Large Filing Separator Sheet

Case Number: 08-709-EL-AIR
08-710-EL-ATA
08-711-EL-AAM

Date Filed: 7/25/2008

Section: 3 of 3

Number of Pages: 152

Description of Document: Application
Volume 7
Supplemental Information
(C) (1) through (C) (4)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Amounts Due From Customers - Income Taxes	102,834,910		Various	7,430,815	95,404,095
2						
3	Accelerated Gas Main Replacement Program	325,207		407.3	7,161	318,046
4	Post in Service Carrying Costs					
5	(Amortized 600 months, beginning June 2002)					
6						
7	Accelerated Gas Main Replacement Program	59,988		407.3	1,603	58,385
8	Post in Service Carrying Costs					
9	(Amortized 504 months, beginning June 2002)					
10						
11	Accelerated Gas Main Replacement Progam	259,621		407.3	4,609	255,012
12	Post in Service Carrying Costs					
13	(Amortized 720 months, beginning May 2003)					
14						
15	Accelerated Gas Main Replacement Program	624,743		407.3	13,484	611,259
16	Post in Service Carrying Costs					
17	(Amortized 600 months, beginning May 2003)					
18						
19	Accelerated Gas Main Replacement Program	117,086		407.3	3,055	114,031
20	Post in Service Carrying Costs					
21	(Amortized 504 months, beginning May 2003)					
22						
23	Accelerated Gas Main Replacement Program	364,783		407.3	6,362	358,421
24	Post in Service Carrying Costs					
25	(Amortized 720 months, beginning May 2004)					
26						
27	Accelerated Gas Main Replacement Program	575,731		407.3	12,164	563,567
28	Post in Service Carrying Costs					
29	(Amortized 600 months, beginning May 2004)					
30						
31	Accelerated Gas Main Replacement Program	165,842		407.3	4,216	161,626
32	Post in Service Carrying Costs					
33	(Amortized 504 months, beginning May 2004)					
34						
35	Accelerated Gas Main Replacement Program	264,068		407.3	4,527	259,541
36	Post in Service Carrying Costs					
37	(Amortized 720 months, beginning May 2005)					
38						
39	Accelerated Gas Main Replacement Program	716,811		407.3	14,831	701,980
40	Post in Service Carrying Costs					
41	(Amortized 600 months, beginning May 2005)					
42						
43						
44	TOTAL	619,826,457	305,054,490		428,090,124	496,790,823

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accelerated Gas Main Replacement Program	152,333		407.3	3,777	148,556
2	Post in Service Carrying Costs					
3	(Amortized 504 months, beginning May 2005)					
4						
5	Accelerated Gas Main Replacement Program	54,426		407.3	917	53,509
6	Post in Service Carrying Costs					
7	(Amortized 720 months, beginning May 2006)					
8						
9	Accelerated Gas Main Replacement Program	965,552		407.3	19,572	945,980
10	Post in Service Carrying Costs					
11	(Amortized 600 months, beginning May 2006)					
12						
13	Accelerated Gas Main Replacement Program	178,180		407.3	4,311	173,869
14	Post in Service Carrying Costs					
15	(Amortized 504 months, beginning May 2006)					
16						
17	Accelerated Gas Main Replacement Program	68,854	68,527	407.3	1,527	135,854
18	Post in Service Carrying Costs					
19	(Amortized 720 months, beginning May 2007)					
20						
21	Accelerated Gas Main Replacement Program	526,852	669,870	407.3	15,956	1,180,766
22	Post in Service Carrying Costs					
23	(Amortized 600 months, beginning May 2007)					
24						
25	Accelerated Gas Main Replacement Program	131,945	267	407.3	2,361	129,851
26	Post in Service Carrying Costs					
27	(Amortized 504 months, beginning May 2007)					
28						
29	Accelerated Gas Main Replacement Program		759,587			759,587
30	Post in Service Carrying Costs					
31						
32	Deferred Merger Costs	275,713		930.2	87,867	187,846
33	(Amortized 120 months Feb. 2000 - Jan. 2010)					
34						
35	Regulatory Transition Charges	331,473,850	279,613,704	407.3	372,370,079	238,717,475
36	(Amortized 120 months Jan. 2001 - Dec. 2010)					
37						
38	Deferred PIP Uncollectible - Gas	9,072,964	9,891,203	Various	12,281,505	6,682,662
39	(Amortized in accordance with Rate per MCF billed)					
40						
41	Postretirement Health Care - Electric	339,057		184	169,524	169,533
42	(Amortized 36 months, beginning January 2006)					
43						
44	TOTAL	619,826,457	305,054,490		426,090,124	496,790,823

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Lattice Towers	(5,912,467)	1,478,124	407.3	29	-4,434,372
2	(Amortized 60 months, beginning January 2006)					
3						
4	Bad Debt to be Recovered	582,759		904	291,372	291,387
5	(Amortized 36 months, beginning January 2006)					
6						
7	2005 Electric Rate Case	623,147		928	310,476	312,671
8	(Amortized 36 months, beginning January 2006)					
9						
10	Capital Related Distribution Costs	28,726,356		407.4	7,069,651	21,656,705
11	(Amortized in accordance with rider revenue)					
12						
13	Gas ARO Other Regulatory Asset	23,461,989	1,689,954	Various	7,246,139	17,905,804
14						
15	Interest Rate Hedges	6,427,890		427	1,205,551	5,222,339
16	(Amortized over lives of various instruments)					
17						
18	Accrued Pension Post Retire Purch Acctg	116,366,491	6,073,870	Various	15,113,437	107,326,924
19	(Amortization varies based on actuarial					
20	projections)					
21						
22	2007 DEO Gas Rate Case		417,914			417,914
23						
24	Deferred DSM Costs	1,776	4,391,470	407	4,393,246	
25	(Amortized in accordance with rider revenue)					
26						
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43						
44	TOTAL	619,826,457	305,054,490		428,090,124	496,790,823

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	LIFE INSURANCE / POLICY LOANS	4,638,038	1,051,622	131, 426	721,915	4,967,745
2	ACCUM. EXPENSES - DEBT	1,673,271		186	1,673,271	
3	OHIO EXCISE TAX	8,339,702		131	855,362	7,484,340
4	ACCRUAL POWER DEALS WITH	70,502	294,384	186, 421	364,886	
5	VALUE					
6	DAYTON POWER & LIGHT CO.	1,747,979	795,243	107	1,445,385	1,097,837
7	SPLIT DOLLAR INSURANCE	598,421				598,421
8	PC LEASE CLEARING ACCOUNT	214,816	313,257	Various	528,073	
9	DEFERRED COMPENSATION	2,218,689	282,814			2,501,503
10	FUEL - EA	81,163,589		Various	41,110,738	40,052,851
11	POWER TRADING CONTRACTS	1,865,644	1,411,486	186, 253	1,877,890	1,399,240
12	OVEC INVESTMENT	150,183,750		405	7,755,000	142,428,750
13	CONVENTION CENTER	4,200,000	2,012,500	186, 456	3,062,500	3,150,000
14	CD/CCD PAYROLL OVERHEAD	967,790				967,790
15	ASSISTANCE	-340,375	950,085	Various	560,982	48,728
16	VACATION ACCRUAL	11,259,545		Various	2,804,978	8,454,567
17	ACCRUED PENSION POST RETIRE	9,821,272	38,526,123	Various	48,347,396	-1
18	FAS 158					
19	GOODWILL - PA	2,170,584,841	465,564,457	Various	485,307,066	2,150,842,232
20	DENA	4,391,427	60,050	146, 186	4,810,794	-359,317
21	JOINT OWNER - DPL/CSP	-2,615,719	3,020,904			405,185
22	FIXED GAS DEFERRED O&M		5,952,252			5,952,252
23	OTHER	-285,225	18,440,920	Various	16,872,340	1,283,355
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,450,697,957				2,371,275,478

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		25,432,538	-12,076,399
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	25,432,538	-12,076,399
9	Gas		
10		-1,305,265	5,671,390
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	-1,305,265	5,671,390
17	Other (Specify) - See Footnote	23,943,904	21,024,407
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	48,071,177	14,619,398

Notes

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 17 Column: b

	Beginning Balance	410.1	411.1	410.2	411.2	Adjustments	Ending Balance
Actuarial GL NQ Plan	-	-	-	-	-	-	-
Interest Rate Hedge	15,765,173	-	-	-	-	15,765,173	-
ITC - Non-Utility	17,521,133	-	-	-	-	17,521,133	-
Addl Min. Pension Liab	-	-	-	-	-	-	-
Suppl. Pension Plan	646,120	-	-	-	-	646,120	-
Anthem Grantor Trust	55,962	-	-	-	-	55,962	-
MGB Hazardous Clean	(1,769)	-	-	27,804	-	(2,233,881)	2,204,308
Forward Starting Swaps	(94,563)	-	-	-	-	(94,563)	-
Treasury Lock	(453,525)	-	-	-	-	(453,525)	-
State UTP	-	-	-	-	-	(3,631,281)	3,631,281
Trading Reserve MTM	-	-	-	-	(367,473)	(15,556,291)	15,188,818
Other	(9,494,627)	-	-	-	-	(9,494,627)	-
Total	**23,943,904**	**-**	**-**	**27,804**	**(367,473)**	**2,524,220**	**21,024,407**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK:	120,000,000	8.50	
2				
3				
4	TOTAL COMMON STOCK (ACCT 201)	120,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
89,663,086	762,136,231					1
						2
						3
89,663,086	762,136,231					4
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FOOTNOTE DATA

Schedule Page: 250 Line No.: 1 Column: b

The respondent's Common Stock is not listed on a national stock exchange.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received From Stockholders (Account 208)	
2	Balance: Beginning of Year	1,477,977,841
3	Contribution From Parent to Fund Pension Contribution	28,950,000
4	Correction to 2006 Donation for Transfer of Generating Assets	577
5		
6		
7	Subtotal Balance: End of Year	1,506,928,418
8		
9	Reduction in Par or Stated Value of Capital Stock (Account 209)	
10		
11	Gain on Resale or Cancellation of Reacquired Capital Stock (Acct 210)	
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14	Balance: Beginning of Year	4,123,325,890
15	Push-down Accounting Adjustments	-14,599,865
16	Dividends	-45,721,286
17		
18	Subtotal Balance: End of Year	4,063,004,739
19		
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22		
23		
24		
25		
26		
27		
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29		
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39		
40	TOTAL	5,569,933,157

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - First Mortgage Bonds		
2			
3	5.45% Series A Due in 2024 (Pollution Control)	21,400,000	402,093
4			205,440 D
5	5.45% Series B Due in 2024 (Pollution Control)	25,300,000	452,087
6			242,880 D
7	Ohio Air Quality Development 1995 Series A	42,000,000	272,300
8			149,265 D
9	Ohio Air Quality Development 1995 Series B	42,000,000	272,300
10			149,265 D
11	Ohio Air Quality Development 2001 Series A	12,100,000	419,398
12			
13	Ohio Air Quality Development 2002 Series A	42,000,000	1,245,167
14			
15	Ohio Air Quality Development 2002 Series B	42,000,000	1,245,167
16			
17	Ohio Air Quality Development Revenue Refunding 2007 Series A	25,300,000	298,823
18			
19	Ohio Water Development 2007 Revenue Refunding Series A	21,400,000	327,212
20			
21	Subtotal Account 221	273,500,000	5,681,397
22			
23	Account 222 & 223 - None		
24			
25	Account 224 - Notes Payable		
26			
27	6.9% Unsecured Debentures Due in 2025	150,000,000	4,839,412
28			975,000 D
29	Lances , 6.5% Due in 2007	100,000,000	1,406,243
30			-1,412,165 P
31	6.4% Unsecured Debentures Due in 2008	100,000,000	690,340
32			206,000 D
33	TOTAL	1,777,491,550	60,275,656

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
01/06/94	01/01/24	01/06/94	01/01/24		1,249,844	3
						4
01/06/94	01/01/24	01/06/94	01/01/24		1,102,349	5
						6
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	1,669,369	7
						8
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	1,655,198	9
						10
08/01/01	08/01/33	08/01/01	08/01/33	12,100,000	550,504	11
						12
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	1,749,378	13
						14
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	1,614,492	15
						16
10/11/07	01/01/24	10/11/07	01/01/24	25,300,000	216,343	17
						18
10/11/07	01/01/24	10/11/07	01/01/24	21,400,000	183,669	19
						20
				226,800,000	9,991,146	21
						22
						23
						24
						25
						26
06/01/95	06/01/25	06/01/95	06/01/25	150,000,000	10,350,000	27
						28
10/01/97	10/01/07	10/01/97	10/01/07		5,514,472	29
						30
04/01/98	04/01/08	04/01/98	04/01/08	100,000,000	6,400,000	31
						32
				1,618,070,887	87,601,716	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.70% Debentures Due in 2012	500,000,000	3,671,910
2			180,000 D
3	5.40% Debentures Due in 2033	200,000,000	2,696,653
4			35,366,184 D
5	5.375% Debentures Due in 2033	200,000,000	2,046,951
6			1,208,000 D
7	Ohio Air Quality Development 2004 Series A	47,000,000	799,672
8			
9	Ohio Air Quality Development 2004 Series B	47,000,000	799,672
10			
11	Ohio Air Quality Development 2007 Revenue Series A	70,000,000	495,000
12			
13	Ohio Air Quality Development 2007 Revenue Series B	70,000,000	495,000
14			
15	Todhunter Sale of Gas Storage Facility to TEPPCO	7,270,887	
16			
17	Loan Boone Co KY DPL @6.5%	12,720,663	
18			130,387 D
19	Subtotal Account 224	1,503,991,550	54,594,259
20			
21	SEE FOOTNOTE		
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,777,491,550	60,275,656

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
09/23/02	09/15/12	09/23/02	09/15/12	500,000,000	29,280,019	1
						2
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,859,500	3
						4
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,750,000	5
						6
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	1,994,693	7
						8
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	1,940,957	9
						10
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	259,018	11
						12
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	257,833	13
						14
09/01/07	08/31/27			7,270,887		15
						16
11/15/92	11/15/22	11/15/92	11/15/92		4,078	17
						18
				1,391,270,887	77,610,570	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,618,070,887	87,601,716	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 3 Column: a

The unamortized debt expense on this redeemed bond was recorded as an asset and amortized over the life of the new Duke Energy Ohio 2007 issuance. The unamortized debt discount and premium balances were written off to debt expense.

Schedule Page: 256 Line No.: 5 Column: a

The unamortized debt expense on this redeemed bond was recorded as an asset and amortized over the life of the new Duke Energy Ohio 2007 issuance. The unamortized debt discount and premium balances were written off to debt expense.

Schedule Page: 256.1 Line No.: 15 Column: a

In July 2007, Duke Energy Ohio sold a cavern storage facility to TEPPCO. Under the rules of FAS 66, this transaction could not be accounted for as a sale and as such the consideration received has been recorded as long term debt on the Respondent's books.

