

# Large Filing Separator Sheet

Case Number:      08-709-EL-AIR  
                      08-710-EL-ATA  
                      08-711-EL-AAM

Date Filed:      7/25/2008

Section:      4

Number of Pages: 108

Description of Document:      Application  
                                    Volume 10  
                                    Supplemental Information  
                                    (C) (7) through (C) (25)

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
document delivered in the regular course of business.  
Technician TM Date Processed 7/25/2008

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Account No.	Company Account Title	In-Service Date	Original Cost
49	1900	Structures & Improvements	1944	10,496.37
50	1900	Structures & Improvements	1945	1,970.36
51	1900	Structures & Improvements	1946	783.31
52	1900	Structures & Improvements	1947	5,361.92
53	1900	Structures & Improvements	1948	14,736.89
54	1900	Structures & Improvements	1949	62,666.25
55	1900	Structures & Improvements	1950	34,734.89
56	1900	Structures & Improvements	1951	232,347.68
57	1900	Structures & Improvements	1952	54,226.12
58	1900	Structures & Improvements	1953	4,456,169.77
59	1900	Structures & Improvements	1954	17,336.21
60	1900	Structures & Improvements	1955	43,861.24
61	1900	Structures & Improvements	1956	13,282.74
62	1900	Structures & Improvements	1957	537,561.12
63	1900	Structures & Improvements	1958	190,788.69
64	1900	Structures & Improvements	1959	1,920.30
65	1900	Structures & Improvements	1960	61,629.47
66	1900	Structures & Improvements	1961	24,331.89
67	1900	Structures & Improvements	1962	120,341.99
68	1900	Structures & Improvements	1963	13,563.82
69	1900	Structures & Improvements	1964	406,791.43
70	1900	Structures & Improvements	1965	3,036.84
71	1900	Structures & Improvements	1966	791,277.43
72	1900	Structures & Improvements	1967	420,148.36
73	1900	Structures & Improvements	1968	16,232.49
74	1900	Structures & Improvements	1969	763,685.21
75	1900	Structures & Improvements	1970	463,511.02
76	1900	Structures & Improvements	1971	1,456,505.54
77	1900	Structures & Improvements	1972	126,727.48
78	1900	Structures & Improvements	1973	677,457.31
79	1900	Structures & Improvements	1974	58,900.02
80	1900	Structures & Improvements	1975	326,845.88
81	1900	Structures & Improvements	1976	16,594.79
82	1900	Structures & Improvements	1977	49,012.98
83	1900	Structures & Improvements	1978	22,816.27
84	1900	Structures & Improvements	1979	252,799.76
85	1900	Structures & Improvements	1980	681,097.40
86	1900	Structures & Improvements	1981	366,192.61
87	1900	Structures & Improvements	1982	607,673.89
88	1900	Structures & Improvements	1983	333,295.08
89	1900	Structures & Improvements	1984	122,444.38
90	1900	Structures & Improvements	1985	128,379.35
91	1900	Structures & Improvements	1986	160,184.96
92	1900	Structures & Improvements	1987	2,846,992.04
93	1900	Structures & Improvements	1988	10,274,545.24
94	1900	Structures & Improvements	1989	24,124,274.94
95	1900	Structures & Improvements	1990	1,504,100.24
96	1900	Structures & Improvements	1991	3,567,779.20
97	1900	Structures & Improvements	1992	732,728.22
98	1900	Structures & Improvements	1993	1,031,709.96
99	1900	Structures & Improvements	1994	1,057,885.72

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
100	1900	Structures & Improvements	1995	497,842.62
101	1900	Structures & Improvements	1996	354,023.23
102	1900	Structures & Improvements	1997	360,900.30
103	1900	Structures & Improvements	1998	1,495,849.78
104	1900	Structures & Improvements	1999	3,413,927.07
105	1900	Structures & Improvements	2000	5,482,598.98
106	1900	Structures & Improvements	2001	6,736,946.89
107	1900	Structures & Improvements	2002	1,686,452.96
108	1900	Structures & Improvements	2003	413,863.45
109	1900	Structures & Improvements	2004	2,004,230.93
110	1900	Structures & Improvements	2005	7,017,294.46
111	1900	Structures & Improvements	2006	1,994,238.02
112	1900	Structures & Improvements	2007	491,753.22
113	1900	Total		<u>92,535,461.86</u>
114	1910	Office Furniture & Equipment	1988	7,363,013.17
115	1910	Office Furniture & Equipment	1989	1,392,918.38
116	1910	Office Furniture & Equipment	1990	1,488,765.65
117	1910	Office Furniture & Equipment	1991	1,051,917.61
118	1910	Office Furniture & Equipment	1992	729,272.97
119	1910	Office Furniture & Equipment	1993	395,346.87
120	1910	Office Furniture & Equipment	1994	179,788.74
121	1910	Office Furniture & Equipment	1995	661,433.03
122	1910	Office Furniture & Equipment	1996	39,722.08
123	1910	Office Furniture & Equipment	1998	38,313.25
124	1910	Office Furniture & Equipment	1999	21,933.32
125	1910	Office Furniture & Equipment	2000	1,154,856.80
126	1910	Office Furniture & Equipment	2001	106,704.19
127	1910	Office Furniture & Equipment	2002	117,079.61
128	1910	Office Furniture & Equipment	2004	1,353.73
129	1910	Office Furniture & Equipment	2005	1,870.91
130	1910	Office Furniture & Equipment	2006	13,315.36
131	1910	Total		<u>14,757,605.67</u>
132	1920	Transportation Equipment	1988	38,302.47
133	1920	Transportation Equipment	1991	11,154.00
134	1920	Transportation Equipment	1992	35,854.60
135	1920	Total		<u>85,311.07</u>
136	1921	Trailers	1992	16,228.94
137	1921	Trailers	1993	17,824.23
138	1921	Trailers	1996	3,910.56
139	1921	Trailers	1997	47,231.48
140	1921	Trailers	1998	38,870.95
141	1921	Trailers	2001	95,950.52
142	1921	Trailers	2002	138,243.20
143	1921	Trailers	2005	31,492.99
144	1921	Total		<u>389,752.87</u>
145	1930	Stores Equipment	1988	132,879.12
146	1930	Stores Equipment	1989	50,032.02

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
147	1930	Stores Equipment	1990	140,110.50
148	1930	Stores Equipment	1991	122,809.28
149	1930	Stores Equipment	1992	1,453.79
150	1930	Stores Equipment	1993	20,680.70
151	1930	Stores Equipment	1994	64,521.68
152	1930	Total		<u>532,487.09</u>
153	1940	Tools, Shop & Garage Equipment	1983	28,550.82
154	1940	Tools, Shop & Garage Equipment	1984	23,503.93
155	1940	Tools, Shop & Garage Equipment	1985	21,304.28
156	1940	Tools, Shop & Garage Equipment	1986	10,942.86
157	1940	Tools, Shop & Garage Equipment	1987	28,684.86
158	1940	Tools, Shop & Garage Equipment	1988	41,854.07
159	1940	Tools, Shop & Garage Equipment	1989	44,123.51
160	1940	Tools, Shop & Garage Equipment	1990	25,988.71
161	1940	Tools, Shop & Garage Equipment	1991	175,428.70
162	1940	Tools, Shop & Garage Equipment	1992	89,602.47
163	1940	Tools, Shop & Garage Equipment	1993	37,282.33
164	1940	Tools, Shop & Garage Equipment	1994	51,010.02
165	1940	Tools, Shop & Garage Equipment	1995	4,370.43
166	1940	Tools, Shop & Garage Equipment	1996	85,779.85
167	1940	Tools, Shop & Garage Equipment	1998	4,572.57
168	1940	Tools, Shop & Garage Equipment	1999	75,514.30
169	1940	Tools, Shop & Garage Equipment	2000	0.00
170	1940	Tools, Shop & Garage Equipment	2001	1,362.53
171	1940	Tools, Shop & Garage Equipment	2002	19,656.67
172	1940	Tools, Shop & Garage Equipment	2003	1,743.70
173	1940	Tools, Shop & Garage Equipment	2004	364,152.57
174	1940	Tools, Shop & Garage Equipment	2005	28,308.45
175	1940	Tools, Shop & Garage Equipment	2006	11,666.12
176	1940	Tools, Shop & Garage Equipment	2007	40,567.82
177	1940	Total		<u>1,215,971.57</u>
178	1950	Laboratory Equipment	1993	9,888.05
179	1950	Total		<u>9,888.05</u>
180	1960	Power Operated Equipment	1989	42,046.33
181	1960	Total		<u>42,046.33</u>
182	1970	Communication Equipment	1974	194.97
183	1970	Communication Equipment	1986	7,345.85
184	1970	Communication Equipment	1987	332,497.26
185	1970	Communication Equipment	1990	1,578,195.17
186	1970	Communication Equipment	1991	3,075,507.75
187	1970	Communication Equipment	1992	167,845.11
188	1970	Communication Equipment	1993	839,970.21
189	1970	Communication Equipment	1997	20,200.71
190	1970	Communication Equipment	1998	576,650.24
191	1970	Communication Equipment	1999	917,027.14
192	1970	Communication Equipment	2000	233,104.44
193	1970	Communication Equipment	2001	78,422.93

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
194	1970	Communication Equipment	2002	412,827.88
195	1970	Communication Equipment	2003	447,150.61
196	1970	Communication Equipment	2004	502,985.77
197	1970	Communication Equipment	2005	31,007.21
198	1970	Communication Equipment	2006	6,093,039.81
199	1970	Total		<u>15,313,972.86</u>
200	1980	Miscellaneous Equipment	1989	2,837.78
201	1980	Miscellaneous Equipment	1990	28,431.62
202	1980	Miscellaneous Equipment	1991	9,707.46
203	1980	Miscellaneous Equipment	1993	5,259.09
204	1980	Miscellaneous Equipment	1994	4,467.61
205	1980	Miscellaneous Equipment	2003	184,640.49
206	1980	Miscellaneous Equipment	2004	42,823.86
207	1980	Miscellaneous Equipment	2005	39,362.82
208	1980	Total		<u>317,530.73</u>
209	3030	Miscellaneous Intangible Plant	1996	(18.97)
210	3030	Miscellaneous Intangible Plant	1997	456,069.21
211	3030	Miscellaneous Intangible Plant	1998	717,178.61
212	3030	Miscellaneous Intangible Plant	1999	304,323.91
213	3030	Miscellaneous Intangible Plant	2000	894,785.74
214	3030	Miscellaneous Intangible Plant	2001	6,498,261.94
215	3030	Miscellaneous Intangible Plant	2002	241,632.83
216	3030	Miscellaneous Intangible Plant	2003	945,045.17
217	3030	Miscellaneous Intangible Plant	2004	996,412.33
218	3030	Miscellaneous Intangible Plant	2005	6,199,627.35
219	3030	Miscellaneous Intangible Plant	2006	1,341,141.20
220	3030	Total		<u>18,594,459.32</u>
221	3600	Land and Land Rights	1902	3,063.80
222	3600	Land and Land Rights	1911	69.93
223	3600	Land and Land Rights	1914	837.03
224	3600	Land and Land Rights	1915	30.98
225	3600	Land and Land Rights	1920	1,177.77
226	3600	Land and Land Rights	1923	12,666.69
227	3600	Land and Land Rights	1924	250.00
228	3600	Land and Land Rights	1925	2,034.00
229	3600	Land and Land Rights	1926	45,945.92
230	3600	Land and Land Rights	1927	5,348.71
231	3600	Land and Land Rights	1928	2,550.06
232	3600	Land and Land Rights	1929	480.00
233	3600	Land and Land Rights	1930	3,526.25
234	3600	Land and Land Rights	1931	3,542.43
235	3600	Land and Land Rights	1933	69.32
236	3600	Land and Land Rights	1935	15.83
237	3600	Land and Land Rights	1936	14,909.52
238	3600	Land and Land Rights	1937	4,876.24
239	3600	Land and Land Rights	1938	410.74
240	3600	Land and Land Rights	1939	574.77
241	3600	Land and Land Rights	1940	1,822.36

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
242	3600	Land and Land Rights	1941	42,623.90
243	3600	Land and Land Rights	1942	4,542.31
244	3600	Land and Land Rights	1943	3,905.75
245	3600	Land and Land Rights	1944	5,429.49
246	3600	Land and Land Rights	1945	1,327.41
247	3600	Land and Land Rights	1946	857.92
248	3600	Land and Land Rights	1947	605.85
249	3600	Land and Land Rights	1948	3,494.57
250	3600	Land and Land Rights	1949	34,157.11
251	3600	Land and Land Rights	1950	12,921.02
252	3600	Land and Land Rights	1951	25,713.79
253	3600	Land and Land Rights	1952	1,274.98
254	3600	Land and Land Rights	1953	27,020.15
255	3600	Land and Land Rights	1954	50,462.33
256	3600	Land and Land Rights	1955	53,492.37
257	3600	Land and Land Rights	1956	104,206.98
258	3600	Land and Land Rights	1957	42,880.54
259	3600	Land and Land Rights	1958	80,503.21
260	3600	Land and Land Rights	1959	84,287.11
261	3600	Land and Land Rights	1960	55,284.98
262	3600	Land and Land Rights	1961	78,332.15
263	3600	Land and Land Rights	1962	11,706.50
264	3600	Land and Land Rights	1963	81,529.64
265	3600	Land and Land Rights	1964	33,632.90
266	3600	Land and Land Rights	1965	5,143.91
267	3600	Land and Land Rights	1966	212,813.11
268	3600	Land and Land Rights	1967	73,551.77
269	3600	Land and Land Rights	1968	93,409.73
270	3600	Land and Land Rights	1969	10,510.95
271	3600	Land and Land Rights	1970	25,719.29
272	3600	Land and Land Rights	1971	244,484.51
273	3600	Land and Land Rights	1972	412,259.22
274	3600	Land and Land Rights	1973	411,117.90
275	3600	Land and Land Rights	1974	169,834.97
276	3600	Land and Land Rights	1975	280,472.72
277	3600	Land and Land Rights	1976	20,897.69
278	3600	Land and Land Rights	1977	70,706.41
279	3600	Land and Land Rights	1978	41,479.79
280	3600	Land and Land Rights	1979	374,274.19
281	3600	Land and Land Rights	1980	19,862.63
282	3600	Land and Land Rights	1981	248,111.62
283	3600	Land and Land Rights	1983	206,968.19
284	3600	Land and Land Rights	1984	817.60
285	3600	Land and Land Rights	1988	15,394.70
286	3600	Land and Land Rights	1990	173,663.97
287	3600	Land and Land Rights	1991	783,170.41
288	3600	Land and Land Rights	1992	275,414.19
289	3600	Land and Land Rights	1994	33,752.94
290	3600	Land and Land Rights	1995	42,071.81
291	3600	Land and Land Rights	1999	48,812.56
292	3600	Land and Land Rights	2002	70,723.15

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
293	3600	Land and Land Rights	2003	531,999.41
294	3600	Land and Land Rights	2004	207,275.24
295	3600	Land and Land Rights	2005	647,536.90
296	3600	Land and Land Rights	2006	265,000.45
297	3600	Land and Land Rights	2007	396,195.96
298	3600	Total		<u>7,357,843.20</u>
299	3601	Rights of Way	1937	156,024.13
300	3601	Rights of Way	1938	8,930.19
301	3601	Rights of Way	1939	7,332.23
302	3601	Rights of Way	1940	2,696.51
303	3601	Rights of Way	1941	6,564.07
304	3601	Rights of Way	1942	31,472.30
305	3601	Rights of Way	1943	9,975.50
306	3601	Rights of Way	1944	4,197.23
307	3601	Rights of Way	1945	5,696.99
308	3601	Rights of Way	1946	9,311.01
309	3601	Rights of Way	1947	16,096.32
310	3601	Rights of Way	1948	11,972.70
311	3601	Rights of Way	1949	19,177.27
312	3601	Rights of Way	1950	9,325.41
313	3601	Rights of Way	1951	19,901.00
314	3601	Rights of Way	1952	29,202.42
315	3601	Rights of Way	1953	26,329.51
316	3601	Rights of Way	1954	52,185.22
317	3601	Rights of Way	1955	37,124.31
318	3601	Rights of Way	1956	97,765.90
319	3601	Rights of Way	1957	93,678.97
320	3601	Rights of Way	1958	75,562.24
321	3601	Rights of Way	1959	137,583.98
322	3601	Rights of Way	1960	161,754.30
323	3601	Rights of Way	1961	148,550.73
324	3601	Rights of Way	1962	215,387.36
325	3601	Rights of Way	1963	133,698.23
326	3601	Rights of Way	1964	123,198.66
327	3601	Rights of Way	1965	138,716.79
328	3601	Rights of Way	1966	231,572.41
329	3601	Rights of Way	1967	158,787.70
330	3601	Rights of Way	1968	240,832.56
331	3601	Rights of Way	1969	258,396.55
332	3601	Rights of Way	1970	332,684.49
333	3601	Rights of Way	1971	239,445.38
334	3601	Rights of Way	1972	376,056.65
335	3601	Rights of Way	1973	315,779.26
336	3601	Rights of Way	1974	410,534.33
337	3601	Rights of Way	1975	450,341.13
338	3601	Rights of Way	1976	482,445.85
339	3601	Rights of Way	1977	429,991.16
340	3601	Rights of Way	1978	420,376.94
341	3601	Rights of Way	1979	511,902.18
342	3601	Rights of Way	1980	706,661.06

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
343	3601	Rights of Way	1981	737,112.57
344	3601	Rights of Way	1982	887,341.05
345	3601	Rights of Way	1983	1,263,502.25
346	3601	Rights of Way	1984	1,194,669.59
347	3601	Rights of Way	1985	1,291,694.01
348	3601	Rights of Way	1986	1,040,602.94
349	3601	Rights of Way	1987	1,099,621.88
350	3601	Rights of Way	1988	853,046.09
351	3601	Rights of Way	1989	1,076,708.78
352	3601	Rights of Way	1990	1,123,940.31
353	3601	Rights of Way	1991	1,591,594.07
354	3601	Rights of Way	1992	1,345,031.19
355	3601	Rights of Way	1993	1,682,805.00
356	3601	Rights of Way	1994	1,258,162.95
357	3601	Rights of Way	1995	1,537,817.48
358	3601	Rights of Way	1996	421,802.51
359	3601	Rights of Way	1997	97,628.03
360	3601	Rights of Way	1998	32,152.06
361	3601	Rights of Way	1999	54,157.87
362	3601	Rights of Way	2000	34,971.38
363	3601	Rights of Way	2001	(20,910.42)
364	3601	Rights of Way	2003	248,531.06
365	3601	Rights of Way	2004	264,261.34
366	3601	Rights of Way	2005	2,860.80
367	3601	Rights of Way	2006	54,879.56
368	3601	Rights of Way	2007	87,685.83
369	3601	Total		<u>26,615,889.31</u>
370	3610	Structures and Improvements	1902	7,684.69
371	3610	Structures and Improvements	1912	52,784.85
372	3610	Structures and Improvements	1917	6,843.85
373	3610	Structures and Improvements	1918	185,350.54
374	3610	Structures and Improvements	1919	10,259.84
375	3610	Structures and Improvements	1920	9,841.92
376	3610	Structures and Improvements	1921	12,215.96
377	3610	Structures and Improvements	1922	890.43
378	3610	Structures and Improvements	1923	49,736.09
379	3610	Structures and Improvements	1924	548.17
380	3610	Structures and Improvements	1925	48,711.38
381	3610	Structures and Improvements	1926	1,097.98
382	3610	Structures and Improvements	1927	33,357.30
383	3610	Structures and Improvements	1928	74,816.40
384	3610	Structures and Improvements	1929	16,808.24
385	3610	Structures and Improvements	1930	2,779.97
386	3610	Structures and Improvements	1931	953.43
387	3610	Structures and Improvements	1932	289.97
388	3610	Structures and Improvements	1933	810.92
389	3610	Structures and Improvements	1936	93.94
390	3610	Structures and Improvements	1937	135.95
391	3610	Structures and Improvements	1938	388,497.54
392	3610	Structures and Improvements	1939	939.46

**DUKE ENERGY OHIO**  
**CASE NO. 08-709-EL-AIR**  
**SURVIVING DOLLARS BY VINTAGE YEAR**  
**AS OF MARCH 31, 2008**

**DATA: "X" ACTUAL ESTIMATED  
 TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
 REFERENCE: CHAP. II (C ) (24)**

**SUPPLEMENTAL (C)(24)  
 WITNESS RESPONSIBLE:  
 C. J. COUNCIL**

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
393	3610	Structures and Improvements	1940	25,365.13
394	3610	Structures and Improvements	1941	2,826.15
395	3610	Structures and Improvements	1942	4,209.18
396	3610	Structures and Improvements	1943	46,574.93
397	3610	Structures and Improvements	1946	1,641.89
398	3610	Structures and Improvements	1947	2.90
399	3610	Structures and Improvements	1948	126,641.11
400	3610	Structures and Improvements	1949	6,510.29
401	3610	Structures and Improvements	1950	43,946.55
402	3610	Structures and Improvements	1951	34,209.62
403	3610	Structures and Improvements	1952	40,461.03
404	3610	Structures and Improvements	1953	17,532.05
405	3610	Structures and Improvements	1954	728.81
406	3610	Structures and Improvements	1955	5,842.88
407	3610	Structures and Improvements	1956	65,258.18
408	3610	Structures and Improvements	1957	3,440.15
409	3610	Structures and Improvements	1958	34,345.79
410	3610	Structures and Improvements	1959	1,950.02
411	3610	Structures and Improvements	1960	47,831.56
412	3610	Structures and Improvements	1961	49,121.99
413	3610	Structures and Improvements	1962	19,995.96
414	3610	Structures and Improvements	1963	7,368.34
415	3610	Structures and Improvements	1964	9,541.98
416	3610	Structures and Improvements	1965	2,021.60
417	3610	Structures and Improvements	1966	10,088.82
418	3610	Structures and Improvements	1967	101,780.89
419	3610	Structures and Improvements	1968	69,213.68
420	3610	Structures and Improvements	1969	35,429.00
421	3610	Structures and Improvements	1970	1,679.29
422	3610	Structures and Improvements	1971	308,662.64
423	3610	Structures and Improvements	1972	158,612.67
424	3610	Structures and Improvements	1973	65,635.16
425	3610	Structures and Improvements	1974	826.91
426	3610	Structures and Improvements	1975	92,465.38
427	3610	Structures and Improvements	1976	53,358.74
428	3610	Structures and Improvements	1977	47,529.50
429	3610	Structures and Improvements	1979	50,111.22
430	3610	Structures and Improvements	1980	4,117.23
431	3610	Structures and Improvements	1982	29,775.30
432	3610	Structures and Improvements	1984	1,174,480.05
433	3610	Structures and Improvements	1985	18,039.50
434	3610	Structures and Improvements	1987	50,118.89
435	3610	Structures and Improvements	1988	3,517.62
436	3610	Structures and Improvements	1989	8,764.59
437	3610	Structures and Improvements	1990	7,884.17
438	3610	Structures and Improvements	1991	50,110.17
439	3610	Structures and Improvements	1994	2,814.80
440	3610	Structures and Improvements	1995	308,914.47
441	3610	Structures and Improvements	1996	253,880.24
442	3610	Structures and Improvements	1999	78,343.13
443	3610	Structures and Improvements	2000	134,251.97

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
444	3610	Structures and Improvements	2001	44,143.24
445	3610	Structures and Improvements	2002	233,487.20
446	3610	Structures and Improvements	2003	348,197.91
447	3610	Structures and Improvements	2005	254,155.96
448	3610	Structures and Improvements	2006	447,485.44
449	3610	Structures and Improvements	2007	485,616.25
450	3610	Total		<u>6,434,308.94</u>
451	3620	Station Equipment	1900	10,586.85
452	3620	Station Equipment	1913	32,368.00
453	3620	Station Equipment	1914	1,604.96
454	3620	Station Equipment	1917	46,212.28
455	3620	Station Equipment	1918	86,805.32
456	3620	Station Equipment	1920	21,725.47
457	3620	Station Equipment	1921	24,053.41
458	3620	Station Equipment	1922	1,196.57
459	3620	Station Equipment	1923	107,063.41
460	3620	Station Equipment	1924	5,693.32
461	3620	Station Equipment	1925	1,478.33
462	3620	Station Equipment	1926	318,262.53
463	3620	Station Equipment	1927	129,338.20
464	3620	Station Equipment	1928	9,151.87
465	3620	Station Equipment	1929	82,475.44
466	3620	Station Equipment	1930	46,103.44
467	3620	Station Equipment	1931	12,340.38
468	3620	Station Equipment	1932	2,588.81
469	3620	Station Equipment	1934	1,175.27
470	3620	Station Equipment	1935	1,574.17
471	3620	Station Equipment	1936	4,429.68
472	3620	Station Equipment	1937	62,525.50
473	3620	Station Equipment	1938	701,088.28
474	3620	Station Equipment	1939	150,814.31
475	3620	Station Equipment	1940	5,359.69
476	3620	Station Equipment	1941	41,905.17
477	3620	Station Equipment	1942	44,592.76
478	3620	Station Equipment	1943	143,892.97
479	3620	Station Equipment	1944	896.09
480	3620	Station Equipment	1945	10,443.63
481	3620	Station Equipment	1946	20,179.25
482	3620	Station Equipment	1947	12,166.53
483	3620	Station Equipment	1948	517,967.80
484	3620	Station Equipment	1949	417,298.47
485	3620	Station Equipment	1950	281,435.32
486	3620	Station Equipment	1951	220,856.00
487	3620	Station Equipment	1952	474,138.30
488	3620	Station Equipment	1953	975,208.23
489	3620	Station Equipment	1954	607,005.88
490	3620	Station Equipment	1955	1,353,522.23
491	3620	Station Equipment	1956	904,860.50
492	3620	Station Equipment	1957	758,573.51
493	3620	Station Equipment	1958	1,409,058.40

**DUKE ENERGY OHIO**  
**CASE NO. 08-709-EL-AIR**  
**SURVIVING DOLLARS BY VINTAGE YEAR**  
**AS OF MARCH 31, 2008**

DATA: "X" ACTUAL ESTIMATED  
 TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
 REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
 WITNESS RESPONSIBLE:  
 C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
494	3620	Station Equipment	1959	622,852.09
495	3620	Station Equipment	1960	789,369.46
496	3620	Station Equipment	1961	994,303.60
497	3620	Station Equipment	1962	402,243.34
498	3620	Station Equipment	1963	577,972.14
499	3620	Station Equipment	1964	957,143.04
500	3620	Station Equipment	1965	779,025.25
501	3620	Station Equipment	1966	757,537.88
502	3620	Station Equipment	1967	1,227,479.28
503	3620	Station Equipment	1968	1,192,956.53
504	3620	Station Equipment	1969	1,024,074.70
505	3620	Station Equipment	1970	134,964.72
506	3620	Station Equipment	1971	1,650,268.94
507	3620	Station Equipment	1972	4,057,963.99
508	3620	Station Equipment	1973	2,178,709.07
509	3620	Station Equipment	1974	2,146,823.85
510	3620	Station Equipment	1975	2,438,847.94
511	3620	Station Equipment	1976	1,784,293.81
512	3620	Station Equipment	1977	1,288,902.32
513	3620	Station Equipment	1978	1,282,440.54
514	3620	Station Equipment	1979	1,570,107.27
515	3620	Station Equipment	1980	2,015,143.26
516	3620	Station Equipment	1981	3,669,226.11
517	3620	Station Equipment	1982	2,735,579.97
518	3620	Station Equipment	1983	3,265,119.54
519	3620	Station Equipment	1984	4,929,339.67
520	3620	Station Equipment	1985	2,296,258.71
521	3620	Station Equipment	1986	808,785.48
522	3620	Station Equipment	1987	1,461,176.30
523	3620	Station Equipment	1988	489,389.84
524	3620	Station Equipment	1989	11,386,770.31
525	3620	Station Equipment	1990	1,605,672.75
526	3620	Station Equipment	1991	3,501,826.81
527	3620	Station Equipment	1992	4,817,693.10
528	3620	Station Equipment	1993	4,203,617.67
529	3620	Station Equipment	1994	4,348,350.60
530	3620	Station Equipment	1995	7,016,425.11
531	3620	Station Equipment	1996	3,005,930.01
532	3620	Station Equipment	1997	10,079,433.11
533	3620	Station Equipment	1998	873,486.77
534	3620	Station Equipment	1999	2,262,134.92
535	3620	Station Equipment	2000	1,607,882.89
536	3620	Station Equipment	2001	3,177,523.84
537	3620	Station Equipment	2002	1,699,948.16
538	3620	Station Equipment	2003	4,206,519.06
539	3620	Station Equipment	2004	4,335,878.88
540	3620	Station Equipment	2005	2,456,760.63
541	3620	Station Equipment	2006	5,261,080.08
542	3620	Station Equipment	2007	6,257,877.27
543	3620	Station Equipment	2008	50,513.00
544	3620	Total		141,741,439.92

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
545	3622	Major Equipment	1913	10,140.24
546	3622	Major Equipment	1920	29,470.04
547	3622	Major Equipment	1923	6,172.69
548	3622	Major Equipment	1924	12,299.94
549	3622	Major Equipment	1926	19,711.01
550	3622	Major Equipment	1927	21,584.52
551	3622	Major Equipment	1928	22,914.99
552	3622	Major Equipment	1929	60,742.34
553	3622	Major Equipment	1936	11,369.65
554	3622	Major Equipment	1937	9,135.00
555	3622	Major Equipment	1938	10,824.83
556	3622	Major Equipment	1939	42,441.92
557	3622	Major Equipment	1941	6,615.30
558	3622	Major Equipment	1942	16,440.34
559	3622	Major Equipment	1943	11,561.28
560	3622	Major Equipment	1946	2,138.77
561	3622	Major Equipment	1948	81,483.54
562	3622	Major Equipment	1949	278,411.23
563	3622	Major Equipment	1950	68,773.96
564	3622	Major Equipment	1951	141,878.81
565	3622	Major Equipment	1952	184,013.03
566	3622	Major Equipment	1953	201,525.23
567	3622	Major Equipment	1954	289,990.71
568	3622	Major Equipment	1955	192,460.28
569	3622	Major Equipment	1956	439,398.29
570	3622	Major Equipment	1957	183,853.25
571	3622	Major Equipment	1958	514,593.15
572	3622	Major Equipment	1959	229,232.18
573	3622	Major Equipment	1960	819,531.17
574	3622	Major Equipment	1961	682,071.31
575	3622	Major Equipment	1962	319,457.50
576	3622	Major Equipment	1963	84,893.05
577	3622	Major Equipment	1964	419,407.04
578	3622	Major Equipment	1965	379,265.66
579	3622	Major Equipment	1966	187,086.34
580	3622	Major Equipment	1967	539,776.52
581	3622	Major Equipment	1968	714,541.13
582	3622	Major Equipment	1969	833,487.50
583	3622	Major Equipment	1970	368,928.99
584	3622	Major Equipment	1971	1,186,792.98
585	3622	Major Equipment	1972	2,239,831.46
586	3622	Major Equipment	1973	788,267.65
587	3622	Major Equipment	1974	1,261,767.10
588	3622	Major Equipment	1975	1,167,544.13
589	3622	Major Equipment	1976	1,026,434.81
590	3622	Major Equipment	1977	253,899.31
591	3622	Major Equipment	1978	418,802.99
592	3622	Major Equipment	1979	1,189,973.49
593	3622	Major Equipment	1980	1,591,192.48
594	3622	Major Equipment	1981	2,681,637.51

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
595	3622	Major Equipment	1982	2,097,011.00
596	3622	Major Equipment	1983	3,529,454.90
597	3622	Major Equipment	1984	4,275,232.56
598	3622	Major Equipment	1985	809,017.58
599	3622	Major Equipment	1986	674,916.59
600	3622	Major Equipment	1987	413,344.45
601	3622	Major Equipment	1988	756,748.12
602	3622	Major Equipment	1989	3,552,722.87
603	3622	Major Equipment	1990	1,447,376.82
604	3622	Major Equipment	1991	3,504,049.88
605	3622	Major Equipment	1992	1,745,138.23
606	3622	Major Equipment	1993	3,671,788.47
607	3622	Major Equipment	1994	1,710,722.10
608	3622	Major Equipment	1995	6,169,384.79
609	3622	Major Equipment	1996	483,697.48
610	3622	Major Equipment	1998	168,092.49
611	3622	Major Equipment	1999	2,089,875.25
612	3622	Major Equipment	2000	1,282,734.72
613	3622	Major Equipment	2001	3,450,268.85
614	3622	Major Equipment	2002	2,247,272.84
615	3622	Major Equipment	2003	4,148,098.78
616	3622	Major Equipment	2004	3,136,757.63
617	3622	Major Equipment	2005	3,724,250.76
618	3622	Major Equipment	2006	6,354,096.43
619	3622	Major Equipment	2007	6,248,087.58
620	3622	Total		<u>89,943,897.80</u>
621	3635	Station Equipment Electronic	2004	271,967.36
622	3635	Station Equipment Electronic	2005	683,904.29
623	3635	Station Equipment Electronic	2006	1,095,862.83
624	3635	Station Equipment Electronic	2007	1,141,229.32
625	3635	Total		<u>3,192,963.80</u>
626	3640	Poles, Towers & Fixtures	1915	12.88
627	3640	Poles, Towers & Fixtures	1916	20.59
628	3640	Poles, Towers & Fixtures	1917	13.65
629	3640	Poles, Towers & Fixtures	1918	50.52
630	3640	Poles, Towers & Fixtures	1919	69.94
631	3640	Poles, Towers & Fixtures	1920	138.28
632	3640	Poles, Towers & Fixtures	1921	407.89
633	3640	Poles, Towers & Fixtures	1922	1,681.06
634	3640	Poles, Towers & Fixtures	1923	1,744.18
635	3640	Poles, Towers & Fixtures	1924	4,005.82
636	3640	Poles, Towers & Fixtures	1925	5,788.89
637	3640	Poles, Towers & Fixtures	1926	15,558.09
638	3640	Poles, Towers & Fixtures	1927	17,631.89
639	3640	Poles, Towers & Fixtures	1928	18,968.39
640	3640	Poles, Towers & Fixtures	1929	24,719.46
641	3640	Poles, Towers & Fixtures	1930	18,578.56
642	3640	Poles, Towers & Fixtures	1931	16,761.01
643	3640	Poles, Towers & Fixtures	1932	13,748.57

