

FILE

Columbia Gas  
of Ohio  
A NiSource Company

June 30, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215


RECEIVED-DOCKETING DIV  
2008 JUN 30 PM 4:50  
PUCO

Re: Case Number 07-478-GA-UNC  
Case Number 07-237-GA-AAM

Docketing Division:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	Eighth Revised Sheet No. 1		Index
	One Hundred and Eleventh Revised Sheet No. 1a		Index
	Eighty-Seventh Revised Sheet No. 1b		Index
I	Second Revised Sheet No. 3		Service
III	Fourth Revised Sheet No. 6		Service Lines
III	Original Sheet No. 6a		Service Lines
III	Original Sheet No. 6b		Service Lines
III	Third Revised Sheet No. 7		Physical Property
III	Third Revised Sheet No. 8		Physical Property
IV	Fourth Revised Sheet No. 16		Small General Service
IV	Third Revised Sheet No. 17a		Murphy General Service
IV	Fourth Revised Sheet No. 18		General Service
IV	Fifth Revised Sheet No. 22		Billing Adjustments
IV	Original Sheet No. 30d		Infrastructure Replacement Program Rider
V	Third Revised Sheet No. 49		Small General Transportation Service
V	Third Revised Sheet No. 53		General Transportation Service
VII	Third Revised Sheet No. 25	2	Full Requirements Small General Transportation Service
VII	Third Revised Sheet No. 26	2	Full Requirements Murphy General Transportation Service

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician  Date Processed 2-1-08

VII	Third Revised Sheet No. 27	2	Full Requirements General Transportation Service
VII	Fifth Revised Sheet No. 29	1	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider
VII	Fifth Revised Sheet No. 29	2	Small General Service Temporary Base Rate Revenue Rider
VII	Fifth Revised Sheet No. 29	3	General Service Temporary Base Rate Revenue Rider
VII	Fifth Revised Sheet No. 29	4	Large General Service Temporary Base Rate Revenue Rider
VII	Fifth Revised Sheet No. 29	5	Held for Future Use
VII	Fifth Revised Sheet No. 29	6	Excise Tax Rider
VII	Fifth Revised Sheet No. 29	7	Held for Future Use
VII	Fifth Revised Sheet No. 29	8	CHOICE <sup>SM</sup> Program Sharing Credit
VII	Fifth Revised Sheet No. 29	9	Uncollectible Expense Rider
VII	Fifth Revised Sheet No. 29	10	Competitive Retail Natural Gas Surcredit Rider
VII	Fifth Revised Sheet No. 29	11	Infrastructure Replacement Program Rider

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy

Enclosures

## COLUMBIA GAS OF OHIO, INC.

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

## INDEX

Part Number		Sheet Number	Effective Date
<b>SECTION I - SERVICE</b>			
1	Application for Service	2	01-16-08
2	Turning on Gas	2	01-16-08
3	Service Not Transferable	2	01-16-08
4	Minimum Service Standards	2	01-16-08
5	Continuity of Service	2-3	01-16-08
6	Utilization Factor	3	06-30-08
7	Service Not to be Disturbed	3	06-30-08
8	No Customer Shall Sell to Another	3	06-30-08
9	Access to Premises	3	06-30-08
10	Customer's Responsibility	3	06-30-08
11	Right-of-Way	3	06-30-08
12	Charges and Payment for Temporary Service	3	06-30-08
13	Customer Indebted to Company	4	01-16-08
14	Customer Shall Satisfactorily Secure Account	4	01-16-08
15	Right to Shut Off Gas	4	01-16-08
16	Change of Address of Customer	4	01-16-08
17	Information Relative to Service	5	01-16-08
<b>SECTION II - METERING AND BILLING</b>			
18	Quantity of Gas Delivered by Meter	5	01-16-08
19	Backbilling	5	01-16-08
20	Billing Periods	5-6	01-16-08
21	Payment of Bills	6	06-30-08
22	Removal By, and Change in Financial Status of Customer	6	06-30-08
23	Bill Format and Billing Procedure	6	06-30-08
<b>SECTION III - PHYSICAL PROPERTY</b>			
24	Service Lines	6-6b	06-30-08
25	Pressure Regulators	7	06-30-08
26	Meter Furnished	7	06-30-08
27	Meter Location	7	06-30-08
28	Only Company Can Connect Meter	7	06-30-08
29	House Piping	7	06-30-08
30	Appliances	7	06-30-08
31	Standards for Customer's Property	8	06-30-08
32	Discontinuance of Supply on Notice of Defect in Customer's Property	8	06-30-08
33	No Responsibility for Material or Workmanship	8	06-30-08
34	Inspection of Altered Piping	8	06-30-08
35	Extension of Distribution Mains	8-10	06-30-08