Schedule Page: 256.1 Line No.: 21 Column: a

On October 3, 2007, Duke Energy Corporation filed a Form S-3 Shelf Registration Statement providing for the registration for the issuance of public securities. The Registration Statement includes Duke Energy Ohio, Inc., has no limitation as to the amount of public securities to be offered. The Registration Statement was effective as of the filing date and is expected to remain effective for approximately 3 years. The long-term financing authority, PUCO Case No. 07-313-GE-AIS, to issue securities in the form of Secured and Unsecured notes, Tax Exempt notes, Preferred Stock and Captial leases expires 4/30/2008. The application provides for the authorization to issue up to $500 million of first mortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured indebtedness. Additionally, the application provides for the issuance of up to $200 million in preferred securities, $250 million of tax-exempt private activity bonds through the Ohio Air Quality Development Authority and $100 million of capital leases.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	263,543,563
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	3,115,049
6		
7		
8	TOTAL	3,115,049
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote for Details	138,008,010
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiary	32,191,994
16	Allowance for Funds Used During Construction	4,730,033
17	Past-In Service Carrying Costs	1,377,820
18	TOTAL	38,299,847
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote for Details	143,568,970
21		
22		
23		
24		
25		
26	TOTAL	143,568,970
27	Federal Tax Net Income	509,935,747
28	Show Computation of Tax:	
29	Tax at 35% x 509,935,747	178,477,511
30	Less: Fuel Credit	3,600
31	Less: Service Tax Allocation	58,005,426
32	Less: Prior Year Tax Adjustments	123,003
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	Tax of Respondent	120,345,482

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded On Books - Not Deducted For Return:

Federal Income Tax Expense	122,707,449
State Income Tax Expense	10,247,038
State Income Tax Deduction	(16,949,035)
Tax Interest Capitalized	28,046,061
Amortization of Loss on Reacquired Debt	877,127
Lobbying Expenses	535,060
Business Meals	894,060
Deferred Fuel Cost - P.G.A.	(1,274,210)
Vacation Pay Accruals	(1,433,291)
Post Retirement Benefits - Health Care	(927,856)
Annual Incentive Plan Compensation	(3,006,787)
Emissions Allowance Deduction	96,131,750
RTC Amortization	(94,157,536)
Gas Rate Costs	310,476
Duke Merger - Permanent	3,603,002
Tax Interest Accrual	(2,849,961)
Non-Cash Overhead Adjustment	(5,093,185)
Other	347,848
Total	138,008,010

Schedule Page: 261 Line No.: 20 Column: b

Deductions Recorded On Return - Not Charged Against Book Income:

Depreciation	(343,091)
Provision For Injuries and Damages	(4,418,271)
Loss on ACRS	(7,787,950)
Cost of Removal Adjustment	(892,879)
Uncollectible Provision - PIP Adjustment	2,390,302
Pension Cost - FASB 87	8,470,401
Unbilled Revenue - Fuel	(1,150,709)
Post Retirement Benefits - Life Insurance	(518,178)
Post Employment Benefits - SFAS 112	(5,434,666)
Trading Reserve	1,613,686
Retirees' Supplemental Pension Plan	(1,280,388)
Executive Life Insurance	(497,130)
Electric Meters & Transformers - Leased	(4,701,964)
Offsite Gas Storage Costs	3,519,590
Purchased Power Reserve	143,101,954
FAS 34	(27,823,680)
Deferred Ohio Gross Receipts	43,811,957
Asset Retirement Obligation	(1,751,078)
Emissions Allowance Trading	(2,976,290)
Legal Reserve - Duke Merger	(551,220)
263A Adjustment	(12,000,000)
RSP Cost Capitalization	(20,020,680)

FOOTNOTE DATA

Domestic Production Deduction - Section 199	(28,111,193)
Purchase Accounting Goodwill	9,556,655
Inventory and Contract Write-Up	50,872,226
Unamortized Debt Premium	(1,597,320)
Percentage Repair Allowance	(4,300,000)
Cash Flow Hedge	1,205,551
Regulated Asset Vacation Pay Accrual	1,249,011
Regulated Asset Accrued Pension - Post Ret	6,291,036
Other	(2,356,712)
Total	143,568,970

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	FEDERAL TAXES					
3	INCOME	159,940,604		131,354,405	284,949,921	2,671,408
4	FEDERAL INSURANCE	405,324		9,553,291	9,650,315	
5	UNEMPLOYMENT			111,211	111,211	
6	HIGHWAY FUEL TAX -					
7	HIGHWAY FUEL TAX -			283	283	
8	SUPERFUND					
9						
10	STATE TAXES					
11	INCOME	13,570,625		15,267,904	1,569,073	-6,462,841
12	UNEMPLOYMENT			71,460	71,460	
13	EXCISE					
14	SALES AND USE	-1,226,237		-139,981	4,834,235	5,059,457
15	HIGHWAY FUEL TAX -					
16	HIGHWAY FUEL TAX -			1,675	1,701	
17	PROPERTY	301,050		1,353,586	882,596	
18	PUBLIC UTILITIES					
19	DEPARTMENT OF					
20	CONSUMERS COUNCIL					
21	FRANCHISE					
22	LICENSE					
23	GROSS INCOME					
24	EXCISE	12,890,940		112,930,182	113,134,478	
25	OTHER TAXES					
26	LOCAL PROPERTY	102,932,574		100,551,827	93,184,364	374,592
27	CITY OF CINCINNATI					
28	CINCINNATI FRANCHISE	418,466		2,088,454	2,083,401	
29	ALLOCATION OF SERVICE					
30	OHIO COMMERCIAL	1,716,302		3,990,529	5,511,694	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	290,949,648		377,134,826	515,984,732	1,842,608

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
						2
9,216,488		113,612,597			17,741,808	3
308,300		9,849,143			-295,852	4
		111,982			-771	5
						6
		869,503			-869,220	7
						8
						9
						10
20,806,615		12,760,780			2,507,123	11
		71,950			-490	12
						13
-1,140,996					-139,981	14
						15
-26		128			1,547	16
772,040		1,353,586				17
						18
						19
						20
						21
						22
						23
12,686,644		75,538,461			37,391,721	24
						25
110,674,629		85,819,960			14,731,867	26
						27
423,519		2,088,454				28
						29
195,137		3,990,529				30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
153,942,350		306,067,073			71,067,752	41

Schedule Page: 262 Line No.: 3 Column: f

Detail of Adjustments - Page 262 - Column (f)

Line 3: Detail of Federal Income Tax Adjustments

Settlement of IRS Audit 1997 - 1999	6,564,806
Contingency Reserve Adjustments	(3,704,742)
Other	11,336
Total	2,871,400

Line 11: Detail of State Income Tax Adjustments

Reclasses to Prior Year Accounts	(15,024,821)
Reclasses to new Reserve Accounts	7,624,345
Other	937,635
Total	(6,462,841)

Line 14: Detail of Sales and Use Tax Adjustments

Sales & Use Tax	5,059,457

Line 26: Detail of Other Local Property Tax Adjustments

Intercompany Adjustment	374,592

Schedule Page: 262 Line No.: 40 Column: l

Kind of Tax - Column (a)

Federal Taxes	Other (1)	Gas Accounts 408.1-409.1	Other Accounts (1)
Income Taxes	17,741,808	6,732,885	11,008,923
Federal Insurance Contribution	(295,852)	2,101,407	(2,397,259)
Unemployment	(771)	22,768	(23,539)
Highway & Fuel Taxes - Accrued	(869,220)	304	(869,524)
State Taxes			
Income Taxes	2,507,123	(7,491)	2,514,614
Unemployment	(490)	14,629	(15,119)
Sales & Use Tax	(139,981)	0	(139,981)
Highway & Fuel Taxes - Accrued	1,547	1,882	(335)
Excise	37,391,721	37,391,721	0

FOOTNOTE DATA

Other Taxes

Local Property	14,731,867	14,808,471	(76,604)
Total	71,067,752	61,066,576	10,001,176

(1) "Other Accounts" include "Other Income & Deductions" and "Other".

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	93,238		-73,893			
4	7%						
5	10%	8,166,157		-1,244,464			
6							
7							
8	TOTAL	8,259,395		-1,318,357			
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas - 4%	13,368		-4,146			
11	Gas - 10%	3,991,826		-218,418			
12	TOTAL GAS	4,005,194		-222,564			
13							
14							
15							
16							
17							
18							
19							
20							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
19,345			3
			4
6,921,693			5
			6
			7
6,941,038			8
			9
9,222			10
3,773,408			11
3,782,630			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Customer Choice Program - Deposit	3,152,002	131	3,102,002	50,000	100,000
2	Gas Refund and Recon Adj					
3	Due Customers	308,574	various	279,542	79,166	108,198
4	Other Non Current Liability					
5	Power Trading Purch Accting	39,432,022	186,447	17,431,900		22,000,122
6	Other Non Current Liability					
7	RSP Purch Accting	94,583,326	456	43,712,004	16,621,673	67,492,995
8	Supplemental Pension					
9	Excess Plan	231,960	various	37,069	19,187	214,078
10	Supplemental Retirement Plan	5,085,508	various	3,149,248	518,007	2,454,267
11	Energy Gift Certificates	4,950				4,950
12	Employee Postretirement Benefit					
13	Costs - DP&L	3,570,220	165,232	534,310	188,987	3,224,897
14	Postretirement Benefits Health					
15	Care DP&L/CSP	-9,125,668	various	966,954	1,274,242	-8,818,380
16	Pension Cost Adj - FAS 87	221,776,143	various	135,637,135	21,963,516	108,102,524
17	Pension Cost Adj -					
18	DP&L/CSP Share	-1,548,157	various	1,211,959	2,977,250	217,134
19	Misc Deferred Credits	2,978,700	various	1,006,458	17,407	1,989,649
20						
21						
22						
23						
24						
25						
26						
27						
28						
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31						
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33						
34						
35						
36						
37						
38						
39						
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41						
42						
43						
44						
45						
46						
47	TOTAL	360,449,580		207,068,581	43,709,435	197,090,434

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	41,838		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	41,838		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	41,838		
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
			41,838				4
							5
							6
							7
			41,838				8
							9
							10
							11
							12
							13
							14
							15
							16
			41,838				17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,043,737,506	56,112,276	54,130,945
3	Gas	136,296,599	13,959,767	11,322,082
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,180,034,105	70,072,043	65,453,027
6				
7				
8	Other	-4,763		
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,180,029,342	70,072,043	65,453,027
10	Classification of TOTAL			
11	Federal Income Tax	1,153,873,181	60,698,500	53,153,178
12	State Income Tax	26,156,161	9,373,543	12,299,849
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
7,929,606	429,778	See Note	29,183,418	See Note	26,794,007	1,050,829,254	2
	1,689,270	182 & 282	1,898,467	182,283,254	1,344,080	136,690,627	3
							4
7,929,606	2,119,048		31,081,885		28,138,087	1,187,519,881	5
							6
							7
3,618						-1,145	8
7,933,224	2,119,048		31,081,885		28,138,087	1,187,518,736	9
							10
7,688,647	1,928,358		11,543,354		21,859,164	1,177,494,602	11
244,577	190,690		19,538,531		6,278,923	10,024,134	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: g

The adjustments affect the following account groups:

123, 182, 186, and 208.

Schedule Page: 274 Line No.: 2 Column: i

The adjustments affect the following account groups:

123, 182, 186, 234, and 282.

Schedule Page: 274 Line No.: 8 Column: b

Other Non-Utility Deferred Taxes (4,763)

Schedule Page: 274 Line No.: 8 Column: k

Other Non-Utility Deferred Taxes (1,145)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		166,529,085	-75,117,024	-7,749,467
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	166,529,085	-75,117,024	-7,749,467
10	Gas			
11		5,033,347	-361,838	-58,101
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	5,033,347	-361,838	-58,101
18	Other - Non-Utility	-183,902		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	171,378,530	-75,478,862	-7,807,568
20	Classification of TOTAL			
21	Federal Income Tax	161,769,572	-69,370,299	-7,585,191
22	State Income Tax	9,608,958	-6,108,563	-222,377
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
1,452,377	2,562,999	190, 236	-6,984,117	186, 282	-4,759,278	100,275,745	3
							4
							5
							6
							7
							8
1,452,377	2,562,999		-6,984,117		-4,759,278	100,275,745	9
							10
183,143		190	-10,109,254	282	-1,320,992	13,701,015	11
							12
							13
							14
							15
							16
183,143			-10,109,254		-1,320,992	13,701,015	17
						-183,902	18
1,635,520	2,562,999		-17,093,371		-6,080,270	113,792,858	19
							20
1,766,364		190, 236	-14,727,055	186, 282	-5,907,098	110,570,785	21
-130,844	2,562,999	190, 236	-2,366,316	186, 282	-173,172	3,222,073	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Statement of Financial Accounting Standards	6,855,548	Various	996,583		5,858,965
2	FAS 109 - Accounting for Income Taxes					
3						
4	DSM Energy Efficiency				1,044,310	1,044,310
5						
6	Accrued Pension Post Retirement FAS 158				27,192,664	27,192,664
7						
8						
9						
10						
11						
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37						
38						
39						
40						
41	TOTAL	6,855,548		996,583	28,236,974	34,095,939

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	782,162,286	672,681,570
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	585,085,294	515,643,015
5	Large (or Ind.) (See Instr. 4)	393,225,667	362,085,077
6	(444) Public Street and Highway Lighting	9,782,122	9,176,762
7	(445) Other Sales to Public Authorities	117,774,644	105,126,746
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	375,842	309,859
10	TOTAL Sales to Ultimate Consumers	1,888,405,855	1,665,023,029
11	(447) Sales for Resale	838,152,742	6,122,562,184
12	TOTAL Sales of Electricity	2,726,558,597	7,787,585,213
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,726,558,597	7,787,585,213
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,206	87,287
17	(451) Miscellaneous Service Revenues	2,781,904	1,846,722
18	(453) Sales of Water and Water Power	75,329	75,545
19	(454) Rent from Electric Property	18,099,501	12,341,982
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	64,930,839	52,575,669
22	(456.1) Revenues from Transmission of Electricity of Others	17,412,604	12,868,304
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	103,301,383	79,795,509
27	TOTAL Electric Operating Revenues	2,829,859,980	7,867,380,722

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,783,694	7,207,067	610,626	607,172	2
				3
6,575,669	6,229,560	67,601	67,379	4
5,822,885	5,886,523	2,392	2,475	5
98,910	98,737	2,276	2,131	6
1,613,909	1,562,242	3,683	3,696	7
				8
5,296	5,395			9
21,900,363	20,989,524	686,578	682,853	10
15,683,878	112,174,493	37	40	11
37,584,241	133,164,017	686,615	682,893	12
				13
37,584,241	133,164,017	686,615	682,893	14

Line 12, column (b) includes $ 8,365,000 of unbilled revenues.

