



FILE

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26  
DUKE ENERGY CORPORATION  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, OH 45201-0960

May 9, 2008

08-218-6A-GCR

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing are four (4) copies of Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing June 2008. This filing is based on supplier tariff rates expected to be in effect on May 30, 2008 and the NYMEX close of May 7, 2008 for the month of June 2008.

Duke's GCR rate effective May 30, 2008 is \$11.012 per MCF, which represents an increase of \$0.123 per MCF from the current GCR rate in effect for May 2008.

Please time-stamp the extra copy that I have enclosed and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician ANJ Date Processed 5/9/08

PURCHASED GAS ADJUSTMENT

COMPANY NAME: **DUKE ENERGY OHIO**  
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.012
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	11.012

GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 30, 2008 THROUGH JUNE 29, 2008

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	11.012

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.002)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.002)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.313
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.588
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.092)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.807)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.002

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 9, 2008

BY: PAUL G. SMITH

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: DUKE ENERGY OHIO

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF May 30, 2008  
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

<u>DEMAND COSTS</u>	<u>DEMAND</u> EXPECTED GAS COST AMT (\$)	<u>MISC</u> EXPECTED GAS COST AMT (\$)	<u>TOTAL DEMAND</u> EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	14,854,783	0	14,854,783
Duke Energy Kentucky	595,080	0	595,080
Columbia Gulf Transmission Co.	5,756,123	0	5,756,123
Texas Gas Transmission Corp.	8,495,261	0	8,495,261
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I-A)	430,622	0	430,622
SYNTHETIC (SCH. I-A)			
OTHER GAS COMPANIES (SCH. I-B)			
OHIO PRODUCERS (SCH. I-B)			
SELF-HELP ARRANGEMENTS (SCH. I-B)		(2,664,441)	(2,664,441)
SPECIAL PURCHASES (SCH. I-B)			
TOTAL DEMAND COSTS:	30,917,917	(2,664,441)	\$28,253,476

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

41,722,843 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.677 /MCF

COMMODITY COSTS:

GAS MARKETERS \$10.335 /MCF  
GAS STORAGE  
COLUMBIA GAS TRANSMISSION \$0.000 /MCF  
TEXAS GAS TRANSMISSION \$0.000 /MCF  
PROPANE \$0.000 /MCF  
COMMODITY COMPONENT OF EGC RATE: \$10.335 /MCF

TOTAL EXPECTED GAS COST:

\$11.012 /MCF

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corp. - Zone #3  
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 29/26  
EFFECTIVE DATE OF TARIFF 2/1/2008 / 4/1/2008 RATE SCHEDULE NUMBER FSS/SSTTYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5070	2,598,168	3,915,439
CONTRACT DEMAND - FSS SCQ	0.0290 *	110,928,948	3,216,939
CONTRACT DEMAND - SST (Oct-Mar)	3.9630 *	1,299,084	5,148,270
CONTRACT DEMAND - SST (Apr-Sep)	3.9630 *	649,542	2,574,135
TOTAL DEMAND			14,854,783
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			14,854,783

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates  
 Applicable to Rate Schedule FSS, ISS, and SIT  
 Rate Per Dth

Rate Schedule	Base Tariff Rate	Transportation Cost		Electric Power		Annual Charge	Total Effective Rate	Daily Rate
		Rate	Adjustment	Current	Surcharge			
Rate Schedule <u>FSS</u>								
Reservation Charge	\$	1.507	-	-	-	-	1.507	0.050
Capacity	¢	2.90	-	-	-	-	2.90	2.90
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Overrun	¢	10.91	-	-	-	-	10.91	10.91
Rate Schedule ISS								
Commodity								
Maximum	¢	5.95	-	-	-	-	5.95	5.95
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢	4.12	-	-	-	-	4.12	4.12
Minimum	¢	1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Currently Effective Rates  
 Applicable to Rate Schedule SST and GTS  
 Rate Per Dth

