



Vectren Corporation
One Vectren Square
Evansville, IN 47708

June 16, 2008

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: July 2008 Monthly EGC Filing in Case No. 08-220-GA-GCR

Dear Ms. Jenkins:

Pursuant to the Commission's Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the Monthly EGC Filing. One copy shall be filed in VEDO's Case No. 08-220-GA-GCR. The remaining copies shall be designated for distribution to the Commission staff.

Pursuant to the Entry dated September 1, 2004 in Case No. 04-1225-GA-GCR, VEDO is filing a monthly adjustment to its Expected Gas Cost ("EGC") for July 2008. The supporting GCR Schedules reflecting the revised July 2008 gas costs are attached for your review.

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:

Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

**PURCHASED GAS ADJUSTMENT
VECTREN ENERGY DELIVERY OF OHIO
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

| | Actual May 2008 (\$/Mcf) | Actual June 2008 (\$/Mcf) | Actual July 2008 (\$/Mcf) |
|--|---|--|--|
| 1 Expected Gas Cost (EGC) | \$12.2467 | \$13.3942 | \$14.2412 |
| 2 Supplier Refund and Reconciliation Adjustment (RA) | \$0.0000 | \$0.0000 | \$0.0000 |
| 3 Actual Adjustment (AA) | (\$0.1638) | (\$0.1638) | (\$0.1638) |
| 4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA | \$12.0829 | \$13.2304 | \$14.0774 |

Gas Cost Recovery Rate Effective Dates: May 1 to July 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

| | Actual May 2008 (\$/Mcf) | Actual June 2008 (\$/Mcf) | Actual July 2008 (\$/Mcf) |
|---------------------|---|--|--|
| 5 Expected Gas Cost | \$12.2467 | \$13.3942 | \$14.2412 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| | | UNIT | AMOUNT |
|--|------------------------|-------------|---------------|
| 6 Current Quarterly Supplier Refund & Reconciliation Adj. | (Sch 2, Line 11) | \$/Mcf | \$0.0000 |
| 7 Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 113, Sch 2, L 11) | \$/Mcf | \$0.0000 |
| 8 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 112, Sch 2, L 11) | \$/Mcf | \$0.0000 |
| 9 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj. | (GCR 111, Sch 2, L 11) | \$/Mcf | \$0.0000 |
| 10 Supplier Refund and Reconciliation Adjustment (RA) | | \$/Mcf | \$0.0000 |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| | | UNIT | AMOUNT |
|---|------------------------|-------------|---------------|
| 11 Current Quarterly Actual Adjustment | (Sch 3, Line 24) | \$/Mcf | (\$0.2423) |
| 12 Previous Quarterly Reported Actual Adjustment | (GCR 113, Sch 3, L 24) | \$/Mcf | \$0.0151 |
| 13 Second Previous Quarterly Reported Actual Adjustment | (GCR 112, Sch 3, L 25) | \$/Mcf | \$0.0202 |
| 14 Third Previous Quarterly Reported Actual Adjustment | (GCR 111, Sch 3, L 24) | \$/Mcf | \$0.0432 |
| 15 Actual Adjustment (AA) | | \$/Mcf | (\$0.1638) |

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: June 16, 2008

By: Christine Campbell

Title: Senior Rate Analyst

VECTREN ENERGY DELIVERY OF OHIO
DETERMINATION OF GAS COST RECOVERY (GCR)
For the Period May 1, 2008 to July 31, 2008