Line 12, column (d) includes -498 MWH relating to unbilled revenues

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) RESIDENTIAL OR DOMESTIC					
2						
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (1)	7,756,848	774,661,689	610,405	12,708	0.0997
7	SHEET 31 (2)	7,870	637,465	202	38,960	0.0810
8	SHEET 33 (3)	348	31,015	19	18,316	0.0891
9	SHEET 34 (4)					
10						
11	OUTDOOR LIGHTING SERVICE					
12	SHEET 65 (5)	4,094	651,725			0.1592
13						
14	SHEET 67 (6)	553	127,448			0.2305
15						
16						
17	UNBILLED REVENUE	13,981	7,133,000			0.5102
18	TOTAL (440) RESIDENTIAL OR	7,783,694	782,162,286	610,626	12,747	0.1005
19	DOMESTIC SALES					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) COMMERCIAL AND					
2	INDUSTRIAL SALES					
3						
4	RESIDENTIAL SERVICE					
5	SHEET 30 (7)	92,507	9,664,168	14,221	6,505	0.1045
6						
7	DISTRIBUTION SERVICE					
8	SHEET 40 (8)	6,102,273	537,251,720	17,191	354,969	0.0880
9	SHEET 41 (9)	28,886	3,553,378	265	109,004	0.1230
10	SHEET 42 (10)	35,387	2,514,133	470	75,291	0.0710
11	SHEET 44 (11)	540,643	65,314,813	36,378	14,862	0.1208
12						
13	PRIMARY SERVICE					
14	SHEET 45 (12)	2,024,228	141,144,317	173	11,700,740	0.0697
15						
16	TRANSMISSION SERVICE					
17	SHEET 50 (13)	3,214,270	183,901,508	20	160,713,500	0.0572
18						
19	OUTDOOR LIGHTING SERVICE					
20	SHEET 65 (14)	17,718	2,237,353	5	3,543,600	0.1263
21						
22	SHEET 67 (15)	1,027	201,544			0.1962
23						
24						
25	STREET LIGHT SERVICE					
26	SHEET 60 (16)	1,644	670,722	399	4,120	0.4080
27	SHEET 68 (17)	5	220			0.0440
28	SHEET 69 (18)	480	63,179			0.1316
29						
30	TRAFFIC LIGHT SERVICE					
31	SHEET 61 (19)	75	3,025	8	9,375	0.0403
32						
33	SPECIAL CONTRACTS					
34	METERED (20)					
35	TRAFFIC SIGNALS (21)					
36						
37	LOAD MANAGEMENT RIDER					
38	SHEET 76 (22)	231,396	22,972,022	798	289,970	0.0993
39						
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	(442) ....CONTINUED....					
3						
4						
5	REAL TIME PRICING					
6	SHEET 90(23)	121,095	7,812,859	65	1,863,000	0.0645
7	TEST PILOT SALES					
8	UNBILLED REVENUE	-13,080	1,006,000			-0.0769
9	TOTAL (442) COMMERCIAL &	12,398,554	978,310,961	69,993	177,140	0.0789
10	INDUSTRIAL SALES					
11						
12						
13						
14						
15						
16						
17						
18						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) PUBLIC STREET AND					
2	HIGHWAY LIGHTING					
3						
4						
5	DISTRIBUTION SERVICE					
6	SHEET 40 (24)	1,668	124,842	24	69,500	0.0748
7	SHEET 44(25)	115	15,106			0.1314
8						
9	OVERHEAD LIGHTING SERVICE					
10	SHEET 65 (26)	34,084	2,019,777	57	597,965	0.0593
11						
12						
13	STREET LIGHTING SERVICE					
14	SHEET 60 (27)	37,674	5,920,104	1,896	19,870	0.1571
15	SHEET 66 (28)	4,304	563,804	299	14,395	0.1310
16	SHEET 68 (29)					
17	SHEET 69 (30)					
18						
19	TRAFIC LIGHTING SERVICE					
20	SHEET 61(31)	21,065	1,138,489			0.0540
21						
22	SPECIAL CONTRACTS					
23	STREET LIGHTING (32)					
24						
25	UNBILLED REVENUE					
26	TOTAL (444) PUBLIC STREET AND	98,910	9,782,122	2,276	43,458	0.0989
27	HIGHWAY LIGHTING					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) SALES TO OTHER PUBLIC					
2	AUTHORITIES					
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (33)	248	24,599	18	13,778	0.0992
7						
8	DISTRIBUTION SERVICE					
9	SHEET 40 (34)	675,583	56,188,331	1,166	579,402	0.0832
10	SHEET 41 (35)	239	45,523	58	4,121	0.1905
11	SHEET 42 (36)	53,165	3,521,818	94	565,585	0.0662
12	SHEET 44 (37)	30,801	3,383,233	2,264	13,605	0.1098
13						
14	PRIMARY SERVICE					
15	SHEET 45 (38)	594,457	38,810,551	43	13,824,581	0.0653
16						
17	TRANSMISSION SERVICE					
18	SHEET 50 (39)	205,629	11,316,153	3	68,543,000	0.0550
19						
20	OUTDOOR LIGHTING SERVICE					
21	SHEET 65 (40)	27,639	2,027,229			0.0733
22						
23	SHEET 67 (41)	46	4,468			0.0971
24						
25						
26	SPECIAL CONTRACTS					
27	METERED (42)					
28						
29	LOAD MANAGEMENT RIDERS					
30	SHEET 76 (43)	20,724	1,810,393	37	560,108	0.0874
31						
32	REAL TIME PRICING					
33	SHEET 90 (44)	6,777	416,346			0.0614
34						
35	UNBILLED REVENUE	-1,399	226,000			-0.1615
36						
37	TOTAL (445) SALES TO OTHER	1,613,909	117,774,644	3,683	438,205	0.0730
38	PUBLIC AUTHORITIES					
39						
40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,898	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) INTERDEPARTMENTAL	5,296	375,842			0.0710
2	SALES					
3						
4						
5	TOTAL (448) INTER-	5,296	375,842			0.0710
6	DEPARTMENTAL SALES					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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18						
19						
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40						
41	TOTAL Billed	21,900,861	1,805,040,855	686,578	31,899	0.0824
42	Total Unbilled Rev.(See Instr. 6)	-498	83,365,000	0	0	-167.3996
43	TOTAL	21,900,363	1,888,405,855	686,578	31,898	0.0862

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 304 Line No.: 6 Column: c

Schedule Page: 304.4 Line No.: 21 Column: c
5677

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ameren Energy as Agent for Union Elec	OS				
2	Alliant Energy	OS	8/152			
3	Ameren Energy Marketing Company	OS	9/64			
4	American Electric Power Service	OS	9/48			
5	American Municipal Power - Ohio, Inc	OS	7/146 and 9/33			
6	Bank of America N.A.	OS	NJ			
7	Barclays Bank PLC	OS	9/89			
8	Basin Electric	OS	9/CR-1			
9	Bethel, OH - Village of	OS	7/252			
10	Big Rivers Electric Corporation	OS	9/45			
11	Blanchester OH - Village of	OS	7/253			
12	BP Corporation North America Inc	OS	NJ			
13	BP Energy Company	OS	7/216			
14	Brownsville Power LLC		1/4			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
39		23,717		23,717	1
6		178		178	2
35		-695		-695	3
592,200		23,820,436		23,820,436	4
623,923	3,177,000	14,950,493		18,127,493	5
		-12,200		-12,200	6
990,400		37,311,400		37,311,400	7
41		1,752		1,752	8
30,531		2,190,047		2,190,047	9
955		53,791		53,791	10
-213		11,877		11,877	11
		-434,420		-434,420	12
					13
-55,743					14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "Intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	California Independent System Operator	OS				
2	Cargill Pow Markets, LLC	OS	9/95			
3	Miscellaneous	OS				
4	Cinergy Solutions of Monaca, LLC	OS	1/1			
5	Citadel Energ Products LLC	OS	9/49			
6	Citadel Equity Fund, Ltd.	OS	NJ			
7	Citigroup Energy Inc	OS	1/16			
8	Citizens Electric Corporation	OS	9/103			
9	Cleveland Public Power	OS	9/69			
10	Consolidated Edison Energy, Inc	OS	9/24			
11	Conectiv Energy Supply	OS	9/104			
12	Constellation NewEnergy, Inc.	OS	7/259			
13	ConocoPhilliops Company	OS	9/62			
14	Constellation Energy Commodities Group	OS	9/32			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ"-in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or lariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
		865		865	1
45,600		3,396,036		3,396,036	2
		25,925,143		25,925,143	3
		180		180	4
312,800		21,528,484		21,528,484	5
		-138,709		-138,709	6
6,400		321,929		321,929	7
2,950		90,863		90,863	8
325,163	2,739,600	8,889,215		11,628,815	9
					10
28,950		441,525		441,525	11
189,645		7,671,584		7,671,584	12
					13
177,574	45,014	9,772,204		9,817,218	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Consumers Energy Company	OS	8/37			
2	Dayton Power and Light Company	OS	9/67			
3	Duke Energy Indiana	OS	1/6			
4	Duke Energy Marketing America	OS	9/87			
5	Duke Energy Trading & Marketing	OS	7/231			
6	Detroit Edison Comany (The)	OS	7/48			
7	Dominion Energy Marketing, Inc.	OS	9/54			
8	DTE Energy Trading, Inc.	OS	9/18			
9	Duquesne Power LLC	OS	9/100			
10	Dynegy Power Marketing, Inc.	OS	9/4			
11	Eagle Energy Partners I, L.P.	OS	9/59			
12	East Kentucky Power Cooperative, Inc.	OS	1/24			
13	Edison Mission Marketing & Trading, Inc	OS	9/22			
14	Entergy Services, Inc.	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
16		680		680	1
660,292		4,967,634		4,967,634	2
-19,001		-950,988		-950,988	3
380,786		26,313,202		26,313,202	4
84,665		22,898,895		22,898,895	5
83		2,864		2,864	6
15,100		151,000		151,000	7
258,250		9,303,439		9,303,439	8
					9
					10
57,484		5,516,787		5,516,787	11
225,511		12,583,168		12,583,168	12
42,800		735,383		735,383	13
		317,284		317,284	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Exelon Generation Comapny, LLC	OS	9/47			
2	First Energy Power Marketing, Inc.	OS	9/51			
3	Fortis Energy Marketing	OS	1/20			
4	FPL Energy Power Marketing, Inc.	OS	1/18			
5	Georgetown Ohio, Village of	OS	9/63			
6	Great River Energy	OS	1/30			
7	Gulf States Wholesale Equity Partners	OS	9/102			
8	Hamersville, Village of	OS	7/255			
9	City of Hamilton	OS	9/46			
10	Hess Corporation	OS	1/23			
11	Hoosier Energy Rural Electric Coop, Inc	OS	9/57			
12	HQ Energy Services Inc. (US)	OS	9/35			
13	IESO Canada	OS				
14	Indiana Muni Power E	OS	6/153			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
96,100		-10,097,759		-10,097,759	1
37,557		1,705,475		1,705,475	2
1,405,781		83,948,974		83,948,974	3
		-25,702		-25,702	4
56,872		2,468,889		2,468,889	5
320		33,303		33,303	6
					7
6,006		393,394		393,394	8
321,000		8,977,872		8,977,872	9
2,950		10,475		10,475	10
68,018		4,710,020		4,710,020	11
		24,126		24,126	12
40,864		2,035,512		2,035,512	13
		87,576		87,576	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Indianapolis Power and Light	OS	7/83			
2	Intergrys ES E EM	OS	9/58			
3	Intercontinental Exchange	OS	Broker			
4	Independent System Operator-ERCOT	OS				
5	ISO New England E	OS	NEPOOL FPC No 2			
6	J Aron & Company	OS	9/19			
7	JP Morgan Ventures EM	OS	9/109			
8	JP Morgan Chase Bank, N.A.	OS	9/109			
9	Kenergy	OS	9/28, 1/10			
10	Lehman Brothers	OS	1/21			
11	LGE/ Kentucky Utilities	OS	7/140			
12	Lincoln Electric	OS	9/CR-1			
13	LSP - Kendall Energy, LLC	OS				
14	Macquarie Cook Power	OS	1/27			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
23,249		2,737,410		2,737,410	1
219,600		6,661,116		6,661,116	2
					3
		64		64	4
		3,271		3,271	5
628,400		27,713,711		27,713,711	6
15,100		-1,488,793		-1,488,793	7
		-3,435,581		-3,435,581	8
		-1,007		-1,007	9
1,576,800	3,319,762	93,753,419		97,073,181	10
337		13,664		13,664	11
15		646		646	12
		686		686	13
298,400		18,859,600		18,859,600	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Manitoba Hydro Electric Board	OS	9/CR-1			
2	Merrill Lynch Commoditites, Inc.	OS	9/88			
3	MF Global	OS				
4	MidAmerican Energy Company	OS	9/27			
5	Mirant Americas Energy Marketing, L.p.	OS	1/16			
6	Midwest Independent System Operator	OS	Miso Agreement			
7	Morgan Stanley Capital Group, Inc.	OS	9/70			
8	Missouri River Energy Services	OS	9/CR-1			
9	New Covert Generation Co. LLC	OS	9/52			
10	New York Independent System Operator	OS	NY ISO Agreement			
11	Northern Indiana Public Service CO	OS	7/229, 6/224			
12	Northern States Power Co	OS	7/164			
13	Nebraska Public Power District	OS	9/CR-1			
14	NRG Power Marketing Inc.	OS	9/75			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
163		8,211		8,211	1
		-21,867		-21,867	2
16,800		837,299		837,299	3
180		7,788		7,788	4
17,372		1,185,639		1,185,639	5
1,721,935		90,266,479		90,266,479	6
615,830		17,789,805		17,789,805	7
4		308		308	8
		-781,569		-781,569	9
		19,204		19,204	10
196		10,395		10,395	11
55		53,793		53,793	12
47		3,281		3,281	13
					14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Occidental Power Services, Inc.	OS	9/41			
2	Omaha Public PD E	OS	9/CR-1			
3	Ohio Valley Electric Corp	OS	7/144			
4	Piqua, Ohio - Citry of (Piqua OH E)	OS	31/13, 48/48			
5	PJM Interconnection, LLC	OS	6/1,2/1,4/1,3/1,52			
6	PPL Energy Plus Co, LLC	OS	9/73			
7	Progress Ventures, Inc	OS	9/8			
8	Prudential Financial Bache	OS	Broker			
9	PSEG Energy Resources & Trade LLC	OS	9/85			
10	Public Services Company of Colorado	OS	(1)			
11	Rainbow energy Marketing Corporation	OS	9/68			
12	Reliant Energy Services, Inc.	OS	9/1			
13	Ripley, Ohio - Village of	OS	9/71			
14	Select Energy, Inc	OS	9/25			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
		4,914		4,914	1
35		916		916	2
		4,061,317		4,061,317	3
-111		84,748		84,748	4
2,103,208		134,771,449		134,771,449	5
		-232,970		-232,970	6
95,600		2,628,794		2,628,794	7
71,600		6,628,363		6,628,363	8
1,600		75,586		75,586	9
					10
800		48,475		48,475	11
		8		8	12
21,988		1,355,621		1,355,621	13
936,550		43,616,755		43,616,755	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Sempra Energy Trading Corporation	OS	9/108			
2	Sempra Energy Solutions	OS	9/43			
3	Coral Energy Holding, L.P.	OS	9/111			
4	Susquehanna Energy Products, LLC	OS	1/28			
5	SIGECO Vermillion	OS				
6	Southern Minnesota Municipal Power	OS	9/CR-1			
7	Southern Illinois Power Cooperative	OS	9/92			
8	Souther Indiana Gas & Electric Co.	OS	7/150			
9	Strategic Energy, LLC NonLock Box	OS	9/61			
10	Tenaska Power Services Company	OS	7/222			
11	TransAlta Energy Marketing U.S. Inc.	OS	9/72			
12	UBS AG	OS	9/16			
13	Virginia Electric & Power Co.	OS	9/93			
14	Wabash Valley Power Association Inc.	OS	1/2			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
140,000		9,527,991		9,527,991	1
57,840		2,369,044		2,369,044	2
		-39,926		-39,926	3
140,800		8,989,748		8,989,748	4
37,508		2,239,504		2,239,504	5
5		263		263	6
2,400		172,800		172,800	7
1		85		85	8
		116		116	9
8,000		558,600		558,600	10
		31,230		31,230	11
293,600		18,987,371		18,987,371	12
7,526		-1,667,358		-1,667,358	13
48,524		6,130,083		6,130,083	14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	WAPA UGPR E	OS	9/CR-1			
2	Westar Energy, Inc.	OS	9/14			
3	Williams Power Company, Inc.	OS	9/9			
4	Williamstown, Kentucky - City of	OS	7/51			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
407		20,076		20,076	1
		8,853		8,853	2
		173,638		173,638	3
58,038		2,201,102		2,201,102	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
16,173,112	9,281,376	828,871,366	0	838,152,742	
16,173,112	**9,281,376**	**828,871,366**	**0**	**838,152,742**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	7,064,387	7,813,550
5	(501) Fuel	387,336,124	537,436,104
6	(502) Steam Expenses	20,960,608	22,222,256
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,566,757	2,603,650
10	(506) Miscellaneous Steam Power Expenses	13,956,855	11,601,083
11	(507) Rents	1,296,924	1,360,709
12	(509) Allowances	111,157,363	121,605,847
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	544,339,018	704,643,199
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,320,565	4,910,461
16	(511) Maintenance of Structures	5,589,972	4,085,019
17	(512) Maintenance of Boiler Plant	59,511,455	36,608,684
18	(513) Maintenance of Electric Plant	13,664,154	9,057,771
19	(514) Maintenance of Miscellaneous Steam Plant	5,340,255	2,345,457
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	89,426,401	57,007,392
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	633,765,419	761,650,591
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	159,953	280,543
63	(547) Fuel	225,569,319	105,294,078
64	(548) Generation Expenses	3,609,327	4,432,746
65	(549) Miscellaneous Other Power Generation Expenses	761,088	130,828
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	230,099,687	110,138,195
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	44,158	27,432
70	(552) Maintenance of Structures	1,464	17,902
71	(553) Maintenance of Generating and Electric Plant	5,224,567	5,365,062
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	16,013	44,231
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,286,202	5,454,627
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	235,385,889	115,592,822
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	635,183,888	5,799,246,229
77	(556) System Control and Load Dispatching	52,631	291,392
78	(557) Other Expenses	4,274,059	4,030,506
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	639,510,578	5,803,568,127
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,508,661,886	6,680,811,540
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	952,728	535,010
84	(561) Load Dispatching	2,560,004	4,544,862
85	(561.1) Load Dispatch-Reliability	313,167	75,072
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	10,362	
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	3,694,128	2,408,797
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	222,688	173,200
93	(562) Station Expenses	470,817	443,040
94	(563) Overhead Lines Expenses	374,106	373,477
95	(564) Underground Lines Expenses	91,406	
96	(565) Transmission of Electricity by Others	2,469,732	1,160,662
97	(566) Miscellaneous Transmission Expenses	3,450,325	524,722
98	(567) Rents	49,839	-282,040
99	TOTAL Operation (Enter Total of lines 83 thru 98)	14,659,302	9,956,802
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	170,567	400,018
102	(569) Maintenance of Structures	318,018	163,344
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,534,223	1,379,648
108	(571) Maintenance of Overhead Lines	3,503,774	2,868,807
109	(572) Maintenance of Underground Lines	20,802	9,936
110	(573) Maintenance of Miscellaneous Transmission Plant	-5,084	-35,632
111	TOTAL Maintenance (Total of lines 101 thru 110)	5,542,300	4,786,121
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	20,201,602	14,742,923

