Large Filing Separator Sheet

Case Number: 07-551-EL-AIR
07-552-EL-ATA
07-553-EL-AAM
07-554-EL-UNC

Date Filed: 2/26/2008

Section: 1 of 3

Number of Pages: 200

Description of Document: Company Exhibit No. 21
Filed w/Transcript Vol. 5

CEI Company
Original Application Filing
Workpapers

WPA-1.0a
Witness
W. Ridmann
Source:
Appendix JFP-3

Case No. 07 - 551 - EL - AIR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Rate of Return

OE

	Capitalization %	% Cost	Weighted Cost %
Long-Term Debt	51.0%	6.47%	3.30%
Common Equity	49.0%	11.75%	5.76%
Total Capitalization	100.0%		9.06%

CEI

	Capitalization %	% Cost	Weighted Cost %
Long-Term Debt	51.0%	6.65%	3.39%
Common Equity	49.0%	11.75%	5.76%
Total Capitalization	100.0%		9.15%

TE

	Capitalization %	% Cost	Weighted Cost %
Long-Term Debt	51.0%	6.26%	3.19%
Common Equity	49.0%	11.75%	5.76%
Total Capitalization	100.0%		8.95%

Source: Appendix JFP-3 to Witness James F. Pearson's testimony

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPA-1.0b
Witness
W. Ridmann

Derivation of Total Rate Base Associated with RCP Deferrals

Account No.	Desctiption	Source	Adjusted Jurisdictional Amount ($)
182.3	RCP - Fuel Deferral -- (note 1)	Schedule B-6, Page 1 of 5, Line No. 8	144,942,724
182.3	RCP - O&M Deferral -- (note 1)	Schedule B-6, Page 1 of 5, Line No. 9	194,736,265
182.3	Demand Side Management -- (note 2)	Schedule B-6, Page 1 of 5, Line No. 12	1,045,790
			340,724,779
283	RCP - Fuel Deferral -- (note 1)	Schedule B-6, Page 4 of 5, Line No. 107	(51,611,947)
283	RCP - O&M Deferral -- (note 1)	Schedule B-6, Page 4 of 5, Line No. 108	(68,972,215)
283	Demand Side Management -- (note 2)	Schedule B-6, Page 5 of 5, Line No. 130	(366,852)
			(120,951,014)
	Total Rate Base Associated with RCP Deferrals		219,773,765

(note 1) -- RCP Fuel and O&M Deferral and Tax balances estimated as of 12/31/08.
(note 2) -- RCP Demand Side Management Deferral and Tax balances estimated as of 05/31/07.

WPB-24a
P. Chetman

Company / Asset Location / Property Group / Asset Description	GL Account / Utility Account / Retirement Unit	Unit	Business Segment / Sub Account / WO Number	Eng In Service Year	Quantity	Accum Cost
CECO The Illuminating Co.	101.20 Plant In Service-Captl Lease		Electric			
BETA LAB - CAPITAL LEASE	39010 - Structures, Improvements		None			
Building						
Capital Lease: Beta Lab	Building : Each complete	Complet	HE123	Aug-1992	1.00	$8,581,258.00
					Property Group Total:	$8,581,258.00
					Grand Total for Selected Assets:	$8,581,258.00

Case No. 07-551-EL-AIR
05/06/2007
p. 3

CPR Ledger Deta sset Report
FirstEnergy

WPB-2.4b
P. Chetman

Company / Asset Location / Property Group / Asset Description	GL Account / Utility Account / Retirement Unit	Unit	Business Segment / Sub Account / WO Number	Eng In Service Year	Quantity	Accum Cost
CECO The Illuminating Co.	101.20 Plant In Service-Captl Lease		Electric			
Inland to Lake Shore (Leased)	35610 - Overhd Conductr, Devices		None			
Transmission						
Capital Lease: Inland-Lakeshore 132kv Line	Wire Fully Dressed Including	LF	68777	Jan-1992	1.00	$3,046,555.00
				Property Group Total:		$3,046,555.00
				Grand Total for Selected Assets:		$3,046,555.00

Case No. 07-551-EL-AIR
06/06/2007
p. 4

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Income Statement
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0a
Witness Responsible:
M. Swartz

Line No.	Description	Jurisdictional 2/29/2008 Amount	C-3 Adjustment Amount	Adjusted Jurisdictional Amount	Lead/Lag Days	Weighted Dollar Days	Cash Working Capital	Supporting Documents
	(A)	(B)	(C)	(D) = (B)+(C)	(E)	(F) = (D) * (E)	(G) = (F) / 365	(H)
1	Operating Revenues							
2	Electric Revenues	$423,227,223	$868,196,272	$1,291,423,495	37.5	$48,467,860,784	$132,788,660	WPB-5.0b & c
3	Other Revenues	22,348,862	250,296	22,597,158	18.1	407,895,222	1,117,521	WPB-5.0d
4								
5	Revenue Lag Allowance	$445,574,085	$868,446,568	$1,314,020,653	37.2	$48,875,756,006	$133,906,181	
6								
7	Operation & Maintenance Expenses							
8	Purchased Power	($43,108,404)	$910,849,617	$867,741,213	27.2	$23,607,569,454	$64,678,272	WPB-5.0e
9	Payroll	63,322,894	3,399,666	66,722,560	24.1	1,610,692,759	4,412,857	WPB-5.0f & g
10	Employee Benefits	9,750,687	6,937,590	16,688,277	21.3	355,057,740	972,761	WPB-5.0h & i
11	Other O&M:							
12	Tree Trimming Contracting Fees	14,033,403	0	14,033,403	45.2	634,309,816	1,737,835	WPB-5.0j
13	Outside Services Employed - FE Service	11,050,381	0	11,050,381	30.0	331,511,430	908,250	WPB-5.0j
14	Uncollectibles	9,369,782	1,470,275	10,840,057	0.0	0	0	WPB-5.0j
15	Other	38,138,701	2,102,334	40,241,035	30.0	1,207,231,050	3,307,482	WPB-5.0j
16								
17	Total O&M Expense	102,557,444	924,759,482	1,027,316,926	27.0	27,746,372,248	76,017,458	
18								
19	Depreciation and Amortization							
20	Depreciation Expense	62,442,084	2,619,413	65,061,497	0.0	0	0	
21	Amortization of Limited-Term Electric Plant	3,067,156	0	3,067,156	0.0	0	0	
22	Regulatory Debits / Credits	(70,281,381)	95,145,240	24,863,859	0.0	0	0	
23								
24	Total Depreciation and Amortization	(4,772,141)	97,764,653	92,992,512	0.0	0	0	
25								
26	Taxes Other Than Income Taxes							
27	Employee Income Taxes	4,764,569	256,682	5,021,251	3.5	17,574,379	48,149	WPB-5.0k & l
28	Ohio CAT Tax	672,176	41,016	713,192	88.3	62,974,854	172,534	WPB-5.0k & l
29	Ohio KWH Tax	69,297,871	(1,497,168)	67,800,703	35.2	2,386,584,746	6,538,588	WPB-5.0k & l
30	Ohio Property Tax	65,327,714	10,569,259	75,896,973	292.5	22,201,477,413	60,825,966	WPB-5.0k & l
31	Ohio Sales & Use Tax	39,490	0	39,490	18.1	635,789	1,742	WPB-5.0k & l
32	Other Taxes	(3,513)	0	(3,513)	(120.7)	424,019	1,162	WPB-5.0k & l
33								
34	Total Taxes Other Than Income Taxes	140,098,307	9,369,789	149,468,096	165.0	24,669,671,199	67,586,140	
35								
36	Income Taxes							
37	Federal Income Taxes	16,118,112	(11,211,112)	4,907,000	38.0	186,466,000	510,866	WPB-5.0m & n
38	Ohio State Income Tax	1,462,181	(1,223,960)	238,221	274.5	65,391,665	179,155	WPB-5.0m & n
39	Municipal	548,391	(383,827)	164,564	76.1	12,523,320	34,310	WPB-5.0m & n
40	Provision for Deferred Income Taxes	38,775,371	(46,153,301)	(7,377,930)	0.0	0	0	WPB-5.0m & n
41	Investment Tax Credit	(778,853)	0	(778,853)	0.0	0	0	WPB-5.0m & n
42								
43	Total Income Taxes	56,125,202	(58,972,200)	(2,846,998)	(92.9)	264,380,985	724,331	
44								
45	Net Operating Income	151,565,273	(104,475,156)	47,090,117				
46								
47	Interest on Long-Term Debt	51,383,927	0	51,383,927	0.0	0	0	
48	Return on Common Equity	100,181,346	(104,475,156)	(4,293,810)	0.0	0	0	
49								
50	Expense Lag Allowance	$445,574,085	$868,446,568	$1,314,020,653	40.1	$52,680,424,432	$144,329,930	
51								
52	Working Capital						($10,423,749)	

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Electric Revenue Lag
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0b
Witness Responsible:
M. Swartz

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days		Lag/(Lead) Dollars
1	Electric Revenues	$ 417,778,707	$ 455,059	$ 418,233,766	39.5	(1)	$ 16,520,233,757
2							
3	Energy for Education (Ohio Schools Council) Revenues	5,448,516	-	5,448,516	(427.3)	(2)	$ (2,328,150,887)
2							
3	Generation Revenues	-	867,741,213	867,741,213	39.5	(3)	34,275,777,914
4							
5	Total Electric Revenues	$ 423,227,223	$ 868,196,272	$ 1,291,423,495	37.5		$ 48,467,860,784
6							
7							

8 (1) See WPB-5.0c for calculation.
9
10 (2) FE Service received prepayments on April 28, 2005 from the Ohio Schools Council for projected electricity use by participating schools that are customers of The Cleveland Electric Illuminating Company. These contracts will be in place until December 31, 2008. The lead days for this prepayment is calculated by taking the mid-point of the test year service date, August 30, 2007, to the original payment date of 4/28/05 equaling 854.5 total days, with a mid-point totaling 427.3 lead days.
11
12 (3) Generation revenues are created by the collection of purchased power and fuel costs from customers.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Revenue Lag (Based on Actuals)
For the Twelve Months Ended September 30, 2006

WPB-5.0c

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
M. Swartz

Line No.	Month	Days Per Month			Billed Revenues	Customer Accounts Rec.	Lag/(Lead) Days
1	October-05	31			$ 109,016,126	$ 89,947,792	
2	November-05	30			100,499,397	88,295,395	
3	December-05	31			106,342,124	86,081,259	
4	January-06	31			133,725,236	99,032,460	
5	February-06	28			124,793,260	101,807,380	
6	March-06	31			128,611,594	93,513,809	
7	April-06	30			122,895,278	98,643,230	
8	May-06	31			119,055,800	85,743,188	
9	June-06	30			140,245,717	96,510,292	
10	July-06	31			159,514,686	116,457,638	
11	August-06	31			178,436,268	112,798,575	
12	September-06	30			154,081,650	114,705,954	
13	Total	365			$ 1,577,217,136	$ 1,183,536,972	
14							
15							
16	Monthly Avg.	$1,183,536,972	/12	(A)		$ 98,628,081	
17							
18	Daily Avg.	$1,577,217,136	/365	(B)	4,321,143		
19							
20	Lag of Billing to Cash Collections			(A)/(B)	$ 98,628,081 /	4,321,143	22.8
21							
22	Lag from Meter Reading to Billing (Note 1)						1.5
23							
24	Lag from Service Period to Meter Reading (Note 2)						15.2
25							
26	Revenue Lag/(Lead)						39.5
27							
28							
29	Notes						
30	(1) On-demand billing with the inclusion of longer lags due to weekends and holidays						
31							
32	(2) In general, any particular meter is read 12 times a year; dividing 365 by						
33	12 results in an average time between meter reading of 30.4 days. Assuming						
34	that service is rendered evenly throughout these meter reading periods, the						
35	average service period to meter reading is a 15.2 day lag (30.4/2). This lag						
36	causes unbilled revenues.						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Other Revenues
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0d
Witness Responsible:
M. Swartz

Line No.	Description	FERC Account	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days		Lag/(Lead) Dollars
1	Forfeited Discounts	450	$ 5,281,695	$ -	$ 5,281,695	39.5	(1)	$ 208,626,953
2								
3	Misc. Service Revenues	451	2,629,994	250,296	2,880,290	39.5	(1)	113,771,455
4								
5	Joint Usage Revenues	454	2,220,363	-	2,220,363	101.6	(2)	225,588,881
6	Right of Way Revenues	454	1,068,363		1,068,363	25.2	(3)	26,922,748
7								
8	ATSI Ground Lease	456	7,136,304	-	7,136,304	(45.6)	(4)	(325,415,462)
9	Other Electric Revenues	456	4,010,143	-	4,010,143	39.5	(5)	158,400,649
10								
11	*Total Other Revenues*		$ 22,346,862	$ 250,296	$22,597,158	18.1		$ 407,895,222
12								
13								

14 (1) Lag determined to be the same as the electric revenue lag (most items are billed with electric service).
15
16 (2) Lag/(Lead) based on the weighted average of the 5 largest bills.
17
18 (3) The assumption is made that transactions occur evenly throughout the month creating a (365/12)/2 = 15.2 day lag. In addition, payment usually occurs on average by the 10th of following month creating a total of 15.2 + 10 = 25.2 lag days.
19
20 (4) Lease payments are received in advance on the first day of each calendar quarter. The lead days
21 are calculated as 365/4/2 resulting in a mid-quarter days lead of 45.6.
22
23 (5) Lag determined to be the same as the electric revenue lag.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Purchased Power
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0e
Witness Responsible:
M. Swartz

Line No.	Description	Test Year Jurisdictional Amount	Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days	Notes	Lag/(Lead) Dollars
1	PSA Power Supply	$ -	$ 601,015,266	$ 601,015,266	27.2	(1)	$ 16,352,623,696
2							
3	Incremental Fuel Expenses	-	266,725,947	266,725,947	27.2	(1)	7,254,945,758
4							
5	Deferred Incremental Fuel Expenses	(43,108,404)	43,108,404	-	0.0	(2)	0
6							
7	Total Purchased Power	$ (43,108,404)	$ 910,849,617	$ 867,741,213	27.2		$ 23,607,569,454
8							
9							
10	(1) Payment for the Power Supply Agreement (PSA) and fuel expenses is due within 10 days of receipt of invoice						
11	in the month after the service period.						
12							
13	Mid-point of service (365/12/2)	15.2					
14	Lag for billing	2.0					
15	Lag time for payment	10.0					
16		27.2					
17							
18	(2) Non-cash item and, therefore, assigned a zero lag.						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Payroll
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0f
Witness Responsible:
M. Swartz

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days	Notes*	Lag/(Lead) Dollars
1	Bi-weekly Payroll	$ 35,810,885	$ 1,749,124	$ 37,560,009	13.0	(1)	$ 488,280,117
2							
3	Weekly Payroll	21,647,006	1,331,742	22,978,748	8.5	(2)	195,319,358
4							
5	Payroll-Miscellaneous	2,450,661	25,459	2,476,120	11.3	(3)	27,980,156
6							
7	Performance Compensation	3,414,342	293,341	3,707,683	242.5	(4)	899,113,128
8							
9	Total Payroll	$ 63,322,894	$ 3,399,666	$ 66,722,560	24.1		$ 1,610,692,759
10							
11							

12 * Footnotes on WPB-5.0g

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Payroll (Footnotes)
For the Twelve Months Ended February 29, 2008

WPB-5.0g
Witness Responsible:
M. Swartz

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

(1) Lag days computed by taking the mid-point of the 14 day Sunday-Saturday pay period (7 days) and adding an additional 6 day lag until the check is disbursed (7 days + 6 days = 13 day lag).

(2) Lag days computed by taking the mid-point of the 7 day Monday-Sunday pay period (3.5 days) and adding an additional 5 day lag until the check is disbursed (3.5 days + 5 days = 8.5 day lag).

(3) Payroll-Miscellaneous is used for adjustments to payroll for various reasons. Because some of these miscellaneous payroll adjustments are paid weekly and others bi-weekly, the weighting factors of 62% for bi-weekly and 38% for weekly employees was used. A mid-point of 7 days was used for bi-weekly employees and 3.5 days for weekly employees. A 6 day lag was added to bi-weekly employees (on Sunday-Saturday pay period) and a 5 day lag was added to weekly employees (on Monday-Sunday pay period) for check disbursement.

Bi-weekly Payroll	13 days	62%	8.1	
Weekly Payroll	8.5 days	38%	3.2	
			11.3	days

(4) Performance Compensation is paid in March of the following year. A mid-point of 182.5 days (365 days / 2) and an additional 60 days (January 1st - March 1st) was added to arrive at a total lag time of 242.5 days.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Employee Benefits
For the Twelve Months Ended February 29, 2008

WPB-5.0h
Witness Responsible:
M. Swartz

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days	Notes*	Lag/(Lead) Dollars
1	Pension Expense	$ 771,123	$ 4,127,000	$ 4,898,123	0.0	(1)	$0
2							
3	OPEB - Medical/Health Insurance	(993,562)	2,052,000	1,058,438	0.0	(2)	0
4	(Other Post Employment Benefits)						
5							
6	Medical Insurance	4,989,437	-	4,989,437	61.0	(3)	304,355,657
7							
8	Life Insurance	122,670	-	122,670	(15.0)	(4)	(1,840,050)
9							
10	Savings Plan Match	2,977,475	-	2,977,475	11.3	(5)	33,645,468
11							
12	Worker's Compensation / LTD	986,681	-	986,681	13.0	(6)	12,826,853
13							
14	Severance	236,210	-	236,210	(94.5)	(7)	(22,321,845)
15							
16	Short-Term/Long-Term Disabiltiy (FAS 112)	-	758,590	758,590	11.3	(8)	8,572,067
17							
18	Other Employee Benefits	660,653	-	660,653	30.0	(9)	19,819,590
19							
20	Total Employee Benefits	$ 9,750,687	$ 6,937,590	$ 16,688,277	21.3		$ 355,057,740
21							
22							
23	* Footnotes on WPB-5.0l						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Employee Benefits (Footnotes)
For the Twelve Months Ended February 29, 2008

WPB-5.0i
Witness Responsible:
M. Swartz

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

(1) The term, Pension Expense, refers to an actuarial representation of the impact of providing pension benefits (FAS 87). This is a non-cash expense paid from the pension trusts.

(2) The OPEB (Other Post Employment Benefits) or FAS 106 expenses are post retirement benefits whose expenses are accrued during a participant's working years and as such, are a non-cash expense. An employee's OPEB is fully accrued by retirement and the benefit does not get paid until after retirement.

(3) 100% of insurance expense is self-insured through FirstEnergy Corp. (net of employee contributions). The lag was calculated using a typical 2 month (61 day) lag to process an average claim.

(4) Life insurance premiums are paid at the end of each month for the next month's coverage. Lead days were computed by taking the mid-point of a typical 30 day period (15 days).

(5) Savings Plan Match - Same as payroll lag days which can be found on WPB-5.0g Note (3).

Bi-weekly Payroll	13 days	62%	8.1
Weekly Payroll	8.5 days	38%	3.2
			11.3 days

(6) Workers Comp - Paid Bi-weekly 14 / 2 = 7 day midpoint + 6 days = 13 days

(7) Severance Costs - Minimum severance package under FirstEnergy Corp. methodology is 6 weeks (42 days), and the maximum severance pay is 52 weeks (365 days). An average of 29 weeks (203 days) severance pay was utilized for this study, with a mid point of 101.5 days (203 days/2). The severance check is generally issued 7 days after the termination date. Therefore, a lead of 94.5 days (101.5 - 7.0 days) was calculated for severance benefits.

(8) Short-Term/Long-Term Disability (FAS 112) - An accrual occurs for self-funded employer paid short-term disability income benefits for inactive employees not rendering service but not terminated. Same as payroll lag days which can be found on WPB-5.0g Note (3).

Bi-weekly Payroll	13 days	62%	8.1
Weekly Payroll	8.5 days	38%	3.2
			11.3 days

(9) Other Employee Benefits - Determined to have an estimated lag time of 30 days.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Other Operating & Maintenance Expenses
For the Twelve Months Ended February 29, 2008

WPB-5.0j
Witness Responsible:
M. Swartz

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days		Lag/(Lead) Dollars
1	Tree Trimming Contracting Fees	$ 14,033,403	$ -	$ 14,033,403	45.2	(1)	$ 634,309,816
2							
3	Outside Services Employed - FE Service	11,050,381	-	11,050,381	30.0	(3)	331,511,430
4							
5	Uncollectibles	9,369,782	1,470,275	10,840,057	0.0	(2)	0
6							
7	Other	38,138,701	2,102,334	40,241,035	30.0	(3)	1,207,231,050
8							
9	Total Other O&M	$ 72,592,267	$ 3,572,609	$ 76,164,876	28.5		$ 2,173,052,296
10							
11							
12	(1) All contracts have a net 30 day payment from receipt of invoice. This 30 day lag coupled with a 15.2 day service						
13	midpoint (365/12/2) equals a 45.2 day lag.						
14							
15	(2) Non-cash item and, therefore, assigned a zero lag.						
16							
17	(3) Accounts Payable defaults to a 30 day lag on payments made to other parties.						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Taxes Other Than Income Taxes
For the Twelve Months Ended February 29, 2008

WPB-5.0k
Witness Responsible:
M. Swartz

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days	Notes *	Lag/(Lead) Dollars
1	Employee Income Taxes	$ 4,764,569	$ 256,682	$ 5,021,251	3.5	(1)	$ 17,574,379
2							
3	Ohio CAT Tax	672,176	41,016	713,192	88.3	(2)	62,974,854
4							
5	Ohio kWh Tax	69,297,871	(1,497,168)	67,800,703	35.2	(3)	2,386,584,746
6							
7	Ohio Property Tax	65,327,714	10,569,259	75,896,973	292.5	(4)	22,201,477,413
8							
9	Ohio Sales & Use Tax	39,490	-	39,490	16.1	(5)	635,789
10							
11	Other Taxes	(3,513)	-	(3,513)	(120.7)	(6)	424,019
12							
13	Total Taxes Other Than Income Taxes	$ 140,098,307	$ 9,369,789	$ 149,468,096	165.0		$ 24,669,671,199
14							
15							
16	* Footnotes on WPB-5.0l						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Taxes Other than Income Taxes (Footnotes)
For the Twelve Months Ended February 29, 2008

WPB-5.01

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
M. Swartz

(1) Payroll Taxes
There taxes include FICA and Unemployment. These taxes are paid out every Friday. A 3.5 day midpoint was used.

(2) Ohio Commercial Activity Tax
1st quarter 2007 paid on 5/10/07, 2nd quarter 2007 paid 8/9/07
3rd quarter 2007 paid 11/9/07 4th quarter 2007 paid 2/9/08
First 2 months of 2008 paid on 5/10/2008
Service date is 3/1/07-2/29/08 year midpoint, 8/30/07

	Lag Days		% of Total Paid	Weighted Lag	
05/10/07	(112.5)	X	8.3%	(9.4)	
08/09/07	(21.5)	X	25.0%	(5.4)	
11/19/07	80.5	X	25.0%	20.1	
02/09/08	162.5	X	25.0%	40.6	
05/10/08	253.5	X	16.7%	42.3	
			100.0%	88.3	Lag Days

(3) Ohio kWh Tax
Paid on the 20th of every month for the prior month.
365/12/2 = 15.2 days midpoint + 20 day lag = 35.2 lag days

Lag Days		% of Total Paid	Weighted Lag	
35.2	X	100%	35.2	Lag Days

(4) Ohio Property Tax Payment
These taxes are paid throughout the year for the previous year. Different County payments can be made on different days for any given month. For the purpose of this study, they have been weighted for 10 months liability for 2008 payments and 2 months liability for 2009 payments for Ohio.

Service date is 3/1/07-2/29/08 year midpoint, 8/30/07

Ohio Property Tax Payment

	Est. Payment	Lag Days	% of Total Paid	Weighted Lag	
2008	01/15/08	138	30.13%	41.4	
	02/15/08	169	11.53%	19.4	
	03/15/08	198	0.02%	0.0	
	04/15/08	229	0.00%	-	
	05/15/08	259	0.00%	-	
	06/15/08	290	4.52%	13.1	
	07/15/08	320	35.94%	114.8	
	08/15/08	351	1.20%	4.2	
2009	01/15/09	504	6.03%	30.3	
	02/15/09	535	2.31%	12.3	
	03/15/09	563	0.00%	0.0	
	04/15/09	594	0.00%	-	
	05/15/09	624	0.00%	-	
	06/15/09	655	0.90%	5.9	
	07/15/09	685	7.19%	49.2	
	08/15/09	716	0.24%	1.7	
		Total	100.0%	292.5	Lag Days

(5) Ohio Sales and Use Tax
Estimates paid on the 15th and 25th of every month for the current month.
Remainder paid on the 23th of every month for the prior month.
365/12/2 = 15.2 days midpoint + 23/3 day lag - 15.2/3 - 5.2/3 = 16.1 lag days

Lag Days		% of Total Paid	Weighted Lag	
16.1	X	100%	16.1	Lag Days

(6) Other Taxes

	$	Lag Days	Lag Dollars
Federal Highway Use	$ 4,867	(120.7)	$ (587,447)
IFTA Motor Fuel Use	-	77.0	-
Federal Excise tax	-	77.0	-
	$ 4,867	(120.7)	$ (587,447)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Income Taxes
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.0m
Witness Responsible:
M. Swartz

Line No.	Description	Test Year Jurisdictional Amount	C-3 Adjustment Amount	Jurisdictional Amount	Lag/(Lead) Days	Notes *	Lag/(Lead) Dollars
1	Federal Income Tax	$ 16,118,112	$ (11,211,112)	$ 4,907,000	38.0	(1)	$ 186,466,000
2							
3	Ohio State Income Tax	1,462,181	(1,223,960)	238,221	274.5	(2)	65,391,665
4							
5	Local Income Tax	548,391	(383,827)	164,564	76.1	(3)	12,523,320
6							
7	Provision for Deferred Income Taxes	38,775,371	(46,153,301)	(7,377,930)	0.0		0
8							
9	Investment Tax Credit	(778,853)	-	(778,853)	0.0		0
10							
11	Total Income Taxes	$ 56,125,202	$ (58,972,200)	$ (2,846,998)	(92.9)		$ 264,380,985
12							
13							
14	* Footnotes on WPB-5.0n						

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Cash Working Capital
Income Taxes (Footnotes)
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated — WPB-5.0n
Type of Filing: X Original ___ Updated ___ Revised — Witness Responsible: M. Swartz

(1) Federal Income Tax
Paid 4/15, 6/15, 9/15 and 12/15 for the current year.
Service date is 3/1/07-2/29/08 year midpoint, 8/30/07

	Lag Days		% of Total Paid	Weighted Lag	
4/15/07	(137.5)	X	8.3%	(11.5)	
6/15/07	(76.5)	X	25.0%	(19.1)	
9/15/07	15.5	X	25.0%	3.9	
12/15/07	106.5	X	25.0%	26.6	
4/15/08	228.5	X	16.7%	38.1	
			100.0%	38.0	Lag Days

(2) Ohio State Income Tax
Paid 1/31, 3/31, 5/31 for the previous year. Assume
Service date is 3/1/07-2/29/08 year midpoint, 8/30/07

	Lag Days		% of Total Paid	Weighted Lag	
1/31/08	153.5	X	27.8%	42.7	
3/31/08	213.5	X	27.8%	59.4	
5/31/08	274.5	X	27.8%	76.3	
1/31/09	519.5	X	5.6%	29.1	
3/31/09	578.5	X	5.5%	31.8	
5/31/09	639.5	X	5.5%	35.2	
			100.0%	274.5	Lag Days

(3) Local Income tax
20% of current year estimated tax (10 months) paid quarterly on
4/15, 6/15, 9/15, 12/15 for the current year and remaining 20%
4/15 of the following year. Additional 20% payment
made 4/15/08 for first quarter 2008 liability (2 months).
Service date is 3/1/07-2/29/08 year midpoint, 8/30/07

	Lag Days		% of Total Paid	Weighted Lag	
4/15/07	(137.5)	X	7%	(9.2)	
6/15/07	(76.5)	X	20%	(15.3)	
9/15/07	15.5	X	20%	3.1	
12/15/07	106.5	X	20%	21.3	
4/15/08	228.5	X	20%	45.7	
4/15/08	228.5	X	13%	30.5	
			100%	76.1	Lag Days

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Customer Deposits and Interest on Customer Deposits

WPB-5.1a
Witness Responsible:
T. Fernandez

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

MONTH (1)	CUSTOMER DEPOSIT ** BALANCE G/L 235000 (2)	INTEREST ON * CUSTOMER DEPOSIT (3) (2) x 3.00%
Feb-07	$8,136,128	$244,084
Mar-07	$8,136,128	$244,084
Apr-07	$8,136,128	$244,084
May-07	$8,136,128	$244,084
Jun-07	$8,136,128	$244,084
Jul-07	$8,136,128	$244,084
Aug-07	$8,136,128	$244,084
Sep-07	$8,136,128	$244,084
Oct-07	$8,136,128	$244,084
Nov-07	$8,136,128	$244,084
Dec-07	$8,136,128	$244,084
Jan-08	$8,136,128	$244,084
Feb-08	$8,136,128	$244,084
13 MONTH TEST YEAR TOTAL	$105,769,661	$3,173,092
13 MONTH AVERAGE BALANCE	$8,136,128	$244,084
DATE CERTAIN BALANCE MAY 31, 2007	$8,136,128	$244,084

* - INTEREST RATE ON CUSTOMER DEPOSITS BASED ON CUSTOMER SERVICE SECURITY DEPOSIT RATES EFFECTIVE JANUARY 1, 2007

** - CUSTOMER DEPOSITS ARE NOT FORECASTED BY THE COMPANY. BALANCES SHOWN ARE ACTUALS FOR FEBRUARY 28, 2007.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Materials and Supplies

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPB-5.1b
Witness Responsible:
T. Fernandez

Values as of 2/28/2007*				
OpCo	**Plant**		**ValStockValue**	**T/D**
(1)	North Street Facility	$	2,483,579	D
CEI	Northern Region OH	$	24,379,021	D
TE	Western Region OH	$	6,241,204	D
OE	Central Region OH	$	9,190,286	D
	Distribution Totals	**$**	**42,294,090**	

CEI	Northern Region OH	$	1,024,318	T
TE	Western Region OH	$	170,197	T
OE	Central Region OH	$	1,167,127	T
	Transmission Totals	**$**	**2,361,642**	

CEI	SUB-TOTAL T/D	$	25,403,339	
TE	SUB-TOTAL T/D	$	6,411,401	
OE	SUB-TOTAL T/D	$	10,357,413	
				(2)
CEI	# OF CUSTOMERS**		761,972	36%
TE	# OF CUSTOMERS**		314,350	15%
OE	# OF CUSTOMERS**		1,041,985	49%
			2,118,307	

ALLOCATION OF NORTH STREET			(1) * (2)
CEI	NORTH STREET	$	893,363
TE	NORTH STREET	$	368,555
OE	NORTH STREET	$	1,221,660
CEI	**TOTAL T/D with NORTH STREET**	**$**	**26,296,702**
TE	**TOTAL T/D with NORTH STREET**	**$**	**6,779,957**
OE	**TOTAL T/D with NORTH STREET**	**$**	**11,579,073**
	Grand Total	**$**	**44,655,732**

* - MATERIALS AND SUPPLIES BALANCES ARE NOT FORECASTED BY THE COMPANY. BALANCES SHOWN ARE ACTUALS FOR FEBRUARY 28, 2007.
** - # OF 2006 YEAR-END CUSTOMERS FROM SCHEDULE C-12.1.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
PIP Uncollectibles

WPB-5.1c

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
T. Fernandez

MONTH	PIP UNCOLLECTIBLES * BALANCE G/L 142149
Feb-07	$60,998,120
Mar-07	$60,998,120
Apr-07	$60,998,120
May-07	$60,998,120
Jun-07	$60,998,120
Jul-07	$60,998,120
Aug-07	$60,998,120
Sep-07	$60,998,120
Oct-07	$60,998,120
Nov-07	$60,998,120
Dec-07	$60,998,120
Jan-08	$60,998,120
Feb-08	$60,998,120
13 MONTH TEST YEAR TOTAL	$792,975,560
13 MONTH AVERAGE BALANCE	$60,998,120
DATE CERTAIN BALANCE MAY 31, 2007	$60,998,120

* - PIP UNCOLLECTIBLES ARE NOT FORECASTED BY THE COMPANY.
BALANCES SHOWN ARE ACTUALS FOR FEBRUARY 28, 2007.