| Line No. | Estimated Cost of Gas to be Recovered | Actual May 2008 (A) | Actual June 2008 (B) | Actual July 2008 (C) | Total (D) |
|---------------------------------|--|------------------------|-------------------------|-------------------------|----------------|
| <u>Commodity Costs</u> | | | | | |
| 1 | Commodity Purchases (Sch 1, Pages 2-4) | \$24,633,701 | \$23,192,105 | \$25,124,673 | \$72,950,479 |
| 2 | Propane (Sch 1, Page 10) | \$0 | \$0 | \$0 | \$0 |
| 3 | Contract Storage Commodity Costs (Sch 1, Page 6) | \$48,763 | \$48,259 | \$48,763 | \$145,785 |
| 4 | Contract Storage Carrying Costs (Sch 1, Page 9)* | \$226,329 | \$351,779 | \$489,316 | \$1,067,424 |
| 5 | Storage (In)/With (Sch 1, Page 8) | (\$14,446,371) | (\$15,661,503) | (\$17,347,364) | (\$47,455,237) |
| 6 | Total Commodity Costs | \$10,462,423 | \$7,930,640 | \$8,315,388 | \$26,708,451 |
| 7 | Quarterly Sales Volumes (Dth) - Projected | 959,047 | 659,010 | 646,381 | 2,264,438 |
| 8 | Unit Commodity Cost | \$10.9092 | \$12.0342 | \$12.8645 | |
| <u>Demand Costs</u> | | | | | |
| 9 | Annual Pipeline Demand Costs (Sch 1, Page 5) | | | | \$10,148,991 |
| 10 | Annual Contract Storage Demand Costs (Sch 1, Page 7) | | | | \$21,148,420 |
| 11 | Total Annual Demand Cost | | | | \$31,297,411 |
| 12 | Annual Sales Volumes (Dth) - Projected | | | | 28,519,744 |
| 13 | Unit Demand Cost (\$/Dth) | \$1.0974 | \$1.0974 | \$1.0974 | |
| <u>Total Cost of Gas</u> | | | | | |
| 14 | Expected Gas Cost per Dth (Line 7 + Line 12) | \$12.0066 | \$13.1316 | \$13.9619 | |
| 15 | Expected Gas Cost per Mcf (Line 13 X 1.02) | \$12.2467 | \$13.3942 | \$14.2412 | |

* This item has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED PURCHASED GAS COST - COMMODITY COST
July 2008

| Supplier | Delivered Quantities (Dth) | Fuel Comp. (%) | Comp. Fuel (Dth) | Purchased Quantities (Dth) (A)/(1-(B)) | Transport Rate (\$/Dth) | Wellhead Price* (\$/Dth) | Transport Cost (\$) (A)*(E) | Wellhead Cost (\$) (D)*(F) | Total Commodity Cost (\$) (G)+(H) |
|---|----------------------------------|----------------------|------------------------|---|-------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) |
| <u>ANR PIPELINE COMPANY</u> | | | | | | | | | |
| FTS-1 | 0 | 0.00% | 0 | 0 | \$0.0000 | \$12.6250 | \$0 | \$0 | \$0 |
| Fixed Price | 0 | 0.00% | 0 | 0 | \$0.0000 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal ANR | 0 | | 0 | 0 | | | \$0 | \$0 | \$0 |
| <u>COLUMBIA GAS TRANSMISSION (TCO)</u> | | | | | | | | | |
| ADS 3 (Storage 1/7th Refill) | 874,293 | 1.99% | 17,743 | 892,036 | \$0.0148 | \$13.0250 | \$12,940 | \$11,618,764 | \$11,631,704 |
| Fixed Price Columbia Gas | 0 | 1.99% | 0 | 0 | \$0.0148 | \$0.0000 | \$0 | \$0 | \$0 |
| Fixed Price (Col. Gulf) | 0 | 0.00% | 0 | 0 | \$0.0000 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal Columbia Gas and Gulf | 874,293 | | 17,743 | 892,036 | | | \$12,940 | \$11,618,764 | \$11,631,704 |
| <u>PANHANDLE EASTERN PIPE LINE COMPANY</u> | | | | | | | | | |
| PEPL | 1,162,469 | 5.43% | 66,746 | 1,229,215 | \$0.0417 | \$10.5250 | \$48,475 | \$12,937,492 | \$12,985,967 |
| Fixed Price | 0 | 5.43% | 0 | 0 | \$0.0417 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal PEPL | 1,162,469 | | 66,746 | 1,229,215 | | | \$48,475 | \$12,937,492 | \$12,985,967 |
| <u>TRUNKLINE GAS COMPANY</u> | | | | | | | | | |
| Trunkline to TETCO | 0 | 0.00% | 0 | 0 | \$0.0000 | \$12.5750 | \$0 | \$0 | \$0 |
| Fixed Price | 0 | 0.00% | 0 | 0 | \$0.0000 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal Trunkline | 0 | | 0 | 0 | | | \$0 | \$0 | \$0 |
| <u>PAN ENERGY</u> | | | | | | | | | |
| Trunkline to PEPL to TETCO | 38,750 | 3.71% | 1,493 | 40,243 | \$0.0244 | \$12.5750 | \$946 | \$506,056 | \$507,002 |
| Fixed Price | 0 | 0.00% | 0 | 0 | \$0.0000 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal Pan Energy | 38,750 | | 1,493 | 40,243 | | | \$946 | \$506,056 | \$507,002 |
| <u>TEXAS GAS TRANSMISSION</u> | | | | | | | | | |
| ADS4 | 0 | 0.00% | 0 | 0 | \$0.0000 | \$12.5750 | \$0 | \$0 | \$0 |
| Fixed Price | 0 | 0.00% | 0 | 0 | \$0.0000 | \$0.0000 | \$0 | \$0 | \$0 |
| Subtotal Texas Gas | 0 | | 0 | 0 | | | \$0 | \$0 | \$0 |
| <u>FINANCIAL HEDGES</u> | | | | | | | | | |
| Hedge Premiums | | | | 0 | | \$0.0000 | | \$ | - |
| Estimated Hedge Impact | | | | 0 | | \$0.0000 | | \$ | - |
| Total All Suppliers | 2,075,512 | | 85,982 | 2,161,494 | | | \$62,361 | \$25,062,312 | \$25,124,673 |

