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Case Number: 08-709-EL-AIR
08-710-EL-ATA
08-711-EL-AAM

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Volume 2
Schedule E

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**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

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In the Matter of the Application of)	
Duke Energy Ohio, Inc.)	Case No. 08-709-EL-AIR
For an Increase in Electric Rates)	
)	
In the Matter of the Application of)	
Duke Energy Ohio, Inc.)	Case No. 08-710-EL-ATA
For Tariff Approval)	
)	
In the Matter of the Application of)	
Duke Energy Ohio, Inc. for Approval)	Case No. 08-711-EL-AAM
To Change Accounting Methods)	

VOLUME 2
SCHEDULE E

July 25, 2008

Before

THE PUBLIC UTILITIES COMMISSION OF OHIO

CASE NO. 08-709-EL-AIR

IN THE MATTER OF THE APPLICATION
OF DUKE ENERGY OHIO, INC.
FOR AUTHORITY TO INCREASE
ITS ELECTRIC DISTRIBUTION RATES FOR SERVICE TO ALL
JURISDICTIONAL CONSUMERS

SECTION E

SECTION E
RATES AND TARIFFS
DUKE ENERGY OHIO, INC.
CASE NO. 08-709-EL-AIR

Test Year: Twelve Months Ended December 31, 2008

Date Certain: March 31, 2008

Schedules

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|--------|---|
| E-1 | Scored copy of proposed tariff schedules |
| E-2 | Scored copy of current tariff schedules |
| E-3 | Narrative rationale for tariff changes |
| E-3.1 | Customer charge/minimum bill rationale |
| E-3.2 | Cost of service study |
| E-3.2a | Cost of service study - Rate RS, ORH, TD, CUR, RS3P |
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*Not included. To be filed after end of Test Year.

Schedule E-1

PROPOSED TARIFF SHEETS

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 10.24
Cancels and Supersedes
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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS

1. Nature and Use of Installation

All electric service entrance wiring and equipment furnished and installed by the customer for the purpose of connecting the premises with the Company's service, shall be suitable for the purposes thereof and shall be installed, owned and maintained by the customer at all times in conformity with the National Electrical Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's booklet entitled "Information & Requirements for Electric Service," copies of which are available at the Company's offices.

2. Installation of Meters

Electricity will be measured by a meter or meters to be owned and installed by the Company in the customer's meter base at a location approved by the Company. The Company will install upon the customer's premises one meter or one unified set of meters for each standard service connection. Meters for new single-family residences are to be located outside the residence.

3. Installation and Maintenance

Except as otherwise provided in these ELECTRIC SERVICE REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except Company owned meters and metering equipment, on the customer's side of the point of delivery without cost to the customer. Only the Company's agents are authorized to connect the Company's service to the customer's service.

All meters and equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage. No one except an agent of the Company shall be permitted to remove or handle same.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, the Company will make one standard service connection to the customer's installation. If three phase service is required and an additional connection is necessary, both will be considered as one service connection.

The rates for each class of service provided for in the rate schedules contemplate the furnishing of service to one location or premises through one standard service connection. Where the customer is receiving service through more than one standard metering installation, the Company will calculate and render a separate bill for service furnished through each metering installation. If the Company elects to provide more than one standard service connection, the Company may, at its option, combine these connections and calculate and render one bill.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

When a customer or private party requests the Company to relocate the Company's facilities or a customer's service entrance wiring, such requesting party shall pay all expenses related to such relocation.

When the Company relocates its facilities or a customer's service entrance wiring at the request of a governmental entity (or Administrating Agency) and if the relocation was related to a project financed through transportation improvement district funding, joint economic development district funding, tax increment funding, or similar quasi-public funding, then the governmental entity (or Administrating Agency) shall pay for the cost of relocating Company's facilities in direct proportion to the contributions received from the other funding sources.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority.

(N)

4. Special Power Apparatus

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions for billing purposes, or to require the customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation that may affect the service provided to other customers.

5. Changes in Installations

As the Company's service drops, transformers, meters and other facilities used in supplying service to the customer have limited capacity, the customer should give notice to the Company, and obtain the Company's consent, before making any material changes or increases in the customer's installation. After receipt of such notice, the Company will give its written approval of the proposed change or increase, or it will inform the customer of the prerequisites to receipt of service for such change or increase. Any change affecting an estimated billing demand shall be reviewed by the Company's representative and shall become effective from the succeeding meter reading.

The customer shall be solely responsible for all damages sustained by the Company or any person due to the customer's failure to give reasonable advance notice to the Company of such change in the customer's installation.

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SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills

Bills ordinarily are rendered at monthly intervals. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly, however, meters may be read more or less frequently in such instances as, when special readings are required, at the customer's request, or when the Company has been unable to obtain readings. If the Company has been unable to obtain a meter reading for a period of twelve (12) consecutive months, the Company may, at its option, refuse or disconnect service to the premises in accordance with Section I Paragraph 3, Company's Right to Refuse or Disconnect Service, of these ELECTRIC SERVICE REGULATIONS. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any rate schedule shall be applicable to all bills on which the final monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Utilities Commission of Ohio.

Where the Company is unable to obtain a meter reading, estimated bills, so identified, will be rendered for an estimated amount to permit normal monthly payment, such payments to be credited to the next bill rendered.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premises served, or when the Company disconnects service due to nonpayment of the account or for other reasons, the Company will render a final bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last read date, with special meter readings taken for combination gas and electric and gas only accounts and identified estimated meter readings being used for non-heating electric only accounts. Unpaid balances of previously rendered final bills may be transferred to the new account and included on initial or subsequent bills.

When the customer begins use of service, an initial bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premises is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflects a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increments represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

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SECTION VI - BILLING AND PAYMENT (Contd.)

Bills are due on the date indicated thereon as being the last day for payment of the net amount, and the due date shall not be less than twenty-one (21) days after the mailing of the bill. Bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

2. Selection of Rate Schedule

When a prospective customer makes application for service, the Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer for the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

A customer being billed under one of two or more optional rate schedules applicable to the customer's class of service may elect to be billed on any other applicable rate schedule by notifying the Company in writing, and the Company will bill the customer under such elected schedule from and after the date of the next meter reading. However, a customer having made such a change of rate schedule may not make another such change within the next twelve months, or as otherwise provided elsewhere in the applicable rate schedules.

3. Temporary Discontinuance of Service

If any residential customer notifies the Company in writing to discontinue service, the Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that the Company may charge and collect a fee in accordance with paragraph B of Sheet No. 92 prior to reconnecting a service which was discontinued at the customer's request within the preceding twelve months.

(C)

4. Availability of Budget Billing

The Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion, as permitted by Rule 4901:1-18-4 (C) of the Ohio Administrative Code, to restrict the availability of such a plan to a customers who:

- (a) Have no arrearages (other than amounts already incorporated in a previously agreed upon extended payment plan); and
- (b) Are not in default on a previously agreed upon extended payment plan.

5. Bill Adjustment

Overcharges will be refunded to the customer for the entire period of inaccurate billing if that period is discernible. If the period of inaccurate billing is not discernible, the shortest period encompassing the elapsed time since the customer's "on" date, the installation date of the inaccurate meter, or 365 days will form the basis for determining the refund amount.

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
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Cincinnati, Ohio 45202

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SECTION VI - BILLING AND PAYMENT (Contd.)

Undercharges may be billed and the customer shall pay the charges for the entire period of inaccurate billing when that period is discernible, except undercharges billed to residential customers shall be limited to a maximum of 365 days prior to the date the billing is corrected. There will be no maximum limit of time for cases involving tampering or theft of utility service, or where a physical act of a customer or its agent causes inaccurate or no recording of the meter reading, or inaccurate or no measurement of the electricity rendered.

6. Net Metering

Customer-generators of electricity are eligible to be billed on a "net-metering" basis. "Net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a customer-generator that is fed back to the Company. Net metering is available to customer-generators as long as the total rated generating capacity of all customer-generators is less than one percent of the Company's aggregate customer peak demand in Ohio. Net metering is provided upon request and on a first-come, first-served basis.

In order to be billed on a net metering basis, a customer-generator must meet the following requirements:

- a. uses as its fuel either solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
- b. is located on a customer-generator's premises;
- c. operates in parallel with the electric utility's transmission and distribution facilities;
- d. is intended primarily to offset part or all of the customer-generator's requirements for electricity.

The customer-generator must provide a voltage wave shape that is a 60 Hertz sine wave that is clear, free from distortion, readable and otherwise compatible with Company's equipment. The voltage amplitude must be compatible with the service voltage delivered by the utility. Any characteristic of the net generator that degrades the quality of service provided to other Company customers will not be permitted.

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. If its existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions. The Company, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction.

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and (or) consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the customer-generator and fed back to the Company during the billing period, the

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SECTION VI - BILLING AND PAYMENT (Contd.)

customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If electricity is provided to the Company, the credits for that electricity shall appear in the next billing cycle. Bill charges or credits will be in accordance with the standard tariff that would apply if the customer were not a customer-generator. Credits will be limited to generation charges, and will not apply to other metered charges such as those for distribution and transmission service.

(N)

A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Inc. The net generator must be equipped with protective control equipment that will promptly isolate the net generator from the utility service in the event of an electrical fault on the utility service, or if the utility service becomes unavailable. The Public Utilities Commission of Ohio may adopt rules relating to additional control and testing requirements for customer-generators which the Commission determines are necessary to protect public and worker safety and system reliability. The Company shall not require a customer-generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

The net generator control must be compatible with the high speed automatic reclosing typically used on the utility service.

7. Market Development Period

The Market Development Period is the period of time which is designed to enable transition from a regulated market to a competitive market for procurement of electricity in the State of Ohio. The Market Development Period begins on January 1, 2001 for all customers and may be ended for a customer class by the Company when twenty-percent load switching has been achieved by that class. The customer classes are Residential, Commercial, Industrial, and Other Public Authorities. The Company assigns customers to one of these classes based upon the use of their facilities. The duration of the Market Development Period may differ for each customer class. The Market Development Period for residential customers will not end before December 31, 2005.

The switching amount will be determined by customer enrollment on a first-come, first-served basis; the percentage load switching by class (Residential, Commercial, Industrial, and Other Public Authorities) shall be calculated initially based upon 1999 actual sales, and beginning with calendar year 2001, shall be updated annually to reflect actual retail sales in the Company's service territory on a calendar year basis.

For the residential class, twenty-percent load switching will be achieved when the total annual kilowatt-hours of all residential customers who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt-hours of all residential customers. The kilowatt-hours associated with Percentage of Income Payment Program (PIPP) customers will not be included in the determination of the first 20% of the switching customers' load for the residential class if such customers are aggregated and bid out as a group.

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For each non-residential class, twenty-percent load switching will be achieved when the total annual kilowatt demands of all customers in each class who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt demands of all customers in that class.

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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$ <u>10.00</u> per month	\$ <u>10.00</u> per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	\$ <u>0.019217</u> per kWh	\$ <u>0.019217</u> per kWh	(R)
Additional kilowatt-hours	\$ <u>0.019217</u> per kWh	\$ <u>0.019217</u> per kWh	(R)

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	<u>\$10.00</u> per month	<u>\$10.00</u> per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	<u>\$0.022115</u> per kWh	<u>\$0.022115</u> per kWh	(R)
Additional kilowatt-hours	<u>\$0.026196</u> per kWh	<u>\$0.012215</u> per kWh	(R)
In excess of 150 times Customer's Monthly Demand	<u>\$0.026196</u> per kWh	<u>\$0.008235</u> per kWh	(R)

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.039442 per kWh	\$0.039440 per kWh
Additional kilowatt-hours	\$0.047266 per kWh	\$0.020417 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.047266 per kWh	\$0.012771 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

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QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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RATE HEC
HOME ENERGY CHECK-UP SERVICE PROGRAM

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities
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RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$18.50 per month	\$18.50 per month	(I)
(b) Energy Charge			
On Peak kilowatt-hours	\$0.035777 per kWh	\$0.028430 per kWh	(R)
Off Peak kilowatt-hours	\$0.006241 per kWh	\$0.006236 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider			
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider			
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider			
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider			
Sheet No. 56, Rider SRT, System Reliability Tracker			
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider			
Sheet No. 70, Rider DR, Distribution Rider			(N)
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider			
Sheet No. 83, Rider OET, Ohio Excise Tax Rider			
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider			
Sheet No. 86, Rider USR, Universal Service Fund Rider			

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.090079 per kWh	\$0.070811 per kWh
Off Peak kilowatt-hours	\$0.013156 per kWh	\$0.013161 per kWh

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MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$10.00 per month	\$10.00 per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	\$0.019217 per kWh	\$0.019217 per kWh	(R)
Additional kilowatt-hours	\$0.019217 per kWh	\$0.019217 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider			
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider			
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider			
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider			
Sheet No. 56, Rider SRT, System Reliability Tracker			
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider			
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider			
Sheet No. 70, Rider DR, Distribution Rider			(N)
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider			
Sheet No. 83, Rider OET, Ohio Excise Tax Rider			
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider			
Sheet No. 86, Rider USR, Universal Service Fund Rider			
Sheet No. 89, Rider AG, Optional Alternative Generation Rider			

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) where the Company has an existing 208Y/120V network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	<u>\$12.00</u> per month	<u>\$12.00</u> per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	<u>\$0.019217</u> per kWh	<u>\$0.019217</u> per kWh	(R)
Additional kilowatt-hours	<u>\$0.019217</u> per kWh	<u>\$0.019217</u> per kWh	(R)

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Effective:

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.2
Cancels and Supersedes
Original Sheet No. 35.1
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

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Cincinnati, Ohio 45202

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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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Cincinnati, Ohio 45202

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RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$20.00	(I)
Single and/or Three Phase Service	\$40.00	(I)

(b) Demand Charge

All kilowatts	\$5.2145 per kW	(I)
---------------	-----------------	-----

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 70, Rider DR, Distribution Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 1,000 kilowatts	\$7.6574 per kW
Additional kilowatts	\$6.0574 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.019576 per kWh
Additional kWh	\$0.016266 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

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DEMAND (contd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

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TERMS AND CONDITIONS (contd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | | |
|---|--------------------|-----|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | \$0.019649 per kWh | (I) |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | \$0.022543 per kWh | (I) |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Distribution Rider (N)
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.038236 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.043953 per kWh

Energy Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.026805 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.030812 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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SERVICE PROVISIONS (contd.)

