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July 11, 2008

Ms. Betty McCauley
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 07-1252-EL-ATA and 89-6004-EL-TRF

Dear Mr. Hengely:

Pursuant to the Commission's Finding and Order dated April 30, 2008 in Case No. 07-1252-EL-ATA, The Dayton Power and Light Company herewith submits four (4) copies of its approved tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheets D2, D17, D18, D19, D20, D21, D22, D23, D24, D25, D30, G2, G9, G10, G11, G12, G13, G14, G15, G16, G17, G18, G19, and G25. The tariff sheets are intended to cancel and supersede the preceding sheet, and bear an effective date of July 14, 2008.

As described in the Commission's Order, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case No. 07-1252-EL-ATA, one copy docketed in Case No. 89-6004-EL-TRF, and two copies distributed to the Electric Division of the Commission's Utilities Department.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script, appearing to read "Dona Seger-Lawson".

Dona Seger-Lawson
Director, Regulatory Operations

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. D2
Cancels
Twenty-Second Revised Sheet No. D2
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet</u> <u>No.</u>	<u>Version</u>	<u>Description</u>	<u>Number</u> <u>of Pages</u>	<u>Tariff Sheet</u> <u>Effective Date</u>
D1	Original	Table of Contents	1	January 1, 2001
D2	Twenty-Third Revised	Tariff Index	2	July 14, 2008

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Second Revised	Billing and Payment for Electric Service	7	July 8, 2005
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Sixth Revised	Residential	2	July 14, 2008
D18	Sixth Revised	Residential Heating	3	July 14, 2008
D19	Fifth Revised	Secondary	4	July 14, 2008
D20	Fifth Revised	Primary	4	July 14, 2008

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

Issued April 30, 2008

Effective July 14, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Third Revised Sheet No. D2
Cancels
Twenty-Second Revised Sheet No. D2
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Fifth Revised	Primary-Substation	3	July 14, 2008
D22	Fourth Revised	High Voltage	3	July 14, 2008
D23	Fifth Revised	Private Outdoor Lighting	3	July 14, 2008
D24	Fifth Revised	School	2	July 14, 2008
D25	Fifth Revised	Street Lighting	4	July 14, 2008
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	First Revised	Interconnection Tariff	8	September 6, 2002

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Seventh Revised	Universal Service Fund Rider	1	January 2, 2007
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	Original	Storm Cost Recovery Rider	2	August 1, 2006

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Sixth Revised Sheet No. D17
Cancels
Fifth Revised Sheet No. D17
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G10 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

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Sixth Revised Sheet No. D17
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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Sixth Revised Sheet No. D18
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G11 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

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Sixth Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Rate B. With Installed Load Meter:

Customer Charge:

\$6.25 per Customer (Customers with monthly energy consumption), or
\$7.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh but less than the first
150 kWh per kW of Billing Demand
\$0.02260 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

DETERMINATION OF KILOWATT BILLING DEMAND:

Load meters will be provided at the request of the Customer. The billing demand shall be the greatest thirty (30) minute integrated demand occurring during the current billing period.

TERM OF CONTRACT:

For Customers who elect to be supplied through a load meter, the term of contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D19
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Fourth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G12 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

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Fifth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

RATE PER MONTH: (Continued)

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.01113 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

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THE DAYTON POWER AND LIGHT COMPANY
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Fifth Revised Sheet No. D19
Cancels
Fourth Revised Sheet No. D19
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D20
Cancels
Fourth Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G13 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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Effective July 14, 2008

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Fifth Revised Sheet No. D20
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Fourth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00398 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

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Fifth Revised Sheet No. D20
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Fourth Revised Sheet No. D20
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Fifth Revised Sheet No. D21
Cancels
Fourth Revised Sheet No. D21
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G14 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Issued April 30, 2008

Effective July 14, 2008

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D21
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Fourth Revised Sheet No. D21
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. D22
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G15 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

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ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

(10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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Issued by
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THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D23
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Fixture Charge:	kWh
\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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1065 Woodman Dr.
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ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

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ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

Storm Cost Recovery Rider on Sheet No. D36.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Dr.
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Fifth Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G17 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

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1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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1065 Woodman Dr.
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Fifth Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