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
644	3640	Poles, Towers & Fixtures	1933	6,142.17
645	3640	Poles, Towers & Fixtures	1934	15,215.28
646	3640	Poles, Towers & Fixtures	1935	38,634.39
647	3640	Poles, Towers & Fixtures	1936	31,388.03
648	3640	Poles, Towers & Fixtures	1937	20,690.94
649	3640	Poles, Towers & Fixtures	1938	27,509.76
650	3640	Poles, Towers & Fixtures	1939	71,936.04
651	3640	Poles, Towers & Fixtures	1940	49,358.00
652	3640	Poles, Towers & Fixtures	1941	74,745.41
653	3640	Poles, Towers & Fixtures	1942	67,227.30
654	3640	Poles, Towers & Fixtures	1943	27,032.92
655	3640	Poles, Towers & Fixtures	1944	50,551.51
656	3640	Poles, Towers & Fixtures	1945	56,188.25
657	3640	Poles, Towers & Fixtures	1946	88,416.06
658	3640	Poles, Towers & Fixtures	1947	87,316.02
659	3640	Poles, Towers & Fixtures	1948	121,542.18
660	3640	Poles, Towers & Fixtures	1949	206,394.24
661	3640	Poles, Towers & Fixtures	1950	260,176.46
662	3640	Poles, Towers & Fixtures	1951	330,640.89
663	3640	Poles, Towers & Fixtures	1952	330,150.30
664	3640	Poles, Towers & Fixtures	1953	570,116.24
665	3640	Poles, Towers & Fixtures	1954	540,897.42
666	3640	Poles, Towers & Fixtures	1955	725,597.52
667	3640	Poles, Towers & Fixtures	1956	774,095.92
668	3640	Poles, Towers & Fixtures	1957	743,608.81
669	3640	Poles, Towers & Fixtures	1958	805,478.52
670	3640	Poles, Towers & Fixtures	1959	829,369.12
671	3640	Poles, Towers & Fixtures	1960	1,098,471.87
672	3640	Poles, Towers & Fixtures	1961	908,115.75
673	3640	Poles, Towers & Fixtures	1962	1,020,839.05
674	3640	Poles, Towers & Fixtures	1963	1,125,394.29
675	3640	Poles, Towers & Fixtures	1964	1,055,290.75
676	3640	Poles, Towers & Fixtures	1965	1,278,497.28
677	3640	Poles, Towers & Fixtures	1966	1,368,192.49
678	3640	Poles, Towers & Fixtures	1967	1,219,100.05
679	3640	Poles, Towers & Fixtures	1968	1,732,846.86
680	3640	Poles, Towers & Fixtures	1969	2,092,639.48
681	3640	Poles, Towers & Fixtures	1970	1,938,703.69
682	3640	Poles, Towers & Fixtures	1971	2,086,132.98
683	3640	Poles, Towers & Fixtures	1972	2,290,565.07
684	3640	Poles, Towers & Fixtures	1973	2,760,411.76
685	3640	Poles, Towers & Fixtures	1974	2,868,239.96
686	3640	Poles, Towers & Fixtures	1975	2,404,607.95
687	3640	Poles, Towers & Fixtures	1976	2,715,792.93
688	3640	Poles, Towers & Fixtures	1977	2,504,588.62
689	3640	Poles, Towers & Fixtures	1978	3,045,258.21
690	3640	Poles, Towers & Fixtures	1979	3,780,355.34
691	3640	Poles, Towers & Fixtures	1980	4,061,476.56
692	3640	Poles, Towers & Fixtures	1981	3,292,775.95
693	3640	Poles, Towers & Fixtures	1982	4,098,001.77
694	3640	Poles, Towers & Fixtures	1983	4,019,793.59

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
695	3640	Poles, Towers & Fixtures	1984	3,260,240.95
696	3640	Poles, Towers & Fixtures	1985	3,838,716.99
697	3640	Poles, Towers & Fixtures	1986	4,004,902.83
698	3640	Poles, Towers & Fixtures	1987	4,469,810.84
699	3640	Poles, Towers & Fixtures	1988	4,652,012.71
700	3640	Poles, Towers & Fixtures	1989	5,973,054.29
701	3640	Poles, Towers & Fixtures	1990	6,029,409.38
702	3640	Poles, Towers & Fixtures	1991	6,274,299.26
703	3640	Poles, Towers & Fixtures	1992	8,177,356.17
704	3640	Poles, Towers & Fixtures	1993	8,754,579.89
705	3640	Poles, Towers & Fixtures	1994	8,132,852.99
706	3640	Poles, Towers & Fixtures	1995	8,403,934.80
707	3640	Poles, Towers & Fixtures	1996	7,007,220.49
708	3640	Poles, Towers & Fixtures	1997	7,807,037.62
709	3640	Poles, Towers & Fixtures	1998	7,639,401.45
710	3640	Poles, Towers & Fixtures	1999	8,791,135.90
711	3640	Poles, Towers & Fixtures	2000	21,988,147.22
712	3640	Poles, Towers & Fixtures	2001	3,988,449.63
713	3640	Poles, Towers & Fixtures	2002	3,403,670.34
714	3640	Poles, Towers & Fixtures	2003	2,654,807.92
715	3640	Poles, Towers & Fixtures	2004	1,553,580.02
716	3640	Poles, Towers & Fixtures	2005	44,858,380.46
717	3640	Poles, Towers & Fixtures	2006	11,559,115.18
718	3640	Poles, Towers & Fixtures	2007	29,001,186.43
719	3640	Poles, Towers & Fixtures	2008	7,671,126.33
720	3640	Total		291,748,817.51
721	3650	Overhead Conductors and Devices	1925	1,149,147.14
722	3650	Overhead Conductors and Devices	1926	23.48
723	3650	Overhead Conductors and Devices	1929	310.23
724	3650	Overhead Conductors and Devices	1935	4.16
725	3650	Overhead Conductors and Devices	1937	502.17
726	3650	Overhead Conductors and Devices	1938	100,961.85
727	3650	Overhead Conductors and Devices	1939	42,139.45
728	3650	Overhead Conductors and Devices	1940	14,220.52
729	3650	Overhead Conductors and Devices	1941	160,111.16
730	3650	Overhead Conductors and Devices	1942	33,825.25
731	3650	Overhead Conductors and Devices	1943	12,034.40
732	3650	Overhead Conductors and Devices	1944	16,507.93
733	3650	Overhead Conductors and Devices	1945	35,982.55
734	3650	Overhead Conductors and Devices	1946	74,674.08
735	3650	Overhead Conductors and Devices	1947	111,093.50
736	3650	Overhead Conductors and Devices	1948	208,888.94
737	3650	Overhead Conductors and Devices	1949	210,490.88
738	3650	Overhead Conductors and Devices	1950	188,768.68
739	3650	Overhead Conductors and Devices	1951	268,607.71
740	3650	Overhead Conductors and Devices	1952	269,226.90
741	3650	Overhead Conductors and Devices	1953	508,925.66
742	3650	Overhead Conductors and Devices	1954	480,984.49
743	3650	Overhead Conductors and Devices	1955	658,531.69
744	3650	Overhead Conductors and Devices	1956	776,278.28

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
745	3650	Overhead Conductors and Devices	1957	873,500.81
746	3650	Overhead Conductors and Devices	1958	776,641.38
747	3650	Overhead Conductors and Devices	1959	875,404.97
748	3650	Overhead Conductors and Devices	1960	1,282,125.03
749	3650	Overhead Conductors and Devices	1961	1,148,901.00
750	3650	Overhead Conductors and Devices	1962	1,115,470.45
751	3650	Overhead Conductors and Devices	1963	1,254,682.15
752	3650	Overhead Conductors and Devices	1964	1,032,155.58
753	3650	Overhead Conductors and Devices	1965	1,391,340.10
754	3650	Overhead Conductors and Devices	1966	1,544,744.97
755	3650	Overhead Conductors and Devices	1967	1,100,186.57
756	3650	Overhead Conductors and Devices	1968	1,908,964.67
757	3650	Overhead Conductors and Devices	1969	2,392,476.12
758	3650	Overhead Conductors and Devices	1970	2,452,816.65
759	3650	Overhead Conductors and Devices	1971	2,949,008.19
760	3650	Overhead Conductors and Devices	1972	3,600,816.04
761	3650	Overhead Conductors and Devices	1973	3,151,211.29
762	3650	Overhead Conductors and Devices	1974	4,227,751.08
763	3650	Overhead Conductors and Devices	1975	3,411,788.65
764	3650	Overhead Conductors and Devices	1976	3,036,463.91
765	3650	Overhead Conductors and Devices	1977	2,356,822.09
766	3650	Overhead Conductors and Devices	1978	2,373,055.65
767	3650	Overhead Conductors and Devices	1979	3,582,269.05
768	3650	Overhead Conductors and Devices	1980	4,610,370.20
769	3650	Overhead Conductors and Devices	1981	4,821,029.72
770	3650	Overhead Conductors and Devices	1982	3,994,974.99
771	3650	Overhead Conductors and Devices	1983	5,814,263.65
772	3650	Overhead Conductors and Devices	1984	4,444,677.87
773	3650	Overhead Conductors and Devices	1985	4,616,535.15
774	3650	Overhead Conductors and Devices	1986	3,929,581.43
775	3650	Overhead Conductors and Devices	1987	5,243,148.70
776	3650	Overhead Conductors and Devices	1988	4,323,497.71
777	3650	Overhead Conductors and Devices	1989	6,162,580.60
778	3650	Overhead Conductors and Devices	1990	8,117,911.62
779	3650	Overhead Conductors and Devices	1991	8,643,392.58
780	3650	Overhead Conductors and Devicles	1992	12,289,848.00
781	3650	Overhead Conductors and Devices	1993	12,619,650.74
782	3650	Overhead Conductors and Devices	1994	9,443,604.67
783	3650	Overhead Conductors and Devices	1995	9,227,435.02
784	3650	Overhead Conductors and Devices	1996	7,920,519.48
785	3650	Overhead Conductors and Devices	1997	8,424,681.08
786	3650	Overhead Conductors and Devices	1998	6,786,320.34
787	3650	Overhead Conductors and Devices	1999	8,159,754.27
788	3650	Overhead Conductors and Devices	2000	38,042,731.54
789	3650	Overhead Conductors and Devices	2001	9,643,688.83
790	3650	Overhead Conductors and Devices	2002	9,409,288.09
791	3650	Overhead Conductors and Devices	2003	5,787,513.45
792	3650	Overhead Conductors and Devices	2004	4,851,692.95
793	3650	Overhead Conductors and Devices	2005	5,870,904.13
794	3650	Overhead Conductors and Devices	2006	9,183,157.80
795	3650	Overhead Conductors and Devices	2007	7,717,174.22

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
796	3650	Overhead Conductors and Devices	2008	1,231,826.83
797	3650	Total		<u>284,492,593.14</u>
798	3660	Underground Conduit	1910	303,835.08
799	3660	Underground Conduit	1912	34,996.72
800	3660	Underground Conduit	1913	1,727.17
801	3660	Underground Conduit	1914	6,363.46
802	3660	Underground Conduit	1916	166,524.59
803	3660	Underground Conduit	1917	778,972.22
804	3660	Underground Conduit	1918	4,184.72
805	3660	Underground Conduit	1919	676.88
806	3660	Underground Conduit	1920	165,470.59
807	3660	Underground Conduit	1921	53,482.11
808	3660	Underground Conduit	1922	38,219.99
809	3660	Underground Conduit	1923	41,286.48
810	3660	Underground Conduit	1924	29,771.72
811	3660	Underground Conduit	1925	120,152.91
812	3660	Underground Conduit	1926	63,897.31
813	3660	Underground Conduit	1927	79,480.46
814	3660	Underground Conduit	1928	250,626.64
815	3660	Underground Conduit	1929	268,042.11
816	3660	Underground Conduit	1930	79,541.42
817	3660	Underground Conduit	1931	34,487.31
818	3660	Underground Conduit	1932	30,003.22
819	3660	Underground Conduit	1933	9,000.75
820	3660	Underground Conduit	1934	28,130.38
821	3660	Underground Conduit	1935	14,822.40
822	3660	Underground Conduit	1936	15,508.59
823	3660	Underground Conduit	1937	37,855.85
824	3660	Underground Conduit	1938	55,516.99
825	3660	Underground Conduit	1939	15,562.82
826	3660	Underground Conduit	1940	8,542.20
827	3660	Underground Conduit	1941	16,160.88
828	3660	Underground Conduit	1942	52,069.89
829	3660	Underground Conduit	1943	50,477.52
830	3660	Underground Conduit	1944	11,177.95
831	3660	Underground Conduit	1945	25,456.14
832	3660	Underground Conduit	1946	5,614.85
833	3660	Underground Conduit	1947	27,069.41
834	3660	Underground Conduit	1948	59,250.87
835	3660	Underground Conduit	1949	134,176.52
836	3660	Underground Conduit	1950	122,907.20
837	3660	Underground Conduit	1951	120,946.80
838	3660	Underground Conduit	1952	66,736.00
839	3660	Underground Conduit	1953	68,305.50
840	3660	Underground Conduit	1954	121,587.59
841	3660	Underground Conduit	1955	186,899.30
842	3660	Underground Conduit	1956	224,214.56
843	3660	Underground Conduit	1957	197,693.00
844	3660	Underground Conduit	1958	246,266.99
845	3660	Underground Conduit	1959	253,688.89

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
846	3660	Underground Conduit	1960	277,980.69
847	3660	Underground Conduit	1961	405,174.64
848	3660	Underground Conduit	1962	273,926.01
849	3660	Underground Conduit	1963	107,429.55
850	3660	Underground Conduit	1964	134,521.33
851	3660	Underground Conduit	1965	886,616.31
852	3660	Underground Conduit	1966	93,247.86
853	3660	Underground Conduit	1967	314,662.66
854	3660	Underground Conduit	1968	630,731.22
855	3660	Underground Conduit	1969	458,114.80
856	3660	Underground Conduit	1970	545,728.15
857	3660	Underground Conduit	1971	984,574.12
858	3660	Underground Conduit	1972	1,538,384.22
859	3660	Underground Conduit	1973	1,439,361.49
860	3660	Underground Conduit	1974	1,346,327.51
861	3660	Underground Conduit	1975	753,473.14
862	3660	Underground Conduit	1976	677,126.77
863	3660	Underground Conduit	1977	365,064.40
864	3660	Underground Conduit	1978	122,217.26
865	3660	Underground Conduit	1979	593,908.72
866	3660	Underground Conduit	1980	444,015.68
867	3660	Underground Conduit	1981	317,902.89
868	3660	Underground Conduit	1982	357,518.57
869	3660	Underground Conduit	1983	412,033.81
870	3660	Underground Conduit	1984	1,157,260.90
871	3660	Underground Conduit	1985	1,177,482.00
872	3660	Underground Conduit	1986	750,775.45
873	3660	Underground Conduit	1987	1,075,294.20
874	3660	Underground Conduit	1988	1,261,606.69
875	3660	Underground Conduit	1989	1,971,262.11
876	3660	Underground Conduit	1990	1,425,328.80
877	3660	Underground Conduit	1991	2,612,054.51
878	3660	Underground Conduit	1992	2,731,751.89
879	3660	Underground Conduit	1993	5,055,739.01
880	3660	Underground Conduit	1994	7,638,996.33
881	3660	Underground Conduit	1995	5,315,155.08
882	3660	Underground Conduit	1996	4,417,389.98
883	3660	Underground Conduit	1997	4,190,700.44
884	3660	Underground Conduit	1998	4,018,936.58
885	3660	Underground Conduit	1999	5,540,705.72
886	3660	Underground Conduit	2000	17,803,625.15
887	3660	Underground Conduit	2001	1,428,876.26
888	3660	Underground Conduit	2002	1,038,272.77
889	3660	Underground Conduit	2003	841,398.20
890	3660	Underground Conduit	2004	1,017,854.90
891	3660	Underground Conduit	2005	1,941,941.29
892	3660	Underground Conduit	2006	1,012,480.17
893	3660	Underground Conduit	2007	1,873,008.92
894	3660	Underground Conduit	2008	293,330.46
895	3660	Total		95,798,652.16

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
896	3670	Underground Conductors and Devices	1910	33,455.71
897	3670	Underground Conductors and Devices	1911	1,045.19
898	3670	Underground Conductors and Devices	1912	194.29
899	3670	Underground Conductors and Devices	1913	639.77
900	3670	Underground Conductors and Devices	1914	278.28
901	3670	Underground Conductors and Devices	1915	2,398.80
902	3670	Underground Conductors and Devices	1916	98,473.89
903	3670	Underground Conductors and Devices	1917	98,175.77
904	3670	Underground Conductors and Devices	1918	216,795.00
905	3670	Underground Conductors and Devices	1919	9,646.53
906	3670	Underground Conductors and Devices	1920	149,280.09
907	3670	Underground Conductors and Devices	1921	114,672.14
908	3670	Underground Conductors and Devices	1922	26,745.69
909	3670	Underground Conductors and Devices	1923	110,880.82
910	3670	Underground Conductors and Devices	1924	129,863.85
911	3670	Underground Conductors and Devices	1925	51,882.41
912	3670	Underground Conductors and Devices	1926	31,029.59
913	3670	Underground Conductors and Devices	1927	42,891.27
914	3670	Underground Conductors and Devices	1928	162,018.80
915	3670	Underground Conductors and Devices	1929	82,527.52
916	3670	Underground Conductors and Devices	1930	56,215.13
917	3670	Underground Conductors and Devices	1931	41,843.47
918	3670	Underground Conductors and Devices	1932	23,210.22
919	3670	Underground Conductors and Devices	1933	11,064.63
920	3670	Underground Conductors and Devices	1934	22,106.14
921	3670	Underground Conductors and Devices	1935	13,993.57
922	3670	Underground Conductors and Devices	1936	4,857.63
923	3670	Underground Conductors and Devices	1937	45,143.34
924	3670	Underground Conductors and Devices	1938	148,899.04
925	3670	Underground Conductors and Devices	1939	23,514.08
926	3670	Underground Conductors and Devices	1940	25,685.64
927	3670	Underground Conductors and Devices	1941	17,135.35
928	3670	Underground Conductors and Devices	1942	48,217.69
929	3670	Underground Conductors and Devices	1943	45,817.38
930	3670	Underground Conductors and Devices	1944	10,568.68
931	3670	Underground Conductors and Devices	1945	15,437.48
932	3670	Underground Conductors and Devices	1946	15,785.63
933	3670	Underground Conductors and Devices	1947	29,425.93
934	3670	Underground Conductors and Devices	1948	45,960.58
935	3670	Underground Conductors and Devices	1949	118,654.70
936	3670	Underground Conductors and Devices	1950	70,467.13
937	3670	Underground Conductors and Devices	1951	85,922.69
938	3670	Underground Conductors and Devices	1952	82,954.30
939	3670	Underground Conductors and Devices	1953	110,062.31
940	3670	Underground Conductors and Devices	1954	137,742.08
941	3670	Underground Conductors and Devices	1955	73,086.34
942	3670	Underground Conductors and Devices	1956	466,915.84
943	3670	Underground Conductors and Devices	1957	231,871.68
944	3670	Underground Conductors and Devices	1958	425,564.72
945	3670	Underground Conductors and Devices	1959	357,091.28
946	3670	Underground Conductors and Devices	1960	150,581.53

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Account No.	Company Account Title	In-Service Date	Original Cost
947	3670	Underground Conductors and Devices	1961	133,026.83
948	3670	Underground Conductors and Devices	1962	563,814.55
949	3670	Underground Conductors and Devices	1963	105,029.01
950	3670	Underground Conductors and Devices	1964	271,111.67
951	3670	Underground Conductors and Devices	1965	300,602.61
952	3670	Underground Conductors and Devices	1966	361,771.15
953	3670	Underground Conductors and Devices	1967	404,505.91
954	3670	Underground Conductors and Devices	1968	583,833.19
955	3670	Underground Conductors and Devices	1969	799,360.54
956	3670	Underground Conductors and Devices	1970	627,874.19
957	3670	Underground Conductors and Devices	1971	1,098,307.85
958	3670	Underground Conductors and Devices	1972	1,915,824.69
959	3670	Underground Conductors and Devices	1973	2,850,864.59
960	3670	Underground Conductors and Devices	1974	2,799,957.46
961	3670	Underground Conductors and Devices	1975	1,862,519.93
962	3670	Underground Conductors and Devices	1976	1,657,263.79
963	3670	Underground Conductors and Devices	1977	2,338,337.76
964	3670	Underground Conductors and Devices	1978	2,127,949.39
965	3670	Underground Conductors and Devices	1979	3,482,226.97
966	3670	Underground Conductors and Devices	1980	2,753,972.66
967	3670	Underground Conductors and Devices	1981	2,360,265.45
968	3670	Underground Conductors and Devices	1982	1,990,768.50
969	3670	Underground Conductors and Devices	1983	2,578,105.59
970	3670	Underground Conductors and Devices	1984	3,137,464.31
971	3670	Underground Conductors and Devices	1985	4,065,747.76
972	3670	Underground Conductors and Devices	1986	3,884,028.21
973	3670	Underground Conductors and Devices	1987	5,982,511.98
974	3670	Underground Conductors and Devices	1988	6,014,596.69
975	3670	Underground Conductors and Devices	1989	7,501,603.92
976	3670	Underground Conductors and Devices	1990	6,823,633.71
977	3670	Underground Conductors and Devices	1991	8,819,981.84
978	3670	Underground Conductors and Devices	1992	6,063,089.17
979	3670	Underground Conductors and Devices	1993	6,454,915.72
980	3670	Underground Conductors and Devices	1994	8,138,597.78
981	3670	Underground Conductors and Devices	1995	4,758,381.81
982	3670	Underground Conductors and Devices	1996	3,985,435.16
983	3670	Underground Conductors and Devices	1997	5,952,901.51
984	3670	Underground Conductors and Devices	1998	8,447,546.19
985	3670	Underground Conductors and Devices	1999	18,384,364.39
986	3670	Underground Conductors and Devices	2000	28,650,611.37
987	3670	Underground Conductors and Devices	2001	9,202,456.14
988	3670	Underground Conductors and Devices	2002	8,870,164.68
989	3670	Underground Conductors and Devices	2003	5,202,652.87
990	3670	Underground Conductors and Devices	2004	4,996,011.78
991	3670	Underground Conductors and Devices	2005	6,050,731.70
992	3670	Underground Conductors and Devices	2006	5,367,945.16
993	3670	Underground Conductors and Devices	2007	4,954,648.20
994	3670	Underground Conductors and Devices	2008	813,925.59
995	3670	Total		220,809,933.54
996	3680	Line Transformers	1910	8,855.65

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
997	3680	Line Transformers	1911	306.39
998	3680	Line Transformers	1912	72.01
999	3680	Line Transformers	1913	294.10
1000	3680	Line Transformers	1914	5.65
1001	3680	Line Transformers	1915	324.28
1002	3680	Line Transformers	1916	550.17
1003	3680	Line Transformers	1917	2,397.53
1004	3680	Line Transformers	1918	2,190.51
1005	3680	Line Transformers	1920	3,798.18
1006	3680	Line Transformers	1921	1,577.13
1007	3680	Line Transformers	1922	2,328.31
1008	3680	Line Transformers	1923	2,276.94
1009	3680	Line Transformers	1924	1,612.11
1010	3680	Line Transformers	1925	7,698.20
1011	3680	Line Transformers	1926	5,123.68
1012	3680	Line Transformers	1927	15,679.43
1013	3680	Line Transformers	1928	26,112.43
1014	3680	Line Transformers	1929	22,221.34
1015	3680	Line Transformers	1930	20,184.29
1016	3680	Line Transformers	1931	29,545.73
1017	3680	Line Transformers	1932	5,083.56
1018	3680	Line Transformers	1933	11,043.96
1019	3680	Line Transformers	1934	2,593.88
1020	3680	Line Transformers	1935	15,579.89
1021	3680	Line Transformers	1936	17,431.21
1022	3680	Line Transformers	1937	62,412.15
1023	3680	Line Transformers	1938	25,260.37
1024	3680	Line Transformers	1939	28,511.15
1025	3680	Line Transformers	1940	41,265.58
1026	3680	Line Transformers	1941	31,644.24
1027	3680	Line Transformers	1942	12,766.30
1028	3680	Line Transformers	1943	8,633.02
1029	3680	Line Transformers	1944	7,045.58
1030	3680	Line Transformers	1945	16,351.62
1031	3680	Line Transformers	1946	35,533.65
1032	3680	Line Transformers	1947	174,289.04
1033	3680	Line Transformers	1948	197,353.14
1034	3680	Line Transformers	1949	114,493.89
1035	3680	Line Transformers	1950	87,809.32
1036	3680	Line Transformers	1951	150,154.34
1037	3680	Line Transformers	1952	248,575.93
1038	3680	Line Transformers	1953	324,476.04
1039	3680	Line Transformers	1954	363,445.69
1040	3680	Line Transformers	1955	592,947.05
1041	3680	Line Transformers	1956	739,682.75
1042	3680	Line Transformers	1957	579,042.35
1043	3680	Line Transformers	1958	471,541.17
1044	3680	Line Transformers	1959	593,691.26
1045	3680	Line Transformers	1960	860,625.89
1046	3680	Line Transformers	1961	722,627.80
1047	3680	Line Transformers	1962	734,627.63

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Account No.	Company Account Title	In-Service Date	Original Cost
1048	3680	Line Transformers	1963	621,783.09
1049	3680	Line Transformers	1964	889,706.11
1050	3680	Line Transformers	1965	863,013.44
1051	3680	Line Transformers	1966	1,225,812.82
1052	3680	Line Transformers	1967	1,577,985.27
1053	3680	Line Transformers	1968	1,919,086.64
1054	3680	Line Transformers	1969	1,999,524.85
1055	3680	Line Transformers	1970	2,368,911.94
1056	3680	Line Transformers	1971	2,590,731.05
1057	3680	Line Transformers	1972	2,500,121.67
1058	3680	Line Transformers	1973	3,597,335.92
1059	3680	Line Transformers	1974	4,373,881.28
1060	3680	Line Transformers	1975	2,423,780.14
1061	3680	Line Transformers	1976	2,394,436.99
1062	3680	Line Transformers	1977	3,413,545.51
1063	3680	Line Transformers	1978	4,348,377.54
1064	3680	Line Transformers	1979	5,190,481.59
1065	3680	Line Transformers	1980	5,507,420.92
1066	3680	Line Transformers	1981	6,017,077.50
1067	3680	Line Transformers	1982	4,440,191.76
1068	3680	Line Transformers	1983	7,925,858.37
1069	3680	Line Transformers	1984	7,629,528.39
1070	3680	Line Transformers	1985	6,574,255.29
1071	3680	Line Transformers	1986	7,141,195.80
1072	3680	Line Transformers	1987	7,525,869.58
1073	3680	Line Transformers	1988	10,398,754.96
1074	3680	Line Transformers	1989	10,879,375.11
1075	3680	Line Transformers	1990	8,262,453.98
1076	3680	Line Transformers	1991	9,947,784.08
1077	3680	Line Transformers	1992	7,626,877.01
1078	3680	Line Transformers	1993	9,320,730.81
1079	3680	Line Transformers	1994	11,330,326.14
1080	3680	Line Transformers	1995	6,899,894.55
1081	3680	Line Transformers	1996	7,444,192.28
1082	3680	Line Transformers	1997	10,844,846.74
1083	3680	Line Transformers	1998	9,186,951.23
1084	3680	Line Transformers	1999	11,213,150.24
1085	3680	Line Transformers	2000	30,723,806.67
1086	3680	Line Transformers	2001	7,706,388.79
1087	3680	Line Transformers	2002	8,175,534.50
1088	3680	Line Transformers	2003	6,151,073.09
1089	3680	Line Transformers	2004	5,559,691.59
1090	3680	Line Transformers	2005	8,936,057.23
1091	3680	Line Transformers	2006	8,457,731.72
1092	3680	Line Transformers	2007	20,075,067.13
1093	3680	Line Transformers	2008	930,391.46
1094	3680	Total		<u>314,560,686.28</u>
1095	3682	Customer Transformer Installations	1923	2,298.49
1096	3682	Customer Transformer Installations	1924	4,375.21
1097	3682	Customer Transformer Installations	1925	4,296.68

**DUKE ENERGY OHIO**  
**CASE NO. 08-709-EL-AIR**  
**SURVIVING DOLLARS BY VINTAGE YEAR**  
**AS OF MARCH 31, 2008**

DATA: "X" ACTUAL ESTIMATED  
 TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
 REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
 WITNESS RESPONSIBLE:  
 C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1098	3682	Customer Transformer Installations	1926	6,188.80
1099	3682	Customer Transformer Installations	1927	1,771.75
1100	3682	Customer Transformer Installations	1928	825.66
1101	3682	Customer Transformer Installations	1929	2,079.17
1102	3682	Customer Transformer Installations	1930	(1,323.04)
1103	3682	Customer Transformer Installations	1931	4,342.59
1104	3682	Customer Transformer Installations	1932	904.70
1105	3682	Customer Transformer Installations	1934	5,732.86
1106	3682	Customer Transformer Installations	1935	3,765.97
1107	3682	Customer Transformer Installations	1936	1,937.06
1108	3682	Customer Transformer Installations	1937	2,487.08
1109	3682	Customer Transformer Installations	1938	3,426.55
1110	3682	Customer Transformer Installations	1939	10,222.44
1111	3682	Customer Transformer Installations	1940	1,205.92
1112	3682	Customer Transformer Installations	1941	8,572.91
1113	3682	Customer Transformer Installations	1942	6,594.95
1114	3682	Customer Transformer Installations	1943	6,651.10
1115	3682	Customer Transformer Installations	1944	3,858.21
1116	3682	Customer Transformer Installations	1945	8,152.03
1117	3682	Customer Transformer Installations	1946	13,023.78
1118	3682	Customer Transformer Installations	1947	6,485.92
1119	3682	Customer Transformer Installations	1948	13,684.15
1120	3682	Customer Transformer Installations	1949	15,448.74
1121	3682	Customer Transformer Installations	1950	9,234.61
1122	3682	Customer Transformer Installations	1951	31,503.47
1123	3682	Customer Transformer Installations	1952	21,247.09
1124	3682	Customer Transformer Installations	1953	57,573.12
1125	3682	Customer Transformer Installations	1954	77,360.89
1126	3682	Customer Transformer Installations	1955	51,941.95
1127	3682	Customer Transformer Installations	1956	92,563.47
1128	3682	Customer Transformer Installations	1957	69,788.93
1129	3682	Customer Transformer Installations	1958	41,633.02
1130	3682	Customer Transformer Installations	1959	106,878.07
1131	3682	Customer Transformer Installations	1960	137,402.07
1132	3682	Customer Transformer Installations	1961	169,529.34
1133	3682	Customer Transformer Installations	1962	96,114.93
1134	3682	Customer Transformer Installations	1963	35,404.54
1135	3682	Customer Transformer Installations	1964	104,202.12
1136	3682	Customer Transformer Installations	1965	16,850.13
1137	3682	Customer Transformer Installations	1966	117,756.74
1138	3682	Customer Transformer Installations	1967	69,607.64
1139	3682	Customer Transformer Installations	1968	94,810.29
1140	3682	Customer Transformer Installations	1969	86,574.32
1141	3682	Customer Transformer Installations	1970	133,990.08
1142	3682	Customer Transformer Installations	1971	204,592.10
1143	3682	Customer Transformer Installations	1972	18,083.04
1144	3682	Customer Transformer Installations	1973	148,089.92
1145	3682	Customer Transformer Installations	1974	63,330.75
1146	3682	Customer Transformer Installations	1975	17,699.12
1147	3682	Customer Transformer Installations	1976	5,532.12
1148	3682	Customer Transformer Installations	1977	77,090.57