4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 20.00	(1)
Three Phase Service	\$ 40.00	(1)
Primary Voltage Service	\$200.00	(1)

(b) Energy Charge

All kilowatt-hours	\$0.016465 per kWh	(1)
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Distribution Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

All kilowatt-hours \$0.015688 per kWh

Energy Related Component

All kilowatt-hours \$0.010998 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge			
Single Phase	\$ 7.50 per month	\$ 7.50 per month	
Three Phase	\$15.00 per month	\$15.00 per month	
(b) Energy Charge			
First 2,800 kWh	\$0.030185 per kWh	\$0.021668 per kWh	(R)
Next 3,200 kWh	\$0.002511 per kWh	\$0.002511 per kWh	(R)
Additional kWh	\$0.001065 per kWh	\$0.001065 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider			
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider			
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider			
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider			
Sheet No. 56, Rider SRT, System Reliability Tracker			
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider			
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider			
Sheet No. 70, Rider DR, Distribution Rider			
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider			(N)
Sheet No. 83, Rider OET, Ohio Excise Tax Rider			
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider			
Sheet No. 86, Rider USR, Universal Service Fund Rider			

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

	<u>Summer Period</u>	<u>Winter Period</u>
Demand Related Component		
First 2,800 kWh	\$0.032108 per kWh	\$0.025484 per kWh
Next 3,200 kWh	\$0.008198 per kWh	\$0.008207 per kWh
Additional kWh	\$0.003575 per kWh	\$0.003394 per kWh
Energy Related Component		
First 2,800 kWh	\$0.026454 per kWh	\$0.020996 per kWh
Next 3,200 kWh	\$0.006754 per kWh	\$0.006762 per kWh
Additional kWh	\$0.002945 per kWh	\$0.002797 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 43.12
Cancels and Supersedes
Sheet No. 43.11
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) \$200.00 per month

(I)

(b) Demand Charge

All kilowatts \$ 5.6495 per kW

(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 70, Rider DR, Distribution Rider

(N)

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

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139 East Fourth Street
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 1,000 kilowatts	\$6.9151 per kW
Additional kilowatts	\$5.4550 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.022048 per kWh
Additional kWh	\$0.017682 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

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139 East Fourth Street
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DEMAND (contd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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RATE SFL - ADPL

**OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S
POWER LINES**

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.019649 per kWh

(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Energy Related Component	\$0.026805 per kWh
Demand Related Component	\$0.038236 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

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SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$200.00 (I)
 - (b) Demand Charge
All kVA \$ 0.000 per kVA (R)
2. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider (N)
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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Duke Energy Ohio
139 East Fourth Street
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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 50,000 kVA	\$8.383100 per kVA
Additional kVA	\$6.043100 per kVA
(b) Energy Charge	
Billing Demand times 300	\$0.014404 per kWh
Additional kWh	\$0.016381 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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DEMAND (cont'd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER RSS

RATE STABILIZATION SURCREDIT RIDER

(D)

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Issued by authority of an Order of the Public Utilities Commission of Ohio dated December 21, 2005 in Case Nos. 05-0732-EL-MER, 05-0733-EL-AAM and 05-0974-GA-AAM.

Issued: February 28, 2007

Issued by Sandra P. Meyer, President

Effective: March 1, 2007

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.12
Cancels and Supersedes
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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
OVERHEAD DISTRIBUTION AREA						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.193	803	<u>3.072</u>	1.927	(I)
7,000 lumen (Open Refractor)	175	0.205	853	<u>3.013</u>	2.047	(I)
10,000 lumen	250	0.275	1,144	<u>3.123</u>	2.746	(I)
21,000 lumen	400	0.430	1,789	<u>3.161</u>	4.294	(I)

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
Metal Halide						
14,000 lumen	175	0.193	803	<u>3.072</u>	1.927	(I)
20,500 lumen	250	0.275	1,144	<u>3.123</u>	2.746	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>5.434</u>	1.169	(I)
9,500 lumen (Open Refractor)	100	0.117	487	<u>5.225</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>5.894</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>5.853</u>	2.275	(I)
27,500 lumen	200	0.228	948	<u>5.853</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>7.162</u>	4.702	(I)
Decorative Fixtures						
Sodium Vapor						
9,500 lumen (Rectilinear)	100	0.117	487	<u>9.430</u>	1.169	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>9.535</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>9.537</u>	4.702	(I)
50,000 lumen (Setback)	400	0.471	1,959	<u>13.093</u>	4.702	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.39.

(I)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
UNDERGROUND DISTRIBUTION AREA						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.210	874	<u>2.599</u>	2.098	(I)
7,000 lumen (Open Refractor)	175	0.205	853	<u>3.169</u>	2.047	(I)
10,000 lumen	250	0.292	1,215	<u>2.597</u>	2.917	(I)
21,000 lumen	400	0.460	1,914	<u>2.672</u>	4.594	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>5.434</u>	1.169	(I)
22,000 lumen	200	0.228	948	<u>5.853</u>	2.275	(I)
27,500 lumen	200	0.228	948	<u>5.853</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>7.162</u>	4.702	(I)

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	<u>5.554</u>	2.047	(I)
7,000 lumen (Holophane)	175	0.210	874	<u>5.926</u>	2.098	(I)
7,000 lumen (Gas Replica)	175	0.210	874	<u>14.786</u>	2.098	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>8.091</u>	2.098	(I)
Metal Halide						
14,000 lumen (Granville)	175	0.210	874	<u>8.091</u>	2.098	(I)
14,000 lumen (Town & Country)	175	0.205	853	<u>5.554</u>	2.047	(I)
14,500 lumen (Gas Replica)	175	0.210	874	<u>14.786</u>	2.098	(I)
Sodium Vapor						
9,500 lumen (Town & Country)	100	0.117	487	<u>9.179</u>	1.169	(I)
9,500 lumen (Holophane)	100	0.128	532	<u>9.497</u>	1.277	(I)
9,500 lumen (Rectilinear)	100	0.117	487	<u>9.639</u>	1.169	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>17.394</u>	1.277	(I)
9,500 lumen (Aspen)	100	0.128	532	<u>10.010</u>	1.277	(I)
16,000 lumen (Aspen)	150	0.171	711	<u>5.894</u>	1.401	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>9.535</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>9.119</u>	4.702	(I)
50,000 lumen (Setback)	400	0.471	1,959	<u>13.093</u>	4.702	(I)

POLE CHARGES

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/Pole</u>	
Wood			
17 foot (Wood Laminated) (a)	W17	<u>4.13</u>	(I)
30 foot	W30	<u>4.51</u>	(I)
35 foot	W35	<u>4.77</u>	(I)
40 foot	W40	<u>5.52</u>	(I)
Aluminum			
12 foot	A12	<u>12.10</u>	(I)
28 foot	A28	<u>6.71</u>	(I)
28 foot (heavy duty)	A28H	<u>6.82</u>	(I)
30 foot (anchor base)	A30	<u>20.18</u>	(I)

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NET MONTHLY BILL (Contd.)

Pole Description (Contd.)	Pole Type	\$/Pole	
Fiberglass			
17 foot	F17	<u>4.14</u>	(I)
30 foot (bronze)	F30	<u>8.96</u>	(I)
35 foot (bronze)	F35	<u>9.07</u>	(I)
40 foot	F40	<u>5.51</u>	(I)
Steel			
27 foot (11 gauge)	S27	<u>16.55</u>	(I)
27 foot (3 gauge)	S27H	<u>22.40</u>	(I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.83. (I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER (Contd.)

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

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GENERAL CONDITIONS (Contd.)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- | | | | |
|-----|---|---------------------------|-----|
| (a) | Where the Company supplies energy only all kilowatt-hours shall be billed as follows: | | |
| | Distribution Energy and Equipment Charge | <u>\$0.003745</u> per kWh | (I) |
| | Generation Charge – Demand Related Component | <u>\$0.006161</u> per kWh | |
| | Generation Charge – Energy Related Component | <u>\$0.010697</u> per kWh | |
| (b) | Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at | <u>\$0.025046</u> per kWh | (I) |
| (c) | Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows: | | (I) |
| | Distribution Energy and Equipment Charge | <u>\$0.026204</u> per kWh | |
| | Generation Charge – Demand Related Component | <u>\$0.006161</u> per kWh | |
| | Generation Charge – Energy Related Component | <u>\$0.010697</u> per kWh | |

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation Charge – Demand Related Component	\$0.006161 per kWh
Generation Charge – Energy Related Component	\$0.010697 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

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GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/ Luminaire	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
<u>Standard Fixtures (Cobra Head)</u>						
<u>Mercury Vapor</u>						
7,000 lumen (Open Refractor)	175	0.205	853	<u>5.607</u>	2.047	(I)
7,000 lumen	175	0.210	874	<u>9.524</u>	2.098	(I)
10,000 lumen	250	0.292	1,215	<u>9.720</u>	2.917	(I)
21,000 lumen	400	0.460	1,914	<u>10.705</u>	4.594	(I)

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NET MONTHLY BILL (Contd.)

	Lamp <u>Watts</u>	KW/ <u>Luminaire</u>	Annual <u>KWh</u>	Distribution Energy & Equipment <u>\$/Unit</u>	Market Price Generation Charge <u>\$/Unit</u>	
<u>Metal Halide</u>						
14,000 lumen	175	0.210	874	<u>9.524</u>	2.098	(I)
20,500 lumen	250	0.292	1,215	<u>9.720</u>	2.917	(I)
36,000 lumen	400	0.460	1,914	<u>10.705</u>	4.594	(I)
<u>Sodium Vapor</u>						
9,500 lumen (Open Refractor)	100	0.117	487	<u>5.727</u>	1.169	(I)
9,500 lumen	100	0.117	487	<u>7.442</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>8.782</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>8.385</u>	2.275	(I)
27,500 lumen	100	0.117	487	<u>7.442</u>	1.169	(I)
27,500 lumen	200	0.228	948	<u>8.385</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>7.455</u>	4.702	(I)
<u>Decorative Fixtures (a)</u>						
<u>Mercury Vapor</u>						
7,000 lumen (Town & Country)	175	0.205	853	<u>12.751</u>	2.047	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>18.143</u>	2.098	(I)
<u>Sodium Vapor</u>						
9,500 lumen (Town & Country)	100	0.117	487	<u>19.451</u>	1.169	(I)
9,500 lumen (Hollophane)	100	0.128	532	<u>20.188</u>	1.277	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>35.982</u>	1.277	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>21.366</u>	2.455	(I)

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/ Luminaire</u>	<u>Annual KWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
<u>Mercury Vapor</u>						
21,000 lumen	400	0.460	1,914	<u>9.899</u>	4.594	(I)
<u>Metal Halide</u>						
20,500 lumen	250	0.246	1,023	<u>7.317</u>	2.455	(I)
36,000 lumen	400	0.460	1,914	<u>9.899</u>	4.594	(I)
<u>Sodium Vapor</u>						
9,500 lumen	100	0.117	487	<u>6.909</u>	1.169	(I)
22,000 lumen	200	0.246	1,023	<u>7.317</u>	2.455	(I)
30,000 lumen	200	0.246	1,023	<u>7.317</u>	2.455	(I)
50,000 lumen	400	0.480	1,997	<u>8.050</u>	4.793	(I)

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
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- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

- The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
- The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE NSU

**STREET LIGHTING SERVICE
FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	Lamp <u>Watts</u>	KW/ <u>Unit</u>	Annual <u>kWh</u>	Distribution Energy & Equipment <u>\$/Unit</u>	Market Price Generation Charge <u>\$/Unit</u>	
1. Base Rate						
A. Company owned						
1) Steel boulevard units and 15 and 30 ft. steel poles served underground						
a. 1,000 lumen incandescent	65	0.065	270	<u>6.246</u>	0.648	(I)
b. 4,000 lumen incandescent	295	0.295	1,227	<u>13.093</u>	2.945	(I)
c. 6,000 lumen incandescent	405	0.405	1,685	<u>12.652</u>	4.045	(I)
d. 50,000 lumen sodium vapor	400	0.471	1,959	<u>11.702</u>	4.702	(I)
2) Street light units served overhead on Company owned pole						
a. 2,500 lumen incandescent	148	0.148	616	<u>3.868</u>	1.479	(I)
b. 6,000 lumen incandescent	405	0.405	1,685	<u>1.469</u>	4.045	(I)
c. 2,500 lumen mercury vapor	100	0.115	478	<u>4.178</u>	1.147	(I)

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
B. Customer owned						
1) Lighting system on steel poles served either overhead or under-ground with limited maintenance by Company						
a. 21,000 lumen mercury vapor	400	0.460	1,914	<u>0.130</u>	4.594	(I)
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company						
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	<u>10.172</u>	4.594	(I)
2. Applicable Riders						
The following riders are applicable pursuant to the specific terms contained within each rider:						
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider						
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider						
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider						
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider						
Sheet No. 56, Rider TCR, Transmission Cost Recovery Rider						
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider						
<u>Sheet No. 70, Rider DR, Distribution Rider</u>						
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider						
Sheet No. 83, Rider OET, Ohio Excise Tax Rider						
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider						
Sheet No. 86, Rider USR, Universal Service Fund Rider						

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
9,500 lumen Sodium Vapor	100	0.117	487	<u>8.802</u>	1.169	(I)

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	<u>Lamp Watts</u>	<u>kWh/ Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
2,500 lumen Mercury, Open Refractor	100	0.115	478	<u>6.929</u>	1.147	(I)
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	<u>9.795</u>	1.147	(I)

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	<u>12.501</u>	2.047	(I)
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	<u>11.255</u>	2.047	(I)

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	<u>9.608</u>	11.004	(I)

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

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MARKET PRICE GENERATION CHARGES - MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2008.

