



Vectren Corporation
One Vectren Square
Evansville, IN 47708

July 17, 2008

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: August 2008 Monthly EGC Filing in Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 08-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for August 2008. The supporting GCR Schedules reflecting the revised August 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

A handwritten signature in cursive script that reads "Christine Campbell".

Christine Campbell
Senior Rate Analyst

Enclosures

CC:
Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	Actual August 2008 (\$/Mcf)	Estimated September 2008 (\$/Mcf)	Estimated October 2008 (\$/Mcf)
1 Expected Gas Cost (EGC)	\$14.0806	\$15.8600	\$15.5048
2 Supplier Refund and Reconciliation Adjustment (RA)	\$0.0000	\$0.0000	\$0.0000
3 Actual Adjustment (AA)	(\$0.3241)	(\$0.3241)	(\$0.3241)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$13.7565	\$15.5359	\$15.1807

Gas Cost Recovery Rate Effective Dates: August 1 to October 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

	Actual August 2008 (\$/Mcf)	Estimated September 2008 (\$/Mcf)	Estimated October 2008 (\$/Mcf)
5 Expected Gas Cost	\$14.0806	\$15.8600	\$15.5048

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
6 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	\$0.0000
7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 114, Sch 2, L 11)	\$/Mcf	\$0.0000
8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113, Sch 2, L 11)	\$/Mcf	\$0.0000
9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 112, Sch 2, L 11)	\$/Mcf	\$0.0000
10 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
11 Current Quarterly Actual Adjustment	(Sch 3, Line 25)	\$/Mcf	(\$0.1171)
12 Previous Quarterly Reported Actual Adjustment	(GCR 114, Sch 3, L 25)	\$/Mcf	(\$0.2423)
13 Second Previous Quarterly Reported Actual Adjustment	(GCR 113, Sch 3, L 24)	\$/Mcf	\$0.0151
14 Third Previous Quarterly Reported Actual Adjustment	(GCR 112, Sch 3, L 25)	\$/Mcf	\$0.0202
15 Actual Adjustment (AA)		\$/Mcf	(\$0.3241)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: July 17, 2008

By: Christine Campbell

Title: Senior Rate Analyst

VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period August 1, 2008 to October 31, 2008

Line No.	Estimated Cost of Gas to be Recovered	Actual August 2008 (A)	Estimated September 2008 (B)	Estimated October 2008 (C)	Total (D)
<u>Commodity Costs</u>					
1	Commodity Purchases (Sch 1, Pages 2-4)	\$23,228,488	\$27,649,675	\$39,566,848	\$90,445,011
2	Propane (Sch 1, Page 10)	\$0	\$0	\$0	\$0
3	Contract Storage Commodity Costs (Sch 1, Page 6)	\$51,530	\$49,868	\$51,530	\$152,928
4	Contract Storage Carrying Costs (Sch 1, Page 9)*	\$624,858	\$764,358	\$914,416	\$2,303,632
5	Storage (Inj)/With (Sch 1, Page 8)	(\$15,771,175)	(\$17,708,869)	(\$18,304,882)	(\$51,784,926)
6	Total Commodity Costs	\$8,133,701	\$10,755,032	\$22,227,912	\$41,116,645
7	Quarterly Sales Volumes (Dth) - Projected	640,088	744,210	1,576,071	2,960,369
8	Unit Commodity Cost	\$12.7072	\$14.4516	\$14.1034	
<u>Demand Costs</u>					
9	Annual Pipeline Demand Costs (Sch 1, Page 5)				\$10,148,991
10	Annual Contract Storage Demand Costs (Sch 1, Page 7)				\$21,148,420
11	Total Annual Demand Cost				\$31,297,411
12	Annual Sales Volumes (Dth) - Projected				28,519,744
13	Unit Demand Cost (\$/Dth)	\$1.0974	\$1.0974	\$1.0974	
<u>Total Cost of Gas</u>					
14	Expected Gas Cost per Dth (Line 7 + Line 12)	\$13.8046	\$15.5490	\$15.2008	
15	Expected Gas Cost per Mcf (Line 13 X 1.02)	\$14.0806	\$15.8600	\$15.5048	