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: June 30, 2008

Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

## **INDEX**

Part Number		Sheet Number	Effective Date
	<b>Section IV – General</b>		
36	Obligation To Serve	10	01-16-08
36	Core Market	10	01-16-08
36	Non-Core Market	11	01-16-08
36a	Rules and Regulations Subject to Orders Issued by PUCO	11	01-16-08
37	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	01-16-08
38	Residential Termination Procedure for Non-payment	11	01-16-08
38a	Advance Notice of Disconnection or Termination of Service	11	01-16-08
38b	Small Commercial Termination Procedure for Non-payment	11	01-16-08
38c	Advance Notice of Disconnection or Termination of Service	11-12	01-16-08
39	Uniform Purchase Gas Adjustment Clause Reference	12	01-16-08
39	Reserved for Future Use	13	01-16-08
40	Miscellaneous Charges	14	02-20-90
	Reconnection Trip Charge	14	02-20-90
	Collection Charge	14	02-20-90
	Dishonored Check Charge	14	02-20-90
	Late Payment Charge	14	02-20-90
	Tie-in Charge	15	02-20-90
	Meter Test Charge	15	02-20-90
	Remote Index Charge	15	08-24-04
	Sales Rates		
	Small General Service (SGS)	16-17	06-30-08
	Murphy General Service (MGS)	17a	06-30-08
	General Service (GS)	18-19	06-30-08
	Large General Service (LGS)	20-21	04-01-01
41	Billing Adjustments	22	06-30-08
	Gas Cost Recovery Rate (GCR)	23	06-30-08
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	03-02-06
	Transportation Take-or-Pay Surcharge	25	06-03-94
	SGS Temporary Base Rate Revenue Rider	26	01-22-97
	GS Temporary Base Rate Revenue Rider	27	01-22-97
	LGS Temporary Base Rate Revenue Rider	28	12-31-96
	Uncollectible Expense Rider	29	06-30-08
	Gross Receipts Tax Rider	30	04-01-01
	UPL Customer Surcharge	30a	09-18-96
	Lake Mohawk Project Map	30b	09-18-96
	CHOICE <sup>SM</sup> Program Sharing Credit	30c	04-30-08
	Infrastructure Replacement Program Rider	30d	06-30-08
	<b>SECTION V – GAS TRANSPORTATION SERVICE</b>		
42	Definitions	31-33a	04-04-03
43	Requirements For Transportation Service	33a-33b	04-04-03
43a	Service Agreement	33b	08-01-98
44	Deliveries of Customer Owned Gas	34	11-01-94
45	Measurement	34	11-01-94
	Heat Content Adjustment	34-35	12-03-91
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-91
	Measurement at Other Point(s) of Receipt	36	12-03-91
	Accounting for Monthly Deliveries	36	12-03-91
46	Quality of Gas Delivered to Company	36	12-03-91
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-91
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-91

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With Bills Rendered June 30, 2008

Issued By  
J. W. Partridge, Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
47	Authorized Daily Volume	38-39	12-03-91
48	Interruption	39-41	12-07-99
49	Volume Banking and Balancing	41-43	10-31-94
50	Deficiencies in Deliveries to Company	43	11-01-94
51	Warranty of Title	43	11-01-94
52	Late Payment Charge	43	11-01-94
53	Charges for Third Party Services	44	11-01-94
54	Provision for Human Needs and Welfare Customers	44	11-01-94
55	Optional Services	44	11-01-94
56	Termination of Service	44-45	11-01-94
57	Addition and Replacement of Facilities	45	11-01-94
58	Operation and Maintenance Costs	46	11-01-94
59	Other Rules and Regulations	46	11-01-94
60	Obligation to Serve Following Termination of Transportation Agreement	46	11-01-94
61	Capacity Release Option	46	11-01-94
62	Capacity Assignment Option	47	11-01-94
	Gas Transfer Service	62a-62b	11-01-04
63	Operational Flow Orders (OFO)	48	04-04-03
64	Operational Matching Orders (OMO)	48	04-04-03
64a	General Provisions Regarding OFO's and OMO's	48	04-01-03
65	Aggregation Service	48b-48e	01-27-04
66	Transportation Rates		
	Small General Transportation Service (SGTS)	49-52	06-30-08
	General Transportation Service (GTS)	53-56	06-30-08
	Large General Transportation Service (LGTS)	57-62	04-01-01
	Service Agreement for SGTS, GTS and LGTS	63-65	11-01-94
	Volume Banking and Balancing Service for SGTS and GTS	66	04-01-08
	Volume Banking and Balancing Service for SGTS and GTS	66a	04-01-09
	Volume Banking and Balancing Service for LGTS	67	04-01-08
	Volume Banking and Balancing Service for LGTS	67a	04-01-09
67-72	Full Requirements Aggregation Service – Section VI	72-89	Cancelled
1-41	Competitive Retail Natural Gas Service – Section VII		06-30-08

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With Bills Rendered June 30, 2008

Issued By  
J. W. Partridge, Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

Without incurring any liability therefore, the Company may also suspend service for such periods as may be reasonably necessary in order to make repairs to or changes in its plant, transmission or distribution systems or other property.