Rate Schedule	Commodity	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Rate Adjustment Current	Surcharge	Costs Adjustment Current	Surcharge			
Rate Schedule <u>SST</u>	Reservation Charge 3/	\$ 5.466	0.323	-0.015	0.027	-0.002	-	5.799	0.1906
	Commodity								
	Maximum	¢ 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
	Minimum	¢ 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
	Overrun	¢ 18.99	1.29	-0.01	0.41	0.12	0.19	20.99	20.99
Rate Schedule GTS	Commodity								
	Maximum	¢ 75.10	2.35	-0.06	0.50	0.12	0.19	78.20	78.20
	Minimum	¢ 3.08	0.23	-0.06	0.32	0.12	0.19	3.88	3.88
	MFCC	¢ 72.02	2.12	0.00	0.18	0.00	-	74.32	74.32

DISCOUNTED TO 3.963

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ Minimum reservation charge is \$0.00.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009SUPPLIER OR TRANSPORTER NAME Duke Energy Kentucky

TARIFF SHEET REFERENCE \_\_\_\_\_

EFFECTIVE DATE OF TARIFF 12/1/2005

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2755 *	2,160,000	595,080
TOTAL DEMAND			595,080
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			595,080

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

In Reply Refer To:  
The Union Light, Heat and Power  
Company  
Docket No. PR05-15-000  
November 15, 2005

The Union Light, Heat and Power Company  
Cinergy Services, Inc.  
2500 Atrium II  
139 East Fourth Street  
Cincinnati, Ohio 45202

Attention: Diego A. Gomez, Senior Counsel

Reference: Petition for Rate Approval

Dear Mr. Gomez:

On July 21, 2005, The Union Light, Heat and Power Company (Union Light) filed a petition for approval to charge a firm reservation rate of \$0.2755 per Dth for no-notice service pursuant to section 284.123(b)(2) of the Commission's regulations. This rate is a decrease of \$0.0291 per Dth from the previous Commission approved and currently effective firm reservation rate of \$0.3046 per Dth.<sup>1</sup> This application presents nothing new from the previous Commission approved application except a small decrease in rates. Accordingly, Union Light's petition is accepted and approved herein as fair and equitable and consistent with prior Commission approved rates and conditions.

On or before July 21, 2008, Union Light shall file an application for rate approval under section 284.123(b)(2) of the Commission's regulations to justify its current rate or to establish a new maximum rate. Union Light must continue to comply with any applicable filing requirements under section 284 of the Commission's regulations.

The filing was noticed on August 3, 2005, 70 *Fed. Reg.* 46,161, with comments due on or before August 24, 2005. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's

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<sup>1</sup> 101 FERC ¶ 61,288 (2002).



## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.  
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 18/18A  
EFFECTIVE DATE OF TARIFF 6/1/2008 / 6/1/2008 RATE SCHEDULE NUMBER FTS-1 / FTS-2

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3.1450 *	607,495	1,910,572
FTS-1 DEMAND (NOV-MAR)	3.1450 *	250,000	786,250
FTS-1 DEMAND (APR-OCT)	3.1450 *	175,000	550,375
FTS-2 DEMAND (NOV-MAR)	0.9995 *	365,000	364,818
FTS-2 DEMAND (APR-OCT)	0.9995 *	364,000	363,818
TOTAL DEMAND			5,756,123
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,756,123

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INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates per Dth

Rate Schedule (FTS-1) Rayne, LA To Points North Reservation Charge 2/	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) \$	Company Use and Unaccounted For (7) \$
Commodity	3.1450	-	3.1450	3.1450	0.1034	-	-
Maximum	0.0170	0.0019	0.0189	0.0189	0.0189	0.365	2.826
Minimum	0.0170	0.0019	0.0189	0.0189	0.0189	0.365	2.826
Overrun	0.1204	0.0019	0.1223	0.1223	0.1223	0.365	2.826

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Currently Effective Rates  
 Applicable to Rate Schedule FTS-2  
 Rates per Dth