The Cleveland El[illegible]minating Company
Case No. [illegible].1 - EL - AIR
Other Regulatory Assets and Unamortized Loss on Reacquired Debt
As of May 31, 2007

WPB-6.0a

Witness Responsible:
H. Wagner

Data: ___ Actual X Estimated
Type of Filing: X Original ___ Updated ___ Revised

Account No.	Description	Actual Balance Dec 2006	Monthly Forecasted Activity January 2007	February 2007	March 2007	April 2007	May 2007	Forecasted Balance May 2007
	Other Regulatory Assets							
	Customer Receivables for Future Inc Tax							
182.3	182766 FAS 109-DBT-Ohio Def Inc Tax	$132,476.04	$0.00	$0.00	$0.00	$0.00	$0.00	$132,476.04
182.3	182767 FAS 109-DBT-Customer A/R FTR Tax	72,698,515.93	(56,765.25)	(56,765.25)	(56,765.25)	(56,765.25)	(56,765.25)	72,414,689.68
	Total Customer Receivables for Future Inc Tax:	72,830,991.97	(56,765.25)	(56,765.25)	(56,765.25)	(56,765.25)	(56,765.25)	72,547,165.72
	T & D Postretirement Benefits							
182.3	182076 FAS 106 Costs - B/F Rate Case	66,268,574.14	0.00	0.00	0.00	0.00	0.00	66,268,574.14
182.3	182077 FAS 106 Costs - PST RTE Case-Acel Amor	(29,941,659.99)	(140,639.68)	(140,639.68)	(140,639.68)	(140,639.68)	(140,639.68)	(30,644,858.39)
182.3	182079 FAS 106 Costs - Transferred to RTC	(26,341,496.37)	0.00	0.00	0.00	0.00	0.00	(26,341,496.37)
	Total T & D Postretirement Benefits	9,985,417.78 #	(140,639.68)	(140,639.68)	(140,639.68)	(140,639.68)	(140,639.68)	9,282,219.38
	Regulatory Transition Charge							
182.3	182788 Customer A/R FTR Tax	2,062,398.00	(63,891.00)	(56,719.00)	(60,412.00)	(56,030.00)	(64,245.00)	1,761,101.00
182.3	182791 CECO	350,926,749.04	(10,871,431.00)	(9,651,073.00)	(10,279,384.00)	(9,533,740.00)	(10,931,509.00)	299,659,612.04
	Total Regulatory Transition Charge	352,989,147.04	(10,935,322.00)	(9,707,792.00)	(10,339,796.00)	(9,589,770.00)	(10,995,754.00)	301,420,713.04
	Nuclear Decontamination/Decommissioning							
182.3	182792 DOE - Decommission	9,530,908.44	0.00	0.00	0.00	0.00	0.00	9,530,908.44
182.3	182793 Def DBTS - CX - Poll Cont Blended Rate	4,461,300.64	0.00	0.00	0.00	0.00	0.00	4,461,300.64
182.3	182794 Def DBTS - CX - BV CF Carrying Chg	10,896,397.03	0.00	0.00	0.00	0.00	0.00	10,896,397.03
182.3	182795 Def DBTS - CX - PA State Def Tax	2,177,777.79	0.00	0.00	0.00	0.00	0.00	2,177,777.79
182.3	182796 Transferred to RTC	(26,843,834.80)	0.00	0.00	0.00	0.00	0.00	(26,843,834.80)
	Total Nuclear Decontamination/Decommissioning	222,549.10	0.00	0.00	0.00	0.00	0.00	222,549.10
	Deferred Shopping Incentive							
182.3	182754 Def Shop Incentive	299,360,650.35	0.00	0.00	0.00	0.00	0.00	299,360,650.35
182.3	182945 Interest	68,218,677.80	2,150,481.60	2,110,680.08	2,122,728.54	2,134,845.78	2,147,032.20	78,884,446.00
	Total Deferred Shopping Incentive	367,579,328.15	2,150,481.60	2,110,680.08	2,122,728.54	2,134,845.78	2,147,032.20	378,245,096.35
	MISO Transmission Service Costs							
182.3	182354 Transmission Service Costs - MISO	25,289,968.88	(380,494.62)	(389,336.38)	(394,626.01)	(399,964.28)	(405,351.60)	23,320,195.99
182.3	182356 Deferral	827,257.28	301,242.57	1,340,682.95	1,331,982.85	1,548,660.05	1,469,784.98	6,819,610.68
	Total MISO Transmission Service Costs	26,117,226.16	(79,252.05)	951,346.57	937,356.84	1,148,695.77	1,064,433.38	30,139,806.67
	RCP - Fuel Deferral							
182.3	182357 Fuel Recovery Deferral	38,835,076.20	2,522,129.65	2,013,872.50	2,698,910.54	3,906,422.81	4,066,800.83	54,043,212.83
	RCP - Distribution O&M Deferral							
182.3	182361 Distribution O&M Deferral	57,148,227.05	5,956,458.00	5,813,111.00	5,858,546.00	5,743,311.00	5,848,105.00	86,367,758.05
	Ohio Line Extension							
182.3	182733 Ohio Line Extension	4,338,338.38	0.00	0.00	(316,875.00)	0.00	0.00	4,021,463.38
	Transition Tax Deferral							
182.3	182757 Transition Tax Deferral	4,914,811.63	0.00	0.00	0.00	0.00	0.00	4,914,611.63
182.3	182760 Interest	2,688,600.58	57,087.45	57,516.09	57,947.93	58,383.03	58,821.39	2,978,356.47
	Total Transition Tax Deferral	7,603,212.21	57,087.45	57,516.09	57,947.93	58,383.03	58,821.39	7,892,968.10
	RCP - Demand Side Management							
182.3	182359 Energy Star & Direct Load Control	8,439.87	0.00	0.00	0.00	0.00	0.00	8,439.87
182.3	182364 Interest	436.06	54.43	53.44	627.01	1,777.26	2,934.39	5,882.59
	Total RCP - Demand Side Management	8,875.93	54.43	53.44	627.01	1,777.26	2,934.39	14,322.46
182.3	Grand Total 182.3	$937,658,389.97	($525,767.85)	$1,041,383.05	$822,040.93	$3,206,260.72	$1,994,968.26	$944,197,275.08
	Unamortized Loss on Reacquired Debt							
189	Unamortized Loss	11,076,813.03	(137,772.36)	(137,772.36)	(137,772.36)	(137,772.36)	(137,772.36)	10,387,951.23

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Other Regulatory Liabilities and Unamortized Gain on Reacquired Debt
As of May 31, 2007

WPB-6.0b

Data: ___ Actual X Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner

Account No.	Description	Actual Balance Dec 2006	Monthly Forecasted Activity January 2007	February 2007	March 2007	April 2007	May 2007	Forecasted Balance May 2007
	Other Regulatory Liabilities							
	Asset Removal Costs							
254	108465 Transmission Plant	$3,853,519.86	$0.00	$0.00	$0.00	$0.00	$0.00	$3,853,519.86
254	108470 Distribution Plant	(17,694,022.18)	0.00	0.00	0.00	0.00	0.00	(17,694,022.18)
254	108475 General Plant	540,468.03	0.00	0.00	0.00	0.00	0.00	540,468.03
254	254039 Asset Removal Cost	1,077,016.93	0.00	0.00	0.00	0.00	0.00	1,077,016.93
	Total Asset Removal Costs	(12,223,017.36)	0.00	0.00	0.00	0.00	0.00	(12,223,017.36)
	Customer Receivables for Future Inc Tax							
254	254107 FAS 109-Cust A/R Future Taxes	(70,238,724.23)	0.00	0.00	0.00	0.00	0.00	(70,238,724.23)
	Regulatory Transition Charge							
254	254109 CX - Def Loss Hedging Payments - BM	11,837,760.00	0.00	0.00	0.00	0.00	0.00	11,837,760.00
254	254110 CX - Unamort Gain - Sale Lease BM	(242,904,192.00)	0.00	0.00	0.00	0.00	0.00	(242,904,192.00)
254	254110 Competitive Transition Chg Transfer	231,066,432.00	0.00	0.00	0.00	0.00	0.00	231,066,432.00
		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total 254	($82,461,741.59)	$0.00	$0.00	$0.00	$0.00	$0.00	($82,461,741.59)
	Unamortized Gain on Reacquired Debt							
257	Unamortized Gain	($10,908,950.38)	$64,702.31	$64,702.31	$64,702.31	$64,702.31	$64,702.31	($10,585,438.83)

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Deferred Income Taxes (Assets)
As of May 31, 2007

WPB-6.0c
Witness Responsible:
G. Young

Data: ___ Actual X Estimated
Type of Filing: X Original ___ Updated ___ Revised

ACCOUNT NO.	DESCRIPTION	MAY 2007 BALANCES	FEDERAL	PA STATE	OH LOCAL	ADJUSTMENT	TOTAL LESS PA
		(1)	(2)	(3)	(4)	(5)	(6) = - (2) -(4) - (5)
	Deferred Income Tax						
190	Nuclear Fuel Disposal	($1,240,461)	($1,188,687)	($16,485)	($35,290)		$1,223,976
190	Pension and Rightsizing Costs	(61,302,401)	(58,743,758)	(814,670)	(1,743,974)		60,487,731
190	Gain on Sale/Leaseback	(10,226,589)	(9,799,751)	(135,905)	(290,933)		10,090,684
190	Vacation Accrual	(3,980,754)	(3,814,605)	(52,902)	(113,247)		3,927,852
190	Beta Drive Lab Lease	(1,129,165)	(1,082,036)	(15,006)	(32,123)		1,114,159
190	Bad Debts Reserve	(828,266)	(793,696)	(11,007)	(23,563)		817,259
190	Other Taxes	(5,549,645)	(5,318,014)	(73,751)	(157,880)	(3,860,198)	9,336,092
190	CAPCO Unit Expense DCE	(2,024,502)	(1,940,003)	(26,904)	(57,594)		1,997,598
190	Inventory Write-off	(791,694)	(758,650)	(10,521)	(22,523)		781,173
190	Capitalized Items	(2,359,701)	(2,261,212)	(31,359)	(67,130)		2,328,342
190	Non Qualified Trust Gain	(1,549,964)	(1,485,272)	(20,598)	(44,094)		1,529,366
190	Dump Site Clean-up Costs	(709,510)	(679,896)	(9,429)	(20,185)		700,081
190	Supp Exec Retirement Program - Def Comp	(4,939,319)	(4,733,161)	(65,640)	(140,517)		4,873,679
190	Investment Tax Credit	-	-	-	-		-
190	Cost of Removal	-	-	-	-		-
190	Demand Side Management	(291,558)	(279,389)	(3,875)	(8,294)	(5,025)	292,708
190	Amortization Premium Discount Debt	(12,495,432)	(11,973,897)	(166,056)	(355,479)		12,329,376
190	Market Revaluation	(37,957,372)	(36,373,105)	(504,429)	(1,079,838)		37,452,943
190	Asbestos Removal	222,995	213,688	2,963	6,344		(220,032)
190	VBM	(401,531)	(384,772)	(5,336)	(11,423)		396,195
190	Reengineering Feature Design	(435,461)	(417,286)	(5,787)	(12,388)		429,674
190	Transmission Revenue Contingency	(2,853)	(2,734)	(38)	(81)		2,815
190	Prepaid Customer Revenue	6,918	6,629	92	197		(6,826)
190	Energy Management Program	1,673,766	1,603,906	22,243	47,616		(1,651,523)
190	Incentive Compensation	(968,128)	(927,720)	(12,866)	(27,542)		955,262
190	R & D Books Capitalization	850,027	814,549	11,296	24,182		(838,731)
190	Emission Allowances	(1,204,471)	(1,154,199)	(16,007)	(34,266)		1,188,464
190	Bond Interest Levelized	(712)	(682)	(9)	(20)		703
190	Lease Market Valuation - B. Mansfield	(86,789,707)	(83,167,273)	(1,153,380)	(2,469,055)		85,636,327
190	Lease Market Valuation - B. Valley #2	(101,263,521)	(97,036,978)	(1,345,727)	(2,880,816)		99,917,794
190	Fas 109 Adjustment	(33,271,140)	(31,882,467)	(442,152)	(946,521)		32,828,988
190	Asset Retirement Obligation	(39,107)	(37,475)	(520)	(1,113)		38,587
190	CSU Settlement	(217,134)	(208,071)	(2,886)	(6,177)		214,248
190	Severance Estimate	(6,541,324)	(6,268,302)	(86,930)	(186,092)		6,454,394
190	Sec 189 Interest Amortized	44,048	42,210	585	1,253		(43,463)
190	Software Cost	1,126,771	1,079,742	14,974	32,055		(1,111,797)
190	Merger Cost Expensed	(3,176,821)	(3,044,227)	(42,218)	(90,376)		3,134,603
190	Deferred Comp-EIC Book Ded	(307,472)	(294,639)	(4,086)	(8,747)		303,386
190	Blue Cross/Blue Shield Close out	129,434	124,032	1,720	3,682		(127,714)
190	Plant Consulting DB	(63,855)	(61,190)	(849)	(1,817)		63,006
190	Customer Energy Management	(1,515,170)	(1,451,930)	(20,136)	(43,105)		1,495,034
190	CSC Fas 106 Adj	(408,409)	(391,363)	(5,427)	(11,619)		402,982
190	Bond Issuance Cost	91,260	87,451	1,213	2,596		(90,047)
190	Installment Sale Interest	(6,795)	(6,511)	(90)	(193)		6,705
190	Accounts Receivable Accrual	(208,294)	(199,600)	(2,768)	(5,926)		205,526
190	KWH tax	(556,360)	(533,139)	(7,394)	(15,828)		548,966
190	Restricted Stock Units	(37,670)	(36,098)	(501)	(1,072)		37,169
190	FIN 47	-	-	-	-		-
190	Compensation Expense	(48,062)	(46,056)	(639)	(1,367)		47,423
190	Performance Shares	(15,114)	(14,483)	(201)	(430)		14,913
190	Line Protection - Deferred Revenue	(382,011)	(366,067)	(5,077)	(10,868)		376,934
190	Pension Costs Capitalized	(2,675,407)	(2,563,741)	(35,554)	(76,112)		2,639,853
	Grand Total 190						$382,532,839

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Deferred Income Taxes (Liabilities)
As of May 31, 2007

WPB-6.0d
Witness Responsible:
G. Young

Data: ___ Actual X Estimated
Type of Filing: X Original ___ Updated ___ Revised

ACCOUNT NO.	DESCRIPTION	MAY 2007 BALANCES	FEDERAL	PA STATE	OH LOCAL	ADJUSTMENT	TOTAL LESS PA
		(1)	(2)	(3)	(4)	(5)	(6) = - (2) -(4) - (5)
	Deferred Income Tax						
281	Pollution Control Facilities	$3,125,165	$2,994,727	$41,531	$88,907		($3,083,634)
282	Accelerated vs Book Depreciation	$277,056,495	$265,492,694	$3,681,903	$7,881,898		($273,374,592)
283	Deferred Gain - Fossil Generation	$60,398,993	$57,878,056	$802,664	$1,718,273		($59,596,329)
283	Deferred Gain - Nuclear Generation	152,916,852	146,534,399	2,032,167	4,350,286		(150,884,685)
283	Stock Option Expense & Deduction	155,595	149,101	2,068	4,426		(153,527)
283	Municipal Distribution Deferral	459,260	440,091	6,103	13,065		(453,157)
283	RCP - Fuel Deferral	19,503,169	18,689,145	259,185	554,840		(19,243,984)
283	RCP - O&M Deferral	30,793,022	29,507,781	409,220	876,022	206,163	(30,589,965)
283	FICA Vacation Adj	185,521	177,778	2,465	5,278		(183,056)
283	Injuries and Damages	806,633	772,966	10,720	22,948		(795,913)
283	Non Qual Decomm Trust Interest Income	126,747	121,457	1,684	3,606		(125,063)
283	Property Tax Variance	3,833,963	3,673,941	50,951	109,071		(3,783,012)
283	Health Benefits - Fas 106	2,665,677	2,554,417	35,425	75,835		(2,630,252)
283	Reacquired Debt Expense - Net	13,082,518	12,536,479	173,858	372,181		(12,908,660)
283	System Development Cost	725,855	695,559	9,646	20,650		(716,209)
283	Savings Plan Min Contrib	-	-	-	-		-
283	Tax Law Changes	2,592,520	2,484,313	34,453	73,754		(2,558,067)
283	Shopping Credit Incentive Deferral	166,867,345	159,902,625	2,217,560	4,747,160		(164,649,785)
283	Like Kind Exchange - Scrap Cable	335,959	321,937	4,465	9,558		(331,494)
283	Transmission Costs Allocation	-	-	-	-		-
283	Ohio Restructuring	-	-	-	-		-
283	ATSI Deferred Gain	23,299,461	22,326,987	309,635	662,839		(22,989,826)
283	Excise Tax	-	-	-	-		-
283	Ohio Line Extension Deferred Cap. Cost	1,564,851	1,499,537	20,796	44,518		(1,544,055)
283	CTC Regulatory Asset Amortization	68,509,395	65,649,946	910,446	1,949,003		(67,598,949)
283	Interest Income - Qual Decomm ARO	-	-	-	-		-
283	MISO Transmission Deferral	10,975,697	10,517,593	145,860	312,244		(10,829,837)
283	Nuclear Fuel Trusts - Interest	18,777,277	17,993,550	249,538	534,189		(18,527,739)
283	Avon 8 Decomm Loss	22,566	21,624	300	642		(22,266)
283	RCP - Demand Side Management					5,024	(5,024)
283	Other Taxes					3,860,198	(3,860,198)
	Grand Total 283						($574,981,052)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
RCP - Fuel Deferral Adjustment

WPB-6.1A

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner
G. Young

Period	Fuel Deferral Principal	Fuel Deferral Interest	Fuel Deferral Total
Balance, December 31, 2006	$ 37,513,547.04	$ 1,321,529.16	$ 38,835,076.20
January 2007	2,408,186.37	113,943.28	2,522,129.65
February 2007	1,780,254.67	233,618.13	2,013,872.80
March 2007	2,451,879.62	247,030.92	2,698,910.54
April 2007	3,640,592.83	265,829.98	3,906,422.81
May 2007	3,778,278.70	288,522.13	4,066,800.83
Balance, May 31, 2007	51,572,739.23	2,470,473.60	54,043,212.83
June 2007	4,095,735.68	312,642.86	4,408,378.54
July 2007	4,323,503.72	336,461.04	4,659,964.76
August 2007	4,184,427.01	362,531.83	4,546,958.84
September 2007	3,701,361.11	386,985.12	4,088,346.23
October 2007	2,972,943.99	408,099.49	3,381,043.48
November 2007	1,946,113.75	424,373.28	2,370,487.03
December 2007	2,842,648.81	440,369.71	3,283,018.52
January 2008	4,237,301.94	228,148.35	4,465,450.29
February 2008	4,933,616.49	471,590.57	5,405,207.06
March 2008	5,318,525.40	503,357.30	5,821,882.70
April 2008	4,711,174.36	534,673.13	5,245,847.49
May 2008	5,081,599.08	565,494.39	5,647,093.47
June 2008	5,272,598.68	598,083.61	5,870,682.29
July 2008	5,857,940.94	633,060.64	6,491,001.58
August 2008	5,737,694.01	669,555.87	6,407,249.88
September 2008	4,616,527.54	702,735.71	5,319,263.25
October 2008	3,285,200.98	718,437.91	4,003,638.89
November 2008	3,223,466.26	740,652.33	3,964,118.59
December 2008	4,752,783.54	767,094.07	5,519,877.61
Total RCP - Fuel Deferral Adjustment	81,095,163.29	9,804,347.21	90,899,510.50
Balance, December 31, 2008	$ 132,667,902.52	$ 12,274,820.81	$ 144,942,723.33
Total RCP - Fuel Deferral Adjustment			$90,899,511
Effective Tax Rate			35.608512%
Total Deferred Tax Adjustment for Fuel Deferral			($32,367,963)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
RCP - O&M Deferral Adjustment

WPB-6.1B

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner
G. Young

Period	Distribution Deferral Principal	Interest	Total
Balance, December 31, 2006	$ 55,128,033.14	$ 2,020,193.90	$ 57,148,227.04
January 2007	5,585,988.00	370,470.00	5,956,458.00
February 2007	5,407,536.00	405,575.00	5,813,111.00
March 2007	5,418,157.00	440,389.00	5,858,546.00
April 2007	5,268,317.00	474,994.00	5,743,311.00
May 2007	5,338,537.00	509,568.00	5,848,105.00
Balance, May 31, 2007	82,146,568.14	4,221,189.90	86,367,758.04
June 2007	7,750,408.00	551,775.00	8,302,183.00
July 2007	5,669,420.00	595,224.00	6,264,644.00
August 2007	5,614,436.00	632,543.00	6,246,979.00
September 2007	5,682,792.00	670,125.00	6,352,917.00
October 2007	5,872,966.00	708,706.00	6,581,672.00
November 2007	976,419.00	733,437.00	1,709,856.00
December 2007	-	740,747.00	740,747.00
January 2008	5,080,540.06	744,233.22	5,824,773.28
February 2008	5,080,540.06	803,252.16	5,883,792.22
March 2008	5,080,540.06	832,761.63	5,913,301.69
April 2008	5,080,540.06	862,271.10	5,942,811.16
May 2008	5,080,540.06	891,780.57	5,972,320.63
June 2008	5,080,540.06	921,290.04	6,001,830.10
July 2008	5,080,540.06	950,799.51	6,031,339.57
August 2008	5,080,540.06	980,308.98	6,060,849.04
September 2008	5,080,540.06	1,009,818.45	6,090,358.51
October 2008	5,080,540.07	1,039,327.92	6,119,867.99
November 2008	5,080,540.07	1,068,837.40	6,149,377.47
December 2008	5,080,540.07	1,098,346.87	6,178,886.94
Total RCP - O&M Deferral Adjustment	92,532,921.75	15,835,584.85	108,368,506.60
Balance, December 31, 2008	$ 174,679,489.89	$ 20,056,774.75	$ 194,736,264.64
Total RCP - O&M Deferral Adjustment			$108,368,507
Effective Tax Rate			35.418269%
Total Deferred Tax Adjustment for O&M Deferral			($38,382,250)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Ohio Line Extension Adjustment
As of May 31, 2007

WPB-6.1C

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner
G. Young

Description		Actual Balance Dec 2006	January 2007	February 2007	March 2007	April 2007	May 2007	Forecasted Balance May 2007
Calculation of Date Certain Balance								
Ohio Line Extension	(1)	$4,338,338.38	$0.00	$0.00	($316,875.00)	$0.00	$0.00	$4,021,463.38
Calculation of Revised Date Certain Balance								
Ohio Line Extension	(2)	4,338,338.38	307,013.00	314,454.00	323,294.00	331,075.00	338,832.00	5,953,006.38
Adjustment of Projected Date Certain Balance								
Total Ohio Line Extension Adjustment	(3) = (2) - (1)	$0.00	$307,013.00	$314,454.00	$640,169.00	$331,075.00	$338,832.00	$1,931,543.00
Calculation of Estimated Deferred Tax Adjustment								
Total Ohio Line Extension Adjustment	(3)							$1,931,543
Effective Tax Rate	(4)							38.395355%
Total Ohio Line Extension Deferred Tax Adjustment	(5) = (3) * -(4)							($741,623)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Transition Tax Deferral Adjustment
As of May 31, 2007

WPB-6.1D

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner
G. Young

Description		Actual Balance Dec 2006	2001 - 2003 True-Up	January 2007	February 2007	March 2007	April 2007	May 2007	Forecasted Balance May 2007
Calculation of Date Certain Balance									
Transition Tax Deferral	(1)	$4,914,611.63	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$4,914,611.63
Interest	(1)	$2,688,600.56	$0.00	$57,087.45	$57,516.09	$57,947.93	$58,383.03	$58,821.39	$2,978,356.45
Total	(1)	$7,603,212.19	$0.00	$57,087.45	$57,516.09	$57,947.93	$58,383.03	$58,821.39	$7,892,968.08
Calculation of Revised Date Certain Balance									
Transition Tax Deferral	(2)	4,914,611.63	420,820.18	0.00	0.00	0.00	0.00	0.00	5,335,431.81
Interest	(2)	2,688,600.56	144,686.82	61,333.47	61,793.98	62,257.94	62,725.41	63,196.36	3,144,594.54
Total	(2)	7,603,212.19	565,507.00	61,333.47	61,793.98	62,257.94	62,725.41	63,196.36	8,480,026.35
Adjustment of Projected Date Certain Balance									
Transition Tax Deferral	(3) = (2) - (1)	$0.00	$420,820.18	$0.00	$0.00	$0.00	$0.00	$0.00	$420,820.18
Interest	(3) = (2) - (1)	$0.00	$144,686.82	$4,246.02	$4,277.89	$4,310.01	$4,342.38	$4,374.97	$166,238.09
Total Transition Tax Deferral Adjustment	(3) = (2) - (1)	$0.00	$565,507.00	$4,246.02	$4,277.89	$4,310.01	$4,342.38	$4,374.97	$587,058.27
Calculation of Estimated Deferred Tax Adjustment									
Total Transition Tax Deferral Adjustment	(3)								$587,058
Effective Tax Rate	(4)								32.409443%
Total Deferred Tax Adjustment for Transition Tax Deferral	(5) = (3) * -(4)								($190,262)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
RCP - Demand Side Management Adjustment
As of May 31, 2007

WPB-6.1E

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
H. Wagner
G. Young

Description		Actual Balance Dec 2006	January 2007	February 2007	March 2007	April 2007	May 2007	Forecasted Balance May 2007
Calculation of Date Certain Balance	(1)							
RCP - Demand Side Management		$8,439.87	$0.00	$0.00	$0.00	$0.00	$0.00	$8,439.87
Interest		$436.06	$54.43	$53.44	$627.01	$1,777.26	$2,934.39	$5,882.59
Total		$8,875.93	$54.43	$53.44	$627.01	$1,777.26	$2,934.39	$14,322.46
Calculation of Revised Date Certain Balance	(2)							
RCP - Demand Side Management		8,439.87	0.00	0.00	342,570.00	342,570.00	342,570.00	1,036,149.87
Interest		436.06	51.33	51.63	1,042.53	3,029.75	5,028.47	9,639.77
Total		8,875.93	51.33	51.63	343,612.53	345,599.75	347,598.47	1,045,789.64
Adjustment of Projected Date Certain Balance	(3) = (2) - (1)							
RCP - Demand Side Management		$0.00	$0.00	$0.00	$342,570.00	$342,570.00	$342,570.00	$1,027,710.00
Interest		$0.00	($3.10)	($1.81)	$415.52	$1,252.49	$2,094.08	$3,757.18
Total RCP - Demand Side Management Adjustment		$0.00	($3.10)	($1.81)	$342,985.52	$343,822.49	$344,664.08	$1,031,467.18
Calculation of Estimated Deferred Tax Adjustment								
Total RCP - Demand Side Management Adjustment (DSM)	(3)							$1,031,468
Effective Tax Rate	(4)							35.078900%
Total DSM Deferred Tax Adjustment	(5) = (3) * -(4)							($361,828)

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1a
Witness:
T. Fernandez

Test Year Production O&M A&G Expense Functionalization

Company	FERC Acct	Test Year Budget	Test Year Production Expenses	Test Year Budget Less Production Expenses	Percentage	Allocation Factor
CEI	920	$ 1,341,715	$ 46,636	$ 1,295,079	96.52415%	PROD1
CEI	921	$ 811,865	$ 25,636	$ 786,229	96.84233%	PROD2
CEI	923	$ 37,146,507	$ 1,986,486	$ 35,160,021	94.65229%	PROD3
CEI	924	$ 329,288	$ 136,856	$ 192,432	58.43881%	PROD4
CEI	925	$ 1,478,707	$ 52,099	$ 1,426,608	96.47672%	PROD5
CEI	926	$ 7,207,297	$ 469,021	$ 6,738,276	93.49241%	PROD6
CEI	930.2	$ 3,801,454	$ 88,043	$ 3,713,411	97.68397%	PROD7
CEI	931	$ 37,001	$ 3,511	$ 33,490	90.51107%	PROD8

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1b
Witness:
T. Fernandez

OTHER REVENUES JURISDICTIONAL ALLOCATION

Account 454 - Rent from Electric Property

		CE01	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
454001	RvRntElPrpOE-OHCntRg - Joint Use	$ -	100%	$ -	
454005	RvRntElPrpCE-OHNthRg - Joint Use	$ 2,220,363	100%	$ 2,220,363	
454007	RvRntElPrpTE-OHWstRg - Joint Use	$ -	100%	$ -	
454097	RevOthRntAssocCo - Right of Way	$ 1,068,363	100%	$ 1,068,363	
454204	Beta Lab Capital Lease	$ 1,012,415	0%	$ -	
	Total	**$ 4,301,141**	**76.46171%**	**$ 3,288,726**	**RENTREV**

Account 456 - Other Electric Revenues

		CE01	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
456020	Revothelec ***	$ 204,146	65.316873%	$ 133,342	
456089	MISO-FTRARRRev	$ 4,489,974	0%	$ -	
456097	RevATSIGrdLseAssocCo	$ 7,136,304	100%	$ 7,136,304	
456122	OTHREVSALEOFSCRAP	$ 150,000	100%	$ 150,000	
456250	OTRVTLCMNTWK-FBRATTH	$ -	100%	$ -	
456255	OTRVTELCMRNTWIRELSE	$ 1,380	100%	$ 1,380	
456268	OthRevSrv/ContAssoc	$ 3,668,056	100%	$ 3,668,056	
456273	OthRevNatGypRevMnf	$ 79,252	0%	$ -	
Budget Reconciliation - SEC accounting module with FERC accounting module					
Cost Element 451101 mapped to G456118 in SEC module		$ 57,365	100%	$ 57,365	
Interco. Assessment to CEI (456273 - National Gypsum Rev - Mansfield Plant)		$ *(79,252)*	*0%*	$ -	
	Total	**$ 15,707,225**	**70.96382%**	**$ 11,146,447**	**OTHERREV**

*** Refer to WPB-07g for derivation of the Jurisdictional Amount

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1c
Witness:
T. Fernandez

Account 407 - Regulatory Credits/Debits

Current Amortizations

	Budget Test Year Total	Jurisdictional Allocation	Jurisdictional Total	Allocation Factor
CUSTOMER RECEIVABLES FOR FUTURE INC TAX:				
407400 FAS 109 Amortization	$ 756,700	100%	$ 756,700	
T & D POSTRETIREMENT BENEFITS:				
407335 FAS 106 Costs	$ 1,687,676	100%	$ 1,687,676	
REGULATORY TRANSITION CHARGE:				
407410 RTC Customer A/R FTR Tax	$ 801,322	0%	$ -	
407325 RTC CEI	$ 136,348,548	0%	$ -	
TRANSMISSION SERVICE COSTS - MISO:				
407370 MISO 05 Deferral-Exp- Amort	$ 6,603,698	0%	$ -	
407375 MISO 06-10 Deferral-Exp-Amort	$ 2,756,591	0%	$ -	
DEFERRED SHOPPING INCENTIVE:				
407465 Deferral - Amortization	$ -	0%	$ -	
TOTAL CURRENT AMORTIZATION	**$ 148,954,535**	**1.64102%**	**$ 2,444,376**	**REG1**

Deferrals

	Budget Test Year Total	Jurisdictional Allocation	Jurisdictional Total	Allocation Factor
TRANSMISSION SERVICE COSTS - MISO:				
407475 MISO Transmission Rider	$ -	0%	$ -	
407490 MISO Deferral - Exp 01-03/06	$ -	0%	$ -	
407500 MISO Deferral - Exp 04/06-03/07	$ (1,371,555)	0%	$ -	
407510 MISO Deferral - Exp 04/07-03/08	$ (25,095,618)	0%	$ -	
407520 MISO Deferral - Exp 04/08-03/09	$ -	0%	$ -	
RATE CERTAINTY PLAN:				
407555 RCP Deferral	$ (57,752,532)	100%	$ (57,752,532)	
OHIO LINE EXTENSION:				
407445 Deferred Depreciation	$ (289,624)	100%	$ (289,624)	
407450 Deferred Property Tax	$ (547,602)	100%	$ (547,602)	
407455 Deferred Capital Costs	$ (1,111,258)	100%	$ (1,111,258)	
TRANSITION TAX DEFERRAL:				
407470 Muni Tax Deferral	$ (436,357)	100%	$ (436,357)	
DEFERRED SHOPPING INCENTIVE:				
407425 Deferral - MBU Rev				
TOTAL DEFERRALS	**$ (86,604,546)**	**69.43905%**	**$ (60,137,373)**	**REG2**

Carrying Charges

	Budget Test Year Total	Jurisdictional Allocation	Jurisdictional Total	Allocation Factor
TRANSMISSION SERVICE COSTS - MISO:				
407480 MISO Deferral Interest	$ (1,499,630)	0%	$ -	
407495 MISO Deferral - CC 01-03/06	$ (3,287)	0%	$ -	
407505 MISO Deferral - CC 04/06-03/07	$ (199,849)	0%	$ -	
407515 MISO Deferral - CC 04/07-03/08	$ (806,852)	0%	$ -	
407525 MISO Deferral - CC 04/08-03/09	$ -	0%	$ -	
RATE CERTAINTY PLAN:				
407550 RCP Fuel Recovery Interest	$ (4,172,585)	100%	$ (4,172,585)	
407560 RCP Deferral Interest	$ (7,604,993)	100%	$ (7,604,993)	
DEFERRED SHOPPING INCENTIVE:				
407460 Interest	$ (26,182,299)	0%	$ -	
DEMAND SIDE MANAGEMENT:				
407580 DSM Carrying Charge	$ (85,979)	100%	$ (85,979)	
TRANSITION TAX DEFERRAL:				
407440 Deferral Taxes	$ (724,822)	100%	$ (724,822)	
TOTAL CARRYING CHARGES	**$ (41,280,296)**	**30.49489%**	**$ (12,588,380)**	**REG3**

GRAND TOTAL 407'S	**$ 21,069,693**		**$ (70,281,377)**

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1d
Witness:
T. Fernandez

Account 403 - Depreciation Expense

		TEST YEAR	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
403000	Transmission	$ 7,354,878	100%	$ 7,354,878	
403000	Distribution	$ 52,246,182	100%	$ 52,246,182	
403000	General	$ 2,841,046	100%	$ 2,841,046	
403000	Fossil Production (Not Shown)	$ 13,311	0%	$ -	
403000	Nuclear Production (Not Shown)	$ -	0%	$ -	
403185	Fossil Production (Not Shown)	$ 459	0%	$ -	
403185	Nuclear Production (Not Shown)	$ -	0%	$ -	
	Total	**$ 62,455,876**	**99.97795%**	**$ 62,442,106**	**DEP1**

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1e
Witness:
T. Fernandez

Account 404 - Amortization of Limited-Term Electric Plant

		TEST YEAR	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
404000	Intangible (Software)	$ 2,955,402	100%	$ 2,955,402	
404000	Intangible (FAS 109)	$ 96,840	100%	$ 96,840	
404000	Intangible Fossil LH	$ 8,631,402	0%	$ -	
404000	Intangible Nuclear LH	$ -	0%	$ -	
404000	General Buildings LH	$ 14,913	100%	$ 14,913	
	Total	**$ 11,698,557**	**26.21823%**	**$ 3,067,155**	**AMOR1**

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1f
Witness:
T. Fernandez

Account 408 - Taxes Other Than Income Taxes

		TEST YEAR	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
408100	TxOthInc - FICA (Payroll)	$ 39,622	87.89897%	$ 34,827	PAYROLL
408111	TxOthInc - PA Capital Stock	$ 327,531	0.00000%	$ -	
408115	TXOTHINC- OH SALES & USE	$ 164,167	24.05499%	$ 39,490	REVENUE Weighted Avg. (See C-2.1)
408140	TXOTHINC - PA LOCAL	$ 241,822	0.00000%	$ -	
408142	TXOTHINC - OH RL & PER (PROPERTY)	$ 65,333,333	99.99140%	$ 65,327,714	PROPTAX
408151	TXOTHINC - FED HWY	$ 4,867	100.00000%	$ 4,867	
408153	TXOTHINC - OH KWH SALES TAX	$ 69,297,871	100.00000%	$ 69,297,871	
408174	TxOthInc - OH CAT Tax	$ 2,794,332	24.05499%	$ 672,176	REVENUE Weighted Avg. (See C-2.1)
849042	Tax - HRCE (Payroll)	$ 2,489,344	87.89897%	$ 2,188,108	PAYROLL
Budget Reconciliation - SEC accounting module with FERC accounting module					
408100	TxOthInc - FICA (Payroll)	$ 30,785	87.89897%	$ 27,060	PAYROLL
849042	Tax - HRCE (Payroll)	$ 2,860,754	87.89897%	$ 2,514,573	PAYROLL
	TOTAL	$ 143,584,428	97.57791%	$ 140,106,687	
	Less Other Production Related Taxes			$ 8,380	
	TOTAL Account 408 Jurisdiction	**$ 143,584,428**	**97.57208%**	**$ 140,098,307**	**TAX7**

Property Tax Jurisdictional Allocation

Total Utility Property Tax	$	65,333,333
Leasehold Portion	$	5,619
Distribution Property Tax	$	65,327,714
Jursidictional Percentage		**99.99140%**
Allocation Factor		**PROPTAX**

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPB-7.1g
Witness:
T. Fernandez

Other Electric Revenues - Distribution Sales to municipal power districts (AMP OH, Buckeye, etc...)