The Customer may take Generation Service from DP&L under Tariff Sheet No. G18 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

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JAMES V. MAHONEY, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Storm Cost Recovery Rider on Sheet No. D36.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	<u>MONTHLY</u> <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

<u>MERCURY</u>	MONTHLY <u>--kWh--</u>
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE

RESERVED FOR FUTURE USE

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Sixteenth Revised Sheet No. G2
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ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	First Revised	Table of Contents	1	January 1, 2007
G2	Sixteenth Revised	Tariff Index	2	July 14, 2008

RULES AND REGULATIONS

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G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Sixth Revised	Standard Offer Residential	2	July 14, 2008
G11	Sixth Revised	Standard Offer Residential Heating	3	July 14, 2008
G12	Tenth Revised	Standard Offer Secondary	4	July 14, 2008
G13	Tenth Revised	Standard Offer Primary	3	July 14, 2008
G14	Fourth Revised	Standard Offer Primary-Substation	3	July 14, 2008
G15	Fourth Revised	Standard Offer High Voltage	3	July 14, 2008
G16	Fourth Revised	Standard Offer Private Outdoor Lighting	2	July 14, 2008
G17	Fourth Revised	Standard Offer School	2	July 14, 2008
G18	Fourth Revised	Standard Offer Street Lighting	4	July 14, 2008

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

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Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Second Revised	Non-Firm Service	7	July 14, 2008
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Fifth Revised	Shopping Credit	2	January 1, 2006
G24	Original	Environmental Investment Rider	3	January 1, 2007
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer. However, if a Customer returns to any of the Company's Standard Offer Tariff Sheets (G10-G18) the following restrictions will apply:

Residential and Small Commercial

There is no minimum required term for Residential and Small Commercial Customers from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, such Customers can either (1) return to any of the Company's Standard Offer Tariff Sheets and be subject to a Minimum Stay Period; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.

The Company will provide a one-time notice to Small Commercial and Residential Customers sixty (60) days prior to the end of any Minimum Stay Period. After such period, if the Customer selects an AGS, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Industrial and Large Commercial

Large Commercial Customers and all industrial Customers must remain on the applicable Standard Offer Tariff Sheet for a minimum period of one (1) year, or select DP&L's Adjustable Rate Tariff Sheet No. G23. Applicable Switching Fees may apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

During the Market Development Period, Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer Tariff Sheet (G10-G18).

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

Customers served under any of the Company's Standard Offer Tariff Sheets as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8. Rate Stabilization Surcharge, Tariff Sheet No. G25, will also apply to any Customer receiving Generation Service under this Tariff Sheet. The Customer must also take Electric Distribution Service under the applicable Tariff Sheet No. D17 through D25.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees and service termination disclosure.

Customers receiving service under this Tariff Sheet will continue to pay the rates contained on the Standard Offer Service Schedules that coincides with its Distribution Service Type but will also receive a Shopping Credit as delineated in Tariff Sheet No. G22.

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

HOURLY METERS:

Any Customer who chooses to take generation service under this Tariff Sheet and has a billing demand of one hundred (100) kW or higher in the last twelve (12) months must install at their own expense an hourly meter. The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. Billing demand is defined on the applicable Distribution Service Tariff Sheets D18 through D22.

Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. All meters will be the sole property of the Company.

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

SWITCHING FEE:

The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.

CERTIFIED AGS

A list of all AGSs can be found on DP&L's Internet Site or by calling DP&L at 1-800-way-togo.

NOTICE TO RETURN TO STANDARD OFFER:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to Standard Offer service between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

Once notice has been provided to the Company, Customer will be served under the Company's Tariff Sheet according to the timing of this notice provision and the Term of Contract described therein will apply.