Rate Schedule FTS-2 Offshore Laterals Commodity	Base Rate (1) \$	Annual Charge Adjustment (2) \$ 1/	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) \$
Reservation Charge 2/	2.6700	-	2.6700	2.6700	0.0878	-
Maximum	0.0002	0.0019	0.0021	0.0021	0.0021	0.449
Minimum	0.0002	0.0019	0.0021	0.0021	0.0021	0.449
Overrun	0.0880	0.0019	0.0899	0.0899	0.0899	0.449
Onshore Laterals Reservation Charge 2/	1.0603	-	1.0603	1.0603	0.0349	-
Commodity						
Maximum	0.0017	0.0019	0.0036	0.0036	0.0036	0.599
Minimum	0.0017	0.0019	0.0036	0.0036	0.0036	0.599
Overrun	0.0366	0.0019	0.0385	0.0385	0.0385	0.599
Offsystem-Onshore Reservation Charge 2/	2.5255	-	2.5255	2.5255	0.0830	-
Commodity						
Maximum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Minimum	0.0070	0.0019	0.0089	0.0089	0.0089	-
Overrun	0.0900	0.0019	0.0919	0.0919	0.0919	-

DISCOUNTED TO 0.9995

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 4 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLCTARIFF SHEET REFERENCE Third Revised Volume No. 1 Sheet no. 26EFFECTIVE DATE OF TARIFF 6/1/2008RATE SCHEDULE NUMBER NNS-4TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4190 *	4,750,000	1,990,250
CONTRACT DEMAND Nom&Unnom (April)	0.4190 *	798,210	334,450
CONTRACT DEMAND Nom (May-Sep)	0.4190 *	1,680,246	704,023
CONTRACT DEMAND Nom&Unnom (October)	0.4190 *	968,750	405,906
TOTAL DEMAND			3,434,629
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,434,629

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule <u>NNS</u>			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		<u>0.4190</u>
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
		Zone 1 0.0186	
		Zone 2 0.0223	
		Zone 3 0.0262	
		Zone 4 0.0308	
Notes:			
- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.			
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:			
	Daily Demand	\$0.1288	
	Commodity	\$0.0068	
	Overrun	\$0.1356	
These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.			

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 5 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC  
TARIFF SHEET REFERENCE Third Revised Volume No. 1 Sheet no. 21, 24  
EFFECTIVE DATE OF TARIFF N/A / N/A / N/A RATE SCHEDULE NUMBER FT, STF  
TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER ☐ DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.1800 *	1,830,000	329,400
FT - DEMAND Direct Assignment (Zn 1)	0.0000 *	0	0
FT - DEMAND (Gulf South)	0.4084	10,980,000	4,484,232
STF - DEMAND (Zone SL)	0.3250 *	760,000	247,000
TOTAL DEMAND			5,060,632
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			5,060,632

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



P.O. Box 20008  
3800 Frederica St.  
Owensboro, Kentucky 42304  
270/926-8686

July 16, 2004

Mr. Jim Henning  
The Cincinnati Gas & Electric Co.  
139 East 4<sup>th</sup> Street  
Cincinnati, OH 45202

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of The Cincinnati Gas & Electric Co. (CG&E) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.:	T005420
Rate Schedule:	<u>FT</u>
Time Period:	November 1, 2004 through October 31, 2008, and year to year thereafter unless cancelled upon 180 days prior written notice by either party.
Contract Demand:	<u>5,000 MMBtu per day</u>
Qualified Delivery Points:	Cincinnati Gas & Electric/Zone 4, Meter No. 1229 Lebanon-Columbia Gas/Zone 4 Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859 ANR-Slaughters/Zone 3, Meter No. 8082
Discounted Demand Rate:	CG&E's reservation rate will be discounted in a specified relationship to the quantities actually transported as follows. The discounted <u>daily reservation rate</u> each month will be equal to <u>\$0.18 per MMBtu</u> times the sum of daily contract demands for the month, less the total commodity charges applicable to the quantity delivered in the month, divided by the sum of the daily contract demands for the month.
Commodity Rate:	For each MMBtu delivered, CG&E shall pay the maximum currently effective commodity rate (including all surcharges) in effect from time to time during the time period set forth above for service under Rate Schedule FT. To the extent a GRI commodity surcharge or similar discountable commodity surcharge would be applicable, Texas Gas will discount such surcharge. CG&E also agrees to pay the applicable fuel retention.