Cost Center	Cost Element			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	Test Year
426048	456020	CEI	2004 Act.	7,957	-6,444	18,335	10,411	13,384	-6,537	-49,596	-14,592	-22,873	9,694	-1,496	14,701	-27,054	
			2005 Act.	-21,218	9,742	155	-47,802	33,229	38,939	155	155	155	155	155	44,421	58,239	
			2006 Bud.	155	155	155	155	155	155	155	155	155	155	155	155	1,860	
			2006 Proj.	26,159	29,893	37,639	31,479	34,069	30,155	50,801	53,162	37,762	36,200	36,200	30,155	433,675	
			2007 Proj.	26,159	29,893	37,639	31,479	34,069	30,155	0	0	0	0	0	0	189,394	
			2008 Proj.	0	0	0	0	0	0	0	0	0	0	0	0	0	$ 133,342
			2009 Proj.	0	0	0	0	0	0	0	0	0	0	0	0	0	jurisdictional amount
			2010 Proj.	0	0	0	0	0	0	0	0	0	0	0	0	0	to WPB-07.1b
			2011 Proj.	0	0	0	0	0	0	0	0	0	0	0	0	0	

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1h
Witness:
T. Fernandez

Materials and Supplies Allocator

Plant-In-Service as of 2/28/07

Plant	ATSI	CE	OE	TE	Utility Total	Total	% ATSI	% Utility	Allocation Factor
Distribution Plant	$ 36,563	$ 1,459,871,188	$ 1,742,664,988	$ 674,110,713	$ 3,876,646,889	$ 3,876,683,452	0.00%	100.00%	
General Plant	$ 1,460,044	$ 72,085,602	$ 101,749,095	$ 59,722,378	$ 233,557,075	$ 235,017,119	0.62%	99.38%	
Transmission Plant	$ 1,376,987,172	$ 390,732,857	$ 260,264,533	$ 33,035,618	$ 684,033,008	$ 2,061,020,180	66.81%	33.19%	
Grand Total	$ 1,378,483,779	$ 1,922,689,647	$ 2,104,678,616	$ 766,868,709	$ 4,794,236,972	$ 6,172,720,751	22.33187%	77.66813%	M&S1

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1i
Witness:
T. Fernandez

Vehicle Lease Adjustment Jurisdictional Allocation

Operating Company	Distribution Labor	ATSI Labor	Total Labor	Jurisdictional Factor	Allocation Factor
CEI	$ 26,195,573	$ 1,334,101	$ 27,529,674	95.15395%	**VEH1**

Note: Distribution and ATSI labor amounts were taken from Labor Only by 2007 Plan FERC
Source: Energy Delivery Business Services - Labor Only by 2007 Plan FERC data

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1j
Witness:
T. Femandez

Book Depreciation Jurisdictional Allocation

Account 403

		TEST YEAR BUDGET	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
403000	Transmission	$ 7,354,878	100%	$ 7,354,878	
403000	Distribution	$ 52,246,182	100%	$ 52,246,182	
403000	General	$ 2,841,046	100%	$ 2,841,046	
403000	Fossil Production (Not Shown)	$ 13,311	0%	$ -	
403000	Nuclear Production (Not Shown)	$ -	0%	$ -	
403185	Fossil Production (Not Shown)	$ 459	0%	$ -	
403185	Nuclear Production (Not Shown)	$ -	0%	$ -	
	Total	**$ 62,455,876**	**99.97795%**	**$ 62,442,106**	**DEP1**

Account 404

		TEST YEAR BUDGET	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
404000	Intangible (Software)	$ 2,955,402	100%	$ 2,955,402	
404000	Intangible (FAS 109)	$ 96,840	100%	$ 96,840	
404000	Intangible Fossil LH	$ 8,631,402	0%	$ -	
404000	Intangible Nuclear LH	$ -	0%	$ -	
404000	General Buildings LH	$ 14,913	100%	$ 14,913	
	Total	**$ 11,698,557**	**26.21823%**	**$ 3,067,155**	**AMOR1**

Weighted Average	**$ 74,154,434**	**88.34166%**	**$ 65,509,261**	**BKDEP**

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1k
Witness:
T. Fernandez

Not Used

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1l
Witness:
T. Fernandez

Tax Accelerated Depreciation Jurisdictional Allocation (Schedule C-4.1)

Tax Depreciation	$	72,556,922	100.00000%
Leasehold Improvements (WPB-7.1p)	$	6,931,326	9.55295%
Jurisdictional Amount	$	65,625,596	90.44705%
			Allocation Factor
Jursidictional Tax Percentage		**90.44705%**	**TAX8**

Accelerated vs. Book Depreciation Jurisdictional Allocation Percentage (Schedule B-6)

12 months 2/29/08

		Total		Leasehold		Total Less Leasehold	Blended Functional Percentage	Allocation Factor
Tax Depreciation	$	72,556,922	$	6,931,326	$	65,625,596		
Book Depreciation	$	74,154,434	$	8,645,193	$	65,509,241		
Total	$	146,711,356	$	15,576,519	$	131,134,837	89.38288%	DEP2

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1m
Witness:
T. Fernandez

Net Plant Allocator

		Source
Company Plant Investment	$ 2,146,479,109	B-2
Total Company Reserve	$ 835,163,654	B-3
Net Investment	$ 1,311,315,455	
Allocated Plant in Service	$ 1,974,607,182	B-2
Allocated Reserve	$ 784,116,715	B-3
Net Plant in Service	$ 1,190,490,467	

		Allocation Factor
Ratio	90.78597%	PLT1

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1n
Witness:
T. Fernandez

Calculation of Current Income Taxes and Deferred Income Taxes

410 Provision for Deferred Income Taxes

	Total Utility	Jurisdiction	Source	Allocation Percentage	Allocation Factor
Municipal	$ (309,975)	$ 1,235,455	Schd C-4.1 Page 4 Line 48		
	$ 33,897	$ 8,887	Schd C-4.1 Page 4 Line 49		
	$ (276,078)	$ 1,244,342		-450.72048%	TAX4
Federal	$ (9,349,276)	$ 37,262,993	Schd C-4.1 Page 3 Line 54		
	$ 1,022,372	$ 268,035	Schd C-4.1 Page 3 Line 55		
	$ (8,326,904)	$ 37,531,028		-450.72010%	TAX5

409 Current Income Taxes

	Total Utility	Jurisdiction	Source	Allocation Percentage	Allocation Factor
Municipal	$ 3,711,966	$ 548,391	Schd C-4.1 Page 2 Line 7	14.77360%	TAX1
OH State	$ 9,897,252	$ 1,462,181	Schd C-4.1 Page 2 Line 5	14.77360%	TAX2
Federal	$ 108,493,852	$ 16,118,112	Schd C-4.1 Page 3 Line 5	14.85624%	TAX3

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPB-7.1o
Witness:
T. Fernandez

Total Revenue Jurisdictional Allocation Percentage

Factor is generated through applying jurisdictional allocators to FERC accounts 440 through 456

	Total Utility	Factor	Percent	Jurisdictional
440 Residential Elec. Revenues				
Generation	$ 227,696,598	NODIST	0.00000%	$ -
Transition (RTC)	$ 95,439,571	NODIST	0.00000%	$ -
Transmission	$ 33,129,130	NODIST	0.00000%	$ -
Distribution	$ 224,326,858	ALLDIST	100.00000%	$ 224,326,858
Other Residential	$ (1,082,605)	NODIST	0.00000%	$ -
Total Residential	$ 579,509,552			$ 224,326,858
442 Comm./Ind. Elec. Revenues				
Generation	$542,268,144	NODIST	0.00000%	$ -
Transition (RTC)	$308,541,754	NODIST	0.00000%	$ -
Transmission	$59,860,563	NODIST	0.00000%	$ -
Distribution	$181,145,784	ALLDIST	100.00000%	$ 181,145,784
Other Residential	$12,251,040	NODIST	0.00000%	$ -
Total Residential	$1,104,067,285			$ 181,145,784
444 Pub. Svc. & Hwy. Lghting Elec. Revenues				
Generation	$1,192,947	NODIST	0.00000%	$ -
Transition (RTC)	$1,229,133	NODIST	0.00000%	$ -
Transmission	$50,187	NODIST	0.00000%	$ -
Distribution	$17,754,581	ALLDIST	100.00000%	$ 17,754,581
Other Residential	$0	NODIST	0.00000%	$ -
Total Residential	$20,226,848			$ 17,754,581
447 Sales for Resale	$ 120,590,656	NODIST	0.00000%	$ -
450 Forfeited Discounts	$ 5,281,695	ALLDIST	100.00000%	$ 5,281,695
451 Miscellaneous Service Reveneus	$ 2,629,994	ALLDIST	100.00000%	$ 2,629,994
454 Rent from Electric Property	$ 4,301,141	RENTREV	76.46171%	$ 3,288,726
456 Other Electric Revenues	$ 15,707,225	OTHERREV	70.96382%	$ 11,146,447
	$ 1,852,314,396		**24.05499%**	$ 445,574,084
			REVENUE	

WPB-
T. Fernandez

PowerTax Depreciation Group Forecast Report
Rpt # 617 4/11/2007 9:10 AM

CECO The Illuminating Co.
Federal
30 years depreciation
Leasehold

Tax Group:

Tax Year	Ending Tax Balance	Accumulated Reserve	Depreciation	Gain/ Loss	Additions	Retirements
2007	$133,559,281	$60,124,576	$6,931,326	$0	$0	$0
2008	$133,559,281	$66,735,565	$6,610,988	$0	$0	$0
Tax Group Totals			$13,542,315	$0	$0	$0

NOTE: The functionalization of tax depreciation was based solely on 2007 data because both the January 2008 and the February 2008 amounts were each budgeted tax depreciation at one-twelfth of 2007 total tax depreciation.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Demand-Side Management Rider - Revenue Requirement

WPC-1.0a
Witness:
W. Ridmann

			PROPOSED	
	Net Operating Income:			
	Proposed Revenue	$	1,552,199	
(WPC-3.5a)	**Amortization Expense**	$	1,504,628	
	Adjusted Expenses due to Revenue Increase:			
	Uncollectible Accounts	$	-	
	PUCO Assessment	$	-	
	OCC Assessment	$	-	
	CAT Tax	$	2,421	0.156%
	Total Adjusted Expenses	$	2,421	
	Net Income Before Tax	$	45,149	
	Interest Charge (Rate Base x Interest Rate)	$	45,149	6.650%
	Taxable Income	$	0	
	Net Operating Income	$	(0)	
(B-6)	DSM Regulatory Asset	$	1,045,790	
(B-6)	DSM Deferred Tax Balance	$	(366,852)	
1	Rate base as of date certain	$	678,938	
2	Current net operating income	$	(1,504,628)	
3	Earned rate of return (2 / 1)		-221.615%	
4	Requested rate of return (Debt only)		6.650%	
5	Required Return on Rate Base (1 x 4)	$	45,149	
6	Operating income deficiency (5 - 2)	$	1,549,777	
7	Gross revenue conversion factor (CAT tax only)*		1.001562437	
8	Revenue deficiency (6 x 7)	$	1,552,199	

* Calculation of Gross Rev. Conversion Factor (CAT tax only)
1 / (1 - .00156) = 1.001562437

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
State kWh Sales Tax Rider - Revenue Requirement

WPC-1.0b
Witness:
W. Ridmann

			PROPOSED	
	Net Operating Income:			
	Proposed Revenue	$	67,906,637	
	kWh Tax Expense	$	67,800,703	
	Adjusted Expenses due to Revenue Increase:			
	Uncollectible Accounts	$	-	
	PUCO Assessment	$	-	
	OCC Assessment	$	-	
	CAT Tax	$	105,934	0.156%
	Total Adjusted Expenses	$	105,934	
	Net Income Before Tax	$	(0)	
	Interest Charge (Rate Base x Interest Rate)	$	-	0.000%
	Taxable Income	$	(0)	
	Net Operating Income	$	0	
	Regulatory Asset	$	-	
	Deferred Tax Balance	$	-	
1	Rate base as of date certain	$	-	
2	Current net operating income	$	(67,800,703)	
3	Earned rate of return (2 / 1)		0.000%	
4	Requested rate of return (Debt only)		0.000%	
5	Required Return on Rate Base (1 x 4)	$	-	
6	Operating income deficiency (5 - 2)	$	67,800,703	(C-3.10)
7	Gross revenue conversion factor (CAT tax only)*		1.001562437	
8	Revenue deficiency (6 x 7)	$	67,906,637	

* Calculation of Gross Rev. Conversion Factor (CAT tax only)
1 / (1 - .00156) = 1.001562437

Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Retail Sales of Electricity

Test Year Budget Calendar Retail Electric Revenue:
March 2007 - February 2008
A/Cs 440, 442, 444
2/22/2007

WPC-2.1a
Witness: K.Burgess

Co Code	Cust Class	Rev Group	Rev Type	2007 Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
CEI	COMM	Generation	Gen	$13,100,445	$12,575,232	$13,891,670	$14,692,450	$15,770,656	$15,522,511	$13,573,848	$13,509,856
CEI	COMM	Generation	RSC	$5,426,100	$5,117,979	$6,157,442	$7,222,221	$8,061,434	$8,032,482	$6,369,714	$5,621,206
CEI	COMM	Other	Shop RSC	$1,026,242	$906,128	$1,009,257	$1,062,875	$1,107,185	$1,121,434	$972,547	$943,969
CEI	COMM	Transition	RTC	$10,079,035	$9,404,461	$11,184,705	$12,922,255	$14,296,514	$14,274,646	$11,427,587	$10,194,986
CEI	COMM	Other	Shop Credit	-$3,144,247	-$2,776,472	-$2,972,115	-$2,949,757	-$3,004,033	-$3,039,494	-$2,738,729	-$2,822,030
CEI	COMM	Other	Shop Gen	$2,716,727	$2,418,838	$2,659,524	$2,687,577	$2,731,448	$2,771,628	$2,492,466	$2,503,048
CEI	COMM	Distribution	Distribution	$9,061,558	$8,780,377	$9,935,080	$10,565,703	$11,114,133	$11,177,676	$9,677,703	$9,232,817
CEI	COMM	Distribution	KWH Tax	$29,234	$31,245	$33,344	$28,525	$28,098	$31,509	$28,885	$30,795
CEI	COMM	Distribution	Muni Tax	$6,807	$7,015	$7,761	$7,476	$7,774	$8,526	$7,161	$6,877
CEI	COMM	Transmission	Transm Rider	$903,196	$872,311	$1,004,386	$1,068,772	$1,140,231	$1,139,204	$983,626	$957,713
CEI	COMM	Transmission	Transmission	$1,088,182	$1,050,971	$1,210,097	$1,287,671	$1,373,767	$1,372,529	$1,185,085	$1,153,866
CEI	IND	Generation	Gen	$16,545,802	$15,767,836	$17,303,380	$17,530,866	$17,742,695	$18,383,476	$16,571,794	$16,949,488
CEI	IND	Generation	RSC	$8,480,621	$8,124,886	$8,938,629	$9,092,636	$9,272,630	$9,683,633	$8,609,829	$8,724,727
CEI	IND	Other	Shop RSC	$1,264,973	$1,176,588	$1,198,680	$1,262,486	$1,285,603	$1,322,143	$1,210,121	$1,236,245
CEI	IND	Transition	RTC	$14,398,518	$13,765,027	$15,057,462	$15,400,445	$15,720,446	$16,395,975	$14,587,242	$14,768,925
CEI	IND	Other	Shop Credit	-$2,947,085	-$2,741,170	-$2,792,639	-$2,941,293	-$2,995,149	-$3,080,279	-$2,819,293	-$2,880,156
CEI	IND	Other	Shop Gen	$2,011,909	$1,871,335	$1,906,472	$2,007,955	$2,044,721	$2,102,837	$1,924,668	$1,966,218
CEI	IND	Distribution	Dist - Sub Disc	-$36,799	-$34,606	-$37,374	-$37,561	-$37,042	-$38,039	-$35,622	-$36,808
CEI	IND	Distribution	Dist - Volt Disc	-$745,287	-$697,307	-$752,807	-$757,268	-$743,537	-$758,539	-$716,587	-$742,310
CEI	IND	Distribution	Distribution	$6,170,916	$5,911,940	$6,498,650	$6,687,184	$6,807,601	$7,018,313	$6,276,785	$6,393,963
CEI	IND	Distribution	KWH Tax	$5,239	$4,895	$5,284	$5,316	$5,212	$5,307	$5,027	$5,212
CEI	IND	Distribution	Muni Tax	$9,779	$9,389	$10,293	$10,619	$10,801	$11,141	$9,963	$10,134
CEI	IND	Transmission	Transm Rider	$1,451,792	$1,393,282	$1,539,503	$1,568,100	$1,588,713	$1,640,749	$1,471,555	$1,505,887
CEI	IND	Transmission	Transmission	$1,356,815	$1,302,132	$1,438,788	$1,465,514	$1,484,779	$1,533,411	$1,375,285	$1,407,371
CEI	COMM	Other	Intercompany Use	$65,297	$65,297	$65,297	$65,297	$65,297	$65,297	$65,297	$65,297
CEI Commercial/Industrial A/C 442				**$88,325,769**	**$84,307,609**	**$94,500,769**	**$99,956,064**	**$104,879,977**	**$106,698,076**	**$92,515,957**	**$90,707,296**
CEI	PSHL	Generation	Gen	$33,948	$32,188	$33,988	$33,661	$34,035	$33,765	$34,004	$33,902
CEI	PSHL	Generation	RSC	$66,287	$66,551	$65,933	$65,299	$65,041	$65,221	$67,120	$65,341
CEI	PSHL	Other	Shop RSC	$0	$0	$0	$0	$0	$0	$0	$0
CEI	PSHL	Transition	RTC	$102,904	$103,223	$102,445	$101,365	$100,882	$101,177	$104,195	$101,531
CEI	PSHL	Other	Shop Gen	$0	$0	$0	$0	$0	$0	$0	$0
CEI	PSHL	Distribution	Dist - Prompt Disc	-$33,325	-$33,325	-$33,325	-$33,325	-$33,325	-$33,325	-$33,325	-$33,325
CEI	PSHL	Distribution	Distribution	$1,469,136	$1,451,862	$1,465,127	$1,451,406	$1,449,562	$1,449,842	$1,483,309	$1,455,853
CEI	PSHL	Distribution	KWH Tax	$54,659	$54,155	$54,496	$53,972	$53,874	$53,907	$55,215	$54,130
CEI	PSHL	Transmission	Transmission	$4,201	$4,219	$4,180	$4,135	$4,118	$4,127	$4,259	$4,142
CEI Public Service & Highway Lighting A/C 444				**$1,697,810**	**$1,678,873**	**$1,692,844**	**$1,676,503**	**$1,674,187**	**$1,674,714**	**$1,714,777**	**$1,681,574**
CEI	RES	Generation	Gen	$9,959,781	$8,842,039	$9,580,631	$12,421,702	$15,005,858	$13,771,674	$10,271,050	$9,632,405
CEI	RES	Generation	RSC	$6,829,407	$6,073,668	$6,842,245	$9,126,511	$11,047,281	$10,161,783	$7,440,599	$6,564,312
CEI	RES	Other	Shop RSC	$565,580	$500,692	$566,935	$691,166	$743,643	$722,981	$523,418	$475,122
CEI	RES	Transition	RTC	$11,496,739	$10,218,365	$11,511,626	$15,250,896	$18,313,056	$16,904,250	$12,370,472	$10,937,672
CEI	RES	Other	Shop Credit	-$1,629,676	-$1,434,717	-$1,584,996	-$1,872,370	-$1,995,466	-$1,939,050	-$1,427,111	-$1,343,415
CEI	RES	Other	Shop Gen	$979,002	$859,984	$940,663	$1,096,629	$1,163,937	$1,130,759	$838,122	$800,978
CEI	RES	Transition	TRC	-$3,479,202	-$3,318,083	-$3,278,592	-$3,367,987	-$3,600,847	-$3,553,915	-$3,271,705	$3,454,204
CEI	RES	Transition	TRC - D	-$1,471,583	-$1,307,951	-$1,473,488	-$1,952,115	-$2,344,071	-$2,163,744	-$1,583,420	-$1,400,022
CEI	RES	Distribution	Dist - Emp Disc	-$42,342	-$35,857	-$39,672	-$49,318	-$56,799	-$52,332	-$37,633	-$35,915
CEI	RES	Distribution	Distribution	$16,661,417	$15,081,490	$16,611,522	$21,199,412	$25,117,948	$23,401,939	$17,707,123	$16,154,697
CEI	RES	Distribution	KWH Tax	$319,104	$208,998	$158,985	$147,234	$155,134	$142,802	$131,213	$173,218
CEI	RES	Distribution	Muni Tax	$10,504	$8,467	$8,630	$9,955	$11,093	$10,320	$8,126	$7,689
CEI	RES	Transmission	Transm Rider	$1,237,708	$1,103,157	$1,217,974	$1,596,261	$1,927,110	$1,770,783	$1,311,448	$1,196,626
CEI	RES	Transmission	Transmission	$1,201,659	$1,071,026	$1,182,500	$1,549,768	$1,870,980	$1,719,207	$1,273,250	$1,161,773
CEI	RES	Other	Other Residential	$0	$0	$0	$0	$0	$0	$0	$0
CEI Residential A/C 440				**$42,638,098**	**$37,871,278**	**$42,244,963**	**$55,847,744**	**$67,358,857**	**$62,027,457**	**$45,554,952**	**$40,870,936**
CEI Total Retail Sales of Electricity				**$132,661,677**	**$123,857,760**	**$138,438,576**	**$157,480,311**	**$173,913,021**	**$170,334,950**	**$139,720,391**	**$133,259,806**

Source: 2007 & 2008 Cleveland Electric Illuminating Company Budgets

Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Retail Sales of Electricity

Test Year Budget Calendar Retail Electric Revenue:
March 2007 - February 2008
A/Cs 440, 442, 444
2/22/2007

WPC-2.1b
Witness: K.Burgess

Co Code	Cust Class	Rev Group	Rev Type	2007 Nov	2007 Dec	2008 Jan	2008 Feb	Total Test Year
CEI	COMM	Generation	Gen	$12,617,489	$13,156,780	$13,767,384	$12,887,463	$165,065,784
CEI	COMM	Generation	RSC	$5,204,534	$5,566,249	$5,835,486	$5,387,690	$74,002,537
CEI	COMM	Other	Shop RSC	$868,458	$893,581	$922,308	$860,897	$11,694,881
CEI	COMM	Transition	RTC	$9,425,547	$10,052,660	$10,546,052	$9,758,413	$133,566,861
CEI	COMM	Other	Shop Credit	-$2,660,010	-$2,742,696	-$2,830,802	-$2,638,538	-$34,318,923
CEI	COMM	Other	Shop Gen	$2,298,283	$2,326,802	$2,411,405	$2,270,744	$30,288,490
CEI	COMM	Distribution	Distribution	$8,498,644	$8,729,623	$9,085,137	$8,569,583	$114,428,034
CEI	COMM	Distribution	KWH Tax	$27,350	$26,574	$28,025	$27,160	$350,744
CEI	COMM	Distribution	Muni Tax	$6,249	$6,265	$6,624	$6,350	$84,885
CEI	COMM	Transmission	Transm Rider	$870,065	$882,511	$927,056	$880,472	$11,629,543
CEI	COMM	Transmission	Transmission	$1,048,265	$1,063,260	$1,116,929	$1,060,803	$14,011,425
CEI	IND	Generation	Gen	$15,580,086	$15,263,452	$16,685,581	$15,573,490	$199,897,946
CEI	IND	Generation	RSC	$8,061,764	$7,840,950	$8,522,859	$7,948,713	$103,301,877
CEI	IND	Other	Shop RSC	$1,164,744	$1,200,629	$1,215,917	$1,149,406	$14,687,535
CEI	IND	Transition	RTC	$13,655,140	$13,365,700	$14,417,309	$13,442,704	$174,974,893
CEI	IND	Other	Shop Credit	-$2,713,576	-$2,797,179	-$2,832,797	-$2,677,841	-$34,218,457
CEI	IND	Other	Shop Gen	$1,852,498	$1,909,572	$1,933,887	$1,828,102	$23,360,174
CEI	IND	Distribution	Dist - Sub Disc	-$33,862	-$33,224	-$36,337	-$34,722	-$431,996
CEI	IND	Distribution	Dist - Volt Disc	-$679,933	-$670,113	-$734,467	-$703,598	-$8,701,753
CEI	IND	Distribution	Distribution	$5,821,059	$5,735,162	$6,186,452	$5,727,420	$75,235,445
CEI	IND	Distribution	KWH Tax	$4,768	$4,704	$5,159	$4,947	$61,070
CEI	IND	Distribution	Muni Tax	$9,262	$9,158	$9,769	$9,047	$119,355
CEI	IND	Transmission	Transm Rider	$1,373,911	$1,344,806	$1,458,620	$1,351,471	$17,688,389
CEI	IND	Transmission	Transmission	$1,284,029	$1,256,828	$1,363,197	$1,263,057	$16,531,206
CEI	COMM	Other	Intercompany Use	$65,297	$65,297	$49,486	$54,884	$757,340
CEI Commercial/Industrial A/C 442				**$83,650,061**	**$84,457,351**	**$90,060,239**	**$84,008,117**	**$1,104,067,285**
CEI	PSHL	Generation	Gen	$34,318	$33,804	$31,745	$31,659	$401,017
CEI	PSHL	Generation	RSC	$66,289	$67,166	$65,931	$65,751	$791,930
CEI	PSHL	Other	Shop RSC	$0	$0	$0	$0	$0
CEI	PSHL	Transition	RTC	$102,833	$104,182	$102,345	$102,061	$1,229,133
CEI	PSHL	Other	Shop Gen	$0	$0	$0	$0	$0
CEI	PSHL	Distribution	Dist - Prompt Disc	-$33,325	-$33,325	-$33,325	-$33,325	-$399,900
CEI	PSHL	Distribution	Distribution	$1,473,498	$1,480,890	$1,438,139	$1,434,363	$17,502,987
CEI	PSHL	Distribution	KWH Tax	$54,790	$55,141	$53,661	$53,504	$651,494
CEI	PSHL	Transmission	Transmission	$4,195	$4,255	$4,184	$4,172	$50,187
CEI Public Service & Highway Lighting A/C 444				**$1,702,598**	**$1,712,113**	**$1,662,670**	**$1,658,185**	**$20,226,848**
CEI	RES	Generation	Gen	$9,848,899	$11,810,394	$12,075,851	$10,868,631	$134,088,915
CEI	RES	Generation	RSC	$6,459,043	$7,700,813	$8,019,344	$7,342,677	$93,607,683
CEI	RES	Other	Shop RSC	$455,385	$530,545	$546,866	$509,386	$6,831,719
CEI	RES	Transition	RTC	$10,745,651	$12,793,356	$13,315,724	$12,207,323	$156,065,130
CEI	RES	Other	Shop Credit	-$1,317,822	-$1,545,023	-$1,588,351	-$1,474,209	-$19,152,206
CEI	RES	Other	Shop Gen	$793,022	$932,031	$957,165	$887,142	$11,379,434
CEI	RES	Transition	TRC	-$3,215,741	-$3,403,628	-$3,415,180	-$3,290,138	-$40,649,222
CEI	RES	Transition	TRC - D	-$1,375,443	-$1,637,550	-$1,704,413	-$1,562,537	-$19,976,337
CEI	RES	Distribution	Dist - Emp Disc	-$38,796	-$48,340	-$51,170	-$46,179	-$534,353
CEI	RES	Distribution	Distribution	$15,682,973	$18,233,166	$18,777,287	$17,333,777	$221,962,751
CEI	RES	Distribution	KWH Tax	$231,389	$335,062	$406,014	$374,130	$2,783,283
CEI	RES	Distribution	Muni Tax	$7,869	$9,946	$11,629	$11,049	$115,177
CEI	RES	Transmission	Transm Rider	$1,200,268	$1,433,094	$1,475,552	$1,339,380	$16,809,361
CEI	RES	Transmission	Transmission	$1,165,309	$1,391,353	$1,432,575	$1,300,369	$16,319,769
CEI	RES	Other	Other Residential	$0	$0	-$101,396	-$40,156	-$141,552
CEI Residential A/C 440				**$40,642,006**	**$48,535,219**	**$50,157,397**	**$45,760,645**	**$579,509,552**
CEI Total Retail Sales of Electricity				**$125,994,665**	**$134,704,683**	**$141,880,306**	**$131,426,947**	**$1,703,803,685**

Source: 2007 & 2008 Cleveland Electric Illuminating Company Budgets

Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Retail Sales of Electricity

Test Year Budget Calendar Retail Electric Revenue:
March 2007 - February 2008
A/Cs 440, 442, 444
2/22/2007