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1149	3682	Customer Transformer Installations	1978	62,272.46
1150	3682	Customer Transformer Installations	1979	4,548.73
1151	3682	Customer Transformer Installations	1980	58,175.91
1152	3682	Customer Transformer Installations	1981	1,270.32
1153	3682	Customer Transformer Installations	1982	3,537.53
1154	3682	Customer Transformer Installations	1983	15,455.06
1155	3682	Customer Transformer Installations	1984	27,621.46
1156	3682	Customer Transformer Installations	1985	116,044.22
1157	3682	Customer Transformer Installations	1986	32,724.30
1158	3682	Customer Transformer Installations	1987	23,138.65
1159	3682	Customer Transformer Installations	1988	285,111.28
1160	3682	Customer Transformer Installations	1989	111,670.57
1161	3682	Customer Transformer Installations	1990	40,746.93
1162	3682	Customer Transformer Installations	1991	32,469.28
1163	3682	Customer Transformer Installations	1992	90,548.85
1164	3682	Customer Transformer Installations	1993	1,747.62
1165	3682	Customer Transformer Installations	1994	124,516.98
1166	3682	Customer Transformer Installations	1995	1,268,203.13
1167	3682	Customer Transformer Installations	1996	4,550.02
1168	3682	Customer Transformer Installations	1999	(27,563.57)
1169	3682	Customer Transformer Installations	2001	6,359.53
1170	3682	Customer Transformer Installations	2005	92,650.09
1171	3682	Total		4,669,193.45
1172	3691	Services - Underground	1910	655.75
1173	3691	Services - Underground	1920	16,474.24
1174	3691	Services - Underground	1921	3,170.12
1175	3691	Services - Underground	1922	1,513.86
1176	3691	Services - Underground	1923	2,543.27
1177	3691	Services - Underground	1924	2,858.22
1178	3691	Services - Underground	1925	6,879.68
1179	3691	Services - Underground	1926	3,330.29
1180	3691	Services - Underground	1927	4,454.12
1181	3691	Services - Underground	1928	16,566.25
1182	3691	Services - Underground	1929	25,101.11
1183	3691	Services - Underground	1930	4,720.21
1184	3691	Services - Underground	1931	2,558.76
1185	3691	Services - Underground	1932	2,385.86
1186	3691	Services - Underground	1933	109.13
1187	3691	Services - Underground	1934	2,297.43
1188	3691	Services - Underground	1935	1,109.57
1189	3691	Services - Underground	1936	530.34
1190	3691	Services - Underground	1937	29,725.86
1191	3691	Services - Underground	1938	10,903.60
1192	3691	Services - Underground	1939	4,066.06
1193	3691	Services - Underground	1940	2,611.44
1194	3691	Services - Underground	1941	4,165.30
1195	3691	Services - Underground	1942	6,759.81
1196	3691	Services - Underground	1943	2,006.00
1197	3691	Services - Underground	1944	1,232.17
1198	3691	Services - Underground	1945	1,714.98

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Account No.	Company Account Title	In-Service Date	Original Cost
1199	3691	Services - Underground	1946	5,137.31
1200	3691	Services - Underground	1947	5,633.50
1201	3691	Services - Underground	1948	5,680.47
1202	3691	Services - Underground	1949	7,808.77
1203	3691	Services - Underground	1950	8,997.32
1204	3691	Services - Underground	1951	4,483.99
1205	3691	Services - Underground	1952	6,879.59
1206	3691	Services - Underground	1953	14,035.07
1207	3691	Services - Underground	1954	10.91
1208	3691	Services - Underground	1955	15,125.58
1209	3691	Services - Underground	1956	70,483.18
1210	3691	Services - Underground	1957	15,568.70
1211	3691	Services - Underground	1958	47,661.94
1212	3691	Services - Underground	1959	25,980.01
1213	3691	Services - Underground	1960	32,152.88
1214	3691	Services - Underground	1961	37,724.78
1215	3691	Services - Underground	1962	16,227.80
1216	3691	Services - Underground	1963	33,670.04
1217	3691	Services - Underground	1964	27,428.17
1218	3691	Services - Underground	1965	48,926.53
1219	3691	Services - Underground	1966	55,855.35
1220	3691	Services - Underground	1967	57,629.01
1221	3691	Services - Underground	1968	89,192.74
1222	3691	Services - Underground	1969	98,029.86
1223	3691	Services - Underground	1970	49,258.68
1224	3691	Services - Underground	1971	88,360.08
1225	3691	Services - Underground	1972	40,147.12
1226	3691	Services - Underground	1973	6,885.18
1227	3691	Services - Underground	1974	24,037.66
1228	3691	Services - Underground	1975	14,589.15
1229	3691	Services - Underground	1976	43,293.59
1230	3691	Services - Underground	1977	10,633.76
1231	3691	Services - Underground	1978	25,748.80
1232	3691	Services - Underground	1979	18,310.57
1233	3691	Services - Underground	1980	7,210.58
1234	3691	Services - Underground	1981	13,441.61
1235	3691	Services - Underground	1982	23,219.47
1236	3691	Services - Underground	1983	30,242.75
1237	3691	Services - Underground	1984	19,540.30
1238	3691	Services - Underground	1985	3,176.19
1239	3691	Services - Underground	1986	41,848.38
1240	3691	Services - Underground	1987	48,112.96
1241	3691	Services - Underground	1988	87,298.88
1242	3691	Services - Underground	1989	111,591.31
1243	3691	Services - Underground	1990	59,099.79
1244	3691	Services - Underground	1991	290,537.98
1245	3691	Services - Underground	1992	16,168.70
1246	3691	Services - Underground	1993	20,424.34
1247	3691	Services - Underground	1994	35,747.36
1248	3691	Services - Underground	1995	44,423.97
1249	3691	Services - Underground	1996	4,148.23

**DUKE ENERGY OHIO**  
**CASE NO. 08-709-EL-AIR**  
**SURVIVING DOLLARS BY VINTAGE YEAR**  
**AS OF MARCH 31, 2008**

DATA: "X" ACTUAL ESTIMATED  
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
 REFERENCE: CHAP. II (C) (24)

SUPPLEMENTAL (C)(24)  
 WITNESS RESPONSIBLE:  
 C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1250	3691	Services - Underground	1997	45,011.21
1251	3691	Services - Underground	1999	138.46
1252	3691	Services - Underground	2001	2,399.22
1253	3691	Services - Underground	2002	2,192.51
1254	3691	Services - Underground	2003	(8,896.99)
1255	3691	Services - Underground	2005	854.00
1256	3691	Services - Underground	2006	766.35
1257	3691	Services - Underground	2007	653.88
1258	3691	Services - Underground	2008	15,230.87
1259	3691	Total		<u>2,126,611.63</u>
1260	3692	Services - Overhead	1924	10.97
1261	3692	Services - Overhead	1925	129,482.15
1262	3692	Services - Overhead	1930	72.20
1263	3692	Services - Overhead	1931	10.97
1264	3692	Services - Overhead	1932	36.41
1265	3692	Services - Overhead	1933	47.18
1266	3692	Services - Overhead	1934	8.95
1267	3692	Services - Overhead	1935	10.97
1268	3692	Services - Overhead	1936	19.57
1269	3692	Services - Overhead	1937	139.14
1270	3692	Services - Overhead	1938	3,305.23
1271	3692	Services - Overhead	1939	10,495.66
1272	3692	Services - Overhead	1940	7,894.87
1273	3692	Services - Overhead	1941	12,843.06
1274	3692	Services - Overhead	1942	7,140.96
1275	3692	Services - Overhead	1943	4,402.22
1276	3692	Services - Overhead	1944	5,646.40
1277	3692	Services - Overhead	1945	6,678.88
1278	3692	Services - Overhead	1946	13,696.97
1279	3692	Services - Overhead	1947	24,269.41
1280	3692	Services - Overhead	1948	32,137.15
1281	3692	Services - Overhead	1949	31,039.03
1282	3692	Services - Overhead	1950	34,343.62
1283	3692	Services - Overhead	1951	40,023.40
1284	3692	Services - Overhead	1952	47,616.77
1285	3692	Services - Overhead	1953	63,931.09
1286	3692	Services - Overhead	1954	92,095.27
1287	3692	Services - Overhead	1955	81,742.35
1288	3692	Services - Overhead	1956	163,738.66
1289	3692	Services - Overhead	1957	173,409.48
1290	3692	Services - Overhead	1958	192,107.36
1291	3692	Services - Overhead	1959	241,815.31
1292	3692	Services - Overhead	1960	245,921.46
1293	3692	Services - Overhead	1961	292,623.86
1294	3692	Services - Overhead	1962	278,472.73
1295	3692	Services - Overhead	1963	269,929.68
1296	3692	Services - Overhead	1964	276,246.49
1297	3692	Services - Overhead	1965	324,297.35
1298	3692	Services - Overhead	1966	352,244.29
1299	3692	Services - Overhead	1967	464,832.79

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1300	3692	Services - Overhead	1968	389,970.59
1301	3692	Services - Overhead	1969	477,011.60
1302	3692	Services - Overhead	1970	483,926.65
1303	3692	Services - Overhead	1971	589,058.21
1304	3692	Services - Overhead	1972	658,750.00
1305	3692	Services - Overhead	1973	560,996.96
1306	3692	Services - Overhead	1974	848,474.72
1307	3692	Services - Overhead	1975	772,480.20
1308	3692	Services - Overhead	1976	842,697.25
1309	3692	Services - Overhead	1977	916,360.73
1310	3692	Services - Overhead	1978	916,658.94
1311	3692	Services - Overhead	1979	874,571.88
1312	3692	Services - Overhead	1980	838,689.16
1313	3692	Services - Overhead	1981	899,137.32
1314	3692	Services - Overhead	1982	912,736.74
1315	3692	Services - Overhead	1983	1,141,680.34
1316	3692	Services - Overhead	1984	1,193,060.31
1317	3692	Services - Overhead	1985	1,389,686.05
1318	3692	Services - Overhead	1986	1,473,479.31
1319	3692	Services - Overhead	1987	1,676,644.28
1320	3692	Services - Overhead	1988	1,723,855.32
1321	3692	Services - Overhead	1989	1,484,990.13
1322	3692	Services - Overhead	1990	1,217,483.98
1323	3692	Services - Overhead	1991	1,231,928.76
1324	3692	Services - Overhead	1992	1,362,559.84
1325	3692	Services - Overhead	1993	1,484,873.04
1326	3692	Services - Overhead	1994	1,524,574.88
1327	3692	Services - Overhead	1995	1,738,256.14
1328	3692	Services - Overhead	1996	1,525,187.58
1329	3692	Services - Overhead	1997	1,320,319.93
1330	3692	Services - Overhead	1998	2,562,189.37
1331	3692	Services - Overhead	1999	108,434.68
1332	3692	Services - Overhead	2000	2,784,293.42
1333	3692	Services - Overhead	2001	59,134.31
1334	3692	Services - Overhead	2002	2,519,997.24
1335	3692	Services - Overhead	2003	2,135.75
1336	3692	Services - Overhead	2004	124.93
1337	3692	Services - Overhead	2005	1,416,903.81
1338	3692	Services - Overhead	2006	(66,769.39)
1339	3692	Services - Overhead	2007	1,801,056.30
1340	3692	Services - Overhead	2008	302,347.71
1341	3692	Total		<u>47,684,729.06</u>
1342	3700	Meters	1916	39.64
1343	3700	Meters	1918	(18.38)
1344	3700	Meters	1921	(9.93)
1345	3700	Meters	1922	2,423.10
1346	3700	Meters	1923	3,295.35
1347	3700	Meters	1924	4,304.12
1348	3700	Meters	1925	3,952.44
1349	3700	Meters	1926	1,665.00

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1350	3700	Meters	1927	5,403.68
1351	3700	Meters	1928	6,006.99
1352	3700	Meters	1929	11,763.29
1353	3700	Meters	1930	4,997.94
1354	3700	Meters	1931	2,718.26
1355	3700	Meters	1932	167.92
1356	3700	Meters	1933	1,502.37
1357	3700	Meters	1934	1,250.27
1358	3700	Meters	1935	479.33
1359	3700	Meters	1936	2,681.87
1360	3700	Meters	1937	8,729.93
1361	3700	Meters	1938	2,622.04
1362	3700	Meters	1939	5,350.83
1363	3700	Meters	1940	7,737.52
1364	3700	Meters	1941	11,144.30
1365	3700	Meters	1942	14,848.03
1366	3700	Meters	1943	3,102.17
1367	3700	Meters	1944	2,349.94
1368	3700	Meters	1945	2,790.53
1369	3700	Meters	1946	5,112.16
1370	3700	Meters	1947	28,094.57
1371	3700	Meters	1948	15,075.75
1372	3700	Meters	1949	14,580.88
1373	3700	Meters	1950	13,391.45
1374	3700	Meters	1951	18,837.77
1375	3700	Meters	1952	40,296.82
1376	3700	Meters	1953	38,419.06
1377	3700	Meters	1954	19,168.98
1378	3700	Meters	1955	20,899.70
1379	3700	Meters	1956	139,487.67
1380	3700	Meters	1957	109,276.65
1381	3700	Meters	1958	178,419.19
1382	3700	Meters	1959	237,971.82
1383	3700	Meters	1960	275,819.43
1384	3700	Meters	1961	310,104.10
1385	3700	Meters	1962	314,471.04
1386	3700	Meters	1963	367,596.37
1387	3700	Meters	1964	402,046.76
1388	3700	Meters	1965	376,291.73
1389	3700	Meters	1966	411,690.30
1390	3700	Meters	1967	424,301.41
1391	3700	Meters	1968	333,424.38
1392	3700	Meters	1969	354,052.46
1393	3700	Meters	1970	496,720.05
1394	3700	Meters	1971	577,571.75
1395	3700	Meters	1972	643,701.23
1396	3700	Meters	1973	695,224.36
1397	3700	Meters	1974	789,586.73
1398	3700	Meters	1975	483,276.90
1399	3700	Meters	1976	802,686.81
1400	3700	Meters	1977	892,135.77

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1401	3700	Meters	1978	1,197,643.07
1402	3700	Meters	1979	1,205,975.10
1403	3700	Meters	1980	973,819.03
1404	3700	Meters	1981	926,232.04
1405	3700	Meters	1982	677,441.03
1406	3700	Meters	1983	1,070,610.47
1407	3700	Meters	1984	1,103,487.75
1408	3700	Meters	1985	1,619,780.39
1409	3700	Meters	1986	2,117,455.04
1410	3700	Meters	1987	2,236,148.48
1411	3700	Meters	1988	2,548,433.26
1412	3700	Meters	1989	2,500,772.94
1413	3700	Meters	1990	2,659,137.54
1414	3700	Meters	1991	3,603,158.83
1415	3700	Meters	1992	2,633,423.93
1416	3700	Meters	1993	3,469,634.38
1417	3700	Meters	1994	2,474,998.07
1418	3700	Meters	1995	1,638,060.83
1419	3700	Meters	1996	2,210,996.75
1420	3700	Meters	1997	3,766,098.75
1421	3700	Meters	1998	3,586,768.49
1422	3700	Total		<u>54,161,208.77</u>
1423	3701	Leased Meters	1999	1,949,514.85
1424	3701	Leased Meters	2000	2,425,049.44
1425	3701	Leased Meters	2001	2,742,128.65
1426	3701	Leased Meters	2002	1,860,860.32
1427	3701	Leased Meters	2003	2,627,530.65
1428	3701	Leased Meters	2004	2,272,257.85
1429	3701	Leased Meters	2005	2,283,150.54
1430	3701	Leased Meters	2006	3,568,555.74
1431	3701	Leased Meters	2007	3,798,649.07
1432	3701	Total		<u>23,527,897.11</u>
1433	3710	Installations on Customers' Premises	2008	<u>32,968.11</u>
1434	3710	Total		<u>32,968.11</u>
1435	3712	Company-owned Outdoor Lights	2004	4,154.01
1436	3712	Company-owned Outdoor Lights	2008	59,909.51
1437	3712	Total		<u>64,063.52</u>
1438	3720	Leased Property on Customers' Premises	1925	404.07
1439	3720	Leased Property on Customers' Premises	1931	911.40
1440	3720	Leased Property on Customers' Premises	1940	236.01
1441	3720	Leased Property on Customers' Premises	1948	549.93
1442	3720	Leased Property on Customers' Premises	1949	125.10
1443	3720	Leased Property on Customers' Premises	1951	5,749.22
1444	3720	Leased Property on Customers' Premises	1957	142.59
1445	3720	Leased Property on Customers' Premises	1960	639.11
1446	3720	Leased Property on Customers' Premises	1963	1,433.59
1447	3720	Leased Property on Customers' Premises	1967	4,445.48

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1448	3720	Leased Property on Customers' Premises	1968	73,911.65
1449	3720	Leased Property on Customers' Premises	1974	1,884.91
1450	3720	Leased Property on Customers' Premises	1977	3,631.04
1451	3720	Leased Property on Customers' Premises	1983	4,047.83
1452	3720	Leased Property on Customers' Premises	1992	4,390.59
1453	3720	Total		<u>102,502.52</u>
1454	3730	Street Lighting	2003	0.00
1455	3730	Street Lighting	2004	0.00
1456	3730	Street Lighting	2007	<u>145.55</u>
1457	3730	Total		<u>145.55</u>
1458	3731	Street Lighting - Overhead	1917	193.12
1459	3731	Street Lighting - Overhead	1925	18,433.59
1460	3731	Street Lighting - Overhead	1938	1,079.27
1461	3731	Street Lighting - Overhead	1939	1,036.10
1462	3731	Street Lighting - Overhead	1940	531.31
1463	3731	Street Lighting - Overhead	1941	432.52
1464	3731	Street Lighting - Overhead	1942	347.82
1465	3731	Street Lighting - Overhead	1943	381.12
1466	3731	Street Lighting - Overhead	1944	132.61
1467	3731	Street Lighting - Overhead	1945	718.67
1468	3731	Street Lighting - Overhead	1946	621.38
1469	3731	Street Lighting - Overhead	1947	2,764.77
1470	3731	Street Lighting - Overhead	1948	3,943.13
1471	3731	Street Lighting - Overhead	1949	3,023.68
1472	3731	Street Lighting - Overhead	1950	4,421.08
1473	3731	Street Lighting - Overhead	1951	2,306.54
1474	3731	Street Lighting - Overhead	1952	1,825.47
1475	3731	Street Lighting - Overhead	1953	4,727.07
1476	3731	Street Lighting - Overhead	1954	15,953.86
1477	3731	Street Lighting - Overhead	1955	11,350.04
1478	3731	Street Lighting - Overhead	1956	10,180.92
1479	3731	Street Lighting - Overhead	1957	36,293.43
1480	3731	Street Lighting - Overhead	1958	19,793.57
1481	3731	Street Lighting - Overhead	1959	9,114.53
1482	3731	Street Lighting - Overhead	1960	20,277.55
1483	3731	Street Lighting - Overhead	1961	22,769.90
1484	3731	Street Lighting - Overhead	1962	67,777.74
1485	3731	Street Lighting - Overhead	1963	38,682.43
1486	3731	Street Lighting - Overhead	1964	61,163.44
1487	3731	Street Lighting - Overhead	1965	48,189.23
1488	3731	Street Lighting - Overhead	1966	64,428.18
1489	3731	Street Lighting - Overhead	1967	101,191.67
1490	3731	Street Lighting - Overhead	1968	95,904.07
1491	3731	Street Lighting - Overhead	1969	280,003.27
1492	3731	Street Lighting - Overhead	1970	267,564.10
1493	3731	Street Lighting - Overhead	1971	291,084.80
1494	3731	Street Lighting - Overhead	1972	261,408.73
1495	3731	Street Lighting - Overhead	1973	126,158.32
1496	3731	Street Lighting - Overhead	1974	239,573.20

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Account No.	Company Account Title	In-Service Date	Original Cost
1497	3731	Street Lighting - Overhead	1975	116,735.10
1498	3731	Street Lighting - Overhead	1976	63,585.20
1499	3731	Street Lighting - Overhead	1977	65,913.25
1500	3731	Street Lighting - Overhead	1978	74,332.10
1501	3731	Street Lighting - Overhead	1979	63,138.99
1502	3731	Street Lighting - Overhead	1980	73,709.20
1503	3731	Street Lighting - Overhead	1981	179,961.53
1504	3731	Street Lighting - Overhead	1982	245,738.68
1505	3731	Street Lighting - Overhead	1983	185,872.98
1506	3731	Street Lighting - Overhead	1984	221,813.89
1507	3731	Street Lighting - Overhead	1985	238,142.09
1508	3731	Street Lighting - Overhead	1986	196,195.97
1509	3731	Street Lighting - Overhead	1987	124,559.90
1510	3731	Street Lighting - Overhead	1988	122,132.21
1511	3731	Street Lighting - Overhead	1989	224,960.42
1512	3731	Street Lighting - Overhead	1990	255,384.63
1513	3731	Street Lighting - Overhead	1991	289,382.49
1514	3731	Street Lighting - Overhead	1992	216,621.68
1515	3731	Street Lighting - Overhead	1993	176,281.55
1516	3731	Street Lighting - Overhead	1994	148,803.43
1517	3731	Street Lighting - Overhead	1995	202,411.60
1518	3731	Street Lighting - Overhead	1996	262,500.85
1519	3731	Street Lighting - Overhead	1997	399,799.26
1520	3731	Street Lighting - Overhead	1998	214,496.30
1521	3731	Street Lighting - Overhead	1999	237,044.52
1522	3731	Street Lighting - Overhead	2000	877,437.52
1523	3731	Street Lighting - Overhead	2001	168,060.50
1524	3731	Street Lighting - Overhead	2002	(236.71)
1525	3731	Street Lighting - Overhead	2003	(334.42)
1526	3731	Street Lighting - Overhead	2004	3,542.11
1527	3731	Street Lighting - Overhead	2005	6,197.05
1528	3731	Street Lighting - Overhead	2006	(174.48)
1529	3731	Street Lighting - Overhead	2007	5,111.18
1530	3731	Street Lighting - Overhead	2008	44,678.78
1531	3731	Total		7,839,581.56
1532	3732	Street Lighting - Boulevard	1910	18,675.04
1533	3732	Street Lighting - Boulevard	1912	4,918.93
1534	3732	Street Lighting - Boulevard	1913	60.00
1535	3732	Street Lighting - Boulevard	1914	2,836.63
1536	3732	Street Lighting - Boulevard	1919	22,492.14
1537	3732	Street Lighting - Boulevard	1920	8,787.98
1538	3732	Street Lighting - Boulevard	1921	10,426.66
1539	3732	Street Lighting - Boulevard	1922	2,795.59
1540	3732	Street Lighting - Boulevard	1924	15,246.28
1541	3732	Street Lighting - Boulevard	1925	47,286.39
1542	3732	Street Lighting - Boulevard	1926	12,188.70
1543	3732	Street Lighting - Boulevard	1927	664.11
1544	3732	Street Lighting - Boulevard	1928	206.64
1545	3732	Street Lighting - Boulevard	1929	4,329.88
1546	3732	Street Lighting - Boulevard	1930	3,420.58

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1547	3732	Street Lighting - Boulevard	1931	1,347.05
1548	3732	Street Lighting - Boulevard	1932	454.14
1549	3732	Street Lighting - Boulevard	1934	1,350.29
1550	3732	Street Lighting - Boulevard	1935	76.24
1551	3732	Street Lighting - Boulevard	1936	222.56
1552	3732	Street Lighting - Boulevard	1937	45.21
1553	3732	Street Lighting - Boulevard	1938	26,713.71
1554	3732	Street Lighting - Boulevard	1939	7.33
1555	3732	Street Lighting - Boulevard	1940	699.02
1556	3732	Street Lighting - Boulevard	1941	1,388.98
1557	3732	Street Lighting - Boulevard	1942	6,234.99
1558	3732	Street Lighting - Boulevard	1943	396.74
1559	3732	Street Lighting - Boulevard	1944	479.58
1560	3732	Street Lighting - Boulevard	1945	92.77
1561	3732	Street Lighting - Boulevard	1946	90.62
1562	3732	Street Lighting - Boulevard	1947	1,698.32
1563	3732	Street Lighting - Boulevard	1948	162.10
1564	3732	Street Lighting - Boulevard	1949	3,188.88
1565	3732	Street Lighting - Boulevard	1950	3,869.41
1566	3732	Street Lighting - Boulevard	1951	16,016.06
1567	3732	Street Lighting - Boulevard	1952	9,369.43
1568	3732	Street Lighting - Boulevard	1953	4,092.00
1569	3732	Street Lighting - Boulevard	1954	150,508.29
1570	3732	Street Lighting - Boulevard	1955	13,019.41
1571	3732	Street Lighting - Boulevard	1956	21,763.52
1572	3732	Street Lighting - Boulevard	1957	15,784.63
1573	3732	Street Lighting - Boulevard	1958	70,893.05
1574	3732	Street Lighting - Boulevard	1959	4,760.79
1575	3732	Street Lighting - Boulevard	1960	3,645.39
1576	3732	Street Lighting - Boulevard	1961	15,052.63
1577	3732	Street Lighting - Boulevard	1962	494.94
1578	3732	Street Lighting - Boulevard	1963	7,526.34
1579	3732	Street Lighting - Boulevard	1964	4,380.07
1580	3732	Street Lighting - Boulevard	1965	3,789.23
1581	3732	Street Lighting - Boulevard	1966	3,173.76
1582	3732	Street Lighting - Boulevard	1967	1,570.77
1583	3732	Street Lighting - Boulevard	1968	5,747.96
1584	3732	Street Lighting - Boulevard	1969	3,275.22
1585	3732	Street Lighting - Boulevard	1970	15,835.08
1586	3732	Street Lighting - Boulevard	1971	15,470.20
1587	3732	Street Lighting - Boulevard	1972	52,631.52
1588	3732	Street Lighting - Boulevard	1973	130,642.08
1589	3732	Street Lighting - Boulevard	1974	21,885.98
1590	3732	Street Lighting - Boulevard	1975	43,798.18
1591	3732	Street Lighting - Boulevard	1976	36,181.46
1592	3732	Street Lighting - Boulevard	1977	22,880.99
1593	3732	Street Lighting - Boulevard	1978	30,043.86
1594	3732	Street Lighting - Boulevard	1979	73,640.12
1595	3732	Street Lighting - Boulevard	1980	34,223.48
1596	3732	Street Lighting - Boulevard	1981	153,486.95
1597	3732	Street Lighting - Boulevard	1982	49,153.95

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1598	3732	Street Lighting - Boulevard	1983	141,960.91
1599	3732	Street Lighting - Boulevard	1984	127,303.17
1600	3732	Street Lighting - Boulevard	1985	91,842.97
1601	3732	Street Lighting - Boulevard	1986	97,489.54
1602	3732	Street Lighting - Boulevard	1987	267,308.22
1603	3732	Street Lighting - Boulevard	1988	196,013.13
1604	3732	Street Lighting - Boulevard	1989	329,971.47
1605	3732	Street Lighting - Boulevard	1990	311,871.27
1606	3732	Street Lighting - Boulevard	1991	464,339.74
1607	3732	Street Lighting - Boulevard	1992	268,615.66
1608	3732	Street Lighting - Boulevard	1993	680,296.00
1609	3732	Street Lighting - Boulevard	1994	1,025,662.02
1610	3732	Street Lighting - Boulevard	1995	669,533.04
1611	3732	Street Lighting - Boulevard	1996	927,422.06
1612	3732	Street Lighting - Boulevard	1997	797,443.97
1613	3732	Street Lighting - Boulevard	1998	1,061,530.65
1614	3732	Street Lighting - Boulevard	1999	1,309,966.19
1615	3732	Street Lighting - Boulevard	2000	1,778,840.30
1616	3732	Street Lighting - Boulevard	2001	303,558.07
1617	3732	Street Lighting - Boulevard	2002	328,482.10
1618	3732	Street Lighting - Boulevard	2003	729,956.43
1619	3732	Street Lighting - Boulevard	2004	413,002.05
1620	3732	Street Lighting - Boulevard	2005	571,219.19
1621	3732	Street Lighting - Boulevard	2006	451,210.28
1622	3732	Street Lighting - Boulevard	2007	132,342.62
1623	3732	Street Lighting - Boulevard	2008	165,363.98
1624	3732	Total		14,878,095.84
1625	3733	Light Security OL POL Flood	1953	31.52
1626	3733	Light Security OL POL Flood	1958	856.49
1627	3733	Light Security OL POL Flood	1961	761.52
1628	3733	Light Security OL POL Flood	1962	3,208.52
1629	3733	Light Security OL POL Flood	1963	25,041.10
1630	3733	Light Security OL POL Flood	1964	39,376.56
1631	3733	Light Security OL POL Flood	1965	37,014.95
1632	3733	Light Security OL POL Flood	1966	54,636.09
1633	3733	Light Security OL POL Flood	1967	39,579.33
1634	3733	Light Security OL POL Flood	1968	66,244.22
1635	3733	Light Security OL POL Flood	1969	64,812.84
1636	3733	Light Security OL POL Flood	1970	72,019.88
1637	3733	Light Security OL POL Flood	1971	63,015.43
1638	3733	Light Security OL POL Flood	1972	111,313.82
1639	3733	Light Security OL POL Flood	1973	107,573.67
1640	3733	Light Security OL POL Flood	1974	127,945.28
1641	3733	Light Security OL POL Flood	1975	124,704.34
1642	3733	Light Security OL POL Flood	1976	110,947.21
1643	3733	Light Security OL POL Flood	1977	153,167.15
1644	3733	Light Security OL POL Flood	1978	191,734.99
1645	3733	Light Security OL POL Flood	1979	217,914.90
1646	3733	Light Security OL POL Flood	1980	254,655.08
1647	3733	Light Security OL POL Flood	1981	310,044.37

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1648	3733	Light Security OL POL Flood	1982	146,824.31
1649	3733	Light Security OL POL Flood	1983	76,913.51
1650	3733	Light Security OL POL Flood	1984	86,558.04
1651	3733	Light Security OL POL Flood	1985	116,414.48
1652	3733	Light Security OL POL Flood	1986	114,953.65
1653	3733	Light Security OL POL Flood	1987	124,476.85
1654	3733	Light Security OL POL Flood	1988	149,003.04
1655	3733	Light Security OL POL Flood	1989	209,487.46
1656	3733	Light Security OL POL Flood	1990	246,739.62
1657	3733	Light Security OL POL Flood	1991	272,814.38
1658	3733	Light Security OL POL Flood	1992	339,707.01
1659	3733	Light Security OL POL Flood	1993	257,714.15
1660	3733	Light Security OL POL Flood	1994	323,722.03
1661	3733	Light Security OL POL Flood	1995	303,526.23
1662	3733	Light Security OL POL Flood	1996	408,403.20
1663	3733	Light Security OL POL Flood	1997	329,180.93
1664	3733	Light Security OL POL Flood	1998	321,864.48
1665	3733	Light Security OL POL Flood	1999	311,165.77
1666	3733	Light Security OL POL Flood	2000	238,210.95
1667	3733	Light Security OL POL Flood	2001	298,711.65
1668	3733	Light Security OL POL Flood	2003	(3,185.17)
1669	3733	Light Security OL POL Flood	2004	375.22
1670	3733	Light Security OL POL Flood	2005	23,586.65
1671	3733	Light Security OL POL Flood	2006	832.06
1672	3733	Light Security OL POL Flood	2007	(113.67)
1673	3733	Light Security OL POL Flood	2008	44,678.73
1674	3733	Total		<u>6,917,164.62</u>
1675	3734	Light Choice OLE - Public	2008	44,679.02
1676	3734	Total		<u>44,679.02</u>
1677	3890	Land and Land Rights	1901	122.01
1678	3890	Land and Land Rights	1902	177.01
1679	3890	Land and Land Rights	1926	9,750.00
1680	3890	Land and Land Rights	1927	7,416.37
1681	3890	Land and Land Rights	1928	7,200.88
1682	3890	Land and Land Rights	1930	11,568.64
1683	3890	Land and Land Rights	1936	441.93
1684	3890	Land and Land Rights	1949	2,195.03
1685	3890	Land and Land Rights	1951	8,678.03
1686	3890	Land and Land Rights	1954	15,870.26
1687	3890	Land and Land Rights	1955	33,761.30
1688	3890	Land and Land Rights	1960	21,557.63
1689	3890	Land and Land Rights	1961	22,500.00
1690	3890	Land and Land Rights	1964	37,130.00
1691	3890	Land and Land Rights	1966	71,800.00
1692	3890	Land and Land Rights	1968	31,530.00
1693	3890	Land and Land Rights	1970	66,641.66
1694	3890	Land and Land Rights	1971	88,808.87
1695	3890	Land and Land Rights	1972	393,987.43
1696	3890	Land and Land Rights	1973	110,941.00

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1697	3890	Land and Land Rights	1997	5,953.07
1698	3890	Land and Land Rights	1998	3,516.05
1699	3890	Land and Land Rights	1999	307.01
1700	3890	Total		<u>951,854.18</u>
1701	3900	Structures and Improvements	1905	3,696.30
1702	3900	Structures and Improvements	1918	20.31
1703	3900	Structures and Improvements	1919	1,682.56
1704	3900	Structures and Improvements	1921	148.07
1705	3900	Structures and Improvements	1922	2,499.98
1706	3900	Structures and Improvements	1924	4,645.74
1707	3900	Structures and Improvements	1926	992.77
1708	3900	Structures and Improvements	1927	1,096.19
1709	3900	Structures and Improvements	1928	187,890.35
1710	3900	Structures and Improvements	1930	209.85
1711	3900	Structures and Improvements	1935	49.16
1712	3900	Structures and Improvements	1937	14.88
1713	3900	Structures and Improvements	1938	2,584.50
1714	3900	Structures and Improvements	1939	245.83
1715	3900	Structures and Improvements	1940	4,723.47
1716	3900	Structures and Improvements	1941	2,251.01
1717	3900	Structures and Improvements	1942	1,653.85
1718	3900	Structures and Improvements	1943	331.25
1719	3900	Structures and Improvements	1944	216.30
1720	3900	Structures and Improvements	1946	1,385.94
1721	3900	Structures and Improvements	1948	27,293.23
1722	3900	Structures and Improvements	1949	165,266.16
1723	3900	Structures and Improvements	1950	6,238.15
1724	3900	Structures and Improvements	1951	12,278.31
1725	3900	Structures and Improvements	1952	14,685.67
1726	3900	Structures and Improvements	1953	37,574.48
1727	3900	Structures and Improvements	1954	272.80
1728	3900	Structures and Improvements	1955	143,804.60
1729	3900	Structures and Improvements	1956	124,303.58
1730	3900	Structures and Improvements	1957	32.79
1731	3900	Structures and Improvements	1958	176,016.62
1732	3900	Structures and Improvements	1959	1,117.78
1733	3900	Structures and Improvements	1960	410,558.96
1734	3900	Structures and Improvements	1961	4,751.09
1735	3900	Structures and Improvements	1962	208,301.40
1736	3900	Structures and Improvements	1963	2,355.37
1737	3900	Structures and Improvements	1964	44,516.82
1738	3900	Structures and Improvements	1965	13,408.16
1739	3900	Structures and Improvements	1966	21,206.67
1740	3900	Structures and Improvements	1967	17,175.27
1741	3900	Structures and Improvements	1968	2,068.82
1742	3900	Structures and Improvements	1969	182,448.41
1743	3900	Structures and Improvements	1970	20,574.26
1744	3900	Structures and Improvements	1971	26,358.06
1745	3900	Structures and Improvements	1972	6,999,298.90
1746	3900	Structures and Improvements	1973	26,508.00