**TEXAS GAS**  
**TRANSMISSION, LLC**

3800 Frederica Street  
P.O. Box 20008  
Owensboro, KY 42304-0008  
270/926-8686

November 14, 2007

Mr. Jim Henning  
Duke Energy Ohio, Inc.  
139 E 4th Street, #EM025  
Cincinnati, OH 45202-4003

RE: Negotiated Rate Agreement  
Texas Gas Contract No. 25573

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) and Duke Energy Ohio, Inc. (Duke) have agreed on a negotiated transportation rate(s) for the time period(s) below. Accordingly, Texas Gas and Duke agree as follows:

Contract No:	25573
Rate Schedule:	<u>FT</u>
Time Period(s):	Beginning the later of December 1, 2007, or the first day of the month following completion of the facilities as described on Exhibit A of Contract No. 25573, and continuing through March 31, 2014.
Quantity(ies):	<u>Contract Demand - 30,000 MMBtu/d</u>
Point(s):	Primary Receipt Point – Gulf South-Duke East TX/Meter No. 9085 Receipt Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as stated on Texas Gas' Master Location List Gulf South-Enbridge E TX/Meter No. 9086 Gulf South-ETC East Texas/Meter No. 9087 Gulf South-Enterprise ETX/Meter No. 9088 Primary Delivery Point - Duke Energy Ohio, Inc., Meter No. 1229 Delivery Points located in Texas Gas' rate Zones 1, 2, 3 and 4 as Stated on Texas Gas' Master Location List
Negotiated Rate(s):	<u>Demand - \$0.4084/MMBtu</u>  Commodity - \$0.0266/MMBtu for deliveries to the Primary Delivery Point, plus applicable ACA surcharge.
Point Qualification(s):	The Negotiated Commodity Rate is limited to deliveries to the Primary Delivery Point. Duke shall pay the maximum applicable commodity rate (including any commodity rate or charges paid by Texas Gas under the Gulf South lease), plus applicable ACA surcharge, for deliveries to any point other than the Primary Delivery Point.





**TEXAS GAS**  
**TRANSMISSION, LLC**

3800 Frederica Street  
P.O. Box 20008  
Owensboro, KY 42304-0008  
270/926-8686

May 22, 2007

Mr. Jim Henning  
Duke Energy Ohio, Inc.  
139 E 4th Street  
Cincinnati, OH 45202-4003

Re: Discount Agreement

Dear Jim:

Texas Gas Transmission, LLC (Texas Gas) has reviewed the request of Duke Energy Ohio, Inc. (Duke) for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer Duke the following discount:

Contract No.:	26550
Rate Schedule:	<u>STF</u>
Time Period:	November 1, 2007 - March 31, 2008 November 1, 2008 - March 31, 2009 November 1, 2009 - March 31, 2010 November 1, 2010 - March 31, 2011
Contract Demand:	<u>5,000 MMBtu per day</u>
Qualified Delivery Points:	Duke Energy OH/Zone 4, Meter No. 1229 Duke Energy KY/Zone 4, Meter No. 1872 Lebanon-Columbia Gas/Zone 4, Meter No. 1715 Lebanon-Dominion/Zone 4, Meter No. 1247 Lebanon-Texas Eastern/Zone 4, Meter No. 1859
Discounted Demand Rate:	For each unit of its <u>daily contract demand</u> , Duke shall pay <u>\$0.325</u> (including all surcharges).
Discounted Commodity Rate:	Texas Gas' minimum STF Commodity Rate plus ACA and applicable fuel retention.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 6 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME K O Transmission Company  
 TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10  
 EFFECTIVE DATE OF TARIFF 4/1/2008 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
 UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
 PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048
TOTAL DEMAND			786,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**CURRENTLY EFFECTIVE RATES  
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