* Including basis

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED CONTRACT GAS STORAGE AND TRANSPORTATION - COMMODITY COST
For the Period May 1, 2008 to July 31, 2008

| Storage Month and Supplier | Estimated Volumes | | Comp. Fuel | | Comp. Fuel | Estimated Rates | | Comp. Fuel | Estimated Cost | | Comp. Fuel | Total Abs. Value |
|--------------------------------------|-------------------|-----------|------------|-----------|---------------|-----------------|-----------|---------------|----------------|-----------|---------------|---------------------|
| | Injected | Withdrawn | Injected | Withdrawn | | Injected | Withdrawn | | Injected | Withdrawn | | |
| | Dth | Dth | % | % | | Dth | Dth | | Dth | Dth | | |
| May 2008 | | | | | | | | | | | | |
| Columbia (# 37995-52990) | 922,281 | 0 | 0.19% | 0.19% | 0 | \$0.0153 | \$0.0153 | \$10.6050 | \$14,111 | \$0 | \$0 | \$14,111 |
| Panhandle (# 015667) | 506,850 | 0 | 2.07% | 1.29% | 0 | \$0.0385 | \$0.0385 | \$9.2050 | \$19,514 | \$0 | \$0 | \$19,514 |
| Subtotal | 1,429,131 | 0 | | | 0 | | | | \$33,625 | \$0 | \$0 | \$33,625 |
| June 2008 | | | | | | | | | | | | |
| Columbia (# 37995-52990) | 928,320 | 0 | 0.19% | 0.19% | 0 | \$0.0153 | \$0.0153 | \$11.7990 | \$14,203 | \$0 | \$0 | \$14,203 |
| Panhandle (# 015667) | 490,500 | 0 | 2.07% | 1.29% | 0 | \$0.0385 | \$0.0385 | \$9.5990 | \$18,884 | \$0 | \$0 | \$18,884 |
| Subtotal | 1,418,820 | 0 | | | 0 | | | | \$33,087 | \$0 | \$0 | \$33,087 |
| July 2008 | | | | | | | | | | | | |
| Columbia (# 37995-52990) | 922,281 | 0 | 0.19% | 0.19% | 0 | \$0.0153 | \$0.0153 | \$13.0250 | \$14,111 | \$0 | \$0 | \$14,111 |
| Panhandle (# 015667) | 506,850 | 0 | 2.07% | 1.29% | 0 | \$0.0385 | \$0.0385 | \$10.5250 | \$19,514 | \$0 | \$0 | \$19,514 |
| Subtotal | 1,429,131 | 0 | | | 0 | | | | \$33,625 | \$0 | \$0 | \$33,625 |