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
August 2008

Supplier	Delivered Quantities (Dth)	Fuel Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price* (\$/Dth)	Transport Cost (\$)	Wellhead Cost (\$)	Total Commodity Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
ANR PIPELINE COMPANY									
FTS-1	0	0.00%	0	0	\$0.0000	\$11.3980	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal ANR	0		0	0			\$0	\$0	\$0
COLUMBIA GAS TRANSMISSION (TCO)									
ADS 2.1 and ADS 3	1,088,999	2.15%	23,973	1,112,972	\$0.0176	\$11.7980	\$19,166	\$13,130,849	\$13,150,015
Fixed Price Columbia Gas	0	2.15%	0	0	\$0.0176	\$0.0000	\$0	\$0	\$0
Fixed Price (Col. Gulf)	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Columbia Gas and Gulf	1,088,999		23,973	1,112,972			\$19,166	\$13,130,849	\$13,150,015
PANHANDLE EASTERN PIPE LINE COMPANY									
PEPL	941,470	5.20%	51,642	993,112	\$0.0417	\$9.6480	\$39,259	\$9,581,543	\$9,620,802
Fixed Price	0	5.20%	0	0	\$0.0417	\$0.0000	\$0	\$0	\$0
Subtotal PEPL	941,470		51,642	993,112			\$39,259	\$9,581,543	\$9,620,802
TRUNKLINE GAS COMPANY									
Trunkline to TETCO	0	0.00%	0	0	\$0.0000	\$11.3480	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Trunkline	0		0	0			\$0	\$0	\$0
PAN ENERGY									
Trunkline to PEPL to TETCO	38,750	3.72%	1,497	40,247	\$0.0244	\$11.3480	\$946	\$456,725	\$457,671
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Pan Energy	38,750		1,497	40,247			\$946	\$456,725	\$457,671
TEXAS GAS TRANSMISSION									
ADS4	0	0.00%	0	0	\$0.0000	\$11.3480	\$0	\$0	\$0
Fixed Price	0	0.00%	0	0	\$0.0000	\$0.0000	\$0	\$0	\$0
Subtotal Texas Gas	0		0	0			\$0	\$0	\$0
FINANCIAL HEDGES									
Hedge Premiums				0		\$0.0000		\$	-
Estimated Hedge Impact				0		\$0.0000		\$	-
Total All Suppliers	2,069,219		77,112	2,146,331			\$59,371	\$23,169,117	\$23,228,488

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period August 1, 2008 to October 31, 2008

Storage Month and Supplier	Estimated Volumes		Comp. Fuel		Comp. Fuel	Estimated Rates		Comp. Fuel	Estimated Cost		Comp. Fuel	Total Abs. Value
	Injected	Withdrawn	Injected	Withdrawn		Injected	Withdrawn		Injected	Withdrawn		
	Dth	Dth	%	%	Dth	Dth	Dth	Dth				
August 2008												
Columbia (# 37995-52990)	922,281	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$11.7980	\$14,111	\$0	\$0	\$14,111
Panhandle (# 015667)	506,850	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$9.6480	\$19,514	\$0	\$0	\$19,514
Subtotal	1,429,131	0			0				\$33,625	\$0	\$0	\$33,625
September 2008												
Columbia (# 37995-52990)	892,530	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$13.6910	\$13,656	\$0	\$0	\$13,656
Panhandle (# 015667)	490,500	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$11.1910	\$18,884	\$0	\$0	\$18,884
Subtotal	1,383,030	0			0				\$32,540	\$0	\$0	\$32,540
October 2008												
Columbia (# 37995-52990)	922,281	0	0.15%	0.15%	0	\$0.0153	\$0.0153	\$13.7660	\$14,111	\$0	\$0	\$14,111
Panhandle (# 015667)	506,850	0	2.07%	1.29%	0	\$0.0385	\$0.0385	\$11.0660	\$19,514	\$0	\$0	\$19,514
Subtotal	1,429,131	0			0				\$33,625	\$0	\$0	\$33,625