Returning to Standard Offer service without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.05617 per kWh for the first 750 kWh
\$0.04581 per kWh for all kWh over 750 kWh

The Rate Per Month section includes the seven and one-half percent (7.5%) residential generation reduction through December 31, 2008.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.05617 per kWh for the first 750 kWh
\$0.04581 per kWh for all kWh over 750 kWh

Winter Period:

\$0.05617 per kWh for the first 750 kWh
\$0.02744 per kWh for all kWh over 750 kWh

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ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.05617 per kWh for the first 750 kWh
\$0.04581 per kWh for all kWh over 750 kWh

Winter Period:

\$0.05617 per kWh for the first 750 kWh
\$0.04581 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.01458 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

The Rate Per Month section includes the seven and one-half percent (7.5%) residential generation reduction through December 31, 2008.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.187129 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event

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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1860017 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. G14
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet T8 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000 kW) multiplied by the kW Demand Charge.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level

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which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
NON-FIRM SERVICE

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO DECEMBER 31, 2000 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed as determined in the Service Agreement.

APPLICABLE:

Available to any Customer with a monthly non-firm load greater than or equal to one thousand (1,000) kilowatts that receives Distribution Service under one of the following Tariff Sheets of the Distribution Schedule: Secondary, Primary, Primary-Substation, or High Voltage. To receive service under this Tariff Sheet, the Company and Customer must enter into a non-firm Service Agreement that specifies the rates, terms, and conditions of service, which shall be negotiated by the Company and Customer. The Customer must comply in full with all of the terms and conditions set forth on this Tariff Sheet and as specified in Customer's Service Agreement with the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet T8, and Distribution Service under the applicable Tariff Sheets D19 through D22.

DEFINITIONS:

"Load Management Order" shall mean notice given by the Company to Customer that it may not exceed its firm load requirements during the clock hours specified by the Company due to system constraints negotiated by the Company and Customer and specified in Customer's Service Agreement. Customer may purchase Replacement Power during periods of time in which a Load Management Order is in effect.

"Order to Curtail" shall mean notice given by the Company to Customer that it may not exceed its firm load requirements during the clock hours specified by the Company due to system constraints negotiated by the Company and Customer and specified in Customer's Service Agreement. Customer may not purchase Replacement Power during periods of time in which an Order to Curtail is in effect.

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ELECTRIC GENERATION SERVICE
NON-FIRM SERVICE

"Replacement Power" shall mean power generated by the Company or purchased by the Company from another supplier and delivered to Customer during any period of time in which a Load Management Order is in effect. Subject to the requirements of the replacement power section the specific terms and conditions of Replacement Power service hereunder shall be specified in an addendum to Customer's Service Agreement with the Company.

RATE PER MONTH:

The rates and charges for non-firm service hereunder shall be negotiated by the Company and any Customer requesting service, and shall be specified in Customer's Service Agreement. In negotiating rates and charges for non-firm service, the Company shall give consideration to factors which include, but are not limited to, avoided cost, priority of service, historical number and duration of Load Management Orders and Orders to Curtail, operating characteristics of Customer, and degree of risk associated with the occurrence of service interruption. Where special metering and/or other facilities are necessary to render service hereunder, the cost of such facilities shall be included in the rates and charges paid by Customer.

Notwithstanding any impact stemming from replacement power costs incurred by Customer, the rates and charges for non-firm electric service provided by the Company hereunder shall not exceed the Company's otherwise applicable rates and charges for firm electric service. The Company in no way warrants that a Customer may achieve savings by electing a non-firm service from the Company hereunder.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on the applicable Distribution Tariff Sheet according to Service Type.

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NON-FIRM SERVICE

CONDITIONS FOR LOAD MANAGEMENT AND CURTAILMENT:

Customer and the Company shall negotiate, and Customer's Service Agreement shall specify:

1. The terms and conditions under which a Load Management Order and/or Order to Curtail may be issued by the Company;
2. The priority of electric service to Customer relative to other customers on the Company's electric system in the event a Load Management Order and/or Order to Curtail is issued; and
3. The maximum annual hours during which Load Management Orders and/or Orders to Curtail may be issued by the Company.

The Company shall use its best efforts to provide ninety (90) minutes notice prior to a Load Management Order and/or Order to Curtail hereunder.