6. **Utilization Factor.** The Company's supply of natural gas is received from interstate suppliers. In addition, the Company may operate Liquefied Petroleum Gas-Air plants. Heating value and specific gravity of gases received from the supplier varies between delivery points and from day to day. These variations are beyond the control of the Company which can only dispatch the gases received. Said gases may be standardized by commingling with other gases to the extent necessary, to a utilization factor of thirteen hundred (1300). This factor shall be maintained as nearly uniform as practicable, but shall not vary more than six (6) percent above or six (6) percent below such standard.  
  
The utilization factor is the result obtained by dividing the heating value of a gas by the square root of its specific gravity. As sources and characteristics of natural gas supplies available to the Company change from time to time, the Company may find it necessary to modify such utilization factor of thirteen hundred (1300) and to amend this regulation accordingly.
7. **Service Not to be Disturbed.** No customer shall attach or use any appliance which may result in the injection of air, water, or other foreign matter into the Company's lines and, without prior approval from the Company, no customer shall attach or use any appliance which will increase or decrease the pressure in the Company's lines intermittently to such extent as to interfere with continuous service to other customers.
8. **No Customer Shall Sell to Another.** The customer shall not supply or sell gas for use in any location other than that specified in the application for service.
9. **Access to Premises.** The Company and its authorized employees shall have free access at all reasonable times to all of the premises in which gas supplied by the Company is used or is to be used. Upon request, an employee shall identify him or herself, provide company photo identification, and state the reason for the visit.
10. **Customer's Responsibility.** Customer assumes all responsibility for house piping downstream from the outlet side of the meter, and for the installation and use of appliances in connection therewith. Customer will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on customer's side of the point of delivery.
11. **Right-of-Way.** Customer, without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by customer for Company's distribution mains, extensions thereof, or appurtenances necessary or incidental to the supplying of service to customer.
12. **Charges and Payment for Temporary Service.** In addition to regular payments for gas used, the customer shall pay the cost for all material, labor, and all other necessary expense incurred by the Company in supplying gas service to the customer at his request for any temporary purpose or use.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

Meters are ordinarily read at bimonthly intervals but readings may be made more or less frequently at Company's option. The Company must perform at least one actual meter reading on an annual basis contingent upon Customer's compliance with Company access to premise requirements.

If the customer has refused the Company access to its meter or other property, or if the Company has been unable to obtain an actual meter reading at least once within any twelve-month period, the Company may terminate service in accordance with Rule 15 of these Rules and Regulations.

**21. Payment of Bills.** Bills may be paid by the customer in any of the following ways:

- (a) to any one of the Company's authorized collecting agents during the regular office hours of such agent,
- (b) by bank draft automated withdrawal from customer's bank account,
- (c) by U.S. mail to the address specified on the bill,
- (d) by credit/debit card or electronic check through a participating agency, and
- (e) any other options acceptable to the Company.

Any remittance received by mail at any office of the Company bearing U.S. Postal Office cancellation date corresponding with or previous to the last date of the net payment period will be accepted by the Company as within the net payment period.

**22. Removal By, and Change in Financial Status of Customer.** At the option of the Company, the Company shall have the right to shut off the gas and to remove its property from the customer's premises and the Company shall have the further right, independent of or concurrent with the right to shut off, to demand immediate payment for all gas theretofore delivered to the customer and not paid for, which amount shall become due and payable immediately upon such demand, when the customer vacates the premises, becomes bankrupt or a receiver, trustee, guardian, or conservator is appointed for the assets of the customer, or the customer makes assignment for the benefit of creditors.

**23. Bill Format and Billing Procedure.** The Company's policy on bill format and billing procedure shall comply with Sections 4901:1-13-11 and 4901:1-29-12 of the Ohio Administrative Code as amended from time to time.

**SECTION III - PHYSICAL PROPERTY**

**24. Service Lines.** The general term "service pipe" or "service line" is commonly used to designate the complete line or connection between the Company main up to and including the meter connection. It consists of two distinct parts, (a) the Service Line Connection, and (b) the Customer Service Line.

(a) **Service Line Connection.** The Service Line Connection consists of the connection at the main, necessary pipe and appurtenances to extend to the property line or the curb valve. This connection shall be made by the Company, or its representative, without cost to the customer and it remains the property of the Company.