**RATE LEVELS - RATE PER DTH**

	Base Tariff Rate	Annual Charge Adjustment 1/	Total Effective Rate
<b>RATE SCHEDULE <u>FTS</u></b>			
Reservation Charge 2/			
Maximum 1	\$0.3560	--	<u>\$0.3560</u>
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate - Maximum 1	\$0.0117	--	\$0.0117
Daily Rate - Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0019	\$0.0019
Minimum	\$0.0000	\$0.0019	\$0.0019
Overrun	\$0.0117	\$0.0019	\$0.0136

**RATE SCHEDULE ITS**

Commodity			
Maximum	\$0.0117	\$0.0019	\$0.0136
Minimum	\$0.0000	\$0.0019	\$0.0019

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.77%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers

TARIFF SHEET REFERENCE \_\_\_\_\_

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER DTHPURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	34,448,674	151,252
Needle Peaking @ City Gate (Various Suppliers)	-	690,000	279,370
TOTAL DEMAND			430,622
COMMODITY			
See Commodity Costs sheet, Page 8 of 8.			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			430,622

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 8 OF 8

COMPANY NAME: DUKE ENERGY OHIO

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER OR TRANSPORTER NAME	<u>Commodity Costs</u>		
TARIFF SHEET REFERENCE	<u></u>		
EFFECTIVE DATE OF TARIFF	<u></u>	RATE SCHEDULE NUMBER	<u></u>
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<u></u> LIQUIFIED	<u></u> SYNTHETIC
UNIT OR VOLUME TYPE	<u></u> MCF	<u></u> CCF	<u></u> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<u></u> INTRASTATE	

## GAS COMMODITY RATE FOR JUNE, 2008:

## GAS MARKETERS:

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$9.9956	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0900	\$10.0856	\$/Dth
DTH TO MCF CONVERSION	1.0247	\$0.2491	\$10.3347	\$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		\$10.3347	\$/Mcf
<b>GAS MARKETERS COMMODITY RATE</b>			<b>\$10.335</b>	<b>\$/Mcf</b>

## GAS STORAGE:

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$0.0000	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$0.0153	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.154%	\$0.0003	\$0.0156	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0174	\$0.0330	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0019	\$0.0349	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0003	\$0.0352	\$/Dth
DTH TO MCF CONVERSION	1.0247	\$0.0009	\$0.0361	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - COLUMBIA GAS</b>			<b>\$0.000</b>	<b>\$/Mcf</b>
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$0.0000	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0633	\$0.0633	\$/Dth
DUKE ENERGY OHIO FUEL	0.900%	\$0.0006	\$0.0639	\$/Dth
DTH TO MCF CONVERSION	1.0247	\$0.0016	\$0.0655	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>GAS STORAGE COMMODITY RATE - TEXAS GAS</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

## PROPANE:

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.34955	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$4.8378	\$5.1874	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		\$0.0000	\$/Mcf
<b>PROPANE COMMODITY RATE</b>			<b>\$0.000</b>	<b>\$/Mcf</b>

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 05/07/08 and contracted hedging prices.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
PAGE 1 OF 1

## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF MAY 30, 2008 AND THE PROJECTED  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2009

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
_____			
_____			
_____			
_____			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
_____			
_____			
_____			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.155 *	13,940,403	(2,160,762)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.036 *	13,940,403	(503,679)
_____			
_____			
_____			
TOTAL SELF-HELP ARRANGEMENT			(2,664,441)
<u>SPECIAL PURCHASES</u>			
_____			
_____			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT  
DUKE ENERGY OHIO  
ATTACHMENT TO SCHEDULE I

Page 1 of 1

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.34839
INCLUDABLE PROPANE FOR 12 MO. ENDED <u>MARCH 31, 2008</u> (GALS)	396,517
SUB TOTAL	<u>138,143</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.35230
INCLUDABLE PROPANE FOR 12 MO. ENDED <u>MARCH 31, 2008</u> (GALS)	167,012
SUB TOTAL	<u>58,838</u>

TOTAL DOLLARS \$196,981

TOTAL GALLONS 563,529

See Commodity Costs sheet, Page 8 of 8.