WPC2.1c
Witness: K.Burgess

Co Code	Cust Class	Rev Group	Rev Type	Total Test Year	Generation	Transition (RTC)	Transmission	Distribution	Other Rev.
CEI	COMM	Generation	Gen	$165,065,784	$ 165,065,784				
CEI	COMM	Generation	RSC	$74,002,537	$ 74,002,537				
CEI	COMM	Other	Shop RSC	$11,694,881					$ 11,694,881
CEI	COMM	Transition	RTC	$133,566,861		$ 133,566,861			
CEI	COMM	Other	Shop Credit	-$34,318,923					$ (34,318,923)
CEI	COMM	Other	Shop Gen	$30,288,490					$ 30,288,490
CEI	COMM	Distribution	Distribution	$114,428,034				$ 114,428,034	
CEI	COMM	Distribution	KWH Tax	$350,744				$ 350,744	
CEI	COMM	Distribution	Muni Tax	$84,885				$ 84,885	
CEI	COMM	Transmission	Transm Rider	$11,629,543			$ 11,629,543		
CEI	COMM	Transmission	Transmission	$14,011,425			$ 14,011,425		
CEI	IND	Generation	Gen	$199,897,946	$ 199,897,946				
CEI	IND	Generation	RSC	$103,301,877	$ 103,301,877				
CEI	IND	Other	Shop RSC	$14,687,535					$ 14,687,535
CEI	IND	Transition	RTC	$174,974,893		$ 174,974,893			
CEI	IND	Other	Shop Credit	-$34,218,457					$ (34,218,457)
CEI	IND	Other	Shop Gen	$23,360,174					$ 23,360,174
CEI	IND	Distribution	Dist - Sub Disc	-$431,996				$ (431,996)	
CEI	IND	Distribution	Dist - Volt Disc	-$8,701,753				$ (8,701,753)	
CEI	IND	Distribution	Distribution	$75,235,445				$ 75,235,445	
CEI	IND	Distribution	KWH Tax	$61,070				$ 61,070	
CEI	IND	Distribution	Muni Tax	$119,355				$ 119,355	
CEI	IND	Transmission	Transm Rider	$17,688,389			$ 17,688,389		
CEI	IND	Transmission	Transmission	$16,531,206			$ 16,531,206		
CEI	COMM	Other	Intercompany Use	$757,340					$ 757,340
CEI Commercial/Industrial A/C 442				**$1,104,067,285**	**$ 542,268,144**	**$ 308,541,754**	**$ 59,860,563**	**$ 181,145,784**	**$ 12,251,040**
CEI	PSHL	Generation	Gen	$401,017	$ 401,017				
CEI	PSHL	Generation	RSC	$791,930	$ 791,930				
CEI	PSHL	Other	Shop RSC	$0					$ -
CEI	PSHL	Transition	RTC	$1,229,133		$ 1,229,133			
CEI	PSHL	Other	Shop Gen	$0					$ -
CEI	PSHL	Distribution	Dist - Prompt Disc	-$399,900				$ (399,900)	
CEI	PSHL	Distribution	Distribution	$17,502,987				$ 17,502,987	
CEI	PSHL	Distribution	KWH Tax	$651,494				$ 651,494	
CEI	PSHL	Transmission	Transmission	$50,187			$ 50,187		
CEI Public Service & Highway Lighting A/C 444				**$20,226,848**	**$ 1,192,947**	**$ 1,229,133**	**$ 50,187**	**$ 17,754,581**	**$ -**
CEI	RES	Generation	Gen	$134,088,915	$ 134,088,915				
CEI	RES	Generation	RSC	$93,607,683	$ 93,607,683				
CEI	RES	Other	Shop RSC	$6,831,719					$ 6,831,719
CEI	RES	Transition	RTC	$156,065,130		$ 156,065,130			
CEI	RES	Other	Shop Credit	-$19,152,206					$ (19,152,206)
CEI	RES	Other	Shop Gen	$11,379,434					$ 11,379,434
CEI	RES	Transition	TRC	-$40,649,222		$ (40,649,222)			
CEI	RES	Transition	TRC - D	-$19,976,337		$ (19,976,337)			
CEI	RES	Distribution	Dist - Emp Disc	-$534,353				$ (534,353)	
CEI	RES	Distribution	Distribution	$221,962,751				$ 221,962,751	
CEI	RES	Distribution	KWH Tax	$2,783,283				$ 2,783,283	
CEI	RES	Distribution	Muni Tax	$115,177				$ 115,177	
CEI	RES	Transmission	Transm Rider	$16,809,361			$ 16,809,361		
CEI	RES	Transmission	Transmission	$16,319,769			$ 16,319,769		
CEI	RES	Other	Other Residential	-$141,552					$ (141,552)
CEI Residential A/C 440				**$579,509,552**	**$ 227,696,598**	**$ 95,439,571**	**$ 33,129,130**	**$ 224,326,858**	**$ (1,082,605)**
CEI Total Retail Sales of Electricity				**$1,703,803,685**	**$ 771,157,689**	**$ 405,210,458**	**$ 93,039,880**	**$ 423,227,223**	**$ 11,168,435**

Source: 2007 & 2008 Cleveland Electric Illuminating Company Budgets

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2a
Witness:
J. Kalata

Total Budgeted Cleveland Electric Illuminating Company Payroll and Head Count

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)	March - Jan (N)	Pre-GWI (O)
	All Full-Time Employees															
(1)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(2)	Budgeted Company Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578		$408,459	($1,099,395)	$142,580	$288,396	$333,168	$412,482	$79,313	
(3)		$664,319	$487,792	$789,827	($879,835)	$637,397	$761,139	$353,561	$762,020	($745,834)	$496,141	$671,247	$716,018	$4,713,789	$3,997,771	
(4)	Payroll Tax	$736,345	$368,955	$545,076	$526,681	$342,590	$510,313	$349,367	$367,960	$590,696	$172,705	$467,455	$411,886	$5,389,827	$4,978,142	
	Bargaining Unit #1 (UWUA 270)															1-May-07
(5)	Budgeted Company Straight-Time Payroll	$2,693,503	$2,684,787	$2,784,205	$4,179,775	$2,795,252	$2,786,107	$2,781,348	$2,768,788	$4,125,397	$2,765,398	$1,645,495	$1,805,074	$33,815,131	$32,010,057	$5,378,291
(6)	Budgeted Company Overtime Payroll	$68,440	$169,973	$1,718,428	$209,886	$172,668	$1,747,059	$192,792	$177,222	$1,656,209	$51,894	$674,948	$803,264	$7,642,583	$6,839,320	$238,414
(7)	Budgeted Company Incentive Compensation	$218,790	$217,687	$219,895	$220,611	$219,354	$218,632	$217,450	$217,054	$218,033	$216,961	$203,473	$212,607	$2,600,558	$2,387,951	$436,478
(8)	Budgeted Company Other Payroll Expense	$192,303	$82,646	$271,333	($769,603)	$176,095	$252,035	$0	$250,768	($677,972)	$87,494	$153,274	$185,017	$203,390	$18,373	$274,949
(9)		$3,173,037	$3,155,094	$4,993,860	$3,840,470	$3,363,370	$5,003,833	$3,191,590	$3,413,843	$5,321,667	$3,121,747	$2,677,190	$3,005,962	$44,261,663	$41,255,700	$6,328,131
(10)	Payroll Tax	$455,055	$226,499	$338,037	$327,863	$211,944	$314,668	$214,594	$225,613	$363,793	$105,843	$247,953	$228,195	$3,260,056	$3,031,861	
(11)	No. of Full-Time Bargaining Employees	644	644	662	665	664	663	662	660	659	659	700	700		662	
	Full-Time Non-Bargaining Employees															1-Feb-08
(12)	Budgeted Company Straight-Time Payroll	$1,659,148	$1,675,756	$1,692,420	$2,518,900	$1,710,220	$1,719,441	$1,740,963	$1,741,101	$2,564,319	$1,741,101	$1,450,630	$1,445,395	$21,659,392	$20,213,997	$20,213,997
(13)	Budgeted Company Overtime Payroll	$58,445	$38,928	$502,187	$38,928	$38,928	$502,187	$38,485	$38,485	$501,743	$38,485	$176,721	$176,721	$2,150,244	$1,973,523	$1,973,523
(14)	Budgeted Company Incentive Compensation	$134,771	$135,873	$133,666	$132,949	$134,207	$134,928	$136,111	$136,497	$135,528	$136,599	$179,377	$170,243	$1,700,750	$1,530,507	$1,530,507
(15)	Budgeted Company Other Payroll Expense	$116,455	$51,585	$164,933	($463,793)	$107,741	$155,543	$0	$157,691	($421,423)	$55,086	$135,123	$148,151	$209,091	$60,940	$60,940
(16)		$1,970,819	$1,902,143	$2,493,206	$2,226,984	$1,991,096	$2,512,099	$1,915,559	$2,073,773	$2,780,167	$1,971,271	$1,941,851	$1,940,510	$25,719,478	$23,778,968	$23,778,968
(17)	Payroll Tax	$280,305	$141,373	$205,481	$197,583	$129,674	$194,197	$134,323	$141,872	$226,131	$66,639	$218,589	$182,725	$2,116,893	$1,936,168	
(18)	No. of Full-Time Non-Bargaining Employees	326	329	333	333	337	341	343	343	343	343	340	341		337	
	Part-Time / COOP / Temporary Employees															
(19)	Budgeted Company Straight-Time Payroll	$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(20)	Budgeted Company Overtime Payroll	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
(21)		$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(22)	Payroll Tax	$984	$1,082	$1,557	$1,236	$973	$1,449	$450	$475	$772	$223	$913	$766	$10,879	$10,113	
(23)	No. of Part-Time / COOP / Temporary Employees	5	7	7	7	7	7	5	5	5	5	3	3		6	
	Total Company															
(24)	Budgeted Company Straight-Time Payroll	$4,352,651	$4,360,543	$4,476,625	$6,698,675	$4,505,472	$4,505,548	$4,522,311	$4,509,889	$6,689,715	$4,506,499	$3,096,125	$3,250,469	$55,474,523	$52,224,054	
(25)	Budgeted Company Overtime Payroll	$126,886	$208,901	$2,220,615	$248,814	$211,597	$2,249,245	$231,277	$215,707	$2,157,952	$90,379	$851,669	$979,985	$9,792,828	$8,812,843	
(26)	Budgeted Part-Time / COOP / Temporary Payroll	$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(27)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(28)	Budgeted Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578	$0	$408,459	($1,099,395)	$142,580	$288,396	$333,168	$412,482	$79,313	
(29)		$5,149,683	$5,070,063	$7,499,893	$6,083,206	$5,367,293	$7,528,759	$5,112,976	$5,493,443	$8,110,585	$5,098,846	$4,625,098	$4,952,530	$70,092,375	$65,139,845	
(30)	Payroll Tax	$736,345	$368,955	$545,076	$526,681	$342,590	$510,313	$349,367	$367,960	$590,696	$172,705	$467,455	$411,886	$5,389,827	$4,978,142	
(31)	No. of Employees	975	980	1,002	1,005	1,008	1,011	1,010	1,008	1,007	1,007	1,043	1,044			
	Total Company Excl. Part-Time Employees															
(32)	Budgeted Company Straight-Time Payroll	$4,352,651	$4,360,543	$4,476,625	$6,698,675	$4,505,472	$4,505,548	$4,522,311	$4,509,889	$6,689,715	$4,506,499	$3,096,125	$3,250,469	$55,474,523	$52,224,054	
(33)	Budgeted Company Overtime Payroll	$126,886	$208,901	$2,220,615	$248,814	$211,597	$2,249,245	$231,277	$215,707	$2,157,952	$90,379	$851,669	$979,985	$9,792,828	$8,812,843	
(34)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(35)	Budgeted Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578	$0	$408,459	($1,099,395)	$142,580	$288,396	$333,168	$412,482	$79,313	
(36)		$5,143,856	$5,057,236	$7,487,066	$6,067,454	$5,354,466	$7,515,932	$5,107,149	$5,487,616	$8,101,833	$5,093,019	$4,619,041	$4,946,473	$69,981,141	$65,034,668	
(37)	Payroll Tax	$735,361	$367,872	$543,518	$525,446	$341,617	$508,864	$348,917	$367,485	$589,924	$172,482	$466,542	$410,920	$5,378,949	$4,968,029	
(38)	No. of Employees	970	973	995	998	1,001	1,004	1,005	1,003	1,002	1,002	1,040	1,041			

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2b
Witness:
J. Kalata

Adjustment to Re-Allocate 2008 Cleveland Electric Illuminating Company Labor to the Appropriate Months *

		Jan-08 (A)	Feb-08 (B)	Mar-08 (C)	Apr-08 (D)	May-08 (E)	Jun-08 (F)	Jul-08 (G)	Aug-08 (H)	Sep-08 (I)	Oct-08 (J)	Nov-08 (K)	Dec-08 (L)	Total (M)
	Full-Time Bargaining													
	As Budgeted													
(1)	Straight-Time Labor	1,645,495	1,805,074	1,724,502	1,693,776	2,160,901	1,762,215	1,715,960	1,923,348	20,888,837	2,186,813	1,866,893	1,719,688	41,093,502
(2)	Head Count	700	700	712	712	724	756	769	769	769	769	769	769	743
(3)	No. of Pay Periods	4	5	4	4	5	4	4	5	4	5	4	4	52
(4)	Payroll per Employee	$ 588	$ 516	$ 606	$ 595	$ 597	$ 583	$ 558	$ 500	$ 6,791	$ 569	$ 607	$ 559	$ 1,063
	Adjustment													
(5)	Straight-Time Labor	1,649,685	1,447,736	1,699,754	1,669,469	1,675,671	1,635,835	1,565,969	1,404,184	(17,617,917)	1,596,532	1,703,710	1,569,371	-
	As Adjusted													
(6)	Straight-Time Labor	3,295,179	3,252,810	3,424,256	3,363,245	3,836,572	3,398,051	3,281,930	3,327,533	3,270,920	3,783,345	3,570,603	3,289,059	
(7)	Head Count	700	700	712	712	724	756	769	769	769	769	769	769	
(8)	No. of Pay Periods	4	5	4	4	5	4	4	5	4	5	4	4	
(9)	Payroll per Employee	$ 1,177	$ 929	$ 1,202	$ 1,181	$ 1,060	$ 1,124	$ 1,067	$ 865	$ 1,063	$ 984	$ 1,161	$ 1,069	
	Full-Time Non-Bargaining													
	As Budgeted													
(10)	Straight-Time Labor	1,450,630	1,445,395	1,470,439	1,470,439	2,145,325	1,500,762	1,470,439	1,470,439	5,694,281	2,145,325	1,500,762	1,470,439	23,234,673
(11)	Head Count	340	341	343	350	353	356	357	357	357	357	357	357	352
(12)	No. of Pay Periods	2	2	2	2	3	2	2	2	2	3	2	2	26
(13)	Payroll per Employee	$ 2,133	$ 2,119	$ 2,143	$ 2,101	$ 2,026	$ 2,108	$ 2,059	$ 2,059	$ 7,975	$ 2,003	$ 2,102	$ 2,059	$ 2,538
	Adjustment													
(14)	Straight-Time Labor	361,420	359,060	363,151	355,888	343,212	357,106	348,910	348,910	(3,882,040)	339,366	356,105	348,910	(0)
	As Adjusted													
(15)	Straight-Time Labor	1,812,051	1,804,455	1,833,590	1,826,327	2,488,537	1,857,868	1,819,349	1,819,349	1,812,241	2,484,691	1,856,867	1,819,349	
(16)	Head Count	340	341	343	350	353	356	357	357	357	357	357	357	
(17)	No. of Pay Periods	2	2	2	2	3	2	2	2	2	3	2	2	
(18)	Payroll per Employee	$ 2,665	$ 2,646	$ 2,673	$ 2,609	$ 2,350	$ 2,609	$ 2,548	$ 2,548	$ 2,538	$ 2,320	$ 2,601	$ 2,548	

* CEI's direct labor in the 2008 budget, while correct on an annual basis, is not accurately distributed across the months because the annual amount is skewed toward September 2008. The above adjustment to the 2008 budget intends to more appropriately reflect the monthly breakdown of CEI's direct labor. The methodology of the adjustment is described in more detail in WPC-3.2c, but it involves the following steps:

(i) Identify the total payroll per employee per pay period for each month of 2008, as budgeted (rows 4 and 13).
(ii) Compare the September amount from step (i) to the 2008 annual amount from step (i) and determine how much labor needs to be re-allocated across the other 11 months.
(iii) Distribute the overage calculated in step (ii) across all months based on the values calculated in step (i).

Key - for WPC-3.2b

Line	Description
(1)	Budgeted Straight-Time Payroll Expense for Full-Time Bargaining Employees
(2)	Budgeted Head Count for Full-Time Bargaining Employees
(3)	Number of Pay Period in calendar month. Source: Payroll.
(4)	Calculation: (Line 1 / Line 2) / Line 3.
(5)	Adjustment to Straight-Time Bargaining Payroll. Calculation for September: (M4 - I4) x I3 x I2. Calculation for Other Months: I5 x (Q4 / (Sum(A4:H4, J4:L4))), for each column Q
(6)	Line 1 + Line 5
(7)	Line 2
(8)	Line 3
(9)	Calculation: (Line 6 / Line 7) / Line 8.
(10)	Budgeted Straight-Time Payroll Expense for Full-Time Non-Bargaining Employees
(11)	Budgeted Head Count for Full-Time Non-Bargaining Employees
(12)	Number of Pay Period in calendar month. Source: Payroll.
(13)	Calculation: (Line 10 / Line 11) / Line 12.
(14)	Adjustment to Straight-Time Non-Bargaining Payroll. Calculation for September: (M13 - I13) x I11 x I12. Calculation for Other Months: I14 x (Q13 / (Sum(A13:H13, J13:L13))), for each column Q
(15)	Line 10 + Line 14
(16)	Line 11
(17)	Line 12
(18)	Calculation: (Line 15 / Line 16) / Line 17.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2d
Witness:
J. Kalata

Adjustment to Re-Allocate February 2008 Budgeted General Wage Increase (GWI) to Non-Bargaining Employees of CEI *

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)
	CEI All Employees													
	Other Payroll Expense													
(1)	As Budgeted	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578	$0	$408,459	($1,099,395)	$142,580	$288,396	$333,168	$412,482
(2)	Adjustment to Reverse GWI	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($149,836)	($149,836)
(3)	**As Adjusted**	**$310,758**	**$134,231**	**$436,266**	**($1,233,396)**	**$283,836**	**$407,578**	**$0**	**$408,459**	**($1,099,395)**	**$142,580**	**$288,396**	**$183,332**	**$262,645**
	CEI Full-Time Non-Bargaining													
	Straight-Time Payroll Expense													
(4)	As Budgeted	$1,659,148	$1,675,756	$1,692,420	$2,518,900	$1,710,220	$1,719,441	$1,740,963	$1,741,101	$2,564,319	$1,741,101	$1,812,051	$1,804,455	$22,379,873
(5)	Adjustment to Include GWI	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$67,667	$67,667
(6)	**As Adjusted**	**$1,659,148**	**$1,675,756**	**$1,692,420**	**$2,518,900**	**$1,710,220**	**$1,719,441**	**$1,740,963**	**$1,741,101**	**$2,564,319**	**$1,741,101**	**$1,812,051**	**$1,872,122**	**$22,447,540**
														($82,169)

* The February 2008 budget includes an overall GWI for all Non-Bargaining employees of FirstEnergy Corp., including those of the Cleveland Electric Illuminating Company. The overall GWI was calculated based on total budgeted straight-time Non-Bargaining labor, but was allocated to the different subsidiaries based on straight-time Bargaining labor. Therefore, the following steps need to be taken in order to properly reflect the portion of the overall GWI that is allocated to Non-Bargaining employees of the Cleveland Electric Illuminating Company:

(i) Back out the GWI that was allocated based on straight-time Bargaining labor (row 2, column L)
(ii) Re-allocate Ohio Edison Company's portion of the overall GWI based on Ohio Edison Company's budgeted straight-time payroll (row 5, column L)

Please note that the above 2008 amounts reflect the re-allocation of 2008 total annual labor (see WPC-3.2b).

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2e
Witness:
J. Kalata

Total Budgeted Cleveland Electric Illuminating Company Payroll and Head Count - Adjusted *

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)	March - Jan (N)	Pre-GWI (O)
	All Full-Time Employees															
(1)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(2)	Budgeted Company Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578		$408,459	($1,099,395)	$142,580	$288,396	$183,332	$262,645	$79,313	
(3)		$664,319	$487,792	$789,827	($879,835)	$637,397	$761,139	$353,561	$762,020	($745,834)	$496,141	$671,247	$566,182	$4,563,953	$3,997,771	
(4)	Payroll Tax	$736,345	$388,955	$545,076	$526,681	$342,590	$510,313	$349,367	$367,960	$590,696	$172,705	$467,455	$411,686	$5,389,827	$4,978,142	
	Bargaining Unit #1 (UWUA 270)															1-May-07
(5)	Budgeted Company Straight-Time Payroll	$2,693,503	$2,684,787	$2,784,205	$4,179,775	$2,795,252	$2,786,107	$2,781,348	$2,768,788	$4,125,397	$2,765,398	$1,645,495	$1,805,074	$33,815,131	$32,010,057	$5,378,291
(6)	Budgeted Company Overtime Payroll	$68,440	$169,973	$1,718,428	$209,686	$172,668	$1,747,059	$192,792	$177,222	$1,656,209	$51,894	$674,948	$803,264	$7,642,583	$6,839,320	$238,414
(7)	Budgeted Company Incentive Compensation	$218,790	$217,687	$219,895	$220,611	$219,354	$218,632	$217,450	$217,064	$218,033	$216,961	$182,204	$187,935	$2,554,616	$2,366,681	$436,478
(8)	Budgeted Company Other Payroll Expense	$192,303	$82,646	$271,333	($769,603)	$176,095	$252,035	$0	$250,768	($677,972)	$87,494	$137,252	$89,995	$92,346	$2,351	$274,949
(9)		$3,173,037	$3,155,094	$4,993,860	$3,840,470	$3,363,370	$5,003,833	$3,191,590	$3,413,843	$5,321,667	$3,121,747	$2,639,899	$2,886,267	$44,104,677	$41,218,409	$6,328,131
(10)	Payroll Tax	$455,055	$226,499	$338,037	$327,863	$211,944	$314,668	$214,594	$225,613	$363,793	$105,843	$222,079	$201,757	$3,207,745	$3,005,987	
(11)	No. of Full-Time Bargaining Employees	644	644	662	665	664	663	662	660	659	659	700	700		662	
	Full-Time Non-Bargaining Employees															1-Feb-08
(12)	Budgeted Company Straight-Time Payroll	$1,659,148	$1,675,756	$1,692,420	$2,518,900	$1,710,220	$1,719,441	$1,740,963	$1,741,101	$2,564,319	$1,741,101	$1,812,051	$1,872,122	$22,447,540	$20,575,417	$20,575,417
(13)	Budgeted Company Overtime Payroll	$58,445	$38,928	$502,187	$38,928	$38,928	$502,187	$38,485	$38,485	$501,743	$38,485	$176,721	$176,721	$2,150,244	$1,973,523	$1,973,523
(14)	Budgeted Company Incentive Compensation	$134,771	$135,873	$133,666	$132,949	$134,207	$134,928	$136,111	$136,497	$135,528	$136,599	$200,646	$194,915	$1,746,692	$1,551,776	$1,551,776
(15)	Budgeted Company Other Payroll Expense	$118,455	$51,585	$164,933	($463,793)	$107,741	$155,543	$0	$157,691	($421,423)	$55,086	$151,144	$93,337	$170,300	$76,962	$76,962
(16)		$1,970,819	$1,902,143	$2,493,206	$2,226,984	$1,991,096	$2,512,099	$1,915,559	$2,073,773	$2,780,167	$1,971,271	$2,340,563	$2,337,096	$26,514,775	$24,177,679	$24,177,679
(17)	Payroll Tax	$280,305	$141,373	$205,481	$197,583	$129,674	$194,197	$134,323	$141,872	$226,131	$66,639	$244,558	$209,251	$2,171,388	$1,962,137	
(18)	No. of Full-Time Non-Bargaining Employees	326	329	333	333	337	341	343	343	343	343	340	341		337	
	Part-Time / COOP / Temporary Employees															
(19)	Budgeted Company Straight-Time Payroll	$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(20)	Budgeted Company Overtime Payroll	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
(21)		$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(22)	Payroll Tax	$984	$1,082	$1,557	$1,236	$973	$1,449	$450	$475	$772	$223	$818	$677	$10,695	$10,018	
(23)	No. of Part-Time / COOP / Temporary Employees	5	7	7	7	7	7	5	5	5	5	3	3		6	
	Total Company															
(24)	Budgeted Company Straight-Time Payroll	$4,352,651	$4,360,543	$4,476,625	$6,698,675	$4,505,472	$4,505,548	$4,522,311	$4,509,889	$6,689,715	$4,506,499	$3,457,545	$3,677,196	$56,262,671	$52,585,474	
(25)	Budgeted Company Overtime Payroll	$126,886	$208,901	$2,220,615	$248,614	$211,597	$2,249,245	$231,277	$215,707	$2,157,952	$90,379	$851,669	$979,985	$9,792,828	$8,812,843	
(26)	Budgeted Part-Time / COOP / Temporary Payroll	$5,827	$12,827	$12,827	$15,752	$12,827	$12,827	$5,827	$5,827	$8,752	$5,827	$6,057	$6,057	$111,235	$105,177	
(27)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(28)	Budgeted Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578	$0	$408,459	($1,099,395)	$142,580	$288,396	$183,332	$262,645	$79,313	
(29)		$5,149,683	$5,070,063	$7,499,893	$6,083,206	$5,367,293	$7,528,759	$5,112,976	$5,493,443	$8,110,585	$5,098,846	$4,986,518	$5,229,421	$70,730,687	$65,501,266	
(30)	Payroll Tax	$736,345	$368,955	$545,076	$526,681	$342,590	$510,313	$349,367	$367,960	$590,696	$172,705	$467,455	$411,686	$5,389,827	$4,978,142	
(31)	No. of Employees	975	980	1,002	1,005	1,008	1,011	1,010	1,008	1,007	1,007	1,043	1,044			
	Total Company Excl. Part-Time Employees															
(32)	Budgeted Company Straight-Time Payroll	$4,352,651	$4,360,543	$4,476,625	$6,698,675	$4,505,472	$4,505,548	$4,522,311	$4,509,889	$6,689,715	$4,506,499	$3,457,545	$3,677,196	$56,262,671	$52,585,474	
(33)	Budgeted Company Overtime Payroll	$126,886	$208,901	$2,220,615	$248,614	$211,597	$2,249,245	$231,277	$215,707	$2,157,952	$90,379	$851,669	$979,985	$9,792,828	$8,812,843	
(34)	Budgeted Company Incentive Compensation	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$353,561	$382,850	$382,850	$4,301,308	$3,918,458	
(35)	Budgeted Other Payroll Expense	$310,758	$134,231	$436,266	($1,233,396)	$283,836	$407,578	$0	$408,459	($1,099,395)	$142,580	$288,396	$183,332	$262,645	$79,313	
(36)		$5,143,856	$5,057,236	$7,487,066	$6,067,454	$5,354,466	$7,515,932	$5,107,149	$5,487,616	$8,101,833	$5,093,019	$4,980,461	$5,223,364	$70,619,452	$65,396,088	
(37)	Payroll Tax	$735,361	$367,872	$543,518	$525,446	$341,617	$508,864	$348,917	$367,485	$589,924	$172,482	$466,637	$411,008	$5,379,133	$4,968,124	
(38)	No. of Employees	970	973	995	998	1,001	1,004	1,005	1,003	1,002	1,002	1,040	1,041			

* Row 12 in column K and rows 2 and 12 in column L reflect the following adjustments to the original Cleveland Electric Illuminating Company budget:
(i) the re-distribution of total 2008 budgeted labor across the appropriate months. (Please see WPC-3.2b)
(ii) the re-allocation of the February 2008 GWI for Non-Bargaining employees. (Please see WPC-3.2d)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2f
Witness:
J. Kalata

Total Budgeted FE Service Company Payroll and Head Count

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)	March - Jan (N)	Pre-GWI (O)
	All Full-Time Employees															
(1)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513	$28,132,575	
(2)	Budgeted Company Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$551,806	$3,394,349	$2,842,543	
(3)		$4,281,057	$3,271,465	$4,873,935	($3,232,187)	$4,113,588	$4,368,715	$2,973,509	$4,712,994	($2,923,266)	$3,973,838	$4,561,467	$3,259,744	$34,234,862	$30,975,118	
(4)	Payroll Tax	$4,038,669	$1,407,856	$1,430,579	$1,969,924	$1,299,351	$1,358,701	$1,344,004	$1,386,878	$873,293	$614,341	$2,321,860	$2,048,338	$20,093,795		
	Full-Time Bargaining Employees															23-Apr-07
(5)	Budgeted Company Straight-Time Payroll	$1,127,500	$965,664	$981,089	$1,282,280	$952,967	$1,116,893	$962,034	$952,903	$1,259,907	$947,995	$1,037,133	$1,161,547	$12,747,912	$11,586,364	$1,994,282
(6)	Budgeted Company Overtime Payroll	$67,165	$62,903	$63,892	$93,534	$71,422	$75,742	$64,141	$63,936	$84,488	$63,933	$71,725	$77,720	$860,603	$782,882	$139,998
(7)	Budgeted Company Incentive Compensation	$165,889	$144,631	$144,901	$132,063	$139,829	$159,860	$141,127	$139,777	$129,103	$137,683	$157,457	$174,000	$1,766,320	$1,592,320	$286,637
(8)	Budgeted Company Other Payroll Expense	$113,438	$41,470	$132,876	($299,951)	$86,408	$114,828	$23,926	$119,329	($277,543)	$77,514	$107,776	$35,457	$275,527	$240,071	$113,574
(9)		$1,473,992	$1,214,669	$1,322,760	$1,207,925	$1,250,625	$1,467,323	$1,191,228	$1,275,946	$1,195,955	$1,227,125	$1,374,090	$1,448,724	$15,650,361	$14,201,638	$2,534,491
(10)	Payroll Tax	$261,457	$79,514	$80,378	$98,842	$68,387	$81,807	$74,070	$75,707	$44,055	$33,009	$133,054	$129,662	$1,159,942		
(11)	No. of Full-Time Bargaining Employees	240	240	240	233	233	233	233	231	229	228	264	264		237	
	Full-Time Non-Bargaining Employees															1-Feb-08
(12)	Budgeted Company Straight-Time Payroll	$16,152,942	$16,009,661	$16,233,271	$23,404,120	$16,374,561	$16,646,511	$16,369,407	$16,379,830	$23,551,743	$16,557,789	$16,799,455	$16,915,474	$211,394,765	$194,479,291	$194,479,291
(13)	Budgeted Company Overtime Payroll	$179,920	$174,632	$177,920	$197,063	$172,639	$185,515	$182,035	$179,175	$202,543	$178,129	$176,460	$186,555	$2,192,588	$2,006,033	$2,006,033
(14)	Budgeted Company Incentive Compensation	$2,376,575	$2,397,832	$2,397,562	$2,410,401	$2,402,635	$2,382,603	$2,401,336	$2,402,686	$2,413,360	$2,404,781	$2,550,482	$2,533,939	$29,074,194	$26,540,255	$26,540,255
(15)	Budgeted Company Other Payroll Expense	$1,625,155	$687,531	$2,198,595	($5,474,699)	$1,484,717	$1,711,424	$407,119	$2,051,201	($5,188,186)	$1,353,861	$1,745,753	$516,349	$3,118,821	$2,602,472	$2,602,472
(16)		$20,334,593	$19,269,657	$21,007,348	$20,536,886	$20,434,553	$20,926,053	$19,359,898	$21,012,893	$20,979,461	$20,494,560	$21,272,150	$20,152,317	$245,780,388	$225,628,051	$225,628,051
(17)	Payroll Tax	$3,745,716	$1,318,259	$1,329,943	$1,804,062	$1,175,074	$1,219,270	$1,260,336	$1,301,362	$823,536	$576,532	$2,155,209	$1,888,254	$18,597,553		
(18)	No. of Full-Time Non-Bargaining Employees	2,859	2,891	2,894	2,917	2,923	2,926	2,930	2,931	2,933	2,936	2,970	2,975		2,919	
	Part-Time / COOP / Temporary Employees															
(19)	Budgeted Company Straight-Time Payroll	$135,825	$122,446	$247,269	$869,454	$778,833	$786,736	$124,658	$123,464	$163,061	$137,864	$261,883	$272,530	$4,024,022	$3,751,492	
(20)	Budgeted Company Overtime Payroll	$253	$253	$285	$253	$253	$285	$253	$253	$285	$253	$251	$251	$3,126	$2,875	
(21)		$136,078	$122,699	$247,554	$869,707	$779,086	$787,021	$124,911	$123,717	$163,346	$138,117	$262,134	$272,781	$4,027,148	$3,754,367	
(22)	Payroll Tax	$31,496	$10,082	$20,258	$67,020	$55,891	$57,624	$9,598	$9,809	$5,702	$4,800	$33,597	$30,422	$336,300		
(23)	No. of Part-Time / COOP / Temporary Employees	62	62	103	284	284	282	64	62	62	62	45	45		125	
	Total Company															
(24)	Budgeted Company Straight-Time Payroll	$17,280,443	$16,975,325	$17,214,360	$24,686,400	$17,327,528	$17,763,404	$17,331,441	$17,332,733	$24,811,650	$17,505,784	$17,836,588	$18,077,021	$224,142,677		
(25)	Budgeted Company Overtime Payroll	$247,085	$237,536	$241,812	$290,597	$244,061	$261,257	$246,176	$243,112	$287,031	$242,063	$248,185	$264,276	$3,053,191		
(26)	Budgeted Part-Time / COOP / Temporary Payroll	$136,078	$122,699	$247,554	$869,707	$779,086	$787,021	$124,911	$123,717	$163,346	$138,117	$262,134	$272,781	$4,027,148		
(27)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513		
(28)	Budgeted Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$551,806	$3,394,349		
(29)		$21,944,663	$20,607,026	$22,577,661	$22,614,518	$22,464,263	$23,180,397	$20,676,037	$22,412,555	$22,338,761	$21,859,802	$22,908,374	$21,873,821	$265,457,878		
(30)	Payroll Tax	$4,038,669	$1,407,856	$1,430,579	$1,969,924	$1,299,351	$1,358,701	$1,344,004	$1,386,878	$873,293	$614,341	$2,321,860	$2,048,338	$20,093,795		
(31)	No. of Employees	3,161	3,193	3,237	3,434	3,440	3,441	3,227	3,224	3,224	3,226	3,279	3,284			
	Total Company Excl. Part-Time Employees															
(32)	Budgeted Company Straight-Time Payroll	$17,280,443	$16,975,325	$17,214,360	$24,686,400	$17,327,528	$17,763,404	$17,331,441	$17,332,733	$24,811,650	$17,505,784	$17,836,588	$18,077,021	$224,142,677		
(33)	Budgeted Company Overtime Payroll	$247,085	$237,536	$241,812	$290,597	$244,061	$261,257	$246,176	$243,112	$287,031	$242,063	$248,185	$264,276	$3,053,191		
(34)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513		
(35)	Budgeted Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$551,806	$3,394,349		
(36)		$21,808,585	$20,484,326	$22,330,108	$21,744,810	$21,685,178	$22,393,376	$20,551,126	$22,288,839	$22,175,416	$21,721,685	$22,646,240	$21,601,041	$261,430,730		
(37)	Payroll Tax	$4,007,173	$1,397,773	$1,410,321	$1,902,904	$1,243,481	$1,301,077	$1,334,407	$1,377,069	$867,592	$609,541	$2,288,263	$2,017,916	$19,757,495		
(38)	No. of Employees	3,099	3,131	3,134	3,150	3,156	3,159	3,163	3,162	3,162	3,164	3,234	3,239			

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2g
Witness:
J. Kalata

Adjustment to Re-Allocate February 2008 Budgeted General Wage Increase (GWI) to Non-Bargaining Employees of FE Service Company