Total Storage Commodity Cost **\$100,337** **\$0** **\$0** **\$100,337**

| Transportation Month and Supplier | Delivered Quantities (Dth) | Comp. (%) | Comp. Fuel (Dth) | Purchased Quantities (Dth) | Transport Rate (\$/Dth) | Wellhead Price (\$/Dth) | Transport Cost (\$) | Comp. Fuel (\$) | Total Cost (\$) |
|--------------------------------------|----------------------------|-----------|------------------|----------------------------|-------------------------|-------------------------|---------------------|-----------------|-----------------|
| | | | | | | | | | |
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) |
| May 2008 | | | | | | | | | |
| Columbia (# 38021) | 922,281 | 1.99% | 0 | 940,997 | \$0.0146 | \$10.6050 | \$13,465 | \$0 | \$13,465 |
| Panhandle (# 012769) | 506,850 | 1.96% | 0 | 516,983 | \$0.0033 | \$9.2050 | \$1,673 | \$0 | \$1,673 |
| Subtotal | 1,429,131 | | | | | | | | \$15,138 |
| June 2008 | | | | | | | | | |
| Columbia (# 38021) | 928,320 | 1.99% | 0 | 947,159 | \$0.0146 | \$11.7990 | \$13,553 | \$0 | \$13,553 |
| Panhandle (# 012769) | 490,500 | 1.96% | 0 | 500,306 | \$0.0033 | \$9.5990 | \$1,619 | \$0 | \$1,619 |
| Subtotal | 1,418,820 | | | | | | | | \$15,172 |
| July 2008 | | | | | | | | | |
| Columbia (# 38021) | 922,281 | 1.99% | 0 | 940,997 | \$0.0146 | \$13.0250 | \$13,465 | \$0 | \$13,465 |
| Panhandle (# 012769) | 506,850 | 1.96% | 0 | 516,983 | \$0.0033 | \$10.5250 | \$1,673 | \$0 | \$1,673 |
| Subtotal | 1,429,131 | | | | | | | | \$15,138 |

Total Storage Transportation Commodity Cost **\$45,448**

VECTREN ENERGY DELIVERY OF OHIO
ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE
For the Period May 1, 2008 to July 31, 2008

| Month and Type of Storage | Beginning Storage Inventory | | | Monthly Storage Activity | | | | | Ending Storage Inventory | | |
|------------------------------|-----------------------------|--------------|----------|--------------------------|-----------|----------------|---------------------|----------------------|--------------------------|--------------|-----------|
| | Dth | \$ | \$/Dth | Injected | Withdrawn | Unit Price (a) | Financial Hedges | Value of Activity | Dth | \$ | \$/Dth |
| March 2008 | 2,376,613 | \$16,439,446 | \$6.9172 | 0 | 1,402,657 | \$6.9172 | \$0 | \$9,702,459 | 973,956 | \$6,736,987 | \$6.9171 |
| April 2008 | 973,956 | \$6,736,987 | \$6.9171 | (1,383,030) | 0 | \$9.5438 | \$0 | (\$13,199,362) | 2,356,986 | \$19,936,349 | \$8.4584 |
| May 2008 | 2,356,986 | \$19,936,349 | \$8.4584 | (1,429,131) | 0 | \$10.1085 | \$0 | (\$14,446,371) | 3,786,117 | \$34,382,719 | \$9.0813 |
| June 2008 | 3,786,117 | \$34,382,719 | \$9.0813 | (1,418,820) | 0 | \$11.0384 | \$0 | (\$15,661,503) | 5,204,937 | \$50,044,222 | \$9.6148 |
| July 2008 | 5,204,937 | \$50,044,222 | \$9.6148 | (1,429,131) | 0 | \$12.1384 | \$0 | (\$17,347,364) | 6,634,068 | \$67,391,586 | \$10.1584 |

(a) If injection, unit price is monthly WACOG. If withdrawal, unit price is average cost of storage inventory.