(N)

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
21,000 lumen	400	0.430	1,788	<u>0.287</u>	4.292	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>1.125</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>1.125</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>1.126</u>	2.275	(I)
27,500 lumen	250	0.318	1,323	<u>0.431</u>	3.175	(I)
50,000 lumen	400	0.471	1,959	<u>0.656</u>	4.702	(I)

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NET MONTHLY BILL (Contd.)

	Lamp <u>Watts</u>	KW/ <u>Unit</u>	Annual <u>kWh</u>	Distribution Energy & Equipment <u>\$/Unit</u>	Market Price Generation Charge <u>\$/Unit</u>	
Decorative Fixtures						
Sodium Vapor						
18,000 lumen (Hadco)	150	0.171	711	<u>1.439</u>	1.707	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>0.947</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>0.970</u>	4.702	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/ Pole</u>	
Wood			
30 foot	W30	<u>4.51</u>	(I)
35 foot	W35	<u>4.77</u>	(I)
40 foot	W40	<u>5.52</u>	(I)
Aluminum			
12 foot	A12	<u>12.10</u>	(N)
28 foot	A28	<u>6.71</u>	(N)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.015849 per kilowatt-hour as shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004390 per kWh	(I)
Generation (Demand Related)	\$0.004188 per kWh	
Generation (Energy Related)	\$0.007271 per kWh	

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Distribution Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.

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GENERAL TERMS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative, the cost of repair, replacement or removal of the unit will be at the customer's expense.

- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	3.379	2.047	(I)
7,000 lumen (Holographane)	175	0.210	874	3.332	2.098	(I)
7,000 lumen (Gas Replica)	175	0.210	874	3.332	2.098	(I)
7,000 lumen (Aspen)	175	0.210	874	3.332	2.098	(I)

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NET MONTHLY BILL (Contd.)

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
Sodium Vapor						
9,500 lumen (Town & Country)	100	0.117	487	<u>5.434</u>	1.169	(I)
9,500 lumen (Holophane)	100	0.128	532	<u>5.333</u>	1.277	(I)
9,500 lumen (Rectilinear)	100	0.117	487	<u>5.434</u>	1.169	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>5.333</u>	1.277	(I)
9,500 lumen (Aspen)	100	0.128	532	<u>5.333</u>	1.277	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>5.685</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>7.162</u>	4.702	(I)
Metal Halide						
14,000 lumen (Town & Country)	175	0.205	853	<u>3.379</u>	2.047	(I)
14,000 lumen (Granville)	175	0.210	874	<u>3.332</u>	2.098	(I)
14,400 lumen (Rectangular Cutoff)	175	0.210	874	<u>9.451</u>	2.098	(I)
14,500 lumen (Gas Replica)	175	0.210	874	<u>3.332</u>	2.098	(I)
36,000 lumen (Low Profile)	400	0.455	1,893	<u>8.148</u>	4.544	(I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 70, Rider DR, Distribution Rider
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 66.12
Cancels and Supersedes
Sheet No. 66.11
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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER Contd.)

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4,160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate	
Distribution	\$0.004393 per kWh
Generation – Demand Related Component	\$0.004334 per kWh
Generation – Energy Related Component	\$0.007524 per kWh

(1)

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
Sheet No. 56, Rider SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 70, Rider DR, Distribution Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation – Demand Related Component	\$0.004334 per kWh
Generation – Energy Related Component	\$0.007524 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

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RIDER DR

(N)

DISTRIBUTION RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's retail rate groups.

DISTRIBUTION RELIABILITY RIDER

All customers receiving service under Rate RS, Rate RS3P, Rate CUR, Rate ORH, Rate TD, Rate DS, Rate EH, Rate GS-FL, Rate SFL-ADPL, Rate DM, Rate DP, Rate TS, Rate TL, Rate NSU, Rate NSP, Rate SC, Rate SE, Rate UOLS, Rate OL, and Rate SL shall be assessed a monthly charge in addition to the Customer Charge Component of their applicable rate schedule that will enable the Company to recover incremental revenue requirements associated with changes in distribution investment and distribution expenses, net of customer growth.

The charges for the respective electric service schedules are:

Rate RS, Residential Service

Rate RS3P, Residential Three Phase Service

Rate CUR, Common Use Residential Service

Rate ORH, Optional Residential Service with Electric Space Heating

Rate TD, Optional Time-of-Day Rate for Residential Service

Rate DS, Service at Distribution Secondary Voltage

Rate GS-FL, Optional Unmetered General Service Rate for Small Fixed Loads

Rate EH, Optional Rate for Electric Space Heating

Rate DM, Secondary Distribution Service – Small

Rate DP, Service at Primary Distribution Voltage

Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached

Directly to Company's Power Lines

Rate TS, Service at Transmission Voltage

Rate SL, Street Lighting Service

Rate TL, Traffic Lighting Service

Rate OL, Outdoor Lighting Service

Rate NSU, Street Lighting Service for Non-Standard Units

Rate NSP, Private Outdoor Lighting for Non-Standard Units

Rate SC, Street Lighting Service – Customer Owned

Rate SE, Street Lighting Service - Overhead Equipment

Rate UOLS, Unmetered Outdoor Lighting Electric Service

This monthly charge will remain in effect until changed by order of the Public Utilities Commission of Ohio.

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Cincinnati, Ohio 45202

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RIDER DIR

(N)

DEVELOPMENT INCENTIVE RIDER

GENERAL

Under the terms of this Rider, qualifying customers are required to enter into a Service Agreement with the Company. The Development Incentive Rider consists of three separate programs designed to encourage development and/or redevelopment within the Company's service territory. These three programs are 1. the Economic Development Program 2. the Urban Redevelopment Program and 3. the Brownfield Incentive Program. Requirements of these programs are described below.

PROGRAM DESCRIPTIONS

Economic Development Program

Available, at the Company's option, to non-residential customers receiving service under the provisions of one of the Company's non-residential tariff schedules. This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments, or new customers in existing establishments who make application to the Company for service under this Rider and the Company approves such application. The new load applicable under this Rider must be a minimum of 1,000 kW at one delivery point. To qualify for service under this Rider, the customer must meet the qualifications as set forth below. Further, the customer must have applied for and received economic assistance from the State or local government or other public agency before the Company will approve a Service Agreement under this Rider. Where the customer is new to the Company's service area or is an existing customer expanding:

- 1) the customer must employ an additional workforce in the Company's service area of a minimum of twenty-five (25) full-time equivalent (FTE) employees. Employment additions must occur following the Company's approval for service under this Rider, and;
- 2) the customer's new load must result in minimum customer capital investment of one million dollars (\$1,000,000) at the customers' facility within the Company's service area. This capital investment must occur following the Company's approval for service under this Rider. (Item #1 above may be waived where an existing customers capital investment exceeds \$10 million.)

The Company may also consider applying this Rider to an existing customer who, but for economic incentives being provided by the State and/or local government or public agency, would leave the Company's service area. In this event, the following provision applies:

- 1) The customer must agree, at a minimum, to retain the current number of FTE employees.

Urban Redevelopment Program

Applicable to new customers locating in an existing building of 50,000 square feet or more, which has been unoccupied and/or remained dormant for a period of two years or more, as determined by the Company. The new customer load must be a minimum of 500 kW at one delivery point. In addition, the requested service necessary to serve the new load must not result in additional investment in distribution or transmission facilities by the Company, excepting that minor alterations in the service supplied which can be accomplished feasibly and economically may be allowed.

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PROGRAM DESCRIPTIONS (Contd.)

Brownfield Redevelopment Program

Applicable to customers locating in a qualified "brownfield" redevelopment area so designated by the Ohio Environmental Protection Agency and served by existing service lines. A qualified site must receive direct "economic assistance" from either the State of Ohio or one of its political jurisdictions. The value of the BR Incentive cannot exceed the amount of public participation. Additionally, customers are required to take service under the provisions of one of the Company's non-residential tariff schedules.

The new load applicable under this Rider must be a minimum of 250 kW at one delivery point, with one meter.

TERMS AND CONDITIONS

These Riders are not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into a Service Agreement for service under this Rider, the successor customer may be allowed to fulfill the balance of the Service Agreement under this Rider. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is not available for load shifted from one customer to another within the Company's service area.

The customer must enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for this Rider.

For customers entering into a Service Agreement under this Rider due to expansion, the Company may, at the customer's expense, install metering equipment necessary to measure the new load to be billed under the provisions of this Rider separate from the customer's existing load which shall be billed under the applicable standard tariff schedule.

Following the effective date of the Service Agreement, the customer must maintain a minimum demand in accordance with the Service Agreement and maintain a monthly average of 300 hours use of demand. Failure to do so will result in the customer's Service Agreement being terminated.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard distribution tariff rate under which the customer takes service except the customers' monthly distribution demand charge shall be reduced by up to fifty (50) percent for a period of twenty-four (24) months. The customer will pay the full amount of all riders and the entirety of the applicable market-based standard service offer.

The customer may request an effective date of the Service Agreement which is no later than twelve (12) months after Company's approval of the Service Agreement with the customer. A Service Agreement must be fully executed within 30 days of taking the subject new service from the Company. All subsequent billings shall be at the appropriate full standard service tariff rate.

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TYPE OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

SERVICE REGULATIONS

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P.U.C.O. Electric No. 19
Sheet No. 77.2
Cancels and Supersedes
Sheet No. 77.1
Page 1 of 1

RIDER BR

(D)

BROWNFIELD REDEVELOPMENT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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P.U.C.O. Electric No. 19
Sheet No. 80.3
Cancels and Supersedes
Sheet No. 80.2
Page 1 of 1

RIDER RGR

(D)

RESIDENTIAL GENERATION RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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P.U.C.O. Electric No. 19
Sheet No. 85.4
Cancels and Supersedes
Sheet No. 85.3
Page 1 of 2

RIDER SC

(D)

SHOPPING CREDIT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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Sheet No. 89.4
Cancels and Supersedes
Sheet No. 89.3
Page 1 of 1

RIDER AG
OPTIONAL ALTERNATIVE GENERATION SERVICE

(D)

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

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Sheet No. 90.5
Cancels and Supersedes
Sheet No. 90.4
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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the Standard Offer Rate DS, Rate DP, or Rate TS. Service under the RTP Program will be offered through the Market Development Period starting on January 1, 2001. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC = Baseline Charge
Standard Bill @ CBL = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t , $CC_t = MVG_t \times LAF$
For kWh_t below the CBL_t , $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS
MVG_t = Market Value Of Generation As Determined By Company for hour t

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COMMODITY CHARGE (Contd.)

The MVG₁ will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.018495 per kW Per Hour	(I)
Rate DP	\$ 0.029502 per kW Per Hour	(I)
Rate TS	\$ 0.000000 per kW Per Hour	(R)

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$325 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

(I)

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Sheet No. 90.4
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APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider. All riders are billed against the total monthly demand and consumption, except for Rider FPP and Rider TCR which are billed against the CBL/BDH demand and consumption.

(N)

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Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
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Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
Sheet No. 86, Rider USR, Universal Service Fund Rider

(N)

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

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Effective:

Issued by Sandra P. Meyer, President

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 100.2
Cancelling and Superseding
Sheet No. 100.1
Page 1 of 1

RIDER ED

(D)

ECONOMIC DEVELOPMENT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities
Commission of Ohio.

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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RIDER UR

(D)

URBAN REDEVELOPMENT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated _____ in Case No. 08-709-EL-AIR before the Public Utilities
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Page 1 of 1

RIDER MSR-E

(D)

MERGER SAVINGS CREDIT RIDER – ELECTRIC

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order of the Public Utilities Commission of Ohio dated _____ in Case No.
08-709-EL-AIR.

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Issued by Sandra P. Meyer, President

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. No. 1
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Sheet No. 1.5
Page 1 of 9

RATE PA

(N)

POLE ATTACHMENT/CONDUIT OCCUPANCY TARIFF

APPLICABILITY

Applicable to any person or entity other than a public utility (hereinafter "Licensee") authorized to complete a "wireline attachment" or an "occupancy", as defined herein, to any distribution pole or in any conduit in the service territory of Duke Energy Ohio, Inc. (hereinafter the "Company"). As used in this Tariff, a "wireline attachment" is the attachment of wire or cable and associated facilities or apparatus within one (1) foot of vertical space to any distribution pole owned by the Company and "occupancy" is the placement of wire or cable and associated facilities or apparatus in conduit space owned by the Company.

Rentals for any requested attachment or occupancy other than those to which this Tariff applies, including but not limited to wireless and WiFi equipment/attachments and overloading of existing attachments, shall be negotiated separately between the Company and prospective attacher. The size, type, and placements of any attachment or occupancy that is not subject to this Tariff shall be at the sole discretion of the Company and in compliance with a signed agreement between the Company and prospective attacher authorizing such attachment or occupancy.