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1747	3900	Structures and Improvements	1974	122,798.41
1748	3900	Structures and Improvements	1975	36,557.08
1749	3900	Structures and Improvements	1976	454.08
1750	3900	Structures and Improvements	1977	20,351.02
1751	3900	Structures and Improvements	1978	64,416.68
1752	3900	Structures and Improvements	1979	140,116.75
1753	3900	Structures and Improvements	1980	69,088.86
1754	3900	Structures and Improvements	1981	1,751.84
1755	3900	Structures and Improvements	1982	70,572.84
1756	3900	Structures and Improvements	1983	58,382.82
1757	3900	Structures and Improvements	1984	59,143.56
1758	3900	Structures and Improvements	1985	83,022.21
1759	3900	Structures and Improvements	1986	15,387.40
1760	3900	Structures and Improvements	1987	37,726.14
1761	3900	Structures and Improvements	1988	161,480.47
1762	3900	Structures and Improvements	1989	184,820.03
1763	3900	Structures and Improvements	1990	306,308.97
1764	3900	Structures and Improvements	1991	280,975.80
1765	3900	Structures and Improvements	1992	393,781.03
1766	3900	Structures and Improvements	1993	646,299.62
1767	3900	Structures and Improvements	1994	481,688.61
1768	3900	Structures and Improvements	1995	279,938.98
1769	3900	Structures and Improvements	1996	2,909.33
1770	3900	Structures and Improvements	1998	356,550.14
1771	3900	Structures and Improvements	1999	163,041.79
1772	3900	Structures and Improvements	2000	566,534.41
1773	3900	Structures and Improvements	2001	436,025.33
1774	3900	Structures and Improvements	2002	412,718.14
1775	3900	Structures and Improvements	2003	97,308.99
1776	3900	Structures and Improvements	2004	717,780.11
1777	3900	Structures and Improvements	2005	95,130.63
1778	3900	Structures and Improvements	2006	429,529.62
1779	3900	Total		15,698,344.36
1780	3910	Office Furniture and Equipment	1988	27,551.33
1781	3910	Office Furniture and Equipment	1989	48,591.77
1782	3910	Office Furniture and Equipment	1990	45,023.44
1783	3910	Office Furniture and Equipment	1991	50,748.31
1784	3910	Office Furniture and Equipment	1992	70,300.39
1785	3910	Office Furniture and Equipment	1993	6,817.82
1786	3910	Office Furniture and Equipment	1994	34,689.48
1787	3910	Office Furniture and Equipment	1996	2,995.85
1788	3910	Office Furniture and Equipment	1998	35,245.23
1789	3910	Office Furniture and Equipment	2002	0.00
1790	3910	Office Furniture and Equipment	2005	57,487.53
1791	3910	Total		379,451.15
1792	3911	Electronic Data Processing Equipment	2001	14,354.80
1793	3911	Electronic Data Processing Equipment	2002	220,619.54
1794	3911	Electronic Data Processing Equipment	2003	24,193.02
1795	3911	Electronic Data Processing Equipment	2004	284,072.23

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1796	3911	Electronic Data Processing Equipment	2006	80,496.99
1797	3911	<b>Total</b>		<b>623,736.58</b>
1798	3920	Transportation Equipment	1988	213,060.16
1799	3920	Transportation Equipment	1990	171,940.41
1800	3920	Transportation Equipment	1991	709,542.64
1801	3920	Transportation Equipment	1992	20,899.90
1802	3920	Transportation Equipment	1993	211,199.64
1803	3920	<b>Total</b>		<b>1,326,642.75</b>
1804	3921	Trailers	1978	2,633.40
1805	3921	Trailers	1979	12,514.90
1806	3921	Trailers	1980	6,211.39
1807	3921	Trailers	1982	28,496.88
1808	3921	Trailers	1983	17,324.18
1809	3921	Trailers	1986	64,113.73
1810	3921	Trailers	1987	2,459.92
1811	3921	Trailers	1988	47,463.90
1812	3921	Trailers	1989	70,929.14
1813	3921	Trailers	1990	13,700.48
1814	3921	Trailers	1991	178,515.93
1815	3921	Trailers	1992	19,619.01
1816	3921	Trailers	1993	24,345.99
1817	3921	Trailers	1994	14,726.05
1818	3921	Trailers	1996	14,378.02
1819	3921	Trailers	1998	102,128.18
1820	3921	Trailers	1999	123,857.25
1821	3921	Trailers	2000	621,565.43
1822	3921	Trailers	2001	605,862.40
1823	3921	Trailers	2002	431,055.09
1824	3921	Trailers	2003	223,842.48
1825	3921	Trailers	2004	5,904.88
1826	3921	Trailers	2005	53,517.94
1827	3921	Trailers	2006	126,661.56
1828	3921	<b>Total</b>		<b>2,811,828.13</b>
1829	3940	Tools, Shop & Garage Equipment	1983	60,017.57
1830	3940	Tools, Shop & Garage Equipment	1984	104,253.78
1831	3940	Tools, Shop & Garage Equipment	1985	132,064.98
1832	3940	Tools, Shop & Garage Equipment	1986	102,517.76
1833	3940	Tools, Shop & Garage Equipment	1987	426,169.29
1834	3940	Tools, Shop & Garage Equipment	1988	247,748.32
1835	3940	Tools, Shop & Garage Equipment	1989	270,910.94
1836	3940	Tools, Shop & Garage Equipment	1990	353,044.69
1837	3940	Tools, Shop & Garage Equipment	1991	390,943.74
1838	3940	Tools, Shop & Garage Equipment	1992	365,706.37
1839	3940	Tools, Shop & Garage Equipment	1993	364,202.98
1840	3940	Tools, Shop & Garage Equipment	1994	366,204.85
1841	3940	Tools, Shop & Garage Equipment	1995	316,698.90
1842	3940	Tools, Shop & Garage Equipment	1996	165,680.09
1843	3940	Tools, Shop & Garage Equipment	1997	333,797.48

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1844	3940	Tools, Shop & Garage Equipment	1998	192,158.55
1845	3940	Tools, Shop & Garage Equipment	1999	312,695.34
1846	3940	Tools, Shop & Garage Equipment	2000	531,628.06
1847	3940	Tools, Shop & Garage Equipment	2001	701,830.90
1848	3940	Tools, Shop & Garage Equipment	2002	654,255.85
1849	3940	Tools, Shop & Garage Equipment	2003	299,965.75
1850	3940	Tools, Shop & Garage Equipment	2004	187,428.19
1851	3940	Tools, Shop & Garage Equipment	2005	1,170,718.34
1852	3940	Tools, Shop & Garage Equipment	2006	321,851.50
1853	3940	Tools, Shop & Garage Equipment	2007	629,637.52
1854	3940	Tools, Shop & Garage Equipment	2008	79,090.83
1855	3940	Total		<u>9,081,222.55</u>
1856	3950	Laboratory Equipment	1993	181,369.94
1857	3950	Laboratory Equipment	1994	332,696.58
1858	3950	Laboratory Equipment	1995	66,771.52
1859	3950	Laboratory Equipment	1996	53,611.56
1860	3950	Laboratory Equipment	1997	64,963.95
1861	3950	Laboratory Equipment	1998	60,146.45
1862	3950	Total		<u>759,560.00</u>
1863	3960	Power Operated Equipment	1982	16,125.92
1864	3960	Power Operated Equipment	1986	20,635.34
1865	3960	Power Operated Equipment	1987	191,672.37
1866	3960	Power Operated Equipment	1989	42,913.06
1867	3960	Power Operated Equipment	1990	473,634.36
1868	3960	Power Operated Equipment	1991	95,288.34
1869	3960	Power Operated Equipment	1992	11,536.68
1870	3960	Power Operated Equipment	1993	236,504.38
1871	3960	Total		<u>1,088,310.45</u>
1872	3970	Communication Equipment	1973	2,325.24
1873	3970	Communication Equipment	1980	12,084.03
1874	3970	Communication Equipment	1991	51,223.02
1875	3970	Communication Equipment	1992	421,983.72
1876	3970	Communication Equipment	1993	439,695.66
1877	3970	Communication Equipment	1994	22,812.03
1878	3970	Communication Equipment	1995	14,835.56
1879	3970	Communication Equipment	1997	4,333.55
1880	3970	Communication Equipment	1999	21,949.00
1881	3970	Communication Equipment	2002	119,267.94
1882	3970	Communication Equipment	2003	451,909.65
1883	3970	Communication Equipment	2004	412,975.00
1884	3970	Communication Equipment	2005	291,195.99
1885	3970	Communication Equipment	2006	752,963.74
1886	3970	Communication Equipment	2007	263,847.32
1887	3970	Total		<u>3,283,401.45</u>
1888	3980	Miscellaneous Equipment	1988	18,399.88
1889	3980	Miscellaneous Equipment	2000	14,379.88
1890	3980	Miscellaneous Equipment	2004	41,435.14

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING:"X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1891	3980	Total		74,214.90

**DUKE ENERGY OHIO, INC.**  
Case No. 08-709-EL-AIR  
Supplemental Information (C)(25)

---

Test year and two most recent calendar years employee levels by month.

**Response:**

Refer to Schedule C-9.1.

**Sponsoring Witness:** William Don Wathen Jr.

## DUKE ENERGY OHIO

## ACCOUNT 3601 LAND - RIGHTS OF WAY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 75-R3							
NET SALVAGE PERCENT.. 0							
1937	156,024.13	75.00	1.33	2,075.12	17.37	.7684	119,889
1938	6,930.19	75.00	1.33	92.17	17.91	.7612	5,275
1939	7,332.23	75.00	1.33	97.52	18.45	.7540	5,529
1940	2,696.51	75.00	1.33	35.86	19.01	.7465	2,013
1941	6,564.07	75.00	1.33	87.30	19.58	.7389	4,850
1942	31,472.30	75.00	1.33	418.58	20.16	.7312	23,013
1943	9,975.50	75.00	1.33	132.67	20.75	.7233	7,215
1944	4,197.23	75.00	1.33	55.82	21.36	.7152	3,002
1945	5,696.99	75.00	1.33	75.77	21.98	.7069	4,027
1946	9,311.01	75.00	1.33	123.84	22.60	.6987	6,506
1947	16,096.32	75.00	1.33	214.08	23.24	.6901	11,108
1948	11,972.70	75.00	1.33	159.24	23.89	.6815	8,159
1949	19,177.27	75.00	1.33	255.06	24.55	.6727	12,901
1950	9,325.41	75.00	1.33	124.03	25.21	.6639	6,191
1951	19,901.00	75.00	1.33	264.68	25.89	.6548	13,031
1952	29,202.42	75.00	1.33	388.39	26.58	.6456	18,853
1953	26,329.51	75.00	1.33	350.18	27.28	.6363	16,753
1954	52,185.22	75.00	1.33	694.06	27.98	.6269	32,715
1955	37,124.31	75.00	1.33	493.75	28.70	.6173	22,917
1956	97,765.90	75.00	1.33	1,300.29	29.42	.6077	59,412
1957	93,678.97	75.00	1.33	1,245.93	30.15	.5980	56,020
1958	75,562.24	75.00	1.33	1,004.98	30.89	.5881	44,438
1959	137,583.98	75.00	1.33	1,829.87	31.64	.5781	79,537
1960	161,754.30	75.00	1.33	2,151.33	32.39	.5681	91,893
1961	148,550.73	75.00	1.33	1,975.72	33.15	.5580	82,891
1962	215,387.36	75.00	1.33	2,864.65	33.92	.5477	117,968
1963	133,698.23	75.00	1.33	1,778.19	34.70	.5373	71,836
1964	123,198.66	75.00	1.33	1,638.54	35.49	.5268	64,901
1965	139,716.79	75.00	1.33	1,858.23	36.28	.5163	72,136
1966	231,572.41	75.00	1.33	3,079.91	37.08	.5056	117,083
1967	158,787.70	75.00	1.33	2,111.88	37.88	.4949	78,584
1968	240,832.56	75.00	1.33	3,203.07	38.70	.4840	116,563
1969	258,396.55	75.00	1.33	3,436.67	39.52	.4731	122,247
1970	332,684.49	75.00	1.33	4,424.70	40.34	.4621	153,734
1971	239,445.38	75.00	1.33	3,184.62	41.18	.4509	107,966
1972	376,056.65	75.00	1.33	5,001.55	42.02	.4397	165,352
1973	315,779.26	75.00	1.33	4,199.86	42.86	.4285	135,311
1974	410,534.33	75.00	1.33	5,460.11	43.72	.4171	171,234

## DUKE ENERGY OHIO

## ACCOUNT 3601 LAND - RIGHTS OF WAY

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
1975	450,341.13	75.00	1.33	5,989.54	44.57	.4057	182,703
1976	482,445.85	75.00	1.33	6,416.53	45.44	.3941	190,132
1977	429,991.16	75.00	1.33	5,718.88	46.31	.3825	164,472
1978	420,376.94	75.00	1.33	5,591.01	47.18	.3709	155,918
1979	511,902.18	75.00	1.33	6,808.30	48.07	.3591	183,824
1980	706,661.06	75.00	1.33	9,398.59	48.95	.3473	245,423
1981	737,112.57	75.00	1.33	9,803.60	49.85	.3353	247,154
1982	887,341.05	75.00	1.33	11,801.64	50.74	.3235	287,055
1983	1,263,502.25	75.00	1.33	16,804.58	51.65	.3113	393,328
1984	1,194,669.59	75.00	1.33	15,889.11	52.56	.2992	357,445
1985	1,291,694.01	75.00	1.33	17,179.53	53.47	.2871	370,845
1986	1,040,602.94	75.00	1.33	13,840.02	54.39	.2748	285,958
1987	1,099,621.88	75.00	1.33	14,624.97	55.31	.2625	288,651
1988	853,046.09	75.00	1.33	11,345.51	56.24	.2501	213,347
1989	1,076,708.78	75.00	1.33	14,320.23	57.17	.2377	255,934
1990	1,123,940.31	75.00	1.33	14,948.41	58.11	.2252	253,111
1991	1,591,594.07	75.00	1.33	21,168.20	59.05	.2127	338,532
1992	1,345,031.19	75.00	1.33	17,888.91	59.99	.2001	269,141
1993	1,682,805.00	75.00	1.33	22,381.31	60.94	.1875	315,526
1994	1,258,162.95	75.00	1.33	16,733.57	61.89	.1748	219,927
1995	1,537,817.48	75.00	1.33	20,452.97	62.84	.1621	249,280
1996	421,802.51	75.00	1.33	5,609.97	63.80	.1493	62,975
1997	97,628.03	75.00	1.33	1,298.45	64.76	.1365	13,326
1998	32,152.06	75.00	1.33	427.62	65.73	.1236	3,974
1999	54,157.87	75.00	1.33	720.30	66.69	.1108	6,001
2000	34,971.38	75.00	1.33	465.12	67.66	.0979	3,424
2003	248,531.06	75.00	1.33	3,305.46	70.58	.0589	14,638
2004	243,350.92	75.00	1.33	3,236.57	71.56	.0459	11,170
2005	2,860.80	75.00	1.33	38.05	72.54	.0328	94
2006	47,157.14	75.00	1.33	627.19	73.52	.0197	929
2007	87,685.83	75.00	1.33	1,166.22	74.51	.0065	570
TOTAL	26,608,166.89			353,888.58			7,817,860

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.33

## DUKE ENERGY OHIO

## ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R3							
NET SALVAGE PERCENT.. -10							
1902	7,684.69				1.0000		8,453
1912	52,784.85	60.00	1.67	969.66	1.40	.9767	56,710
1917	6,843.85	60.00	1.67	125.72	2.63	.9562	7,198
1918	185,350.54	60.00	1.67	3,404.89	2.88	.9520	194,099
1919	10,259.84	60.00	1.67	188.47	3.13	.9478	10,697
1920	9,841.92	60.00	1.67	180.80	3.39	.9435	10,214
1921	12,215.96	60.00	1.67	224.41	3.65	.9392	12,621
1922	890.43	60.00	1.67	16.36	3.90	.9350	916
1923	49,736.09	60.00	1.67	913.65	4.16	.9307	50,918
1924	548.17	60.00	1.67	10.07	4.42	.9263	559
1925	48,711.38	60.00	1.67	894.83	4.67	.9222	49,414
1926	1,097.98	60.00	1.67	20.17	4.93	.9178	1,108
1927	33,357.30	60.00	1.67	612.77	5.19	.9135	33,519
1928	74,816.40	60.00	1.67	1,374.38	5.45	.9092	74,825
1929	16,808.24	60.00	1.67	308.77	5.71	.9048	16,729
1930	2,779.97	60.00	1.67	51.07	5.98	.9003	2,753
1931	953.43	60.00	1.67	17.51	6.25	.8958	939
1932	289.97	60.00	1.67	5.33	6.52	.8913	284
1933	810.92	60.00	1.67	14.90	6.80	.8867	791
1936	93.94	60.00	1.67	1.73	7.69	.8718	90
1937	135.95	60.00	1.67	2.50	8.00	.8667	130
1938	388,497.54	60.00	1.67	7,136.70	8.33	.8612	368,031
1939	939.46	60.00	1.67	17.26	8.67	.8555	884
1940	25,365.13	60.00	1.67	465.96	9.02	.8497	23,708
1941	2,826.15	60.00	1.67	51.92	9.38	.8437	2,623
1942	4,209.18	60.00	1.67	77.32	9.76	.8373	3,877
1943	46,574.93	60.00	1.67	855.58	10.15	.8308	42,564
1946	1,641.89	60.00	1.67	30.16	11.42	.8097	1,462
1947	2.90	60.00	1.67	0.05	11.87	.8022	3
1948	126,641.11	60.00	1.67	2,326.40	12.34	.7943	110,650
1949	6,510.29	60.00	1.67	119.59	12.83	.7862	5,630
1950	43,946.55	60.00	1.67	807.30	13.33	.7778	37,600
1951	34,209.62	60.00	1.67	628.43	13.85	.7692	28,945
1952	40,461.03	60.00	1.67	743.27	14.38	.7603	33,839
1953	17,532.05	60.00	1.67	322.06	14.93	.7512	14,487
1954	728.81	60.00	1.67	13.39	15.49	.7418	595
1955	5,842.88	60.00	1.67	107.33	16.07	.7322	4,706
1956	65,258.18	60.00	1.67	1,198.79	16.66	.7223	51,850

## DUKE ENERGY OHIO

## ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.- AMOUNT (8)	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	

SURVIVOR CURVE.. IOWA 60-R3  
NET SALVAGE PERCENT.. -10

1957	3,440.15	60.00	1.67	63.20	17.27	.7122	2,695
1958	34,345.79	60.00	1.67	630.93	17.89	.7018	26,514
1959	1,950.02	60.00	1.67	35.82	18.53	.6912	1,483
1960	47,831.56	60.00	1.67	878.67	19.18	.6803	35,794
1961	49,121.99	60.00	1.67	902.37	19.84	.6693	36,165
1962	19,995.96	60.00	1.67	367.33	20.51	.6582	14,477
1963	7,368.34	60.00	1.67	135.36	21.19	.6468	5,242
1964	9,541.98	60.00	1.67	175.29	21.89	.6352	6,667
1965	2,021.60	60.00	1.67	37.14	22.60	.6233	1,386
1966	10,088.82	60.00	1.67	185.33	23.32	.6113	6,784
1967	101,780.89	60.00	1.67	1,869.71	24.05	.5992	67,086
1968	69,213.68	60.00	1.67	1,271.46	24.79	.5868	44,676
1969	35,429.00	60.00	1.67	650.83	25.53	.5745	22,389
1970	1,679.29	60.00	1.67	30.85	26.29	.5618	1,038
1971	308,662.64	60.00	1.67	5,670.13	27.06	.5490	186,401
1972	158,612.67	60.00	1.67	2,913.71	27.84	.5360	93,518
1973	65,635.16	60.00	1.67	1,205.72	28.63	.5228	37,745
1974	826.91	60.00	1.67	15.19	29.42	.5097	464
1975	92,465.38	60.00	1.67	1,698.59	30.23	.4962	50,469
1976	53,358.74	60.00	1.67	980.20	31.04	.4827	28,332
1977	47,529.50	60.00	1.67	873.12	31.86	.4690	24,520
1979	50,111.22	60.00	1.67	920.54	33.53	.4412	24,320
1980	4,117.23	60.00	1.67	75.63	34.38	.4270	1,934
1982	29,775.30	60.00	1.67	546.97	36.09	.3985	13,052
1984	1,174,480.05	60.00	1.67	21,575.20	37.84	.3693	477,109
1985	18,039.50	60.00	1.67	331.39	38.72	.3547	7,038
1987	50,118.89	60.00	1.67	920.68	40.51	.3248	17,906
1988	3,517.62	60.00	1.67	64.62	41.41	.3098	1,199
1989	8,764.59	60.00	1.67	161.01	42.32	.2947	2,841
1990	7,884.17	60.00	1.67	144.83	43.24	.2793	2,422
1991	50,110.17	60.00	1.67	920.52	44.16	.2640	14,552
1994	2,814.80	60.00	1.67	51.71	46.96	.2173	673
1995	308,914.47	60.00	1.67	5,674.76	47.90	.2017	68,539
1996	253,880.24	60.00	1.67	4,663.78	48.85	.1858	51,888
1999	78,343.13	60.00	1.67	1,439.16	51.71	.1382	11,910
2000	134,251.97	60.00	1.67	2,466.21	52.68	.1220	18,017
2001	44,143.24	60.00	1.67	810.91	53.65	.1058	5,137
2002	233,487.20	60.00	1.67	4,289.16	54.62	.0897	23,038

## DUKE ENERGY OHIO

## ACCOUNT 3610 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 60-R3</b>							
<b>NET SALVAGE PERCENT.. -10</b>							
2003	346,197.91	60.00	1.67	6,359.66	55.59	.0735	27,990
2005	254,155.96	60.00	1.67	4,668.84	57.54	.0410	11,462
2006	447,485.44	60.00	1.67	8,220.31	58.52	.0247	12,158
	<b>5,948,692.69</b>			<b>109,136.34</b>			<b>2,751,451</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.83

## DUKE ENERGY OHIO

## ACCOUNT 3620 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.- AMOUNT (8)	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	
1900	10,586.85	55.00	1.82	211.95	1.01	.9816	11,431
1913	32,368.00	55.00	1.82	648.01	4.77	.9133	32,518
1914	1,604.96	55.00	1.82	32.13	5.00	.9091	1,605
1917	46,212.28	55.00	1.82	925.17	5.70	.8964	45,567
1918	86,805.32	55.00	1.82	1,737.84	5.94	.8920	85,173
1920	21,725.47	55.00	1.82	434.94	6.45	.8827	21,095
1921	24,053.41	55.00	1.82	481.55	6.71	.8780	23,231
1922	1,196.57	55.00	1.82	23.96	6.98	.8731	1,149
1923	107,063.41	55.00	1.82	2,143.41	7.25	.8682	102,248
1924	5,693.32	55.00	1.82	113.98	7.53	.8631	5,405
1925	1,478.33	55.00	1.82	29.60	7.81	.8580	1,395
1926	318,262.53	55.00	1.82	6,371.62	8.09	.8529	298,591
1927	129,338.20	55.00	1.82	2,589.35	8.38	.8476	120,590
1928	9,151.87	55.00	1.82	183.22	8.67	.8424	8,480
1929	82,475.44	55.00	1.82	1,651.16	8.96	.8371	75,944
1930	46,103.44	55.00	1.82	922.99	9.26	.8316	42,174
1931	12,340.38	55.00	1.82	247.05	9.56	.8262	11,215
1932	2,588.81	55.00	1.82	51.83	9.87	.8205	2,337
1934	1,175.27	55.00	1.82	23.53	10.50	.8091	1,046
1935	1,574.17	55.00	1.82	31.51	10.82	.8033	1,391
1936	4,429.68	55.00	1.82	88.68	11.15	.7973	3,885
1937	62,525.50	55.00	1.82	1,251.76	11.49	.7911	54,410
1938	701,088.26	55.00	1.82	14,035.79	11.83	.7849	605,313
1939	150,814.31	55.00	1.82	3,019.30	12.17	.7787	129,183
1940	5,359.69	55.00	1.82	107.30	12.53	.7722	4,553
1941	41,905.17	55.00	1.82	838.94	12.89	.7656	35,291
1942	44,592.76	55.00	1.82	892.75	13.26	.7589	37,226
1943	143,892.97	55.00	1.82	2,880.74	13.64	.7520	119,028
1944	896.09	55.00	1.82	17.94	14.03	.7449	734
1945	10,443.63	55.00	1.82	209.08	14.42	.7378	8,476
1946	20,179.25	55.00	1.82	403.99	14.83	.7304	16,213
1947	12,166.53	55.00	1.82	243.57	15.24	.7229	9,675
1948	517,967.80	55.00	1.82	10,369.72	15.66	.7153	407,553
1949	417,298.47	55.00	1.82	8,354.32	16.10	.7073	324,671
1950	281,435.32	55.00	1.82	5,634.34	16.54	.6993	216,488
1951	220,856.00	55.00	1.82	4,421.54	16.99	.6911	167,897
1952	474,138.30	55.00	1.82	9,492.25	17.45	.6827	356,064
1953	975,208.23	55.00	1.82	19,523.67	17.92	.6742	723,234

## DUKE ENERGY OHIO

## ACCOUNT 3620 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCURRED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R1.5							
NET SALVAGE PERCENT.. -10							
1954	607,005.88	55.00	1.82	12,152.26	18.40	.6655	444,359
1955	1,353,522.23	55.00	1.82	27,097.52	18.88	.6567	977,744
1956	914,692.98	55.00	1.82	18,312.15	19.38	.6476	651,591
1957	758,573.51	55.00	1.82	15,186.64	19.89	.6384	532,701
1958	1,409,058.40	55.00	1.82	28,209.35	20.41	.6289	974,773
1959	622,852.09	55.00	1.82	12,469.50	20.93	.6195	424,443
1960	789,369.46	55.00	1.82	15,803.18	21.47	.6096	529,320
1961	994,303.60	55.00	1.82	19,905.96	22.02	.5996	655,803
1962	402,243.34	55.00	1.82	8,052.91	22.57	.5896	260,879
1963	577,972.14	55.00	1.82	11,571.00	23.13	.5795	368,428
1964	957,143.04	55.00	1.82	19,162.00	23.70	.5691	599,181
1965	779,025.25	55.00	1.82	15,596.09	24.29	.5584	478,508
1966	757,537.88	55.00	1.82	15,165.91	24.88	.5476	456,311
1967	1,227,479.28	55.00	1.82	24,574.14	25.47	.5369	724,937
1968	1,192,956.53	55.00	1.82	23,882.99	26.08	.5258	689,982
1969	1,024,074.70	55.00	1.82	20,501.98	26.69	.5147	579,800
1970	134,964.72	55.00	1.82	2,701.99	27.32	.5033	74,721
1971	1,650,268.94	55.00	1.82	33,038.38	27.95	.4918	892,762
1972	4,057,963.99	55.00	1.82	81,240.44	28.59	.4802	2,143,498
1973	2,178,709.07	55.00	1.82	43,617.76	29.23	.4685	1,122,798
1974	2,146,823.85	55.00	1.82	42,979.41	29.89	.4565	1,078,028
1975	2,438,847.94	55.00	1.82	48,825.74	30.55	.4445	1,192,475
1976	1,784,293.81	55.00	1.82	35,721.56	31.21	.4325	848,878
1977	1,288,902.32	55.00	1.82	25,803.82	31.89	.4202	595,756
1978	1,282,440.54	55.00	1.82	25,674.46	32.57	.4078	575,277
1979	1,570,107.27	55.00	1.82	31,433.55	33.26	.3953	682,730
1980	2,015,143.26	55.00	1.82	40,343.17	33.95	.3827	848,315
1981	3,669,226.11	55.00	1.82	73,457.91	34.65	.3700	1,493,375
1982	2,735,579.97	55.00	1.82	54,766.31	35.36	.3571	1,074,563
1983	3,265,119.54	55.00	1.82	65,367.69	36.07	.3442	1,236,240
1984	4,929,339.67	55.00	1.82	98,685.38	36.79	.3311	1,795,315
1985	2,296,258.71	55.00	1.82	45,971.10	37.51	.3180	803,231
1986	806,785.48	55.00	1.82	16,151.85	38.24	.3047	270,410
1987	1,461,176.30	55.00	1.82	29,252.75	38.98	.2913	468,205
1988	489,389.84	55.00	1.82	9,797.58	39.71	.2780	149,655
1989	11,386,770.31	55.00	1.82	227,963.14	40.46	.2644	3,311,728
1990	1,605,672.75	55.00	1.82	32,145.57	41.21	.2507	442,796
1991	3,501,826.81	55.00	1.82	70,106.57	41.96	.2371	913,311

## DUKE ENERGY OHIO

## ACCOUNT 3620 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 55-R1.5</b>							
<b>NET SALVAGE PERCENT.. -10</b>							
1992	4,817,693.10	55.00	1.82	96,450.22	42.72	.2233	1,183,370
1993	4,203,617.67	55.00	1.82	84,156.43	43.48	.2095	968,724
1994	4,348,350.60	55.00	1.82	87,053.98	44.24	.1956	935,591
1995	7,016,425.11	55.00	1.82	140,468.83	45.01	.1816	1,401,601
1996	3,005,930.01	55.00	1.82	60,178.72	45.79	.1675	553,843
1997	10,079,433.11	55.00	1.82	201,790.25	46.57	.1533	1,699,695
1998	873,486.77	55.00	1.82	17,487.21	47.35	.1391	133,652
1999	2,262,134.92	55.00	1.82	45,287.94	48.14	.1247	310,297
2000	1,607,882.69	55.00	1.82	32,189.81	48.93	.1104	195,261
2001	3,177,523.84	55.00	1.82	63,614.03	49.72	.0960	335,547
2002	1,699,948.16	55.00	1.82	34,032.96	50.52	.0815	152,400
2003	4,206,519.06	55.00	1.82	84,214.51	51.33	.0667	308,632
2004	4,335,878.88	55.00	1.82	86,804.30	52.14	.0520	248,012
2005	2,456,760.63	55.00	1.82	49,184.35	52.95	.0373	100,801
2006	5,261,080.08	55.00	1.82	105,326.82	53.77	.0224	129,633
2007	6,130,589.04	55.00	1.82	122,734.39	54.59	.0075	50,577
	<b>141,573,671.17</b>			<b>2,834,304.94</b>			<b>44,182,942</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.00

## DUKE ENERGY OHIO

## ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. -20							
1913	10,140.24	55.00	1.82	221.46	2.00	.9636	11,725
1920	29,470.04	55.00	1.82	643.63	3.83	.9304	32,903
1923	6,172.69	55.00	1.82	134.81	4.49	.9184	6,803
1924	12,299.94	55.00	1.82	268.63	4.71	.9144	13,496
1926	19,711.01	55.00	1.82	430.49	5.15	.9064	21,439
1927	21,584.52	55.00	1.82	471.41	5.37	.9024	23,373
1928	22,914.99	55.00	1.82	500.46	5.59	.8984	24,704
1929	60,742.34	55.00	1.82	1,326.61	5.82	.8942	65,179
1936	11,369.65	55.00	1.82	248.31	7.49	.8638	11,785
1937	9,135.00	55.00	1.82	199.51	7.75	.8591	9,417
1938	10,824.83	55.00	1.82	236.41	8.02	.8542	11,096
1939	42,441.92	55.00	1.82	926.93	8.29	.8493	43,255
1941	6,615.30	55.00	1.82	144.48	8.86	.8389	6,659
1942	16,440.34	55.00	1.82	359.06	9.16	.8335	16,444
1943	11,561.28	55.00	1.82	252.50	9.47	.8278	11,485
1946	2,138.77	55.00	1.82	46.71	10.49	.8093	2,077
1948	81,483.54	55.00	1.82	1,779.60	11.24	.7956	77,794
1949	295,122.34	55.00	1.82	6,445.47	11.63	.7885	279,245
1950	68,773.96	55.00	1.82	1,502.02	12.04	.7811	64,463
1951	141,878.81	55.00	1.82	3,098.63	12.47	.7733	131,658
1952	194,266.51	55.00	1.82	4,242.78	12.91	.7653	178,407
1953	201,525.23	55.00	1.82	4,401.31	13.37	.7569	183,041
1954	289,990.71	55.00	1.82	6,333.40	13.85	.7482	260,365
1955	203,599.47	55.00	1.82	4,446.61	14.34	.7393	180,625
1956	439,398.29	55.00	1.82	9,596.46	14.85	.7300	384,913
1957	196,125.56	55.00	1.82	4,283.38	15.37	.7205	169,570
1958	514,593.15	55.00	1.82	11,238.71	15.90	.7109	438,989
1959	229,232.18	55.00	1.82	5,006.43	16.46	.7007	192,748
1960	819,531.17	55.00	1.82	17,898.56	17.02	.6905	679,064
1961	682,071.31	55.00	1.82	14,896.44	17.60	.6800	556,570
1962	319,457.50	55.00	1.82	6,976.95	18.20	.6691	256,499
1963	84,893.05	55.00	1.82	1,854.06	18.80	.6582	67,052
1964	419,407.04	55.00	1.82	9,159.85	19.42	.6469	325,577
1965	379,265.66	55.00	1.82	8,283.16	20.06	.6353	289,137
1966	187,086.34	55.00	1.82	4,085.97	20.70	.6236	140,000
1967	539,776.52	55.00	1.82	11,788.72	21.36	.6116	396,153
1968	714,541.13	55.00	1.82	15,605.58	22.03	.5995	514,041
1969	833,487.50	55.00	1.82	18,203.37	22.71	.5871	587,209