REPLACEMENT POWER:

Customer may purchase Replacement Power during any period of time in which a Load Management Order is in effect under terms and conditions of service set forth in this section. Upon signing a non-firm Service Agreement with the Company, Customer shall provide written notice of their option for Replacement Power service, which shall be maintained by the Company as an addendum to Customer's Service Agreement. Any terms and conditions of service stemming from Customer's Replacement Power service election shall be specified in said addendum. Once elected by Customer, replacement power service under this option shall remain in effect until the beginning of the next seasonal quarter (March through May, June through August, September through November, and December through February). The Customer may elect to change their replacement power service for an upcoming seasonal quarter by providing the Company with written notice thirty (30) days prior to the beginning of said seasonal quarter. Absent such notice by Customer, Replacement Power service shall continue under the option previously elected by Customer.

If for any reason during any period of time in which a Load Management Order is in effect Customer is notified that Replacement Power is no longer available, Customer must comply with all other terms and conditions of its Service Agreement with the Company. The Company may, in its sole discretion, interrupt non-firm service to Customer at any time Replacement Power is not available or may be required to meet the demand of firm electric service customers, for system integrity purposes, or for emergency power sales

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NON-FIRM SERVICE

to other utilities. If the Company deems it necessary to interrupt Replacement Power, the Company will use its best efforts to interrupt customers with similar quality of non-firm service on a pro-rata basis to the extent that Replacement Power is deemed not available.

OPTION 1: HOURLY REPLACEMENT POWER:

The rate for Replacement Power service hereunder shall be the highest incremental cost of power generated by the Company or purchased by the Company from another supplier and delivered to Customer and similarly situated non-firm customers electing service hereunder during any period of time in which a Load Management Order is in effect for said Customers. The rate structure for Replacement Power service provided hereunder shall include an administrative charge, as specified in Customer's Service Agreement, and applicable excise taxes.

To facilitate the scheduling and delivery of Replacement Power hereunder, Customer shall establish a "Strike Price". Said Strike Price shall equal the maximum cost at which Customer elects to purchase Replacement Power during a Load Management Order without advance notice of said Load Management Order. Customer shall notify the Company of its Strike Price upon signing a non-firm Service Agreement with the Company, and may modify said Strike Price with written notice to the Company.

If, during a Load Management Order, the Company expects the price of Replacement Power to exceed Customer's Strike Price, the Company shall provide appropriate notice to Customer. The Company shall endeavor to provide as much advance notice of any such condition as possible, but not less than ten (10) minutes. Customer shall advise the Company of its intent to manage load or continue to purchase Replacement Power at any price that exceeds its Strike Price within one (1) hour of such notification.

OPTION 2: FIXED TERM REPLACEMENT POWER:

Customer may elect one (1) of two (2) Replacement Power service rate options hereunder:

1. Quarterly Quote - Prior to the beginning of each seasonal quarter (March through May, June through August, September through November, and December through February), the Company shall quote a per kilowatt hour rate for Replacement Power service to all customers based on anticipated market conditions over the quarter. Replacement Power service to Customer during the seasonal quarter shall be provided at the Quarterly Quote upon acceptance of said quote by Customer via written correspondence prior to the start of the seasonal quarter.

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2. Negotiated Term and Rate - Customer and the Company may negotiate a rate structure for Replacement Power service based upon a term agreed to by both parties up to the Term of Customer's Service Agreement with the Company. Replacement Power service to Customer during the negotiated term shall be provided under the rate structure negotiated by Customer and the Company.

The rate structure for Replacement Power service provided hereunder shall include an administrative charge, as specified in Customer's Service Agreement, and applicable excise taxes.

Where Customer elects service under the Negotiated Term and Rate option hereunder for any period greater than one quarter, service shall be provided under said option until the expiration of the term negotiated by Customer and the Company.

OPTION 3: THIRD PARTY REPLACEMENT POWER:

The rate structure for service hereunder shall be negotiated with Customer and specified in an addendum to Customer's Service Agreement.

The rate structure for Replacement Power service provided hereunder shall include an administrative charge that shall be the same as those charged to the customer under Options 1 and 2, as specified in Customer's Service Agreement, and applicable excise taxes. Where special metering and/or other facilities are necessary to render service hereunder, the cost of such facilities shall be included in the rates and charges paid by Customer.

Where Customer elects service hereunder for any period greater than one (1) quarter, service shall be provided until the expiration of the term negotiated by Customer and the Company.