AGREEMENT

Before any wireline attachment or occupancy is made, Licensee shall enter into and be bound by a Pole Attachment or Conduit Occupancy License Agreement (hereinafter the "Agreement"). The Agreement shall specifically authorize the type of service to be provided, e.g., cable television. In addition to any wireline attachment or occupancy, the Agreement may authorize other attachments to which this Tariff does not apply, as agreed between the Company and Licensee.

The Company expressly reserves the right to establish terms and conditions in the Agreement that are not inconsistent with this Tariff.

ATTACHMENT CHARGES

An annual rental of \$14.42 per wireline attachment shall be charged for the use of the Company's poles. Any attachments outside the one (1) foot of vertical space will be considered another attachment and a separate annual rental charge will apply. The charge will apply if any portion of a pole is occupied or reserved at the Licensee's request.

For conduit occupancy, the occupancy fee per linear foot shall be negotiated by the Company and Licensee based on the location, space availability and other factors.

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P.U.C.O. No. 1
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PAYMENT

All payments due from Licensee shall be invoiced by Company and payment shall be made by Licensee within twenty-one (21) days from the date of invoice. When any payments due from Licensee are not timely made, the amount due shall be adjusted to include interest equal to one and one-half percent (1.5%) of the unpaid amount, which will accrue monthly until paid.

The annual rental amount shall be paid in advance by Licensee.

As new wireline attachments or occupancies are made after the initial rental year, rentals for such wireline attachments or occupancies shall be paid for the entire year if made within the six-month period after any anniversary date, and for one-half year if made during the following six-month period. For any wireline attachments that Licensee removed or any occupancy that Licensee caused, at its expense, to be removed and for which the Company received written notice from Licensee, the yearly rental shall be adjusted on the same basis.

TERMS AND CONDITIONS

1. APPLICATION

Before any wireline attachment is made by Licensee or any occupancy is made on Licensee's behalf, Licensee shall make written application for permission to install such wireline attachment on any pole of the Company or occupy any conduit of the Company. The written application shall specify the location of each pole or conduit in question, the character of the proposed attachment or occupancy, and the amount and location of space desired. Within forty-five (45) days after receipt of such written application, the Company shall notify Licensee in writing whether or not it is willing to permit the wireline attachment or occupancy and, if so, under what conditions. Licensee is not presumed to have permission to make any wireline attachment or to occupy Company's conduit in the event notification is not made by the Company within forty-five (45) days of its receipt of Licensee's written application. The Company shall have the sole right to determine the availability of such pole or conduit for joint use and shall be under no obligation to grant permission for its use by Licensee. If such permission is granted, Licensee shall have the right to use the space allotted by the Company under the conditions specified in such permit and in accordance with the terms of the Agreement but Company shall not be required to set a pole or install conduit for the sole use by Licensee. Permission to occupy a conduit, if granted, shall not authorize Licensee to access the Company's conduit. Such access shall be limited to the Company or its designated representative.

2. TECHNICAL MANUALS

Upon the execution of the Agreement and before Licensee makes any wireline attachment or causes an occupancy to be made, Licensee shall send the Company all manufacturer's technical manuals and information, construction standards and manuals, and feasibility or loading studies regarding the equipment Licensee proposes to use pursuant to the provisions of the Agreement.

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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TERMS AND CONDITIONS (Contd.)

3. TECHNICAL SPECIFICATIONS

All wireline attachments or occupancies are to be placed on poles or in conduit of the Company in a manner satisfactory to the Company and so as not to interfere with the present or any future use that the Company may desire to make of such poles, wires, conduits, or other facilities. All wireline attachments or occupancies shall be installed and maintained by Licensee or on Licensee's behalf and at its expense so as to comply at least with the minimum requirements of the National Electrical Safety Code, any requirements that may be established by the Company, and any other applicable regulations or codes promulgated by federal, state, local or other governmental authority having jurisdiction. Licensee shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Licensee's wireline attachments on the Company's poles or occupancy in the Company's conduit. The Company shall be the sole judge as to the requirements for the present or future use of its poles, conduits, and equipment and of any interference therewith.

4. REPLACEMENT COSTS

In any case where it is necessary for the Company to replace a pole or conduit because of the necessity of providing adequate space or strength to accommodate the wireline attachments or occupancy of Licensee thereon, either at the request of Licensee or to comply with the above mentioned codes and regulations, the Licensee shall pay the Company the total cost of this replacement. Such cost shall be the total estimated cost of the new pole or conduit, including material, labor, and applicable overheads, plus the cost of transferring existing electric facilities to the new pole or conduit, plus the cost of removal of the existing pole or conduit and any other incremental cost required to provide for the wireline attachments of or occupancy by the Licensee, including any applicable taxes the Company may be required to pay because of this change in plant, minus salvage value of any facilities removed.

Licensee shall also pay to the Company and other owners thereof the cost of removing all existing attachments from the existing pole or conduit and re-establishing the same or like attachments on the newly installed pole or in the newly installed conduit. The new pole or conduit shall be the property of the Company regardless of any payments by Licensee towards its cost, and Licensee shall acquire no right, title or interest in such pole or conduit.

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TERMS AND CONDITIONS (Contd.)

5. REARRANGING COSTS

If Licensee's proposed wireline attachments or occupancy can be accommodated on existing poles or in existing conduit of the Company by rearranging facilities of the Company and of other licensees thereon and if the Company and other licensees are willing to make such rearrangement, such rearrangement shall be made by the Company and such other licensees, and Licensee shall reimburse the Company and such other licensees for any expense incurred by them in transferring or rearranging such facilities. Any additional guying required by reason of the attachments of Licensee shall be made by Licensee at its expense and to the satisfaction of the Company. The Company shall not be responsible for coordinating the relocation of third party attachments.

6. INSPECTIONS

The Company reserves the right to inspect each new installation of Licensee on its poles and in its conduit and to make periodic inspections/inventories every five (5) years or more often if, in the Company's sole discretion, the conditions may warrant, and Licensee shall reimburse the Company for the expense of such inspections/inventories. The Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Licensee of any responsibility, obligation, or liability imposed by law or assumed under the Agreement. When an unauthorized attachment or occupancy is found during an inspection/inventory, the Licensee will pay the Company an unauthorized attachment or occupancy sanction in the following amounts: \$100 per unauthorized attachment or occupancy plus five (5) years annual rental if an unauthorized attachment or occupancy is found and Licensee has not participated in a required audit; or, \$50 per unauthorized attachment or occupancy plus five (5) years annual rental if the Licensee does participate in the audit or identifies the unauthorized attachment or occupancy on its own.

7. SAFETY VIOLATIONS

Whenever the Company notifies Licensee in writing that the wireline attachments or occupancies of Licensee interfere with the operation of facilities of the Company or other licensee, constitute a hazard to the service rendered by the Company or other licensee, or fail to comply with codes, regulations, or requirements set forth in Paragraph 3 above or in the Agreement, Licensee shall, within ten (10) days after the date of such notice, remove, rearrange, or change its wireline attachments or ensure that, at its expense, its occupancy is removed, rearranged, or changed as directed by the Company. In case of emergency, the Company reserves the right to remove or relocate the Licensee's wireline attachments or occupancy at Licensee's expense and without notice, and no liability therefore shall be incurred by the Company because of such action.

Licensee shall be assessed a sanction of \$200 dollars for each wireline attachment or occupancy that violates the codes, regulations, or requirements set forth in Paragraph 3 above or in the Agreement.

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TERMS AND CONDITIONS (Contd.)

8. INDEMNIFICATION

Licensee agrees to indemnify and save harmless the Company from and against any and all liability, loss, damage, costs, attorney fees, or expense, of whatsoever nature or character, arising out of or occasioned by any claim or any suit for damages, injunction or other relief, on account of injury to or death of any person, or damage to any property including the loss of use thereof, or on account of interruption of Licensee's service to its subscribers or others, or for public charges and penalties for failure to comply with federal, state or local laws or regulations, growing out of or in connection with any act or omission, negligent or otherwise, of Licensee or its servants, agents or subcontractors in the attachment, operation and maintenance of facilities of Licensee on the poles or in the conduit of the Company, and in the performance of work hereunder, whether or not due in whole or in part to any act, omission or negligence of the Company or any of its representatives or employees (except insofar as such indemnity arising out of such injury or damage caused by the sole negligence of the Company or such representatives or employees may be judicially found to be contrary to law, in which case this Agreement of indemnity shall in all other respects be and remain effective and binding). The Company may require Licensee to defend any suits concerning the foregoing, whether such suits are justified or not.

9. INSURANCE REQUIREMENTS

Licensee agrees to obtain and maintain at all times during the period Licensee has wireline attachments on the Company's poles or occupancy in the Company's conduit, policies of insurance as follows:

- (a) Public liability and automobile liability insurance for itself in an amount as specified by the Company for bodily injury to or death of any one person, and, subject to the same limit for any one person, in an aggregate amount as specified by the Company for any one occurrence.
- (b) Property damage liability insurance for itself in an amount as specified by the Company for any one occurrence.
- (c) Contractual liability insurance in amounts as specified by the Company to cover the liability assumed by the Licensee under the agreements of indemnity set forth in the Agreement.

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TERMS AND CONDITIONS (Contd.)

10. CERTIFICATE OF INSURANCE

Prior to making wireline attachments to the Company's poles or occupancy in the Company's conduit, Licensee shall furnish to the Company two copies of a certificate, from an insurance carrier acceptable to the Company, stating that policies of insurance have been issued by it to Licensee providing for the insurance listed above and that such policies are in force. Such certificate shall state that the insurance carrier will give the Company thirty (30) days prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth in the Agreement as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions or exclusions contained in the policy or policies of insurance, such exceptions or exclusions shall be stated in full in such certificate, and the Company may, at its discretion, require Licensee before starting work, to obtain policies of insurance that are not subject to any exceptions or exclusions that the Company finds objectionable.

11. DISCONTINUATION OF COMPANY FACILITIES

The Company reserves the right, without liability to Licensee or its subscribers, to discontinue the use of, remove, replace or change the location of any or all of the Company's poles, attachments, conduit, or facilities regardless of any wireline attachment to the Company's poles by Licensee or occupancy in the Company's conduit by Licensee, and Licensee shall, at its sole cost and within ten (10) days after written notice by the Company, make or cause to be made such changes in, including removal or transfer of, its wireline attachments or occupancies as shall be required by such action of the Company.

12. ABANDONMENT

Licensee may at any time abandon the use of a pole or conduit under the Agreement hereunder by removing therefrom all of its wireline attachments or by requesting the Company to remove, at Licensee's expense, all of its occupancies and by giving written notice thereof to the Company.

13. PERMITS, EASEMENTS, AND RIGHTS-OF-WAY

Licensee shall secure any right, license or permit from any governmental body, authority, or other person or persons that may be required for the construction or maintenance of Licensee's wireline attachments or occupancies, at its expense. The Company does not guarantee any easements, rights-of-way or franchises for the construction and maintenance of such wireline attachments or occupancies. Licensee hereby agrees to indemnify and save harmless the Company from any and all claims, including the expenses incurred by the Company to defend itself against such claims, resulting from or arising out of the failure of Licensee to secure such right, license, permit or easement for the construction or maintenance of such attachment on the Company's pole or occupancy in the Company's conduit.

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TERMS AND CONDITIONS (Contd.)

14. SUPPLY OF ELECTRIC SERVICE

Electric service for power supplies of a Licensee shall be supplied from the lines of the Company in a manner specified by the Company.

15. USE BY THIRD PARTIES

The Company shall have the right, from time to time during the term of the Agreement, to grant, by contract or otherwise, to others not parties to the Agreement, rights or privileges to use any pole or conduit covered by the Agreement, and the Company shall have the right to continue and extend any such rights or privileges heretofore granted. The wireline attachment and occupancy privileges granted hereunder shall at all times be subject thereto.

16. BOND

Licensee shall furnish a bond, as specified by the Company, to guarantee the performance of the obligations assumed by Licensee under the terms of the Agreement not otherwise covered by the insurance required by paragraph 9. Such bond shall be submitted to the Company prior to Licensee making attachment to the Company's poles or occupying the Company's conduit.

17. REIMBURSEMENT FOR WORK PERFORMED

In case one Party is obligated to perform certain work at its own expense and the Parties mutually agree in writing that it is desirable for the other Party to do such work, then such other Party shall promptly do the work at the sole expense of the Party originally obligated to perform the same. Bills for expense so incurred shall be due and payable within thirty (30) days after presentation.

18. DEFAULT

If Licensee fails to comply with any of the provisions of the Agreement or defaults in the performance of any of its obligations under the Agreement and fails within sixty (60) days after written notice from the Company to correct such default or non-compliance, the Company may, at its option, forthwith terminate the Agreement, or the specific permit or permits covering the poles or conduit and Licensee's wireline attachments or occupancies to which such default or non-compliance is applicable, and remove wireline attachments or occupancies of Licensee at Licensee's expense, and no liability therefore shall be incurred by the Company because of such action.

19. MAPS

The area covered by the Agreement shall be set forth on a map, attached to, and made a part of the Agreement. Such area may be extended or otherwise modified by a supplemental agreement mutually agreed upon and signed by the Parties to an Agreement with a new map attached thereto showing the changed area to be thereafter covered by the Agreement. Such supplement shall be effective as of the date of final execution thereof and shall be attached to all executed copies of the Agreement.

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TERMS AND CONDITIONS (Contd.)