## DUKE ENERGY OHIO

## ACCOUNT 3622 STATION EQUIPMENT - MAJOR

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED DEPREC.- AMOUNT (8)	
			RATE (4)	AMOUNT (5)		FACTOR (7)	
SURVIVOR CURVE.. IOWA 55-R2.5							
NET SALVAGE PERCENT.. -20							
1970	368,928.99	55.00	1.82	8,057.41	23.40	.5745	254,340
1971	1,186,792.98	55.00	1.82	25,919.56	24.10	.5618	800,088
1972	2,239,831.46	55.00	1.82	48,917.92	24.81	.5489	1,475,332
1973	788,257.65	55.00	1.82	17,215.55	25.53	.5358	506,818
1974	1,264,697.27	55.00	1.82	27,620.99	26.26	.5225	792,965
1975	1,167,544.13	55.00	1.82	25,499.16	27.00	.5091	713,276
1976	1,026,434.81	55.00	1.82	22,417.34	27.75	.4955	610,318
1977	253,899.31	55.00	1.82	5,545.16	28.50	.4818	146,794
1978	418,802.99	55.00	1.82	9,146.66	29.27	.4678	235,099
1979	1,195,909.62	55.00	1.82	26,118.67	30.05	.4536	650,958
1980	1,591,192.48	55.00	1.82	34,751.64	30.83	.4395	839,195
1981	2,696,973.75	55.00	1.82	58,901.91	31.62	.4251	1,375,780
1982	2,097,011.00	55.00	1.82	45,798.72	32.42	.4105	1,032,988
1983	3,532,808.49	55.00	1.82	77,156.54	33.23	.3958	1,677,943
1984	4,275,232.55	55.00	1.82	93,371.08	34.05	.3809	1,954,123
1985	814,070.01	55.00	1.82	17,779.29	34.87	.3660	357,540
1986	674,916.59	55.00	1.82	14,740.18	35.70	.3509	284,194
1987	413,344.45	55.00	1.82	9,027.44	36.54	.3356	166,462
1988	756,748.12	55.00	1.82	16,527.38	37.38	.3204	290,955
1989	3,552,722.87	55.00	1.82	77,591.47	38.24	.3047	1,299,018
1990	1,447,376.82	55.00	1.82	31,610.71	39.09	.2893	502,471
1991	3,504,049.88	55.00	1.82	76,528.45	39.96	.2735	1,150,029
1992	1,745,138.23	55.00	1.82	38,113.82	40.83	.2576	539,457
1993	3,671,788.47	55.00	1.82	80,191.86	41.71	.2416	1,064,525
1994	1,710,722.10	55.00	1.82	37,362.17	42.59	.2256	463,127
1995	6,169,384.79	55.00	1.82	134,739.36	43.48	.2095	1,550,983
1996	483,697.48	55.00	1.82	10,563.95	44.38	.1931	112,082
1998	168,092.49	55.00	1.82	3,671.14	46.18	.1604	32,354
1999	2,089,875.25	55.00	1.82	45,642.88	47.09	.1438	360,629
2000	1,282,734.72	55.00	1.82	28,014.93	48.01	.1271	195,643
2001	3,450,268.85	55.00	1.82	75,353.87	48.93	.1104	457,092
2002	2,247,272.84	55.00	1.82	49,080.44	49.85	.0936	252,414
2003	4,148,098.78	55.00	1.82	90,594.48	50.78	.0767	381,791
2004	3,136,757.63	55.00	1.82	68,506.79	51.71	.0598	225,094
2005	3,724,250.76	55.00	1.82	81,337.64	52.65	.0427	190,831
2006	6,354,096.43	55.00	1.82	138,773.47	53.58	.0258	196,723
2007	5,398,623.51	55.00	1.82	117,905.94	54.53	.0085	55,066

89,177,418.38

1,947,634.84

29,859,457

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.18

## DUKE ENERGY OHIO

## ACCOUNT 3635 STORAGE BATTERY EQUIPMENT - RTU

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			EXP. (6)	-ACCRUED FACTOR (7)	DEPREC.- AMOUNT (8)
			RATE (4)	AMOUNT (5)				
SURVIVOR CURVE.. IOWA 20-S3								
NET SALVAGE PERCENT.. 0								
2004	271,967.36	20.00	5.00	13,598.37	16.50	.1750		47,594
2005	683,904.29	20.00	5.00	34,195.21	17.50	.1250		85,488
2006	1,095,862.83	20.00	5.00	54,793.14	18.50	.0750		82,190
2007	534,165.28	20.00	5.00	26,708.26	19.50	.0250		13,354
TOTAL	2,585,899.76			129,294.98				228,626

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.00

## DUKE ENERGY OHIO

## ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 47-R1							
NET SALVAGE PERCENT.. -5							
1915	12.88	47.00	2.13	0.29	0.65	.9862	13
1916	20.59	47.00	2.13	0.46	0.98	.9791	21
1917	13.65	47.00	2.13	0.31	1.31	.9721	14
1918	50.52	47.00	2.13	1.13	1.65	.9649	51
1919	69.94	47.00	2.13	1.56	1.99	.9577	70
1920	138.28	47.00	2.13	3.09	2.32	.9506	138
1921	407.89	47.00	2.13	9.12	2.65	.9436	404
1922	1,681.06	47.00	2.13	37.60	2.96	.9370	1,654
1923	1,744.18	47.00	2.13	39.01	3.26	.9306	1,704
1924	4,005.62	47.00	2.13	89.59	3.56	.9243	3,888
1925	5,768.89	47.00	2.13	129.02	3.86	.9179	5,560
1926	15,668.71	47.00	2.13	350.43	4.15	.9117	14,999
1927	17,631.89	47.00	2.13	394.34	4.45	.9053	16,760
1928	18,994.71	47.00	2.13	424.82	4.75	.8989	17,928
1929	24,838.39	47.00	2.13	555.51	5.06	.8923	23,271
1930	18,693.49	47.00	2.13	418.08	5.36	.8860	17,391
1931	16,876.87	47.00	2.13	377.45	5.67	.8794	15,584
1932	13,843.81	47.00	2.13	309.62	5.99	.8726	12,684
1933	6,142.17	47.00	2.13	137.37	6.31	.8657	5,583
1934	15,215.28	47.00	2.13	340.29	6.63	.8589	13,722
1935	38,680.11	47.00	2.13	865.08	6.96	.8519	34,599
1936	31,388.03	47.00	2.13	701.99	7.30	.8447	27,839
1937	20,747.51	47.00	2.13	464.02	7.63	.8377	18,249
1938	27,663.14	47.00	2.13	618.69	7.98	.8302	24,114
1939	71,985.28	47.00	2.13	1,609.95	8.33	.8228	62,191
1940	49,720.50	47.00	2.13	1,112.00	8.68	.8153	42,564
1941	74,745.41	47.00	2.13	1,671.68	9.04	.8077	63,390
1942	67,453.06	47.00	2.13	1,508.59	9.41	.7998	56,646
1943	27,032.92	47.00	2.13	604.59	9.78	.7919	22,478
1944	50,609.58	47.00	2.13	1,131.88	10.16	.7838	41,651
1945	56,521.57	47.00	2.13	1,264.10	10.54	.7757	46,036
1946	88,812.59	47.00	2.13	1,986.29	10.93	.7674	71,563
1947	88,104.59	47.00	2.13	1,970.46	11.32	.7591	70,224
1948	122,081.92	47.00	2.13	2,730.36	11.72	.7506	96,216
1949	207,623.64	47.00	2.13	4,643.50	12.13	.7419	161,738
1950	261,362.17	47.00	2.13	5,845.36	12.54	.7332	201,212
1951	331,060.12	47.00	2.13	7,404.16	12.96	.7243	251,776
1952	332,074.05	47.00	2.13	7,426.84	13.38	.7153	249,409

## DUKE ENERGY OHIO

## ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 47-R1

NET SALVAGE PERCENT.. -5

1953	572,758.47	47.00	2.13	12,809.74	13.81	.7062	424,706
1954	543,840.13	47.00	2.13	12,162.98	14.25	.6968	397,895
1955	727,001.41	47.00	2.13	16,259.39	14.69	.6874	524,728
1956	777,316.67	47.00	2.13	17,384.69	15.15	.6777	553,127
1957	745,947.71	47.00	2.13	16,683.12	15.60	.6681	523,286
1958	808,590.15	47.00	2.13	18,084.12	16.07	.6581	558,740
1959	833,500.42	47.00	2.13	18,641.24	16.54	.6481	567,201
1960	1,102,232.25	47.00	2.13	24,651.42	17.02	.6379	738,270
1961	910,328.79	47.00	2.13	20,359.50	17.50	.6277	599,984
1962	1,022,369.78	47.00	2.13	22,865.30	18.00	.6170	662,342
1963	1,128,821.58	47.00	2.13	25,246.09	18.50	.6064	718,743
1964	1,056,579.30	47.00	2.13	23,630.40	19.01	.5955	660,653
1965	1,280,089.07	47.00	2.13	28,629.19	19.52	.5847	785,891
1966	1,370,300.13	47.00	2.13	30,646.76	20.04	.5736	825,304
1967	1,221,546.72	47.00	2.13	27,319.89	20.57	.5623	721,220
1968	1,735,827.74	47.00	2.13	38,821.79	21.11	.5509	1,004,081
1969	2,094,875.35	47.00	2.13	46,851.89	21.66	.5391	1,185,815
1970	1,939,723.78	47.00	2.13	43,381.92	22.21	.5274	1,074,161
1971	2,090,777.88	47.00	2.13	46,760.25	22.77	.5155	1,131,686
1972	2,294,332.68	47.00	2.13	51,312.75	23.34	.5034	1,212,715
1973	2,767,402.61	47.00	2.13	61,892.96	23.91	.4913	1,427,606
1974	2,875,921.76	47.00	2.13	64,319.99	24.49	.4789	1,446,143
1975	2,414,808.87	47.00	2.13	54,007.20	25.08	.4664	1,182,580
1976	2,723,537.98	47.00	2.13	60,911.93	25.68	.4536	1,297,167
1977	2,511,745.89	47.00	2.13	56,175.20	26.28	.4409	1,162,800
1978	3,054,051.16	47.00	2.13	68,303.85	26.89	.4279	1,372,170
1979	3,788,678.26	47.00	2.13	84,733.79	27.51	.4147	1,649,723
1980	4,068,171.46	47.00	2.13	90,984.65	28.13	.4015	1,715,039
1981	3,295,651.48	47.00	2.13	73,707.25	28.76	.3881	1,342,994
1982	4,102,425.85	47.00	2.13	91,750.75	29.39	.3747	1,614,038
1983	4,027,313.93	47.00	2.13	90,070.88	30.03	.3611	1,526,976
1984	3,273,392.73	47.00	2.13	73,209.43	30.68	.3472	1,193,348
1985	3,850,069.59	47.00	2.13	86,106.81	31.33	.3334	1,347,794
1986	4,010,462.01	47.00	2.13	89,693.98	31.98	.3196	1,345,831
1987	4,489,067.73	47.00	2.13	100,398.00	32.64	.3055	1,439,981
1988	4,668,096.15	47.00	2.13	104,401.97	33.31	.2913	1,427,807
1989	5,977,727.45	47.00	2.13	133,691.87	33.97	.2772	1,739,877
1990	6,051,654.93	47.00	2.13	135,345.26	34.65	.2628	1,669,894

## DUKE ENERGY OHIO

## ACCOUNT 3640 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 47-R1

NET SALVAGE PERCENT.. -5

1991	6,284,222.43	47.00	2.13	140,546.63	35.32	.2485	1,639,711
1992	8,189,475.82	47.00	2.13	183,157.63	36.00	.2340	2,012,154
1993	8,796,202.53	47.00	2.13	196,727.07	36.68	.2196	2,028,228
1994	8,140,238.37	47.00	2.13	182,056.43	37.37	.2049	1,751,332
1995	8,414,787.84	47.00	2.13	188,196.73	38.06	.1902	1,680,517
1996	7,013,498.13	47.00	2.13	156,856.89	38.75	.1755	1,292,412
1997	7,837,016.15	47.00	2.13	175,274.87	39.45	.1606	1,321,556
1998	7,645,117.01	47.00	2.13	170,983.04	40.15	.1457	1,169,588
1999	8,793,725.60	47.00	2.13	196,671.67	40.85	.1309	1,208,654
2000	21,996,482.57	47.00	2.13	491,951.33	41.56	.1157	2,672,243
2001	3,988,449.63	47.00	2.13	89,201.68	42.27	.1006	421,300
2002	3,411,608.76	47.00	2.13	76,300.63	42.98	.0855	306,277
2003	2,656,158.57	47.00	2.13	59,404.99	43.70	.0702	195,785
2004	1,556,063.62	47.00	2.13	34,801.36	44.43	.0547	89,373
2005	44,859,772.88	47.00	2.13	1,003,288.82	45.16	.0391	1,841,718
2006	11,562,524.13	47.00	2.13	258,595.85	45.89	.0236	286,519
2007	29,073,352.17	47.00	2.13	650,225.52	46.63	.0079	241,163

284,535,121.07	6,363,627.97	62,624,180
----------------	--------------	------------

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.24

## DUKE ENERGY OHIO

## ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 50-R1

NET SALVAGE PERCENT.. -25

1925	1,150,161.08	50.00	2.00	28,754.03	5.69	.8862	1,274,091
1926	23.48	50.00	2.00	0.59	6.00	.8800	26
1929	310.23	50.00	2.00	7.76	6.95	.8610	334
1935	4.16	50.00	2.00	0.10	8.99	.8202	4
1937	502.17	50.00	2.00	12.55	9.71	.8058	506
1938	101,155.77	50.00	2.00	2,528.89	10.08	.7984	100,953
1939	42,236.61	50.00	2.00	1,055.92	10.45	.7910	41,761
1940	14,220.52	50.00	2.00	355.51	10.82	.7836	13,929
1941	160,209.56	50.00	2.00	4,005.24	11.21	.7758	155,363
1942	33,825.25	50.00	2.00	845.63	11.59	.7682	32,481
1943	12,034.40	50.00	2.00	300.86	11.99	.7602	11,436
1944	16,507.93	50.00	2.00	412.70	12.39	.7522	15,522
1945	36,199.39	50.00	2.00	904.98	12.79	.7442	33,674
1946	74,756.31	50.00	2.00	1,868.91	13.20	.7360	68,776
1947	111,238.78	50.00	2.00	2,780.97	13.62	.7276	101,172
1948	208,989.41	50.00	2.00	5,224.74	14.04	.7192	187,881
1949	210,580.43	50.00	2.00	5,264.51	14.47	.7106	187,048
1950	189,354.86	50.00	2.00	4,733.87	14.90	.7020	166,159
1951	268,662.11	50.00	2.00	6,716.55	15.34	.6932	232,796
1952	269,449.51	50.00	2.00	6,736.24	15.79	.6842	230,447
1953	508,949.06	50.00	2.00	12,723.73	16.24	.6752	429,553
1954	481,016.41	50.00	2.00	12,025.41	16.70	.6660	400,446
1955	658,815.74	50.00	2.00	16,470.39	17.17	.6566	540,723
1956	776,739.10	50.00	2.00	19,418.48	17.64	.6472	628,382
1957	877,615.72	50.00	2.00	21,940.39	18.12	.6376	699,460
1958	776,844.63	50.00	2.00	19,421.12	18.61	.6278	609,629
1959	878,240.63	50.00	2.00	21,956.02	19.10	.6180	678,441
1960	1,282,200.63	50.00	2.00	32,055.02	19.60	.6080	974,472
1961	1,149,603.90	50.00	2.00	28,740.10	20.11	.5978	859,042
1962	1,115,839.77	50.00	2.00	27,895.99	20.62	.5876	819,584
1963	1,256,107.83	50.00	2.00	31,402.70	21.14	.5772	906,282
1964	1,033,190.88	50.00	2.00	25,829.77	21.67	.5666	731,757
1965	1,392,859.43	50.00	2.00	34,821.49	22.20	.5560	968,037
1966	1,546,784.87	50.00	2.00	38,669.62	22.74	.5452	1,054,134
1967	1,101,159.09	50.00	2.00	27,528.98	23.29	.5342	735,299
1968	1,910,162.23	50.00	2.00	47,754.06	23.85	.5230	1,248,769
1969	2,396,164.00	50.00	2.00	59,904.10	24.41	.5118	1,532,946
1970	2,453,759.55	50.00	2.00	61,343.99	24.98	.5004	1,534,827

## DUKE ENERGY OHIO

## ACCOUNT 3650 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCURED DEPREC.- AMOUNT (8)		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	

SURVIVOR CURVE.. IOWA 50-R1

NET SALVAGE PERCENT.. -25

1971	2,953,037.09	50.00	2.00	73,825.93	25.55	.4890	1,805,044
1972	3,601,536.04	50.00	2.00	90,038.40	26.14	.4772	2,148,316
1973	3,157,050.59	50.00	2.00	78,926.26	26.73	.4654	1,836,614
1974	4,240,196.03	50.00	2.00	106,004.90	27.32	.4536	2,404,191
1975	3,417,837.50	50.00	2.00	85,445.94	27.93	.4414	1,885,792
1976	3,045,126.60	50.00	2.00	76,128.17	28.53	.4294	1,634,472
1977	2,360,861.21	50.00	2.00	59,021.53	29.15	.4170	1,230,599
1978	2,376,151.97	50.00	2.00	59,403.80	29.77	.4046	1,201,739
1979	3,587,993.15	50.00	2.00	89,699.83	30.40	.3920	1,758,117
1980	4,614,327.90	50.00	2.00	115,358.20	31.03	.3794	2,188,345
1981	4,828,670.04	50.00	2.00	120,716.75	31.67	.3666	2,212,738
1982	4,014,337.55	50.00	2.00	100,358.44	32.31	.3538	1,775,341
1983	5,818,505.25	50.00	2.00	145,462.63	32.96	.3408	2,478,683
1984	4,480,812.73	50.00	2.00	112,020.32	33.61	.3278	1,836,013
1985	4,636,648.94	50.00	2.00	115,916.22	34.27	.3146	1,823,362
1986	3,931,761.24	50.00	2.00	98,294.03	34.93	.3014	1,481,291
1987	5,270,689.13	50.00	2.00	131,767.23	35.60	.2880	1,897,448
1988	4,324,925.53	50.00	2.00	108,123.14	36.26	.2748	1,485,612
1989	6,172,977.94	50.00	2.00	154,324.45	36.94	.2612	2,015,477
1990	8,133,044.86	50.00	2.00	203,326.12	37.61	.2478	2,519,211
1991	8,658,649.39	50.00	2.00	216,466.23	38.29	.2342	2,534,820
1992	12,303,000.80	50.00	2.00	307,575.02	38.98	.2204	3,389,477
1993	12,648,895.43	50.00	2.00	316,222.39	39.66	.2068	3,269,739
1994	9,447,974.35	50.00	2.00	236,199.36	40.35	.1930	2,279,324
1995	9,232,869.94	50.00	2.00	230,821.75	41.04	.1792	2,068,163
1996	7,950,104.30	50.00	2.00	198,752.61	41.74	.1652	1,641,697
1997	8,432,929.08	50.00	2.00	210,823.23	42.43	.1514	1,595,932
1998	6,803,047.38	50.00	2.00	170,076.18	43.13	.1374	1,168,423
1999	8,170,570.44	50.00	2.00	204,264.26	43.84	.1232	1,258,268
2000	38,050,777.83	50.00	2.00	951,269.45	44.55	.1090	5,184,418
2001	9,649,769.07	50.00	2.00	241,244.23	45.26	.0948	1,143,498
2002	9,484,390.44	50.00	2.00	237,109.76	45.98	.0804	953,181
2003	5,862,436.24	50.00	2.00	146,560.91	46.70	.0660	483,651
2004	4,859,805.31	50.00	2.00	121,495.13	47.43	.0514	312,242
2005	5,874,560.10	50.00	2.00	146,864.00	48.16	.0368	270,230
2006	9,142,494.64	50.00	2.00	228,562.37	48.89	.0222	253,704
2007	7,428,013.12	50.00	2.00	185,700.33	49.63	.0074	68,709

283,463,254.58

7,086,581.41

83,700,023

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.50

## DUKE ENERGY OHIO

## ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED FACTOR (7)	DEPREC. AMOUNT (8)						
				AMOUNT (5)	EXPIRED AMOUNT (8)									
<b>SURVIVOR CURVE.. IOWA 65-R3</b>														
<b>NET SALVAGE PERCENT.. -20</b>														
1910	303,835.08	65.00	1.54	5,614.87	2.98	.9542		347,903						
1912	34,996.72	65.00	1.54	646.74	3.49	.9463		39,741						
1913	1,727.17	65.00	1.54	31.92	3.74	.9425		1,953						
1914	6,363.46	65.00	1.54	117.60	4.00	.9385		7,167						
1916	166,524.59	65.00	1.54	3,077.37	4.52	.9305		185,941						
1917	778,972.22	65.00	1.54	14,395.41	4.78	.9265		866,061						
1918	4,184.72	65.00	1.54	77.33	5.03	.9226		4,633						
1919	676.88	65.00	1.54	12.51	5.29	.9186		746						
1920	165,470.59	65.00	1.54	3,057.90	5.55	.9146		181,607						
1921	53,482.11	65.00	1.54	988.35	5.81	.9106		58,441						
1922	38,219.99	65.00	1.54	706.31	6.07	.9066		41,580						
1923	41,286.48	65.00	1.54	762.97	6.33	.9026		44,718						
1924	29,771.72	65.00	1.54	550.18	6.60	.8985		32,100						
1925	120,152.91	65.00	1.54	2,220.43	6.87	.8943		128,943						
1926	63,897.31	65.00	1.54	1,180.82	7.14	.8902		68,258						
1927	79,480.46	65.00	1.54	1,468.80	7.43	.8857		84,475						
1928	250,626.64	65.00	1.54	4,631.58	7.71	.8814		265,083						
1929	268,042.11	65.00	1.54	4,953.42	8.01	.8768		282,023						
1930	79,541.42	65.00	1.54	1,469.93	8.31	.8722		83,251						
1931	34,487.31	65.00	1.54	637.33	8.63	.8672		35,889						
1932	30,003.22	65.00	1.54	554.46	8.95	.8623		31,046						
1933	9,000.75	65.00	1.54	166.33	9.29	.8571		9,257						
1934	28,130.38	65.00	1.54	519.85	9.63	.8518		28,754						
1935	14,822.40	65.00	1.54	273.92	9.99	.8463		15,053						
1936	15,508.59	65.00	1.54	286.60	10.36	.8406		15,644						
1937	37,855.85	65.00	1.54	699.58	10.75	.8346		37,913						
1938	55,516.99	65.00	1.54	1,025.95	11.15	.8285		55,195						
1939	15,562.82	65.00	1.54	287.60	11.56	.8222		15,355						
1940	8,542.20	65.00	1.54	157.86	11.99	.8155		8,359						
1941	16,160.88	65.00	1.54	298.65	12.43	.8088		15,685						
1942	52,069.89	65.00	1.54	962.25	12.88	.8018		50,100						
1943	50,477.52	65.00	1.54	932.82	13.35	.7946		48,131						
1944	11,177.95	65.00	1.54	206.57	13.84	.7871		10,558						
1945	25,456.14	65.00	1.54	470.43	14.33	.7795		23,812						
1946	5,614.85	65.00	1.54	103.76	14.85	.7715		5,198						
1947	27,069.41	65.00	1.54	500.24	15.38	.7634		24,798						
1948	59,250.87	65.00	1.54	1,094.96	15.92	.7551		53,688						
1949	134,176.52	65.00	1.54	2,479.58	16.48	.7465		120,195						

## DUKE ENERGY OHIO

## ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCrued DEPrEc.- (8)	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	
SURVIVOR CURVE.. IOWA 65-R3							
NET SALVAGE PERCENT.. -20							
1950	122,907.20	65.00	1.54	2,271.33	17.05	.7377	108,802
1951	120,946.80	65.00	1.54	2,235.10	17.63	.7288	105,775
1952	66,736.00	65.00	1.54	1,233.28	18.23	.7195	57,620
1953	68,305.50	65.00	1.54	1,262.29	18.84	.7102	58,213
1954	121,587.59	65.00	1.54	2,246.94	19.46	.7006	102,221
1955	186,899.30	65.00	1.54	3,453.90	20.10	.6908	154,932
1956	224,214.56	65.00	1.54	4,143.49	20.75	.6808	183,174
1957	197,693.00	65.00	1.54	3,653.37	21.41	.6706	159,088
1958	246,266.99	65.00	1.54	4,551.01	22.08	.6603	195,132
1959	253,688.89	65.00	1.54	4,688.17	22.76	.6498	197,816
1960	277,980.69	65.00	1.54	5,137.08	23.45	.6392	213,222
1961	405,174.64	65.00	1.54	7,487.63	24.16	.6283	305,485
1962	273,926.01	65.00	1.54	5,062.15	24.87	.6174	202,946
1963	107,429.55	65.00	1.54	1,985.30	25.59	.6063	78,161
1964	134,521.33	65.00	1.54	2,485.95	26.33	.5949	96,032
1965	886,616.31	65.00	1.54	16,384.67	27.07	.5835	620,809
1966	93,247.86	65.00	1.54	1,723.22	27.82	.5720	64,005
1967	314,662.66	65.00	1.54	5,814.97	28.58	.5603	211,567
1968	630,731.22	65.00	1.54	11,655.91	29.35	.5485	415,147
1969	458,114.80	65.00	1.54	8,465.96	30.13	.5365	294,934
1970	545,728.15	65.00	1.54	10,085.06	30.91	.5245	343,481
1971	984,574.12	65.00	1.54	18,194.93	31.71	.5122	605,159
1972	1,538,384.22	65.00	1.54	28,429.34	32.51	.4998	922,661
1973	1,447,499.21	65.00	1.54	26,749.79	33.32	.4874	846,613
1974	1,346,327.51	65.00	1.54	24,880.13	34.14	.4748	767,084
1975	753,473.14	65.00	1.54	13,924.18	34.96	.4622	417,906
1976	677,126.77	65.00	1.54	12,513.30	35.80	.4492	364,998
1977	365,064.40	65.00	1.54	6,746.39	36.64	.4363	191,133
1978	122,217.26	65.00	1.54	2,258.57	37.49	.4232	62,067
1979	593,908.72	65.00	1.54	10,975.43	38.34	.4102	292,346
1980	444,015.68	65.00	1.54	8,205.41	39.21	.3968	211,423
1981	317,902.89	65.00	1.54	5,874.85	40.08	.3834	146,261
1982	357,518.57	65.00	1.54	6,606.94	40.95	.3700	158,738
1983	412,033.81	65.00	1.54	7,614.38	41.83	.3565	176,268
1984	1,157,260.90	65.00	1.54	21,386.18	42.72	.3428	476,051
1985	1,177,482.00	65.00	1.54	21,759.87	43.62	.3289	464,729
1986	750,775.45	65.00	1.54	13,874.33	44.52	.3151	283,883
1987	1,075,294.20	65.00	1.54	19,871.44	45.43	.3011	388,525

## DUKE ENERGY OHIO

## ACCOUNT 3660 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.- FACTOR (7)		AMOUNT (8)
			RATE (4)	AMOUNT (5)	EXP. (6)	AMOUNT		
1988	1,261,606.69	65.00	1.54	23,314.49	46.34	.2871	434,649	
1989	1,971,262.11	65.00	1.54	36,428.92	47.26	.2729	645,549	
1990	1,425,328.60	65.00	1.54	26,340.07	48.18	.2588	442,650	
1991	2,613,750.40	65.00	1.54	48,302.11	49.11	.2445	766,874	
1992	2,731,751.69	65.00	1.54	50,482.77	50.05	.2300	753,963	
1993	5,089,178.14	65.00	1.54	94,048.01	50.99	.2155	1,316,061	
1994	7,638,996.33	65.00	1.54	141,168.65	51.93	.2011	1,843,443	
1995	5,315,155.08	65.00	1.54	98,224.07	52.88	.1865	1,189,532	
1996	4,417,389.98	65.00	1.54	81,633.37	53.83	.1718	910,689	
1997	4,190,700.44	65.00	1.54	77,444.14	54.78	.1572	790,534	
1998	4,018,936.58	65.00	1.54	74,269.95	55.74	.1425	687,238	
1999	5,540,705.72	65.00	1.54	102,392.24	56.71	.1275	847,728	
2000	17,803,625.15	65.00	1.54	329,010.99	57.67	.1128	2,409,899	
2001	1,428,876.26	65.00	1.54	26,405.63	58.64	.0978	167,693	
2002	1,038,272.77	65.00	1.54	19,187.28	59.61	.0829	103,287	
2003	842,101.63	65.00	1.54	15,562.04	60.59	.0678	68,513	
2004	1,017,854.90	65.00	1.54	18,809.96	61.56	.0529	64,613	
2005	1,941,941.29	65.00	1.54	35,887.08	62.54	.0378	88,086	
2006	1,016,346.40	65.00	1.54	18,782.08	63.52	.0228	27,807	
2007	1,851,011.03	65.00	1.54	34,206.68	64.51	.0075	16,659	
	95,531,166.21			1,765,415.95			27,849,128	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.85

## DUKE ENERGY OHIO

## ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	-ACCRUED DEPREC.- EXP. FACTOR (6) (7)			AMOUNT (8)					
					EXP.	FACTOR							
<b>SURVIVOR CURVE.. IOWA 58-R1.5</b>													
<b>NET SALVAGE PERCENT.. -10</b>													
1910	33,455.71	58.00	1.72	632.98	5.52	.9048		33,298					
1911	1,045.19	58.00	1.72	19.77	5.75	.9009		1,036					
1912	194.29	58.00	1.72	3.68	5.99	.8967		192					
1913	639.77	58.00	1.72	12.10	6.24	.8924		628					
1914	278.28	58.00	1.72	5.27	6.49	.8881		272					
1915	2,398.80	58.00	1.72	45.39	6.74	.8838		2,332					
1916	98,473.89	58.00	1.72	1,863.13	7.00	.8793		95,247					
1917	98,175.77	58.00	1.72	1,857.49	7.27	.8747		94,462					
1918	216,795.00	58.00	1.72	4,101.76	7.54	.8700		207,473					
1919	9,646.53	58.00	1.72	182.51	7.81	.8653		9,182					
1920	149,280.09	58.00	1.72	2,824.38	8.09	.8605		141,301					
1921	114,672.14	58.00	1.72	2,169.60	8.37	.8557		107,937					
1922	26,745.69	58.00	1.72	506.03	8.66	.8507		25,028					
1923	110,880.82	58.00	1.72	2,097.87	8.95	.8457		103,149					
1924	129,863.85	58.00	1.72	2,457.02	9.24	.8407		120,094					
1925	51,882.41	58.00	1.72	981.62	9.53	.8357		47,694					
1926	31,029.59	58.00	1.72	587.08	9.83	.8305		28,347					
1927	42,891.27	58.00	1.72	811.50	10.14	.8252		38,933					
1928	162,018.80	58.00	1.72	3,065.40	10.45	.8198		146,105					
1929	82,527.52	58.00	1.72	1,561.42	10.76	.8145		73,941					
1930	56,215.13	58.00	1.72	1,063.59	11.08	.8090		50,026					
1931	41,843.47	58.00	1.72	791.68	11.40	.8034		36,979					
1932	23,210.22	58.00	1.72	439.14	11.73	.7978		20,369					
1933	11,064.63	58.00	1.72	209.34	12.06	.7921		9,641					
1934	22,106.14	58.00	1.72	418.25	12.40	.7862		19,118					
1935	13,993.57	58.00	1.72	264.76	12.75	.7802		12,010					
1936	4,857.63	58.00	1.72	91.91	13.10	.7741		4,136					
1937	45,143.34	58.00	1.72	854.11	13.46	.7679		38,132					
1938	148,899.04	58.00	1.72	2,817.17	13.83	.7616		124,742					
1939	23,514.08	58.00	1.72	444.89	14.20	.7552		19,534					
1940	25,685.64	58.00	1.72	485.97	14.58	.7486		21,151					
1941	17,135.35	58.00	1.72	324.20	14.98	.7417		13,980					
1942	48,217.69	58.00	1.72	912.28	15.37	.7350		38,984					
1943	45,817.38	58.00	1.72	866.86	15.78	.7279		36,686					
1944	10,568.68	58.00	1.72	199.96	16.20	.7207		8,379					
1945	15,437.48	58.00	1.72	292.08	16.62	.7134		12,114					
1946	15,785.63	58.00	1.72	298.66	17.06	.7059		12,257					
1947	29,425.93	58.00	1.72	556.74	17.50	.6983		22,603					