The Company shall have the right to reasonably limit the number of replacement electricity sources designated by Customer to no more than five (5) sources. Where Customer elects to receive replacement electricity from more than one (1) source, said service shall be administered in a manner that is mutually acceptable to both parties, as specified in Customer's Service Agreement with the Company. Said source(s) shall be subject to qualification based upon credit worthiness as well as the technical and operating feasibility of power service to the Company's system. Where the Company incurs verifiable out of pocket costs associated with such qualification, the source(s) seeking to provide Replacement Power shall compensate the Company for said costs prior to initiating Replacement Power service hereunder.

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

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Implementation of this service shall be subject to the completion of all necessary contracting requirements needed to facilitate service from the source specified by Customer. Where the Company incurs costs associated with meeting contracting requirements, the source(s) seeking to provide Replacement Power shall compensate the Company for said costs prior to initiating Replacement Power service hereunder. If for any reason during any period of time in which a Load Management Order is in effect Customer is notified that Replacement Power is no longer available, Customer must comply with all other terms and conditions of its Service Agreement with the Company. The Company shall endeavor to provide as much advance notice of any such condition as possible, but not less than ten (10) minutes. Upon providing said notice, the Company shall inform Customer of the availability of Replacement Power from sources other than the source(s) selected by Customer and the price at which said Replacement Power may be provided. To the extent Replacement Power is available, Customer may elect to consume said Replacement Power or manage its load under the terms and conditions of its Service Agreement with the Company.

SPECIAL TERMS AND CONDITIONS:

The Company shall have sole discretion to determine the amount of capacity which it makes available for non-firm, interruptible, and/or curtailable service from each of the Company's generating stations and from the Company as a whole under all rate schedules and/or service agreements. The Company will contract for non-firm, interruptible, and/or curtailable load until such time that the Company has reached a total system-wide level of said load equal to two hundred twelve thousand (212,000) kilowatts. Once the Company has attained a system-wide level of non-firm, interruptible, and/or curtailable load equal to two hundred and twelve thousand (212,000) kilowatts, it will not add any additional non-firm, interruptible, and/or curtailable load to its system unless the Company, in exercising its sole discretion, determines that beneficial system impacts would result from doing so.

To the extent necessary to render service hereunder, any facilities needed to provide service or ensure compliance with the terms and conditions of Customer's Service Agreement with the Company, including load control and/or switching facilities, shall be paid for by Customer and owned and operated by the Company. Customer's Service Agreement shall specify the consequences of failing to comply with an Order to Curtail, which shall be negotiated by the Company and Customer.

The Company shall not be held liable for any loss or damage caused by its inability to obtain or deliver Replacement Power, or loss or damage caused by an interruption of electric service hereunder that is not attributable to the Company's gross negligence or willful misconduct. Approval of this tariff by the Commission shall not be construed as a determination by the Commission that the limitation of liability contained herein should be upheld in a court of law. Rather, approval merely recognizes that since it is a

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court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

TERM OF CONTRACT:

The initial Term of any Service Agreement between the Company and Customer shall not be less than five (5) years. Upon commencement of service, the service agreement shall annually automatically renew for the next five (5) year period unless such renewal is canceled in writing by either party within six (6) months of the annual anniversary of the commencement of service. Customer's non-firm Service Agreement shall specify the consequences of terminating the agreement prior to fulfillment of its Term hereunder.

The Company shall accommodate a return a firm service for all or a portion of Customer's load previously served non-firm at the rates, terms, and conditions set forth in its firm service rate sheets upon three (3) years written notice of Customer's intent to return. The Company may accommodate a return to firm service at said rates with less than three (3) years notice provided the cycle time for meeting Customer's requirements facilitates such shorter notice. In cases where Customer provides less than three (3) years notice of its intent to return to firm service and the Company must incur costs higher than system average, the Company shall endeavor to use its best efforts to accommodate the return provided that Customer agrees to pay for all incremental costs incurred by the Company.

RULES AND REGULATIONS:

All electric generation service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer. Non-firm electric service hereunder shall be subject to the Company securing all necessary regulatory approvals required under state and federal laws.

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ELECTRIC GENERATION SERVICE
RATE STABILIZATION SURCHARGE

DESCRIPTION:

The Rate Stabilization Surcharge (RSS) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSS rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G19 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating -- Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating -- Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

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Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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