20. EXPIRATION OF AGREEMENT

If Licensee does not exercise the rights herein granted within six (6) months from the execution date of the Agreement, the Agreement shall be void. The Agreement shall start as of the execution date thereof and shall continue for a period of one year and shall be self-renewing from year to year thereafter unless terminated by either Party's giving to the other Party written notice at least sixty (60) days prior to the end of any yearly term. Licensee shall completely remove its wireline attachments from the Company's poles or direct the Company to remove, at Licensee's expense, its occupancy in the conduit on or prior to the termination date, unless a new Agreement covering such poles or conduit has been executed by the Parties hereto.

21. BINDING EFFECT

The Agreement shall be binding upon and inure to the benefit of the Parties thereto, their respective successors and/or assigns, but Licensee shall not assign, transfer or sublet any of the rights hereby granted or obligations hereby assumed without the prior written consent of the Company and without the execution of a separate agreement between the Company and Licensee's assignee, transferee, or sublessee.

22. DEPOSIT

The Licensee may be required to pay a cash deposit to the Company in order to establish or re-establish credit in an amount not in excess of the total annual rental fees. After the Licensee has established a reasonable credit record by paying the rental fees for two consecutive years within the time specified in the Agreement, the Company shall apply the deposit plus an accrued interest to the next annual rental fee amount which is due and payable with the next subsequent anniversary date. The Company shall pay interest thereon in accordance with Rule 4901:1-17-05 of the Ohio Administrative Code.

23. FORCE MAJEURE

Except as may be expressly provided otherwise, neither Party shall be liable to the other for any failure of performance under the Tariff or Agreement due to causes beyond its reasonable control, including: (a) acts of God, fire, explosion, vandalism, storm, or other similar occurrences; (b) national emergencies, insurrections, riots, acts of terrorism, or wars; (c) strikes, lockouts, work stoppages, or other labor difficulties. To the extent practicable, the Parties shall be prompt in restoring normal conditions, establishing new schedules and resuming operations as soon as the force majeure event causing the failure or delay has ceased. Each Party shall promptly notify the other Party of any delay in performance under this paragraph and its effect on performance required under the Tariff or Agreement.

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TERMS AND CONDITIONS (Contd.)

If any pole or conduit of the Company is damaged or destroyed by a force majeure event so that, in the Company's sole discretion, the pole or conduit is rendered materially unfit for the purposes described in the Tariff or Agreement and the Company elects not to repair or replace the pole or conduit, then permission to attach to such pole or occupy such conduit shall terminate as of the date of such damage or destruction.

SERVICE REGULATIONS

The supplying and billing for service, and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

Filed pursuant to an Order dated _____ in Case No. _____ before the Public Utilities Commission of Ohio.

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Schedule E-2

CURRENT TARIFF SHEETS

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS

1. Nature and Use of Installation

All electric service entrance wiring and equipment furnished and installed by the customer for the purpose of connecting the premises with the Company's service, shall be suitable for the purposes thereof and shall be installed, owned and maintained by the customer at all times in conformity with the National Electrical Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's booklet entitled "Information & Requirements for Electric Service," copies of which are available at the Company's offices.

2. Installation of Meters

Electricity will be measured by a meter or meters to be owned and installed by the Company in the customer's meter base at a location approved by the Company. The Company will install upon the customer's premises one meter or one unified set of meters for each standard service connection. Meters for new single-family residences are to be located outside the residence.

3. Installation and Maintenance

Except as otherwise provided in these ELECTRIC SERVICE REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except Company owned meters and metering equipment, on the customer's side of the point of delivery without cost to the customer. Only the Company's agents are authorized to connect the Company's service to the customer's service.

All meters and equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage. No one except an agent of the Company shall be permitted to remove or handle same.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, the Company will make one standard service connection to the customer's installation. If three phase service is required and an additional connection is necessary, both will be considered as one service connection.

The rates for each class of service provided for in the rate schedules contemplate the furnishing of service to one location or premises through one standard service connection. Where the customer is receiving service through more than one standard metering installation, the Company will calculate and render a separate bill for service furnished through each metering installation. If the Company elects to provide more than one standard service connection, the Company may, at its option, combine these connections and calculate and render one bill.

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SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

When a customer or private party requests the Company to relocate the Company's facilities or a customer's service entrance wiring, such requesting party shall pay all expenses related to such relocation.

When the Company relocates its facilities or a customer's service entrance wiring at the request of a governmental entity (or Administrating Agency) and if the relocation was related to a project financed through transportation improvement district funding, joint economic development district funding, tax increment funding, or similar quasi-public funding, then the governmental entity (or Administrating Agency) shall pay for the cost of relocating Company's facilities in direct proportion to the contributions received from the other funding sources.

4. Special Power Apparatus

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions for billing purposes, or to require the customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation that may affect the service provided to other customers.

5. Changes in Installations

As the Company's service drops, transformers, meters and other facilities used in supplying service to the customer have limited capacity, the customer should give notice to the Company, and obtain the Company's consent, before making any material changes or increases in the customer's installation. After receipt of such notice, the Company will give its written approval of the proposed change or increase, or it will inform the customer of the prerequisites to receipt of service for such change or increase. Any change affecting an estimated billing demand shall be reviewed by the Company's representative and shall become effective from the succeeding meter reading.

The customer shall be solely responsible for all damages sustained by the Company or any person due to the customer's failure to give reasonable advance notice to the Company of such change in the customer's installation.

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SECTION VI - BILLING AND PAYMENT

1. Billing Periods - Time and Place for Payment of Bills

Bills ordinarily are rendered at monthly intervals. Non-receipt of bills by the customer does not release or diminish the obligation of the customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty (30) days between meter readings, as fixed and made by the Company. Meters are ordinarily read monthly, however, meters may be read more or less frequently in such instances as, when special readings are required, at the customer's request, or when the Company has been unable to obtain readings. If the Company has been unable to obtain a meter reading for a period of twelve (12) consecutive months, the Company may, at its option, refuse or disconnect service to the premises in accordance with Section I Paragraph 3, Company's Right to Refuse or Disconnect Service, of these ELECTRIC SERVICE REGULATIONS. The Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any rate schedule shall be applicable to all bills on which the final monthly meter reading was taken on or after the effective date of such change or revision, except as otherwise ordered by the Public Utilities Commission of Ohio.

Where the Company is unable to obtain a meter reading, estimated bills, so identified, will be rendered for an estimated amount to permit normal monthly payment, such payments to be credited to the next bill rendered.

When the Company is requested by the customer to terminate service, or when the Company discovers a customer has terminated service by moving from the premises served, or when the Company disconnects service due to nonpayment of the account or for other reasons, the Company will render a final bill addressed to the customer's forwarding address, if known, or to the last known address, for the entire balance of the account, including a bill calculation from the last read date, with special meter readings taken for combination gas and electric and gas only accounts and identified estimated meter readings being used for non-heating electric only accounts. Unpaid balances of previously rendered final bills may be transferred to the new account and included on initial or subsequent bills.

When the customer begins use of service, an initial bill is normally rendered for the period from the initial date of service to the first regular meter reading date for the billing district in which the premises is located, this period normally being less than one month, except that the bill is suspended if the period is less than eight (8) days.

All of the Company's rate schedules are established on a monthly basis which would include monthly billing periods in accordance with the Company's meter reading schedule. A normal meter reading period consists of the number of days between scheduled reads, that is, between twenty-seven (27) and thirty-five (35) days, plus or minus three (3) working days. Where billing amounts reflects a period of more than one (1) month, those amounts shall be prorated based on the normal scheduled meter reading dates and divided into increments of one (1) month or less. If the increments represents less than one (1) month, the appropriate billing components will be billed as a prorated portion of the period defined by the normal scheduled meter reading dates.

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SECTION VI - BILLING AND PAYMENT (Contd.)

Bills are due on the date indicated thereon as being the last day for payment of the net amount, and the due date shall not be less than twenty-one (21) days after the mailing of the bill. Bills are payable only at the Company's offices or authorized agencies for collection. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued.

2. Selection of Rate Schedule

When a prospective customer makes application for service, the Company will, upon request, assist in the selection of the Rate Schedule most favorable to customer for the service requested. The selection will be based on the prospective customer's statement as to the class of service desired, the amount and manner of use, and any other pertinent information.

A customer being billed under one of two or more optional rate schedules applicable to the customer's class of service may elect to be billed on any other applicable rate schedule by notifying the Company in writing, and the Company will bill the customer under such elected schedule from and after the date of the next meter reading. However, a customer having made such a change of rate schedule may not make another such change within the next twelve months, or as otherwise provided elsewhere in the applicable rate schedules.

3. Temporary Discontinuance of Service

If any residential customer notifies the Company in writing to discontinue service, the Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that the Company may charge and collect a sum of fifteen dollars (\$15.00) prior to reconnecting a service which was discontinued at the customer's request within the preceding twelve months.

(C)

4. Availability of Budget Billing

The Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion, as permitted by Rule 4901:1-18-4 (C) of the Ohio Administrative Code, to restrict the availability of such a plan to a customers who:

- (a) Have no arrearages (other than amounts already incorporated in a previously agreed upon extended payment plan); and
- (b) Are not in default on a previously agreed upon extended payment plan.

5. Bill Adjustment

Overcharges will be refunded to the customer for the entire period of inaccurate billing if that period is discernible. If the period of inaccurate billing is not discernible, the shortest period encompassing the elapsed time since the customer's "on" date, the installation date of the inaccurate meter, or 365 days will form the basis for determining the refund amount.

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Undercharges may be billed and the customer shall pay the charges for the entire period of inaccurate billing when that period is discernible, except undercharges billed to residential customers shall be limited to a maximum of 365 days prior to the date the billing is corrected. There will be no maximum limit of time for cases involving tampering or theft of utility service, or where a physical act of a customer or its agent causes inaccurate or no recording of the meter reading, or inaccurate or no measurement of the electricity rendered.

6. Net Metering

Customer-generators of electricity are eligible to be billed on a "net-metering" basis. "Net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a customer-generator that is fed back to the Company. Net metering is available to customer-generators as long as the total rated generating capacity of all customer-generators is less than one percent of the Company's aggregate customer peak demand in Ohio. Net metering is provided upon request and on a first-come, first-served basis.

In order to be billed on a net metering basis, a customer-generator must meet the following requirements:

- a. uses as its fuel either solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
- b. is located on a customer-generator's premises;
- c. operates in parallel with the electric utility's transmission and distribution facilities;
- d. is intended primarily to offset part or all of the customer-generator's requirements for electricity.

The customer-generator must provide a voltage wave shape that is a 60 Hertz sine wave that is clear, free from distortion, readable and otherwise compatible with Company's equipment. The voltage amplitude must be compatible with the service voltage delivered by the utility. Any characteristic of the net generator that degrades the quality of service provided to other Company customers will not be permitted.

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. If its existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity flow in two directions. The Company, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction.

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and (or) consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the customer-generator and fed back to the Company during the billing period, the

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customer-generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If electricity is provided to the Company, the credits for that electricity shall appear in the next billing cycle. Bill charges or credits will be in accordance with the standard tariff that would apply if the customer were not a customer-generator.

A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories, Inc. The net generator must be equipped with protective control equipment that will promptly isolate the net generator from the utility service in the event of an electrical fault on the utility service, or if the utility service becomes unavailable. The Public Utilities Commission of Ohio may adopt rules relating to additional control and testing requirements for customer-generators which the Commission determines are necessary to protect public and worker safety and system reliability. The Company shall not require a customer-generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

The net generator control must be compatible with the high speed automatic reclosing typically used on the utility service.

7. Market Development Period

The Market Development Period is the period of time which is designed to enable transition from a regulated market to a competitive market for procurement of electricity in the State of Ohio. The Market Development Period begins on January 1, 2001 for all customers and may be ended for a customer class by the Company when twenty-percent load switching has been achieved by that class. The customer classes are Residential, Commercial, Industrial, and Other Public Authorities. The Company assigns customers to one of these classes based upon the use of their facilities. The duration of the Market Development Period may differ for each customer class. The Market Development Period for residential customers *will not end before December 31, 2005.*

The switching amount will be determined by customer enrollment on a first-come, first-served basis; the percentage load switching by class (Residential, Commercial, Industrial, and Other Public Authorities) shall be calculated initially based upon 1999 actual sales, and beginning with calendar year 2001, shall be updated annually to reflect actual retail sales in the Company's service territory on a calendar year basis.

For the residential class, twenty-percent load switching will be achieved when the total annual kilowatt-hours of all residential customers who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt-hours of all residential customers. The kilowatt-hours associated with Percentage of Income Payment Program (PIPP) customers will not be included in the determination of the first 20% of the switching customers' load for the residential class if such customers are aggregated and bid out as a group.

For each non-residential class, twenty-percent load switching will be achieved when the total annual kilowatt demands of all customers in each class who have switched to Certified Suppliers is twenty percent or more of the total annual kilowatt demands of all customers in that class.