Total Storage Commodity Cost **\$99,790** **\$0** **\$0** **\$99,790**

Transportation Month and Supplier	Delivered Quantities (Dth)	Comp. (%)	Comp. Fuel (Dth)	Purchased Quantities (Dth)	Transport Rate (\$/Dth)	Wellhead Price (\$/Dth)	Transport Cost (\$)	Comp. Fuel (\$)	Total Cost (\$)
	(A)	(B)	(C)	(D)	(E)	(F)	(A)*(E)	(D)*(F)	(G)+(H)
August 2008									
Columbia (# 38021)	922,281	2.15%	0	942,584	\$0.0176	\$11.7980	\$16,232	\$0	\$16,232
Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	\$9.6480	\$1,673	\$0	\$1,673
Subtotal	1,429,131								\$17,905
September 2008									
Columbia (# 38021)	892,530	2.15%	0	912,178	\$0.0176	\$13.6910	\$15,709	\$0	\$15,709
Panhandle (# 012769)	490,500	1.96%	0	500,306	\$0.0033	\$11.1910	\$1,619	\$0	\$1,619
Subtotal	1,383,030								\$17,328
October 2008									
Columbia (# 38021)	922,281	2.15%	0	942,584	\$0.0176	\$13.7660	\$16,232	\$0	\$16,232
Panhandle (# 012769)	506,850	1.96%	0	516,983	\$0.0033	\$11.0660	\$1,673	\$0	\$1,673
Subtotal	1,429,131								\$17,905

Total Storage Transportation Commodity Cost **\$53,138**

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period August 1, 2008 to October 31, 2008

Month and Type of Storage	Beginning Storage Inventory			Monthly Storage Activity				Ending Storage Inventory		
	Dth	\$	\$/Dth	Injected	Withdrawn	Unit Price (a)	Financial Hedges	Value of Activity	Dth	\$
June 2008	3,392,608	\$34,088,535	\$10.0479	(1,418,820)	0	\$11.0384	\$0	(\$15,661,503)	4,811,428	\$49,750,038
July 2008	4,811,428	\$49,750,038	\$10.3400	(1,429,131)	0	\$12.1384	\$0	(\$17,347,364)	6,240,559	\$67,097,401
August 2008	6,240,559	\$67,097,401	\$10.7518	(1,429,131)	0	\$11.0355	\$0	(\$15,771,175)	7,669,690	\$82,868,577
September 2008	7,669,690	\$82,868,577	\$10.8047	(1,383,030)	0	\$12.8044	\$0	(\$17,708,869)	9,052,720	\$100,577,446
October 2008	9,052,720	\$100,577,446	\$11.1102	(1,429,131)	0	\$12.8084	\$0	(\$18,304,882)	10,481,851	\$118,882,327
										\$11,3417

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule 1, pg 8)	Average Monthly Storage Inventory Balance	Ave. Storage Balance times Monthly Cost of Capital (1) 0.8333%
1	July 2008	\$67,097,401		
2	August 2008	\$82,868,577	\$74,982,989	\$624,858
3	September 2008	\$100,577,446	\$91,723,011	\$764,358
4	October 2008	\$118,882,327	\$109,729,887	\$914,416

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.



Vectren Corporation

One Vectren Square

Evansville, IN 47708

July 17, 2008

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case No. 89-8005-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Commission's Entry in Case No. 89-8005-GA-TRF, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 2). One copy shall be filed in VEDO's Case No. 89-8005-GA-TRF. The remaining copies shall be designated for distribution to the Commission staff.

The following tariff sheets bear an effective date of August 1, 2008.