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)
	FE Srv. Co. All Employees													
	Other Payroll Expense													
(1)	As Budgeted	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$551,806	$3,394,349
(2)	Adjustment to Reverse GWI	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($61,022)	($61,022)
(3)	**As Adjusted**	**$1,738,594**	**$729,002**	**$2,331,472**	**($5,774,650)**	**$1,571,125**	**$1,826,252**	**$431,046**	**$2,170,531**	**($5,465,729)**	**$1,431,375**	**$1,853,529**	**$490,783**	**$3,333,327**
	FE Srv. Co. Full-Time Non-Bargaining													
	Straight-Time Payroll Expense													
(4)	As Budgeted	$16,152,942	$16,009,661	$16,233,271	$23,404,120	$16,374,561	$16,646,511	$16,369,407	$16,379,830	$23,551,743	$16,557,789	$16,799,455	$16,915,474	$211,394,765
(5)	Adjustment to Include GWI	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$634,330	$634,330
(6)	**As Adjusted**	**$16,152,942**	**$16,009,661**	**$16,233,271**	**$23,404,120**	**$16,374,561**	**$16,646,511**	**$16,369,407**	**$16,379,830**	**$23,551,743**	**$16,557,789**	**$16,799,455**	**$17,549,804**	**$212,029,095**

The February 2008 budget includes an overall GWI for all Non-Bargaining employees of FirstEnergy Corp., including those of FE Service Company. The overall GWI was calculated based on total budgeted straight-time Non-Bargaining labor, but was allocated to the different subsidiaries based on straight-time Bargaining labor. Therefore, the following steps need to be taken in order to properly reflect the portion of the overall GWI that is allocated to Non-Bargaining employees of FE Service Company:

(i) Back out the GWI that was allocated based on straight-time Bargaining labor (row 2, column L)
(ii) Re-allocate FE Service Company's portion of the overall GWI based on FE Service Company's budgeted straight-time payroll (row 5, column L)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2h
Witness:
J. Kalata

Total Budgeted FE Service Company Payroll and Head Count - Adjusted

		Mar-07 (A)	Apr-07 (B)	May-07 (C)	Jun-07 (D)	Jul-07 (E)	Aug-07 (F)	Sep-07 (G)	Oct-07 (H)	Nov-07 (I)	Dec-07 (J)	Jan-08 (K)	Feb-08 (L)	Total (M)	March - Jan (N)	Pre-GWI (O)
	All Full-Time Employees															
(1)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513	$28,132,575	
(2)	Budgeted Company Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$490,783	$3,333,327	$2,842,543	
(3)		$4,281,057	$3,271,465	$4,873,935	($3,232,187)	$4,113,588	$4,368,715	$2,973,509	$4,712,994	($2,923,266)	$3,973,838	$4,561,467	$3,198,722	$34,173,840	$30,975,118	
(4)	Payroll Tax	$4,038,669	$1,407,856	$1,430,579	$1,969,924	$1,299,351	$1,358,701	$1,344,004	$1,386,878	$873,293	$614,341	$2,321,860	$2,048,338	$20,093,795		
	Full-Time Bargaining Employees															23-Apr-07
(5)	Budgeted Company Straight-Time Payroll	$1,127,500	$965,664	$981,088	$1,282,280	$952,967	$1,116,883	$962,034	$952,903	$1,259,907	$947,995	$1,037,133	$1,161,547	$12,747,912	$11,586,364	$1,994,282
(6)	Budgeted Company Overtime Payroll	$67,165	$62,903	$63,892	$93,534	$71,422	$75,742	$64,141	$63,936	$84,488	$63,933	$71,725	$77,720	$860,603	$782,882	$139,998
(7)	Budgeted Company Incentive Compensation	$165,889	$144,631	$144,901	$132,063	$139,829	$159,860	$141,127	$139,777	$129,103	$137,683	$157,457	$168,101	$1,760,421	$1,592,320	$286,637
(8)	Budgeted Company Other Payroll Expense	$113,438	$41,470	$132,876	($299,951)	$86,408	$114,828	$23,926	$119,329	($277,543)	$77,514	$107,776	$30,466	$270,537	$240,071	$113,574
(9)		$1,473,992	$1,214,669	$1,322,760	$1,207,925	$1,250,625	$1,467,323	$1,191,228	$1,275,946	$1,195,955	$1,227,125	$1,374,090	$1,437,835	$15,639,473	$14,201,638	$2,534,491
(10)	Payroll Tax	$261,457	$79,514	$80,378	$98,842	$68,387	$81,807	$74,070	$75,707	$44,055	$33,009	$133,054	$125,330	$1,155,609		
(11)	No. of Full-Time Bargaining Employees	240	240	240	233	233	233	233	231	229	228	264	264		237	
	Full-Time Non-Bargaining Employees															1-Feb-08
(12)	Budgeted Company Straight-Time Payroll	$16,152,942	$16,009,661	$16,233,271	$23,404,120	$16,374,561	$16,646,511	$16,369,407	$16,379,830	$23,861,743	$16,557,789	$16,799,455	$17,549,804	$212,029,095	$194,479,291	$194,479,291
(13)	Budgeted Company Overtime Payroll	$179,920	$174,632	$177,920	$197,063	$172,639	$185,515	$182,035	$179,175	$202,543	$178,129	$176,460	$186,555	$2,192,588	$2,006,033	$2,006,033
(14)	Budgeted Company Incentive Compensation	$2,376,575	$2,397,832	$2,397,562	$2,410,401	$2,402,635	$2,382,603	$2,401,336	$2,402,686	$2,413,360	$2,404,781	$2,550,482	$2,539,838	$29,080,093	$26,540,255	$26,540,255
(15)	Budgeted Company Other Payroll Expense	$1,625,155	$687,531	$2,198,595	($5,474,699)	$1,484,717	$1,711,424	$407,119	$2,051,201	($5,188,186)	$1,353,861	$1,745,753	$460,317	$3,062,789	$2,602,472	$2,602,472
(16)		$20,334,593	$19,269,657	$21,007,348	$20,536,885	$20,434,553	$20,926,053	$19,359,898	$21,012,893	$20,979,461	$20,494,560	$21,272,150	$20,736,514	$246,364,565	$225,628,051	$225,628,051
(17)	Payroll Tax	$3,745,716	$1,318,259	$1,329,943	$1,804,062	$1,175,074	$1,219,270	$1,250,336	$1,301,362	$823,536	$576,532	$2,155,209	$1,893,603	$18,602,902		
(18)	No. of Full-Time Non-Bargaining Employees	2,859	2,891	2,894	2,917	2,923	2,926	2,930	2,931	2,933	2,936	2,970	2,975		2,919	
	Part-Time / COOP / Temporary Employees															
(19)	Budgeted Company Straight-Time Payroll	$135,825	$122,446	$247,269	$869,454	$778,833	$786,736	$124,658	$123,464	$163,061	$137,864	$261,883	$272,530	$4,024,022	$3,751,492	
(20)	Budgeted Company Overtime Payroll	$253	$253	$285	$253	$253	$285	$253	$253	$285	$253	$251	$251	$3,126	$2,875	
(21)		$136,078	$122,699	$247,554	$869,707	$779,086	$787,021	$124,911	$123,717	$163,346	$138,117	$262,134	$272,781	$4,027,148	$3,754,367	
(22)	Payroll Tax	$31,496	$10,082	$20,258	$67,020	$55,891	$57,624	$9,598	$9,809	$5,702	$4,800	$33,597	$29,406	$335,284		
(23)	No. of Part-Time / COOP / Temporary Employees	62	62	103	284	284	282	64	82	62	62	45	45		125	
	Total Company															
(24)	Budgeted Company Straight-Time Payroll	$17,280,443	$16,975,325	$17,214,360	$24,686,400	$17,327,528	$17,763,404	$17,331,441	$17,332,733	$24,811,650	$17,505,784	$17,836,588	$18,711,351	$224,777,007	$206,065,656	
(25)	Budgeted Company Overtime Payroll	$247,085	$237,536	$241,812	$290,597	$244,061	$261,257	$246,176	$243,112	$287,031	$242,063	$248,185	$264,276	$3,053,191	$2,788,916	
(26)	Budgeted Part-Time / COOP / Temporary Payroll	$136,078	$122,699	$247,554	$869,707	$779,086	$787,021	$124,911	$123,717	$163,346	$138,117	$262,134	$272,781	$4,027,148	$3,754,367	
(27)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513	$28,132,575	
(28)	Budgeted Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$490,783	$3,333,327	$240,741,513	
(29)		$21,944,663	$20,607,026	$22,577,661	$22,614,518	$22,464,263	$23,180,397	$20,676,037	$22,412,555	$22,338,761	$21,859,802	$22,908,374	$22,447,130	$266,031,186		
(30)	Payroll Tax	$4,038,669	$1,407,856	$1,430,579	$1,969,924	$1,299,351	$1,358,701	$1,344,004	$1,386,878	$873,293	$614,341	$2,321,860	$2,048,338	$20,093,795		
(31)	No. of Employees	3,161	3,193	3,237	3,434	3,440	3,441	3,227	3,224	3,224	3,226	3,279	3,284			
	Total Company Excl. Part-Time Employees															
(32)	Budgeted Company Straight-Time Payroll	$17,280,443	$16,975,325	$17,214,360	$24,686,400	$17,327,528	$17,763,404	$17,331,441	$17,332,733	$24,811,650	$17,505,784	$17,836,588	$18,711,351	$224,777,007	$206,065,656	
(33)	Budgeted Company Overtime Payroll	$247,085	$237,536	$241,812	$290,597	$244,061	$261,257	$246,176	$243,112	$287,031	$242,063	$248,185	$264,276	$3,053,191	$2,788,916	
(34)	Budgeted Company Incentive Compensation	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,542,464	$2,707,939	$2,707,939	$30,840,513	$28,132,575	
(35)	Budgeted Other Payroll Expense	$1,738,594	$729,002	$2,331,472	($5,774,650)	$1,571,125	$1,826,252	$431,046	$2,170,531	($5,465,729)	$1,431,375	$1,853,529	$490,783	$3,333,327	$2,842,543	
(36)		$21,808,585	$20,484,326	$22,330,108	$21,744,810	$21,685,178	$22,393,376	$20,551,126	$22,288,839	$22,175,416	$21,721,685	$22,646,240	$22,174,349	$262,004,038	$239,829,689	
(37)	Payroll Tax	$4,007,173	$1,397,773	$1,410,321	$1,902,904	$1,243,461	$1,301,077	$1,334,407	$1,377,069	$867,592	$609,541	$2,288,263	$2,018,932	$19,758,511		
(38)	No. of Employees	3,099	3,131	3,134	3,150	3,156	3,159	3,163	3,162	3,162	3,164	3,234	3,239			

The Cleveland Electric Illuminating Company Payroll Adjustment

	Direct Company Payroll					FE Service Company Payroll					Total
	Bargaining Unit #1	Non-Bargaining	Total Direct	Total Direct O&M	Total Direct Jurisd. O&M	[1] Direct Bargaining	Direct Non-Bargaining	Total Direct	Total Allocated	[2] Total Allocated O&M	Jurisdictional O&M Exp.
	(A)	(B)	(C) (Col. A + B)	(D) (Col. C x 51.20%)[3]	(E) (Col. D x 95.15%)[3]	(F)	(G)	(H) (Col. F + G)	(I) (Col. H x 14.21%)[3]	(J) (Col. I x 74.99%)[3]	(K) (Col. E + Col. J)
Payroll Expense Adjustment											
Total Budgeted Payroll for Full Test Year											
(1) Straight-Time Payroll	$33,815,131	$22,447,540	$56,262,671	$28,806,487	$27,409,373	$12,747,912	$212,029,095	$224,777,007	$31,940,813	$23,952,415	$51,361,788
(2) Overtime Payroll	$7,642,583	$2,150,244	$9,792,828	$5,013,928	$4,770,752	$860,603	$2,192,588	$3,053,191	$433,858	$325,350	$5,096,103
(3) Incentive Compensation	$2,554,616	$1,746,692	$4,301,308	$2,202,270	$2,095,460	$1,760,421	$29,080,093	$30,840,513	$4,382,437	$3,286,389	$5,381,849
(4) Other Payroll	$92,346	$170,300	$262,645	$134,474	$127,952	$270,537	$3,062,789	$3,333,327	$473,666	$355,202	$483,154
(5) Total Payroll	$44,104,677	$26,514,775	$70,619,452	$36,157,159	$34,403,537	$15,639,473	$246,364,565	$262,004,038	$37,230,774	$27,919,357	$62,322,894
(6) Number of Employees at End of Test Year	700	341				264	2,975				
Total Budgeted Payroll for First 11 Months of Test Year											
(7) Straight-Time Payroll	$32,010,057	$20,575,417	$52,585,474	$26,923,763	$25,617,960	$11,586,364	$194,479,291	$206,065,655	$29,281,930	$21,958,519	$47,576,479
(8) Overtime Payroll	$6,839,320	$1,973,523	$8,812,843	$4,512,176	$4,293,335	$782,882	$2,006,033	$2,788,916	$396,305	$297,189	$4,590,524
(9) Incentive Compensation	$2,366,681	$1,551,776	$3,918,458	$2,006,250	$1,908,947	$1,592,320	$26,540,255	$28,132,575	$3,997,639	$2,997,829	$4,906,777
(10) Other Payroll	$2,351	$76,962	$79,313	$40,608	$38,639	$240,071	$2,602,472	$2,842,543	$403,925	$302,904	$341,543
(11) Total Payroll	$41,218,409	$24,177,679	$65,396,088	$33,482,797	$31,858,882	$14,201,638	$225,628,051	$239,829,689	$34,079,799	$25,556,441	$57,415,323
(12) Average Number of Employees	652	337				237	2,919				
(13) Total Payroll per Employee	$62,263	$71,744				$59,923	$77,296				
(14) Payroll Adjustment Attributable to Employee Count	$2,366,011	$286,975	$2,652,987	$1,358,329	$1,292,450	$1,617,908	$4,326,596	$5,946,504	$844,998	$633,664	$1,926,114
Total Budgeted Payroll for Months in Test Year That Do Not Reflect Annual Wage Increases											
(15) Number of Months in Test Year That Do Not Reflect Annual Wage Increases	2	11				1.75	11				
(16) Straight-Time Payroll	$5,378,291	$20,575,417	$25,953,708	$13,288,299	$12,643,816	$1,994,282	$194,479,291	$196,473,573	$27,918,895	$20,936,379	$33,580,195
(17) Overtime Payroll	$238,414	$1,973,523	$2,211,937	$1,132,512	$1,077,585	$139,998	$2,006,033	$2,146,031	$304,951	$228,683	$1,306,268
(18) Incentive Compensation	$436,478	$1,551,776	$1,988,254	$1,017,986	$968,614	$286,637	$26,540,255	$26,826,891	$3,812,101	$2,858,695	$3,827,308
(19) Other Payroll	$274,949	$76,962	$351,911	$180,179	$171,440	$113,574	$2,602,472	$2,716,046	$385,950	$289,424	$460,864
(20) Total Payroll	$6,328,131	$24,177,679	$30,505,810	$15,618,975	$14,861,454	$2,534,491	$225,628,051	$228,162,542	$32,421,897	$24,313,181	$39,174,635
(21) Annual Wage Increase	3.00%	3.75%				3.00%	3.75%				
(22) Payroll Adjustment Attributable to Wages	$202,749	$917,425	$1,120,174	$573,529	$545,713	$83,757	$8,623,374	$8,707,131	$1,237,283	$927,839	$1,473,552
Total Payroll Adjustment											
(23) Total Payroll Adjustment	$2,568,761	$1,204,400	$3,773,161	$1,931,858	$1,838,163	$1,701,665	$12,951,970	$14,653,635	$2,082,281	$1,561,503	$3,399,666
(24) Percent Total Payroll Adjustment	5.82%	4.54%	5.34%	5.34%	5.34%	10.88%	5.26%	5.59%	5.59%	5.59%	5.45%
Payroll Tax Adjustment											
(25) Total Budgeted Payroll Tax for Test Year	$3,207,745	$2,171,388	$5,379,133	$2,754,116	$2,620,541	$1,155,609	$18,602,902	$19,758,511	$2,807,684	$2,105,483	$4,726,024
(26) Total Payroll Tax Adjustment	$186,827	$98,633	$285,459	$146,155	$139,067	$125,737	$977,999	$1,103,736	$156,841	$117,615	$256,682

[1] Represents several bargaining units.
[2] FE Service Company labor allocated to The Cleveland Electric Illuminating Company is 100% jurisdictional. (Please see WPC-3.2l).
[3] Detail behind the various allocation factors used in this adjustment are available in subsequent workpapers WPC-3.6b - WPC-3.6d.

Key for WPC-3.2i

Line	Definition / Calculation
(1)	Total budgeted straight-time payroll for the full test year
(2)	Total budgeted overtime payroll for the full test year
(3)	Total budgeted incentive compensation for the full test year
(4)	Total budgeted other payroll for the full test year
(5)	Calculation: Sum Lines 1 -4
(6)	Budgeted number of employees as of last month of test year
(7)	Total budgeted straight-time payroll for the first 11 months of the test year
(8)	Total budgeted overtime payroll for the first 11 months of the test year
(9)	Total budgeted incentive compensation for the first 11 months of the test year
(10)	Total budgeted other payroll for the first 11 months of the test year
(11)	Calculation: Sum Lines 7 - 10
(12)	Average number of employees for the first 11 months of the test year
(13)	Calculation: (Line 11 / Line 12)
(14)	Calculation: [(Line 6 - Line 12) x Line 13]
(15)	Number of months in the test year that do not reflect an annual wage increase. For example, if a bargaining unit's wage is expected to be increased on October 1, 2007, then this line would equal 7 (March 2007 - September 2007).
(16)	Total budgeted straight-time payroll for the months in the test year that do not reflect an annual wage increase.
(17)	Total budgeted overtime payroll for the months in the test year that do not reflect an annual wage increase
(18)	Total budgeted incentive compensation for the months in the test year that do not reflect an annual wage increase
(19)	Total budgeted other payroll for the months in the test year that do not reflect an annual wage increase
(20)	Calculation: Sum Lines 16 - 19
(21)	Annual wage increase assumed in the budget
(22)	Calculation: [(Line 20 + (Line 15 / 11)] x Line 21
(23)	Calculation: Sum Lines 14, 22
(24)	Calculation: Line 23 / Line 5
(25)	Total budgeted payroll tax for the full test year
(26)	Calculation: Line 25 x Line 24

Capital/O&M Allocation Ratios *

Total Direct Cleveland Electric Illuminating Company Labor & Benefits

(1)	Labor	$67,722,613
(2)	Benefits	$11,705,905
(3)	Payroll Tax	$5,106,285
(4)	Incentive Comp	$5,520,115
(5)	Total	$90,054,918

Total Capitalized Cleveland Electric Illuminating Company Labor & Benefits

(7)	Activity Allocated	$35,324,225
(8)	Supervision	$5,831,723
(9)	Stores (M&S)	$1,213,067
(10)	Transportation	$1,579,302
(11)	Total	$43,948,317

(12)	Percent Capital	48.80%	(Row 11 / Row 5)
(13)	Percent O&M	51.20%	(1 - Row 12)

Total Capitalized FE Service Company Labor & Benefits

(14)	Labor	$227,406,772
(15)	Benefits	$44,991,906
(16)	Payroll Tax	$17,146,471
(17)	Incentive Comp	$26,151,351
(18)	Total	$315,696,500

Total Direct FE Service Company Labor & Benefits

(19)	Activity Allocated	$31,531,804
(20)	Engineering	$18,081,580
(21)	A&G	$29,353,376
(22)	Total	$78,966,761

(23)	Percent Capital	25.01%	(Row 22 / Row 18)
(24)	Percent O&M	74.99%	(1 - Row 12)

* The above analysis represents the portion of the total labor and benefits originating at The Cleveland Electric Illuminating Company and FE Service Company that ultimately ended up on the Balance Sheet in the 2007 budget.

Allocation Ratios for FE Service Company Costs

	Regulated Utilities	
(1)	Ohio Edison Company	17.22%
(2)	The Cleveland Electric Illuminating Company	14.21%
(3)	The Toledo Edison Company	7.58%
(4)	Pennsylvania & New Jersey Utilities	38.91%
(5)	American Transmission Systems, Inc.	4.81%
(6)	Total Regulated Utilities	82.73%
	Non-Utility Companies	
(7)	FirstEnergy Solutions and Gencos	12.02%
(8)	Other Unregulated Companies	0.25%
(9)	Total Non-Utility Companies	12.27%
(10)	FirstEnergy Holding Company	5.00%
(11)	Total	100.00%

The above allocation ratios reflect 5% of FE Service Company costs being assessed to FirstEnergy Holding Company, with the remainder allocated based on FirstEnergy Corp.'s equity investment in its appropriate subsidiaries. These ratios were approved by the Securities and Exchange Commission in January 2007 for use in FirstEnergy Corp.'s settlement process, including the assessment of FE Service Company costs. Recognizing that FE Service Company costs may be assessed differently depending on the location/responsibilities of the FE Service Company employees, the above ratios are intended to reflect the most general case, i.e. when costs are assessed across all of FirstEnergy Corp.'s appropriate subsidiaries. By taking this overall approach, the 14.21% of total FE Service Company costs that are assessed to The Cleveland Electric Illuminating Company are effectively 100% jurisdictional.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.2m
Witness:
J. Kalata

Jurisdictional Allocation Factor for The Cleveland Electric Illuminating Company *

(1)	Total Direct Cleveland Electric Illuminating Company Labor in FERC Transmission and Distribution O&M Accounts	$27,529,674	
(2)	Total Direct Cleveland Electric Illuminating Company Labor Settled to ATSI in the FERC Transmission and Distribution O&M Accounts	$1,334,101	
(3)	Percent of Total Direct Cleveland Electric Illuminating Company Labor Settled to ATSI	4.85%	(Line 2 / Line 1)
(4)	Cleveland Electric Illuminating Company Jurisdictional Allocation Factor	95.15%	(1 - Line 3)

* The jurisdictional allocation ratio calculated in row 4 reflects the portion of total direct Cleveland Electric Illuminating Company labor in the FERC Transmission and Distribution O&M accounts that settled to American Transmission Systems, Inc. (ATSI) in the 2007 budget. Thus, for purposes of this adjustment, 95.15% of direct Cleveland Electric Illuminating Company costs are assumed to be jurisdictional.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Plant In Service
2/29/2008

Witness: G. Young

Account No.	Account Title	12/31/06 Actual Balance	January - May Additions	January - May Retirements	June- February Additions	June - February Retirements	2/29/08 Ending Balance
	TRANSMISSION PLANT						
350	Land & Land Rights	$ 64,647,174	$ -	$ -	$ -	$ -	$ 64,647,174
352	Structures & Improvements	$ 17,627,488	$ -	$ -	$ -	$ -	$ 17,627,488
353	Station Equipment	$ 128,996,972	$ -	$ (41,096)	$ -	(73,972.53)	$ 128,881,903
354	Towers & Fixtures	$ 326,171	$ -	$ (346)	$ -	(623.25)	$ 325,202
355	Poles & Fixtures	$ 35,129,992	$ 2,823	$ (26,689)	$ 41,909	(48,040.47)	$ 35,099,995
356	Overhead Conductors & Devices	$ 40,311,339	$ 2,909	$ (41,374)	$ 43,197	(62,296.20)	$ 40,253,775
357	Underground Conduit	$ 31,385,274	$ -	$ -	$ -	(12,177.09)	$ 31,373,097
358	Underground Conductors & Devices	$ 72,953,194	$ 10,959	$ (10,086)	$ 162,705	(18,154.08)	$ 73,098,618
359	Roads & Trails	$ -	$ -	$ -	$ -	$ -	$ -
	Total Transmission	$ 391,377,604	$ 16,691	$ (119,591)	$ 247,811	$ (215,264)	$ 391,307,251
	Less Real Property		$ -	$ -	$ -	$ -	$ -
			$ 16,691	$ (119,591)	$ 247,811	$ (215,264)	$ (70,353)
	True value percentage		95.00%	47.41%	95.00%	47.41%	
	Taxable Value		$ 15,856	$ (56,698)	$ 235,420	$ (102,056)	$ 92,522
	Assessment Rate		85.00%	85.00%	85.00%	85.00%	
	Assessed Value		$ 13,478	$ (48,193)	$ 200,107	$ (86,748)	$ 78,644
	Tax Rate		9.990%	9.990%	9.990%	9.990%	
	Additional (reduced) Tax Liability		$ 1,346.45	$ (4,814.52)	$ 19,990.73	$ (8,666.13)	$ 7,856.53
	DISTRIBUTION PLANT						
360	Land & Land Rights	$ 6,800,598	$ -	$ -	$ -	$ -	$ 6,800,598
361	Structures & Improvements	$ 21,119,926	$ -	$ -	$ -	$ -	$ 21,119,926
362	Station Equipment	$ 184,086,163	$ 391,078	$ (5,513)	15,417,493	(9,924)	$ 199,879,297
364	Poles, Towers & Fixtures	$ 228,136,532	$ 3,564,600	$ (646,696)	11,406,534	(1,164,052)	$ 241,296,918
365	*Overhead Conductors & Devices*	*$ 208,605,536*	*$ 4,597,147*	*$ (500,357)*	*14,710,629*	*(900,642)*	*$ 226,512,313*
366	Underground Conduit	$ 66,614,799	$ -	$ (3,007)	0	(5,412)	$ 66,606,380
367	Underground Conductors & Devices	$ 245,019,510	$ 8,157,929	$ (236,282)	26,104,944	(425,308)	$ 278,620,793
368	Line Transformers	$ 262,338,145	$ 8,846,978	$ (1,226,105)	28,309,866	(2,206,989)	$ 296,061,895
369	Services	$ 64,365,125	$ -	$ (1,527,314)	0	(2,749,166)	$ 60,088,645
370	Meters	$ 90,945,016	$ 1,803,856	$ (556,043)	5,772,243	(1,000,877)	$ 96,964,195
371	Installation on Customer Premises	$ 21,679,976	$ 309,063	$ (146,033)	988,984	(262,860)	$ 22,569,131
373	Street Lighting & Signal Systems	$ 66,611,171	$ 2,152,039	$ (421,007)	6,886,411	(757,813)	$ 74,470,801
374	Asset Retirement Costs for Distribution Plant	$ 60,079	$ -	$ -	$ -	$ -	$ 60,079
	Total Distribution	$ 1,466,382,576	$ 29,822,690	$ (5,268,357)	$ 109,597,105	$ (9,483,043)	$ 1,591,050,971
	Less Real Property		$ -	$ -	$ -	$ -	$ -
			$ 29,822,690	$ (5,268,357)	$ 109,597,105	$ (9,483,043)	$ 124,668,395.25
	True value percentage		94.00%	53.80%	94.00%	53.80%	
	Taxable Value		$ 28,033,329	$ (2,834,376)	$ 103,021,279	$ (5,101,877)	$ 123,118,354
	Assessment Rate		85.00%	85.00%	85.00%	85.00%	
	Assessed Value		$ 23,828,329	$ (2,409,220)	$ 87,568,087	$ (4,336,596)	$ 104,650,601.14
	Tax Rate		9.990%	9.990%	9.990%	9.990%	
	Additional (reduced) Tax Liability		$ 2,380,450.10	$ (240,681.04)	$ 8,748,051.89	$ (433,225.89)	$ 10,454,595.05

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Plant In Service
2/29/2008

Witness: G. Young

Account No.	Account Title	12/31/06 Actual Balance	January - May Additions	January - May Retirements	June- February Additions	June - February Retirements	2/29/08 Ending Balance
	GENERAL PLANT						
389	Land & Land Rights	$ 1,949,721	$ -	$ -	$ -	$ -	$ 1,949,721
390	Structures & Improvements	$ 32,523,213	$ 178,067	$ -	$ 3,129,487	$ -	$ 35,830,767
390.3	Leasehold Improvements	$ 379,560	$ -	$ -	$ -	$ -	$ 379,560
391	Office Furniture & Equipment	$ 9,679,640	$ 278,889	$ -	$ 1,768,073	$ (1,186,881)	$ 10,539,722
392	Transportation Equipment	$ 4,412,168	$ -	$ -	$ -	(3,492,953.99)	$ 919,214
393	Stores Equipment	$ 888,073	$ -	$ -	$ -	(135,831.55)	$ 752,241
394	Tools, Shop & Garage Equipment	$ 9,197,573	$ 101,045	$ -	$ 640,592	(920,356.35)	$ 9,018,854
395	Laboratory Equipment	$ 5,247,182	$ -	$ -	$ -	(282,181.91)	$ 4,965,000
396	Power Operated Equipment	$ 4,725,623	$ -	$ -	$ -	(666,251.46)	$ 4,059,372
397	Communications Equipment	$ 244,820	$ 32,210	$ -	$ 204,203	(7,930.24)	$ 473,303
398	Miscellaneous Equipment	$ 293,531	$ 40,668	$ -	$ 257,824	(171.45)	$ 591,851
399.1	Asset Retirement Costs for General Plant	$ 235,410	$ -	$ -	$ -	$ -	$ 235,410
	Total General	$ 69,776,514	$ 630,879	$ -	$ 6,000,179	$ (6,692,558)	$ 69,715,014
	Less Real Property		$ 178,067	$ -	$ 3,129,487	$ -	
			$ 452,812	$ -	$ 2,870,692	$ (6,692,558)	$ (3,369,053.69)
	True value percentage		90.0000%	22.61%	90.0000%	22.61%	
	Taxable Value		$ 567,791.10	$ -	$ 5,400,160.69	$ (1,513,187.26)	$ 4,454,764.52
	Assessment Rate		24.00%	24.00%	24.00%	24.00%	
	Assessed Value		$ 136,270	$ -	$ 1,296,039	$ (363,165)	$ 1,069,143.49
	Tax Rate		9.990%	9.990%	9.990%	9.990%	
	Additional (reduced) Tax Liability		$ 13,613.36	$ -	$ 129,474.25	$ (36,280.18)	$ 106,807.43
	OTHER PLANT						
303	Intangible	$ 20,613,616	1,395,936	$ (21,377)	$ 1,278,184	$ (38,479)	$ 23,227,880
	FAS 109	$ -	$ -	$ -	$ -	$ -	$ -
	Total Intangible	$ 20,613,616	$ 1,395,936	$ (21,377)	$ 1,278,184	$ (38,479)	$ 23,227,880
	GRAND TOTAL PLANT	$ 1,948,150,310	$ 31,866,196	$ (5,409,325)	$ 117,123,279	$ (16,429,343)	$ 2,075,301,117

Additional (reduced) Tax Liability	Add.	Retire	Add.	Retire.	Total Adjustment from Additions and Retirements
Transmission Plant	$ 1,346	$ (4,815)	$ 19,991	$ (8,666)	$ 7,857
Distribution Plant	$ 2,380,450	$ (240,681)	$ 8,748,052	$ (433,226)	$ 10,454,595
General Plant	$ 13,613	$ -	$ 129,474	$ (36,280)	$ 106,807
Total Additional (reduced) Tax Liability	**$ 2,395,410**	**$ (245,496)**	**$ 8,897,517**	**$ (478,172)**	**$ 10,569,259**
		$ 2,149,914		$ 8,419,345	$ 10,569,259

The Cleveland Electri[illegible]inating Company
Case No. 07 -[illegible] - EL - AIR
True Value [illegible]lculations

WPC-3.3 c.1

	Transmission 30 year	Transmission 15 year	Distribution 25 Years	Distribution 15 Years	General Plant
	28,671,484	65,915,175	308,455,365	286,305,026	5,744,279
	0.9330	0.9330	0.9200	0.9200	0.8670
	26,750,495	61,498,858	283,778,936	263,400,624	4,980,290
	33,897,950	152,229,042	355,831,070	661,212,532	22,028,398
True Value of Taxable income		88,249,353		547,179,560	4,980,290
Net cost of Taxable property		186,126,992		1,017,043,602	22,028,398
True Value Age Factor		0.4741		0.5380	0.2261

2006 SCHEDULE C - 30 YEAR CLASS LIFE (TRANSMISSION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
1	2005	4,940,806				619,400		619,400	4,321,406	98.3%	4,247,942	1
2	2004	4,164,812				423,561		423,561	3,741,251	95.0%	3,554,188	2
3	2003	3,639,281				80,428		80,428	3,558,853	91.7%	3,263,468	3
4	2002	2,236,904				87,910		87,910	2,148,994	88.3%	1,897,562	4
5	2001	1,713,550				201,856		201,856	1,511,694	85.0%	1,284,940	5
6	2000	3,503,134				251,525		251,525	3,251,609	81.7%	2,656,565	6
7	1999	8,988,782				645,395		645,395	8,343,387	78.3%	6,532,872	7
8	1998	6,531,549				468,965		468,965	6,062,584	75.0%	4,546,938	8
9	1997	1,032,290				74,118		74,118	958,172	71.7%	687,009	9
10	1996									68.3%		10
11	1995									65.0%		11
12	1994									61.7%		12
13	1993									58.3%		13
14	1992									55.0%		14
15	1991									51.7%		15
16	1990									48.3%		16
17	1989									45.0%		17
18	1988									41.7%		18
19	1987									38.3%		19
20	1986									35.0%		20

2006 SCHEDULE C - 30 YEAR CLASS LIFE (TRANSMISSION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
21	1985									31.7%		21
22	1984									29.8%		22
23	1983									28.0%		23
24	1982									26.1%		24
25	1981									24.3%		25
26	1980									22.4%		26
27	1979									20.6%		27
28	1978									18.7%		28
29	1977									16.9%		29
30	1976									15.0%		30
31	Prior									15.0%		31
32	104 ACCT 350	33,941		33,941				33,941				
33	ACCT 350	64,386,499		64,386,499				64,386,499				
34	ACCT 352	17,627,488		17,627,488				17,627,488				
32	Totals	118,799,036		82,047,928		2,853,158		84,901,086	33,897,950		28,671,484	32

