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DUKE ENERGY CORPORATION  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, OH 45201-0960

08-218-GA-GCR  
89-8002-GA-TRF

June 10, 2008

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing July 2008. This filing is based on supplier tariff rates expected to be in effect on June 30, 2008 and the NYMEX close of June 6, 2008 for the month of July 2008.

Duke's GCR rate effective June 30, 2008 is \$11.873 per MCF, which represents an increase of \$0.861 per MCF from the current GCR rate in effect for June 2008.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed 6/10/08

**COMPANY NAME: DUKE ENERGY OHIO**  
**GAS COST RECOVERY RATE CALCULATIONS**  
**SUPPLEMENTAL MONTHLY REPORT**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.873
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	11.873

GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 30, 2008 THROUGH JULY 29, 2008

**EXPECTED GAS COST CALCULATION**

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	11.873

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.313
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.588
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.092)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.807)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

DATE FILED: June 10, 2008

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: DUKE ENERGY OHIO**

**SUPPLEMENTAL MONTHLY REPORT**

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 30, 2008  
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,854,783	0	14,854,783
Duke Energy Kentucky	595,080	0	595,080
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
 Texas Gas Transmission Corp.	8,495,261	0	8,495,261
K O Transmission Company	786,048	0	786,048
 PRODUCER/MARKETER (SCH. I - A)	430,622	0	430,622
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,664,441)	(2,664,441)
SPECIAL PURCHASES (SCH. I - B)			
 TOTAL DEMAND COSTS:	30,917,917	(2,664,441)	28,253,476

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

41,722,843 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.677 /MCF

**COMMODITY COSTS:**

GAS MARKETERS	\$10.728 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$0.000 /MCF
TEXAS GAS TRANSMISSION	\$0.000 /MCF
PROPANE	\$0.000 /MCF
STORAGE CARRYING COSTS	\$0.470 /MCF
COMMODITY COMPONENT OF EGC RATE:	<u>\$11.196 /MCF</u>

TOTAL EXPECTED GAS COST:

\$11.873 /MCF

**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: DUKE ENERGY OHIO**

**SUPPLEMENTAL MONTHLY REPORT**

**PRIMARY GAS SUPPLIER / TRANSPORTER**

DETAILS FOR THE EGC IN EFFECT AS OF JUNE 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME	<u>Commodity Costs</u>		
TARIFF SHEET REFERENCE	<u></u>		
EFFECTIVE DATE OF TARIFF	<u></u>	RATE SCHEDULE NUMBER	<u></u>
TYPE GAS PURCHASED	<u>X</u> NATURAL	<u></u> LIQUIFIED	<u></u> SYNTHETIC
UNIT OR VOLUME TYPE	<u></u> MCF	<u></u> CCF	<u></u> OTHER
PURCHASE SOURCE	<u>X</u> INTERSTATE	<u></u> INTRASTATE	

**GAS COMMODITY RATE FOR JULY 2008:**

**GAS MARKETERS :**

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$19.3758	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0934	\$10.4692	\$/Dth
DTH TO MCF CONVERSION	1.0245	\$0.2565	\$10.7257	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		\$10.7257	\$/Mcf
<b>GAS MARKETERS COMMODITY RATE</b>			<b>\$10.728</b>	<b>\$/Mcf</b>

**GAS STORAGE :**

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.154%	\$0.0003	\$0.0158	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0174	\$0.0330	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0019	\$0.0349	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0003	\$0.0352	\$/Dth
DTH TO MCF CONVERSION	1.0245	\$0.0009	\$0.0361	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - COLUMBIA GAS</b>			<b>\$0.000</b>	<b>\$/Mcf</b>
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0633	\$0.0633	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0008	\$0.0639	\$/Dth
DTH TO MCF CONVERSION	1.0245	\$0.0016	\$0.0655	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - TEXAS GAS</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

**PROPANE :**

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34955	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.8378	\$5.1874	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>PROPANE COMMODITY RATE</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 6/06/2008 and contracted hedging prices.

**PURCHASED GAS ADJUSTMENT  
COMPANY NAME: DUKE ENERGY OHIO**

**SUPPLEMENTAL MONTHLY REPORT**

**ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE**

Details for the EGC Rate in Effect as of JUNE 30, 2008

Month	Beginning Storage Inventory	Monthly Storage Activity			Ending Storage Inventory
		Injected	Withdrawn	Financial Hedges	
May 2008	\$24,391,284	\$13,438,549	\$0	\$0	\$37,829,833
June 2008	\$37,829,833	\$12,756,704	\$0	\$0	\$50,586,537
July 2008	\$50,586,537	\$10,995,310	\$0	\$0	\$61,581,847

**PURCHASED GAS ADJUSTMENT  
COMPANY NAME: DUKE ENERGY OHIO**

**SUPPLEMENTAL MONTHLY REPORT**

**ESTIMATED CONTRACT STORAGE CARRYING COSTS**

Details for the EGC Rate in Effect as of JUNE 30, 2008

Line No.	Ending Storage Balance Month	Estimated	Avg. Storage		Estimated Monthly MCF	\$/MCF
		Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Balance times Monthly Cost of Capital (1)		
1	May 2008	\$37,829,833		0.8333%		
2	June 2008	\$50,588,537	\$44,208,185			
3	July 2008	\$61,581,847	\$56,084,192	\$467,350	994,422	\$0.470

Note (1): 10% divided by 12 months = 0.8333%