Gas Service P.U.C.O. No. 2

Tariff Sheet

Forty Second Revised Sheet No. 2
Forty First Revised Sheet No. 31

Description

Tariff Index
Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 2

Tariff Sheet

Forty First Revised Sheet No. 2
Fortieth Revised Sheet No. 31

Description

Tariff Index
Gas Cost Recovery Rider

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
1	Title Page	Original	April 13, 2005
2	Tariff Sheet Index	Forty Second	August 1, 2008
3	Locations Served	Original	April 13, 2005
4-9	Reserved for Future Use		
RATE SCHEDULES			
10	Rate 310 Residential Sales Service	First	May 1, 2007
11	Rate 315 Residential Transportation Service	Second	May 1, 2007
12	Rate 320 General Sales Service	First	May 1, 2007
13	Rate 325 General Transportation Service	Second	May 1, 2007
14	Rate 330 Large General Sales Service	First	May 1, 2007
15	Rate 340 Interruptible Sales Service	First	May 1, 2007
16	Rate 341 Dual Fuel Sales Service	First	May 1, 2007
17	Rate 345 Large General Transportation Service	First	May 1, 2007
18-19	Reserved for Future Use		
20	Rate 380 Pooling Service (Large General)	Original	April 13, 2005
21	Rate 385 Pooling Service (Residential & General)	Original	April 13, 2005
22-29	Reserved for Future Use		
RIDERS			
30	Miscellaneous Charges	First	August 1, 2006
31	Gas Cost Recovery Rider	Forty First	August 1, 2008
32	Reserved for Future Use		
33	Backup Sales Service Rider	Original	April 13, 2005
34	Gas Cost Recovery Reconciliation Rider	Fifth	September 1, 2007
35	Migration Cost Rider	Original	April 13, 2005
36	Balancing Cost Rider	Third	November 1, 2007
37	Gross Receipts Excise Tax Rider	Original	April 13, 2005
38	Reserved for Future Use		
39	Uncollectible Expense Rider	Fourth	July 2, 2008
40	Percentage of Income Payment Plan Rider	First	February 5, 2007
41	Reserved for Future Use		
42	S.B. 287 Excise Tax Rider	Original	April 13, 2005
43	Sales Reconciliation Rider	Original	October 1, 2006
44-49	Reserved for Future Use		

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
TRANSPORTATION PROVISIONS			
50	Transportation Terms and Conditions (Large General)	Original	April 13, 2005
51	Nomination and Balancing Provisions (Large General and Pool Operator)	Second	November 1, 2007
52	Pooling Service Terms and Conditions (Residential and General)	Original	April 13, 2005
53	Supplier Pooling Agreement (Residential and General)	Original	April 13, 2005
54	Unaccounted for Gas Percentage	Original	April 13, 2005
55-58	Reserved for Future Use		
GENERAL TERMS AND CONDITIONS			
59	Definitions	Original	April 13, 2005
60	Application and Contract for Service	Original	April 13, 2005
61	Credit Requirements of Customer	Original	April 13, 2005
62	Billing and Payment for Gas Service	Original	April 13, 2005
63	Disconnection-Reconnection of Service	First	November 10, 2005
64	Meters and Metering Equipment-Location and Installation	Original	April 13, 2005
65	Service Pipe-Location and Installation	Original	April 13, 2005
66	Equipment on Customer's Premises	Original	April 13, 2005
67	Use and Character of Service	Original	April 13, 2005
68	Extensions of Gas Distribution Mains	Original	April 13, 2005
69	Extensions of Gas Facilities to House Trailer Parks	Original	April 13, 2005
70	Curtailment Procedures	Second	February 27, 2008
71	Amendments	Original	April 13, 2005

Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEX of The Public Utilities Commission of Ohio.

GAS COST RECOVERY RIDER

APPLICABILITY

The Gas Cost Recovery ("GCR") Rider is applicable to any Sales Service Customer.

DESCRIPTION

The Gas Cost Recovery Charge shall be the product of the billing Ccf and the GCR Rate.

The Gas Cost Recovery Rate (GCR Rate) will be determined pursuant to the requirements of Chapter 4901:1-14 of the Ohio Administrative Code and applicable Commission Orders.

GCR RATE

The GCR Rate for August 2008 is \$1.37565/Ccf.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/17/2008 4:24:40 PM

in

Case No(s). 89-8005-GA-TRF, 08-0220-GA-GCR

Summary: Report Vectren Energy Delivery of Ohio, Inc. August 2008 Adjusted EGC Filing electronically filed by Ms. Christine J Campbell on behalf of Vectren Energy Delivery of Ohio, Inc.