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,364,289	3,791,007
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,364,289	3,791,007
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,364,289	3,791,007
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,216,172	1,692,678
135	(581) Load Dispatching	1,516,118	2,159,204
136	(582) Station Expenses	1,605,572	1,033,634
137	(583) Overhead Line Expenses	3,287,879	2,323,604
138	(584) Underground Line Expenses	427,474	702,583
139	(585) Street Lighting and Signal System Expenses	194,652	14,997
140	(586) Meter Expenses	225,289	88,593
141	(587) Customer Installations Expenses	2,119,103	1,781,153
142	(588) Miscellaneous Expenses	4,068,740	826,774
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,660,999	10,623,220
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,713,365	2,199,857
147	(591) Maintenance of Structures	352,136	359,633
148	(592) Maintenance of Station Equipment	2,180,363	2,683,886
149	(593) Maintenance of Overhead Lines	26,170,919	15,938,079
150	(594) Maintenance of Underground Lines	2,670,893	1,491,716
151	(595) Maintenance of Line Transformers	619,882	595,017
152	(596) Maintenance of Street Lighting and Signal Systems	433,089	781,431
153	(597) Maintenance of Meters	560,104	674,213
154	(598) Maintenance of Miscellaneous Distribution Plant	17,521	-339,574
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,718,272	24,384,258
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	49,379,271	35,007,478
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	128,198	167,018
160	(902) Meter Reading Expenses	5,910,289	6,424,650
161	(903) Customer Records and Collection Expenses	18,254,512	17,971,859
162	(904) Uncollectible Accounts	19,417,641	19,413,930
163	(905) Miscellaneous Customer Accounts Expenses	7,279	-281,397
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	43,717,919	43,696,060

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-964	
168	(908) Customer Assistance Expenses	2,605,479	1,306,287
169	(909) Informational and Instructional Expenses	398,520	356,714
170	(910) Miscellaneous Customer Service and Informational Expenses	2,660,047	2,050,143
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	5,663,082	3,713,144
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	10,442	53,623
175	(912) Demonstrating and Selling Expenses		-45
176	(913) Advertising Expenses	68	1,591
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	10,510	55,169
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	70,497,470	76,600,913
182	(921) Office Supplies and Expenses	46,563,722	53,401,159
183	(Less) (922) Administrative Expenses Transferred-Credit	89,539	176,336
184	(923) Outside Services Employed	26,886,992	25,995,378
185	(924) Property Insurance	8,991,445	6,522,637
186	(925) Injuries and Damages	7,204,198	9,466,585
187	(926) Employee Pensions and Benefits	52,482,158	51,766,839
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,482,296	8,661,611
190	(929) (Less) Duplicate Charges-Cr.	1,016,546	1,515,766
191	(930.1) General Advertising Expenses	6,804	6,982
192	(930.2) Miscellaneous General Expenses	5,350,310	6,317,006
193	(931) Rents	20,591,845	17,993,294
194	TOTAL Operation (Enter Total of lines 181 thru 193)	239,951,155	255,040,302
195	Maintenance		
196	(935) Maintenance of General Plant	3,405,530	3,139,220
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	243,356,685	258,179,522
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,875,355,244	7,039,996,843

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy as Agent for Union Elec					
2	Ameren Energy Marketing Company	OS	9/64			
3	American Electric Power Service	OS	(2)			
4	American Municipal Power - Ohio, Inc.	OS	(2)			
5	Barclays Bank PLC	OS	9/89			
6	Bethel, OH - Village of	OS	7/252			
7	Blanchester, OH - Village of	OS	7/253			
8	BP Corporation North America Inc.	OS	NJ			
9	Brownsville Power LLC	OS	(2)			
10	California Independent System Operator	OS				
11	Canadian Border Services Agency	OS				
12	Cargill Power Markets, LLC	OS	9/95			
13	Citadel Energy Products LLC	OS	(2)			
14	Citigroup Energy Inc	OS	(2)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
37,650				717,855		717,855	1
13,750				810,184		810,184	2
219,270				9,555,773		9,555,773	3
				1		1	4
990,400				37,311,400		37,311,400	5
				5,266		5,266	6
							7
				51		51	8
				5,139,138		5,139,138	9
				109		109	10
				214,648		214,648	11
8,400				279,929		279,929	12
407,200				17,431,380		17,431,380	13
				-138,643		-138,643	14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Citizens Electric E	OS				
2	Cleveland Public Power	OS	(2)			
3	Cinergy Marketing & Trading	OS	1/1			
4	ConocoPhillips Company	OS	(2)			
5	Constellation Energy Commodities	OS	9/32			
6	Coral Power, L.L.C.	OS	(2)			
7	Dayton Power and Light Company	OS	(2)			
8	Duke Energy Indiana	OS	1/6			
9	Duke Energy Kentucky	OS				
10	Miscellaneous	OS				
11	Detroit Edison Company (The)	OS	9/CR-1			
12	Dominion Energy Marketing, Inc.	OS	(2)			
13	DTE EnergyTrading Inc.	OS	(2)			
14	Duquesne Power, LLC	OS	(2)			
	Total					

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				863		863	1
							2
							3
				-113,693		-113,693	4
-4,960				-1,161,138		-1,161,138	5
				-5,186		-5,186	6
4,805				234,951		234,951	7
-19,816				-4,660,200		-4,660,200	8
2				56		56	9
				786,935		786,935	10
19				286		286	11
26,750				2,541,250		2,541,250	12
206,550				10,884,963		10,884,963	13
438,000				26,455,200		26,455,200	14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dynegy Power Marketing, Inc.	OS	(2)			
2	Eagle Energy Partners I, L.P.	OS	(2)			
3	East Kentucky Power Cooperative, Inc.	OS	(2)			
4	Edison Mission Marketing &	OS	(2)			
5	Exelon Generation Company, LLC	OS	(2)			
6	FirstEnergy Solutions Corp.	OS	(2)			
7	Florida Power Cooperation	OS	(2)			
8	Fortis Energy Marketing & Trading	OS	(2)			
9	FPL Energy Power Marketing, Inc.	OS	(2)			
10	Georgetown, OH - Village of	OS	(2)			
11	Hamersville, Village of	OS				
12	Hamilton, Ohio (City of)	OS	NJ			
13	Hoosier Energy Rural Electric	OS				
14	H.Q. Energy Services (U.S.) Inc	OS	(2)			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
12,591				713,867		713,867	2
12				11,017		11,017	3
1,600				100,547		100,547	4
16,000				987,059		987,059	5
49,600				2,822,541		2,822,541	6
							7
2,923,981				132,854,324		132,854,324	8
				50,505		50,505	9
				7,696		7,696	10
				1,098		1,098	11
225,915				5,922,594		5,922,594	12
6,400				178,000		178,000	13
				16,675		16,675	14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	IESO Canada	OS	(2)			
2	Indiana Municpal Power	OS				
3	Indianapolis Power & Light Company	OS	(2)			
4	Integrys ES	OS				
5	Intercontinental Exchange	OS	Broker			
6	Independent System Operator - ERCOT	OS	(2)			
7	ISO New England	OS	(2)			
8	J Aron & Company	OS	(2)			
9	JPMorgan Chase Bank	OS				
10	Kenergy	OS	(2)			
11	KGen Hinds LLC	OS	(2)			
12	KGEN Hot Spring LLC	OS	(2)			
13	Lehman Brothers	OS	(2)			
14	LG&E / Kentucky Utilities	OS	8/156			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
366,881				21,982,396		21,982,396	1
-59				-25,603		-25,603	2
26				2,600		2,600	3
800				22,400		22,400	4
							5
				64		64	6
				12,018		12,018	7
				-376,751		-376,751	8
				7		7	9
							10
							11
							12
16,800				120,003		120,003	13
2				200		200	14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	LSP-Kendall Energy, LLC	OS	(2)			
2	Macquarie Cook Power	OS				
3	Man Financial Inc.	OS	Broker			
4	Merril Lynch Commodities, Inc.	OS	(2)			
5	Mirant Energy	OS				
6	Midwest Independent System Operator	OS	Midwest ISO Agmt			
7	Morgan Stanley Capital Group, Inc.	OS	(2)			
8	National Energy Board (NEB)	OS				
9	New Covert Generating Company, LLC	OS	(2)			
10	New York Independent System Operator	OS	NY ISO Agreement			
11	North American Electric	OS				
12	Northern Indiana Public Service	OS				
13	Northern States Power Company	OS	(2)			
14	NRG Power Marketing Inc.	OS	(2)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
56,800				3,435,200		3,435,200	2
16,800				-100,735		-100,735	3
				-9,017		-9,017	4
17,372				1,350,673		1,350,673	5
2,989,268				196,445,703		196,445,703	6
788,280				30,429,035		30,429,035	7
				11,295		11,295	8
				10,827		10,827	9
				18,641		18,641	10
				3,364		3,364	11
829				54,148		54,148	12
				-46,777		-46,777	13
							14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Occidental Power Services, Inc.	OS	(2)			
2	Ohio Valley Electric Corporation	OS	NJ			
3	Piqua, Ohio (City of)	OS	7/102			
4	PJM Interconnection, L.L.C.	OS	(3)			
5	PPL Energy Plus Co LLC	OS	(2)			
6	PREBON Financial Services	OS	Broker			
7	Prudential Financial Bache	OS	Broker			
8	PSEG Energy Resources & Trade LLC	OS	(2)			
9	Rainbow Energy Marketing Corporation	OS	(2)			
10	Receiver General	OS				
11	Reliant Energy Services, Inc.	OS	(2)			
12	Ripley, OH - Village of	OS	(2)			
13	Sempra Energy Trading Corp.	OS	(2)			
14	Sempra Energy Solutions	OS	(2)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				-12,724		-12,724	1
1,362,028				51,383,722		51,383,722	2
							3
1,027,427				60,094,954		60,094,954	4
				-33,860		-33,860	5
							6
71,600				1,031,933		1,031,933	7
18,250				465,375		465,375	8
				-241		-241	9
				755		755	10
44,302				2,339,248		2,339,248	11
				3,517		3,517	12
35,600				1,540,326		1,540,326	13
							14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	SIG Energy	OS				
2	Southern Indiana Gas and Electric	OS	(2)			
3	Texas Retail Energy	OS				
4	TransAlta Energy Marketing (U.S.) Inc.	OS	(2)			
5	UBS AG	OS	(2)			
6	Wabash Valley Power Association, Inc.	OS	NJ			
7	Westar Energy, Inc.	OS	(2)			
8	Williams Gas Marketing	OS				
9	Williamstown, KY - City of	OS				
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
140,800				9,382,401		9,382,401	1
15,762				1,614,509		1,614,509	2
							3
				-74,312		-74,312	4
20,000				1,090,398		1,090,398	5
42,085				3,339,176		3,339,176	6
				-239,716		-239,716	7
2,100				-49,215		-49,215	8
				10,650		10,650	9
							10
							11
							12
							13
							14
12,597,872				635,183,888		635,183,888	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	East Kentucky Power Cooperative, Inc.	East Kentucky Power	East Kentucky Power	OS
2		Cooperative, Inc.	Cooperative, Inc.	
3	Buckeye Power, Inc.			OS
4	American Electric Power			OS
5	Indiana Municipal Power Agency			OS
6	City of Blanchester			OS
7	City of Williamstown			OS
8	Village of Bethel			OS
9	Village of Georgetown			OS
10	Village of Hamersville			OS
11	Village of Ripley			OS
12	Dominion Retail, Inc.			OS
13	Constellation New Energy, Inc.			OS
14	First Energy Solutions, Corp.			OS
15	Strategic Energy, LTD			OS
16	Integrys Energy Services, Inc.			OS
17	Duke Energy Kentucky, Inc.			OS
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
5/59				181,298	181,298	1
						2
CGE/31				647	647	3
				470	470	4
				155	155	5
5/275						6
5/226						7
5/277						8
5/281						9
5/283						10
5/279						11
5/343				154,334		12
5/292				384,046		13
5/166				14,889		14
5/182				207,938		15
				10,903		16
				4,900,442	4,900,442	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	5,855,122	5,083,012	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		458,684	458,684	1
				2
		251,325	251,325	3
		398,612	398,612	4
		125,672	125,672	5
		33,831	33,831	6
		269,066	269,066	7
		177,224	177,224	8
		213,074	213,074	9
		36,816	36,816	10
		101,191	101,191	11
		181,869	181,869	12
		394,004	394,004	13
		19,245	19,245	14
		221,993	221,993	15
		13,237	13,237	16
		17,024,762	17,024,762	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	19,920,605	19,920,605	

Schedule Page: 328 Line No.: 1 Column: c

East Kentucky Power Cooperative, Inc.