Vectren Energy Delivery of Ohio, Inc.
Estimated Contract Storage Carrying Costs

| Line No. | Ending Storage Balance Month | Estimated Ending Storage Inventory (Schedule 1, pg 8) | Average Monthly Storage Inventory Balance | Ave. Storage Balance times Monthly Cost of Capital (1) |
|----------|------------------------------|---|---|--|
| | | | | 0.8333% |
| 1 | April 2008 | \$19,936,349 | | |
| 2 | May 2008 | \$34,382,719 | \$27,159,534 | \$226,329 |
| 3 | June 2008 | \$50,044,222 | \$42,213,471 | \$351,779 |
| 4 | July 2008 | \$67,391,586 | \$58,717,904 | \$489,316 |

Note (1): 10% divided by 12 months = 0.8333%

* This schedule has been added pursuant to the Order issued on April 11, 2007 for Case Nos. 04-220-GA-GCR and 05-220-GA-GCR.



Vectren Corporation
One Vectren Square
Evansville, IN 47708

June 16, 2008

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Tariff Filing in Case No. 89-8005-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Commission's Entry in Case No. 89-8005-GA-TRF, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of the following tariff sheets for Gas Service (P.U.C.O. No. 2). One copy shall be filed in VEDO's Case No. 89-8005-GA-TRF. The remaining copies shall be designated for distribution to the Commission staff.

The following tariff sheets bear an effective date of July 1, 2008.

Gas Service P.U.C.O. No. 2

Tariff Sheet

Forty First Revised Sheet No. 2
Fortieth Revised Sheet No. 31

Description

Tariff Index
Gas Cost Recovery Rider

The following tariff sheets have been superseded and are hereby canceled and withdrawn:

Gas Service P.U.C.O. No. 2

Tariff Sheet

Fortieth Revised Sheet No. 2
Thirty Ninth Revised Sheet No. 31

Description

Tariff Index
Gas Cost Recovery Rider

Please return one date-stamped copy in the enclosed self-addressed stamped envelope.

Sincerely,

Christine Campbell
Senior Rate Analyst

Enclosures

CC:
Steve Hines (Ohio Consumers' Counsel)
Gretchen Hummel (McNees, Wallace & Nurick)

TARIFF SHEET INDEX

| <u>Tariff Sheet</u> | <u>Description</u> | <u>Revision</u> | <u>Effective Date</u> |
|-----------------------|--|-----------------|-----------------------|
| 1 | Title Page | Original | April 13, 2005 |
| 2 | Tariff Sheet Index | Forty First | July 1, 2008 |
| 3 | Locations Served | Original | April 13, 2005 |
| 4-9 | Reserved for Future Use | | |
| RATE SCHEDULES | | | |
| 10 | Rate 310 Residential Sales Service | First | May 1, 2007 |
| 11 | Rate 315 Residential Transportation Service | Second | May 1, 2007 |
| 12 | Rate 320 General Sales Service | First | May 1, 2007 |
| 13 | Rate 325 General Transportation Service | Second | May 1, 2007 |
| 14 | Rate 330 Large General Sales Service | First | May 1, 2007 |
| 15 | Rate 340 Interruptible Sales Service | First | May 1, 2007 |
| 16 | Rate 341 Dual Fuel Sales Service | First | May 1, 2007 |
| 17 | Rate 345 Large General Transportation Service | First | May 1, 2007 |
| 18-19 | Reserved for Future Use | | |
| 20 | Rate 380 Pooling Service (Large General) | Original | April 13, 2005 |
| 21 | Rate 385 Pooling Service (Residential & General) | Original | April 13, 2005 |
| 22-29 | Reserved for Future Use | | |
| RIDERS | | | |
| 30 | Miscellaneous Charges | First | August 1, 2006 |
| 31 | Gas Cost Recovery Rider | Fortieth | July 1, 2008 |
| 32 | Reserved for Future Use | | |
| 33 | Backup Sales Service Rider | Original | April 13, 2005 |
| 34 | Gas Cost Recovery Reconciliation Rider | Fifth | September 1, 2007 |
| 35 | Migration Cost Rider | Original | April 13, 2005 |
| 36 | Balancing Cost Rider | Third | November 1, 2007 |
| 37 | Gross Receipts Excise Tax Rider | Original | April 13, 2005 |
| 38 | Reserved for Future Use | | |
| 39 | Uncollectible Expense Rider | Third | August 1, 2007 |
| 40 | Percentage of Income Payment Plan Rider | First | February 5, 2007 |
| 41 | Reserved for Future Use | | |
| 42 | S.B. 287 Excise Tax Rider | Original | April 13, 2005 |
| 43 | Sales Reconciliation Rider | Original | October 1, 2006 |
| 44-49 | Reserved for Future Use | | |

Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEX of The Public Utilities Commission of Ohio.

TARIFF SHEET INDEX

| <u>Tariff Sheet</u> | <u>Description</u> | <u>Revision</u> | <u>Effective Date</u> |
|-------------------------------------|---|-----------------|-----------------------|
| TRANSPORTATION PROVISIONS | | | |
| 50 | Transportation Terms and Conditions (Large General) | Original | April 13, 2005 |
| 51 | Nomination and Balancing Provisions (Large General and Pool Operator) | Second | November 1, 2007 |
| 52 | Pooling Service Terms and Conditions (Residential and General) | Original | April 13, 2005 |
| 53 | Supplier Pooling Agreement (Residential and General) | Original | April 13, 2005 |
| 54 | Unaccounted for Gas Percentage | Original | April 13, 2005 |
| 55-58 | Reserved for Future Use | | |
| GENERAL TERMS AND CONDITIONS | | | |
| 59 | Definitions | Original | April 13, 2005 |
| 60 | Application and Contract for Service | Original | April 13, 2005 |
| 61 | Credit Requirements of Customer | Original | April 13, 2005 |
| 62 | Billing and Payment for Gas Service | Original | April 13, 2005 |
| 63 | Disconnection-Reconnection of Service | First | November 10, 2005 |
| 64 | Meters and Metering Equipment-Location and Installation | Original | April 13, 2005 |
| 65 | Service Pipe-Location and Installation | Original | April 13, 2005 |
| 66 | Equipment on Customer's Premises | Original | April 13, 2005 |
| 67 | Use and Character of Service | Original | April 13, 2005 |
| 68 | Extensions of Gas Distribution Mains | Original | April 13, 2005 |
| 69 | Extensions of Gas Facilities to House Trailer Parks | Original | April 13, 2005 |
| 70 | Curtailment Procedures | Second | February 27, 2008 |
| 71 | Amendments | Original | April 13, 2005 |

Filed pursuant to the Entry dated August 16, 2006 in Case No. 06-755-GA-UEX of The Public Utilities Commission of Ohio.

GAS COST RECOVERY RIDER

APPLICABILITY

The Gas Cost Recovery ("GCR") Rider is applicable to any Sales Service Customer.

DESCRIPTION

The Gas Cost Recovery Charge shall be the product of the billing Ccf and the GCR Rate.

The Gas Cost Recovery Rate (GCR Rate) will be determined pursuant to the requirements of Chapter 4901:1-14 of the Ohio Administrative Code and applicable Commission Orders.

GCR RATE

The GCR Rate for July 2008 is \$1.40774/Ccf.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/16/2008 11:43:36 AM

in

Case No(s). 89-8005-GA-TRF, 08-0220-GA-GCR

Summary: Report Vectren Energy Delivery of Ohio, Inc July 2008 Adjusted EGC Filing electronically filed by Ms. Christine J Campbell on behalf of Vectren Energy Delivery of Ohio, Inc.