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RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$4.50 per month	\$4.50 per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh	(R)
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh	(R)

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.10
Cancels and Supersedes
Sheet No. 30.9
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 80, Rider RGR, Residential Generation Rider

(D)

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

(D)

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 89, Rider AG, Optional Alternative Generation Rider

(D)

Effective January 1, 2006 the following additional riders apply:

(D)

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider

(D)

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

(D)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.10
Cancels and Supersedes
Sheet No. 30.9
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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.10
Cancels and Supersedes
Sheet No. 31.9
Page 1 of 3

RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$4.50 per month	\$4.50 per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	\$0.023426 per kWh	\$0.023426 per kWh	(R)
Additional kilowatt-hours	\$0.027749 per kWh	\$0.012939 per kWh	(R)
In excess of 150 times Customer's			
Monthly Demand	\$0.027749 per kWh	\$0.008723 per kWh	(R)

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.10
Cancels and Supersedes
Sheet No. 31.9
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider (D)

Sheet No. 80, Rider RGR, Residential Generation Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC Shopping Credit Rider

(D)

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 89, Rider AG, Optional Alternative Generation Rider

(D)

Effective January 1, 2006 the following additional riders apply:

(D)

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider

(D)

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider

(D)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.039442 per kWh	\$0.039440 per kWh
Additional kilowatt-hours	\$0.047266 per kWh	\$0.020417 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.047266 per kWh	\$0.012771 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Issued by Sandra P. Meyer, President

Effective: May 5, 2008

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 32.1
Cancels and Supersedes
Sheet No. 32
Page 1 of 1

RATE HEC

(D)

HOME ENERGY CHECK-UP SERVICE PROGRAM

PROGRAM DESCRIPTION

Upon request of an eligible customer, the Company shall provide an on-site energy audit for a charge of \$15.00. The customer shall remit the amount prior to the performance of the audit.

Company will provide only one (1) Energy Audit hereunder for an eligible customer for the same premises. Successors will be classified as an eligible customer.

In the case of duplicate audits, the customer shall be provided an estimate of those direct costs which the utility intends to assess, and shall pay the total direct costs.

If the service requested by the customer is not performed, all money remitted by the customer for the HEC Program shall be refunded to such customer.

ELIGIBLE CUSTOMER

An eligible customer means any single family residence or multi-family unit, individually or centrally heated, serving up to four (4) units.

Filed pursuant to an Entry dated March 29, 2006 in Case No. 06-407-GE-ATA before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 33.11
Cancels and Supersedes
Sheet No. 33.10
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RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$13.00 per month	\$13.00 per month	(I)
(b) Energy Charge			
On Peak kilowatt-hours	\$0.037141 per kWh	\$0.029514 per kWh	(R)
Off Peak kilowatt-hours	\$0.006479 per kWh	\$0.006474 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
<u>Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider</u>			
<u>Sheet No. 80, Rider RGR, Residential Generation Rider</u>			(D)
<u>Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider</u>			
<u>Sheet No. 83, Rider OET, Ohio Excise Tax Rider</u>			
<u>Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider</u>			
<u>Sheet No. 85, Rider SC, Shopping Credit Rider</u>			(D)
<u>Sheet No. 86, Rider USR, Universal Service Fund Rider</u>			
<u>Sheet No. 89, Rider AG, Optional Alternative Generation Rider</u>			(D)
<u>Effective January 1, 2006 for residential customers, the following additional riders apply:</u>			(D)
<u>Sheet No. 51, Rider AAC, Annually Adjusted Component Rider</u>			
<u>Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider</u>			
<u>Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider</u>			
<u>Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider</u>			
<u>Sheet No. 56, Rider SRT, System Reliability Tracker</u>			(D)
<u>Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider</u>			(D)
<u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric</u>			

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 33.11
Cancels and Supersedes
Sheet No. 33.10
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NET MONTHLY BILL (Contd.)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
On Peak kilowatt-hours	\$0.090079 per kWh	\$0.070811 per kWh
Off Peak kilowatt-hours	\$0.013156 per kWh	\$0.013161 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
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Cancels and Supersedes
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TERMS AND CONDITIONS (Contd.)

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34.4
Cancels and Supersedes
Sheet No. 34.3
Page 1 of 2

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	\$4.50 per month	\$4.50 per month	(D)
(b) Energy Charge			
First 1,000 kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh	(R)
Additional kilowatt-hours	\$0.019949 per kWh	\$0.019949 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider			
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider			
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider			
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider			
Sheet No. 56, Rider SRT, System Reliability Tracker			
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider			
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider			(D)
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider			
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider			
Sheet No. 83, Rider OET, Ohio Excise Tax Rider			
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider			(D)
Sheet No. 85, Rider SC, Shopping Credit Rider			
Sheet No. 86, Rider USR, Universal Service Fund Rider			
Sheet No. 89, Rider AG, Optional Alternative Generation Rider			(D)
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider			(D)

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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P.U.C.O. Electric No. 19
Sheet No. 34.4
Cancels and Supersedes
Sheet No. 34.3
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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

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Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.1
Cancels and Supersedes
Original Sheet No. 35
Page 1 of 3

RATE RS3P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) where the Company has an existing 208Y/120V network grid.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge	<u>\$6.50</u> per month	<u>\$6.50</u> per month	(I)
(b) Energy Charge			
First 1,000 kilowatt-hours	<u>\$0.019949</u> per kWh	<u>\$0.019949</u> per kWh	(R)
Additional kilowatt-hours	<u>\$0.019949</u> per kWh	<u>\$0.019949</u> per kWh	(R)

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Sheet No. 35.1
Cancels and Supersedes
Original Sheet No. 35
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider (D)
- Sheet No. 80, Rider RGR, Residential Generation Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider (D)
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 89, Rider AG, Optional Alternative Generation Rider (D)
- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider (D)
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric (D)

3. Generation Charges

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044180 per kWh	\$0.044180 per kWh
Additional kilowatt-hours	\$0.055978 per kWh	\$0.016669 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.1
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TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 40.11
Cancels and Supersedes
Sheet No. 40.10
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RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 7.50	(I)
Single and/or Three Phase Service	\$15.00	(I)

(b) Demand Charge

All kilowatts	\$ 3.7908 per kW	(I)
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2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider	
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider	
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider	
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider	
Sheet No. 56, Rider SRT, System Reliability Tracker	
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider	
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider	
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider	(D)
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider	
Sheet No. 83, Rider OET, Ohio Excise Tax Rider	
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider	
Sheet No. 85, Rider SC, Shopping Credit Rider	(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider	
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric	(D)

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

(a) Demand Charge	
First 1,000 kilowatts	\$7.6574 per kW
Additional kilowatts	\$ 6.0574 per kW
(b) Energy Charge	
Billing Demand times 300	\$0.019576 per kWh
Additional kWh	\$ 0.016266 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

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DEMAND (contd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

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TERMS AND CONDITIONS (contd.)

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Sheet No. 41.11
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RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | | |
|---|---------------------------|-----|
| (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment | <u>\$0.015329</u> per kWh | (I) |
| (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment | <u>\$0.017587</u> per kWh | (I) |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- | | |
|---|-----|
| Sheet No. 51, Rider AAC, Annually Adjusted Component Rider | |
| Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider | |
| Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider | |
| Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider | |
| Sheet No. 56, Rider SRT, System Reliability Tracker | |
| Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider | |
| Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider | |
| <u>Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider</u> | (D) |
| Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider | |
| Sheet No. 83, Rider OET, Ohio Excise Tax Rider | |
| Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider | |
| <u>Sheet No. 85, Rider SC, Shopping Credit Rider</u> | (D) |
| Sheet No. 86, Rider USR, Universal Service Fund Rider | |
| <u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric</u> | (D) |

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.038236 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.043953 per kWh

Energy Related Component

For loads based on a range of 540 to 720 hours use per month of the
rated capacity of the connected equipment \$0.026805 per kWh

For loads of less than 540 hours use per month of the rated capacity of
the connected equipment \$0.030812 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company

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SERVICE PROVISIONS (contd.)

reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 7.50	(I)
Three Phase Service	\$ 15.00	(I)
Primary Voltage Service	<u>\$150.00</u>	(I)

(b) Energy Charge

All kilowatt-hours	<u>\$0.011356</u> per kWh	(I)
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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider (D)
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider (D)
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric (D)

3. Market Price Generation Charges – Market Based Standard Service Offer

Demand Related Component

All kilowatt-hours \$0.015688 per kWh

Energy Related Component

All kilowatt-hours \$0.010998 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

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BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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P.U.C.O. Electric No. 19
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Cancels and Supersedes
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RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements is available to a customer only where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	
1. Distribution Charges			
(a) Customer Charge			
Single Phase	\$ 7.50 per month	\$ 7.50 per month	
Three Phase	\$15.00 per month	\$15.00 per month	
(b) Energy Charge			
First 2,800 kWh	\$0.035471 per kWh	\$0.025462 per kWh	(R)
Next 3,200 kWh	\$0.002951 per kWh	\$0.002951 per kWh	(R)
Additional kWh	\$0.001252 per kWh	\$0.001252 per kWh	(R)
2. Applicable Riders			
The following riders are applicable pursuant to the specific terms contained within each rider:			
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider			
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider			
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider			
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider			
Sheet No. 56, Rider SRT, System Reliability Tracker			
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider			
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider			
<u>Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider</u>			(D)
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider			
Sheet No. 83, Rider OET, Ohio Excise Tax Rider			
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider			
<u>Sheet No. 85, Rider SC, Shopping Credit Rider</u>			(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider			
<u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric</u>			(D)

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

	<u>Summer Period</u>	<u>Winter Period</u>
Demand Related Component		
First 2,800 kWh	\$0.032108 per kWh	\$0.025484 per kWh
Next 3,200 kWh	\$0.008198 per kWh	\$0.008207 per kWh
Additional kWh	\$0.003575 per kWh	\$0.003394 per kWh
Energy Related Component		
First 2,800 kWh	\$0.026454 per kWh	\$0.020996 per kWh
Next 3,200 kWh	\$0.006754 per kWh	\$0.006762 per kWh
Additional kWh	\$0.002945 per kWh	\$0.002797 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Primary Voltage Service (12.5 or 34.5 kV) **\$150.00** per month

(I)

(b) Demand Charge

All kilowatts **\$ 2.937** per kW

(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

(D)

Sheet No. 59, Rate RSS, Rate Stabilization Surcredit Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

(D)

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

(D)

Filed pursuant to an Order dated April 30, 2008 in Case No.03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Issued by Sandra P. Meyer, President

Effective: May 5, 2008

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.11
Cancels and Supersedes
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NET MONTHLY BILL (Contd.)

**3. Market Price Generation Charges – Market Based
Standard Service Offer**

(a) Demand Charge

First 1,000 kilowatts	\$6.9151 per kW
Additional kilowatts	\$5.4550 per kW

(b) Energy Charge

Billing Demand times 300	\$0.022048 per kWh
Additional kWh	\$0.017682 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

MINIMUM BILL PROVISION

The minimum bill shall be:

85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the customer charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

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DEMAND (contd.)

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

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TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SFL - ADPL

**OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S
POWER LINES**

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges **\$0.015329 per kWh (I)**

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider **(D)**

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider **(D)**

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric **(D)**

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard Service Offer

Energy Related Component	\$0.026805 per kWh
Demand Related Component	\$0.038236 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$150.00 (I)
 - (b) Demand Charge
All kVA \$ 0.196 per kVA (R)
2. Applicable Riders
The following riders are applicable pursuant to the specific terms contained within each rider:
 - Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
 - Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
 - Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
 - Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
 - Sheet No. 56, Rider SRT, System Reliability Tracker
 - Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
 - Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
 - Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider (D)
 - Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
 - Sheet No. 83, Rider OET, Ohio Excise Tax Rider
 - Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
 - Sheet No. 85, Rider SC, Shopping Credit Rider (D)
 - Sheet No. 86, Rider USR, Universal Service Fund Rider
 - Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric (D)

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NET MONTHLY BILL (Contd.)

3. Market Price Generation Charges – Market Based Standard

Service Offer

(a) Demand Charge

First 50,000 kVA

\$8.383100 per kVA

Additional kVA

\$6.043100 per kVA

(b) Energy Charge

Billing Demand times 300

\$0.014404 per kWh

Additional kWh

\$0.016381 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

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DEMAND (contd.)

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-AIR before the Public Utilities Commission of Ohio.

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RIDER RSS

RATE STABILIZATION SURCREDIT RIDER

(D)

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding Interdepartmental sales.

SURCREDIT RIDER FACTORS

This Rider shall remain in effect for the period March 1, 2007 through March 29, 2007.

<u>Rate Group</u>	<u>Rate</u> \$/kWh
Rate RS, Residential Service	0.000800
Rate CUR, Common Use Residential Service	0.000800
Rate ORH, Optional Residential Service with Electric Space Heating	0.000800
Rate TD, Optional Time-of-Day Rate	0.000800
Rate DS, Service at Secondary Distribution Voltage Service	0.000238
Rate EH, Optional Rate for Electric Space Heating	0.000238
Rate DM, Secondary Distribution Service – Small	0.000238
Rate GS-FL, Optional Unmetered for Small Fixed Loads	0.000238
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	0.000238
Rate DP, Service at Primary Distribution Voltage	0.000238
Rate TS, Service at Transmission Voltage Primary Voltage	0.000238
Rate SL, Street Lighting Service	0.000238
Rate TL, Traffic Lighting Service	0.000238
Rate OL, Outdoor Lighting Service	0.000238
Rate NSU, Street Lighting Service for Non-Standard Units	0.000238
Rate NSP, Private Outdoor Lighting for Non-Standard Units	0.000238
Rate SC, Street Lighting Service – Customer Owned	0.000238
Rate SE, Street Lighting Service – Overhead Equivalent	0.000238
Rate UOL, Unmetered Outdoor Lighting Electric Service	0.000238

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

Issued by authority of an Order of the Public Utilities Commission of Ohio dated December 21, 2005 in Case Nos. 05-0732-EL-MER, 05-0733-EL-AAM and 05-0974-GA-AAM.