2006 SCHEDULE C - 15 YEAR CLASS LIFE (TRANSMISSION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
1	2005									96.7%		1
2	2004									90.0%		2
3	2003									83.3%		3
4	2002									76.7%		4
5	2001									70.0%		5
6	2000									63.3%		6
7	1999									56.7%		7
8	1998									50.0%		8
9	1997	152,229,042							152,229,042	43.3%	65,915,175	9
10	1996									36.7%		10
11	1995									31.3%		11
12	1994									27.2%		12
13	1993									23.1%		13
14	1992									19.1%		14
15	1991									15.0%		15
16	Prior									15.0%		16
17	Totals	152,229,042							152,229,042		65,915,175	17

2006 SCHEDULE C - 25 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
1	2005	96,839,446				1,579,089		1,579,089	95,260,357	98.0%	93,355,150	1
2	2004	41,512,985				116,236		116,236	41,396,749	94.0%	38,912,944	2
3	2003	53,722,934				171,913		171,913	53,551,021	90.0%	48,195,919	3
4	2002	36,719,542				363,523		363,523	36,356,019	86.0%	31,266,176	4
5	2001	28,607,312				211,694		211,694	28,395,618	82.0%	23,284,407	5
6	2000	33,346,612				503,534		503,534	32,843,078	78.0%	25,617,601	6
7	1999	16,171,161				244,185		244,185	15,926,976	74.0%	11,785,962	7
8	1998	41,892,062				632,570		632,570	41,259,492	70.0%	28,881,644	8
9	1997	11,007,980				166,220		166,220	10,841,760	66.0%	7,155,562	9
10	1996									62.0%		10
11	1995									58.0%		11
12	1994									54.0%		12
13	1993									50.0%		13
14	1992									46.0%		14
15	1991									42.0%		15
16	1990									38.0%		16
17	1989									34.0%		17
18	1988									30.9%		18
19	1987									28.6%		19
20	1986									26.3%		20

2006 SCHEDULE C - 25 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
21	1985									24.1%		21
22	1984									21.8%		22
23	1983									19.5%		23
24	1982									17.3%		24
25	1981									15.0%		25
26	Prior									15.0%		26
27	ACT 360 REAL	8,391,366		8,391,366				8,391,366				27
28	ACT 361 REAL	21,058,507		21,058,507				21,058,507				28
27	Totals	389,269,907		29,449,873		3,988,964		33,438,837	355,831,070		308,455,365	27

2006 SCHEDULE C - 15 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
1	2005									96.7%		1
2	2004									90.0%		2
3	2003									83.3%		3
4	2002									76.7%		4
5	2001									70.0%		5
6	2000									63.3%		6
7	1999									56.7%		7
8	1998									50.0%		8
9	1997	661,212,532							661,212,532	43.3%	286,305,026	9
10	1996									36.7%		10
11	1995									31.3%		11
12	1994									27.2%		12
13	1993									23.1%		13
14	1992									19.1%		14
15	1991									15.0%		15
16	Prior									15.0%		16
17	Totals	661,212,532							661,212,532		286,305,026	17

2006 SCHEDULE C - 15 YEAR CLASS LIFE (GENERAL PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Exempt Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Capitalized Interest (f)	Other (g)	Total Exemptions and Exclusions (h)	Net Cost of Taxable Property (i)	Percent Good (j)	True Value of Taxable Property (k)	Line
1	2005	1,358,024				N/A R.C. 5727.11 (E)			1,358,024	96.7%	1,313,209	1
2	2004	265,463				N/A R.C. 5727.11 (E)			265,463	90.0%	238,917	2
3	2003					N/A R.C. 5727.11 (E)				83.3%		3
4	2002	63,701				N/A R.C. 5727.11 (E)			63,701	76.7%	48,859	4
5	2001					N/A R.C. 5727.11 (E)				70.0%		5
6	2000	322,553				1		1	322,552	63.3%	204,175	6
7	1999	212,397			210,984	1		210,985	1,412	56.7%	801	7
8	1998	53,091							53,091	50.0%	26,546	8
9	1997	1,463,353				4		4	1,463,349	43.3%	633,630	9
10	1996	1,004,173				3		3	1,004,170	36.7%	368,530	10
11	1995	928,527			299,240	3		299,243	629,284	31.3%	196,956	11
12	1994	1,822,438			1,189,727	5		1,189,732	632,706	27.2%	172,096	12
13	1993	802,910			55,413	2		55,415	747,495	23.1%	172,671	13
14	1992	1,246,998			154,144	3		154,147	1,092,851	19.1%	208,735	14
15	1991	2,306,265			366,348	6		366,354	1,939,911	15.0%	290,987	15
16	Prior	17,378,473			4,922,035	49		4,922,084	12,454,389	15.0%	1,868,158	16
17	ACT 121 REAL	159,099		159,099				159,099				17
18	ACT 389 REAL	1,972,217		1,972,217				1,972,217				18
19	ACT 390 REAL	31,212,813		31,212,813				31,212,813				19
20	Totals	62,570,495		33,344,129	7,197,891	77		40,542,097	22,028,398		5,744,279	20

CEI

2006 Real and Personal Property
2006 Taxes paid in 2007
06/04/07

Cleveland Electric Illuminating Paid 2007	Real Property	Personal Property
ASHTABULA COUNTY - 04	102,969.84	2,547,121.50
GEAUGA COUNTY - 28	48,902.74	4,170,507.32
JEFFERSON COUNTY	0.00	0.00
LAKE COUNTY - 43	233,373.44	6,455,243.30
ADDITIONAL LAKE COUNTY	1,804,642.80	0.00
LORAIN COUNTY - 47	146,656.23	1,434,903.79
MAHONING COUNTY - 50	0.00	4,398.06
MEDINA COUNTY - 52	0.00	0.00
OTTAWA COUNTY - 62	0.00	8,022.24
PORTAGE COUNTY - 67	0.00	81,033.90
STARK COUNTY -76	0.00	36,942.02
SUMMIT - 77	53,291.60	406,939.76
TRUMBULL COUNTY - 78	0.00	19,527.54
CUYAHOGA COUNTY - 18	2,206,077.12	43,594,608.08
Totals	**4,595,913.77**	**58,759,247.51**
		63,355,161.28

Total Personal Property	58,759,247.51/
Total 2006 Taxable value of Property	587,942,640.00
2006 Personal Property Valuation Rate	9.99%

2006 VALUATION NOTICE

07-551-EL-AIR WPC-3.3 j

NAME: CLEVELAND ELECTRIC ILLUMINATING CO

IN: 34-0150020

SS: ELECTRIC COMPANY

Taxable Property	True Value
Production Plant (Placed in Service on or before 10/4/99)	202,543
Production Plant (Placed in Service after 10/4/99)	0
Transmission Plant	94,739,996
Distribution Plant	594,832,905
General Plant	7,321,066
Account 104 - Electric Plant Leased to Others	0
Account 105 - Electric Plant Held for Future Use	0
Account 114 - Plant Acquisition Adjustment	0
Account 116 - Other Electric Plant Adjustments	0
Account 118 - Other Utility Plant	0
Account 120.6 - Nuclear Fuel	0
Account 121 - Nonutility Property	0
Account 151 - Fuel Stock	0
Account 154 - Plant Materials and Operating Supplies	0
Account 155 - Merchandise	0
Account 156 - Other Materials and Supplies	0
Total True Value:	697,096,510

	True Value		Taxable Value
True Value of all Production Plant Property	202,543	24%	48,610
True Value of General Plant & Account 104 - 156 Property	7,321,066	24%	1,757,060
True Value of Transmission & Distribution Plant	689,572,901	85%	586,136,970
Total General, T & D and all Other Property:	**696,893,967**		**587,894,030**
Total Taxable Value of Property			**587,942,640**
(Penalty if applicable)	Percent: 0%		0
Total Taxable Value / with Penalty			**587,942,640**

Agent: Clay Gloeckner Date: 6/28/2006

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
C-3.4 Depreciation Expense Adjustment
2/29/2008

WPC-3.4
Witness:
P. Chatman

Account No.	Account Title	12/31/06 Actual Balance	January - May Additions	January - May Retirements	June- February Additions	June - February Retirements	(1) 2/29/08 Ending Balance	(2) Proposed Rate	(3) = (1) * (2) Proposed Expense	(4) Budget Expense
	TRANSMISSION PLANT									
350	Land & Land Rights	$ 64,647,174	$ -	$ -	$ -	$ -	$ 64,647,174	0.00%	$ -	$ -
352	Structures & Improvements	$ 17,627,488	$ -	$ -	$ -	$ -	$ 17,627,488	2.33%	$ 410,720	$ 423,294
353	Station Equipment	$ 128,996,972	$ -	$ (41,096)	$ -	(73,972.53)	$ 128,881,903	1.80%	$ 2,319,874	$ 2,229,445
354	Towers & Fixtures	$ 326,171	$ -	$ (346)	$ -	(623.25)	$ 325,202	1.77%	$ 5,756	$ -
355	Poles & Fixtures	$ 35,129,992	$ 2,823	$ (26,689)	$ 41,909	(48,040.47)	$ 35,099,995	3.00%	$ 1,053,000	$ 1,311,732
356	Overhead Conductors & Devices	$ 40,311,339	$ 2,909	$ (41,374)	$ 43,197	(62,296.20)	$ 40,253,775	2.78%	$ 1,119,055	$ 1,385,774
357	Underground Conduit	$ 31,385,274	$ -	$ -	$ -	(12,177.09)	$ 31,373,097	2.00%	$ 627,462	$ 602,773
358	Underground Conductors & Devices	$ 72,953,194	$ 10,959	$ (10,086)	$ 162,705	(18,154.08)	$ 73,098,618	2.00%	$ 1,461,972	$ 1,401,860
359	Roads & Trails	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -	$ -
	Total Transmission	$ 391,377,604	$ 16,691	$ (119,591)	$ 247,811	$ (215,264)	$ 391,307,251		$ 6,997,840	$ 7,354,878
	DISTRIBUTION PLANT									
360	Land & Land Rights	$ 6,800,598	$ -	$ -	$ -	$ -	$ 6,800,598	0.00%	$ -	$ -
361	Structures & Improvements	$ 21,119,926	$ -	$ -	$ -	$ -	$ 21,119,926	2.45%	$ 517,438	$ 533,667
362	Station Equipment	$ 184,086,163	$ 391,078	$ (5,513)	15,417,492.81	(9,924.21)	$ 199,879,297	1.79%	$ 3,577,839	$ 3,880,897
364	Poles, Towers & Fixtures	$ 228,136,532	$ 3,564,600	$ (646,696)	11,406,534.34	(1,164,052.26)	$ 241,296,918	4.65%	$ 11,220,307	$ 11,811,315
365	Overhead Conductors & Devices	$ 208,605,536	$ 4,597,147	$ (500,357)	14,710,629.13	(900,641.70)	$ 226,512,313	3.88%	$ 8,788,678	$ 9,287,282
366	Underground Conduit	$ 66,614,799	$ -	$ (3,007)	$ -	(5,412.42)	$ 66,606,380	2.17%	$ 1,445,358	$ 1,780,068
367	Underground Conductors & Devices	$ 245,019,510	$ 8,157,929	$ (236,282)	26,104,944.15	(425,308.41)	$ 278,620,793	2.44%	$ 6,798,347	$ 6,505,652
368	Line Transformers	$ 262,338,145	$ 8,846,978	$ (1,226,105)	28,309,866.26	(2,206,989.27)	$ 296,061,895	2.91%	$ 8,615,401	$ 8,751,908
369	Services	$ 64,365,125	$ -	$ (1,527,314)	0.00	(2,749,165.56)	$ 60,088,645	4.64%	$ 2,788,113	$ 2,054,118
370	Meters	$ 90,945,016	$ 1,803,856	$ (556,043)	5,772,243.12	(1,000,876.86)	$ 96,964,195	See Note 1	$ 5,843,178	$ 2,986,146
371	Installation on Customer Premises	$ 21,679,976	$ 309,063	$ (146,033)	988,984.37	(262,859.58)	$ 22,569,131	See Note 2	$ 3,075,010	$ 724,511
373	Street Lighting & Signal Systems	$ 66,611,171	$ 2,152,039	$ (421,007)	6,886,410.94	(757,812.80)	$ 74,470,801	3.65%	$ 2,718,184	$ 3,930,618
374	Asset Retirement Costs for Distribution Plant	$ 60,079	$ -	$ -	$ -	$ -	$ 60,079	0.00%	$ -	$ -
	Total Distribution	$ 1,466,382,576	$ 29,822,690	$ (5,268,357)	$ 109,597,105	$ (9,483,043)	$ 1,591,050,971		$ 55,387,854	$ 52,246,182
	GENERAL PLANT									
389	Land & Land Rights	$ 1,949,721	$ -	$ -	$ -	$ -	$ 1,949,721	0.00%	$ -	$ -
390	Structures & Improvements	$ 32,523,213	$ 178,067	$ -	$ 3,129,487	$ -	$ 35,830,767	2.20%	$ 788,277	$ 1,059,843
390.3	Leasehold Improvements	$ 379,560	$ -	$ -	$ -	$ -	$ 379,560	Same	$ 14,913	$ 14,913
391	Office Furniture & Equipment	$ 9,679,640	$ 278,889	$ -	$ 1,768,073	$ (1,186,881)	$ 10,539,722	9.48%	$ 999,027	$ 633,366
392	Transportation Equipment	$ 4,412,168	$ -	$ -	$ -	(3,492,953.99)	$ 919,214	5.86%	$ 53,866	$ 253,041
393	Stores Equipment	$ 888,073	$ -	$ -	$ -	(135,831.55)	$ 752,241	6.23%	$ 46,865	$ 45,796
394	Tools, Shop & Garage Equipment	$ 9,197,573	$ 101,045	$ -	$ 640,592	(920,356.35)	$ 9,018,854	4.62%	$ 416,671	$ 384,344
395	Laboratory Equipment	$ 5,247,182	$ -	$ -	$ -	(282,181.91)	$ 4,965,000	2.31%	$ 114,692	$ 146,550
396	Power Operated Equipment	$ 4,725,623	$ -	$ -	$ -	(666,251.46)	$ 4,059,372	4.47%	$ 181,454	$ 278,137
397	Communications Equipment	$ 244,820	$ 32,210	$ -	$ 204,203	(7,930.24)	$ 473,303	7.50%	$ 35,498	$ 18,434
398	Miscellaneous Equipment	$ 293,531	$ 40,668	$ -	$ 257,824	(171.45)	$ 591,851	6.67%	$ 39,476	$ 21,535
399.1	Asset Retirement Costs for General Plant	$ 235,410	$ -	$ -	$ -	$ -	$ 235,410	0.00%	$ -	$ -
	Total General	$ 69,776,514	$ 630,879	$ -	$ 6,000,179	$ (6,692,558)	$ 69,715,014		$ 2,690,738	$ 2,855,959
	OTHER PLANT									
303	Intangible	$ 20,613,616	1,395,936	$ (21,377)	$ 1,278,184	$ (38,479)	$ 23,227,880	Same	$ 2,955,402	$ 2,955,402
	FAS 109	$ -	$ -	$ -	$ -	$ -	$ -	Same	$ 96,840	$ 96,840
	Total Intangible	$ 20,613,616	$ 1,395,936	$ (21,377)	$ 1,278,184	$ (38,479)	$ 23,227,880		$ 3,052,242	$ 3,052,242
	GRAND TOTAL PLANT	$ 1,948,150,310	$ 31,866,196	$ (5,409,325)	$ 117,123,279	$ (16,429,343)	$ 2,075,301,117		$ 68,128,674	$ 65,509,261
									(3) - (4)	$ 2,619,413

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Summary Support of C-3.5
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.5a
Witness Responsible:
H. Wagner

Description	Eliminate Test Year Activity	Annual Amortization	Total C-3 Adjustment
	WPC-3.5b	WPC-3.5c	
O & M Adjustment			
Fuel Deferral	$43,108,404	$0	$43,108,404
Total O & M Adjustment	$43,108,404	$0	$43,108,404
Amortization Expense Adjustment			
Fuel Interest	$4,172,585	$5,797,709 (1)	$9,970,294
Distribution Deferral	65,357,526	7,789,450	73,146,976
Transition Tax Deferral	724,822	1,814,116	2,538,938
Muni Tax Rider	436,357	0	436,357
Ohio Line Extension	1,948,484	1,882,562	3,831,046
DSM Deferral	85,979	1,504,628	1,590,607
Total Amortization Expense Adjustment	$72,725,753	$18,788,465	$91,514,218
Total Adjusted Jurisdictional Amount			$134,622,622

(1) Annual amortization includes fuel and associated interest.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Test Year Activity Recorded in Budget
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.5b
Witness Responsible
H. Wagner

Description	G/L Account	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	Total Test Year Activity
O & M Adjustment														
Fuel Deferral	555010	($2,451,879.62)	($3,640,592.83)	($3,778,278.70)	($4,095,735.68)	($4,323,503.72)	($4,184,427.01)	($3,701,361.11)	($2,972,943.99)	($1,946,113.75)	($2,842,648.81)	($4,237,301.94)	($4,933,816.49)	($43,108,403.55)
Amortization Expense Adjustment														
Fuel Interest	407550	(247,030.92)	(265,829.98)	(288,522.13)	(312,642.86)	(336,461.04)	(362,531.83)	(386,985.12)	(408,099.49)	(424,373.28)	(440,369.71)	(228,148.35)	(471,590.57)	(4,172,585.28)
Distribution Deferral	407555	(5,418,157.00)	(5,268,317.00)	(5,338,597.00)	(7,750,408.00)	(5,669,420.00)	(5,614,436.00)	(5,882,792.00)	(5,872,966.00)	(976,419.00)		(5,080,540.06)	(5,080,540.06)	(57,752,532.12)
Distribution Interest	407560	(440,389.00)	(474,994.00)	(509,568.00)	(551,775.00)	(595,224.00)	(632,543.00)	(670,125.00)	(708,706.00)	(733,437.00)	(740,747.00)	(744,233.22)	(803,252.16)	(7,604,993.38)
Total Distribution Deferral		(5,858,546.00)	(5,743,311.00)	(5,848,105.00)	(8,302,183.00)	(6,264,644.00)	(6,246,979.00)	(6,552,917.00)	(6,581,672.00)	(1,709,856.00)	(740,747.00)	(5,824,773.28)	(5,883,792.22)	(65,357,525.50)
Transition Tax Deferral	407440	(57,947.93)	(58,383.03)	(58,821.39)	(59,263.04)	(59,708.01)	(60,156.31)	(60,607.99)	(61,063.06)	(61,521.52)	(61,983.45)	(62,448.85)	(62,917.73)	(724,822.31)
Muni Tax Rider	407470	(52,691.00)	(48,860.00)	(50,315.00)	(39,900.00)	(22,285.00)	(18,912.00)	(33,989.00)	(44,325.00)	(48,625.00)	(46,146.00)	(15,154.67)	(15,154.66)	(436,357.33)
Ohio Line Extension - Deferred Depreciation	407445	(43,102.75)			(43,102.75)			(43,102.75)			(43,102.75)	(57,935.00)	(59,278.00)	(289,624.00)
Ohio Line Extension - Deferred Property Tax	407450	(69,153.50)			(69,153.50)			(69,153.50)			(69,153.50)	(134,142.00)	(136,846.00)	(547,602.00)
Ohio Line Extension - Deferred Capital Costs	407455	(204,618.75)			(204,618.75)			(204,618.75)			(204,618.75)	(144,923.00)	(147,860.00)	(1,111,258.00)
Total Ohio Line Extension		(316,875.00)	0.00	0.00	(316,875.00)	0.00	0.00	(316,875.00)	0.00	0.00	(316,875.00)	(337,000.00)	(343,984.00)	(1,948,484.00)
Demand Side Management Interest	407580	(627.01)	(1,777.26)	(2,934.39)	(4,098.44)	(5,269.46)	(6,447.49)	(7,632.56)	(8,824.73)	(10,024.02)	(11,230.50)	(12,826.79)	(14,285.94)	(85,978.59)
Total Amortization Expense Adjustment		($6,533,717.86)	($6,118,161.27)	($6,248,697.91)	($9,034,962.34)	($6,688,367.51)	($6,695,026.63)	($7,159,006.67)	($7,103,984.28)	($2,254,399.82)	($1,617,351.66)	($6,480,351.94)	($6,791,725.12)	($72,725,753.01)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Annual Amortization Calculation
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.5c
Witness Responsible:
H. Wagner

Period	Fuel Deferral			Distribution Deferral			Transition Tax Deferral			Ohio Line Extension	DSM Deferral		
	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total		Principal	Interest	Total
Balance, December 31, 2006	$ 37,513,547.04	$ 1,321,529.16	$ 38,835,076.20	$ 55,128,033.14	$ 2,020,193.90	$ 57,148,227.04	$ 4,914,611.63	$ 2,688,600.56	$ 7,603,212.19	$ 4,338,338.38	$ 8,439.87	$ 436.06	$ 8,875.93
2001 - 2003 True-Up	-	-	-	-	-	-	420,820.18	144,686.82	565,507.00	-	-	-	-
January 2007	2,408,186.37	113,943.28	2,522,129.65	5,585,988.00	370,470.00	5,956,458.00	-	61,333.47	61,333.47	307,013.00	-	51.33	51.33
February 2007	1,780,254.67	233,618.13	2,013,872.80	5,407,536.00	405,575.00	5,813,111.00	-	61,793.98	61,793.98	314,454.00	-	51.63	51.63
March 2007	2,451,879.62	247,030.92	2,698,910.54	5,418,157.00	440,389.00	5,858,546.00	-	62,257.94	62,257.94	323,294.00	342,570.00	1,042.53	343,612.53
April 2007	3,640,592.83	265,829.98	3,906,422.81	5,268,317.00	474,994.00	5,743,311.00	-	62,725.41	62,725.41	331,075.00	342,570.00	3,029.75	345,599.75
May 2007	3,778,278.70	288,522.13	4,066,800.83	5,338,537.00	509,568.00	5,848,105.00	-	63,196.36	63,196.36	338,832.00	342,570.00	5,028.47	347,598.47
June 2007	4,095,735.68	312,642.86	4,408,378.54	7,750,408.00	551,775.00	8,302,183.00	-	63,670.87	63,670.87	346,731.00	342,570.00	7,038.75	349,608.75
July 2007	4,323,503.72	336,461.04	4,659,964.76	5,669,420.00	595,224.00	6,264,644.00	-	64,148.92	64,148.92	353,630.00	342,570.00	9,060.65	351,630.65
August 2007	4,184,427.01	362,531.83	4,546,958.84	5,614,436.00	632,543.00	6,246,979.00	-	64,630.58	64,630.58	362,484.00	342,570.00	11,094.25	353,664.25
September 2007	3,701,361.11	386,985.12	4,088,346.23	5,682,792.00	670,125.00	6,352,917.00	-	65,115.85	65,115.85	373,713.00	342,570.00	13,139.61	355,709.61
October 2007	2,972,943.99	408,099.49	3,381,043.48	5,872,966.00	708,706.00	6,581,672.00	-	65,604.75	65,604.75	384,022.00	342,570.00	15,196.80	357,766.80
November 2007	1,946,113.75	424,373.28	2,370,487.03	976,419.00	733,437.00	1,709,856.00	-	66,097.34	66,097.34	394,871.00	342,570.00	17,265.88	359,835.88
December 2007	2,842,648.81	440,369.71	3,283,018.52	-	740,747.00	740,747.00	-	66,593.62	66,593.62	405,369.00	342,570.00	19,346.93	361,916.93
January 2008	4,237,301.94	228,148.35	4,465,450.29	5,080,540.06	744,233.22	5,824,773.28	-	67,093.63	67,093.63	415,000.00	465,775.00	21,796.28	487,571.28
February 2008	4,933,616.49	471,590.57	5,405,207.06	5,080,540.06	803,252.16	5,883,792.22	-	67,597.39	67,597.39	423,984.00	465,775.00	24,616.07	490,391.07
March 2008	5,318,525.40	503,357.30	5,821,882.70	5,080,540.06	832,761.63	5,913,301.69	-	-	-	-	-	-	-
April 2008	4,711,174.36	534,673.13	5,245,847.49	5,080,540.06	862,271.10	5,942,811.16	-	-	-	-	-	-	-
May 2008	5,081,599.08	565,494.39	5,647,093.47	5,080,540.06	891,780.57	5,972,320.63	-	-	-	-	-	-	-
June 2008	5,272,598.68	598,083.61	5,870,682.29	5,080,540.06	921,290.04	6,001,830.10	-	-	-	-	-	-	-
July 2008	5,857,940.94	633,060.64	6,491,001.58	5,080,540.06	950,799.51	6,031,339.57	-	-	-	-	-	-	-
August 2008	5,737,694.01	669,555.87	6,407,249.88	5,080,540.06	980,308.98	6,060,849.04	-	-	-	-	-	-	-
September 2008	4,616,527.54	702,735.71	5,319,263.25	5,080,540.06	1,009,818.45	6,090,358.51	-	-	-	-	-	-	-
October 2008	3,285,200.98	718,437.91	4,003,638.89	5,080,540.07	1,039,327.92	6,119,867.99	-	-	-	-	-	-	-
November 2008	3,223,466.26	740,552.33	3,964,118.59	5,080,540.07	1,068,837.40	6,149,377.47	-	-	-	-	-	-	-
December 2008	4,752,783.54	767,094.07	5,519,877.61	5,080,540.07	1,098,346.87	6,178,886.94	-	-	-	-	-	-	-
	$132,667,902.52	$12,274,820.81	$144,942,723.33	$174,679,489.89	$20,056,774.75	$194,736,264.64	$5,335,431.81	$3,735,147.49	$9,070,579.30	$9,412,810.38	$4,365,689.87	$148,194.99	$4,513,884.86
Amortization Period			25			25			5	5			3
Annual Amortization			$ 5,797,708.93			$ 7,789,450.59			$ 1,814,115.86	$ 1,882,562.08			$ 1,504,628.29

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.6a
Witness:
J. Kalata

Adjustment to Cleveland Electric Illuminating Company Pension and OPEB Expense

Line	Description	Total Expense (A)	O&M Allocation Factor* (B)	O&M Expense (C) (Column A x B)	Jurisdictional Allocation Factor* (D)	Jurisdictional O&M Expense (E) (Column C x D)
				($ Thousands)		
	Pension Expense Adjustment					
(1)	Budgeted Company Pension Expense	3,336	51.20%	1,708	95.15%	1,625
(2)	Budgeted FE Service Co. Pension Expense	(8,015)	74.99%	(6,010)	100.00%	(6,010)
(3)	Percent Allocated to Company*	14.21%				
(4)	Allocated FE Service Co. Budgeted Pension Expense (Line 2 x Line 3)	(1,139)	74.99%	(854)	100.00%	(854)
(5)	Total Budgeted Pension Expense (Line 1 + Line 4)	2,197		854		771
(6)	Service Cost for Company Pension Expense	6,025	51.20%	3,085	95.15%	2,935
(7)	Service Cost for FE Service Co. Pension Expense	18,425	74.99%	13,817	100.00%	13,817
(8)	Percent Allocated to Company*	14.21%				
(9)	Allocated FE Service Co. Service Cost (Line 7 v Line 8)	2,618	74.99%	1,963	100.00%	1,963
(10)	Total Pension Service Cost (Line 6 + Line 9)	8,643		5,048		4,898
(11)	Adjustment to Set Pension Expense at Ongoing Service Cost Level (Line 10 - Line 5)	6,446		4,194		4,127
	OPEB Expense Adjustment					
(12)	Budgeted Company OPEB Expense	142	51.20%	73	95.15%	69
(13)	Budgeted FE Service Co. OPEB Expense	(9,975)	74.99%	(7,480)	100.00%	(7,480)
(14)	Percent Allocated to Company*	14.21%				
(15)	Allocated FE Service Co. Budgeted OPEB Expense (Line 13 x Line 14)	(1,417)	74.99%	(1,063)	100.00%	(1,063)
(16)	Total Budgeted OPEB Expense (Line 12 + Line 15)	(1,275)		(990)		(994)
(17)	Service Cost for Company OPEB Expense	1,161	51.20%	594	95.15%	565
(18)	Service Cost for FE Service Co. OPEB Expense	4,629	74.99%	3,471	100.00%	3,471
(19)	Percent Allocated to Company*	14.21%				
(20)	Allocated FE Service Co. Service Cost (Line 18 x Line 19)	658	74.99%	493	100.00%	493
(21)	Total OPEB Service Cost (Line 17 + Line 20)	1,819		1,087		1,058
(22)	Adjustment to Set OPEB Expense at Ongoing Service Cost Level (Line 21 - Line 16)	3,094		2,077		2,052

* Detail behind the various allocation factors used in this adjustment are available in subsequent workpapers WPC-3.6b - WPC-3.6d.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.6b
Witness:
J. Kalata

Capital/O&M Allocation Ratios *

Total Direct Cleveland Electric Illuminating Company Labor & Benefits

(1)	Labor	$67,722,613
(2)	Benefits	$11,705,905
(3)	Payroll Tax	$5,106,285
(4)	Incentive Comp	$5,520,115
(5)	Total	$90,054,918

Total Capitalized Cleveland Electric Illuminating Company Labor & Benefits

(7)	Activity Allocated	$35,324,225
(8)	Supervision	$5,831,723
(9)	Stores (M&S)	$1,213,067
(10)	Transportation	$1,579,302
(11)	Total	$43,948,317

(12)	Percent Capital	48.80%	(Row 11 / Row 5)
(13)	Percent O&M	51.20%	(1 - Row 12)

Total Capitalized FE Service Company Labor & Benefits

(14)	Labor	$227,406,772
(15)	Benefits	$44,991,906
(16)	Payroll Tax	$17,146,471
(17)	Incentive Comp	$26,151,351
(18)	Total	$315,696,500

Total Direct FE Service Company Labor & Benefits

(19)	Activity Allocated	$31,531,804
(20)	Engineering	$18,081,580
(21)	A&G	$29,353,376
(22)	Total	$78,966,761

(23)	Percent Capital	25.01%	(Row 22 / Row 18)
(24)	Percent O&M	74.99%	(1 - Row 12)

* The above analysis represents the portion of the total labor and benefits originating at The Cleveland Electric Illuminating Company and FE Service Company that ultimately ended up on the Balance Sheet in the 2007 budget.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.6c
Witness:
J. Kalata

Allocation Ratios for FE Service Company Costs

	Regulated Utilities	
(1)	Ohio Edison Company	17.22%
(2)	The Cleveland Electric Illuminating Company	14.21%
(3)	The Toledo Edison Company	7.58%
(4)	Pennsylvania & New Jersey Utilities	38.91%
(5)	American Transmission Systems, Inc.	4.81%
(6)	Total Regulated Utilities	82.73%
	Non-Utility Companies	
(7)	FirstEnergy Solutions and Gencos	12.02%
(8)	Other Unregulated Companies	0.25%
(9)	Total Non-Utility Companies	12.27%
(10)	FirstEnergy Holding Company	5.00%
(11)	Total	100.00%

The above allocation ratios reflect 5% of FE Service Company costs being assessed to FirstEnergy Holding Company, with the remainder allocated based on FirstEnergy Corp.'s equity investment in its appropriate subsidiaries. These ratios were approved by the Securities and Exchange Commission in January 2007 for use in FirstEnergy Corp.'s settlement process, including the assessment of FE Service Company costs. Recognizing that FE Service Company costs may be assessed differently depending on the location/responsibilities of the FE Service Company employees, the above ratios are intended to reflect the most general case, i.e. when costs are assessed across all of FirstEnergy Corp.'s appropriate subsidiaries. By taking this overall approach, the 14.21% of total FE Service Company costs that are assessed to The Cleveland Electric Illuminating Company are effectively 100% jurisdictional.