## DUKE ENERGY OHIO

## ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCURAL AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.-						
						FACTOR (7)	AMOUNT (8)					
<b>SURVIVOR CURVE.. IOWA 58-R1.5</b>												
<b>NET SALVAGE PERCENT.. -10</b>												
1948	45,960.58	58.00	1.72	869.57	17.95	.6905	34,909					
1949	118,654.70	58.00	1.72	2,244.95	18.41	.6826	89,093					
1950	70,467.13	58.00	1.72	1,333.24	18.88	.6745	52,283					
1951	85,922.69	58.00	1.72	1,625.66	19.36	.6662	62,966					
1952	82,954.30	58.00	1.72	1,569.50	19.85	.6578	60,024					
1953	113,837.69	58.00	1.72	2,153.81	20.34	.6493	81,306					
1954	137,742.08	58.00	1.72	2,606.08	20.85	.6405	97,046					
1955	73,086.34	58.00	1.72	1,382.79	21.36	.6317	50,786					
1956	466,915.84	58.00	1.72	8,834.05	21.89	.6226	319,772					
1957	231,871.68	58.00	1.72	4,387.01	22.42	.6134	156,453					
1958	425,564.72	58.00	1.72	8,051.68	22.96	.6041	282,792					
1959	357,091.28	58.00	1.72	6,756.17	23.51	.5947	233,598					
1960	150,581.53	58.00	1.72	2,849.00	24.07	.5850	96,899					
1961	133,026.83	58.00	1.72	2,516.87	24.64	.5752	84,169					
1962	563,814.55	58.00	1.72	10,667.37	25.21	.5653	350,597					
1963	105,029.01	58.00	1.72	1,987.15	25.80	.5552	64,143					
1964	271,111.67	58.00	1.72	5,129.43	26.39	.5450	162,531					
1965	301,777.41	58.00	1.72	5,709.63	26.99	.5347	177,496					
1966	361,771.15	58.00	1.72	6,844.71	27.60	.5241	208,565					
1967	404,505.91	58.00	1.72	7,653.25	28.21	.5136	228,530					
1968	587,731.09	58.00	1.72	11,119.87	28.84	.5028	325,062					
1969	799,360.54	58.00	1.72	15,123.90	29.47	.4919	432,526					
1970	627,874.19	58.00	1.72	11,879.38	30.10	.4810	332,208					
1971	1,099,687.97	58.00	1.72	20,806.10	30.75	.4698	568,297					
1972	1,917,187.94	58.00	1.72	36,273.20	31.40	.4586	967,145					
1973	2,857,025.24	58.00	1.72	54,054.92	32.06	.4472	1,405,428					
1974	2,801,757.56	58.00	1.72	53,009.25	32.73	.4357	1,342,798					
1975	1,866,268.43	58.00	1.72	35,309.80	33.40	.4241	870,633					
1976	1,659,541.39	58.00	1.72	31,398.52	34.08	.4124	752,834					
1977	2,340,595.47	58.00	1.72	44,284.07	34.77	.4005	1,031,149					
1978	2,142,537.88	58.00	1.72	40,536.82	35.46	.3886	915,849					
1979	3,484,504.55	58.00	1.72	65,926.83	36.15	.3767	1,443,874					
1980	2,754,470.27	58.00	1.72	52,114.58	36.86	.3645	1,104,405					
1981	2,360,521.68	58.00	1.72	44,661.07	37.57	.3522	914,513					
1982	1,991,273.96	58.00	1.72	37,674.90	38.28	.3400	744,736					
1983	2,579,880.18	58.00	1.72	48,811.33	39.00	.3276	929,686					
1984	3,141,336.36	58.00	1.72	59,434.08	39.72	.3152	1,089,164					
1985	4,074,536.54	58.00	1.72	77,090.23	40.45	.3026	1,356,250					

## DUKE ENERGY OHIO

## ACCOUNT 3670 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.- AMOUNT (8)	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	
<b>SURVIVOR CURVE.. IOWA 58-R1.5</b>							
<b>NET SALVAGE PERCENT.. -10</b>							
1986	3,884,028.21	58.00	1.72	73,485.81	41.19	.2898	1,238,151
1987	5,984,371.98	58.00	1.72	113,224.32	41.93	.2771	1,824,096
1988	6,014,596.69	58.00	1.72	113,796.17	42.67	.2643	1,748,624
1989	7,508,702.30	58.00	1.72	142,064.65	43.42	.2514	2,076,457
1990	6,833,490.90	58.00	1.72	129,289.65	44.17	.2384	1,792,015
1991	8,821,215.32	58.00	1.72	166,897.39	44.93	.2253	2,186,162
1992	6,066,039.67	58.00	1.72	114,769.47	45.69	.2122	1,415,935
1993	6,460,625.27	58.00	1.72	122,235.03	46.45	.1991	1,414,942
1994	8,147,015.30	58.00	1.72	154,141.53	47.22	.1859	1,665,983
1995	4,758,381.81	58.00	1.72	90,028.58	48.00	.1724	902,380
1996	3,985,435.16	58.00	1.72	75,404.43	48.77	.1591	697,491
1997	5,953,324.51	58.00	1.72	112,636.90	49.55	.1457	954,139
1998	8,452,414.29	58.00	1.72	159,919.68	50.34	.1321	1,228,220
1999	18,384,441.77	58.00	1.72	347,833.64	51.13	.1184	2,394,390
2000	28,650,901.77	58.00	1.72	542,075.06	51.92	.1048	3,302,876
2001	9,202,456.14	58.00	1.72	174,110.47	52.72	.0910	921,166
2002	8,870,948.08	58.00	1.72	167,838.34	53.52	.0772	753,321
2003	5,208,203.42	58.00	1.72	98,539.21	54.33	.0633	362,647
2004	4,999,534.04	58.00	1.72	94,591.18	55.14	.0493	271,125
2005	6,022,317.58	58.00	1.72	113,942.25	55.95	.0353	233,847
2006	5,268,465.81	58.00	1.72	99,679.37	56.77	.0212	122,861
2007	4,765,455.67	58.00	1.72	90,162.42	57.59	.0071	37,218
	<b>219,791,960.46</b>			<b>4,158,463.91</b>			<b>48,742,053</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 1.89

## DUKE ENERGY OHIO

## ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 40-R1

NET SALVAGE PERCENT.. -5

1910	8,855.65				1.0000		9,298
1911	306.39				1.0000		322
1912	72.01				1.0000		76
1913	294.10				1.0000		309
1914	5.65				1.0000		6
1915	324.28				1.0000		340
1916	550.17				1.0000		578
1917	2,397.53				1.0000		2,517
1918	2,190.51				1.0000		2,300
1920	3,798.18				1.0000		3,988
1921	1,577.13				1.0000		1,656
1922	2,328.31				1.0000		2,445
1923	2,276.94				1.0000		2,391
1924	1,612.11				1.0000		1,693
1925	7,729.22				1.0000		8,116
1926	5,123.68				1.0000		5,380
1927	15,679.43				1.0000		16,463
1928	26,112.43	40.00	2.50	685.45	0.31	.9922	27,204
1929	22,221.34	40.00	2.50	583.31	0.63	.9842	22,964
1930	20,184.29	40.00	2.50	529.84	0.96	.9760	20,685
1931	29,545.73	40.00	2.50	775.58	1.29	.9677	30,021
1932	5,083.56	40.00	2.50	133.44	1.63	.9592	5,120
1933	11,043.96	40.00	2.50	289.90	1.97	.9507	11,024
1934	2,593.88	40.00	2.50	68.09	2.29	.9427	2,568
1935	15,579.89	40.00	2.50	408.97	2.60	.9350	15,296
1936	17,431.21	40.00	2.50	457.57	2.90	.9275	16,976
1937	62,412.15	40.00	2.50	1,638.32	3.20	.9200	60,290
1938	25,269.04	40.00	2.50	663.31	3.49	.9127	24,216
1939	28,511.15	40.00	2.50	748.42	3.79	.9052	27,099
1940	41,265.58	40.00	2.50	1,083.22	4.09	.8977	38,896
1941	31,644.24	40.00	2.50	830.66	4.40	.8900	29,572
1942	12,766.30	40.00	2.50	335.12	4.70	.8825	11,830
1943	8,643.41	40.00	2.50	226.89	5.02	.8745	7,937
1944	7,054.38	40.00	2.50	185.18	5.34	.8665	6,418
1945	16,351.62	40.00	2.50	429.23	5.66	.8585	14,740
1946	35,533.65	40.00	2.50	932.76	5.99	.8502	31,721
1947	174,311.13	40.00	2.50	4,575.67	6.33	.8417	154,054
1948	197,379.64	40.00	2.50	5,181.22	6.67	.8332	172,680

## DUKE ENERGY OHIO

## ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCURRED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)	
<b>SURVIVOR CURVE.. IOWA 40-R1</b>								
<b>NET SALVAGE PERCENT.. -5</b>								
1949	114,493.89	40.00	2.50	3,005.46	7.02	.8245	99,120	
1950	87,821.42	40.00	2.50	2,305.31	7.37	.8157	75,218	
1951	150,180.04	40.00	2.50	3,942.23	7.73	.8067	127,208	
1952	248,657.97	40.00	2.50	6,527.27	8.10	.7975	208,220	
1953	324,476.04	40.00	2.50	8,517.50	8.47	.7882	268,540	
1954	363,535.63	40.00	2.50	9,542.81	8.85	.7787	297,239	
1955	593,036.45	40.00	2.50	15,567.21	9.24	.7690	478,847	
1956	739,767.47	40.00	2.50	19,418.90	9.63	.7592	589,713	
1957	579,145.73	40.00	2.50	15,202.58	10.03	.7492	455,591	
1958	471,650.42	40.00	2.50	12,380.82	10.44	.7390	365,977	
1959	593,691.26	40.00	2.50	15,584.40	10.85	.7287	454,254	
1960	860,679.57	40.00	2.50	22,592.84	11.27	.7182	649,047	
1961	722,841.36	40.00	2.50	18,974.59	11.70	.7075	536,981	
1962	734,680.20	40.00	2.50	19,285.36	12.14	.6965	537,290	
1963	621,810.78	40.00	2.50	16,322.53	12.59	.6852	447,368	
1964	889,908.35	40.00	2.50	23,360.09	13.04	.6740	629,788	
1965	863,386.92	40.00	2.50	22,663.91	13.50	.6625	600,594	
1966	1,226,146.87	40.00	2.50	32,186.36	13.97	.6507	837,746	
1967	1,578,146.93	40.00	2.50	41,426.36	14.45	.6387	1,058,361	
1968	1,919,915.73	40.00	2.50	50,397.79	14.93	.6267	1,263,372	
1969	1,999,773.41	40.00	2.50	52,494.05	15.43	.6142	1,289,674	
1970	2,369,272.46	40.00	2.50	62,193.40	15.93	.6017	1,496,871	
1971	2,590,929.12	40.00	2.50	68,011.89	16.44	.5890	1,602,360	
1972	2,500,550.52	40.00	2.50	65,639.45	16.96	.5760	1,512,333	
1973	3,597,515.32	40.00	2.50	94,434.78	17.49	.5627	2,125,538	
1974	4,376,588.95	40.00	2.50	114,885.46	18.03	.5492	2,523,804	
1975	2,424,459.37	40.00	2.50	63,642.06	18.58	.5355	1,363,213	
1976	2,394,682.59	40.00	2.50	62,860.42	19.13	.5217	1,311,771	
1977	3,414,058.20	40.00	2.50	89,619.03	19.70	.5075	1,819,266	
1978	4,350,251.02	40.00	2.50	114,194.09	20.27	.4932	2,252,821	
1979	5,191,369.59	40.00	2.50	136,273.45	20.85	.4787	2,609,364	
1980	5,508,749.48	40.00	2.50	144,604.67	21.44	.4640	2,683,863	
1981	6,017,573.05	40.00	2.50	157,961.29	22.04	.4490	2,836,985	
1982	4,442,907.26	40.00	2.50	116,626.32	22.64	.4340	2,024,633	
1983	7,934,284.16	40.00	2.50	208,274.96	23.26	.4185	3,486,523	
1984	7,631,873.78	40.00	2.50	200,336.69	23.88	.4030	3,229,427	
1985	6,577,119.93	40.00	2.50	172,649.40	24.51	.3872	2,673,994	
1986	7,143,596.13	40.00	2.50	187,519.40	25.14	.3715	2,786,538	

## DUKE ENERGY OHIO

## ACCOUNT 3680 LINE TRANSFORMERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	-ACCRUED DEPREC.-		
					EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1							
NET SALVAGE PERCENT.. -5							
1987	7,531,723.39	40.00	2.50	197,707.74	25.78	.3555	2,811,404
1988	10,399,350.68	40.00	2.50	272,982.96	26.43	.3392	3,703,833
1989	10,880,075.95	40.00	2.50	285,601.99	27.09	.3227	3,686,551
1990	9,268,660.36	40.00	2.50	243,302.33	27.75	.3062	2,979,967
1991	9,950,685.83	40.00	2.50	261,205.50	28.41	.2897	3,026,849
1992	7,631,594.53	40.00	2.50	200,329.36	29.08	.2730	2,187,597
1993	9,320,730.81	40.00	2.50	244,669.18	29.75	.2562	2,507,370
1994	11,332,904.42	40.00	2.50	297,488.74	30.43	.2392	2,846,372
1995	6,900,919.38	40.00	2.50	181,149.13	31.11	.2222	1,610,054
1996	7,450,671.42	40.00	2.50	195,580.12	31.80	.2050	1,603,757
1997	10,849,326.81	40.00	2.50	284,794.83	32.49	.1877	2,138,240
1998	9,199,086.70	40.00	2.50	241,476.03	33.18	.1705	1,646,866
1999	11,248,974.78	40.00	2.50	295,285.59	33.88	.1530	1,807,148
2000	30,742,106.21	40.00	2.50	806,980.29	34.58	.1355	4,373,833
2001	7,716,859.32	40.00	2.50	202,567.56	35.28	.1180	956,119
2002	8,294,143.88	40.00	2.50	217,721.28	36.00	.1000	870,885
2003	6,154,151.83	40.00	2.50	161,546.49	36.71	.0822	531,165
2004	5,565,992.04	40.00	2.50	146,107.29	37.43	.0642	375,204
2005	9,873,442.34	40.00	2.50	259,177.86	38.16	.0460	476,887
2006	8,464,782.38	40.00	2.50	222,200.54	38.89	.0277	246,198
2007	16,443,735.54	40.00	2.50	431,648.06	39.63	.0092	158,846
	310,215,505.84			8,141,710.15			90,943,786

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.62

## DUKE ENERGY OHIO

## ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER INSTALL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.- AMOUNT (8)	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	
<b>SURVIVOR CURVE.. IOWA 40-R0.5</b>							
<b>NET SALVAGE PERCENT.. 0</b>							
1923	2,298.49				1.0000		2,298
1924	4,375.21				1.0000		4,375
1925	4,296.68				1.0000		4,297
1926	6,188.80				1.0000		6,189
1927	1,771.75				1.0000		1,772
1928	825.66	40.00	2.50	20.64	0.25	.9937	820
1929	2,079.17	40.00	2.50	51.98	0.74	.9815	2,041
1931	3,019.55	40.00	2.50	75.49	1.70	.9575	2,891
1932	904.70	40.00	2.50	22.62	2.18	.9455	855
1934	5,732.86	40.00	2.50	143.32	3.10	.9225	5,289
1935	3,765.97	40.00	2.50	94.15	3.55	.9112	3,432
1936	1,937.06	40.00	2.50	48.43	3.99	.9002	1,744
1937	2,487.08	40.00	2.50	62.18	4.42	.8895	2,212
1938	3,426.55	40.00	2.50	85.66	4.84	.8790	3,012
1939	10,222.44	40.00	2.50	255.56	5.26	.8685	8,878
1940	1,205.92	40.00	2.50	30.15	5.67	.8582	1,035
1941	8,572.91	40.00	2.50	214.32	6.07	.8482	7,272
1942	6,594.95	40.00	2.50	164.87	6.47	.8382	5,528
1943	6,651.10	40.00	2.50	166.28	6.87	.8282	5,508
1944	3,858.21	40.00	2.50	96.46	7.27	.8182	3,157
1945	8,152.03	40.00	2.50	203.80	7.67	.8082	6,588
1946	13,023.76	40.00	2.50	325.59	8.06	.7985	10,399
1947	6,485.92	40.00	2.50	162.15	8.46	.7885	5,114
1948	13,684.15	40.00	2.50	342.10	8.85	.7787	10,656
1949	15,448.74	40.00	2.50	386.22	9.25	.7687	11,875
1950	9,234.61	40.00	2.50	230.87	9.65	.7587	7,006
1951	31,503.47	40.00	2.50	787.59	10.06	.7485	23,580
1952	21,247.09	40.00	2.50	531.18	10.46	.7385	15,691
1953	57,573.12	40.00	2.50	1,439.33	10.87	.7282	41,925
1954	77,360.89	40.00	2.50	1,934.02	11.28	.7180	55,545
1955	51,941.95	40.00	2.50	1,298.55	11.69	.7077	36,759
1956	92,563.47	40.00	2.50	2,314.09	12.11	.6972	64,535
1957	69,788.93	40.00	2.50	1,744.72	12.53	.6867	47,924
1958	41,633.02	40.00	2.50	1,040.83	12.96	.6760	28,144
1959	106,878.07	40.00	2.50	2,671.95	13.39	.6652	71,095
1960	137,402.07	40.00	2.50	3,435.05	13.83	.6542	89,888
1961	169,529.34	40.00	2.50	4,238.23	14.27	.6432	109,041
1962	96,114.93	40.00	2.50	2,402.87	14.72	.6320	60,745

## DUKE ENERGY OHIO

## ACCOUNT 3682 LINE TRANSFORMERS - CUSTOMER INSTALL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 40-R0.5</b>							
<b>NET SALVAGE PERCENT.. 0</b>							
1963	35,404.54	40.00	2.50	885.11	15.17	.6207	21,976
1964	104,202.12	40.00	2.50	2,605.05	15.63	.6092	63,480
1965	16,850.13	40.00	2.50	421.25	16.09	.5977	10,071
1966	117,756.74	40.00	2.50	2,943.92	16.56	.5860	69,005
1967	69,607.64	40.00	2.50	1,740.19	17.03	.5742	39,969
1968	94,810.29	40.00	2.50	2,370.26	17.51	.5622	53,302
1969	86,574.32	40.00	2.50	2,164.36	18.00	.5500	47,616
1970	133,990.08	40.00	2.50	3,349.75	18.49	.5377	72,046
1971	204,592.10	40.00	2.50	5,114.80	18.98	.5255	107,513
1972	18,083.04	40.00	2.50	452.08	19.49	.5127	9,271
1973	148,089.92	40.00	2.50	3,702.25	20.00	.5000	74,045
1974	63,330.75	40.00	2.50	1,583.27	20.51	.4872	30,855
1975	17,699.12	40.00	2.50	442.48	21.03	.4742	8,393
1976	5,532.12	40.00	2.50	138.30	21.56	.4610	2,550
1977	77,090.57	40.00	2.50	1,927.26	22.09	.4477	34,513
1978	62,272.46	40.00	2.50	1,556.81	22.62	.4345	27,057
1979	4,548.73	40.00	2.50	113.72	23.17	.4207	1,914
1980	51,364.87	40.00	2.50	1,284.12	23.71	.4072	20,916
1981	1,270.32	40.00	2.50	31.76	24.26	.3935	500
1982	10,348.57	40.00	2.50	258.71	24.82	.3795	3,927
1983	15,455.06	40.00	2.50	386.38	25.38	.3655	5,649
1984	27,621.46	40.00	2.50	690.54	25.95	.3512	9,701
1985	116,044.22	40.00	2.50	2,901.11	26.52	.3370	39,107
1986	32,724.30	40.00	2.50	818.11	27.09	.3227	10,560
1987	23,138.65	40.00	2.50	578.47	27.67	.3082	7,131
1988	285,111.28	40.00	2.50	7,127.78	28.25	.2937	83,737
1989	111,670.57	40.00	2.50	2,791.76	28.83	.2792	31,178
1990	40,746.93	40.00	2.50	1,018.67	29.42	.2645	10,778
1991	32,469.28	40.00	2.50	811.73	30.01	.2497	8,108
1992	90,548.85	40.00	2.50	2,263.72	30.60	.2350	21,279
1993	1,747.62	40.00	2.50	43.69	31.19	.2202	385
1994	124,516.98	40.00	2.50	3,112.92	31.79	.2052	25,551
1995	1,234,141.50	40.00	2.50	30,853.54	32.39	.1902	234,734
1996	4,550.02	40.00	2.50	113.75	32.99	.1752	797
1999	6,498.06	40.00	2.50	162.45	34.79	.1302	846
2001	6,359.53	40.00	2.50	158.99	36.00	.1000	636
2005	92,650.09	40.00	2.50	2,316.25	38.45	.0387	3,586
<b>TOTAL</b>	<b>4,669,193.45</b>			<b>116,256.56</b>			<b>1,961,797</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.49

## DUKE ENERGY OHIO

## ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.- FACTOR (7)		AMOUNT (8)
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)		
1910	655.75	60.00	1.67	13.14	6.52	.8913		701
1920	16,474.24	60.00	1.67	330.14	9.23	.8462		16,729
1921	3,170.12	60.00	1.67	63.53	9.52	.8413		3,200
1922	1,513.86	60.00	1.67	30.34	9.82	.8363		1,519
1923	2,543.27	60.00	1.67	50.97	10.12	.8313		2,537
1924	2,858.22	60.00	1.67	57.28	10.42	.8263		2,834
1925	6,879.68	60.00	1.67	137.87	10.73	.8212		6,780
1926	3,330.29	60.00	1.67	66.74	11.04	.8160		3,261
1927	4,454.12	60.00	1.67	89.26	11.35	.8108		4,334
1928	16,566.25	60.00	1.67	331.99	11.67	.8055		16,013
1929	25,101.11	60.00	1.67	503.03	12.00	.8000		24,097
1930	4,720.21	60.00	1.67	94.59	12.33	.7945		4,500
1931	2,558.76	60.00	1.67	51.28	12.67	.7888		2,422
1932	2,385.86	60.00	1.67	47.81	13.01	.7832		2,242
1933	109.13	60.00	1.67	2.19	13.36	.7773		102
1934	2,297.43	60.00	1.67	46.04	13.72	.7713		2,126
1935	1,109.57	60.00	1.67	22.24	14.08	.7653		1,019
1936	530.34	60.00	1.67	10.63	14.45	.7592		483
1937	29,725.86	60.00	1.67	595.71	14.83	.7528		26,853
1938	10,903.60	60.00	1.67	218.51	15.21	.7465		9,767
1939	4,066.06	60.00	1.67	81.48	15.61	.7398		3,610
1940	2,611.44	60.00	1.67	52.33	16.01	.7332		2,298
1941	4,165.30	60.00	1.67	83.47	16.42	.7263		3,630
1942	6,759.81	60.00	1.67	135.47	16.84	.7193		5,835
1943	2,006.00	60.00	1.67	40.20	17.26	.7123		1,715
1944	1,232.17	60.00	1.67	24.69	17.70	.7050		1,042
1945	1,714.98	60.00	1.67	34.37	18.14	.6977		1,436
1946	5,137.31	60.00	1.67	102.95	18.59	.6902		4,255
1947	5,633.50	60.00	1.67	112.90	19.05	.6825		4,614
1948	5,680.47	60.00	1.67	113.84	19.52	.6747		4,599
1949	7,806.77	60.00	1.67	156.45	20.00	.6667		6,246
1950	8,997.32	60.00	1.67	180.31	20.49	.6585		7,110
1951	4,483.99	60.00	1.67	89.86	20.98	.6503		3,499
1952	6,879.59	60.00	1.67	137.87	21.49	.6418		5,298
1953	14,035.07	60.00	1.67	281.26	22.00	.6333		10,666
1954	10.91	60.00	1.67	0.22	22.52	.6247		8
1955	15,125.58	60.00	1.67	303.12	23.06	.6157		11,175
1956	70,483.18	60.00	1.67	1,412.48	23.59	.6068		51,323

## DUKE ENERGY OHIO

## ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.- (8)	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	
<b>SURVIVOR CURVE.. IOWA 60-R1.5</b>							
<b>NET SALVAGE PERCENT.. -20</b>							
1957	15,568.70	60.00	1.67	312.00	24.14	.5977	11,166
1958	47,661.94	60.00	1.67	955.15	24.70	.5883	33,647
1959	25,980.01	60.00	1.67	520.64	25.26	.5790	18,051
1960	32,152.88	60.00	1.67	644.34	25.83	.5695	21,973
1961	37,724.78	60.00	1.67	756.00	26.41	.5598	25,342
1962	16,227.80	60.00	1.67	325.21	27.00	.5500	10,710
1963	33,670.04	60.00	1.67	674.75	27.60	.5400	21,818
1964	27,428.17	60.00	1.67	549.66	28.20	.5300	17,444
1965	48,926.53	60.00	1.67	980.49	28.81	.5198	30,518
1966	55,855.35	60.00	1.67	1,119.34	29.43	.5095	34,150
1967	57,629.01	60.00	1.67	1,154.89	30.06	.4990	34,508
1968	89,192.74	60.00	1.67	1,787.42	30.69	.4885	52,285
1969	98,029.86	60.00	1.67	1,964.52	31.33	.4778	56,206
1970	49,258.68	60.00	1.67	987.14	31.98	.4670	27,605
1971	88,360.08	60.00	1.67	1,770.74	32.63	.4562	48,372
1972	40,147.12	60.00	1.67	804.55	33.29	.4452	21,448
1973	6,885.18	60.00	1.67	137.98	33.96	.4340	3,586
1974	24,037.66	60.00	1.67	481.71	34.63	.4228	12,196
1975	14,589.15	60.00	1.67	292.37	35.31	.4115	7,204
1976	43,293.59	60.00	1.67	867.60	36.00	.4000	20,781
1977	10,633.76	60.00	1.67	213.10	36.69	.3885	4,957
1978	25,748.60	60.00	1.67	516.00	37.39	.3768	11,642
1979	18,310.57	60.00	1.67	366.94	38.09	.3652	8,024
1980	7,210.58	60.00	1.67	144.50	38.80	.3533	3,057
1981	13,441.61	60.00	1.67	269.37	39.51	.3415	5,508
1982	23,219.47	60.00	1.67	465.32	40.23	.3295	9,181
1983	30,242.75	60.00	1.67	606.06	40.96	.3173	11,515
1984	19,540.30	60.00	1.67	391.59	41.68	.3053	7,159
1985	3,176.19	60.00	1.67	63.65	42.42	.2930	1,117
1986	41,848.38	60.00	1.67	838.64	43.16	.2807	14,096
1987	48,112.96	60.00	1.67	964.18	43.90	.2683	15,490
1988	87,298.88	60.00	1.67	1,749.47	44.65	.2558	26,797
1989	111,591.31	60.00	1.67	2,236.29	45.40	.2433	32,580
1990	59,099.79	60.00	1.67	1,184.36	46.15	.2308	16,368
1991	290,537.98	60.00	1.67	5,822.38	46.91	.2182	76,074
1992	16,168.70	60.00	1.67	324.02	47.67	.2055	3,987
1993	20,424.34	60.00	1.67	409.30	48.44	.1927	4,723
1994	35,747.36	60.00	1.67	716.38	49.21	.1798	7,713

## DUKE ENERGY OHIO

## ACCOUNT 3691 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 60-R1.5</b>							
<b>NET SALVAGE PERCENT.. -20</b>							
1995	44,423.97	60.00	1.67	890.26	49.99	.1668	8,892
1996	4,148.23	60.00	1.67	83.13	50.76	.1540	767
1997	36,114.22	60.00	1.67	723.73	51.55	.1408	6,102
1999	138.46	60.00	1.67	2.77	53.12	.1147	19
2001	2,399.22	60.00	1.67	48.08	54.72	.0880	253
2002	2,192.51	60.00	1.67	43.94	55.52	.0747	197
2005	854.00	60.00	1.67	17.11	57.95	.0342	35
2006	766.35	60.00	1.67	15.36	58.77	.0205	19
2007	653.88	60.00	1.67	13.10	59.59	.0068	5
	<b>2,111,380.76</b>			<b>42,312.09</b>			<b>1,045,165</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.00

## DUKE ENERGY OHIO

## ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCrued DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 44-R1							
NET SALVAGE PERCENT.. -35							
1924	10.97	44.00	2.27	0.34	1.64	.9627	14
1925	129,722.45	44.00	2.27	3,975.34	1.98	.9550	167,245
1930	72.20	44.00	2.27	2.21	3.53	.9198	90
1931	10.97	44.00	2.27	0.34	3.83	.9130	14
1932	36.41	44.00	2.27	1.12	4.13	.9061	45
1933	47.16	44.00	2.27	1.45	4.43	.8993	57
1934	8.95	44.00	2.27	0.27	4.73	.8925	11
1935	10.97	44.00	2.27	0.34	5.04	.8855	13
1936	19.57	44.00	2.27	0.60	5.35	.8784	23
1937	139.14	44.00	2.27	4.26	5.66	.8714	164
1938	3,314.57	44.00	2.27	101.57	5.98	.8641	3,867
1939	10,517.30	44.00	2.27	322.30	6.31	.8566	12,162
1940	7,902.63	44.00	2.27	242.18	6.64	.8491	9,059
1941	12,863.30	44.00	2.27	394.20	6.98	.8414	14,611
1942	7,157.48	44.00	2.27	219.34	7.32	.8336	8,055
1943	4,402.22	44.00	2.27	134.91	7.67	.8257	4,907
1944	5,658.57	44.00	2.27	173.41	8.02	.8177	6,246
1945	6,692.77	44.00	2.27	205.10	8.38	.8095	7,314
1946	13,739.03	44.00	2.27	421.03	8.74	.8014	14,864
1947	24,344.46	44.00	2.27	746.04	9.11	.7930	26,062
1948	32,218.68	44.00	2.27	987.34	9.49	.7843	34,113
1949	31,220.31	44.00	2.27	956.75	9.87	.7757	32,694
1950	34,409.46	44.00	2.27	1,054.48	10.26	.7668	35,620
1951	40,058.58	44.00	2.27	1,227.60	10.65	.7580	40,992
1952	47,848.68	44.00	2.27	1,466.32	11.05	.7489	48,376
1953	64,072.84	44.00	2.27	1,963.51	11.46	.7395	63,966
1954	92,314.78	44.00	2.27	2,828.99	11.87	.7302	91,001
1955	81,872.97	44.00	2.27	2,509.00	12.30	.7205	79,636
1956	164,260.90	44.00	2.27	5,033.78	12.72	.7109	157,644
1957	174,314.86	44.00	2.27	5,341.88	13.16	.7009	164,939
1958	192,576.79	44.00	2.27	5,901.52	13.60	.6909	179,619
1959	242,727.31	44.00	2.27	7,438.38	14.05	.6807	223,053
1960	246,656.10	44.00	2.27	7,558.78	14.50	.6705	223,267
1961	293,544.06	44.00	2.27	8,995.66	14.97	.6598	261,469
1962	279,191.56	44.00	2.27	8,555.83	15.44	.6491	244,651
1963	270,634.88	44.00	2.27	8,293.61	15.92	.6382	233,171
1964	277,354.74	44.00	2.27	8,499.54	16.40	.6273	234,879
1965	325,159.57	44.00	2.27	9,964.52	16.90	.6159	270,359

## DUKE ENERGY OHIO

## ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	AMOUNT (5)	EXP. (6)	-ACCrued FACTOR (7)	-DEPREC.- AMOUNT (8)
-------------	-------------------------	---------------------	-------------------------	---------------	-------------	---------------------------	----------------------------

SURVIVOR CURVE.. IOWA 44-R1

NET SALVAGE PERCENT.. -35

1966	353,332.88	44.00	2.27	10,827.89	17.40	.6045	288,346
1967	465,763.72	44.00	2.27	14,273.33	17.91	.5930	372,867
1968	391,760.84	44.00	2.27	12,005.51	18.43	.5811	307,331
1969	478,176.89	44.00	2.27	14,653.73	18.95	.5693	367,505
1970	485,507.81	44.00	2.27	14,878.39	19.48	.5573	365,274
1971	590,538.53	44.00	2.27	18,097.05	20.02	.5450	434,489
1972	660,030.03	44.00	2.27	20,226.62	20.57	.5325	474,479
1973	562,237.66	44.00	2.27	17,229.77	21.13	.5198	394,539
1974	850,294.78	44.00	2.27	26,057.28	21.70	.5068	581,755
1975	773,684.26	44.00	2.27	23,709.55	22.27	.4939	515,866
1976	844,088.01	44.00	2.27	25,867.08	22.85	.4807	547,767
1977	918,486.93	44.00	2.27	28,147.03	23.44	.4673	579,432
1978	918,881.94	44.00	2.27	28,159.14	24.03	.4539	563,059
1979	876,405.16	44.00	2.27	26,857.44	24.64	.4400	520,585
1980	841,833.60	44.00	2.27	25,797.99	25.25	.4261	484,252
1981	901,490.80	44.00	2.27	27,626.19	25.86	.4123	501,774
1982	914,919.18	44.00	2.27	28,037.70	26.49	.3980	491,586
1983	1,143,861.35	44.00	2.27	35,053.63	27.12	.3836	592,360
1984	1,196,385.85	44.00	2.27	36,663.24	27.75	.3693	596,464
1985	1,393,287.55	44.00	2.27	42,697.30	28.39	.3548	667,357
1986	1,476,749.85	44.00	2.27	45,255.00	29.04	.3400	677,828
1987	1,680,366.60	44.00	2.27	51,494.83	29.70	.3250	737,261
1988	1,729,207.32	44.00	2.27	52,991.56	30.35	.3102	724,140
1989	1,490,030.55	44.00	2.27	45,661.99	31.02	.2950	593,405
1990	1,219,007.02	44.00	2.27	37,356.47	31.68	.2800	460,785
1991	1,235,557.98	44.00	2.27	37,863.67	32.36	.2645	441,187
1992	1,365,557.80	44.00	2.27	41,847.52	33.03	.2493	459,585
1993	1,489,275.66	44.00	2.27	45,638.85	33.71	.2339	470,261
1994	1,528,932.52	44.00	2.27	46,854.14	34.39	.2184	450,790
1995	1,743,524.76	44.00	2.27	53,430.32	35.08	.2027	477,107
1996	1,529,753.82	44.00	2.27	46,879.31	35.77	.1870	386,186
1997	1,325,300.88	44.00	2.27	40,613.85	36.46	.1714	306,661
1998	2,578,691.37	44.00	2.27	79,024.00	37.16	.1555	541,332
1999	108,434.68	44.00	2.27	3,322.98	37.86	.1395	20,421
2000	2,788,804.30	44.00	2.27	85,462.91	38.57	.1234	464,587
2001	60,765.77	44.00	2.27	1,862.17	39.27	.1075	8,819
2002	2,542,153.42	44.00	2.27	77,904.29	39.99	.0911	312,647
2003	2,135.75	44.00	2.27	65.45	40.71	.0748	216