Energy from/for East Kentucky Power Cooperative, Inc. cannot be allocated in particular amounts to any specific point of interconnection. Listed below are the interconnection points, which were totaled to determine the power flow between East Kentucky Power Cooperative, Inc. and Duke Energy Ohio, Inc.:

1. Buffington - EK Boone	138KV
2. EK Renaker	69KV
3. EK Devon	69KV
4. EK Smith	69KV
5. EK Downing	69KV

Schedule Page: 328 Line No.: 17 Column: n

Duke Energy Kentucky, Inc. (DEK) is the principal subsidiary of Duke Energy Ohio, Inc. DEK is a Kentucky corporation, organized in 1901, that provides electric and gas service in northern Kentucky.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network *Transmission* Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1	Duke Energy Ohio, Inc.	OS		27,100,597	27,100,597
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			27,100,597	27,100,597

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. *Enter "TOTAL" in column (a) as the last line.*
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	New Covert	OS					839,454	839,454
2	Eagle Energy Partners	OS					52,030	52,030
3	Kentucky, Inc		54,135	54,135			207,213	207,213
4	Midwest Independent							
5	System Operator	LFP			540,944		804,982	1,345,926
6	MEAG	NF			-272		-30	-302
7	ISO New England	LFP					996	996
8	New York ST. E	NF					20,636	20,636
9	Southwest Power	NF					3,723	3,723
10	Tampa Electric	NF					56	56
11								
12								
13								
14								
15								
16								
	TOTAL		54,135	54,135	540,672		1,929,060	2,469,732

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	168,897
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,133,652
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Merger Related Costs	170,571
7	Affiliated Management Fees	1,985,666
8	Transaction Processing & Analysis	-1,385,177
9	Leased Circuit Chargers	356,502
10	Display Expenses	148,179
11	Business Support	47,254
12	Service Company Support	2,685,239
13	Communications Equipment	8,485
14	Charlotte Activity	6,986
15	Community Relations	5,587
16	Postage & Mail Handling	5,517
17	Directors' Compensation	3,312
18	Other Expenses	9,640
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
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45		
46	TOTAL	5,350,310

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,970,923	7,755,000	17,725,923
2	Steam Production Plant	62,761,696	94,042			62,855,738
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	56,603,594				56,603,594
7	Transmission Plant	12,356,762				12,356,762
8	Distribution Plant	39,075,946				39,075,946
9	Regional Transmission and Market Operation					
10	General Plant	637,881		551,632		1,189,513
11	Common Plant-Electric	3,007,591		8,562,937		11,570,528
12	TOTAL	174,443,470	94,042	19,085,492	7,755,000	201,378,004

B. Basis for Amortization Charges

The rate used to compute amortization charges for intangible electric plant is primarily 20%. There are some software projects, such as the EDSIP and Customer Management System, that have a 10% rate. No changes have been made in the types of items included in the base or in the rates used from the preceding report year.

The Respondent determines its monthly Provision for Depreciation by the application of rates to the previous month-end balance of property capitalized in each primary plant account plus property in Account 106 - Completed Construction Not Classified.

In 1997, the Respondent adopted vintage year accounting for General Plant accounts in accordance with FERC Accounting Release No. 15.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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44							
45							
46							
47							
48							
49							
50							

FOOTNOTE DATA

Schedule Page: 336 Line No.: 1 Column: e

Amortization of OVEC investment related to purchase accounting adjustments.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	Gas Related				
3	Public Utilities Commission of Ohio (PUCO)	724,476		724,476	
4	Ohio Consumers' Counsel	185,294		185,294	
5	PUCO-Division of Forecasting	56,654		56,654	
6	PUCO-Pipeline Safety Fund	16,162		16,162	
7	Electric Related				
8	Public Utilities Commission of Ohio (PUCO)	2,338,846		2,338,846	
9	Ohio Consumers' Counsel	598,190		598,190	
10	PUCO-Division of Forecasting	118,103		118,103	
11					
12	Federal Energy Regulatory Commission				
13	Docket - N/A Annual Assessment				
14	Pursuant to FERC Order No. 472	-2,100,000		-2,100,000	
15					
16	Midwest Independent System Operator (MISO)				
17	FERC Annual Assessment	1,216,435		1,216,435	
18					
19	Public Utilities Commission of Ohio				
20	Case No. 05-59-EL-AIR				
21	Request for Rate Increase-Electric		310,476	310,476	623,147
22					
23	Public Utilities Commission of Ohio				
24	Case No. 07-589-GA-AIR				
25	Request for Rate Increase-Gas				
26					
27	Miscellanous	246		246	
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	3,154,406	310,476	3,464,882	623,147

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
GAS	928	724,476					3
GAS	928	185,294					4
GAS	928	56,654					5
GAS	928	16,162					6
							7
ELECTRIC	928	2,338,846					8
ELECTRIC	928	598,190					9
ELECTRIC	928	118,103					10
							11
							12
							13
ELECTRIC	928	-2,100,000					14
							15
							16
ELECTRIC	928	1,216,435					17
							18
							19
							20
ELECTRIC	928	310,476			310,476	312,671	21
							22
							23
							24
			417,914			417,914	25
							26
ELECTRIC	928	246					27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		3,464,882	417,914		310,476	730,585	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. ELECTRIC R, D & D PERFORMED INTERNALLY	
2		
3	NONE	
4		
5		
6		
7		
8	B. ELECTRIC R, D & D PERFORMED EXTERNALLY	
9		
10	(1) RESEARCH SUPPORT TO THE ELECTRIC	ELECTRIC POWER RESEARCH INSTITUTE DUES AND FEES.
11	POWER RESEARCH INSTITUTE	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL R, D & D	
20		
21		
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37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
	1,133,652	930.2	1,133,652		10
					11
					12
					13
					14
					15
					16
					17
					18
	1,133,652		1,133,652		19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	27,176,052		
4	Transmission	3,655,662		
5	Regional Market			
6	Distribution	11,217,834		
7	Customer Accounts	8,774,665		
8	Customer Service and Informational	1,766,023		
9	Sales	1,751		
10	Administrative and General	38,159,282		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	90,751,269		
12	Maintenance			
13	Production	17,405,476		
14	Transmission	1,336,272		
15	Regional Market			
16	Distribution	10,366,763		
17	Administrative and General	930,439		
18	TOTAL Maintenance (Total of lines 13 thru 17)	30,038,950		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	44,581,528		
21	Transmission (Enter Total of lines 4 and 14)	4,991,934		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	21,584,597		
24	Customer Accounts (Transcribe from line 7)	8,774,665		
25	Customer Service and Informational (Transcribe from line 8)	1,766,023		
26	Sales (Transcribe from line 9)	1,751		
27	Administrative and General (Enter Total of lines 10 and 17)	39,089,721		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	120,790,219	808,782	121,599,001
29	Gas			
30	Operation			
31	Production-Manufactured Gas	338,189		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	758,152		
34	Storage, LNG Terminaling and Processing			
35	Transmission	2,850		
36	Distribution	9,912,266		
37	Customer Accounts	13,561,352		
38	Customer Service and Informational	1,763,785		
39	Sales	278		
40	Administrative and General	18,803,184		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	45,140,056		
42	Maintenance			
43	Production-Manufactured Gas	26,543		
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	2,408,777		
49	Administrative and General	729,294		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,164,614		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	364,732		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	758,152		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	2,850		
57	Distribution (Lines 36 and 48)	12,321,043		
58	Customer Accounts (Line 37)	13,561,352		
59	Customer Service and Informational (Line 38)	1,763,785		
60	Sales (Line 39)	278		
61	Administrative and General (Lines 40 and 49)	19,532,478		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	48,304,670	2,733,811	51,038,481
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	169,094,889	3,542,593	172,637,482
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	39,600,637	197,692	39,798,329
69	Gas Plant	11,645,353	498,456	12,143,809
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	51,245,990	696,148	51,942,138
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,790,314	79,946	1,870,260
74	Gas Plant	504,929	144,005	648,934
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,295,243	223,951	2,519,194
77	Other Accounts (Specify, provide details in footnote):	1,036,932		1,036,932
78				
79				
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94				
95	TOTAL Other Accounts	1,036,932		1,036,932
96	TOTAL SALARIES AND WAGES	223,673,054	4,462,692	228,135,746

FOOTNOTE DATA

Schedule Page: 354 Line No.: 77 Column: b

Merchandising, Jobbing and Contract:	$ 557,854
Misc. Deferred Debits:	$ 20,275
Misc.:	$ 458,803
Total:	$1,036,932

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1. COMMON UTILITY PLANT EXPENSE ACCOUNTS ARE NOT MAINTAINED, BUT SUCH EXPENSES ARE ALLOCATED TO THE GAS AND ELECTRIC DEPARTMENTS PRINCIPALLY ON ONE OR MORE OF THE FOLLOWING BASIS:

GENERAL LABOR - TOTAL COMPANY
NUMBER OF GAS AND ELECTRIC CUSTOMERS
IT OPERATIONS

2. PRIOR TO ESTABLISHMENT OF ORIGINAL COST, MESSRS. BRENNER AND EILERS OF THE RESPONDENT AND CAMPBELL AND SCHWARTZ FROM THE COLUMBIA SYSTEM MET WITH MR. SMITH OF THE FEDERAL POWER COMMISSION TO DISCUSS, AMONGST OTHER THINGS, THE FEDERAL POWER COMMISSION'S PERMISSION TO USE THE COMMON UTILITY PLANT ACCOUNTS. IT WAS POINTED OUT BY THE REPRESENTATIVES OF THE RESPONDENT THAT, BECAUSE OF THE NATURE OF THE RESPONDENT'S OPERATIONS, IT WAS IMPOSSIBLE AND IMPRACTICAL TO ASSIGN CERTAIN TYPES OF EQUIPMENT DIRECTLY TO EITHER GAS OR ELECTRIC UTILITY PLANT. BECAUSE OF THE FACTS PRESENTED, MR. SMITH GAVE THE RESPONDENT'S REPRESENTATIVES VERBAL PERMISSION TO USE THE COMMON PLANT ACCOUNTS.

Account Title	Balance Beginning of Year	Additions(1)	Retirements	Transfers(2)	Balance End Of Year
Common Plant in Service					
Organization	60,936				60,936
Misc Intangible Plant	96,910,932	702,965			97,613,897
Land and Land Rights	2,159,616				2,159,616
Structures and Improvements	90,726,578	2,051,820	(85,984)		92,692,414
Office Furniture & Equip	15,135,377	13,315	(391,086)		14,757,606
Transportation Equipment	475,064				475,064
Stores Equipment	663,997		(131,510)		532,487
Tools,Shop & Garage Equip	1,201,340	49,187	(34,555)		1,215,972
Laboratory Equipment	9,888				9,888
Power Operated Equipment	42,047				42,047
Communication Equipment	15,291,972	611,872		(589,871)	15,313,973
Miscellaneous Equipment	317,530				317,530
Total Common Plant in Service	222,995,277	3,429,159	(643,135)	(589,871)	225,191,430
Construction Work in Progress	9,464,122	6,730,082			16,194,204
Acquisition Adjustment	(3,834,241)				(3,834,241)
Total Common Utility Plant	228,625,158	10,159,241	(643,135)	(589,871)	237,551,393

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Allocation of Common Plant to Utility Departments :

Dept.	Percent (3)	Total Amount
Gas	18.68%	44,374,600
Electric	81.32%	193,176,793
	100.00%	237,551,393

(1) Classification of Account 106, Completed Construction Not Classified, included in the Additions column.
(2) Represents reclassification between utility departments and primary plant accounts.
(3) The percentages used to allocate Common Plant to utility departments are the weighted averages resulting from the applicaton of allocation factors to the investment based on Net Plant as of 12/31/2005.

Accumulated Provision for Depreciation and Amortization of Common Utility Plant

Balance - Beginnning of Year		86,633,551
Depreciation provision for the year charged to:		
(403) Depreciation Expense (1)	3,698,464	
(404) Amortization-Limited Term Plant(2)	10,529,928	
(406) Amortization-Utility Plant Acq Adj	(69,852)	
Transportation Expense - Clearing (3)	20,030	
Total Depreciation Provision for the Year		14,178,570
Net Charges for Plant Retired:		
Book Cost of Plant Retired	(643,135)	
Cost of Removal	29,244	
Salvage	0	
Net Charges for Plant Retired		(613,891)
Other Items:		
Loss / Gain on Sale of Property (Credit)	0	
Transfers & Adjustments	(12,924)	

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Total Other Items	(12,924)
Balance - End of Year	100,185,306

Allocation of Accumulated Provision for Depreciation to Utility Departments

Department	Percent (4)	Amount
Gas	18.68%	18,714,615
Electric	81.32%	81,470,691
Total	100.00%	100,185,306

Method of Determination of Depreciation and Amortization

Title Common Plant in Service	Rate
Miscellaneous Intangible Plant	Note (2)
Structures and Improvements	3.06%
Office Furniture & Equipment	Note (5)
Electronic Data Processing Equipment	Note (5)
Transportation Equipment	Note (5)
Stores Equipment	Note (5)
Tools, Shop & Garage Equipment	Note (5)
Laboratory Equipment	Note (5)
Communication Equipment	6.67%
Miscellaneous Equipment	Note (5)

(1) The Respondent determines its monthly provision for depreciation by the application of rates to the previous month's balance of property capitalized in each primary plant account plus total Account 106 - Completed Construction Not Classified.
(2) The Respondent amortized its investment in Miscellaneous Intangible Plant equally over 60 months for certain projects and 120 months for other projects.
(3) The Provision for depreciation of transportation equipment, trailers and power operated equipment for the year 2007 was developed on a monthly basis by the application of rates to the previous month's balance of property in service. The rates are based on a study of the estimated service lives of property.
(4) The percentages used to allocate the Common Plant Accumulated Provision for Depreciation balances to

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

utility departments are the weighted averages resulting from the application of allocation factors to the balance of Common Plant Accumulated Provision at 12/31/2007. These factors are based on Net Plant as of 12/31/2005.

(5) In 1997, the Respondent adopted vintage year accounting for general plant accounts in accordance with FERC Accounting Release No. 15.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				256,571,383
3	Net Sales (Account 447)				225,060,467
4	Transmission Rights				(5,708,803)
5	Ancillary Services				
6	Other Items (list separately)				
7	RSG (456025)				3,292,309
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45					
46	TOTAL				479,215,356

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				8,760	MW	1,140,445
2	Reactive Supply and Voltage				11,526	MW	3,512,163
3	Regulation and Frequency Response				11,526	MW	756,217
4	Energy Imbalance						
5	Operating Reserve - Spinning				2,766	MW	233,089
6	Operating Reserve - Supplement				2,766	MW	219,851
7	Other						
8	Total (Lines 1 thru 7)				37,344		5,861,765

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,189	30	20	3,221	916	30	20		
2	February	4,588	6	8	3,520	1,013	31	21		
3	March	3,899	6	8	3,011	848	18	23		
4	Total for Quarter 1	12,676			9,752	2,777	79	64		
5	April	3,675	30	17	2,792	762	77	19		
6	May	4,845	30	16	3,715	1,041	59	28		
7	June	5,164	26	17	3,975	1,092	66	31		
8	Total for Quarter 2	13,684			10,482	2,915	202	78		
9	July	5,211	9	17	4,003	1,108	69	31		
10	August	5,782	23	16	4,425	1,244	84	32		
11	September	5,360	5	17	4,138	1,143	73	25		
12	Total for Quarter 3	16,353			12,566	3,495	226	88		
13	October	4,962	8	16	3,799	1,070	67	21		
14	November	3,803	29	19	2,909	810	67	17		
15	December	4,211	17	20	3,258	904	31	17		
16	Total for Quarter 4	12,976			9,966	2,784	165	55		
17	Total Year to Date/Year	55,689			42,766	11,971	672	285		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,900,363
3	Steam	22,217,363	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	16,173,112
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	18,600
7	Other	3,137,278	27	Total Energy Losses	632,548
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	38,724,623
9	Net Generation (Enter Total of lines 3 through 8)	25,354,641			
10	Purchases	12,597,872			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	5,855,122			
17	Delivered	5,083,012			
18	Net Transmission for Other (Line 16 minus line 17)	772,110			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	38,724,623			

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,289,070	2,047,315	3,238	30	2100
30	February	2,148,942	1,381,070	3,537	5	2000
31	March	1,834,968	1,095,805	3,023	6	800
32	April	1,652,067	1,111,736	2,810	30	1700
33	May	1,784,174	1,368,254	3,731	30	1600
34	June	2,092,157	1,039,676	3,981	26	1700
35	July	2,432,935	1,823,676	4,020	9	1700
36	August	2,987,295	2,322,652	4,439	23	1600
37	September	2,267,298	718,049	4,138	5	1700
38	October	2,011,751	1,536,012	3,821	8	1600
39	November	1,796,550	1,090,642	2,923	29	1900
40	December	2,057,434	638,225	3,267	17	2100
41	TOTAL	25,354,641	16,173,112			