(b) **Customer Service Line.** The Customer Service Line consists of the pipe from the outlet of the curb valve or, if there is no curb valve, from the property or lot line, to and including the Natural Gas Riser and the meter connection.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

The Company shall have the right to prescribe the size, location and termination points of the Customer Service Line.

(c) **Natural Gas Riser.** A Natural Gas Riser is the vertical portion of the Customer Service Line that connects the balance of the Customer Service Line to the meter setting. A Natural Gas Riser can also be used to connect the balance of the Customer Service Line to the customer service regulator setting.

(d) **Responsibility for Repair or Replacement of Prone to Failure Natural Gas Risers.** Pursuant to Commission orders in Case No. 07-0478-GA-UNC, the Company has assumed responsibility for the replacement of existing prone to failure risers and associated hazardous Customer Service Lines, as identified in PUCO Case No. 05-0463-GA-COI. A Customer may arrange for repair or replacement of their prone to fail riser and hazardous Customer Service Line associated with a prone to fail riser by using a plumber qualified in accordance with Company requirements to make such replacements or repairs and to restore service.

(e) **Responsibility for Repair or Replacement of Customer Service Line Not Associated with a Prone to Fail Riser.** The Customer Service Line shall be repaired or replaced by the Company, or its representative, in those cases where a leak or condition in or on the Customer Service Line is determined by the Company to be a "Hazardous Customer Service Line Leak."

(f) **Definition of Hazardous Customer Service Line Leak.** A Hazardous Customer Service Line Leak is a condition that is identified on the Customer Service Line and which, as determined by the Company, presents either: an existing or probable hazard to persons or property; or, requires a scheduled repair or replacement based upon severity or location.

(g) **Treatment of Hazardous Customer Service Line Leaks.** The Company will immediately take action to repair or replace, or schedule for repair or replacement, Hazardous Customer Service Line Leaks based on the severity of the leak and the probable hazard to persons and property. The repair or replacement of a Hazardous Customer Service Line Leak which requires immediate discontinuation of service to the customer due to the severity of the condition will be completed by the end of the first full day after service is discontinued, unless the Company is unable to perform the repairs or replacements due to lack of access or unsafe working conditions. The customer and the Company may also agree upon a mutually acceptable timeframe for the completion of repairs or replacements requiring either a discontinuation of service or a scheduled discontinuation of service.

(h) **Reimbursement to Customers.** The Company shall reimburse any Customer who repaired or replaced a prone to failure Natural Gas Riser or a prone to failure Natural Gas Riser and an associated hazardous Customer Service Line, using the services of a DOT Operator-Qualified plumber, between November 24, 2006 and April 9, 2008. Reimbursement will be at actual costs incurred by the Customer, as proven by the Customer-provided receipt, with the maximum reimbursement for replacement of a prone to failure Natural Gas Riser being \$500 per Natural Gas Riser and the maximum reimbursement for an associated hazardous Customer Service Line being \$1,000. After April 9, 2008, any Customer who repairs or replaces a prone to failure Natural Gas Riser or a Customer Service Line with a Hazardous Customer Service Line Leak associated with a prone to failure Natural Gas Riser, using the services of a plumber qualified in accordance with Company requirements to make such replacements or repairs and to restore service, will be reimbursed at actual costs incurred by the Customer, as proven by the Customer-provided receipt, with the maximum reimbursement for replacement of a prone to failure Natural Gas Riser being \$385 for a full riser replacement, and \$330 for a riser repair using a ServiSert fitting, and the maximum reimbursement for an associated Hazardous Customer Service Line being \$1,000. Reimbursement to a Customer will be made within 60 days of the Customer's submission of a receipt for work performed, through reimbursement check. Upon reimbursement to the Customer for repair or replacement of a Customer Service Line or Natural Gas Riser, the Customer Service Line or Natural Gas Riser shall become the property of the Company. The Company



COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 6b

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

will not process any requests for reimbursement for repairs or replacements conducted between November 24, 2006 and April 9, 2008 after September 1, 2008.

**(k) Company Rights and Responsibilities.** The Company assumes financial responsibility for repair or replacement of all Hazardous Customer Service Line Leaks and for repair or replacement of Natural Gas Risers prone to failure as of April 9, 2008. Ownership of each Customer Service Line will continue to remain with the Customer until such time a repair or replacement of these facilities is required. At that point, any investment made by the Company in the repair or replacement of the facilities will be the property of the Company. The Company may terminate gas service where the Customer has refused access to the premises for the repair or replacement of a Hazardous Customer Service Line Leak or replacement of Natural Gas Risers prone to failure.

