

FILE

16

RECEIVED-DOCKETING DIV

May 29, 2008

2008 MAY 29 AM 10:16

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

PUCO

RE: Case Nos. 08-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on June 1, 2008, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Twenty-Third Revised Sheet Number 32 supersedes existing Twenty-Second Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 08-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes June 1, 2008.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from June 1, 2008 through June 30, 2008
\$ 1.26672 per Ccf

ii. Waverly Division

1. Effective rate from June 1, 2008 through June 30, 2008
\$ 1.28918 per Ccf

Issued: May 29, 2008

Effective: June 1, 2008

Filed Under Authority of Case No. 08-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 13.0250
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0038
Actual Adjustment (AA)	\$/MCF	\$ (0.3616)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 12.6672

Gas Cost Recovery Rate Effective Dates: June 1, 2008 to June 30, 2008.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 5,879,251
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 5,879,251
Total Annual Sales	MCF	451,382
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 13.0250

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.00
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.00

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.6084
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0495
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2132)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.8063)
Actual Adjustment (AA)	\$/MCF	\$ (0.3616)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 29, 2008

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2008.
Volume for the Twelve Month Period Ended April 30, 2008.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 5,879,251	\$ -	\$ 5,879,251
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 5,879,251	\$ -	\$ 5,879,251
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 5,879,251

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of June 1, 2008.
Volume for the Twelve Month Period Ended April 30, 2008.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	--------------------------	------------------------------------	--

Other Gas Companies:

Atmos Energy Marketing	\$ 13.0250	451,382	\$ 5,879,251
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 5,879,251</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2007

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2007	MCF	447,186
Total Sales: Twelve Months Ended 12/31/2007	MCF	447,186
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ 1,625
Total Jurisdictional Refund and Reconciliation Adjustment		\$ 1,625
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ 1,714
Jurisdictional Sales Twelve Months Ending 12/31/2007	MCF	447,186
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ 0.0038

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2007**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Commission Ordered Reconciliation Adjustment Case No. 07-214-GA-GCR	\$ 1,975
Commission Ordered Supplier Refund Adjustment Case No. 07-214-GA-GCR	(350)
Total Reconciliation Adjustments Ordered	\$ 1,625

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2007

MM-YY	Amount
Oct-07	\$ -
Nov-07	\$ -
Dec-07	\$ -
 Total	 <u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2007

Particulars	Unit	Month Oct-07	Month Nov-07	Month Dec-07
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	21,266	42,957	68,599
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	21,266	42,957	68,599

Supply Costs Per Books

Primary Supplies	\$	\$ 179,613	\$ 403,524	\$ 639,517
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 179,613	\$ 403,524	\$ 639,517

Sales Volumes

Jurisdictional	MCF	9,767	26,711	61,182
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	9,767	26,711	61,182

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 18.3898	\$ 15.1070	\$ 10.4527
Less: EGC In Effect for Month	\$/MCF	\$ 9.5000	\$ 9.7000	\$ 9.7700
Difference	\$/MCF	\$ 8.8898	\$ 5.4070	\$ 0.6827
Times: Jurisdictional Sales	MCF	9,767	26,711	61,182
Monthly Cost Difference	\$	\$ 86,827	\$ 144,426	\$ 41,769
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 273,022
Balance Adjustment (Sch. IV)		(953)
Total		\$ 272,069
Twelve Month Jurisdictional Sales Ended 12/31/2007	MCF	447,186
Current Quarter Actual Adjustment	\$/MCF	\$ 0.6084

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended December 31, 2007

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 47,209
Less: Dollar amount resulting from the AA of \$0.1077 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 447,186 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 48,162
Balance Adjustment for the AA	<u>\$ (953)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (953)</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 12.7615
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.2413)
Actual Adjustment (AA)	\$/MCF	\$ 0.3716
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 12.8918

Gas Cost Recovery Rate Effective Dates: June 1, 2008 to June 30, 2008.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,798,401
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,798,401
Total Annual Sales	MCF	376,006
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 12.7615

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.2413)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.24)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.0801
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1788)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2040)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3257)
Actual Adjustment (AA)	\$/MCF	\$ 0.3716

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 29, 2008

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2008
Volume for the Twelve Month Period Ended April 30, 2008

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
Primary Gas Suppliers:				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 4,798,401	\$ -	\$ 4,798,401
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 4,798,401	\$ -	\$ 4,798,401
Utility Production				
Total Utility Production (Attach Details)				\$ -
Includable Propane				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 4,798,401

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2008
Volume for the Twelve Month Period Ended April 30, 2008

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	--------------------------	------------------------------------	--

Other Gas Companies:

Atmos Energy Marketing	\$ 12.7615	376,006	\$ 4,798,401
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,798,401</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2007

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2007	MCF	378,377
Total Sales: Twelve Months Ended 12/31/2007	MCF	378,377
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (86,527)
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (86,527)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (91,286)
Jurisdictional Sales Twelve Months Ending 12/31/2007	MCF	378,377
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.2413)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2007**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Commission Ordered Reconciliation Adjustment Case No. 07-214-GA-GCR	\$ (1,730)
Commission Ordered Reconciliation Adjustment Case No. 07-214-GA-GCR	(84,797)
Total Reconciliation Adjustments Ordered	\$ (86,527)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2007

MM-YY	Amount
Oct-07	\$ -
Nov-07	\$ -
Dec-07	\$ -
Total	\$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2007

Particulars	Unit	Month Oct-07	Month Nov-07	Month Dec-07
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	24,608	54,122	48,719
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	24,608	54,122	48,719

<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 209,535	\$ 514,313	\$ 459,457
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 209,535	\$ 514,313	\$ 459,457

<u>Sales Volumes</u>				
Jurisdictional	MCF	9,257	23,458	47,114
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	9,257	23,458	47,114

<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 22.6353	\$ 21.9248	\$ 9.7520
Less: EGC In Effect for Month	\$/MCF	\$ 9.5000	\$ 9.7000	\$ 9.7000
Difference	\$/MCF	\$ 13.1353	\$ 12.2248	\$ 0.0520
Times: Jurisdictional Sales	MCF	9,257	23,458	47,114
Monthly Cost Difference	\$	\$ 121,593	\$ 286,769	\$ 2,450
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 410,812
Balance Adjustment (Sch. IV)		\$ (2,108)
Total		\$ 408,704
Twelve Month Jurisdictional Sales Ended 12/31/07	MCF	378,377
Current Quarter Actual Adjustment	\$/MCF	\$ 1.0801

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2007

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 54,270
Less: Dollar amount resulting from the AA of \$0.1490 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 378,377 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 56,378
Balance Adjustment for the AA	<u>\$ (2,108)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (2,108)</u>