Jurisdictional Allocation Factor for The Cleveland Electric Illuminating Company *

(1)	Total Direct Cleveland Electric Illuminating Company Labor in FERC Transmission and Distribution O&M Accounts	$27,529,674	
(2)	Total Direct Cleveland Electric Illuminating Company Labor Settled to ATSI in the FERC Transmission and Distribution O&M Accounts	$1,334,101	
(3)	Percent of Total Direct Cleveland Electric Illuminating Company Labor Settled to ATSI	4.85%	(Line 2 / Line 1)
(4)	Cleveland Electric Illuminating Company Jurisdictional Allocation Factor	95.15%	(1 - Line 3)

* The jurisdictional allocation ratio calculated in row 4 reflects the portion of total direct Cleveland Electric Illuminating Company labor in the FERC Transmission and Distribution O&M accounts that settled to American Transmission Systems, Inc. (ATSI) in the 2007 budget. Thus, for purposes of this adjustment, 95.15% of direct Cleveland Electric Illuminating Company costs are assumed to be jurisdictional.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Summary of Tax Impacts to Jurisdictional Adjustments

WPC-3.8a
G. Young

Line No.	Description	C3.1 Difference E-4 to C-2.1 Adj	C3.2 Labor / Payroll Annualization	C3.3 Property Taxes	C3.4 Depreciation Exp. Annualization	C-3.5 Fuel Deferral	C-3.6 Pension & OPEB	C-3.9 CAT Tax Annualization	C-3.10 kWh Sales Tax Adjustment	C-3.11 Vehicle Lease Cost	Adjustments Subtotal
1	OPERATING REVENUE										
2	Generation										$0
3	Transition (RTC)										$0
4	Transmission										$0
5	Distribution	$455,059									$455,059
6	State kWh Tax										$0
7	Municipal Distribution Tax										$0
8	Other Operating Revenue										$0
9	Total Operating Revenues	$455,059	$0	$0	$0	$0	$0	$0	$0	$0	$455,059
10											
11	OPERATING EXPENSES										
12	Operation & Maintenance Expense										
13	Fuel Deferral (Credit)					$43,108,404					$43,108,404
14	Other Operation and Maintenance	$0	$3,399,666	$0	$0	$0	$6,179,000	$0	$0	$430,727	$10,009,393
15	Total Operation & Maintenance Expense	$0	$3,399,666	$0	$0	$43,108,404	$6,179,000	$0	$0	$430,727	$53,117,797
16											
17	Depreciation Expense	$0	$0	$0	$2,619,413	$0	$0	$0	$0	$0	$2,619,413
18											
19	Amortization of Limited-Term Electric Plan	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20											
21	Regulatory Credits/Debits										
22	Amortization Expense					$18,788,463					$18,788,463
23	Regulatory Asset Deferrals					$60,137,374					$60,137,374
24	Carrying Charges on Deferrals					$12,588,381					$12,588,381
25	Total Regulatory Credits/Debits	$0	$0	$0	$0	$91,514,218	$0	$0	$0	$0	$91,514,218
26											
27	Taxes Other Than Income Taxes	$0	$256,682	$10,569,259	$0	$0	$0	$41,016	($1,497,168)	$0	$9,369,789
28											
29	TOTAL O&M EXPENSE BEFORE INCOME TAXES	$0	$3,656,348	$10,569,259	$2,619,413	$134,622,622	$6,179,000	$41,016	($1,497,168)	$430,727	$156,621,217
30											
31	NET INCOME BEFORE INCOME TAX	$455,059	($3,656,348)	($10,569,259)	($2,619,413)	($134,622,622)	($6,179,000)	($41,016)	$1,497,168	($430,727)	($156,166,158)
32											
33	Local Income Taxes										
34	Normal and Surcharge	$5,192	($41,719)	($120,595)	($29,888)	($54,937)	($70,502)	($468)	$17,083	($4,915)	($300,749)
35	Provision for Deferred Income Taxes	$0	$0	$0	$0	($1,481,107)	$0	$0	$0	$0	($1,481,107)
36	Total Local Income Tax Expense	$5,192	($41,719)	($120,595)	($29,888)	($1,536,044)	($70,502)	($468)	$17,083	($4,915)	($1,781,856)
37											
38	State Income Taxes										
39	Normal and Surcharge	$13,844	($111,236)	($321,544)	($79,689)	($146,479)	($187,981)	($1,248)	$45,548	($13,104)	($801,889)
40	Provision for Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41	Total State Income Tax Expense	$13,844	($111,236)	($321,544)	($79,689)	($146,479)	($187,981)	($1,248)	$45,548	($13,104)	($801,889)
42											
43	Federal Income Taxes										
44	Normal and Surcharge	$152,608	($1,226,188)	($3,544,492)	($878,443)	($1,614,685)	($2,072,181)	($13,755)	$502,088	($144,448)	($8,839,494)
45	Provision for Deferred Income Taxes	$0	$0	$0	$0	($44,672,194)	$0	$0	$0	$0	($44,672,194)
46	Total Federal Income Tax Expense	$152,608	($1,226,188)	($3,544,492)	($878,443)	($46,286,879)	($2,072,181)	($13,755)	$502,088	($144,448)	($53,511,689)
47											
48	Investment Tax Credit Adjustment										
49											
50	Accretion Expense										
51											
52	Total Operating Expenses and Taxes	$171,644	$2,277,206	$6,582,628	$1,631,393	$86,653,220	$3,848,336	$25,545	($932,449)	$268,261	$100,525,783
53											
54	Net Operating Income	$283,415	($2,277,206)	($6,582,628)	($1,631,393)	($86,653,220)	($3,848,336)	($25,545)	$932,449	($268,261)	($100,070,724)

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Summary of Tax Impacts to Jurisdictional Adjustments

WPC-3.8b
G. Young

Line No.	Description	Adjustment Subtotal From Page 1	C-3.12 Uncollectible Expense Adj.	C-3.13 Deferred Tax Amortization	C-3.15 Distribution A/C 583 Adj.	C3.16 Net Metering Adjustment	C-3.17 Interest Expense Adjustment	C-3.18 Short-term Disability Adj.	C-3.19 Rate Case Expense	OH State Tax Adjustment	Total Adjustments
1	OPERATING REVENUE										
2	Generation	$0									$0
3	Transition (RTC)	$0									$0
4	Transmission	$0									$0
5	Distribution	$455,059									$455,059
6	State kWh Tax	$0									$0
7	Municipal Distribution Tax	$0									$0
8	Other Operating Revenue	$0			$250,296	$0					$250,296
9	Total Operating Revenues	$455,059	$0	$0	$250,296	$0	$0	$0	$0	$0	$705,355
10											
11	OPERATING EXPENSES										
12	Operation & Maintenance Expense										
13	Fuel Deferral (Credit)	$43,108,404									$43,108,404
14	Other Operation and Maintenance	$10,009,393	$1,470,275	$0	$980,523	$0	$244,084	$758,590	$447,000	$0	$13,909,865
15	Total Operation & Maintenance Expense	$53,117,797	$1,470,275	$0	$980,523	$0	$244,084	$758,590	$447,000	$0	$57,018,269
16											
17	Depreciation Expense	$2,619,413	$0	$0	$0	$0	$0	$0	$0	$0	$2,619,413
18											
19	Amortization of Limited-Term Electric Plan	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20											
21	Regulatory Credits/Debits										
22	Amortization Expense	$18,788,463		$3,631,022							$22,419,485
23	Regulatory Asset Deferrals	$60,137,374									$60,137,374
24	Carrying Charges on Deferrals	12588381									$12,588,381
25	Total Regulatory Credits/Debits	$91,514,218	$0	$3,631,022	$0	$0	$0	$0	$0	$0	$95,145,240
26											
27	Taxes Other Than Income Taxes	$9,369,789	$0	$0	$0	$0	$0	$0	$0	$0	$9,369,789
28											
29	TOTAL O&M EXPENSE BEFORE INCOME TAXES	$156,621,217	$1,470,275	$3,631,022	$980,523	$0	$244,084	$758,590	$447,000	$0	$164,152,711
30											
31	NET INCOME BEFORE INCOME TAX	($156,166,158)	($1,470,275)	($3,631,022)	($730,227)	$0	($244,084)	($758,590)	($447,000)	$0	($163,447,356)
32											
33	Local Income Taxes										
34	Normal and Surcharge	($300,749)	($16,776)	($41,430)	($8,332)	$0	($2,785)	($8,656)	($5,100)	$0	($383,827)
35	Provision for Deferred Income Taxes	($1,481,107)	$0	$0	$0	$0	$0	$0	$0	$0	($1,481,107)
36	Total Local Income Tax Expense	($1,781,856)	($16,776)	($41,430)	($8,332)	$0	($2,785)	($8,656)	($5,100)	$0	($1,864,934)
37											
38	State Income Taxes										
39	Normal and Surcharge	($801,889)	($44,730)	($110,465)	($22,215)	$0	($7,426)	($23,078)	($13,599)	($200,558)	($1,223,960)
40	Provision for Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
41	Total State Income Tax Expense	($801,889)	($44,730)	($110,465)	($22,215)	$0	($7,426)	($23,078)	($13,599)	($200,558)	($1,223,960)
42											
43	Federal Income Taxes										
44	Normal and Surcharge	($8,839,494)	($493,069)	($1,217,694)	($244,888)	$0	($81,856)	($254,400)	($149,905)	$70,195	($11,211,112)
45	Provision for Deferred Income Taxes	($44,672,194)	$0	$0	$0	$0	$0	$0	$0	$0	($44,672,194)
46	Total Federal Income Tax Expense	($53,511,689)	($493,069)	($1,217,694)	($244,888)	$0	($81,856)	($254,400)	($149,905)	$70,195	($55,883,306)
47											
48	Investment Tax Credit Adjustment	$0									
49											
50	Accretion Expense	$0									
51											
52	Total Operating Expenses and Taxes	$100,525,783	$915,700	$2,261,432	$705,088	$0	$152,018	$472,457	$278,396	($130,363)	$105,180,511
53											
54	Net Operating Income	($100,070,724)	($915,700)	($2,261,432)	($454,792)	$0	($152,018)	($472,457)	($278,396)	$130,363	($104,475,156)

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR

WPC-3.8c
G. Young

Previous State Tax Rate	3.0423%
Current State Tax Rate	1.6517%

Adjustment	Description	Change to Net Income Before Tax	Reconciling Items	Tax Base	Municipal Tax 1.141%	State Tax 3.042%	Federal Tax 35.000%	Total Tax
	Unadjusted Net Income Before Tax	207,690,475	(159,628,154)	48,062,321	548,391	1,462,181	16,118,112	18,128,684
Adjustments:								
C-3.1	Reconciliation between E-4 and C-2 for rate schedule revenue	455,059		455,059	5,192	13,844	152,608	171,644
C-3.2	Labor / Payroll Tax Annualization	(3,656,348)		(3,656,348)	(41,719)	(111,236)	(1,226,188)	(1,379,142)
C-3.3	Property Taxes	(10,569,259)		(10,569,259)	(120,595)	(321,544)	(3,544,492)	(3,986,631)
C-3.4	Depreciation Expense Annualization	(2,619,413)		(2,619,413)	(29,888)	(79,689)	(878,443)	(988,020)
C-3.5	Fuel Deferral (Credit)	(134,622,622)	129,807,822	(4,814,800)	(54,937)	(146,479)	(1,614,685)	(1,816,100)
C-3.6	Pension & OPEB Adjustment	(6,179,000)		(6,179,000)	(70,502)	(187,981)	(2,072,181)	(2,330,664)
C-3.9	Commercial Activities Tax Annualization	(41,016)		(41,016)	(468)	(1,248)	(13,755)	(15,471)
C-3.10	kWh Sales Tax Adjustment	1,497,168		1,497,168	17,083	45,548	502,088	564,719
C-3.11	Vehicle Lease Cost	(430,727)		(430,727)	(4,915)	(13,104)	(144,448)	(162,466)
C-3.12	Uncollectible Expense Adjustment	(1,470,275)		(1,470,275)	(16,776)	(44,730)	(493,069)	(554,575)
C-3.13	Amortization Associated with Deferred Tax Balance	(3,631,022)		(3,631,022)	(41,430)	(110,465)	(1,217,694)	(1,369,590)
C-3.15	*Miscellaneous Service Revenue, A/C 451 Adjustment*	(730,227)		(730,227)	(8,332)	(22,215)	(244,888)	(275,435)
C-3.16	Distribution Revenue Adjustment for New Net Metering Rules	-		-	-	-	-	-
C-3.17	Interest Expense on Customers' Deposits	(244,084)		(244,084)	(2,785)	(7,426)	(81,856)	(92,066)
C-3.18	Short-term Disability Adjustment	(758,590)		(758,590)	(8,656)	(23,078)	(254,400)	(286,133)
C-3.19	Rate Case Expense Adjustment	(447,000)		(447,000)	(5,100)	(13,599)	(149,905)	(168,604)
		(163,447,356)	129,807,822	(33,639,534)	(383,827)	(1,023,402)	(11,281,307)	(12,688,536)
State Tax Rate Decrease	3.042% - 1.6517% = 1.3906%					(200,558)	70,195	(130,362)
	Total Adjustments	**(163,447,356)**	**129,807,822**	**(33,639,534)**	**(383,827)**	**(1,223,960)**	**(11,211,112)**	**(12,818,898)**
	Adjusted Net Income Before Tax	**44,243,119**	**(29,820,332)**	**14,422,787**	**164,564**	**238,221**	**4,907,001**	**5,309,786**

Deferred Tax Adjustments:	
Local	(1,481,107)
Federal	(44,672,194)
Total	(46,153,301)
Total Tax Adjustment Change	(12,818,898)
C-3.8 Federal, State, and Local Income Tax Adjustment	**(58,972,200)**

This workpaper is no longer used.

WPC-3.9
Witness:
G. Young

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Commercial Activity Tax Adjustment (Annualize to year-end rate)
2/29/2008

	Tax rate	CAT Tax	Adjusted Amount	Tax Adjustment
March 07	0.00104	141,311	211,967	70,656
April 07	0.00156	199,832	199,832	-
May 07	0.00156	218,268	218,268	-
June 07	0.00156	239,825	239,825	-
July 07	0.00156	275,741	275,741	-
August 07	0.00156	263,433	263,433	-
September 07	0.00156	224,076	224,076	-
October 07	0.00156	219,174	219,174	-
November 07	0.00156	207,917	207,917	-
December 07	0.00156	220,900	220,900	-
January 08	0.00156	291,928	291,928	-
February 08	0.00156	291,928	291,928	-
		2,794,333	2,864,989	70,656

Jurisdictional Allocation Factor (Revenue)		24.05499%
Jurisdictional Adjustment	$	16,996

The Cleveland Electric Illuminating Co.
07-551-EL-AIR
CAT Adjustment

WPC-3.9 a

G. Young

Month	CAT Rate
Mar-07	.26% x 40% = .00104
Apr-07	.26% x 60% = .00156
May-07	.26% x 60% = .00156
Jun-07	.26% x 60% = .00156
Jul-07	.26% x 60% = .00156
Aug-07	.26% x 60% = .00156
Sep-07	.26% x 60% = .00156
Oct-07	.26% x 60% = .00156
Nov-07	.26% x 60% = .00156
Dec-07	.26% x 60% = .00156
Jan-08	.26% x 60% = .00156
Feb-08	.26% x 60% = .00156

Source: §§ 5751.03 and 5751.031 ORC

OH Rate Case Test Year Mar07-Feb08 Cost Element 408 Analysis - CEI

07-551-EL-AIR

WPC-3.9 b
G. Young

Co Code for Reg Acct	FERC Mapping to GL (		Cost Element		Test Year Mar07 - Feb08 $
CE01	940810	TaxOthrThanIncTax	408100	TxOthInc-FICA	39,621.55
			408111	TxOthIncPACapStock	327,530.84
			408115	TXOTHINCOHSALES&USE	164,166.67
			408140	TXOTHINCPALOCAL	241,821.67
			408142	TXOTHINCOHRL&PER	65,333,333.34
			408151	TXOTHINCFDHWY	4,866.67
			408153	TXOTHINCOHKWH	69,297,870.63
			408174	**TxOthIncOHCATTax**	**2,794,332.33**
			849042	Tax - HRCE	2,489,343.80
			Result		140,692,887.50
	992399	FERCP/LClrg	408100	TxOthInc-FICA	30,784.59
			849042	Tax - HRCE	2,717,642.33
			Result		2,748,426.92
	Result				143,441,314.42
Overall Result					143,441,314.42

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Vehicle Lease Costs
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.11a
Witness Responsible:
K. Burgess

Description		Total Company
Annualized Vehicle Lease Costs	WPC-3.11c	$5,162,970.00
Test Year Vehicle Lease Costs	WPC-3.11d	4,278,825.00
Annualized less Test Year Cost		884,145.00
O&M allocation factor		51.20%
Total Company O&M Lease Cost		452,682.24
Jurisdictional Factor		95.15%
C-3 Adjustment		$430,727.15

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Vehicle Lease Costs
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.11b

Witness Responsible:
K. Burgess

Background & Purpose

Background

The Cleveland Electric Illuminating Company is currently upgrading its vehicle fleet which consists primarily of digger-derricks, material handler, and stake body trucks. The Cleveland Electric Illuminating Company plans to replace 81 vehicles from 2007 - 2008.

Process Steps

The following process steps were taken to arrive at the adjustments:

The February 2008 vehicle leases cost from the 2008 budget was used for calculating the annualized cost (February 2008 cost multiplied times 12 equals the annualized expenditure level).

The vehicle lease costs embedded in the Ohio rate case future test year were pulled from 12 month budget of March 2007 to February 2008.

The vehicle lease cost reflected in the future test year was subtracted from the annualized spend calculated in process step one.

factor of 51.20% was applied to the difference between the annualized cost and the unadjusted future test year cost.

A factor to arrive at the jurisdictional component of this adjustment was also used. This factor was based upon the non-capital labor which settled to Transmission versus Distribution FERC accounts for the 2007 budget year. The Cleveland Electric Illuminating Company factor is 95.15%.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Annualized Vehicle Lease Costs
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.11c
Witness Responsible:
K. Burgess

Physical Location of Leased Vehicles	Test Year Budget Amount February 2008	Annualized Adjustment Factor	Total Annualized Cost
Northern Garage	$430,247.50	12	$5,162,970.00
Total	$430,247.50		$5,162,970.00

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Test Year Activity of Leased Vehicles in Budget
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-3.11d
Witness Responsible:
K. Burgess

Physical Location of Leased Vehicles	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	Total Test Year Activity
Northern Garage	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	430,247.50	430,247.50	4,278,825.00
Total	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	341,833.00	430,247.50	430,247.50	4,278,825.00

		Total Expense (A)	Jurisdictional Allocation (B)	Total Jurisd. Exp. (C) (Col. A x Col. B)
	Adjustment to FERC Account 904 - Uncollectible Expense			
(1)	Budgeted Test Year Uncollectible Expense (C-2.1)	$9,369,782	100.00%	$9,369,782
(2) *	Accounts Past Final Due Date			
(3)	Residential	$1,330,286	100.00%	$1,330,286
(4)	Commercial & Industrial	$139,989	100.00%	$139,989
(5)	Total Adjusted Test Year Uncollectible Expense (Sum Lines 1 - 4)	$10,840,057		$10,840,057
(6)	Adjustment to Test Year Uncollectible Expense (Line 5 - Line 1)	$1,470,275		$1,470,275

* Based on an internal study, 6,618 residential accounts and 208 commercial & industrial accounts were discovered to be greater than 100 days past shutoff dates as of April 12, 2007. The above adjustment reflects the incremental uncollectible expense associated with these 6,826 accounts that is expected to be incurred during the test year.

Source: Energy Delivery Organization - 5/30/07

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.13a
Witness:
G. Young

DEFERRED TAX BALANCE TRUE-UP

FAS 109 Adjustments

	CEI			
1	FAS 109 DTA/(DTL) - expense adjustment		$	46,276,596
2	Gross up for deferred tax deficiency	38.2071%	$	28,613,231
3	Total adjustment for deficiency (1 + 2)		$	74,889,827
4	Average Life Remaining in years (WPC3-13b)			20.625
5	**Amortized adjustment for deficiency (3 / 4)**		**$**	**3,631,022**

	OE			
1	FAS 109 DTA/(DTL) - expense adjustment		$	79,759,195
2	Gross up for deferred tax deficiency	38.2843%	$	49,477,280
3	Total adjustment for deficiency (1 + 2)		$	129,236,475
4	Average Life Remaining in years (WPC3-13b)			20.997
5	**Amortized adjustment for deficiency (3 / 4)**		**$**	**6,154,997**

	TE			
1	FAS 109 DTA/(DTL) - expense adjustment		$	2,255,680
2	Gross up for deferred tax deficiency	38.1422%	$	1,390,877
3	Total adjustment for deficiency (1 + 2)		$	3,646,557
4	Average Life Remaining in years (WPC3-13b)			17.243
5	**Amortized adjustment for deficiency (3 / 4)**		**$**	**211,480**

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-3.13b
Witness:
G. Young

Computation of Amortization Rates for SFAS 109

Account	Description	Gross Plant (balance @ 12/31/06)	Accumulated Reserve (balance @ 12/31/06)	PROPOSED ASL/CURVE	ASL	Rate =1/Life	Annual Expense =Gross Plant x Rate	Remaining Life =Net Plant / Annual Expense	Amort. Rate =1/ Remaining Life
	TRANSMISSION								
352	Structures & Improvements	17,627,488	10,788,340	50 R4	50	0.02	352,550		
353	Station Equipment	128,996,972	52,380,132	50 R2	50	0.02	2,579,939		
354	Towers & Fixtures	326,171	1,577,440	65 R4	65	0.015384615	5,018		
355	Poles & Fixtures	35,129,991	27,249,472	50 R3	50	0.02	702,600		
356	Overhead Conductors & Devices	40,311,339	20,666,788	50 R3	50	0.02	806,227		
357	Underground Conduit	31,385,273	23,028,666	60 R2	60	0.016666667	523,088		
358	Underground Conductors & Devices	72,953,193	22,853,739	50 O1	50	0.02	1,459,064		
	S-TOTAL	326,730,427	$ 158,544,577				6,428,486		
	DISTRIBUTION								
361	Structures & Improvements	21,119,927	13,752,912	50 R3	50	0.02	422,399		
362	Station Equipment	184,086,163	52,107,591	50 R5	50	0.02	3,681,723		
364	Poles, Towers & Fixtures	228,136,532	139,433,700	43 R2	43	0.023255814	5,305,501		
365	Overhead Conductors & Devices	208,605,536	116,302,638	45 S5	45	0.022222222	4,635,679		
366	Underground Conduit	66,614,799	29,880,481	60 R2	60	0.016666667	1,110,247		
367	Underground Conductors & Devices	245,019,510	55,563,607	45 R4	45	0.022222222	5,444,878		
368	Line Transformers	262,338,145	75,467,258	43 R0.5	43	0.023255814	6,100,887		
369	Services	64,365,125	9,046,614	28 S2	28	0.035714286	2,298,754		
370	Meters	90,945,017	36,623,104	10 Years	10	0.1	9,094,502		
371	Installations On Customer Premises	21,679,976	6,761,979	5 Years	5	0.2	4,335,995		
373	Street Lighting & Signal Systems	66,611,171	34,147,799	27 R4	27	0.037037037	2,467,080		
	S-TOTAL	1,459,521,901	569,087,683				44,897,645		
	G-TOTAL	1,786,252,328	727,632,260				51,326,130	20.625	4.85%

FirstEnergy Corp. and Subsidiaries
07-551-EL-AIR
Master Lead Schedule
12/31/05

WPC-3.13 c

Co. Code	Company Name	DTA/(DTL) Recorded	Provision to Return Adjustments (From RTA Analysis)	Adjusted DTA/(DTL) Recorded	DTA/(DTL) Recomputed (From Lead Sheet)	Ohio Deferred Taxes	State NOLs (D)	Adjusted Recomputed	Preliminary Difference	Last updated	Identified Adjustments		Adjusted Difference
CE01	The Cleveland Electric Illuminating Company	(554,828,213)	5,177,384	(549,650,829)	(584,426,619)	4,564,433		(579,862,186)	(30,211,356)	3/15/2007	16,065,240	B	(46,276,596)
OE01	Ohio Edison Company	(704,750,154)	31,955,000	(672,795,154)	(734,663,833)	(4,672,547)		(739,336,380)	(66,541,226)	3/15/2007	13,217,969	B	(79,759,195)
TE01	The Toledo Edison Company	(221,148,829)	(952,772)	(222,101,601)	(212,564,564)	(246,338)		(212,810,902)	9,290,699	3/15/2007	11,546,379	B	(2,255,680)
	Other FE Entities	(1,245,320,596)	(43,208,030)	(1,288,528,626)	(1,360,998,515)	2,123,454	6,639,293	(1,352,235,768)	(63,707,143)		(29,829,588)		(33,877,555)
	Total	(2,726,047,791)	(7,028,418)	(2,733,076,209)	(2,892,653,531)	1,769,002	6,639,293	(2,884,245,236)	(151,169,027)		11,000,000		(162,169,027)
				(1)					(2)		(3)		
											Check ((2)-(1)-(3))		(162,169,027)

12/31/05 Net Deferred Tax Components

Property Basis Differences	(2,368,000,000)
Regulatory Transition Charge	(537,000,000)
Customer Receivables for Future Income Taxes	(131,000,000)
Shopping Credit Incentive Deferral	(321,000,000)
Deferred Sale and Leaseback Costs	86,000,000
Nonutility Generation Costs	177,000,000
Unamortized Investment Tax Credits	54,000,000
Other Comprehensive Income	18,000,000
Retirement Benefits	135,000,000
Lease Market Valuation Liability	361,000,000
Oyster Creek Securitization	(173,000,000)
Loss Carryforwards	417,000,000
Loss Carryforward Valuation Reserve	(402,000,000)
Asset Retirement Obligation	(66,000,000)
Deferred Nuclear Expenses	105,000,000
Other	(82,000,000)
Total	(2,726,000,000)

Tick Legend:

A - Tax entries to record adjustment for transfer of compensation, benefits and pension.

B - Tax entries to record adjustment on Non-Qualified Decommissioning Trust and/or to record property adjustment on Capitalized AROs and Decommissioning Trust.

C - Tax entry to be recorded.

D - Represents NOL amounts not reflected in Lead Sheets (i.e., recomputed column).

E - An impairment was recorded for U.S. GAAP at the time of the merger with a corresponding adjustment to Goodwill. There was no deferred tax adjustment recorded for the impairment. Amount to be finalized along with accounting treatment for adjustment (i.e., Goodwill offset).

F - JC16 (JCP&L Transition Funding LLC -NJ) is a single member LLC. Deferreds are recorded at JC01 and the underlying Balance Sheet components are recorded at JC16.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Miscellaneous Service Revenue (A/C 451) & Distribution O&M Expense Adjustments (A/C 583)
For the Twelve Months Ended February 29, 2008

WPC-3.15a

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Witness Responsible:
K. Burgess

Background & Purpose

Purpose

The purpose of this C-3 adjustment is to correct the mapping of certain revenues reflected in the Ohio rate case future test year (March 2007 – February 2008). The net effect to jurisdictional operating income as a result of this adjustment is a decrease of $730,227 (FERC Account 583 – Overhead Line Expenses increases by $980,523 and FERC Account 451 – Miscellaneous Service Revenues increases by $250,296).

Background

As part of the Ohio rate case review process, The Illuminating Company's FERC Account 583 – Overhead Line Expenses was analyzed since a credit balance was reflected. As this issue was researched, it was discovered that revenues relating to jobbing and contracting; miscellaneous services; and the gross-up of contribution in aid of construction were incorrectly recorded as credits to expense. These revenues should have been recorded in FERC Accounts 415 – Revenues from Merchandising, Jobbing and Contract Work; 421 – Miscellaneous Non-operating Income; and 451 – Miscellaneous Service Revenues.

Process Steps

The following process steps were taken to arrive at this adjustment:

- The summary for FERC Account 583 – Overhead Line Expenses included in the Ohio rate case future test year was extracted from 12 month budget of March 2007 to February 2008.
- The cost elements supporting the future test year balance were reviewed. At this point it was evident that revenues were incorrectly reflected in this account.
- The revenues were evaluated and re-assigned to FERC Accounts based upon the source of the revenue stream.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Entire Test Year Activity for FERC 583 - Overhead Line Expenses
For the Twelve Months Ended February 29, 2008

WPC-3.15b
Witness Responsible:
K. Burgess

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

FERC No.	Description	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	Total Test Year Activity
583	Overhead Line Expenses	($58,029.06)	($58,029.07)	($12,565.99)	($49,021.65)	($58,029.07)	($13,038.97)	($58,502.06)	($58,502.05)	($4,127.44)	($58,502.04)	($166,117.98)	($162,466.20)	($756,931.58)
	Total	($58,029.06)	($58,029.07)	($12,565.99)	($49,021.65)	($58,029.07)	($13,038.97)	($58,502.06)	($58,502.05)	($4,127.44)	($58,502.04)	($166,117.98)	($162,466.20)	($756,931.58)

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Test Year Revenues Erroneously Posted to FERC 583 - Overhead Line Expenses
For the Twelve Months Ended February 29, 2008

WPC-3.15c
Witness Responsible:
K. Burgess

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

FERC No.	Title of Account	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	Total Test Year Activity
415	Revenues From Merchandising, Jobbing and Contract Work	($56,756.92)	($56,756.92)	($56,756.91)	($56,756.92)	($56,756.92)	($56,756.91)	($56,756.92)	($56,756.92)	($56,756.91)	($56,756.92)	($73,756.92)	($73,756.91)	($715,083.00)
421	Misc. Nonoperating Income	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(1,262.00)	(15,144.00)
451	Misc. Service Revenues	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(20,858.00)	(250,296.00)
	Total Revenues Erroneously Posted to FERC 583	($78,876.92)	($78,876.92)	($78,876.91)	($78,876.92)	($78,876.92)	($78,876.91)	($78,876.92)	($78,876.92)	($78,876.91)	($78,876.92)	($95,876.92)	($95,876.91)	($980,523.00)

		Total Expense (A)	O&M Allocation Factor* (B)	O&M Expense (C) (Col. A x Col. B)	Jurisdictional Allocation Factor* (D)	Jurisdictional O&M Expense (E) (Col. C x Col. D)
	Adjustment to Short-Term Disability Expense					
(1)	Incremental Direct Company Short-Term Disability Expense	$ 1,168,475	51.20%	$ 598,259	95.15%	$ 569,244
(2)	Incremental Direct FE Service Company Short-Term Disability Expense	$ 1,776,882	74.99%	$ 1,332,484	100.00%	$ 1,332,484
(3)	Percent Allocated to Company*	14.21%				
(4)	Allocated Incremental FE Service Company Short-Term Disability Expense	$ 252,495	74.99%	$ 189,346	100.00%	$ 189,346
(5)	Total Company Short-Term Disability Expense Adjustment [(1) + (4)]	$ 1,420,970		$ 787,605		$ 758,590

* Detail behind the various factors used in this adjustment are available in workpapers WPC-3.6b to WPC-3.6d.

Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company
Case No. 07-551-EL-AIR

WPC-3.18b
Witness: J. Kalata

Estimated Adjustment for Short-Term Disability Costs

Company	Valuation as of 2/28/07 (A)	Allocation Factor* (B)	Revised Estimated Valuation (C)	Revised Valuation by Company (D) (Col. B x Col. C)	Estimated Cost Adjustment (E) (Col. D - Col. A)
ATSI	$ 13,700	0.16%		$ 35,271	$ 21,571
CEI	742,100	8.57%		1,910,575	1,168,475
FirstEnergy Generation Corp.	1,468,200	16.95%		3,779,958	2,311,758
FirstEnergy Nuclear Operating Co.	1,504,900	17.37%		3,874,444	2,369,544
FES	72,700	0.84%		187,170	114,470
JCP&L	1,205,300	13.92%		3,103,108	1,897,808
Met-Ed	446,000	5.15%		1,148,250	702,250
OE	889,900	10.27%		2,291,094	1,401,194
Penelec	681,000	7.86%		1,753,270	1,072,270
Penn Power	165,000	1.90%		424,801	259,801
FESC	1,128,500	13.03%		2,905,382	1,776,882
TE	344,400	3.98%		886,676	542,276
Total	$ 8,661,700	100.00%	$ 22,300,000	$ 22,300,000	$ 13,638,300

The Cleveland Electric Illuminating Co.
Case No. 07 - 551 - EL - AIR
Other Rate Base Items Summary
02/29/08

WPC-4
G. Young

Tax Depreciation	2006	2007	2008	Feb-08 (1/12th)
Cleveland Electric Illuminating				
2005 Vintage & Prior	59,608,874	54,342,690	51,208,996	
2006 Vintage	5,101,629	9,775,994	8,228,202	
2007 Vintage	-	8,438,238	16,655,684	
2008 Vintage			6,061,205	
	64,710,503	72,556,922	82,154,087	6,846,174
				12
				82,154,087
				90.44710%
				74,305,989 (1)

Notes: (1) The adjusted tax depreciation does not impact taxable income and therefore is not included as a C-3 adjustment. It does impact how taxes are calculated as it will effect the book to tax depreciation. difference.

07-551-EL-AIR

CEI	2006 Additions			2007 Additions	2008 Additions	2006 Vintage	2007 Depreciation			2008 Depreciation			
	YTD Oct	Nov & Dec Estimate	2006 Total				2006 Vintage	Regular 2007	Total 2007	2006 Vintage	Regular 2007	Regular 2008	Total 2008
DPC	(32,639)	-	(32,639)	-	-	(6,528)	(10,444)	-	(10,444)	(6,267)	-	-	(6,267)
General	3,977,227	(838,267)	3,138,960	(2,144,802)	12,806,580	448,557	768,731	(306,492)	462,239	549,004	(525,262)	1,830,060	1,853,802
Hydraulic	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear	(361,602)	-	(361,602)	-	-	(18,080)	(34,352)	-	(34,352)	(30,917)	-	-	(30,917)
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Real Property	152,529	-	152,529	-	-	3,754	3,427	-	3,427	3,101	-	-	3,101
Software	1,339,174	2,756,216	4,095,390	27,838,900	-	682,564	1,364,993	4,639,812	6,004,805	806,527	9,278,705	-	9,885,232
Steam	7,365,549	-	7,365,549	-	-	276,208	531,719	-	531,719	491,798	-	-	491,798
T & D	71,715,205	27,355,575	99,070,780	109,464,481	112,830,540	3,715,154	7,151,920	4,104,918	11,256,838	6,614,956	7,902,241	4,231,145	18,748,342
	84,155,443	29,273,524	113,428,967	135,158,579	125,637,120	5,101,629	9,775,994	8,438,238	18,214,232	8,226,202	16,655,684	6,061,205	30,945,091

	2006	2007	2008	Feb-08 (1/12th)
Ohio Edison				
2005 Vintage & Prior	60,315,106	55,452,707	51,501,323	
2006 Vintage	5,687,439	10,580,982	8,671,480	
2007 Vintage	-	4,152,838	7,940,686	
2008 Vintage			4,482,783	
	66,002,545	70,186,527	72,596,272	6,049,689
Cleveland Electric Illuminating				
2005 Vintage & Prior	59,608,874	54,342,690	51,208,996	
2006 Vintage	5,101,629	9,775,994	8,228,202	
2007 Vintage	-	8,438,238	16,655,684	
2008 Vintage			6,061,205	
	64,710,503	72,556,922	82,154,087	6,846,174
Toledo Edison				
2005 Vintage & Prior	26,117,148	23,870,551	22,622,943	
2006 Vintage	2,840,671	5,422,946	4,645,934	
2007 Vintage	-	4,649,811	9,075,319	
2008 Vintage			1,749,093	
	28,957,819	33,943,308	38,093,289	3,174,441

FirstEnergy Corp.
Depreciable Lives and Rates

WPC-4 c
G. Young

Asset Class	Life	Year 1 Rate	Year 2 Rate	Year 3 Rate
DPC	5	20.000%	32.000%	19.200%
General	7	14.290%	24.490%	17.490%
Hydraulic	20	3.750%	7.219%	6.677%
Nuclear	15	5.000%	9.500%	8.550%
Other & Telecom Equipment	15	5.000%	9.500%	8.550%
Real Property	39	2.461%	2.247%	2.033%
Software	3	16.667%	33.330%	14.810%
Steam	20	3.750%	7.219%	6.677%
T & D	20	3.750%	7.219%	6.677%

Notes:

The above depreciation rates were obtained from the IRS website.