**(l) Customer's Rights and Responsibilities.** The Customer shall be responsible at all times for the safekeeping of Customer Service Lines installed on Customer's premise. The Customer or Customer's agent shall be liable for the cost of repairs for damage done to the Customer Service Line due to negligence or misuse by the Customer or Customer's agent on the Customer's premises.

**(m) Testing and Certification of Results.** The Company is responsible for the testing of the Service Line Connection and the Customer Service Line at no cost to the Customer and is also responsible for the evaluation, classification and documentation of leaks or conditions where repair or replacement are warranted. If the Customer has arranged for the replacement or repair of a prone to failure riser or a prone to failure riser and an associated Hazardous Customer Service Line, the plumber will be responsible for testing the Service Line Connection and the Customer Service Line.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

- 25. Pressure Regulators.** Where service is provided from intermediate or medium pressure distribution lines, the Company shall furnish the necessary regulator or regulators, which regulator or regulators shall remain the property of the Company.

Where service is provided from a high pressure transmission line, the customer shall, at his expense, provide, install and maintain a suitable regulator or regulators for reducing the pressure. The regulator or regulators shall be installed in the manner required by the Company.

The customer shall install and maintain, at his expense, substantial housing acceptable to the Company in size and design for the regulator or regulators and the meter in order to protect them from the weather and molestation.

If it becomes necessary to construct, operate, and maintain a heater on the inlet side of the high pressure regulator to maintain satisfactory operation of the regulator or regulators, the gas used in such heater shall be at the expense of the customer and shall be taken from the outlet side of meter serving the customer.

- 26. Meter Furnished.** The Company will furnish each customer with a meter of such size and type as the Company may determine will adequately serve the customer's requirements and such meter shall be and remain the property of the Company and the Company shall have the right to replace it as the Company may deem it necessary.
- 27. Meter Location.** The Company shall determine the location of the meter. When changes in a building or arrangements therein render the meter inaccessible or exposed to hazards, the Company may require the customer, at the customer's expense, to relocate the meter setting together with any portion of the customer's service line necessary to accomplish such relocation.
- 28. Only Company Can Connect Meter.** The owner or customer shall not permit anyone who is not authorized agent of the Company to connect or disconnect the Company's meters, regulators, or gauges, or in any way alter or interfere with the Company's meters, regulators or gauges.
- 29. House Piping.** The customer shall own and maintain the house piping from the outlet of the meter to gas burning appliances. The Company shall have no obligation to install, maintain or repair said piping.
- 30. Appliances.** The customer shall own and maintain all gas-burning appliances. The Company shall have no obligation to install, maintain, or repair appliances.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

- 31. Standards for Customer's Property.** The Customer Service Line, house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company. Prior to initial establishment of service the gas piping downstream of the meter must be inspected, either by a local building code authority or other appropriate governmental entity, by a person specifically authorized by such authority or entity to conduct such inspections, or by the Company if no such authority, entity or person conducts such inspections. In addition, prior to the establishment or reestablishment of gas service, the gas piping downstream of the meter must be tested by the Company, or its representative, in accordance with Chapter 4901:1-13-05(A)(3) of the Ohio Administrative Code to determine that no leaks exist.

The first inspection or test at any premises, including both service lines and house lines, shall be without charge. In the case of leak, error, patent defect or other unsatisfactory condition resulting in the disapproval of the line by the Company, the necessary correction shall be made at the customer's expense and then the lines will be inspected and tested again in accordance with Chapter 4901:1-13-05(A)(3) of the Ohio Administrative Code. Each additional inspection or test, when required after correction, shall be subject to a charge covering the cost thereof.

- 32. Discontinuance of Supply on Notice of Defect in Customer's Property.** If the Customer Service Line, other gas lines, fittings, valves, connections, gas appliances or equipment on a customer's premises are defective or in such condition as to constitute a hazard, the Company, upon notice to it of such defect or condition, may discontinue the supply of gas to such appliances or equipment or to such service line or such other gas lines until such defect or condition has been rectified by the customer or the Company in compliance with the reasonable requirements of the Company.
- 33. No Responsibility for Material or Workmanship.** The Company is not responsible for maintenance of, or any imperfect material or defective or faulty workmanship in, the house lines, fittings, valve connections, equipment or appliances and is not responsible for any loss or damage arising from inadequate or improper maintenance or from imperfect material or defective or faulty workmanship.
- 34. Inspection of Altered Piping.** It shall be the duty of the customer to notify the Company promptly of any additions, changes, alterations, remodeling or reconstruction affecting gas piping on the customer's premises.
- 35. Extension of Distribution Mains.** For the purposes of this provision applicants for domestic service shall be divided into classes, as follows:

An applicant who will utilize gas as the major source of energy for air conditioning and space heating and for base load such as water heating, cooking, refrigeration, incineration or drying (hereinafter referred to as a "Class 1 Applicant"); and

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**SMALL GENERAL SERVICE (SGS)**

**APPLICABILITY:**

Applicable in all territories served by Company.

