260	$2,942	0.13
74						
75	GENERATION PHASE-IN RIDER (GPI)					
76	ALL SUMMER kWh, PER kWh		2,829,161	($0.010860)	($30,725)	(1.36)
77	ALL WINTER kWh, PER kWh		8,487,482	($0.009307)	($78,993)	(3.49)
78						
79	TOTAL RIDERS				($3,215)	(0.14)
80						
81	TOTAL PROPOSED - POL	10,378	11,316,642	$0.200289	$2,266,603	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.
[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.
[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

CASE NO. 08-XXXX-EL-SSO
THE TOLEDO EDISON COMPANY
ANNUALIZED RATE IMPACTS AT 2011 VS 2010 RATES
WORK PAPER REFERENCE NO(S): SCHEDULES 3A-C, 5A-T

SCHEDULE IC
PAGE 13 OF 13
WITNESS:
G. HUSSING

PROPOSED ANNUALIZED

LINE NO.	RATE CODE / DESCRIPTION	CUSTOMER BILLS	BILLING UNITS	PROPOSED RATES - 2011	REVENUE - 2011	% OF TOTAL REVENUE - 2011
	(A)	(B)	(C)	(D)	(E)	(F)
				($)	($)	(%)
1	**TRAFFIC LIGHTING SERVICE (TRF)**					
2						
3	**DISTRIBUTION CHARGES**					
4						
5	ALL kWh, PER kWh	5,064	7,842,996	$0.029590	$232,074	31.51
6						
7	**TRANSMISSION CHARGES**					
8						
9	TRANSMISSION & ANCILLARY SVC RIDER (TAS)					
10	ALL kWh, PER kWh		7,842,996	$0.003899	30,579.84	4.15
11						
12	**GENERATION SERVICE RIDER (GEN)**					
13						
14	ALL SUMMER kWh, PER kWh		2,117,281	$0.097168	$205,732	27.93
15	ALL WINTER kWh, PER kWh		5,725,715	$0.083271	$476,786	64.74
16						
17	**RIDERS**					
18						
19	DEMAND-SIDE MANAGEMENT / ENERGY EFFICIENCY RIDER (DSE)					
20	DSE RATE 1, PER kWh		7,842,996	$0.000193	$1,514	0.21
21						
22	STATE kWh TAX					
23	FIRST 2,000 kWh, PER kWh		2,169,767	$0.004650	$10,089	1.37
24	NEXT 13,000 kWh, PER kWh		931,239	$0.004190	$3,902	0.53
25	ABOVE 15,000 kWh, PER kWh		4,741,990	$0.003630	$17,213	2.34
26			7,842,996		$31,205	
27						
28	ECONOMIC DEVELOPMENT RIDER (EDR)					
29	STANDARD CREDIT PROVISION, PER kWh		7,842,996	($0.024000)	($188,232)	(25.56)
30						
31	CAPACITY COST ADJUSTMENT RIDER (CCA)[1], PER kWh		7,842,996	$0.000000	$0	0.00
32						
33	*FUEL COST ADJUSTMENT RIDER (FCA)[2], PER kWh*		7,842,996	*$0.000000*	$0	*0.00*
34						
35	DEFERRED GENERATION COST RECOVERY RIDER (DGC)					
36	ALL SUMMER kWh, PER kWh		2,117,281	$0.002297	$4,863	0.66
37	ALL WINTER kWh, PER kWh		5,725,715	$0.001968	$11,268	1.53
38						
39	DEFERRED DISTRIBUTION COST RIDER (DDC), PER kWh		7,842,996	$0.000191	$1,498	0.20
40						
41	*NON-DISTRIBUTION UNCOLLECTIBLE RIDER (NDU), PER kWh*		7,842,996	*$0.000440*	*$3,451*	*0.47*
42						
43	PIPP UNCOLLECTIBLE RECOVERY RIDER (PUR)[3], PER kWh		7,842,996	$0.000000	$0	0.00
44						
45	DEFERRED FUEL COST RECOVERY RIDER (DFC), PER kWh		7,842,996	$0.000260	$2,039	0.28
46						
47	GENERATION PHASE-IN RIDER (GPI)					
48	ALL SUMMER kWh, PER kWh		2,117,281	($0.010860)	($22,994)	(3.12)
49	ALL WINTER kWh, PER kWh		5,725,715	($0.009307)	($53,289)	(7.24)
50						
51	TOTAL RIDERS				($208,677)	(28.33)
52						
53	TOTAL PROPOSED - TRF	5,064	7,842,996	$0.093905	$736,495	100.00

[1] The Capacity Cost Adjustment Rider (CCA) is initially set at $0.000000 per kWh.

[2] The Fuel Cost Adjustment Rider (FCA) is initially set at $0.000000 per kWh.

[3] The PIPP Uncollectible Recovery Rider (PUR) is initially set at $0.000000 per kWh.

Case No. 08-XXXX-EL-SSO
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Schedule 2
Page 1 of 1

Witness: G. Hussing

Target Revenue for Base Distribution Rates

		CEI	OE	TE	TOTAL
Distribution Increase	(a)	$ 34,500,000	$ 75,000,000	$ 40,500,000	$ 150,000,000
Miscellaneous Revenue Increase	(b)	$ 691,107	$ 1,631,780	$ (208,541)	$ 2,114,346
Electric Revenue Increase	(c) = (a) - (b)	$ 33,808,893	$ 73,368,220	$ 40,708,541	$ 147,885,654
Current Revenues	(d)	$ 442,137,742	$ 517,745,537	$ 158,275,067	$ 1,118,158,346
Current Miscellaneous Revenues	(e)	$ 20,950,586	$ 30,012,219	$ 11,326,260	$ 62,289,065
Proposed Electric Revenue Target	(f) = (d) + (c) - (e)	**$ 454,996,049**	**$ 561,101,538**	**$ 187,657,348**	**$ 1,203,754,935**

* (a) is the distribution increase from the Electric Security Plan.
** (b),(d), and (e) are from Case No. 07-551-EL-AIR update filing, schedule E-4.