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Miami Fort 5* (b)			Plant Name: *Miami Fort 7 & 8 CGE* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1949			1975		
4	Year Last Unit was Installed	1949			1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	100.00			656.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			658		
7	Plant Hours Connected to Load	0			13349		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	80			640		
10	When Limited by Condenser Water	-1			-1		
11	Average Number of Employees	148			0		
12	Net Generation, Exclusive of Plant Use - KWh	-5709000			3695107000		
13	Cost of Plant: Land and Land Rights	22081			892261		
14	Structures and Improvements	3050456			35477022		
15	Equipment Costs	11519242			562262235		
16	Asset Retirement Costs	216409			67319		
17	Total Cost	14808188			598698837		
18	Cost per KW of Installed Capacity (line 17/5) Including	148.0819			912.6507		
19	Production Expenses: Oper, Supv, & Engr	94370			1271428		
20	Fuel	122460			71460082		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	12901			2609377		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	4758			705766		
26	Misc Steam (or Nuclear) Power Expenses	222307			1903914		
27	Rents	552072			419700		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	63532			1339000		
30	Maintenance of Structures	298474			1603788		
31	Maintenance of Boiler (or reactor) Plant	9399			16704614		
32	Maintenance of Electric Plant	10393			1840838		
33	Maintenance of Misc Steam (or Nuclear) Plant	59827			625006		
34	Total Production Expenses	1450493			100483513		
35	Expenses per Net KWh	-0.2541			0.0272		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal			Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons			Tons	Barrels	
38	Quantity (Units) of Fuel Burned	-107	0	0	1575985	39771	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12150	0	0	11853	138647	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	42.854	0.000	0.000	43.402	100.126	0.000
41	Average Cost of Fuel per Unit Burned	42.570	0.000	0.000	41.858	93.824	0.000
42	Average Cost of Fuel Burned per Million BTU	1.752	0.000	0.000	1.766	16.112	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.001	0.000	0.000	0.018	0.001	0.000
44	Average BTU per KWh Net Generation	455.000	0.000	0.000	10111.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Beckjord 1-5* (d)	Plant Name: *Beckjord 6 CGE* (e)	Plant Name: (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1952	1969		3
1962	1969		4
730.00	163.00	0.00	5
703	156	0	6
36128	8063	0	7
0	0	0	8
714	158	0	9
-1	155	0	10
134	0	0	11
3633776000	862332000	0	12
745462	527008	0	13
33066419	4044875	0	14
279270099	42092712	0	15
371656	28901	0	16
313453636	46693496	0	17
429.3885	286.4632	0.0000	18
1139650	447525	0	19
78530120	17561551	0	20
0	0	0	21
3152949	471348	0	22
0	0	0	23
0	0	0	24
0	0	0	25
2580380	707249	0	26
0	0	0	27
0	0	0	28
729009	254318	0	29
1282018	246093	0	30
9856799	1659159	0	31
1252299	157215	0	32
2676787	269327	0	33
101200011	21773785	0	34
0.0278	0.0252	0.0000	35

Coal	Oil		Coal	Oil					36
Tons	Barrels		Tons	Barrels					37
1684171	17957	0	394009	2457	0	0	0	0	38
11857	138009	0	11850	137948	0	0	0	0	39
42.575	99.552	0.000	42.668	99.773	0.000	0.000	0.000	0.000	40
43.450	85.419	0.000	42.561	86.843	0.000	0.000	0.000	0.000	41
1.832	14.737	0.000	1.796	14.989	0.000	0.000	0.000	0.000	42
0.020	0.001	0.000	0.019	0.001	0.000	0.000	0.000	0.000	43
10991.000	0.000	0.000	10828.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Zimmer CGE* (b)			Plant Name: *Miami Fort GT* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1991			1971		
4	Year Last Unit was Installed	1991			1971		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	663.00			66.00		
6	Net Peak Demand on Plant - MW (60 minutes)	619			3		
7	Plant Hours Connected to Load	6583			1		
8	Net Continuous Plant Capability (Megawatts)	0			122		
9	When Not Limited by Condenser Water	612			0		
10	When Limited by Condenser Water	-1			0		
11	Average Number of Employees	156			0		
12	Net Generation, Exclusive of Plant Use - KWh	3838863000			-798000		
13	Cost of Plant: Land and Land Rights	10081095			508		
14	Structures and Improvements	293437011			432858		
15	Equipment Costs	1023219855			12249124		
16	Asset Retirement Costs	971518			0		
17	Total Cost	1327709479			12682490		
18	Cost per KW of Installed Capacity (line 17/5) Including	2002.5784			192.1589		
19	Production Expenses: Oper, Supv, & Engr	1104230			38564		
20	Fuel	59373014			6014		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	9203889			13687		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1026022			0		
26	Misc Steam (or Nuclear) Power Expenses	2520067			14772		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	998441			5658		
30	Maintenance of Structures	871069			0		
31	Maintenance of Boiler (or reactor) Plant	12684424			0		
32	Maintenance of Electric Plant	3387272			66142		
33	Maintenance of Misc Steam (or Nuclear) Plant	1461390			0		
34	Total Production Expenses	92629818			144837		
35	Expenses per Net KWh	0.0241			-0.1815		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Barrels		
38	Quantity (Units) of Fuel Burned	1531172	30170	0	66	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12320	137124	0	138648	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.254	99.528	0.000	96.224	1.028	0.000
41	Average Cost of Fuel per Unit Burned	34.949	86.633	0.000	90.786	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.418	15.042	0.000	15.590	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.001	0.000	-0.008	0.000	0.000
44	Average BTU per KWh Net Generation	9828.000	0.000	0.000	-483.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Beckjord GT* (d)	Plant Name: *Dicks Creek GT* (e)	Plant Name: (f)	Line No.
Gas Turbine	Gas Turbine		1
Conventional	Conventional		2
1972	1965		3
1972	1969		4
212.00	159.00	0.00	5
116	15	0	6
119	37	0	7
293	105	0	8
0	0	0	9
0	0	0	10
0	3	31	11
6605000	1604000	0	12
668	12000	0	13
592809	929436	0	14
33178260	22302673	0	15
0	0	0	16
33771737	23244109	0	17
159.3006	146.1894	0.0000	18
173921	82824	0	19
2589922	334932	0	20
0	0	0	21
134750	27327	0	22
0	0	0	23
0	0	0	24
0	0	0	25
40818	193135	0	26
0	0	0	27
0	0	0	28
24363	14159	0	29
6631	0	0	30
241	7256	0	31
162097	395586	0	32
543	15633	0	33
3133286	1070852	0	34
0.4744	0.6676	0.0000	35

Oil			Oil	Gas					Line No.
Barrels			Barrels	Mcfs					37
30192	0	0	9258	4534	0	0	0	0	38
137924	0	0	128000	1	0	0	0	0	39
99.552	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
85.781	0.000	0.000	31.474	9.602	0.000	0.000	0.000	0.000	41
14.808	0.000	0.000	0.000	9.340	0.000	0.000	0.000	0.000	42
0.392	0.000	0.000	0.182	0.027	0.000	0.000	0.000	0.000	43
26479.000	0.000	0.000	33936.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Stuart CGE* (b)			Plant Name: *Killen CGE* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor			Semi-Outdoor		
3	Year Originally Constructed	1970			1982		
4	Year Last Unit was Installed	1974			1982		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	873.00			202.00		
6	Net Peak Demand on Plant - MW (60 minutes)	928			209		
7	Plant Hours Connected to Load	14376			3067		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	913			220		
10	When Limited by Condenser Water	0			1		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	5612060000			1321816000		
13	Cost of Plant: Land and Land Rights	4214760			1364749		
14	Structures and Improvements	35950524			37575025		
15	Equipment Costs	385049781			168021987		
16	Asset Retirement Costs	426892			19657		
17	Total Cost	425641957			206981418		
18	Cost per KW of Installed Capacity (line 17/5) Including	487.5624			1024.6805		
19	Production Expenses: Oper, Supv, & Engr	796615			362375		
20	Fuel	111202668			27174956		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2168619			966435		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	559882			136057		
26	Misc Steam (or Nuclear) Power Expenses	3662234			646361		
27	Rents	8136			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1387388			201282		
30	Maintenance of Structures	847835			280975		
31	Maintenance of Boiler (or reactor) Plant	13201850			2502037		
32	Maintenance of Electric Plant	2604834			861613		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			201222		
34	Total Production Expenses	136440061			33333313		
35	Expenses per Net KWh	0.0243			0.0252		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2385780	16703	0	564561	4787	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11205	137395	0	11538	138031	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	44.028	82.510	0.000	45.614	80.267	0.000
41	Average Cost of Fuel per Unit Burned	44.677	82.078	0.000	46.116	81.714	0.000
42	Average Cost of Fuel Burned per Million BTU	1.994	14.224	0.000	1.998	14.095	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.019	0.001	0.000	0.020	0.001	0.000
44	Average BTU per KWh Net Generation	9527.000	0.000	0.000	9856.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Conesville 4 CGE* (d)	Plant Name: *Fayette* (e)	Plant Name: *Lee* (f)	Line No.
Steam	Combined Cycle	Simple Cycle	1
Conventional	Conventional	Conventional	2
1973	2003	2001	3
1973	2003	2001	4
315.00	620.00	640.00	5
328	620	640	6
3748	1792	108	7
0	0	0	8
312	620	640	9
1	0	0	10
0	17	4	11
1616973000	631197000	47174000	12
29931	0	0	13
4470286	0	0	14
76958573	0	0	15
12763	0	0	16
81471553	0	0	17
258.6399	0.0000	0.0000	18
584178	185362	204535	19
34560852	44004489	4976605	20
0	0	0	21
122382	875906	281270	22
0	0	0	23
0	0	0	24
134272	0	0	25
1884275	546843	202171	26
317016	0	0	27
0	0	0	28
91097	51407	41966	29
154552	0	0	30
2885647	29	0	31
318749	1884664	490830	32
46534	0	0	33
41099554	47548700	6197377	34
0.0254	0.0753	0.1314	35

Coal	Oil		gas			gas			36
Tons	Barrels		mcf			mcf			37
734339	1936	0	4609161	0	0	563661	0	0	38
11818	138494	0	1	0	0	1	0	0	39
45.597	96.661	0.000	9.547	0.000	0.000	8.829	0.000	0.000	40
45.501	87.530	0.000	9.547	0.000	0.000	8.829	0.000	0.000	41
1.925	15.048	0.000	9.290	0.000	0.000	8.590	0.000	0.000	42
0.021	0.001	0.000	0.070	0.000	0.000	0.110	0.000	0.000	43
10734.000	0.000	0.000	7507.000	0.000	0.000	12283.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Washington* (b)			Plant Name: *Vermillion* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combined Cycle			Simple Cycle		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	2002			2000		
4	Year Last Unit was Installed	2002			2000		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	620.00			640.00		
6	Net Peak Demand on Plant - MW (60 minutes)	620			640		
7	Plant Hours Connected to Load	2033			297		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	620			640		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	19			1		
12	Net Generation, Exclusive of Plant Use - KWh	677202000			121946000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			0.0000		
19	Production Expenses: Oper, Supv, & Engr	184106			188733		
20	Fuel	46292394			8810449		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	732731			-284636		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	678899			-303769		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	44430			38248		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1965386			26871		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	49897946			8475896		
35	Expenses per Net KWh	0.0737			0.0695		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	gas			gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	mcf			mcf		
38	Quantity (Units) of Fuel Burned	4900937	0	0	1591965	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1	0	0	1	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	9.450	0.000	0.000	5.534	0.000	0.000
41	Average Cost of Fuel per Unit Burned	9.450	0.000	0.000	5.534	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	9.190	0.000	0.000	5.380	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.070	0.000	0.000	0.070	0.000	0.000
44	Average BTU per KWh Net Generation	7440.000	0.000	0.000	13420.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hanging Rock* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combined Cycle			1
Conventional			2
2003			3
2003			4
1240.00	0.00	0.00	5
1240	0	0	6
2543	0	0	7
0	0	0	8
1240	0	0	9
0	0	0	10
24	0	0	11
1626966000	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
365925	0	0	19
117703008	0	0	20
0	0	0	21
1751285	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
1548002	0	0	26
0	0	0	27
0	0	0	28
80425	0	0	29
0	0	0	30
0	0	0	31
3463930	0	0	32
0	0	0	33
124912575	0	0	34
0.0768	0.0000	0.0000	35
gas			36
mcf			37
11971713	0 0 0 0 0 0 0 0		38
1	0 0 0 0 0 0 0 0		39
9.832	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		40
9.832	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		41
9.560	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		42
0.070	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		43
7564.000	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000		44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: 1 Column: b
Miami Fort Unit 5 was retired. Reported assets are common assets that remained on Duke Energy Ohio's books.

Schedule Page: 402 Line No.: 1 Column: c
Miami Fort 7 & 8 are commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 64% and 36% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: 1 Column: e
Beckjord 6 is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 37.5%, 50.0%, and 12.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: 10 Column: b
Line 10 is "not limited" for Miami Fort 5, Miami Fort 7 & 8, WC Beckjord 1-5, Zimmer, JM Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: c
Line 10 is "not limited" for Miami Fort 5, Miami Fort 7&8, WC Beckjord 1-5, Zimmer, JM Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: d
Line 10 is "not limited" for Miami Fort 5, Miami Fort 7 & 8, WB Beckjord 1-5, Zimmer, JM Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 11 Column: c
Average number of employees for Miami Fort 7 & 8 and Miami Fort GT are included with the average number of employees reported for Miami Fort 5 & 6.

Schedule Page: 402 Line No.: 11 Column: e
Average number of employees for Miami Fort 7 & 8 and Miami Fort GT are included with the average number of employees reported for Miami Fort 5 & 6.

Schedule Page: 402.1 Line No.: 1 Column: b
Zimmer is commonly owned by the respondents, the Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 46.5%, 28.1%, and 25.4% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: 10 Column: b
Footnote Linked. See note on 402, Row: 10, col/item:

Schedule Page: 402.1 Line No.: 11 Column: c
Average number of employees for Beckjord 6 and Beckjord GT are included with the average number of employees reported for Beckjord 1-5.

Schedule Page: 402.1 Line No.: 11 Column: d
Footnote Linked. See note on 402.1, Row: 11, col/item:

Schedule Page: 402.2 Line No.: 1 Column: b
J. M. Stuart is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 39%, 35%, and 26% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 1 Column: c
Killen is non-operated but commonly owned by the respondent and the Dayton Power and Light Company with undivided interest of 33% and 67% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 1 Column: d
Conesville 4 is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 40%, 16.5%, and 43.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

FOOTNOTE DATA

Schedule Page: 402.2 Line No.: 10 Column: c

Footnote Linked. See note on 402, Row: 10, col/item:

Schedule Page: 402.2 Line No.: 10 Column: d

Footnote Linked. See note on 402, Row: 10, col/item:

Schedule Page: 402.2 Line No.: 11 Column: b

Average number of employees for commonly owned units is included in the average number of employees for the "total unit" except as noted.