**AVAILABILITY:**

Available to all customers provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

**GENERAL SALES RATE:**

All gas consumed per account per month 13.669¢ per 100 cubic feet

A 'Customer Charge' of \$6.50 per account per month, regardless of gas consumed.

An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

**GAS COST RECOVERY:**

In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery Provision of Ohio Administrative Code Section 4901:1-14, and any subsequent amendments thereto, which section is incorporated herein by reference.

**GROSS RECEIPTS TAX RIDER:**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's gross receipts tax liability on the gas cost portion of said bills through the application of the gross receipts tax rider specified on Sheet 30 of this tariff. This gross receipts tax rider shall not be applied to the bills of customers that are statutorily exempt from payment of the gross receipts tax.

**EXCISE TAX RIDER:**

Effective July 1, 2001 all bills rendered will be adjusted to provide for recovery of Columbia's excise tax liability on all volumes billed by, or on behalf of, the Company as specified on Sheet 30 of this tariff.

**UNCOLLECTIBLE EXPENSE RIDER:**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's uncollectible expenses through the application of the Uncollectible Expense Rider specified on Sheet 29 of this tariff.

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's infrastructure replacement program costs through the application of the Infrastructure Replacement Program Rider specified on Sheet 30d of this tariff.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**MURPHY GENERAL SERVICE (MGS)**

**APPLICABILITY:**

Applicable in all territories formerly served by Murphy Gas Company.

**AVAILABILITY:**

Available to all customers located in the service territory previously served by Murphy Gas Company.

**GENERAL SALES RATE:**

All gas consumed per account per month \$.7514 per Mcf

A 'Customer Charge' of \$3.25 per account per month, regardless of gas consumed.

An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

**GAS COST RECOVERY:**

In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery Provision of Ohio Administrative Code Section 4901:1-14, and any subsequent amendments thereto, which section is incorporated herein by reference.

**EXCISE TAX RIDER**

Effective July 1, 2001 all bills rendered will be adjusted to provide for recovery of Columbia's excise tax liability on all volumes billed by, or on behalf of, the Company as specified on Sheet 30 of this tariff.

**BILLING ADJUSTMENTS:**

For all gas sold hereunder, the bill shall be computed to reflect applicable billing adjustments as set forth in Part No. 41 of the Company's Rules and Regulations governing the distribution and sale of gas.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance of \$2,000 or more, as provided in Part No. 40 of the Company's Rules and Regulations governing the distribution and sales of gas.

**UNCOLLECTIBLE EXPENSE RIDER:**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's uncollectible expenses through the application of the Uncollectible Expense Rider specified on Sheet 29 of this tariff.

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's infrastructure replacement program costs through the application of the Infrastructure Replacement Program Rider specified on Sheet 30 d of this tariff.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**GENERAL SERVICE (GS)**

**APPLICABILITY:**

Applicable in all territories served by Company.

**AVAILABILITY:**

Available to all customers provided that Customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st.

**GENERAL SALES RATE:**

First 25,000 Cubic Feet per account per month 13.607¢ per 100 cubic feet  
Over 25,000 Cubic Feet per account per month 12.784¢ per 100 cubic feet  
A 'Customer Charge' of \$16.50 per account per month, regardless of gas consumed.

An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

In the event that Customer no longer qualifies for service hereunder, Company may terminate service hereunder and commence service under its Small General Service schedule.

**GAS COST RECOVERY:**

In addition to the above rates, all gas consumed is subject to the Gas Cost Recovery Provision of Ohio Administrative Code Section 4901:1-14, and any subsequent amendments thereto, which section is incorporated herein by reference.

**GROSS RECEIPTS TAX RIDER:**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's gross receipts tax liability on the gas cost portion of said bills through the application of the gross receipts tax rider specified on Sheet 30 of this tariff. This gross receipts tax rider shall not be applied to the bills of customers that are statutorily exempt from payment of the gross receipts tax.

**EXCISE TAX RIDER:**

Effective July 1, 2001 all bills rendered will be adjusted to provide for recovery of Columbia's excise tax liability on all volumes billed by, or on behalf of, the Company as specified on Sheet 30 of this tariff.

**UNCOLLECTIBLE EXPENSE RIDER:**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's uncollectible expenses through the application of the Uncollectible Expense Rider specified on Sheet 29 of this tariff.

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's infrastructure replacement program costs through the application of the Infrastructure Replacement Program Rider specified on Sheet 30 d of this tariff.

COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**41. Billing Adjustments**

The following adjustment(s) to the billing rates are presented on the succeeding sheet(s):

- (a) Gas Cost Recovery Rate (GCR)
- (b) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider
- (c) Temporary Base Rate Revenue Rider
- (d) UPL Customer Surcharge
- (h) GCR Transition Rider
- (i) Gross Receipts Tax Rider
- (j) Excise Tax Rider
- (k) CRNGS Surcredit Rider
- (l) Uncollectible Expense Rider
- (m) CHOICE<sup>SM</sup> Program Sharing Credit
- (n) Infrastructure Replacement Program Rider

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after June 30, 2008

Issued By  
J. W. Partridge, President

Columbia Gas of Ohio, Inc.

Original Sheet No. 30d

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all Customers served under rate schedules SGS, SGTS, MGS, GS and GTS.

**DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with: Columbia's Natural Gas Riser testing, inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure; and, the maintenance, repair and replacement of hazardous customer-owned service lines. This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after May 1 of each year.

**RATE**

Rate SGS, Small General Service	\$0.31 / Month
Rate SGTS, Small General Transportation Service	\$0.31 / Month
Rate MGS, Murphy General Service	\$0.31 / Month
Rate GS, General Service	\$0.31 / Month
Rate GTS, General Transportation Service	\$0.31 / Month

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after: June 30, 2008

Issued By  
J. W. Partridge, Jr., President



**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**SMALL GENERAL TRANSPORTATION SERVICE (SGTS)**

**APPLICABILITY**

Applicable in all territories served by Company.

**AVAILABILITY**

Available to any commercial or industrial end-use customer provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Part Nos. 42 through 60.

**CHARACTER OF SERVICE**

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 47 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 48 hereof.

**DELIVERY CHARGE**

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

All gas delivered per account per month \$1.3669 per Mcf

A Customer Charge of \$6.50 per account per month, regardless of gas consumed.

An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

The above rates are also subject to adjustment for recovery of Take-or-Pay and FERC Order 636 Transition costs, as approved by the PUCO, plus associated excise tax effect.

**UNCOLLECTIBLE EXPENSE RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's uncollectible expenses through the application of the Uncollectible Expense Rider specified on Sheet 29 of this tariff.

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's infrastructure replacement program costs through the application of the Infrastructure Replacement Program Rider specified on Sheet 30d of this tariff.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**GENERAL TRANSPORTATION SERVICE (GTS)**

**APPLICABILITY**

Applicable in all territories served by Company.

**AVAILABILITY**

Available to any non-residential customer provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Part Nos. 42 through 60.

**CHARACTER OF SERVICE**

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 47 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 48 hereof.

**DELIVERY CHARGE**

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$1.3607 per Mcf
Over 25 Mcf per account per month	\$1.2784 per Mcf
A Customer Charge of \$16.50 per account per month, regardless of gas consumed.	

An "account" includes all gas consumption which (1) is consumed by the same individual, governmental, or corporate entity, including subsidiaries and affiliates, and (2) occurs on property which is either contiguous or is separated by no more than the width of a public or private right-of-way.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

**UNCOLLECTIBLE EXPENSE RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's uncollectible expenses through the application of the Uncollectible Expense Rider specified on Sheet 29 of this tariff.

**INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of Columbia's infrastructure replacement program costs through the application of the Infrastructure Replacement Program Rider specified on Sheet 30d of this tariff.

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

25.4 Character of Service

Service provided under this schedule shall be considered firm service.

25.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$1.3669 per Mcf
- 2) A Customer charge of \$6.50 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

25.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Small General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) Competitive Retail Natural Gas Surcredit Rider;
- 5) CHOICE® Program Sharing Credit;
- 6) Uncollectible Expense Rider; and
- 7) Infrastructure Replacement Program Rider.

25.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to: (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than 2,000.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With Bills Rendered on and after June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 26 - FULL REQUIREMENTS MURPHY GENERAL TRANSPORTATION SERVICE (FRMGTS)

26.5 Delivery Charge

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

- 1) All gas delivered per account per month \$0.5941 per Mcf
- 2) A Customer charge of \$3.25 per account per month

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

26.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff:

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Excise Tax Rider;
- 3) Competitive Retail Natural Gas Surcredit Rider;
- 4) CHOICE® Program Sharing Credit;
- 5) Uncollectible Expense Rider; And
- 6) Infrastructure Replacement Program Rider.