WEIGHTED AVERAGE RATE \$0.34955

PURCHASE GAS ADJUSTMENT  
DUKE ENERGY OHIO  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED      FEBRUARY 28,      2008

PARTICULARS	UNIT	AMOUNT
PROJECTED SALES: TWELVE MONTHS ENDED      MAY 31,      2009	MCF	40,243,528
TOTAL PROJECTED SALES: TWELVE MONTHS ENDED MAY 31,      2009	MCF	40,243,528
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD      FEBRUARY 28,      2008	\$	<u>(61,469.33)</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	(61,469.33)
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	(64,850.14)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED      MAY 31,      2009	MCF	40,243,528
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	<u><u>(0.002)</u></u>

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED DURING THE THREE MONTH PERIOD ENDED      FEBRUARY 28,      2008

PARTICULARS (SPECIFY)	UNIT	AMOUNT
<u>SUPPLIER</u>		
COLUMBIA GAS TRANSMISSION CORPORATION - REFUNDED DATED 12/28/07	\$	39,724.08
COLUMBIA GULF TRANSMISSION CORPORATION - REFUNDED DATED 12/28/07	\$	21,745.25
 TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	<u><u>61,469.33</u></u>



**PURCHASE GAS ADJUSTMENT  
DUKE ENERGY OHIO  
ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

FEBRUARY 28,

2008

PARTICULARS	UNIT	DECEMBER	JANUARY	FEBRUARY
<b><u>SUPPLY VOLUME PER BOOKS</u></b>				
PRIMARY GAS SUPPLIERS	MCF	6,322,003	7,799,342	7,211,973
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	1,878	31,946	13,217
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	20,181	39,848	(47,295)
TOTAL SUPPLY VOLUMES	MCF	6,344,062	7,871,136	7,177,895

**SUPPLY COST PER BOOKS**

PRIMARY GAS SUPPLIERS	\$	55,748,757	68,904,091	67,472,829
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	8,350	137,842	59,094
OTHER COSTS (SPECIFY):				
CMT MANAGEMENT FEE	\$	(140,834)	(140,834)	(140,834)
CONTRACT COMMITMENT COSTS RIDER	\$	(71,753)	(101,425)	(103,955)
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	0	0	4,295
CUSTOMER POOL USAGE COST	\$	(388,473)	(437,484)	(506,303)
LOSSES - DAMAGED LINES	\$	0	(31,200)	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	55,156,047	68,330,990	66,785,126

**SALES VOLUMES**

JURISDICTIONAL	MCF	5,507,180.2	7,108,001.2	7,185,220.1
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	5,507,180.2	7,108,001.2	7,185,220.1
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	10.015	9.613	9.295
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	9.185	8.938	9.460
DIFFERENCE	\$/MCF	0.830	0.675	(0.165)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	5,507,180.2	7,108,001.2	7,185,220.1
EQUALS MONTHLY COST DIFFERENCE	\$	4,570,959.57	4,797,900.81	(1,185,561.32)

PARTICULARS	UNIT	AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	8,183,299.06
Prior Period Adjustment (November 2007)		4,537.96
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$	4,410,469.41
TOTAL COST DIFFERENCE FOR USE IN THE CURRENT AA CALCULATION	\$	12,598,306.43
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>MAY 31, 2009</u>	MCF	40,243,528
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.313

PURCHASE GAS ADJUSTMENT  
DUKE ENERGY OHIO  
BALANCE ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED

FEBRUARY 28, 2008

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR ( MARCH 1, 2007 )	\$	22,046,322.47
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ 0.469 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 37,603,098 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>17,635,853.06</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>4,410,469.41</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR ( MARCH 1, 2007 )	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 37,603,098 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>0.00</u>
TOTAL BALANCE ADJUSTMENT AMOUNT TO BE INCLUDED WITH CURRENT AA ON SCHEDULE III	\$	<u><u>4,410,469.41</u></u>