Schedule Page: 402.2 Line No.: 11 Column: c

Footnote Linked. See note on 402.2, Row: 1, col/item:

Schedule Page: 402.2 Line No.: 11 Column: d

Footnote Linked. See note on 402.2, Row: 11, col/item:

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	138 KV LINES:							
2	BECKJORD	TOBASCO	138.00	138.00	TOWER		5.84	1
3	BECKJORD	PIERCE	138.00	138.00	TOWER	0.22		1
4	TRENTON	STATE LINE	138.00	138.00	TOWER	24.11		1
5	TRENTON	MIAMI RIVER	138.00	138.00	WOOD	19.54		1
6	SUMMERSIDE	PORT UNION	138.00	138.00	TOWER	22.74		1
7	FAIRFIELD	PORT UNION	138.00	138.00	TOWER	6.59		1
8	WILLEY	PORT UNION	138.00	138.00	TOWER	7.80	6.68	1
9	PORT UNION	TODHUNTER	138.00	138.00	TOWER	9.69		1
10	PORT UNION	TODHUNTER	138.00	138.00	TOWER	0.48	9.24	1
11	PORT UNION	CITY OF HAMILTON	138.00	138.00	TOWER	4.65		1
12	LATERAL	RED BANK	138.00	138.00	POLE	1.25	1.65	1
13	EVENDALE	PORT UNION	138.00	138.00	TOWER	0.52	5.48	1
14	TERMINAL	EVENDALE	138.00	138.00	TOWER	0.21	4.02	1
15	FOSTER	PORT UNION	138.00	138.00	POLE	9.00		1
16	FOSTER	PORT UNION	138.00	138.00	TOWER		9.01	1
17	FOSTER	TODHUNTER	138.00	345.00	TOWER	0.44	15.35	1
18	FOSTER	TODHUNTER	138.00	138.00	POLE	9.64		1
19	FOSTER	REMINGTON	138.00	138.00	POLE	6.58	4.10	1
20	FOSTER	REMINGTON	138.00	138.00	TOWER	4.97	4.10	1
21	FOSTER	CEDARVILLE	138.00	138.00	POLE	17.97		1
22	FOSTER	CEDARVILLE	138.00	138.00	WOOD H-FR	4.86		1
23	FOSTER	WARREN	138.00	138.00	POLE	8.77		1
24	TODHUNTER	AK STEEL	138.00	138.00	TOWER	2.00		1
25	TODHUNTER	AK STEEL	138.00	138.00	TOWER	0.34	2.01	1
26	FAIRFIELD	MORGAN	138.00	138.00	TOWER	8.12	8.38	1
27	BROWN	FORD	138.00	138.00	POLE	4.91		1
28	BROWN	FORD	138.00	138.00	WOOD H-FR	14.50		1
29	STUART	BROWN	138.00	138.00	WOOD	21.16		1
30	WILDER	SILVER GROVE	138.00	138.00	POLE	13.89		1
31	WILDER	WEST END	138.00	138.00	POLE	0.04		1
32	WILDER	NEWPORT STEEL	138.00	138.00	POLE	0.39		1
33	WILDER	SILVER GROVE	138.00	138.00	TOWER	8.31		1
34	WILDER	SILVER GROVE	138.00	138.00	POLE	2.88		1
35	BECKJORD	WILDER	138.00	138.00	TOWER		12.84	1
36					TOTAL	1,863.48	359.06	144

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				133,453	1,010,429	14,288	1,158,170	1
1113AL								2
1113AL								3
397AL								4
477AL								5
477AL								6
477AL								7
477AL								8
477AL								9
477AL								10
954AL								11
795AL								12
954AL								13
954AL								14
954AL								15
477AL								16
954AL								17
954AL								18
954AL								19
477AL								20
954AL								21
954AL								22
954AL								23
477AL								24
477AL								25
477AL								26
954AL								27
954AL								28
852AL								29
954AL								30
954AL								31
954AL								32
852AL								33
852AL								34
852AL*								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BECKJORD	WILDER	138.00	138.00	POLE	0.27		1
2								
3	345 KV LINES:							
4	----------							
5								
6	MIAMI FORT	TANNER'S CREEK	345.00	345.00	TOWER	3.68		2
7	FOSTER	PORT UNION	345.00	345.00	TOWER	11.90		2
8	STATE LINE	EAST BEND	345.00	345.00	TOWER	15.23	0.52	2
9	PORT UNION	TERMINAL	345.00	345.00	TOWER	10.11		2
10	MIAMI FORT	TERMINAL	345.00	345.00	TOWER	21.32	0.79	2
11	FOSTER	TODHUNTER	345.00	345.00	TOWER	15.75	0.04	2
12	TERMINAL	EAST BEND	345.00	345.00	TOWER	0.89	0.40	1
13	DEARBORN	BUFFINGTON	345.00	345.00	TOWER	0.27	0.27	2
14	WOODSDALE	TODHUNTER	345.00	345.00	TOWER		4.68	2
15	MADISON STATION	WOODSDALE	345.00	345.00	POLE	0.15		1
16	FOSTER STATION	BATH STATION	345.00	345.00	POLE	15.00		1
17								
18	138 KV LINES							
19	----------							
20								
21	EVENDALE	GE COMPANY	138.00	138.00	TOWER	0.17		1
22	ELMWOOD	LATERAL	138.00	138.00	POLE	1.34		1
23	ELMWOOD	TERMINAL	138.00	138.00	TOWER	2.37		1
24	ELMWOOD	TERMINAL	138.00	138.00	POLE	1.40		1
25	OAKLEY	TOWER #111	138.00	138.00	POLE	0.44		1
26	OAKLEY	RED BANK	138.00	138.00	TOWER	1.09		1
27	BECKJORD	OAKLEY	138.00	138.00	TOWER	15.48	0.97	1
28	TERMINAL	MITCHELL	138.00	138.00	TOWER	3.61		1
29	MITCHELL	WEST END	138.00	138.00	TOWER	7.52	0.66	1
30	MITCHELL	ASHLAND	138.00	138.00	TOWER	6.42	2.30	1
31	WEST END	CRESCENT	138.00	138.00	TOWER	4.63	0.08	1
32	MIAMI FORT	STATE LINE	138.00	138.00	TOWER	0.49		1
33	MIAMI FORT	STATE LINE	138.00	138.00	POLE	0.37		1
34	MIAMI FORT	STATE LINE	138.00	138.00	WOOD H-FR	0.30		1
35	MIAMI FORT	MIAMI FORT	138.00	138.00	POLE	0.34		1
36					TOTAL	1,863.48	359.06	144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AL								1
								2
1113AL	11,724,102	73,468,280	85,192,382	198,057	1,499,563	21,204	1,718,824	3
								4
								5
954ACSR								6
954ACSR								7
954ACSR								8
954ACSR								9
954ACSR								10
954ACSR								11
954ACSR								12
954ACSR								13
954ACSR								14
954AL								15
1024.5MCM								16
								17
795AL	8,368,230	79,919,622	88,287,852					18
								19
								20
477AL*								21
795AL*								22
795AL								23
1024AL								24
400CU*								25
1113AL								26
1113AL								27
852AL								28
795AL								29
795AL								30
636AL								31
795AL								32
954AL								33
336AL								34
852AL								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	WARREN STA	CLINTON COUNTY STA 23	138.00	138.00	POLE	8.71		1
2	BECKETT SUB STA	LOOPED THRU BECKETT	138.00	138.00	POLE	0.70		1
3	WARREN STA	FOSTER STA	138.00	138.00	POLE	0.67		1
4	MT ZION STATION	LOOPED THRU MT ZION	138.00	138.00	POLE	0.09		1
5								
6	GENERATING STATION	GAS TURBINE STATION						
7	MIAMI FORT	MARGAN	138.00	138.00	TOWER	8.16		1
8	TERMINAL	GLENVIEW	138.00	138.00	TOWER	5.63		1
9	TERMINAL	EBENEZER	138.00	138.00	TOWER	8.64	5.19	1
10	TERMINAL	EBENEZER	138.00	138.00	POLE	3.86		1
11	BECKJORD	BUFFINGTON	138.00	138.00	POLE	0.02		1
12	BECKJORD	BUFFINGTON	138.00	138.00	TOWER	13.97		1
13	BECKJORD	RED BANK	138.00	138.00	TOWER	0.89	13.49	2
14	BECKJORD	RED BANK	138.00	138.00	POLE	0.33		1
15	FAIRFIELD	CITY OF HAMILTON	138.00	138.00	POLE	1.57		1
16	SILVER GROVE	WEST END	138.00	138.00	TOWER	1.41	7.75	1
17	SILVER GROVE	WEST END	138.00	138.00	POLE	12.90		1
18	BUFFINGTON	CRESCENT	138.00	138.00	POLE	10.25		1
19	BUFFINGTON	EAST KENTUCKY POWER	138.00	138.00	POLE	3.65		1
20	MIAMI FORT	EBENEZER	138.00	138.00	TOWER	6.25		1
21	MIAMI FORT	EBENEZER	138.00	138.00	POLE	4.98		1
22	BECKJORD	SUMMERSIDE	138.00	138.00	TOWER	9.02	1.42	1
23	CRESCENT	MIAMI FORT	138.00	138.00	TOWER	14.98	0.82	1
24	CRESCENT	MIAMI FORT	138.00	138.00	POLE	0.12		1
25	MIAMI FORT	GLENVIEW	138.00	138.00	TOWER	6.84	8.89	1
26	RED BANK	TERMINAL	138.00	138.00	TOWER		5.56	1
27	RED BANK	TERMINAL	138.00	138.00	POLE	10.29		1
28	RED BANK	ASHLAND	138.00	138.00	TOWER	0.06	0.90	1
29	RED BANK	ASHLAND	138.00	138.00	POLE	0.12		1
30	RED BANK	TOBASCO	138.00	138.00	TOWER		9.64	1
31	RED BANK	TOBASCO	138.00	138.00	POLE	0.07		1
32	RED BANK	ASHLAND	138.00	138.00	U/G	4.24		1
33	TERMINAL	GREENDALE	138.00	138.00	TOWER	1.25	3.56	1
34	REMINGTON	BECKJORD	138.00	138.00	TOWER		19.08	1
35	MIAMI FORT	WILLEY	138.00	138.00	TOWER	0.28	14.67	1
36					TOTAL	1,863.48	359.06	144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477AL								1
954Al								2
477AL								3
954AL								4
								5
								6
477AL								7
852AL								8
852AL								9
795AL								10
477AL								11
852AL								12
954AL								13
1113AL								14
954AL								15
954AL								16
954AL								17
795AL								18
954AL								19
852AL								20
477AL								21
477AL								22
636AL								23
954AL								24
852AL								25
954AL								26
795AL								27
1113AL								28
1113AL								29
1113AL								30
1113AL								31
790CU								32
852AL								33
477AL								34
477AL								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	WILLEY	TERMINAL	138.00	138.00	WOOD H-FR	5.68		1
2	WILLEY	TERMINAL	138.00	138.00	POLE	12.21		1
3	CHARLES	WEST END	138.00	138.00	U/G	1.11		1
4	WEST END	CHARLES	138.00	138.00	U/G	1.12		1
5								
6	WEST END	WILDER	138.00	138.00	U/G	0.04		1
7	CHARLES	ROCHELLE	138.00	138.00	U/G	2.38		1
8	GREENDALE	ROCHELLE	138.00	138.00	U/G	1.32		1
9								
10	69 KV LINES:							
11	----------							
12								
13	69 KV TRANSMISSION		69.00	69.00	TOWER	5.79	41.30	
14			69.00	69.00	POLE	469.55	12.48	
15			69.00	69.00	U/G	0.64		
16	BUTLER STATION	REILEY STATION	69.00	69.00	POLE	5.89		
17	SHAKER RUN STA 080	OTTERBEIN STA 322	69.00	69.00	POLE	4.22		1
18	GEORGETOWN VILLAGE	GEORGETOWN VILLAGE	69.00	69.00	POLE	0.57		1
19	LESOURDSVILLE	LOOP THRU	69.00	69.00	POLE	0.58		1
20	33 KV LINES:							
21	----------							
22								
23	33 KV TRANSMISSION		33.00	33.00		85.63	13.13	
24								
25	FULL OWNERSHIP							
26								
27								
28	COMMONLY OWNED LINES:							
29	----------							
30	SHARE BELOW @ 8.43%							
31	CONESVILLE (PT-Z) HYATT		345.00	345.00	TOWER	9.09		1
32			345.00	345.00	POLE	1.78		1
33			345.00	345.00	WOOD H-FR	0.48		1
34	BECKJORD	SILVER GROVE	138.00		POLE	6.28		
35								
36					TOTAL	1,863.48	359.06	144

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1024AL								1
795AL								2
2000CU								3
2000CU								4
								5
200CU								6
2000CU								7
2000CU								8
								9
	2,736,098	50,696,860	53,432,958	134,002	1,014,584	14,347	1,162,933	10
								11
								12
								13
								14
								15
								16
954AL								17
4/0 ACSR								18
954AL								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
954ACSR*								31
954ACSR*								32
954ACSR*								33
954ACSR								34
								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2								
3								
4								
5	SHARE BELOW @ 16.86%							
6	----------							
7								
8	CONESVILLE	HYATT (POINT Z)	345.00	345.00	TOWER	56.98		1
9								
10	SHARE BELOW @ 28%							
11	----------							
12								
13	STUART (T#181)	ZIMMER	345.00	345.00	TOWER	0.78		1
14	ZIMMER	ZIMMER (T#182)	345.00	345.00	TOWER	0.51		
15	PORT UNION (T#234)	PORT UNION	345.00	345.00	TOWER	0.51	35.88	1
16	ZIMMER	RED BANK	345.00	345.00	TOWER	32.57	2.01	1
17	RED BANK	TERMINAL	345.00	345.00	TOWER	6.65		1
18								
19	SHARE BELOW @ 30%							
20	----------							
21								
22	BECKJORD	PIERCE	345.00	345.00	TOWER	0.32		1
23	PIERCE	FOSTER	345.00	345.00	TOWER	23.95		1
24	SUGAR CREEK TAP	GREENE	345.00	345.00	TOWER	8.30		1
25	GREENE	BEATTY	345.00	345.00	TOWER	49.00		1
26	MARQUIS	BIXBY (POINT X)	345.00	345.00	TOWER	45.86		1
27	STUART	GREENE	345.00	345.00	TOWER	80.38		1
28	STUART	KILLEN (POINT M)	345.00	345.00	TOWER	13.13		1
29	STUART	FOSTER	345.00	345.00	TOWER	55.77	3.20	1
30	FOSTER	SUGAR CREEK TAP	345.00	345.00	TOWER	27.33		1
31	STUART	ZIMMER (T#181)	345.00	345.00	TOWER	35.13		1
32	STUART (POINT Y)	BEATTY	345.00	345.00	TOWER	15.20	3.70	1
33	ZIMMER (POINT T#182)	PORT UNION (T#234)	345.00	345.00	TOWER	9.52		1
34	KILLEN (POINT O)	MARQUIS	345.00	345.00	TOWER	32.01		1
35								
36					TOTAL	1,863.48	359.06	144