26.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than \$2,000.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on or after: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.5 Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.3607 per Mcf
- 2) Over 25 Mcf per account per month \$1.2784 per Mcf
- 3) A Customer charge of \$16.50 per account per month, regardless of gas consumed.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.6 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) General Service Temporary Base Rate Revenue Rider;
- 3) Excise Tax Rider;
- 4) Competitive Retail Natural Gas Surcredit Rider;
- 5) CHOICE® Program Sharing Credit;
- 6) Uncollectible Expense Rider; and
- 7) Infrastructure Replacement Rider.

27.7 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to (1) unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code, or (2) unpaid account balances of less than \$2,000.

Columbia Gas of Ohio, Inc.

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**INTERIM, EMERGENCY AND TEMPORARY**  
**PIP PLAN TARIFF SCHEDULE RIDER**

29.1    **Applicability**

To all volumes delivered under rate schedules FRSGTS, FRMGTS, FRGTS and FRLGTS.

29.2    **Rate**

A PIP Plan base rate rider of \$ .04004 per Ccf will apply to all tariff volumes of applicable customers.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

---

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

SMALL GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

29.3 Applicability

Applicable to all customers delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.4 Temporary Base Rate Revenue Rider Rate

All gas consumed per account per month \$.0063 per Mcf.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

**SECTION VII  
PART 29 - BILLING ADJUSTMENTS**

**GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER**

**29.5 Applicability**

Applicable to all volumes delivered under the Company's Full Requirements General Transportation Service schedule.

**29.6 Temporary Base Rate Revenue Rider**

All gas consumed per account per month \$.0058 per Mcf.



Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

LARGE GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

29.7 Applicability

Applicable to all volumes delivered under the Fixed Delivery Charge provision of the Company's Full Requirements Large General Transportation Service schedule.

29.8 Temporary Base Rate Revenue Rider Rate

All gas consumed per account per month \$.010 per Mcf.

**Columbia Gas of Ohio, Inc.**

---

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**HELD FOR FUTURE USE**

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

EXCISE TAX RIDER

29.11 Applicability

Applicable to all customers except flexed customers served under Rate Schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.12 Rates

First 100 Mcf per account per month	\$.1593 per Mcf
Next 1900 Mcf per account per month	\$.0877 per Mcf
Over 2000 Mcf per account per month	\$.0411 per Mcf

29.13 Applicability

Applicable to all customers being flexed served under Rate Schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.14 Rates

All bills rendered to a flex customer, as defined by 5727.80 (N) of the Ohio Revised Code, shall be adjusted to provide for recovery of this tax at a rate of \$.02 per Mcf on all volumes delivered with a corresponding reduction to the flexed base rate(s) being billed the account.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

**Columbia Gas of Ohio, Inc.**

---

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**TRANSPORTATION PROGRAM COST RIDER**

Reserved For Future Use

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS  
CHOICE<sup>SM</sup> PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month

Credit Per Mcf  
\$0.3415

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

**Columbia Gas of Ohio, Inc.**

---

**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**  
**UNCOLLECTIBLE EXPENSE RIDER**

29.18    **Applicability**

To all customers served under rate schedules FRSGTS, FRGTS and FRMGTS.

29.19    **UNCOLLECTIBLE EXPENSE RIDER**

An additional charge of \$.2265 per Mcf shall be applied to all volumes for service rendered under applicable rate schedules to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. Columbia shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten percent is needed to adjust for prior period over or under-collections.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: With bills rendered on and after June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 - BILLING ADJUSTMENTS

COMPETITIVE RETAIL NATURAL GAS SURCREDIT RIDER

29.18 Applicability

To all customers served under rate schedules FRSGTS, FRGTS, FRMGTS and FRLGTS.

29.19 RATE

(\$.005837) per Mcf for all volumes delivered during the billing month.

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: June 30, 2008

Issued By  
J. W. Partridge, Jr., President

Columbia Gas of Ohio, Inc.

SECTION VII  
PART 29 – BILLING ADJUSTMENTS

## INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

## 29.22 Applicability

To all customers service under rate schedules FRSGTS, FRGTS and FRMGTS.

## 29.23 Infrastructure Replacement Program Rider

An additional charge per account per month, regardless of gas consumed, to recover costs associated with: Columbia's Natural Gas Riser testing, inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure; and, the maintenance, repair and replacement of hazardous customer-owned service lines. This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after May 1 of each year.

## 29.24 Rate

Rate FRSGTS, Firm Requirements Small General Transportation Service	\$0.31 / Month
Rate FRGTS, Firm Requirements General Transportation Service	\$0.31 / Month
Rate FRMGTS, Firm Requirements Murphy General Transportation Service	\$0.31 / Month

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and June 4, 2008 in Case Nos. 07-478-GA-UNC and 07-237-GA-AAM.

Issued: June 30, 2008

Effective: June 30, 2008

Issued By  
J.W. Partridge, Jr., President