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RATE SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
<u>OVERHEAD DISTRIBUTION AREA</u>						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.193	803	<u>3.002</u>	1.927	(I)
7,000 lumen (Open Refractor)	175	0.205	853	<u>2.944</u>	2.047	(I)
10,000 lumen	250	0.275	1,144	<u>3.052</u>	2.746	(I)
21,000 lumen	400	0.430	1,789	<u>3.089</u>	4.294	(I)

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
Metal Halide						
14,000 lumen	175	0.193	803	<u>3.002</u>	1.927	(I)
20,500 lumen	250	0.275	1,144	<u>3.052</u>	2.746	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>5.310</u>	1.169	(I)
9,500 lumen (Open Refractor)	100	0.117	487	<u>5.106</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>5.760</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>5.720</u>	2.275	(I)
27,500 lumen	200	0.228	948	<u>5.720</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>6.999</u>	4.702	(I)
Decorative Fixtures						
Sodium Vapor						
9,500 lumen (Rectilinear)	100	0.117	487	<u>9.215</u>	1.169	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>9.318</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>9.320</u>	4.702	(I)
50,000 lumen (Setback)	400	0.471	1,959	<u>12.795</u>	4.702	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.38. (I)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
UNDERGROUND DISTRIBUTION AREA						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
7,000 lumen	175	0.210	874	<u>2.540</u>	2.098	(I)
7,000 lumen (Open Refractor)	175	0.205	853	<u>3.097</u>	2.047	(I)
10,000 lumen	250	0.292	1,215	<u>2.538</u>	2.917	(I)
21,000 lumen	400	0.460	1,914	<u>2.611</u>	4.594	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>5.310</u>	1.169	(I)
22,000 lumen	200	0.228	948	<u>5.720</u>	2.275	(I)
27,500 lumen	200	0.228	948	<u>5.720</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>6.999</u>	4.702	(I)

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-AIR before the Public Utilities Commission of Ohio.

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NET MONTHLY BILL (Contd.)

	<u>Lamp Watts</u>	<u>KW/Unit</u>	<u>Annual kWh</u>	<u>Distribution Energy & Equipment \$/Unit</u>	<u>Market Price Generation Charge \$/Unit</u>	
Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	<u>5.428</u>	2.047	(I)
7,000 lumen (Holophane)	175	0.210	874	<u>5.791</u>	2.098	(I)
7,000 lumen (Gas Replica)	175	0.210	874	<u>14.449</u>	2.098	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>7.907</u>	2.098	(I)
Metal Halide						
14,000 lumen (Granville)	175	0.210	874	<u>7.907</u>	2.098	(I)
14,000 lumen (Town & Country)	175	0.205	853	<u>5.428</u>	2.047	(I)
14,500 lumen (Gas Replica)	175	0.210	874	<u>14.449</u>	2.098	(I)
Sodium Vapor						
9,500 lumen (Town & Country)	100	0.117	487	<u>8.970</u>	1.169	(I)
9,500 lumen (Holophane)	100	0.128	532	<u>9.281</u>	1.277	(I)
9,500 lumen (Rectilinear)	100	0.117	487	<u>9.420</u>	1.169	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>16.998</u>	1.277	(I)
9,500 lumen (Aspen)	100	0.128	532	<u>9.782</u>	1.277	(I)
16,000 lumen (Aspen)	150	0.171	711	<u>5.760</u>	1.401	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>9.318</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>8.911</u>	4.702	(I)
50,000 lumen (Setback)	400	0.471	1,959	<u>12.795</u>	4.702	(I)

POLE CHARGES

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/Pole</u>	
Wood			
17 foot (Wood Laminated) (a)	W17	<u>4.04</u>	(I)
30 foot	W30	<u>4.41</u>	(I)
35 foot	W35	<u>4.66</u>	(I)
40 foot	W40	<u>5.39</u>	(I)
Aluminum			
12 foot	A12	<u>11.82</u>	(I)
28 foot	A28	<u>6.56</u>	(I)
28 foot (heavy duty)	A28H	<u>6.66</u>	(I)
30 foot (anchor base)	A30	<u>19.72</u>	(I)

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NET MONTHLY BILL (Contd.)

Pole Description (Contd.)	Pole Type	\$/Pole	
Fiberglass			
17 foot	F17	<u>4.05</u>	(I)
30 foot (bronze)	F30	<u>8.76</u>	(I)
35 foot (bronze)	F35	<u>8.86</u>	(I)
40 foot	F40	<u>5.38</u>	(I)
Steel			
27 foot (11 gauge)	S27	<u>16.17</u>	(I)
27 foot (3 gauge)	S27H	<u>21.90</u>	(I)

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.81.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider	
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider	
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider	
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider	
Sheet No. 56, Rider SRT, System Reliability Tracker	
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider	
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider	
<u>Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider</u>	(D)
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider	
Sheet No. 83, Rider OET, Ohio Excise Tax Rider	
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider	
<u>Sheet No. 85, Rider SC, Shopping Credit Rider</u>	(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider	
<u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric</u>	(D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER (Contd.)

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

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GENERAL CONDITIONS (Contd.)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- | | | |
|---|---------------------------|-----|
| (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows: | | |
| Distribution Energy and Equipment Charge | <u>\$0.003660</u> per kWh | (I) |
| Generation Charge – Demand Related Component | \$0.006161 per kWh | |
| Generation Charge – Energy Related Component | \$0.010697 per kWh | |
| | | |
| (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at | <u>\$0.024476</u> per kWh | (I) |
| | | |
| (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows: | | |
| Distribution Energy and Equipment Charge | <u>\$0.025607</u> per kWh | (I) |
| Generation Charge – Demand Related Component | \$0.006161 per kWh | |
| Generation Charge – Energy Related Component | \$0.010697 per kWh | |

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider

(D)

Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

(D)

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

(D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation Charge – Demand Related Component \$0.006161 per kWh

Generation Charge – Energy Related Component \$0.010697 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

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GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/ Luminaire	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
<u>Standard Fixtures (Cobra Head)</u>						
<u>Mercury Vapor</u>						
7,000 lumen (Open Refractor)	175	0.205	853	5.479	2.047	(I)
7,000 lumen	175	0.210	874	9.307	2.098	(I)
10,000 lumen	250	0.292	1,215	9.499	2.917	(I)
21,000 lumen	400	0.460	1,914	10.461	4.594	(I)

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/ Luminaire	Annual KWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
<u>Metal Halide</u>						
14,000 lumen	175	0.210	874	<u>9.307</u>	2.098	(I)
20,500 lumen	250	0.292	1,215	<u>9.499</u>	2.917	(I)
36,000 lumen	400	0.460	1,914	<u>10.461</u>	4.594	(I)
<u>Sodium Vapor</u>						
9,500 lumen (Open Refractor)	100	0.117	487	<u>5.597</u>	1.169	(I)
9,500 lumen	100	0.117	487	<u>7.273</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>8.582</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>8.194</u>	2.275	(I)
27,500 lumen	100	0.117	487	<u>7.273</u>	1.169	(I)
27,500 lumen	200	0.228	948	<u>8.194</u>	2.275	(I)
50,000 lumen	400	0.471	1,959	<u>7.285</u>	4.702	(I)
<u>Decorative Fixtures (a)</u>						
<u>Mercury Vapor</u>						
7,000 lumen (Town & Country)	175	0.205	853	<u>12.461</u>	2.047	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>17.730</u>	2.098	(I)
<u>Sodium Vapor</u>						
9,500 lumen (Town & Country)	100	0.117	487	<u>19.008</u>	1.169	(I)
9,500 lumen (Hollophane)	100	0.128	532	<u>19.728</u>	1.277	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>35.163</u>	1.277	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>20.879</u>	2.455	(I)

- (a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/ Luminaire	Annual KWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
<u>Mercury Vapor</u>						
21,000 lumen	400	0.460	1,914	<u>9.674</u>	4.594	(I)
<u>Metal Halide</u>						
20,500 lumen	250	0.246	1,023	<u>7.150</u>	2.455	(I)
36,000 lumen	400	0.460	1,914	<u>9.674</u>	4.594	(I)
<u>Sodium Vapor</u>						
9,500 lumen	100	0.117	487	<u>6.752</u>	1.169	(I)
22,000 lumen	200	0.246	1,023	<u>7.150</u>	2.455	(I)
30,000 lumen	200	0.246	1,023	<u>7.150</u>	2.455	(I)
50,000 lumen	400	0.480	1,997	<u>7.867</u>	4.793	(I)

Additional facilities, if needed will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
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- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider (D)
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- Sheet No. 85, Rider SC, Shopping Credit Rider (D)
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric (D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE NSU

**STREET LIGHTING SERVICE
FOR NON-STANDARD UNITS**

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
A. Company owned						
1) Steel boulevard units and 15 and 30 ft. steel poles served underground						
a. 1,000 lumen incandescent	65	0.065	270	<u>6.104</u>	0.648	(I)
b. 4,000 lumen incandescent	295	0.295	1,227	<u>12.795</u>	2.945	(I)
c. 6,000 lumen incandescent	405	0.405	1,685	<u>12.364</u>	4.045	(I)
d. 50,000 lumen sodium vapor	400	0.471	1,959	<u>11.436</u>	4.702	(I)
2) Street light units served overhead on Company owned pole						
a. 2,500 lumen incandescent	148	0.148	616	<u>3.780</u>	1.479	(I)
b. 6,000 lumen incandescent	405	0.405	1,685	<u>1.436</u>	4.045	(I)
c. 2,500 lumen mercury vapor	100	0.115	478	<u>4.083</u>	1.147	(I)

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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Issued by Sandra P. Meyer, President

Effective: May 5, 2008

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NET MONTHLY BILL (Contd.)

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
B. Customer owned						
1) Lighting system on steel poles served either overhead or under-ground with limited maintenance by Company						
a. 21,000 lumen mercury vapor	400	0.460	1,914	<u>0.127</u>	4.594	(I)
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company						
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	<u>9.940</u>	4.594	(I)
2. Applicable Riders						
The following riders are applicable pursuant to the specific terms contained within each rider:						
Sheet No. 51, Rider AAC, Annually Adjusted Component Rider						
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider						
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider						
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider						
Sheet No. 56, Rider TCR, Transmission Cost Recovery Rider						
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider						(D)
Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider						(D)
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider						
Sheet No. 83, Rider OET, Ohio Excise Tax Rider						
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider						
Sheet No. 85, Rider SC, Shopping Credit Rider						(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider						
Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric						(D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

(1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

(3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

(4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.

(5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

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RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	Lamp Watts	kWh/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
9,500 lumen Sodium Vapor	100	0.117	487	<u>8.602</u>	1.169	(I)

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	Lamp Watts	kWh/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
2,500 lumen Mercury, Open Refractor	100	0.115	478	<u>6.771</u>	1.147	(I)
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	<u>9.572</u>	1.147	(I)

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NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	<u>12.216</u>	2.047	(I)
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	<u>10.999</u>	2.047	(I)

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	<u>9.389</u>	11.004	(I)

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider	
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider	
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider	
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider	
Sheet No. 56, Rider SRT, System Reliability Tracker	
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider	
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider	
<u>Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider</u>	(D)
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider	
Sheet No. 83, Rider OET, Ohio Excise Tax Rider	
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider	
<u>Sheet No. 85, Rider SC, Shopping Credit Rider</u>	(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider	
<u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider</u>	(D)

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MARKET PRICE GENERATION CHARGES - MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Standard Fixture (Cobra Head)						
Mercury Vapor						
21,000 lumen	400	0.430	1,788	<u>0.280</u>	4.292	(I)
Sodium Vapor						
9,500 lumen	100	0.117	487	<u>1.099</u>	1.169	(I)
16,000 lumen	150	0.171	711	<u>1.099</u>	1.707	(I)
22,000 lumen	200	0.228	948	<u>1.100</u>	2.275	(I)
27,500 lumen	250	0.318	1,323	<u>0.421</u>	3.175	(I)
50,000 lumen	400	0.471	1,959	<u>0.641</u>	4.702	(I)

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Duke Energy Ohio
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NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
Decorative Fixtures						
Sodium Vapor						
16,000 lumen (Hadco)	150	0.171	711	<u>1.406</u>	1.707	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>0.925</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>0.948</u>	4.702	(I)

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Pole Description	Pole Type	\$/ Pole	
Wood			
30 foot	W30	<u>4.41</u>	(I)
35 foot	W35	<u>4.66</u>	(I)
40 foot	W40	<u>5.39</u>	(I)

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be \$0.014030 per kilowatt-hour as shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004290 per kWh	(I)
Generation (Demand Related)	\$0.004188 per kWh	
Generation (Energy Related)	\$0.007271 per kWh	

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider	
Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider	
Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider	
Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider	
Sheet No. 56, Rider SRT, System Reliability Tracker	
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider	
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider	
<u>Sheet No. 95, Rider RSS, Rate Stabilization Surcredit Rider</u>	(D)
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider	
Sheet No. 83, Rider OET, Ohio Excise Tax Rider	
Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider	
Sheet No. 85, Rider SC, Shopping Credit Rider	(D)
Sheet No. 86, Rider USR, Universal Service Fund Rider	
<u>Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric</u>	(D)

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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.

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GENERAL TERMS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a customer owned lighting unit becomes inoperative, the cost or repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
1. Base Rate						
Fixture Description						
Decorative Fixtures						
Mercury Vapor						
7,000 lumen (Town & Country)	175	0.205	853	<u>3.302</u>	2.047	(I)
7,000 lumen (Holophane)	175	0.210	874	<u>3.256</u>	2.098	(I)
7,000 lumen (Gas Replica)	175	0.210	874	<u>3.256</u>	2.098	(I)
7,000 lumen (Aspen)	175	0.210	874	<u>3.256</u>	2.098	(I)

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NET MONTHLY BILL (Contd.)