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
954ACSR*								8
								9
								10
								11
								12
954ACSR*								13
954ACSR*								14
954ACSR*								15
954ACSR*								16
954ACSR*								17
								18
								19
								20
								21
1414ACSR								22
1024ACAR*								23
1024ACAR*								24
1024ACAR*								25
983ACAR*								26
1024ACAR*								27
983ACAR*								28
1024ACAR*								29
1024ACAR*								30
954ACSR*								31
983ACAR*								32
954ACSR*								33
983ACSR*								34
								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2								
3								
4								
5								
6	SHARE BELOW @ 33-1/3%							
7	----------							
8								
9	MARQUIS (POINT X) BIXBY		345.00	345.00	TOWER	17.30	8.52	1
10	BEATTY	BIXBY	345.00	345.00	TOWER	13.21		1
11	BIXBY-KIRK	CORRIDOR	345.00	345.00	TOWER	14.87		1
12			345.00	345.00	WOOD H-FR	22.56		1
13	STUART	BEATTY (POINT Yp)	345.00	345.00	TOWER	74.66	0.34	1
14	CONESVILLE	BIXBY	345.00	345.00	WOOD H-FR	50.86		1
15			345.00	345.00	TOWER		14.87	1
16								
17	SHARE BELOW @ 55%							
18	----------							
19								
20	WOODSDALE	TODHUNTER	345.00	345.00	TOWER	4.68		1
21	MIAMI FORT	SEVEN MILE (MIAMI)	345.00	345.00	TOWER	34.62		1
22	MIAMI FORT	WOODSDALE	345.00	345.00	TOWER	4.82	33.25	1
23								
24	TT COMMONLY OWNED							
25								
26	TT EQUIVALENT SHARE							
27								
28	ASSOCIATED COMPANIES							
29	----------							
30								
31	MIAMI POWER		138.00	138.00	TOWER			
32								
33								
34								
35	----							
36					TOTAL	1,863.48	359.06	144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
954ACSR*								9
954ACSR*								10
954ACSR*								11
954ACSR*								12
954ACSR*								13
954ACSR*								14
								15
								16
								17
								18
								19
954ACSR*								20
954ACSR*								21
954ACSR*								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	FULL OWNERSHIP							
2	ASSOCIATED COMPANIES							
3	WARREN STA	WARREN STA	138.00		POLE	0.58		
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,863.48	359.06	144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
954ACSR								3
								4
								5
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								32
								33
								34
								35
	22,828,430	204,084,762	226,913,192	465,512	3,524,576	49,839	4,039,927	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	EXTEND GEORGETOWN	GEORGETOWN VILLIAGE	0.57	POLE		1	
2	OLIVE BRANCH STATION	LOOP THRU	0.18	POLE		1	
3	PORT UNION STATION	ALLEN STATION	4.16	POLE		1	
4	TRENTON STATION	OHIO/INDIANA STATE LINE	24.06	POLE		1	
5	TODHUNTER STATION	TRENTON STATION	4.76	POLE		1	
6	TODHUNTER STATION	CUT-OFF HUTCHINGS	5.26	POLE		1	
7							
8							
9							
10							
11							
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43							
44	TOTAL		38.99			6	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. *If design voltage differs from operating voltage,* indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
556	AL		69		271,149	146,003		417,152	1
954	AL		69			63,476		63,476	2
954	AL		138		937,636	678,978		1,616,614	3
477	AL		138		24,020	16,013		40,033	4
477	AL		138		4,752	3,168		7,920	5
477	AL		138		5,251	3,501		8,752	6
									7
									8
									9
									10
									11
									12
									13
									14
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									40
									41
									42
									43
					1,242,808	911,139		2,153,947	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	AICHOLTZ - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
2	Allen - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
3	AMELIA - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
4	ASHLAND - CINCINNATI, OH	UNATTENDED - T & D	138.00	13.20	13.20
5	BANNING - HAMILTON, OH	UNATTENDED - D	34.50	13.20	
6	BARNESBURG - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
7	BATAVIA - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
8	BECKETT - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
9	W.C. BECKJORD - CLERMONT COUNTY	ATTENDED - T	138.00	13.20	
10	BERKSHIRE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
11	BETHANY - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
12	BETHEL - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
13	BLAIRVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
14	BLANCHESTER - CLINTON COUNTY	UNATTENDED - D	34.50	4.30	
15	BLANCH HILL - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
16	BRECON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
17	BRIGHTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
18	BROWER - HAMILTON COUNTY	UNATTENDED - D	69.00	34.50	
19	BROWN - BROWN COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
20	BUCKWHEAT - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
21	BUFFINGTON - KENTON COUNTY, KY	UNATTENDED - T	345.00	138.00	
22	CARLISLE - CARLISLE, OH	UNATTENDED - T & D	138.00	69.00	13.20
23	CEDARVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
24	CENTRAL - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
25	CHARLES - CINCINNATI, OH	UNATTENDED - D	138.00	4.30	
26	CHESTER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
27	CLERMONT - CLERMONT COUNTY	UNATTENDED - T	138.00	69.00	
28	CLERTOMA - MILFORD, OH	UNATTENDED - D	34.50	4.30	
29	CLINTON COUNTY - CLINTON COUNTY	UNATTEDED - D	138.00	34.50	
30	COLLINSVILLE - BUTLER COUNTY	UNATTENDED - T	138.00	69.00	13.20
31	COOPER - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
32	CORNELL - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
33	CUMMINSVILLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
34	DAYTON TECHNOLOGIES - MONROE, OH	UNATTENDED - D	69.00	13.20	
35	DEER PARK - DEER PARK, OH	UNATTENDED - D	138.00	13.20	
36	DELHI - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
37	DICKS CREEK GENERAL - BUTLER COUNTY	UNATTENDED - T	13.20	138.00	
38	DIMMICK - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
39	EAST BEND - BOONE COUNTY, KY	ATTENDED - T	19.50	345.00	
40	EASTWOOD - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (I)	Number of Units (j)	Total Capacity (In MVa) (k)	
21	2					1
22	1					2
21	2					3
246	3					4
21	2					5
13	2					6
21	2					7
22	1					8
1145	8					9
21	2					10
90	4					11
8	2					12
11	1					13
9	2					14
21	2					15
11	1					16
78	3					17
10	1					18
95	2					19
11	1					20
800	2					21
168	1					22
144	2					23
82	4					24
289	7					25
42	2					26
67	2					27
18	4					28
60	1					29
80	1					30
45	2					31
105	3					32
73	2					33
11	1					34
90	4					35
45	2					36
207	3					37
45	2					38
700	1					39
60	1					40

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	EBENEZER - HAMILTON COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
2	ELMWOOD - ELMWOOD PLACE, OH	UNATTENDED - T & D	138.00	13.20	13.20
3	EVENDALE - EVENDALE, OH	UNATTENDED - T	138.00	69.00	34.50
4	FAIRFAX - FAIRFAX, OH	UNATTENDED - D	69.00	13.20	
5	FAIRFIELD - FAIRFIELD, OH	UNATTENDED - T & D	138.00	13.20	34.50
6	FELDMAN - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
7	FELICITY - CLERMON COUNTY	UNATTENDED - D	69.00	4.30	
8	FERGUSON - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
9	FINNEYTOWN - HAMILTON, OH	UNATTENDED - D	138.00	13.20	
10	FOSTER - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
11	FRANKLIN - FRANKLIN COUNTY	UNATTENDED - D	69.00	4.30	
12	GILMORE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
13	GLEN ESTE - GLEN ESTE, OH	UNATTENDED - D	34.50	13.20	
14	GLENDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
15	GLENVIEW - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
16	GOLF MANOR - GOLF MANOR, OH	UNATTENDED - D	138.00	13.20	
17	HALL - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
18	HAMERSVILLE - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
19	HAMLET - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	HENSLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
21	HILLSIDE - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
22	HOPEWELL - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
23	HUNTER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
24	IVORYDALE - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
25	JACKSON - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
26	KEMPER - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
27	KENWOOD - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
28	KINGS MILLS - KINGS MILLS, OH	UNATTENDED - D	69.00	13.20	
29	KLEEMAN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
30	LAKE WAYNOKA - BROWN COUNTY	UNATTENDED - D	69.00	13.20	
31	LATERAL - NORWOOD, OH	UNATTENDED - D	138.00	13.20	
32	LESOURDSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
33	LINCOLN - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
34	LINWOOD - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
35	LOCUST - OXFORD, OH	UNATTENDED - D	69.00	4.30	
36	MACK - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
37	MADEIRA - MADEIRA, OH	UNATTENDED - D	34.50	4.30	
38	MAINEVILLE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
39	MANCHESTER - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	
40	MAPLEKNOLL - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
325	4	1				1
162	2					2
310	3					3
45	2					4
263	5					5
67	3					6
13	2					7
45	2					8
67	3					9
400	1					10
55	5					11
21	2					12
11	1					13
32	3					14
95	3					15
22	1					16
45	2					17
2	1					18
11	1					19
11	1					20
11	1					21
21	2					22
22	1					23
74	3					24
52	4					25
73	2					26
11	3					27
44	2					28
67	3					29
11	1					30
100	2					31
22	1					32
67	2					33
45	2					34
20	3					35
22	1					36
29	3					37
22	1					38
71	2					39
45	2					40

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MARKLEY - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
2	MASON - BUTLER COUNTY	UNATTENDED - D	34.50	4.30	
3	MAUD - BUTLER COUNTY	UNATTENDED - D	34.50	13.20	
4	MCMANN - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
5	MERRELL DOW - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
6	MIAMI FORT - HAMILTON COUNTY	ATTENDED - T	345.00	13.20	
7	MIAMITOWN - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
8	MICA - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
9	MIDDLETOWN - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
10	MIDWAY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
11	MILLIKIN - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
12	MILLVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
13	MITCHELL AVENUE - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
14	MONFORT HEIGHTS - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
15	MONROE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
16	MONTGOMERY - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
17	MORGAN - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
18	MOSCOW - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
19	MT. HEALTHY - MT. HEALTHY, OH	UNATTENDED - D	138.00	13.20	
20	MT. REPOSE - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
21	MT. WASHINGTON - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
22	MULHAUSER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
23	NEUMANN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
24	NEW BURLINGTON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
25	NEW RICHMOND - CLERMONT COUNTY	UNATTENDED - D	68.00	13.20	
26	NEWTOWN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
27	NICHOLSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
28	NILLES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
29	NORTHGREEN - FOREST PARK, OH	UNATTENDED - D	69.00	13.20	
30	NORTH POLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
31	NORWOOD - NORWOOD, OH	UNATTENDED - D	13.20	4.30	
32	OAKLEY - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
33	OTTERBEIN - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
34	PARK - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
35	PIERCE - CLERMONT COUNTY	UNATTEDED - D	345.00	138.00	
36	PIPPIN - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
37	PISGAH - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
38	PLEASANT VALLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
39	POASTTOWN - BUTLER COUNTY	UNATTENDED - D	69.00	4.30	
40	PORT UNION - BUTLER COUNTY	UNATTENDED - T & D	345.00	13.20	13.20

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	3					1
11	1					2
21	2					3
11	1					4
21	2					5
1372	8					6
11	1					7
11	1					8
34	3	1				9
100	2					10
45	2					11
21	2					12
221	4					13
11	1					14
32	3					15
67	3					16
116	2					17
11	1					18
45	2					19
24	3					20
11	1					21
67	3					22
21	2					23
22	1					24
11	1					25
45	2					26
11	1					27
21	2					28
42	2					29
11	1					30
13	2					31
506	8					32
11	1					33
45	2					34
250	2					35
16	3					36
42	4					37
32	3					38
13	2					39
1352	8					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PRICE HILL - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
2	PRINCETON - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
3	QUEENSGATE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
4	RED BANK - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
5	RED LION - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
6	REMINGTON - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
7	RIPLEY - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
8	RIVER CIRCLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
9	ROCHELLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
10	RUSSELVILLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
11	RYBOLT - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
12	SAYLER PARK - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
13	SEVEN MILE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
14	SEWARD - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
15	SHAKER RUN - WARREN COUNTY	UNATTENDED - D	138.00	69.00	
16	SILVER GROVE - CAMPBELL COUNTY	UNATTENDED - T	345.00	138.00	
17	SIMPSON - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
18	SOCIALVILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
19	SOUTH BETHEL - BETHEL, OH	UNATTENDED - D	69.00	13.20	
20	SPRINGBORO - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
21	SPRINGDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
22	STILLWELL - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
23	ST. CLAIR - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
24	SUMMERSIDE - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
25	SUTTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
26	SYMMES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
27	TERMINAL - CINCINNATI, OH	UNATTENDED - T & D	345.00	13.20	69.00
28	TOBASCO - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	13.20
29	TODHUNTER - BUTLER COUNTY	UNATTENDED - T	345.00	69.00	
30	TRENTON - TRENTON, OH	UNATTENDED - D	138.00	4.30	
31	TURTLE CREEK - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
32	TWENTY MILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
33	TYLERSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
34	UNION - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
35	VERA CRUZ - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
36	WALNUT HILLS - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
37	WARREN - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
38	WEST BETHEL - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
39	WEST END - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
40	WHITE OAK - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
33	2					1
42	4					2
45	2					3
800	2					4
32	3					5
145	3					6
6	2					7
11	1					8
151	3					9
11	1					10
21	2					11
11	1					12
21	2					13
22	1					14
150	1					15
400	1					16
67	3					17
45	2					18
37	2					19
42	4					20
21	2					21
11	1					22
45	2					23
261	5					24
16	2					25
32	3					26
1058	5					27
246	4					28
1536	5					29
206	4					30
21	2					31
45	2					32
21	2					33
33	2					34
11	1					35
12	2					36
122	2					37
3	1					38
337	4					39
21	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WILDER - WILDER, KY	UNATTENDED - T	138.00	69.00	13.20
2	WILLEY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
3	WITHAMSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
4	WOODLAWN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
5	WOODSDALE - BUTLER COUNTY	ATTENDED - T	345.00	13.50	13.50
6	WYSCARVER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
7	66 STATIONS UNDER 10 MVA	UNATTENDED - D	69.00	4.30	
8					
9					
10					
11					
12	COMMONLY OWNED SUBSTATIONS				
13					
14	BECKJORD - CLERMONT COUNTY	ATTENDED - T (1)	22.80	345.00	
15	FOSTER - WARREN COUNTY	UNATTENDED - T (1)	345.00		
16	GREENE - DAYTON-XENIA ROAD	SUPERVISORY			
17		CONTROLLED - T (1)	345.00		
18	J. M. STUART SUBSTATION	SUPERVISORY (1)(4)			
19		CONTROLLED	345.00	69.00	13.80
20	J. M. STUART STATION	MONITOR CONTROL - T			
21		(1)(2)(6)	22.80	345.00	
22	BEATTY - GROVE CITY, OH	UNATTENDED-T (1)(2)	345.00		
23	DON MARQUIS - PIKE COUNTY	UNATTENDED - T (1)	345.00		
24	PIERCE	ATTENDED - T (1)	345.00		
25	BIXBY - GROVEPORT, OH	UNATTENDED - T (2)	345.00		
26	CONESVILLE - CONESVILLE, OH	ATTENDED - T (2)	24.50	345.00	
27	CORRIDOR - FRANKLIN COUNTY	UNATTENDED - T (2)	345.00		
28	MIAMI FORT - NORTH BEND, OH	ATTENDED - T (4)	20.90	345.00	
29	ZIMMER - CLERMONT COUNTY	ATTENDED - T (5)	20.90	345.00	
30					
31	TOT COMMONLY OWNED SUBSTATIONS				
32					
33	DUKE ENERGY OHIO'S EQUIVALENT SHARE				
34					
35					
36					
37	(1) - (6) SEE NOTES				
38					
39	SUMMARY OF LISTED STATIONS ABOVE (BY				
40	FUNCTION) NOT INCLUDING COMMONLY				

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
150	1					1
56	1					2
42	4					3
11	1					4
720	3					5
21	2					6
317	93					7
						8
						9
						10
						11
						12
						13
504	1					14
						15
						16
						17
						18
350	2					19
						20
3460	4	1				21
						22
						23
						24
						25
910	1					26
						27
1142	2					28
1955	2					29
						30
8321						31
						32
2850						33
						34
						35
						36
						37
						38
						39
						40

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OWNED SUBSTATIONS				
2					
3	UNATTENDED - T & D				
4	UNATTENDED - D				
5	UNATTENDED - T				
6	ATTENDED- T & D				
7	ATTENDED - D				
8	ATTENDED - T				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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23					
24					
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26					
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31					
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
5542						3
5184						4
4840						5
						6
						7
3937						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426.4 Line No.: 37 Column: a

1. Certain equipment at the substation is owned by the Respondent, Columbus Southern Power Company and They Dayton Power and Light Company with undivided interests of 30%, 35%, and 35% respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

2. Certain equipment at these substation is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Comany with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3% respectively. Expenses are shared on the babasis of ownership shares. The co-owners are not associated companies.

3. The respondent, Columbus Souther Power Company and the Dayton Power and Light Company own two breakers at this substation with undivided interest of 30%, 35%, and 35% respectively. Expenses are shared on the basis of ownership shares. For further information refer to report of Ohio Valley Electric Corporation.

4. Certain equipment at these substaiton is owned by the Respondent and the Dayton Power and Light Company with undivided interests of 50% and 50%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

5. This station is owned by the Respondent, The Dayton Power and Light Company and Columbus Southern Power Company with undivided interests of 28%, 36%, and 36% respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

6. Certain equipment at these substations is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Company with undivided ownership of 40.3%, 29%, and 30.7%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

Note: The voltage reported in column (c), (d)and (e) is the highest and lowest in the substation by not necessarily on the same transformer. Column (g) represents the number of three-phase transformer banks or banks of threee single-phase transformers.