## DUKE ENERGY OHIO

## ACCOUNT 3692 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 44-R1</b>							
<b>NET SALVAGE PERCENT.. -35</b>							
2004	124.93	44.00	2.27	3.83	41.43	.0584	10
2005	1,350,999.81	44.00	2.27	41,401.39	42.16	.0418	76,237
2007	1,601,104.96	44.00	2.27	49,065.86	43.63	.0084	18,157
	<b>47,524,555.71</b>			<b>1,456,390.09</b>			<b>20,168,981</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.06

## DUKE ENERGY OHIO

## ACCOUNT 3700 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.- AMOUNT (8)		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	

INTERIM SURVIVOR CURVE.. IOWA 17-L0.5

PROBABLE RETIREMENT YEAR.. 12-2012

NET SALVAGE PERCENT.. 0

1916	21.26				1.0000		21
1922	2,413.17				1.0000		2,413
1923	3,295.35				1.0000		3,295
1924	4,304.12				1.0000		4,304
1925	3,952.44				1.0000		3,952
1926	1,665.00				1.0000		1,665
1927	5,403.68				1.0000		5,404
1928	6,006.99				1.0000		6,007
1929	11,763.29				1.0000		11,763
1930	4,997.94				1.0000		4,998
1931	2,718.26				1.0000		2,718
1932	167.92				1.0000		168
1933	1,502.37				1.0000		1,502
1934	1,250.27				1.0000		1,250
1935	479.33				1.0000		479
1936	2,681.87				1.0000		2,682
1937	8,729.93				1.0000		8,730
1938	2,622.04				1.0000		2,622
1939	5,350.83	17.00	5.88	314.63	0.78	.9541	5,105
1940	7,737.52	17.00	5.88	454.97	1.10	.9353	7,237
1941	11,144.30	17.00	5.88	655.28	0.99	.9418	10,496
1942	14,848.03	17.00	5.88	873.06	1.20	.9294	13,800
1943	3,102.17	17.00	5.88	182.41	1.27	.9253	2,870
1944	2,349.94	17.00	5.88	138.18	1.34	.9212	2,165
1945	2,790.53	17.00	5.88	164.08	1.44	.9153	2,554
1946	5,112.16	17.00	5.88	300.60	1.55	.9088	4,646
1947	28,094.57	17.00	5.88	1,651.96	1.65	.9029	25,367
1948	15,075.75	17.00	5.88	886.45	1.76	.8965	13,515
1949	14,580.88	17.00	5.88	857.36	1.86	.8906	12,986
1950	13,391.45	17.00	5.88	787.42	1.95	.8853	11,855
1951	18,937.77	17.00	5.88	1,113.54	2.05	.8794	16,654
1952	40,296.82	17.00	5.88	2,369.45	2.14	.8741	35,223
1953	38,419.06	17.00	5.88	2,259.04	2.23	.8688	33,378
1954	19,168.98	17.00	5.88	1,127.14	2.31	.8641	16,564
1955	20,899.70	17.00	5.88	1,228.90	2.39	.8594	17,961
1956	139,487.67	17.00	5.88	8,201.87	2.47	.8547	119,220
1957	109,276.65	17.00	5.88	6,425.47	2.54	.8506	92,951

## DUKE ENERGY OHIO

## ACCOUNT 3700 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
			RATE (4)	AMOUNT (5)			

INTERIM SURVIVOR CURVE.. IOWA 17-L0.5

PROBABLE RETIREMENT YEAR.. 12-2012

NET SALVAGE PERCENT.. 0

1958	178,419.19	17.00	5.88	10,491.05	2.60	.8471	151,139
1959	237,971.82	17.00	5.88	13,992.74	2.66	.8435	200,729
1960	275,819.43	17.00	5.88	16,218.18	2.70	.8412	232,019
1961	310,104.10	17.00	5.88	18,234.12	2.75	.8382	259,929
1962	314,471.04	17.00	5.88	18,490.90	2.79	.8359	262,866
1963	367,596.37	16.99	5.89	21,651.43	2.83	.8334	306,355
1964	402,046.76	16.99	5.89	23,680.55	2.86	.8317	334,382
1965	376,291.73	16.99	5.89	22,163.58	2.90	.8293	312,059
1966	411,690.30	16.99	5.89	24,248.56	2.94	.8270	340,468
1967	424,301.41	16.98	5.89	24,991.35	2.99	.8239	349,582
1968	333,424.38	16.98	5.89	19,638.70	3.03	.8216	273,941
1969	354,052.46	16.97	5.89	20,853.69	3.08	.8185	289,792
1970	496,720.05	16.96	5.90	29,306.48	3.13	.8154	405,026
1971	577,571.75	16.95	5.90	34,076.73	3.18	.8124	469,219
1972	643,701.23	16.93	5.91	38,042.74	3.23	.8092	520,883
1973	695,224.36	16.91	5.91	41,087.76	3.28	.8060	560,351
1974	789,586.73	16.89	5.92	46,743.53	3.33	.8028	633,880
1975	483,276.90	16.86	5.93	28,658.32	3.38	.7995	386,380
1976	802,686.81	16.82	5.95	47,759.87	3.43	.7961	639,019
1977	892,135.77	16.78	5.96	53,171.29	3.48	.7926	707,107
1978	1,197,643.07	16.73	5.98	71,619.06	3.53	.7890	944,940
1979	1,205,975.10	16.67	6.00	72,358.51	3.58	.7852	946,932
1980	973,819.03	16.60	6.02	58,623.91	3.62	.7819	761,429
1981	926,232.04	16.52	6.05	56,037.04	3.67	.7778	720,423
1982	677,441.03	16.42	6.09	41,256.16	3.72	.7734	523,933
1983	1,070,610.47	16.31	6.13	65,628.42	3.76	.7695	823,835
1984	1,103,487.75	16.18	6.18	68,195.54	3.81	.7645	843,616
1985	1,619,780.39	16.04	6.23	100,912.32	3.85	.7600	1,231,033
1986	2,117,455.04	15.87	6.30	133,399.67	3.89	.7549	1,598,467
1987	2,236,148.48	15.68	6.38	142,666.27	3.93	.7494	1,675,770
1988	2,548,433.26	15.47	6.46	164,628.79	3.97	.7434	1,894,505
1989	2,500,772.94	15.24	6.56	164,050.70	4.01	.7369	1,842,820
1990	2,659,137.54	14.98	6.68	177,630.39	4.05	.7296	1,940,107
1991	3,603,158.83	14.69	6.81	245,375.12	4.09	.7216	2,600,039
1992	2,633,423.93	14.37	6.96	183,286.31	4.12	.7133	1,878,421
1993	3,469,634.38	14.02	7.13	247,384.93	4.16	.7033	2,440,194
1994	2,474,998.07	13.63	7.34	181,664.86	4.20	.6919	1,712,451

## DUKE ENERGY OHIO

## ACCOUNT 3700 METERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.- AMOUNT (8)		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	
INTERIM SURVIVOR CURVE.. IOWA 17-L0.5							
PROBABLE RETIREMENT YEAR.. 12-2012							
NET SALVAGE PERCENT.. 0							
1995	1,638,060.83	13.22	7.56	123,837.40	4.23	.6800	1,113,881
1996	2,210,996.75	12.76	7.84	173,342.15	4.26	.6661	1,472,745
1997	3,766,098.75	12.28	8.14	306,560.44	4.30	.6498	2,447,211
1998	3,586,768.49	11.75	8.51	305,234.00	4.33	.6315	2,265,044
1999	1,949,514.85	11.19	8.94	174,286.63	4.36	.6104	1,189,984
2000	2,425,049.44	10.58	9.45	229,167.17	4.40	.5841	1,416,471
2001	2,742,128.65	9.94	10.06	275,858.14	4.45	.5523	1,514,478
2002	1,860,860.32	9.26	10.80	200,972.91	4.50	.5140	956,482
2003	2,627,530.65	8.53	11.72	307,946.59	4.55	.4666	1,226,006
2004	2,272,257.85	7.77	12.87	292,439.59	4.60	.4080	927,081
2005	2,283,150.54	6.97	14.35	327,632.10	4.66	.3314	756,636
2006	3,568,555.74	6.13	16.31	582,031.44	4.72	.2300	820,768
2007	3,418,398.89	5.26	19.01	649,837.63	4.78	.0913	312,100
TOTAL	77,308,655.70			6,707,357.57			48,941,448

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 8.68

## DUKE ENERGY OHIO

## ACCOUNT 3710 INSTALLATIONS ON CUSTOMERS PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			EXP. (6)	FACTOR (7)	ACCURRED DEPREC.- AMOUNT (8)
			RATE (4)	AMOUNT (5)				
SURVIVOR CURVE.. IOWA 15-R2.5								
NET SALVAGE PERCENT.. 0								
2004	4,154.01	15.00	6.67	277.07	11.78	.2147		892
TOTAL	4,154.01			277.07				892

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.67

## DUKE ENERGY OHIO

## ACCOUNT 3720 LEASED PROPERTY ON CUSTOMERS PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	-ACCRUED DEPREC.- AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 25-L1</b>							
NET SALVAGE PERCENT.. 0							
1925	404.07				1.0000		404
1931	911.40	25.00	4.00	36.46	0.68	.9728	887
1940	236.01	25.00	4.00	9.44	2.13	.9148	216
1948	549.93	25.00	4.00	22.00	3.53	.8588	472
1949	125.10	25.00	4.00	5.00	3.71	.8516	107
1951	5,749.22	25.00	4.00	229.97	4.09	.8364	4,809
1957	142.59	25.00	4.00	5.70	5.27	.7892	113
1960	639.11	25.00	4.00	25.56	5.90	.7640	488
1963	1,433.59	25.00	4.00	57.34	6.55	.7380	1,058
1967	4,445.48	25.00	4.00	177.82	7.47	.7012	3,117
1968	73,911.65	25.00	4.00	2,956.47	7.71	.6916	51,117
1974	1,884.91	25.00	4.00	75.40	9.24	.6304	1,188
1977	3,631.04	25.00	4.00	145.24	10.06	.5976	2,170
1983	4,047.83	25.00	4.00	161.91	11.87	.5252	2,126
1992	4,390.59	25.00	4.00	175.62	15.02	.3992	1,753
<b>TOTAL</b>	<b>102,502.52</b>			<b>4,083.93</b>			<b>70,025</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.98

## DUKE ENERGY OHIO

## ACCOUNT 3731 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 27-L1</b>							
<b>NET SALVAGE PERCENT.. -5</b>							
1917	193.12				1.0000		203
1925	18,433.59	27.00	3.70	716.14	0.74	.9726	18,825
1938	1,079.27	27.00	3.70	41.93	2.88	.8933	1,012
1939	1,036.10	27.00	3.70	40.25	3.05	.8870	965
1940	531.31	27.00	3.70	20.64	3.23	.8804	491
1941	432.52	27.00	3.70	16.80	3.41	.8737	397
1942	347.82	27.00	3.70	13.51	3.59	.8670	317
1943	381.12	27.00	3.70	14.81	3.77	.8604	344
1944	132.61	27.00	3.70	5.15	3.95	.8537	119
1945	718.67	27.00	3.70	27.92	4.14	.8467	639
1946	621.38	27.00	3.70	24.14	4.32	.8400	548
1947	2,764.77	27.00	3.70	107.41	4.51	.8330	2,418
1948	3,943.13	27.00	3.70	153.19	4.70	.8259	3,419
1949	3,023.68	27.00	3.70	117.47	4.90	.8185	2,599
1950	4,421.06	27.00	3.70	171.76	5.10	.8111	3,765
1951	2,306.54	27.00	3.70	89.61	5.29	.8041	1,947
1952	1,825.47	27.00	3.70	70.92	5.49	.7967	1,527
1953	4,727.07	27.00	3.70	183.65	5.70	.7889	3,916
1954	15,953.86	27.00	3.70	619.81	5.90	.7815	13,091
1955	11,350.04	27.00	3.70	440.95	6.11	.7737	9,221
1956	10,180.92	27.00	3.70	395.53	6.32	.7659	8,187
1957	36,293.43	27.00	3.70	1,410.00	6.54	.7578	28,878
1958	19,793.57	27.00	3.70	768.98	6.76	.7496	15,579
1959	9,114.53	27.00	3.70	354.10	6.98	.7415	7,096
1960	20,277.55	27.00	3.70	787.78	7.20	.7333	15,613
1961	22,946.80	27.00	3.70	891.48	7.43	.7248	17,463
1962	67,777.74	27.00	3.70	2,633.17	7.66	.7163	50,977
1963	38,682.43	27.00	3.70	1,502.81	7.89	.7078	28,748
1964	61,163.44	27.00	3.70	2,376.20	8.13	.6989	44,884
1965	48,189.23	27.00	3.70	1,872.15	8.37	.6900	34,913
1966	64,428.18	27.00	3.70	2,503.03	8.61	.6811	46,076
1967	101,191.67	27.00	3.70	3,931.30	8.86	.6719	71,390
1968	95,904.07	27.00	3.70	3,725.87	9.11	.6626	66,723
1969	280,579.80	27.00	3.70	10,900.53	9.37	.6530	192,380
1970	268,466.79	27.00	3.70	10,429.93	9.63	.6433	181,340
1971	291,903.04	27.00	3.70	11,340.43	9.89	.6337	194,228
1972	261,678.29	27.00	3.70	10,166.20	10.16	.6237	171,369
1973	126,504.08	27.00	3.70	4,914.68	10.43	.6137	81,517

## DUKE ENERGY OHIO

## ACCOUNT 3731 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 27-L1							
NET SALVAGE PERCENT..	-5						
1974	239,946.96	27.00	3.70	9,321.94	10.71	.6033	151,998
1975	116,735.10	27.00	3.70	4,535.16	10.99	.5930	72,685
1976	63,585.20	27.00	3.70	2,470.29	11.28	.5822	38,870
1977	67,344.28	27.00	3.70	2,616.33	11.58	.5711	40,383
1978	76,299.84	27.00	3.70	2,964.25	11.87	.5604	44,896
1979	64,608.75	27.00	3.70	2,510.05	12.18	.5489	37,237
1980	73,709.20	27.00	3.70	2,863.60	12.49	.5374	41,592
1981	179,961.53	27.00	3.70	6,991.51	12.80	.5259	99,374
1982	245,738.68	27.00	3.70	9,546.95	13.12	.5141	132,651
1983	185,872.98	27.00	3.70	7,221.17	13.45	.5019	97,954
1984	221,813.89	27.00	3.70	8,617.47	13.78	.4896	114,030
1985	239,383.75	27.00	3.70	9,300.06	14.12	.4770	119,895
1986	198,413.08	27.00	3.70	7,708.35	14.47	.4641	96,688
1987	124,559.90	27.00	3.70	4,839.15	14.83	.4507	58,946
1988	122,868.71	27.00	3.70	4,773.45	15.19	.4374	56,430
1989	227,199.58	27.00	3.70	8,826.70	15.56	.4237	101,078
1990	255,990.74	27.00	3.70	9,945.24	15.93	.4100	110,204
1991	292,627.73	27.00	3.70	11,368.59	16.32	.3956	121,552
1992	217,351.80	27.00	3.70	8,444.12	16.71	.3811	86,974
1993	177,356.79	27.00	3.70	6,890.31	17.11	.3663	68,214
1994	149,815.57	27.00	3.70	5,820.33	17.54	.3504	55,120
1995	205,440.48	27.00	3.70	7,981.36	18.00	.3333	71,897
1996	263,705.59	27.00	3.70	10,244.96	18.48	.3156	87,387
1997	400,597.42	27.00	3.70	15,563.21	19.01	.2959	124,464
1998	215,262.12	27.00	3.70	8,362.93	19.57	.2752	62,202
1999	237,044.52	27.00	3.70	9,209.18	20.18	.2526	62,871
2000	877,437.52	27.00	3.70	34,088.45	20.83	.2285	210,519
2001	168,320.26	27.00	3.70	6,539.24	21.52	.2030	35,877
2004	3,207.69	27.00	3.70	124.62	23.86	.1163	392
2005	5,977.18	27.00	3.70	232.21	24.72	.0844	530
2007	7,336.55	27.00	3.70	285.02	26.53	.0174	134

7,824,812.08                    303,986.43                    3,726,168

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.88

## DUKE ENERGY OHIO

## ACCOUNT 3732 STREET LIGHTING AND SIGNAL SYSTEMS - BOULEVARD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

SURVIVOR CURVE.. IOWA 40-R1

NET SALVAGE PERCENT.. 0

1910	18,675.04				1.0000		18,675
1912	4,918.93				1.0000		4,919
1913	60.00				1.0000		60
1914	2,836.63				1.0000		2,837
1919	22,492.14				1.0000		22,492
1920	6,787.96				1.0000		6,788
1921	10,426.66				1.0000		10,427
1922	2,795.59				1.0000		2,796
1924	15,246.28				1.0000		15,246
1925	47,286.39				1.0000		47,286
1926	12,188.70				1.0000		12,189
1927	664.11				1.0000		664
1928	206.64	40.00	2.50	5.17	0.31	.9922	205
1929	4,329.88	40.00	2.50	108.25	0.63	.9842	4,261
1930	3,420.58	40.00	2.50	85.51	0.96	.9760	3,338
1931	1,347.05	40.00	2.50	33.68	1.29	.9677	1,304
1932	454.14	40.00	2.50	11.35	1.63	.9592	436
1934	1,350.29	40.00	2.50	33.76	2.29	.9427	1,273
1935	76.24	40.00	2.50	1.91	2.60	.9350	71
1936	222.56	40.00	2.50	5.56	2.90	.9275	206
1937	45.21	40.00	2.50	1.13	3.20	.9200	42
1938	26,713.71	40.00	2.50	667.84	3.49	.9127	24,382
1939	7.33	40.00	2.50	0.18	3.79	.9052	7
1940	699.02	40.00	2.50	17.48	4.09	.8977	628
1941	1,388.98	40.00	2.50	34.72	4.40	.8900	1,236
1942	6,234.99	40.00	2.50	155.87	4.70	.8825	5,502
1943	396.74	40.00	2.50	9.92	5.02	.8745	347
1944	479.58	40.00	2.50	11.99	5.34	.8665	416
1945	92.77	40.00	2.50	2.32	5.66	.8585	80
1946	90.62	40.00	2.50	2.27	5.99	.8502	77
1947	1,698.32	40.00	2.50	42.46	6.33	.8417	1,429
1948	162.10	40.00	2.50	4.05	6.67	.8332	135
1949	3,188.88	40.00	2.50	79.72	7.02	.8245	2,629
1950	3,869.41	40.00	2.50	96.74	7.37	.8157	3,156
1951	16,016.06	40.00	2.50	400.40	7.73	.8067	12,920
1952	9,369.43	40.00	2.50	234.24	8.10	.7975	7,472
1953	4,092.00	40.00	2.50	102.30	8.47	.7882	3,225
1954	150,508.29	40.00	2.50	3,762.71	8.85	.7787	117,201

## DUKE ENERGY OHIO

## ACCOUNT 3732 STREET LIGHTING AND SIGNAL SYSTEMS - BOULEVARD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 40-R1							
NET SALVAGE PERCENT.. 0							
1955	13,019.41	40.00	2.50	325.49	9.24	.7690	10,012
1956	21,763.52	40.00	2.50	544.09	9.63	.7592	16,523
1957	15,784.63	40.00	2.50	394.62	10.03	.7492	11,826
1958	70,893.05	40.00	2.50	1,772.33	10.44	.7390	52,390
1959	4,760.79	40.00	2.50	119.02	10.85	.7287	3,469
1960	3,645.39	40.00	2.50	91.13	11.27	.7182	2,618
1961	15,052.63	40.00	2.50	376.32	11.70	.7075	10,650
1962	494.94	40.00	2.50	12.37	12.14	.6965	345
1963	7,526.34	40.00	2.50	188.16	12.59	.6852	5,157
1964	4,360.07	40.00	2.50	109.00	13.04	.6740	2,939
1965	3,789.23	40.00	2.50	94.73	13.50	.6625	2,510
1966	3,173.76	40.00	2.50	79.34	13.97	.6507	2,065
1967	1,570.77	40.00	2.50	39.27	14.45	.6387	1,003
1968	5,747.96	40.00	2.50	143.70	14.93	.6267	3,602
1969	3,275.22	40.00	2.50	81.88	15.43	.6142	2,012
1970	15,835.08	40.00	2.50	395.88	15.93	.6017	9,528
1971	15,470.20	40.00	2.50	386.76	16.44	.5890	9,112
1972	52,631.52	40.00	2.50	1,315.79	16.96	.5760	30,316
1973	130,642.08	40.00	2.50	3,266.05	17.49	.5627	73,512
1974	21,885.98	40.00	2.50	547.15	18.03	.5492	12,020
1975	43,798.18	40.00	2.50	1,094.95	18.58	.5355	23,454
1976	36,181.46	40.00	2.50	904.54	19.13	.5217	18,876
1977	22,880.99	40.00	2.50	572.02	19.70	.5075	11,612
1978	30,043.86	40.00	2.50	751.10	20.27	.4932	14,818
1979	73,640.12	40.00	2.50	1,841.00	20.85	.4787	35,252
1980	34,223.48	40.00	2.50	855.59	21.44	.4640	15,880
1981	153,486.95	40.00	2.50	3,837.17	22.04	.4490	68,916
1982	49,153.95	40.00	2.50	1,228.85	22.64	.4340	21,333
1983	141,960.91	40.00	2.50	3,549.02	23.26	.4185	59,411
1984	127,303.17	40.00	2.50	3,182.58	23.88	.4030	51,303
1985	91,842.97	40.00	2.50	2,296.07	24.51	.3872	35,562
1986	97,469.54	40.00	2.50	2,436.74	25.14	.3715	36,210
1987	267,308.22	40.00	2.50	6,682.71	25.78	.3555	95,028
1988	196,013.13	40.00	2.50	4,900.33	26.43	.3392	66,488
1989	329,971.47	40.00	2.50	8,249.29	27.09	.3227	106,482
1990	311,871.27	40.00	2.50	7,796.78	27.75	.3062	95,495
1991	464,339.74	40.00	2.50	11,608.49	28.41	.2897	134,519
1992	268,615.66	40.00	2.50	6,715.39	29.08	.2730	73,332

## DUKE ENERGY OHIO

## ACCOUNT 3732 STREET LIGHTING AND SIGNAL SYSTEMS - BOULEVARD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-	
				AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 40-R1</b>							
<b>NET SALVAGE PERCENT.. 0</b>							
1993	680,296.00	40.00	2.50	17,007.40	29.75	.2562	174,292
1994	1,025,662.02	40.00	2.50	25,641.55	30.43	.2392	245,338
1995	669,533.04	40.00	2.50	16,738.33	31.11	.2222	148,770
1996	927,422.06	40.00	2.50	23,185.55	31.80	.2050	190,122
1997	798,863.81	40.00	2.50	19,971.60	32.49	.1877	149,947
1998	1,062,851.31	40.00	2.50	26,571.28	33.18	.1705	181,216
1999	1,315,543.82	40.00	2.50	32,888.60	33.88	.1530	201,278
2000	1,779,873.31	40.00	2.50	44,496.83	34.58	.1355	241,173
2001	303,558.07	40.00	2.50	7,588.95	35.28	.1180	35,820
2002	328,482.10	40.00	2.50	8,212.05	36.00	.1000	32,848
2003	737,130.36	40.00	2.50	18,428.26	36.71	.0822	60,592
2004	415,283.83	40.00	2.50	10,382.10	37.43	.0642	26,661
2005	576,069.55	40.00	2.50	14,401.74	38.16	.0460	26,499
2006	457,217.33	40.00	2.50	11,430.43	38.89	.0277	12,665
2007	113,131.51	40.00	2.50	2,828.29	39.63	.0092	1,041
<b>TOTAL</b>	<b>14,723,185.01</b>			<b>364,470.19</b>			<b>3,290,199</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.48

## DUKE ENERGY OHIO

## ACCOUNT 3733 STREET LIGHT &amp; SIGNAL SYSTEMS - CUSTOMER POLES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
<b>SURVIVOR CURVE.. IOWA 28-01</b>									
NET SALVAGE PERCENT.. -5									
1953	31.52	28.00	3.57	1.18	0.75	.9732	32		
1958	856.49	28.00	3.57	32.11	3.25	.8839	795		
1961	761.52	28.00	3.57	28.55	4.75	.8304	664		
1962	3,208.52	28.00	3.57	120.27	5.25	.8125	2,737		
1963	25,041.10	28.00	3.57	938.67	5.75	.7946	20,893		
1964	39,493.20	28.00	3.57	1,480.40	6.25	.7768	32,212		
1965	37,014.95	28.00	3.57	1,387.51	6.75	.7589	29,495		
1966	54,754.13	28.00	3.57	2,052.46	7.25	.7411	42,607		
1967	39,692.70	28.00	3.57	1,487.88	7.75	.7232	30,141		
1968	66,244.22	28.00	3.57	2,483.16	8.25	.7054	49,065		
1969	64,812.84	28.00	3.57	2,429.51	8.75	.6875	46,787		
1970	72,521.13	28.00	3.57	2,718.45	9.25	.6696	50,988		
1971	63,103.75	28.00	3.57	2,365.44	9.75	.6518	43,188		
1972	111,408.13	28.00	3.57	4,176.13	10.25	.6339	74,153		
1973	108,240.91	28.00	3.57	4,057.41	10.75	.6161	70,022		
1974	128,128.04	28.00	3.57	4,802.88	11.25	.5982	80,479		
1975	124,916.18	28.00	3.57	4,682.48	11.75	.5804	76,126		
1976	110,947.21	28.00	3.57	4,158.86	12.25	.5625	65,528		
1977	153,167.15	28.00	3.57	5,741.47	12.75	.5446	87,586		
1978	192,062.02	28.00	3.57	7,199.44	13.25	.5268	106,237		
1979	219,007.81	28.00	3.57	8,209.51	13.75	.5089	117,026		
1980	254,811.57	28.00	3.57	9,551.61	14.25	.4911	131,395		
1981	310,440.99	28.00	3.57	11,636.88	14.75	.4732	154,246		
1982	147,033.13	28.00	3.57	5,511.54	15.25	.4554	70,307		
1983	76,913.51	28.00	3.57	2,883.10	15.75	.4375	35,332		
1984	87,171.56	28.00	3.57	3,267.63	16.25	.4196	38,406		
1985	117,026.83	28.00	3.57	4,386.75	16.75	.4018	49,372		
1986	115,569.03	28.00	3.57	4,332.11	17.25	.3839	46,585		
1987	125,006.75	28.00	3.57	4,685.88	17.75	.3661	48,053		
1988	150,348.12	28.00	3.57	5,635.80	18.25	.3482	54,969		
1989	210,067.89	28.00	3.57	7,874.39	18.75	.3304	72,877		
1990	249,509.85	28.00	3.57	9,352.88	19.25	.3125	81,870		
1991	275,814.06	28.00	3.57	10,338.89	19.75	.2946	85,318		
1992	346,495.99	28.00	3.57	12,988.40	20.25	.2768	100,706		
1993	258,872.33	28.00	3.57	9,703.83	20.75	.2589	70,373		
1994	327,525.31	28.00	3.57	12,277.29	21.25	.2411	82,915		
1995	305,146.73	28.00	3.57	11,438.43	21.75	.2232	71,514		
1996	412,564.51	28.00	3.57	15,464.98	22.25	.2054	88,978		

## DUKE ENERGY OHIO

## ACCOUNT 3733 STREET LIGHT &amp; SIGNAL SYSTEMS - CUSTOMER POLES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED DEPREC.- AMOUNT (8)
				AMOUNT (5)	FACTOR (7)		
<b>SURVIVOR CURVE.. IOWA 28-01</b>							
<b>NET SALVAGE PERCENT.. -5</b>							
1997	329,180.93	28.00	3.57	12,339.35	22.75	.1875	64,807
1998	328,241.16	28.00	3.57	12,304.12	23.25	.1696	58,453
1999	312,672.57	28.00	3.57	11,720.53	23.75	.1518	49,837
2000	244,403.14	28.00	3.57	9,161.45	24.25	.1339	34,362
2001	294,631.78	28.00	3.57	11,044.27	24.75	.1161	35,917
2004	375.22	28.00	3.57	14.07	26.25	.0625	25
2005	23,586.65	28.00	3.57	884.15	26.75	.0446	1,105
2006	832.06	28.00	3.57	31.19	27.25	.0268	23
2007	31.88	28.00	3.57	1.20	27.75	.0089	
	<b>6,919,687.07</b>			<b>259,384.49</b>			<b>2,554,506</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 3.75

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)	
<b>EVANSTON SERVICE BUILDING</b>								
INTERIM SURVIVOR CURVE.. IOWA 90-R1								
PROBABLE RETIREMENT YEAR.. 6-2012								
NET SALVAGE PERCENT.. 0								
1928	187,176.86	69.20	1.45	2,714.06	4.37	.9368	175,347	
1938	65.00	63.04	1.59	1.03	4.40	.9302	60	
1939	245.83	62.39	1.60	3.93	4.40	.9295	228	
1942	514.36	60.38	1.66	8.54	4.41	.9270	477	
1946	1,328.90	57.60	1.74	23.12	4.41	.9234	1,227	
1948	454.27	56.18	1.78	8.09	4.42	.9213	419	
1949	165,033.03	55.45	1.80	2,970.59	4.42	.9203	151,880	
1950	1,394.26	54.72	1.83	25.51	4.42	.9192	1,282	
1952	79.52	53.25	1.88	1.49	4.42	.9170	73	
1953	36,081.95	52.50	1.90	685.56	4.43	.9156	33,037	
1955	118,238.15	50.99	1.96	2,317.47	4.43	.9131	107,963	
1956	1,128.42	50.22	1.99	22.46	4.43	.9118	1,029	
1959	484.80	47.89	2.09	10.13	4.43	.9075	440	
1960	387,225.20	47.10	2.12	8,209.17	4.44	.9057	350,710	
1961	4,751.09	46.31	2.16	102.62	4.44	.9041	4,295	
1963	1,619.60	44.71	2.24	36.28	4.44	.9007	1,459	
1965	4,492.95	43.08	2.32	104.24	4.44	.8969	4,030	
1967	9,036.56	41.44	2.41	217.78	4.44	.8929	8,069	
1969	351.00	39.78	2.51	8.81	4.44	.8884	312	
1970	5,403.22	38.94	2.57	138.86	4.45	.8857	4,786	
1971	11,233.74	38.10	2.62	294.32	4.45	.8832	9,922	
1972	4,682.24	37.25	2.68	125.48	4.45	.8805	4,123	
1973	10,851.85	36.39	2.75	298.43	4.45	.8777	9,525	
1974	2,777.59	35.54	2.81	78.05	4.45	.8748	2,430	
1975	12,884.83	34.68	2.88	371.08	4.45	.8717	11,232	
1978	4,315.12	32.06	3.12	134.63	4.45	.8612	3,716	
1979	4,100.14	31.18	3.21	131.61	4.45	.8573	3,515	
1980	27,503.50	30.30	3.30	910.26	4.45	.8531	23,531	
1985	34,344.72	25.82	3.87	1,329.14	4.46	.8273	28,413	
1987	37,726.14	23.99	4.17	1,573.18	4.46	.8141	30,713	
1988	69,735.68	23.08	4.33	3,019.55	4.46	.8068	56,263	
1989	74,457.52	22.16	4.51	3,358.03	4.46	.7987	59,469	
1990	38,114.60	21.23	4.71	1,795.20	4.46	.7899	30,107	
1991	44,640.52	20.30	4.93	2,200.78	4.46	.7803	34,833	
1992	86,056.10	19.37	5.16	4,440.49	4.46	.7697	66,237	
1993	21,472.74	18.43	5.43	1,165.97	4.46	.7580	16,276	

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)		AMOUNT (8)
			RATE (4)	AMOUNT (5)		FACTOR (7)		