	Lamp Watts	kW/ Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	Market Price Generation Charge \$/Unit	
<u>Sodium Vapor</u>						
9,500 lumen (Town & Country)	100	0.117	487	<u>5.310</u>	1.169	(I)
9,500 lumen (Holograph)	100	0.128	532	<u>5.212</u>	1.277	(I)
9,500 lumen (Rectilinear)	100	0.117	487	<u>5.310</u>	1.169	(I)
9,500 lumen (Gas Replica)	100	0.128	532	<u>5.212</u>	1.277	(I)
9,500 lumen (Aspen)	100	0.128	532	<u>5.212</u>	1.277	(I)
22,000 lumen (Rectilinear)	200	0.246	1,023	<u>5.556</u>	2.455	(I)
50,000 lumen (Rectilinear)	400	0.471	1,959	<u>6.999</u>	4.702	(I)
<u>Metal Halide</u>						
14,000 lumen (Town & Country)	175	0.205	853	<u>3.302</u>	2.047	(I)
14,000 lumen (Granville)	175	0.210	874	<u>3.256</u>	2.098	(I)
14,400 lumen (Rectangular Cutoff)	175	0.210	874	<u>9.236</u>	2.098	(I)
14,500 lumen (Gas Replica)	175	0.210	874	<u>3.256</u>	2.098	(I)
36,000 lumen (Low Profile)	400	0.455	1,893	<u>7.962</u>	4.544	(I)

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider AAC, Annually Adjusted Component Rider
- Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider
- Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider
- Sheet No. 56, Rider SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 69, Rider RSS, Rate Stabilization Surcredit Rider (D)
- Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider (D)
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric (D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Demand Related Component	\$0.010528 per kWh
Energy Related Component	\$0.018276 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Issued pursuant to an Order dated April 30, 2008 in Case No. 03-93-EL-ATA before the Public Utilities Commission of Ohio.

Issued: May 1, 2008

Effective: May 5, 2008

Issued by Sandra P. Meyer, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER Contd.)

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4,160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate	
Distribution	\$0.004293 per kWh
Generation – Demand Related Component	\$0.004334 per kWh
Generation – Energy Related Component	\$0.007524 per kWh

(1)

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NET MONTHLY BILL (Contd.)

2. Applicable Riders

Sheet No. 51, Rider AAC, Annually Adjusted Component Rider

Sheet No. 52, Rider DSMR, Demand Side Management Cost Recovery Rider

Sheet No. 53, Rider FPP, Fuel and Economy Purchased Power Rider

Sheet No. 54, Rider IMF, Infrastructure Maintenance Fund Rider

Sheet No. 56, Rider SRT, System Reliability Tracker

Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider

Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider

Sheet No. 59, Rider RSS, Rate Stabilization Surcredit Rider

(D)

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 85, Rider SC, Shopping Credit Rider

(D)

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider MSR-E, Merger Savings Credit Rider-Electric

(D)

MARKET PRICE GENERATION CHARGES – MARKET BASED STANDARD SERVICE OFFER

Generation – Demand Related Component \$0.004334 per kWh

Generation – Energy Related Component \$0.007524 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Customers who return to the Company's energy supply after January 2, 2005, will be billed for generation service for each hour at the higher of the following:

1. The demand-related component of the Market Price Generation Charge, plus the energy-related component of the Market Price Generation Charge, plus Rider FPP, or
2. The demand-related component of the Market Price Generation Charge, plus the incremental dispatch cost of the highest cost generation unit/purchased power to serve Duke Energy Ohio load.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

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OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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RIDER BR

(D)

BROWNFIELD REDEVELOPMENT RIDER

APPLICABILITY

Applicable to customers locating in a qualified "brownfield" redevelopment area so designated by the Ohio Environmental Protection Agency and served by existing primary service lines. Additionally, customers are required to take service under the provisions of one of the Company's non-residential tariff schedules and receive energy supply from the Company.

TYPE OF SERVICE

The service provided shall be 60Hz alternating current provided at the Company's standard distribution or transmission voltage.

NET MONTHLY BILLING

The customer shall comply with all terms of the standard tariff rate under which the customer takes service except as contravened by the following.

For the first 12 month period, the demand charge shall be reduced by 50 percent;
For the second 12 month period, the demand charge shall be reduced by 40 percent;
For the third 12 month period, the demand charge shall be reduced by 30 percent;
For the fourth 12 month period, the demand charge shall be reduced by 20 percent;
For the fifth 12 month period, the demand charge shall be reduced by 10 percent.

TERM OF CONTRACT

The term of contract under this Rider shall be ten years.

TERMS AND CONDITIONS

The customer shall enter into a Service Agreement with the Company which shall specify, among other things, the voltage at which the customer will be served.

The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated March 29, 2006 in Case No. 06-407-GE-ATA before the Public Utilities Commission of Ohio.

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RIDER RGR

(D)

RESIDENTIAL GENERATION RIDER

APPLICABILITY

As provided by Ohio Amended Substitute Senate Bill No. 3, this Rider is applicable to all jurisdictional residential retail customers in the Company's electric service area that are served under the Company's Rate RS, Rate ORH, or Rate TD and receive energy supply from the Company.

CHARGE

All kWh are subject to the Residential Generation Rider. Beginning January 1, 2001, total Generation Charges will be reduced by five (5) percent.

This rider will terminate on December 31, 2005.

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RIDER SC

(D)

SHOPPING CREDIT RIDER

APPLICABILITY

This Rider is applicable to certain jurisdictional retail customers in the Company's electric service area that choose to purchase generation services from a Certified Supplier.

CHARGE

The Shopping Credits detailed below are not applicable after the end of the Market Development Period, except that they will continue to apply to those customers taking their energy from a Certified Supplier at the end of the Market Development Period until either the customer resumes energy procurement from Duke Energy Ohio or December 31, 2005, whichever is earlier. All applicable kWh are subject to the Shopping Credit Rider. See Section VI, Item 7 of the Electric Service Regulations for the definition of the term "Market Development Period."

<u>Tariff Sheet</u>	<u>Per kWh</u>	
	<u>First 20% of</u> <u>Switchers</u> <u>per Class</u>	<u>Next 80% of</u> <u>Switchers</u> <u>per Class</u>
Rate RS, Residential Service	\$0.050000	\$0.039407
Rate ORH, Optional Residential Service with Electric Space Heating	\$0.050000	\$0.039407
Rate TD, Optional Time-of-Day Rate	\$0.050000	\$0.039407
Rate CUR, Common Use Residential Service	\$0.050000	\$0.039407
Rate DS, Service at Secondary Distribution Voltage	\$0.048145	\$0.042460
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.048145	\$0.042460
Rate EH, Optional Rate for Electric Space Heating	\$0.048145	\$0.042460
Rate DM, Secondary Distribution Service, Small	\$0.053601	\$0.045438
Rate DP, Service at Primary Distribution Voltage	\$0.038877	\$0.035145
Rate TS, Service At Transmission Voltage	\$0.032700	\$0.030322
Rate SL, Street Lighting Service	\$0.030057	\$0.028272
Rate TL, Traffic Lighting Service	\$0.030057	\$0.028272
Rate OL, Outdoor Lighting Service	\$0.030057	\$0.028272
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.030057	\$0.028272
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.030057	\$0.028272
Rate SC, Street Lighting Service - Customer Owned	\$0.030057	\$0.028272
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.030057	\$0.028272
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.030057	\$0.028272

Shopping credits will be assigned to customers on a first-come, first-served basis. The shopping credit rate received by a customer is based on the electric tariff schedule and the customer class to which the customer is assigned.

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CHARGE (Contd.)

Residential customers that switch suppliers will receive the higher shopping credit if, on the date that their enrollments are processed, the total annual kilowatt-hours of all customers in the residential class who have switched to Certified Suppliers has not yet exceeded twenty percent of the total annual kilowatt-hours of all residential customers. If, by the enrollment date, the total annual kilowatt-hours of all residential customers who have switched to Certified Suppliers has exceeded twenty percent of the total annual kilowatt-hours of all residential customers, the customers will receive the lower shopping credit.

If a residential customer receiving a higher shopping credit (i.e., first 20% of switchers) returns to the standard service offer and then decides to switch again, the customer will receive the shopping credit that is in effect at the time the customer re-enrolls as a shopper. For example, if a customer switches twice, and the lower shopping credit is in effect at the time of the second switch, the customer will receive the lower shopping credit.

If a non-residential customer returns to the standard service offer and then decides to switch again, the customer will not be eligible to receive shopping credits.

Customers that switch from one supplier to another without returning to the Company's standard service offer will retain their existing shopping credit.

Non-residential consumers who have been awarded shopping credits on or before December 30, 2004, from Duke Energy Ohio and who have not elected to avoid Rider SRT have a one-time option to return to Duke Energy Ohio's Market-Based Standard Service Offer during 2005 without being subject to the highest hourly cost of power incurred by Duke Energy Ohio. In order to exercise this option, Large Commercial and Industrial Consumers, as defined in Duke Energy Ohio's tariffs, must fill out and submit a valid 60-day Notice of Return form at Duke-Energy.com to become effective on or before the consumers' regularly scheduled December 2005 meter reading date. Consumers submitting this notice will be returned to Duke Energy Ohio's Market-Based Standard Service Offer at the same market price as if they had never purchased competitive retail electric service from a competitive retail electric service provider. The customer will be returned to the Company's MBSSO on the next regularly scheduled meter reading date for the customer's account(s) that occurs on or after the sixtieth day following Duke Energy Ohio's receipt of the Notice of Return. Large Commercial and Industrial Customers who return to Duke Energy Ohio during 2005 under this one-time option will be subject to a one-year minimum stay with Duke Energy Ohio. Small Commercial and Industrial Consumers, as defined in Duke Energy Ohio's tariffs, desiring to exercise this option must arrange for a valid "Drop" Direct Access Service Request to be received for their account(s) by Duke Energy Ohio to become effective no later than the consumers' regularly scheduled December 2005 meter reading date. A "Drop" Direct Access Service Request may be arranged by either calling Duke Energy Ohio or their current certified retail electric service provider. Consumers arranging a "Drop" Direct Access Service Request will be returned to Duke Energy Ohio's standard priced Market-Based Standard Service Offer at the same market price as if they had never purchased competitive retail electric service from a competitive retail electric service provider, on the next regularly scheduled meter reading date for the consumer's account(s) that follows by at least 12 calendar days Duke Energy Ohio's receipt of the "Drop" Direct Access Service Request.

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RIDER AG
OPTIONAL ALTERNATIVE GENERATION SERVICE

(D)

APPLICABILITY

Applicable to residential customers (as defined in Section III, 4., Switching Rules, of the Company's Service Regulations) in the Company's electric service area who desire to receive generation service under this Rider in lieu of the Company's Standard Service Offer. The charges described below plus the generation charges in the standard tariffs result in market-based rates.

The Company's Standard Service Offer tariffs include minimum-stay provisions for customers that return to Duke Energy Ohio after purchasing their power from a Certified Supplier. Rider AG allows residential to "come and go" between the Company and Certified Suppliers. It allows residential customers a minimum stay of one (1) billing cycle by paying a rate that is market-based. Customers receiving service under this Rider are subject to all billing components and applicable riders as listed in the Standard Service Offer tariffs, except that Rider RGR (Residential Generation Rider) and Rider SC (Shopping Credit Rider) will not apply.

DESCRIPTION

All kWh are subject to the Optional Alternative Generation Rider. The kWh charge to be added to each Standard Offer Service rate is calculated as the difference between the next month NYMEX Cinergy futures closing price, adjusted for load factor and line losses and the average generation charge for all customers on that rate. The next month NYMEX Cinergy futures price on the close of the 4th business day before the current month end is used. The average generation charges are based on the approved rates and billing determinants contained in Case No. 99-1658-EL-ETP as detailed below. Separate charges are calculated for each Standard Offer Service rate. In no case will the Rider AG charge, as calculated, be less than zero. The calculated Rider AG charges apply to each billing cycle for the next billing month. The charges are posted on the Company's web site prior to the beginning of the month.

MONTHLY CHARGE

Rider AG Charge = [next month NYMEX Cinergy futures price (adjusted for load factor and line losses)] - Average Generation Charge (shown below).

Following are the average generation charges on which the Rider AG charges are based:

<u>Rate</u>	<u>Average Generation Charge (per kWh)</u>
Rate RS – Summer	\$0.054209
Rate RS – Winter	\$0.041252
Rate ORH – Summer	\$0.052869
Rate ORH – Winter	\$0.028622
Rate TD – Summer	\$0.037699
Rate TD – Winter	\$0.032564

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RATE RTP

REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the Standard Offer Rate DS, Rate DP, or Rate TS. Service under the RTP Program will be offered through the Market Development Period starting on January 1, 2001. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

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BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$$BC = (\text{Standard Bill @ CBL})$$

Where:

BC	=	Baseline Charge
Standard Bill @ CBL	=	Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

$$\begin{aligned} \text{For kWh}_t \text{ above the CBL}_t, \quad CC_t &= \text{MVG}_t \times \text{LAF} \\ \text{For kWh}_t \text{ below the CBL}_t, \quad CC_t &= \text{MVG}_t \times 80\% \times \text{LAF} \end{aligned}$$

Where:

LAF	=	loss adjustment factor
	=	1.0530 for Rate TS
	=	1.0800 for Rate DP
	=	1.1100 for Rate DS
MVG _t	=	Market Value Of Generation As Determined By Company for hour t

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COMMODITY CHARGE (Contd.)

The MVG₁ will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ <u>0.012088</u> per kW Per Hour	(I)
Rate DP	\$ <u>0.006838</u> per kW Per Hour	(I)
Rate TS	\$ <u>0.000327</u> per kW Per Hour	(R)

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$183 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

(I)

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