## EVANSTON SERVICE BUILDING

INTERIM SURVIVOR CURVE.. IOWA 90-R1

PROBABLE RETIREMENT YEAR.. 6-2012

NET SALVAGE PERCENT.. 0

1994	97,550.80	17.49	5.72	5,579.91	4.46	.7450	72,675
1995	7,828.55	16.55	6.04	472.84	4.46	.7305	5,719
2002	124,872.05	9.85	10.15	12,674.51	4.47	.5462	68,205
2003	22,738.68	8.88	11.26	2,560.38	4.47	.4966	11,292
2006	176,948.17	5.95	16.81	29,744.99	4.47	.2487	44,007
	<b>1,840,020.25</b>			<b>89,868.57</b>			<b>1,439,326</b>

## HARTWELL TRANSPORTATION CONST. HEADQUARTERS

INTERIM SURVIVOR CURVE.. IOWA 90-R1

PROBABLE RETIREMENT YEAR.. 6-2018

NET SALVAGE PERCENT.. 0

1958	176,016.62	53.25	1.88	3,309.11	10.12	.8100	142,573
1965	8,915.21	47.89	2.09	186.33	10.17	.7876	7,022
1967	698.50	46.31	2.16	15.09	10.18	.7802	545
1969	817.79	44.71	2.24	18.32	10.19	.7721	631
1970	3,312.58	43.90	2.28	75.53	10.20	.7677	2,543
1971	887.51	43.08	2.32	20.59	10.20	.7632	677
1972	8,473.81	42.27	2.37	200.83	10.21	.7585	6,427
1974	4,636.10	40.61	2.46	114.05	10.22	.7483	3,469
1978	1,039.98	37.25	2.68	27.87	10.23	.7254	754
1980	3,063.22	35.54	2.81	86.08	10.24	.7119	2,181
1982	1,950.04	33.81	2.96	57.72	10.25	.6968	1,359
1985	33,041.31	31.18	3.21	1,060.63	10.26	.6709	22,167
1989	51,208.61	27.62	3.62	1,853.75	10.28	.6278	32,149
1990	16,168.80	26.72	3.74	604.71	10.28	.6153	9,949
1991	67,226.12	25.82	3.87	2,601.65	10.28	.6019	40,463
1993	10,713.12	23.99	4.17	446.74	10.29	.5711	6,118
1994	49,939.36	23.08	4.33	2,162.37	10.29	.5542	27,676
	<b>438,108.68</b>			<b>12,841.37</b>			<b>306,703</b>

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCURED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

## BRECON SERVICE BUILDING

INTERIM SURVIVOR CURVE.. IOWA 90-R1

PROBABLE RETIREMENT YEAR.. 6-2012

NET SALVAGE PERCENT.. 0

1962	103,628.05	45.51	2.20	2,279.82	4.44	.9024	93,514
1972	640.17	37.25	2.68	17.16	4.45	.8805	564
1973	1,143.93	36.39	2.75	31.46	4.45	.8777	1,004
1977	335.12	32.94	3.04	10.19	4.45	.8649	290
1978	58,891.78	32.06	3.12	1,837.42	4.45	.8612	50,718
1982	751.22	28.52	3.51	26.37	4.46	.8436	634
1983	1,023.73	27.62	3.62	37.06	4.46	.8385	858
1988	17,491.85	23.08	4.33	757.40	4.46	.8068	14,112
1989	12,657.81	22.16	4.51	570.87	4.46	.7987	10,110
1990	83,326.54	21.23	4.71	3,924.68	4.46	.7899	65,820
1993	69,863.83	18.43	5.43	3,793.61	4.46	.7580	52,957
1994	31,808.64	17.49	5.72	1,819.45	4.46	.7450	23,697
1995	10,068.28	16.55	6.04	608.12	4.46	.7305	7,355
1998	96,500.05	13.70	7.30	7,044.50	4.47	.6737	65,012
2000	2,985.57	11.78	8.49	253.47	4.47	.6205	1,853
	491,116.57			23,011.58			388,498

## BRECON MAINTENANCE BUILDING

INTERIM SURVIVOR CURVE.. IOWA 90-R1

PROBABLE RETIREMENT YEAR.. 6-2012

NET SALVAGE PERCENT.. 0

1962	101,776.56	45.51	2.20	2,239.08	4.44	.9024	91,843
1976	454.08	33.81	2.96	13.44	4.45	.8684	394
1980	6,398.91	30.30	3.30	211.16	4.45	.8531	5,459
1981	1,751.84	29.41	3.40	59.56	4.45	.8487	1,487
1984	7,785.04	26.72	3.74	291.16	4.46	.8331	6,486
1988	14,357.19	23.08	4.33	621.67	4.46	.8068	11,583
1989	5,322.80	22.16	4.51	240.06	4.46	.7987	4,251
1990	447.78	21.23	4.71	21.09	4.46	.7899	354
1992	3,662.17	19.37	5.16	188.97	4.46	.7697	2,819
1993	193,539.52	18.43	5.43	10,509.20	4.46	.7580	146,703
	335,495.89			14,395.39			271,379

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCURED DEPREC.- FACTOR (7)		AMOUNT (8)
			RATE (4)	AMOUNT (5)		FACTOR (7)		

QUEENSGATE SERVICE BUILDING  
INTERIM SURVIVOR CURVE.. IOWA 90-R1  
PROBABLE RETIREMENT YEAR.. 6-2047  
NET SALVAGE PERCENT.. 0

1972	6,952,241.29	63.69	1.57	109,150.19	34.81	.4534	3,152,146
1973	427.28	63.04	1.59	6.79	34.89	.4465	191
1974	1,109.50	62.39	1.60	17.75	34.97	.4395	488
1975	13,954.87	61.72	1.62	226.07	35.04	.4323	6,033
1977	17,317.44	60.38	1.66	287.47	35.19	.4172	7,225
1978	5,256.81	59.69	1.68	88.31	35.27	.4091	2,151
1979	134,489.57	59.00	1.69	2,272.87	35.34	.4010	53,930
1980	12,541.41	58.31	1.71	214.46	35.40	.3929	4,928
1982	12,134.99	56.89	1.76	213.58	35.54	.3753	4,554
1983	48,158.45	56.18	1.78	857.22	35.60	.3663	17,640
1984	16,544.10	55.45	1.80	297.79	35.66	.3569	5,905
1985	6,733.52	54.72	1.83	123.22	35.72	.3472	2,338
1986	7,290.34	53.99	1.85	134.87	35.78	.3373	2,459
1988	7,621.81	52.50	1.90	144.81	35.89	.3164	2,412
1989	7,208.24	51.74	1.93	139.12	35.95	.3052	2,200
1990	146,760.90	50.99	1.96	2,876.51	36.00	.2940	43,148
1991	113,414.35	50.22	1.99	2,256.95	36.06	.2820	31,983
1992	271,383.71	49.45	2.02	5,481.95	36.11	.2698	73,219
1993	109,936.42	48.67	2.05	2,253.70	36.16	.2570	28,254
1994	234,260.78	47.89	2.09	4,896.05	36.21	.2439	57,136
1995	230,228.52	47.10	2.12	4,880.84	36.26	.2301	52,976
1998	260,050.09	44.71	2.24	5,825.12	36.40	.1859	48,343
1999	132,731.33	43.90	2.28	3,026.27	36.45	.1697	22,525
2000	562,625.48	43.08	2.32	13,052.91	36.49	.1530	86,082
2001	346,202.30	42.27	2.37	8,204.99	36.54	.1356	46,945
2002	108,320.48	41.44	2.41	2,610.52	36.58	.1173	12,706
2003	35,818.41	40.61	2.46	881.13	36.63	.0980	3,510
2004	563,060.50	39.78	2.51	14,132.82	36.67	.0782	44,031
2005	62,251.33	38.94	2.57	1,599.86	36.72	.0570	3,548
2006	172,206.39	38.10	2.62	4,511.81	36.76	.0352	6,062
	10,592,280.61			190,665.95			3,825,068

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.-		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)

VALLEY VIEW SERVICE BUILDING  
INTERIM SURVIVOR CURVE.. IOWA 90-R1  
PROBABLE RETIREMENT YEAR.. 6-2016  
NET SALVAGE PERCENT.. 0

1956	115,089.54	53.25	1.88	2,163.68	8.25	.8451	97,262
1957	32.79	52.50	1.90	0.62	8.25	.8429	28
1964	1,606.58	47.10	2.12	34.06	8.28	.8242	1,324
1968	303.82	43.90	2.28	6.93	8.30	.8109	246
1969	6,537.52	43.08	2.32	151.67	8.30	.8073	5,278
1971	14,236.81	41.44	2.41	343.11	8.31	.7995	11,382
1974	1,119.36	38.94	2.57	28.77	8.32	.7863	880
1975	3,027.50	38.10	2.62	79.32	8.32	.7816	2,366
1993	99,687.83	22.16	4.51	4,495.92	8.36	.6227	62,076
1994	36,910.34	21.23	4.71	1,738.48	8.36	.6062	22,375
2004	129,087.78	11.78	8.49	10,959.55	8.39	.2878	37,151
	407,639.87			20,002.11			240,368

BRECON SALVAGE BUILDING  
INTERIM SURVIVOR CURVE.. IOWA 90-R1  
PROBABLE RETIREMENT YEAR.. 6-2009  
NET SALVAGE PERCENT.. 0

1969	109,112.36	37.25	2.68	2,924.21	1.49	.9600	104,748
1978	299.07	29.41	3.40	10.17	1.49	.9493	284
1982	44,452.87	25.82	3.87	1,720.33	1.50	.9419	41,870
1984	3,136.98	23.99	4.17	130.81	1.50	.9375	2,941
1994	6,376.68	14.65	6.83	435.53	1.50	.8976	5,724
2003	11,048.98	5.95	16.81	1,857.33	1.50	.7479	8,264
	174,426.94			7,078.38			163,831

MINOR STRUCTURES  
SURVIVOR CURVE.. IOWA 45-R3  
NET SALVAGE PERCENT.. -10

1905	3,696.30			1.0000	4,066
1918	20.31			1.0000	22
1919	1,682.56			1.0000	1,851
1921	148.07			1.0000	163

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>MINOR STRUCTURES</b>							
<b>SURVIVOR CURVE.. IOWA 45-R3</b>							
<b>NET SALVAGE PERCENT.. -10</b>							
1922	2,499.98				1.0000		2,750
1924	4,645.74				1.0000		5,110
1926	992.77				1.0000		1,092
1927	1,096.19				1.0000		1,206
1928	713.49				1.0000		785
1930	209.85				1.0000		231
1935	49.16	45.00	2.22	1.20	0.85	.9811	53
1937	14.88	45.00	2.22	0.36	1.32	.9707	16
1938	2,519.50	45.00	2.22	61.53	1.56	.9653	2,675
1940	4,723.47	45.00	2.22	115.35	2.07	.9540	4,957
1941	2,251.01	45.00	2.22	54.97	2.32	.9484	2,348
1942	1,139.49	45.00	2.22	27.83	2.57	.9429	1,182
1943	331.25	45.00	2.22	8.09	2.83	.9371	341
1944	216.30	45.00	2.22	5.28	3.09	.9313	222
1946	57.04	45.00	2.22	1.39	3.60	.9200	58
1948	26,838.96	45.00	2.22	655.41	4.12	.9084	26,819
1949	233.13	45.00	2.22	5.69	4.38	.9027	231
1950	4,843.89	45.00	2.22	118.29	4.65	.8967	4,778
1951	12,278.31	45.00	2.22	299.84	4.92	.8907	12,030
1952	14,606.15	45.00	2.22	356.68	5.21	.8842	14,206
1953	1,492.53	45.00	2.22	36.45	5.50	.8778	1,441
1954	272.80	45.00	2.22	6.66	5.80	.8711	261
1955	25,566.45	45.00	2.22	624.33	6.12	.8640	24,298
1956	8,085.62	45.00	2.22	197.45	6.46	.8564	7,617
1959	632.98	45.00	2.22	15.46	7.56	.8320	579
1960	23,333.76	45.00	2.22	569.81	7.97	.8229	21,121
1962	2,896.79	45.00	2.22	70.74	8.85	.8033	2,560
1963	735.77	45.00	2.22	17.97	9.32	.7929	642
1964	42,910.24	45.00	2.22	1,047.87	9.81	.7820	36,911
1966	21,206.67	45.00	2.22	517.87	10.85	.7589	17,703
1967	7,440.21	45.00	2.22	181.69	11.41	.7464	6,109
1968	1,785.00	45.00	2.22	43.59	11.98	.7338	1,441
1969	65,629.74	45.00	2.22	1,602.68	12.57	.7207	52,029
1970	11,858.46	45.00	2.22	289.58	13.19	.7069	9,221
1972	33,261.39	45.00	2.22	812.24	14.46	.6787	24,832
1973	14,084.94	45.00	2.22	343.95	15.13	.6638	10,285
1974	113,155.86	45.00	2.22	2,763.27	15.81	.6487	80,745

## DUKE ENERGY OHIO

## ACCOUNT 3900 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
<b>MINOR STRUCTURES</b>							
<b>SURVIVOR CURVE.. IOWA 45-R3</b>							
<b>NET SALVAGE PERCENT.. -10</b>							
1975	6,689.88	45.00	2.22	163.37	16.51	.6331	4,659
1977	2,698.46	45.00	2.22	65.90	17.94	.6013	1,785
1979	1,527.04	45.00	2.22	37.29	19.44	.5680	954
1980	19,501.82	45.00	2.22	476.23	20.20	.5511	11,822
1982	11,283.72	45.00	2.22	275.55	21.77	.5162	6,407
1983	10,200.64	45.00	2.22	249.10	22.57	.4984	5,592
1984	31,677.44	45.00	2.22	773.56	23.38	.4804	16,740
1985	8,902.66	45.00	2.22	217.40	24.21	.4620	4,524
1986	8,077.06	45.00	2.22	197.24	25.04	.4436	3,941
1988	52,273.94	45.00	2.22	1,276.53	26.74	.4058	23,334
1989	33,965.05	45.00	2.22	829.43	27.61	.3864	14,437
1990	21,490.35	45.00	2.22	524.79	28.49	.3669	8,673
1991	55,694.81	45.00	2.22	1,360.07	29.37	.3473	21,277
1992	32,679.05	45.00	2.22	798.02	30.27	.3273	11,765
1993	141,086.16	45.00	2.22	3,445.32	31.17	.3073	47,691
1994	24,842.01	45.00	2.22	606.64	32.08	.2871	7,845
1995	31,813.63	45.00	2.22	776.89	33.00	.2667	9,333
1996	2,909.33	45.00	2.22	71.05	33.93	.2460	787
1999	30,310.46	45.00	2.22	740.18	36.75	.1833	6,111
2000	923.36	45.00	2.22	22.55	37.71	.1620	165
2001	89,823.03	45.00	2.22	2,193.48	38.67	.1407	13,902
2002	179,525.61	45.00	2.22	4,384.02	39.63	.1193	23,559
2003	27,702.92	45.00	2.22	676.51	40.60	.0978	2,980
2004	25,631.83	45.00	2.22	625.93	41.57	.0762	2,148
2005	32,879.30	45.00	2.22	802.91	42.55	.0544	1,967
2006	64,540.00	45.00	2.22	1,576.07	43.53	.0327	2,322
	1,408,806.57			34,019.55			639,707
<b>TOTAL</b>	<b>15,687,895.38</b>			<b>391,882.90</b>			<b>7,274,880</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 2.50

## DUKE ENERGY OHIO

## ACCOUNT 3910 OFFICE FURNITURE AND EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			ACCURRED DEPREC. (7)	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR	AMOUNT (8)
<b>SURVIVOR CURVE.. 20-SQUARE</b>							
<b>NET SALVAGE PERCENT.. 0</b>							
1988	27,551.33	20.00	5.00	1,377.57	0.50	.9750	26,863
1989	48,591.77	20.00	5.00	2,429.59	1.50	.9250	44,947
1990	45,023.44	20.00	5.00	2,251.17	2.50	.8750	39,396
1991	50,748.31	20.00	5.00	2,537.42	3.50	.8250	41,867
1992	70,300.39	20.00	5.00	3,515.02	4.50	.7750	54,483
1993	6,817.82	20.00	5.00	340.89	5.50	.7250	4,943
1994	34,689.48	20.00	5.00	1,734.47	6.50	.6750	23,415
1996	2,995.85	20.00	5.00	149.79	8.50	.5750	1,723
1998	35,245.23	20.00	5.00	1,762.26	10.50	.4750	16,741
2005	57,487.53	20.00	5.00	2,874.38	17.50	.1250	7,186
<b>TOTAL</b>	<b>379,451.15</b>			<b>18,972.56</b>			<b>261,564</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.00

## DUKE ENERGY OHIO

## ACCOUNT 3911 OFFICE FURNITURE AND EQUIPMENT-ELEC. DATA PROC

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCrued DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 5-SQUARE							
NET SALVAGE PERCENT.. 0							
2001	14,354.80				1.0000	14,355	
2002	220,619.54				1.0000	220,620	
2003	24,193.02	5.00	20.00	4,838.60	0.50	.9000	21,774
2004	284,072.23	5.00	20.00	56,814.45	1.50	.7000	198,851
2006	80,496.99	5.00	20.00	16,099.40	3.50	.3000	24,149
TOTAL	623,736.58			77,752.45			479,749

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 12.47

## DUKE ENERGY OHIO

## ACCOUNT 3920 TRANSPORTATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--		-ACCRUED DEPREC.- (8)		
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	
SURVIVOR CURVE.. IOWA 12-L3							
NET SALVAGE PERCENT.. 0							
1988	213,060.16	12.00	8.33	17,747.91	1.88	.8433	179,674
1990	171,940.41	12.00	8.33	14,322.64	2.38	.8017	137,845
1991	709,542.64	12.00	8.33	59,104.90	2.64	.7800	553,443
1992	20,899.90	12.00	8.33	1,740.96	2.90	.7583	15,848
1993	211,199.64	12.00	8.33	17,592.93	3.14	.7383	155,929
TOTAL	1,326,642.75			110,509.34			1,042,739

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 8.33

## DUKE ENERGY OHIO

## ACCOUNT 3921 TRANSPORTATION EQUIPMENT - TRAILERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	-ACCrued DEPRec.- FACTOR (7)	AMOUNT (8)
<b>SURVIVOR CURVE.. IOWA 20-S1.5</b>							
<b>NET SALVAGE PERCENT.. +15</b>							
1978	2,633.40	20.00	5.00	111.92	2.70	.8650	1,936
1979	12,514.90	20.00	5.00	531.88	2.97	.8515	9,058
1980	6,211.39	20.00	5.00	263.98	3.25	.8375	4,422
1982	28,496.88	20.00	5.00	1,211.12	3.84	.8080	19,572
1983	17,324.18	20.00	5.00	736.28	4.15	.7925	11,670
1986	64,113.73	20.00	5.00	2,724.83	5.17	.7415	40,409
1987	2,459.92	20.00	5.00	104.55	5.55	.7225	1,511
1988	47,463.90	20.00	5.00	2,017.22	5.95	.7025	28,342
1989	70,929.14	20.00	5.00	3,014.49	6.37	.6815	41,087
1990	13,700.48	20.00	5.00	582.27	6.81	.6595	7,680
1991	178,515.93	20.00	5.00	7,586.93	7.28	.6360	96,506
1992	19,619.01	20.00	5.00	833.81	7.78	.6110	10,189
1993	24,345.99	20.00	5.00	1,034.70	8.31	.5845	12,096
1994	14,726.05	20.00	5.00	625.86	8.88	.5560	6,960
1996	14,378.02	20.00	5.00	611.07	10.11	.4945	6,043
1998	102,128.18	20.00	5.00	4,340.45	11.49	.4255	36,937
1999	123,857.25	20.00	5.00	5,263.93	12.25	.3875	40,795
2000	621,565.43	20.00	5.00	26,416.53	13.04	.3480	183,859
2001	605,862.40	20.00	5.00	25,749.15	13.87	.3065	157,842
2002	431,055.09	20.00	5.00	18,319.84	14.74	.2630	96,362
2003	223,842.48	20.00	5.00	9,513.31	15.64	.2180	41,478
2004	5,904.88	20.00	5.00	250.96	16.57	.1715	861
2005	53,517.94	20.00	5.00	2,274.51	17.53	.1235	5,618
2006	126,661.56	20.00	5.00	5,383.12	18.51	.0745	8,021
	<b>2,811,828.13</b>			<b>119,502.71</b>			<b>869,254</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.25

## DUKE ENERGY OHIO

## ACCOUNT 3940 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-			
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)		
<b>SURVIVOR CURVE.. 25-SQUARE</b>									
<b>NET SALVAGE PERCENT.. 0</b>									
1983	60,017.57	25.00	4.00	2,400.70	0.50	.9800	58,817		
1984	104,253.78	25.00	4.00	4,170.15	1.50	.9400	97,999		
1985	132,064.98	25.00	4.00	5,282.60	2.50	.9000	118,858		
1986	102,517.76	25.00	4.00	4,100.71	3.50	.8600	88,165		
1987	426,169.29	25.00	4.00	17,046.77	4.50	.8200	349,459		
1988	247,748.32	25.00	4.00	9,909.93	5.50	.7800	193,244		
1989	270,910.94	25.00	4.00	10,836.44	6.50	.7400	200,474		
1990	353,044.69	25.00	4.00	14,121.79	7.50	.7000	247,131		
1991	390,943.74	25.00	4.00	15,637.75	8.50	.6600	258,023		
1992	365,706.37	25.00	4.00	14,628.25	9.50	.6200	226,738		
1993	364,202.98	25.00	4.00	14,568.12	10.50	.5800	211,238		
1994	366,204.85	25.00	4.00	14,648.19	11.50	.5400	197,751		
1995	316,698.90	25.00	4.00	12,667.96	12.50	.5000	158,349		
1996	165,680.09	25.00	4.00	6,627.20	13.50	.4600	76,213		
1997	333,797.46	25.00	4.00	13,351.90	14.50	.4200	140,195		
1998	192,158.55	25.00	4.00	7,686.34	15.50	.3800	73,020		
1999	312,695.34	25.00	4.00	12,507.81	16.50	.3400	106,316		
2000	531,628.06	25.00	4.00	21,265.12	17.50	.3000	159,488		
2001	701,830.90	25.00	4.00	28,073.24	18.50	.2600	182,476		
2002	654,255.85	25.00	4.00	26,170.23	19.50	.2200	143,936		
2003	299,965.75	25.00	4.00	11,998.63	20.50	.1800	53,994		
2004	187,428.19	25.00	4.00	7,497.13	21.50	.1400	26,240		
2005	1,170,718.34	25.00	4.00	46,828.73	22.50	.1000	117,072		
2006	321,851.50	25.00	4.00	12,874.06	23.50	.0600	19,311		
2007	629,637.52	25.00	4.00	25,185.50	24.50	.0200	12,593		
TOTAL	9,002,131.72			360,085.25			3,517,100		

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 4.00

## DUKE ENERGY OHIO

## ACCOUNT 3950 LABORATORY EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1993	181,369.94	15.00	6.67	12,097.37	0.50	.9667	175,330
1994	332,696.58	15.00	6.67	22,190.86	1.50	.9000	299,427
1995	66,771.52	15.00	6.67	4,453.66	2.50	.8333	55,641
1996	53,611.56	15.00	6.67	3,575.89	3.50	.7667	41,104
1997	64,963.95	15.00	6.67	4,333.10	4.50	.7000	45,475
1998	60,146.45	15.00	6.67	4,011.77	5.50	.6333	38,091
<b>TOTAL</b>	<b>759,560.00</b>			<b>50,662.65</b>			<b>655,068</b>

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 6.67

## DUKE ENERGY OHIO

## ACCOUNT 3960 POWER OPERATED EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	-ACCRUED DEPREC.-		
					EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 17-S0.5							
NET SALVAGE PERCENT.. 0							
1982	16,125.92	17.00	5.88	948.20	2.90	.8294	13,375
1986	20,635.34	17.00	5.88	1,213.36	4.33	.7453	15,380
1987	191,672.37	17.00	5.88	11,270.34	4.70	.7235	138,675
1989	42,913.06	17.00	5.88	2,523.29	5.49	.6771	29,056
1990	473,634.36	17.00	5.88	27,849.70	5.90	.6529	309,236
1991	95,288.34	17.00	5.88	5,602.95	6.32	.6282	59,860
1992	11,536.68	17.00	5.88	678.36	6.76	.6024	6,950
1993	236,504.38	17.00	5.88	13,906.46	7.22	.5753	136,061
TOTAL	1,088,310.45			63,992.66			708,593

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.88

## DUKE ENERGY OHIO

## ACCOUNT 3970 COMMUNICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL--			-ACCRUED DEPREC.-	
			RATE (4)	AMOUNT (5)	EXP. (6)	FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. 15-SQUARE							
NET SALVAGE PERCENT.. 0							
1973	2,325.24					1.0000	2,325
1980	12,084.03					1.0000	12,084
1991	51,223.02					1.0000	51,223
1992	421,983.72					1.0000	421,984
1993	439,695.66	15.00	6.67	29,327.70	0.50	.9667	425,054
1994	22,812.03	15.00	6.67	1,521.56	1.50	.9000	20,531
1995	14,835.56	15.00	6.67	989.53	2.50	.8333	12,362
1997	4,333.55	15.00	6.67	289.05	4.50	.7000	3,033
1999	21,949.00	15.00	6.67	1,464.00	6.50	.5667	12,438
2002	119,267.94	15.00	6.67	7,955.17	9.50	.3667	43,736
2003	451,909.65	15.00	6.67	30,142.37	10.50	.3000	135,573
2004	412,975.00	15.00	6.67	27,545.43	11.50	.2333	96,347
2005	291,195.99	15.00	6.67	19,422.77	12.50	.1667	48,542
2006	664,475.19	15.00	6.67	44,320.50	13.50	.1000	66,448
2007	263,847.32	15.00	6.67	17,598.62	14.50	.0333	8,786
TOTAL	3,194,912.90			180,576.70			1,360,466

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.65

## DUKE ENERGY OHIO

## ACCOUNT 3980 MISCELLANEOUS EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION  
 RELATED TO ORIGINAL COST AT DECEMBER 31, 2007

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	RATE (4)	--ANNUAL ACCRUAL--		EXP. (6)	-ACCRUED DEPREC.- FACTOR (7)	AMOUNT (8)
				AMOUNT (5)	EXPIRED (6)			
SURVIVOR CURVE.. 20-SQUARE								
NET SALVAGE PERCENT.. 0								
1988	18,399.88	20.00	5.00	919.99	0.50	.9750		17,940
2000	14,379.88	20.00	5.00	718.99	12.50	.3750		5,392
2004	41,435.14	20.00	5.00	2,071.76	16.50	.1750		7,251
TOTAL	74,214.90			3,710.74				30,583

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT.. 5.00

**DUKE ENERGY OHIO, INC.**  
Case No. 08-709-EL-AIR R  
Supplemental Information (C)(21)

---

The utility shall provide a breakdown in the same general format as Schedule B-3.3 which shows depreciation reserve data from the last date certain to the end of that year, annually thereafter up to the most recent annual report, and from the most recent annual report to the date certain in the current case.

**Response:**

See Attachment.

**Sponsoring Witness:** Carl J. Council

DUKE ENERGY OHIO  
 Case No. 08-709-EL-AIR  
 Breakdown of Depr. Reserve from the Last Date certain Thru  
 the Date Certain in this Case  
 As of March 31, 2008

Date: X Actual — Estimated  
 Type of Filing: X Original — Updated — Revised  
 Reference: Chap. II (C)(21)

Supplemental (C) (21)  
 Page 3 of 1  
 Witness Responsible  
 C. J. Council

Line No.	F.E.R.C. Acct. No.	Old Company Acct. No.	New Company Acct. No.	Account Title	Beginning Balance	Accrual	Salvage	Retirements	Cost of Removal	Transfers/Reclassifications		
										Explanation of Transfer	Other Accts. Involved	Ending Balance
1					\$	\$	\$	\$	\$			\$

1 See Workpaper WFB-3.3a through WFB-3.3m.

**DUKE ENERGY OHIO, INC.**  
Case No. 08-709-EL-AIR  
Supplemental Information (C)(22)

---

For each construction project which is seventy-five percent complete as shown in Schedule B-4, B-4.1, and B-4.2, the utility shall provide a copy of the following:

- (a) Document providing project approval.
- (b) Initial project budget and estimated timetables and dates of the revisions.
- (c) Most recent revised budget and timetables and dates of the revisions.
- (d) Document showing the date initial construction work began.
- (e) Schedule showing the distribution of construction expenditures as of the date certain (e.g., material, labor, allowance for funds used during construction, construction management, insurance, *etc.*).
- (f) Statement from the construction management attesting to the data on Schedules B-4.1 and B-4.2.
- (g) Details of computation of trended figures on Schedule B-4.2, including trending factors, source of trending factors, and rationale for their selection.

**Response:**

- (a) through (g) - See Attachment.

**Sponsoring Witness:** Carl J. Council

**DUKE ENERGY OHIO**  
 Case No. 08-709-EL-AIR  
 Information on Projects that are 75% Complete  
 As of March 31, 2008

Data:  Actual  Estimated  
 Type of Filing:  Original  Updated  Revised  
 Reference: Chap. II (C)(22)

Supplemental (C) (22)  
 Page 1 of 1  
 Witness Responsible  
 C. J. Council

Line No. (A)	Project or Work Order No. (B)	Description of Project or Work Order Number (C)	Accumulated Costs		Allocation % (G)	Total Cost at Date Certain (H)	Estimated Physical Percent Completion (I)
			Construction Dollars (D)	AFUDC Capitalized (E)			
1							

1 Not Applicable, the Company has not included CWP in this rate case.

**DUKE ENERGY OHIO, INC.**  
Case No. 08-709-EL-AIR  
Supplemental Information (C)(23)

---

For the fuel stock component listed on Schedule B-5.1, electric utilities shall provide the following for each generating unit and plant:

- (a) The average number of tons/gallons burned per day during the test year.
- (b) Normal inventory requirements expressed as number of days supply for each type of fuel.
- (c) Date certain average received cost for each type of fuel.
- (d) Product of (a) x (b) x (c)

Provide the documentation and/or derivation of these items.

**Response:** The Company filed a request for waiver of this filing requirement on June 25, 2008.

**Sponsoring Witness:** Not applicable.

**DUKE ENERGY OHIO, INC.**  
Case No. 08-709-EL-AIR  
Supplemental Information (C)(24)

---

Surviving dollars by vintage year of placement (original cost data as of date certain).

**Response:**

See Attached.

**Sponsoring Witness:** Carl J. Council

DUKE ENERGY OHIO  
CASE NO. 08-709-EL-AIR  
SURVIVING DOLLARS BY VINTAGE YEAR  
AS OF MARCH 31, 2008

DATA: "X" ACTUAL ESTIMATED  
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED  
REFERENCE: CHAP. II (C ) (24)

SUPPLEMENTAL (C)(24)  
WITNESS RESPONSIBLE:  
C. J. COUNCIL

Line No.	Company Account No.	Account Title	In-Service Date	Original Cost
1	1030	Miscellaneous Intangible Plant	1998	10,264,305.24
2	1030	Miscellaneous Intangible Plant	1999	9,179,182.38
3	1030	Miscellaneous Intangible Plant	2000	29,068,346.67
4	1030	Miscellaneous Intangible Plant	2001	6,992,779.99
5	1030	Miscellaneous Intangible Plant	2002	12,933,026.34
6	1030	Miscellaneous Intangible Plant	2003	20,059,096.52
7	1030	Miscellaneous Intangible Plant	2004	708,854.41
8	1030	Miscellaneous Intangible Plant	2005	7,707,340.26
9	1030	Miscellaneous Intangible Plant	2006	702,964.83
10	1030	Total		<u>97,613,896.64</u>
11	1890	Land and Land Rights	1928	254,673.65
12	1890	Land and Land Rights	1930	621.10
13	1890	Land and Land Rights	1949	183,103.74
14	1890	Land and Land Rights	1953	28,783.91
15	1890	Land and Land Rights	1954	11,210.58
16	1890	Land and Land Rights	1956	12,362.42
17	1890	Land and Land Rights	1957	33,346.03
18	1890	Land and Land Rights	1958	30,030.81
19	1890	Land and Land Rights	1959	27,601.85
20	1890	Land and Land Rights	1961	1,941.93
21	1890	Land and Land Rights	1964	577,667.28
22	1890	Land and Land Rights	1966	42,244.59
23	1890	Land and Land Rights	1967	381,996.39
24	1890	Land and Land Rights	1968	98,828.81
25	1890	Land and Land Rights	1969	340.87
26	1890	Land and Land Rights	1970	3,623.00
27	1890	Land and Land Rights	1971	1,510.00
28	1890	Land and Land Rights	1973	36,237.54
29	1890	Land and Land Rights	1975	633.76
30	1890	Land and Land Rights	1980	23,847.46
31	1890	Land and Land Rights	1988	54,368.85
32	1890	Land and Land Rights	1989	89,967.75
33	1890	Land and Land Rights	1990	102,425.52
34	1890	Land and Land Rights	1992	16,114.46
35	1890	Land and Land Rights	1993	40,268.11
36	1890	Land and Land Rights	1994	67,897.02
37	1890	Total		<u>2,121,647.43</u>
38	1891	Rights of Way	1987	5,500.00
39	1891	Rights of Way	1990	14,176.99
40	1891	Rights of Way	1991	18,291.73
41	1891	Total		<u>37,968.72</u>
42	1900	Structures & Improvements	1926	31,551.74
43	1900	Structures & Improvements	1930	1,259,888.22
44	1900	Structures & Improvements	1937	478.17
45	1900	Structures & Improvements	1939	4,663.62
46	1900	Structures & Improvements	1941	4,225.00
47	1900	Structures & Improvements	1942	4,850.32
48	1900	Structures & Improvements	1943	145.81