CECO

	Additions Jan 2008		Retirements Feb 2008		Annualized adds
Intangible			(4,275)	(4,275)	
Transmission	83,298	83,298	(23,918)	(23,918)	999,576
Distribution	9,319,247	9,319,247	(1,053,671)	(1,053,671)	111,830,964
General	1,067,215	1,067,215	0	0	12,806,580
	10,469,760	10,469,760	(1,081,865)	(1,081,865)	125,637,120

OECO

	Additions Jan 2008		Retirements Feb 2008		
Intangible					
Transmission	505,788	505,788	(3,963)	(3,963)	6,069,456
Distribution	5,458,558	5,458,558	(826,574)	(826,574)	65,502,696
General	1,049,001	1,049,001	(2,023)	(2,023)	12,588,012
	7,013,347	7,013,347	(832,560)	(832,560)	84,160,164

TECO

	Additions Jan 2008		Retirements Feb 2008		
Intangible					
Transmission	57,564	57,564	(64,548)	(64,548)	690,768
Distribution	2,170,255	2,170,255	(505,886)	(505,886)	26,043,060
General	435,371	435,371	0	0	5,224,452
	2,663,190	2,663,190	(570,434)	(570,434)	31,958,280

PowerTax Depreciation Summary Forecast Report
Rpt # 635 4/9/2007 11:20 AM

WPC-4 e

CECO The Illuminating Co.
Federal
Accrual 06 and Budget 07 Depr

Tax Year	Ending Tax Balance	Accumulated Reserve	Depreciation	Gain/ Loss	Additions	Retirements
2006	$2,259,492,304	$1,680,100,328	$59,608,874	$0	$0	$0
2007	$1,225,163,999	$700,114,712	$54,342,690	$0	$0	$0
2008	$1,221,578,869	$747,738,579	A \ $51,208,996	$0	$0	$0
Company Totals			$165,160,560	$0	$0	$0

Table A-1. 3-, 5-, 7-, 10-, 15-, and 20-Year Property Half-Year Convention

Year	Depreciation rate for recovery period					
	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.750%
2	44.45	32.00	24.49	18.00	9.50	7.219
3	14.81	19.20	17.49	14.40	8.55	6.677
4	7.41	11.52	12.49	11.52	7.70	6.177
5		11.52	8.93	9.22	6.93	5.713
6		5.76	8.92	7.37	6.23	5.285
7			8.93	6.55	5.90	4.888
8			4.46	6.55	5.90	4.522
9				6.56	5.91	4.462
10				6.55	5.90	4.461
11				3.28	5.91	4.462
12					5.90	4.461
13					5.91	4.462
14					5.90	4.461
15					5.91	4.462
16					2.95	4.461
17						4.462
18						4.461
19						4.462
20						4.461
21						2.231

Steam

Nuclear

39yr 1 2 3

2.461 2.247 2.033

TAX DEDUCTIONS	(1) Reconciling Items	(2) Total Deferred Income tax	(3) Federal Deferred Income tax	(4) PA Deferred Income tax	(5) Municipal Deferred Income tax
ABOVE MARKET LEASES	(60,166,666)	(21,713,007)	(20,705,817)	(320,688)	(686,502)
ACCRETION EXPENSE	8,746	3,156	3,010	47	100
ACCRUED VACATION	341,054	123,080	117,371	1,818	3,891
AFUDC - DEDUCTIONS	-	-	-	-	-
ALL OTHER AMORTIZATION a/c 407.3(INCL FAS 109)	-	-	-	-	-
BAD DEBTS - PROVISION	-	-	-	-	-
BM LEASE PAYMENT	(56,170,978)	(20,271,039)	(19,330,737)	(299,391)	(640,911)
BOOK DEPRECIATION	74,154,417	26,760,920	25,519,575	395,243	846,102
CONTRIBUTION IN AID & CUSTOMER ADVANCES	10,517,541	3,795,581	3,619,517	56,058	120,005
COST OF REMOVAL	(8,025,622)	(2,896,294)	(2,761,946)	(42,777)	(91,572)
CTC REGULATORY ASSET AMORTIZATION	136,348,548	49,205,600	46,923,126	726,738	1,555,737
DECOMMISSIONING TRUST INCOME	-	-	-	-	-
DEFERRED COMPENSATION	-	-	-	-	-
DEFERRED GAIN ON SALE	103,487,426	37,346,646	35,614,266	551,588	1,180,792
DEMAND SIDE MANAGEMENT	(85,979)	(31,028)	(29,589)	(458)	(981)
DOE & DECONTAMINATION	(1,071,328)	(386,622)	(368,688)	(5,710)	(12,224)
DUMPSITE CLEANUP	-	-	-	-	-
EDCP INTEREST	-	-	-	-	-
ENERGY MANAGEMENT PROGRAM	-	-	-	-	-
ESOP COMPENSATION EXPENSE	(3,576,454)	(1,290,674)	(1,230,804)	(19,062)	(40,807)
EXPENSE ACCRUALS - FAS 112	-	-	-	-	-
FAS 106 POST RETIREMENT BENEFITS	287,374	103,708	98,897	1,532	3,279
FASB 109 ADJUSTMENT (NETTED)	1,558,022	562,261	536,179	8,304	17,777
GAIN/LOSS - EARLY REDEMPTION OF DEBT	69,476	25,073	23,910	370	793
INCENTIVE COMPENSATION	765,849	276,380	263,560	4,082	8,738
INJURIES AND DAMAGES	-	-	-	-	-
LIKE KIND EXCHANGE - SCRAP CABLE	(150,000)	(54,132)	(51,621)	(800)	(1,712)
MACRS/ACRS RETIRED PROPERTY	(3,026,540)	(1,092,221)	(1,041,557)	(16,131)	(34,533)
MISO TRANSM DEFERRAL	(22,373,092)	(8,074,024)	(7,699,498)	(119,249)	(255,277)
MUNICIPAL DISTRIBUTION TAX DEFERRAL	(436,358)	(157,473)	(150,169)	(2,326)	(4,979)
HIO LINE EXT DEFERRED CAP COSTS	-	-	-	-	-
ISIONS	2,540,279	916,738	874,214	13,540	28,985
ST RET BEN CAPITALIZED	-	-	-	-	-
POST RET DEFERRAL	1,687,676	609,050	580,799	8,995	19,256
POST RET. BENEFIT PAYMENT	-	-	-	-	-
RCP - FUEL DEFERRAL	(47,280,988)	(17,062,810)	(16,271,326)	(252,008)	(539,476)
RCP - OM DEFERRAL	(65,357,525)	(23,586,289)	(22,492,204)	(348,356)	(745,729)
RESTRICTED STOCK UNITS	74,701	26,958	25,708	398	852
S/L EXPENSES - BRUCE MANSFIELD	59,605,467	21,510,481	20,512,685	317,697	680,098
SHOPPING CREDIT INCENTIVE DEFERRAL	(26,182,298)	(9,448,694)	(9,010,402)	(139,552)	(298,740)
STOCK OPTION GRANTS	3,392	1,224	1,167	18	39
TAX DEPRECIATION	(72,556,922)	(26,184,415)	(24,969,812)	(386,728)	(827,874)
TAX INTEREST CAPITALIZED	2,902,598	1,047,492	998,903	15,471	33,119
TAX LAW CHANGES S.B.3 DEFERRAL	(724,823)	(261,575)	(249,441)	(3,863)	(8,270)
PERMANENT SCH M					
CIVIC AND POLITICAL	130,000				
AFUDC EQUITY FUNDS	-				
LIMIT ON DEDUCTION FOR MEALS	360,000				
AMORTIZATION OF PREPAID PREMIUM	-				
ESOP DIVIDEND DEDUCTION	-				
DIVIDENDS RECEIVED DEDUCTION	-				
MEDICARE PRESCRIPT. DRUG SUBSIDY	(451,267)				
MANUFACTURING DEDUCTION	(9,742,755)				
	17,462,971	9,804,052	9,349,276	144,800	309,975
INVESTMENT TAX CREDIT - AMORTIZATION	(2,970,795)	(1,072,103)	(1,022,372)	(15,834)	(33,897)

Effective Federal Tax (FIT) Rate	34.4141%	WPC-4.1 d
Effective Ohio Franchise Tax Rate	0.0000%	WPC-4.1 d
Effective Pa. Net Corp. Income Tax Rate	0.5330%	WPC-4.1 d
Effective Municipal Income Tax Rate	1.1410%	WPC-4.1 d
Yective Total Tax Rate	36.0881%	

(1) Reconciling items from March-December 2007 budget and January - February 2008 Budget
(2) Total Deferred Income tax calculated by multiplying Column (1) by the Effective Total Tax Rate (36.0881%)
(3) Federal Deferred Income tax calculated by multiplying Column (1) by the Effective FIT Tax Rate (34.4141%)
(4) PA Deferred Income tax calculated by multiplying Column (1) by the Effective PA Net Income Tax Rate (.5330%)
(5) Municipal Deferred Income tax calculated by multiplying Column (1) by the Effective Municipal Net Income Tax Rate (.1.1410%)

Cleveland Electric Illuminating Co.
07-551-EL-AIR
2007 RATE CASE TAX INFORMATION

WPC-4.1b

			Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Budget V 016	Forecast V 002	Forecast V 002	Total
		Fiscal year/period	003/2007	004/2007	005/2007	006/2007	007/2007	008/2007	009/2007	010/2007	011/2007	012/2007	001/2008	002/2008	Overall Result
Code for Reg A	C Mapping to GL (		$	$	$	$	$	$	$	$	$	$	$	$	$
CE01	940810	TaxOthrThanIncTax	11,775,966.38	10,866,811.86	11,592,991.06	11,528,388.15	12,830,358.09	12,554,365.62	11,276,879.33	11,398,426.12	11,180,101.14	11,360,653.74	12,369,660.34	11,958,285.67	140,692,887.50
	940910	IncomeTaxes	10,658,631.00	8,791,648.00	11,122,145.00	15,638,318.00	17,834,568.00	16,171,386.00	12,066,026.00	10,461,642.00	9,924,172.00	11,358,102.00	10,745,584	8,222,824	142,995,046.00
	941010	ProvsnDeferIncTax	(954,822.00)	(209,840.00)	(646,603.00)	56,309.00	(728,415.00)	(557,317.00)	(286,439.00)	(303,870.00)	(2,002,510.00)	(2,084,449.00)	(611,656)	385,195	(7,944,417.00)
	941140	InvTaxCrAdj	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,668.00)	(310,670.00)	(321,483)	(321,483)	(3,749,648.00)
CURRENT Income Tax:															
CE01	OP Total		9,140,885	7,214,558	9,408,514	13,930,895	16,225,827	14,881,104	10,429,727	8,706,437	8,154,616	9,600,904	9,280,141	6,863,458	123,837,066
	Fed		7,960,447	6,282,883	8,193,515	12,131,883	14,130,451	12,959,383	9,082,849	7,582,103	7,101,543	8,361,060	8,454,743	6,253,005	108,493,865
	OH		779,941	615,578	802,776	1,188,646	1,384,460	1,269,722	889,911	742,872	695,788	819,193	407,203	301,162	9,897,252
	PA		127,518	100,645	131,251	194,340	226,355	207,596	145,498	121,457	113,759	133,935	133,153	98,478	1,733,985
	OH Local		272,979	215,452	280,972	416,026	484,561	444,403	311,469	260,005	243,526	286,716	285,042	210,813	3,711,964
	Other Total		1,517,746	1,577,090	1,713,631	1,707,423	1,608,741	1,290,282	1,636,299	1,755,205	1,769,556	1,757,198	1,465,443	1,359,366	19,157,980
	Fed		1,321,747	1,373,427	1,492,335	1,486,929	1,400,991	1,123,657	1,424,990	1,528,540	1,541,039	1,530,278	1,335,103	1,238,461	16,797,497
	OH		129,501	134,564	146,215	145,685	137,265	110,093	139,616	149,762	150,986	149,932	64,302	59,648	1,517,569
	PA		21,173	22,001	23,906	23,819	22,442	18,000	22,827	24,486	24,686	24,513	21,026	19,504	268,383
	OH Local		45,325	47,098	51,175	50,990	48,043	38,532	48,866	52,417	52,845	52,475	45,012	41,753	574,531
DEFERRED Income Tax:															
CE01	OP Total		(1,009,692)	(272,411)	(716,217)	(11,424)	(790,870)	(619,528)	(353,066)	(378,468)	(2,083,164)	(2,151,386)	(671,285)	325,566	(8,731,945)
	Fed		(962,856)	(259,774)	(682,994)	(10,894)	(754,184)	(590,790)	(336,688)	(360,912)	(1,986,533)	(2,051,590)	(640,146)	310,465	(8,326,896)
	PA		(14,913)	(4,024)	(10,578)	(169)	(11,681)	(9,150)	(5,215)	(5,590)	(30,767)	(31,775)	(9,915)	4,808	(128,967)
	OH Local		(31,923)	(8,613)	(22,645)	(361)	(25,005)	(19,588)	(11,163)	(11,966)	(65,864)	(68,021)	(21,224)	10,293	(276,082)
	Other Total		54,870	62,571	69,614	67,733	62,455	62,211	66,627	74,598	80,654	66,937	59,629	59,629	787,528
	Fed		52,325	59,669	66,385	64,591	59,558	59,325	63,537	71,138	76,913	63,833	56,863	56,863	751,000
	PA		810	924	1,028	1,000	922	919	984	1,102	1,191	988	881	881	11,630
	OH Local		1,735	1,978	2,201	2,142	1,975	1,967	2,106	2,358	2,550	2,116	1,885	1,885	24,898
ITC															
CE01	OP		(248,173)	(248,173)	(248,173)	(248,173)	(248,173)	(248,173)	(248,173)	(248,173)	(248,173)	(248,178)	(244,530)	(244,530)	(2,970,795)
	OTHER		(62,495)	(62,495)	(62,495)	(62,495)	(62,495)	(62,495)	(62,495)	(62,495)	(62,495)	(62,492)	(76,953)	(76,953)	(778,853)

This workpaper left blank.

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Effective Tax Rates
2/29/2008

WPC-4.1d
G. Young

	Current Tax	Deferred Tax
2007 Estimated Composite Tax Rates		
Ohio Tax Rate	3.400%	0.000%
Apportionment Percentage	95.8823%	95.8823%
Effective Tax Rate	3.2600%	0.0000%
Pennsylvania Tax Rate	9.990%	9.990%
Apportionment Percentage	5.3349%	5.3349%
Effective Tax Rate	0.5330%	0.5330%
Ohio Municipal	1.1410%	1.1410%
Total State & Local Tax	4.9340%	1.6740%
	100%	100%
State Deduction for Federal taxes	95.0660%	98.3260%
Federal Tax rate	0.35	0.35
Federal Effective Tax rate	33.2731%	34.4141%
Total State & Local Tax	4.9340%	1.6740%
Total Effective Tax Rate	38.2071%	36.0881%

	Current Tax	Deferred Tax
2008 Estimated Composite Tax Rates		
Ohio Tax Rate	1.700%	0.000%
Apportionment Percentage	95.8823%	95.8823%
Effective Tax Rate	1.6300%	0.0000%
Pennsylvania Tax Rate	9.990%	9.990%
Apportionment Percentage	5.3349%	5.3349%
Effective Tax Rate	0.5330%	0.5330%
Ohio Municipal	1.1410%	1.1410%
Total State & Local Tax	3.3041%	1.6740%
	100%	100%
State Deduction for Federal taxes	96.6959%	98.3260%
Federal Tax rate	0.35	0.35
Federal Effective Tax rate	33.8436%	34.4141%
Total State & Local Tax	3.3041%	1.6740%
Total Effective Tax Rate	37.1476%	36.0881%

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-4.1e

Witness:
G. Young

CALCULATION OF INTEREST CHARGES

CEI	SOURCE		RATE BASE	RETURN (Weighted Cost of Debt or Cost of Debt)			INTEREST CHARGES
Non-RCP Rate Base		$	1,084,150,731	3.39%	*[weighted cost]*	$	36,768,972
RCP Rate Base*	WPA-1.0b	$	219,773,765	6.65%	*[full cost]*	$	14,614,955
Total Rate Base	B-1	**$**	**1,303,924,496**			**$**	**51,383,927**

* RCP Rate Base represents the sum of both the regulatory asset (A/C 182) and the deferred tax balance (A/C 283) associated with the RCP Fuel Deferral, the RCP Distribution Reliability Deferral and the RCP Demand Side Management Deferral (as shown on Schedule B-6).

This workpaper is no longer used.

This workpaper is no longer used.

This workpaper is no longer used.

The Cleveland Electric Illuminating Company
The Toledo Edison Company
Ohio Edison Company
Case No. 07 – 551 – EL – AIR
Rate Case Expenses-Test Period
For the Twelve Months Ended February 29, 2008

WPC-8
Witness: S. Ouellette

LINE NO.	RATE CASE EXPENSE	AMOUNT	SOURCE
1.	Legal (Outside Counsel)	$250,000	Outside Counsel Estimate
2.	Rate of Return Studies	$74,500	Consultant Estimate (based on consulting labor costs, witness discovery support and testimony, administrative support and travel accommodations)
3.	Transcript/Deposition	$3,500	Internal Estimate
4.	Publication of Notices	$27,000	Internal Estimate (based on costs incurred for Notice filing and projected future costs)
5.	Transportation	$8,000	Internal Estimate (based on transportation to and from Columbus for the preparation and presentation of the case)
6.	Lodging/Meals	$50,000	Internal Estimate based on hotel lodging/meals during the preparation and presentation of the case)
7.	Miscellaneous	$34,000	Internal Estimate
8.	Total	$447,000	

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Summary of Jurisdictional Employee Benefits
For the Twelve Months Ended February 29, 2008

WPC-9a
Witness Responsible:
K. Burgess

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Discription	CEI Direct Charge Jurisdictional Amount	CEI's Portion of FE Service Jurisdictional Amount	Total Jurisdictional Amount
	(A) WPC-9b	(B) WPC-9d	(C) = (A) + (B)
Pension Expense	$1,625,168	($854,045)	$771,123
OPEB - Medical/Health Insurance	69,419	(1,062,981)	(993,562)
Medical Insurance	2,922,013	2,067,424	4,989,437
Life Insurance	69,512	53,158	122,670
Savings Plan Match	1,788,696	1,188,779	2,977,475
Workers Compensation / LTD	64,057	922,624	986,681
Severance	0	236,210	236,210
Short-Term/Long-Term Disability (FAS 112)	0	0	0
Other Employee Benefits	314,959	345,694	660,653
Total	$6,853,824	$2,896,863	$9,750,687

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Test Year Activity Jurisdictionalized for Direct Charge Employee Benefits
For the Twelve Months Ended February 29, 2008

WPC-9b
Witness Responsible:
K. Burgess

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

Description	CEI Direct Charge Test Year Activity	O&M Allocation Factor	CEI Direct Charge O&M Expense	Jurisdiction Allocation Factor	CEI Direct Charge Jurisdictional Amount
	(A) WPC-9c	(B)	(C) = (A) * (B)	(D)	(E) = (C) * (D)
Pension Expense:					
530090 Employee Benefits - Pensions - Service Costs	$7,502,724.00	51.20%	$3,841,394.69	95.15%	$3,655,087.05
530095 Employee Benefit - Financing Costs - Pensions	(4,166,773.63)	51.20%	(2,133,388.10)	95.15%	(2,029,918.78)
Total Pension Expense	3,335,950.37		1,708,006.59		1,625,168.27
OPEB (Other Post Employment Benefits) - Medical/Health Insurance:					
530030 Employee Benefits - Insurance - Medical OPEB	(11,731,615.17)	51.20%	(6,006,586.97)	95.15%	(5,715,267.50)
530035 Employee Benefits - Insurance - Financing Costs - Medical OPEB	11,874,110.33	51.20%	6,079,544.49	95.15%	5,784,686.58
Total OPEB - Medical/Health Insurance	142,495.16		72,957.52		69,419.08
Medical Insurance:					
530020 Group Health Claims & Admin Expenses	4,637,412.67	51.20%	2,374,355.29	95.15%	2,259,199.06
530204 Prescription Drug	1,298,800.00	51.20%	664,985.60	95.15%	632,733.80
530223 Group Health Claims & Admin Expenses - Professional Services	61,745.24	51.20%	31,613.56	95.15%	30,080.30
530070 Dental Plan Premiums	0.00	51.20%	0.00	95.15%	0.00
Total Medical Insurance	5,997,957.91		3,070,954.45		2,922,013.16
Life Insurance:					
530040 Group Life Claims & Admin Expenses	142,686.67	51.20%	73,055.58	95.15%	69,512.38
Total Life Insurance	142,686.67		73,055.58		69,512.38
Savings Plan Match:					
530219 ESOP Compensation Expenses	3,671,619.69	51.20%	1,879,869.28	95.15%	1,788,695.62
Total Savings Plan Match	3,671,619.69		1,879,869.28		1,788,695.62
Workers Compensation / LTD (Long-Term Disability):					
611002 Workers' Comp Disability Payments	0.00	51.20%	0.00	95.15%	0.00
611003 Workers' Comp Medical Payments	0.00	51.20%	0.00	95.15%	0.00
611004 Workers' Comp Funeral Payments	0.00	51.20%	0.00	95.15%	0.00
611005 Workers' Comp Settlements	0.00	51.20%	0.00	95.15%	0.00
611006 Workers' Comp Other Payments	0.00	51.20%	0.00	95.15%	0.00
611007 Workers' Comp Legal Fees	0.00	51.20%	0.00	95.15%	0.00
530060 Long Term Disability Claims	24,166.16	51.20%	12,373.07	95.15%	11,772.98
530226 Long Term Disability Premium	105,238.16	51.20%	53,881.94	95.15%	51,268.67
530227 Long Term Disability Premium - Professional Services	2,083.00	51.20%	1,066.50	95.15%	1,014.77
Total Workers Compensation / LTD	131,487.32		67,321.51		64,056.42
Severance:					
520400 Payroll - Severance	0.00	51.20%	0.00	95.15%	0.00
Total Severance	0.00		0.00		0.00
Other Employee Benefits:					
530100 Employee Benefits - Other Fringe Benefits	14,972.50	51.20%	7,665.92	95.15%	7,294.12
530102 Employee Benefits - Educational Assistance	318,966.24	51.20%	163,310.71	95.15%	155,390.14
530104 Adoption Assistance	3,086.00	51.20%	1,580.03	95.15%	1,503.40
530106 Aggregator - Employee Discount Program	618.50	51.20%	316.67	95.15%	301.31
530213 Admin Fee on Employee Spending Account	12,621.67	51.20%	6,462.30	95.15%	6,148.88
530215 Business Travel Accident	1,449.00	51.20%	741.89	95.15%	705.91
530216 Employee Assistance Program	20,259.34	51.20%	10,372.78	95.15%	9,869.70
530217 Employee Clubs	4,074.67	51.20%	2,086.23	95.15%	1,985.05
530218 Employee Financial Planning	1,858.00	51.20%	951.30	95.15%	905.16
530232 Severance Expenses - Outplacement - Professional Services	0.00	51.20%	0.00	95.15%	0.00
540005 Celebrate Success Awards	13,900.00	51.20%	7,116.80	95.15%	6,771.64
620143 Employee Awards	23,734.17	51.20%	12,151.90	95.15%	11,562.53
650700 Relocation	230,970.10	51.20%	118,256.69	95.15%	112,521.24
Total Other Employee Benefits	646,510.19		331,013.22		314,959.08
Grand Total Direct Charge Employee Benefits	$14,068,707.31		$7,203,178.15		$6,853,824.01

The Cleveland El[illegible]inating Company
Case No: [illegible]L-AIR
Test Year Activity for Direct Charge Employee Benefits
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-9c
Witness Responsible:
K. Burgess

	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	CEI Direct Charge Test Year Activity
Pension Expense:													
530090 Employee Benefits - Pensions - Service Costs	$ 619,666.67	$ 619,666.67	$ 619,666.66	$ 619,666.67	$ 619,666.67	$ 619,666.66	$ 619,666.67	$ 619,666.67	$ 619,666.66	$ 619,666.67	$ 653,028.67	$ 653,028.66	$ 7,502,724.00
530095 Employee Benefit - Financing Costs - Pensions	(301,083.33)	(301,083.33)	(301,083.34)	(301,083.33)	(301,083.33)	(301,083.34)	(301,083.33)	(301,083.33)	(301,083.34)	(301,083.33)	(577,970.15)	(577,970.15)	(4,166,773.63)
Total Pension Expense	318,583.34	318,583.34	318,583.32	318,583.34	318,583.34	318,583.32	318,583.34	318,583.34	318,583.32	318,583.34	75,058.52	75,058.51	3,335,950.37
OPEB (Other Post Employment Benefits) - Medical/Health Insurance:													
530030 Employee Benefits - Insurance - Medical OPEB	(978,166.67)	(978,166.67)	(978,166.66)	(978,166.67)	(978,166.67)	(978,166.66)	(978,166.67)	(978,166.67)	(978,166.66)	(978,166.67)	(974,974.25)	(974,974.25)	(11,731,615.17)
530035 Employee Benefits - Insurance - Financing Costs - Medical OPEB	999,583.33	999,583.33	999,583.34	999,583.33	999,583.33	999,583.34	999,583.33	999,583.33	999,583.34	999,583.33	939,138.50	939,138.50	11,874,110.33
Total OPEB - Medical/Health Insurance	21,416.66	21,416.66	21,416.68	21,416.66	21,416.66	21,416.68	21,416.66	21,416.66	21,416.68	21,416.66	(35,835.75)	(35,835.75)	142,495.16
Medical Insurance:													
530020 Group Health Claims & Admin Expenses	392,903.00	413,565.00	418,970.00	382,789.00	385,388.00	420,372.00	440,919.00	447,000.00	447,000.00	516,086.00	186,210.33	186,210.34	4,637,412.67
530204 Prescription Drug	110,400.00	110,400.00	110,400.00	110,400.00	117,300.00	120,060.00	122,820.00	122,820.00	124,200.00	138,000.00	56,000.00	56,000.00	1,298,800.00
530223 Group Health Claims & Admin Expenses - Professional Services	6,061.53	1,515.38	1,515.38	12,120.87	1,515.38	1,515.38	15,151.63	1,515.38	1,515.38	19,318.93	0.00	0.00	61,745.24
530070 Dental Plan Premiums	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Medical Insurance	509,364.53	525,480.38	530,885.38	505,309.87	504,203.38	541,947.38	578,890.63	571,335.38	572,715.38	673,404.93	242,210.33	242,210.34	5,997,957.91
Life Insurance:													
530040 Group Life Claims & Admin Expenses	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	6,224.58	6,224.59	142,686.67
Total Life Insurance	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	13,023.75	6,224.58	6,224.59	142,686.67
Savings Plan Match:													
530219 ESOP Compensation Expenses	731,742.49	189,552.06	200,281.42	522,162.29	189,552.06	275,386.96	530,745.77	189,552.06	189,552.06	193,128.52	229,982.00	229,982.00	3,671,619.69
Total Savings Plan Match	731,742.49	189,552.06	200,281.42	522,162.29	189,552.06	275,386.96	530,745.77	189,552.06	189,552.06	193,128.52	229,982.00	229,982.00	3,671,619.69
Workers Compensation / LTD (Long-Term Disability):													
611002 Workers' Comp Disability Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
611003 Workers' Comp Medical Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
611004 Workers' Comp Funeral Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
611005 Workers' Comp Settlements	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
611006 Workers' Comp Other Payments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
611007 Workers' Comp Legal Fees	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
530060 Long Term Disability Claims	1,199.08	1,199.08	1,199.09	1,199.08	1,199.08	1,199.09	1,199.08	1,199.08	1,199.09	1,199.08	6,087.67	6,087.66	24,166.16
530226 Long Term Disability Premium	7,861.33	7,861.33	7,861.34	7,861.33	7,861.33	7,861.34	7,861.33	7,861.33	7,861.34	7,861.33	13,312.42	13,312.41	105,238.16
530227 Long Term Disability Premium - Professional Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,083.00	0.00	0.00	2,083.00
Total Workers Compensation / LTD	9,060.41	9,060.41	9,060.43	9,060.41	9,060.41	9,060.43	9,060.41	9,060.41	9,060.43	11,143.41	19,400.09	19,400.07	131,487.32
Severance													
520400 Payroll - Severance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Severance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Employee Benefits:													
530100 Employee Benefits - Other Fringe Benefits	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	1,497.25	0.00	0.00	14,972.50
530102 Employee Benefits - Educational Assistance	5,763.00	4,068.00	8,814.00	11,527.00	8,679.00	172,764.00	8,475.00	8,475.00	8,475.00	13,696.00	67,214.52	1,015.72	318,966.24
530104 Adoption Assistance	282.67	282.67	282.66	282.67	282.67	282.66	282.67	282.67	282.66	282.67	129.67	129.66	3,086.00
530106 Aggregator - Employee Discount Program	56.67	56.67	56.66	56.67	56.67	56.66	56.67	56.67	56.66	56.67	25.92	25.91	618.50
530213 Admin Fee on Employee Spending Account	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	1,130.00	660.83	660.84	12,621.67
530215 Business Travel Accident	0.00	0.00	0.00	0.00	1,449.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,449.00
530216 Employee Assistance Program	1,836.67	1,836.67	1,836.66	1,836.67	1,836.67	1,836.66	1,836.67	1,836.67	1,836.66	1,836.67	946.33	946.34	20,259.34
530217 Employee Clubs	373.25	373.25	373.25	373.25	373.25	373.25	373.25	373.25	373.25	373.25	171.08	171.09	4,074.67
530218 Employee Financial Planning	56.17	56.17	56.16	56.17	56.17	56.16	56.17	56.17	56.16	56.17	648.17	648.16	1,858.00
530282 Severance Expenses - Outplacement - Professional Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
540005 Celebrate Success Awards	1,158.33	1,158.33	1,158.34	1,158.33	1,158.33	1,158.34	1,158.33	1,158.33	1,158.34	1,158.33	1,158.33	1,158.34	13,900.00
620143 Employee Awards	2,373.42	2,373.42	2,373.41	2,373.42	2,373.42	2,373.41	2,373.42	2,373.42	2,373.41	2,373.42	0.00	0.00	23,734.17
650700 Relocation	33,007.18	10,903.28	37,942.18	30,643.28	10,903.28	15,838.28	10,903.28	15,838.28	10,903.28	10,903.28	21,592.25	21,592.25	230,970.10
Total Other Employee Benefits	47,534.61	23,735.71	55,520.57	50,934.71	29,795.71	197,366.67	28,142.71	33,077.71	28,142.67	33,363.71	92,547.10	26,348.31	646,510.19
Grand Total Employee Benefits	$ 1,850,725.79	$ 1,100,852.31	$ 1,148,771.55	$ 1,440,491.03	$ 1,085,635.31	$ 1,376,785.19	$ 1,499,863.27	$ 1,156,049.31	$ 1,152,494.29	$ 1,264,064.32	$ 629,586.87	$ 563,888.07	$ 14,068,707.31

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
FE Service Co. Test Year Activity Jurisdictionalized for Employee Benefits
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-9d
Witness Responsible:
K. Burgess

Description	Total FE Service Test Year Activity	CEI's Portion Allocation Factor	CEI's Allocated Expense	O&M Allocation Factor	CEI's O&M Expense	Jurisdiction Allocation Factor	CEI's Portion of FE Service Jurisdictional Amount
	(A) WPC-9e	(B)	(C) = (A) * (B)	(D)	(E) = (C) * (D)	(F)	(G) = (E) * (F)
Pension Expense:							
530090 Employee Benefits - Pensions - Service Costs	$19,808,159.97	14.21%	$2,814,739.53	74.99%	$2,110,773.17	100.00%	$2,110,773.17
530095 Employee Benefit - Financing Costs - Pensions	(27,822,786.55)	14.21%	(3,953,617.97)	74.99%	(2,964,818.12)	100.00%	(2,964,818.12)
Total Pension Expense	(8,014,626.58)		(1,138,878.44)		(854,044.94)		(854,044.94)
OPEB (Other Post Employment Benefits) - Medical/Health Insurance:							
530030 Employee Benefits - Insurance - Medical OPEB	(17,766,330.83)	14.21%	(2,524,595.61)	74.99%	(1,893,194.25)	100.00%	(1,893,194.25)
530035 Employee Benefits - Insurance - Financing Costs - Medical OPEB	7,790,984.66	14.21%	1,107,098.92	74.99%	830,213.48	100.00%	830,213.48
Total OPEB - Medical/Health Insurance	(9,975,346.17)		(1,417,496.69)		(1,062,980.77)		(1,062,980.77)
Medical Insurance:							
530020 Group Health Claims & Admin Expenses	14,672,859.71	14.21%	2,085,013.36	74.99%	1,563,551.52	100.00%	1,563,551.52
530204 Prescription Drug	4,535,698.33	14.21%	644,522.73	74.99%	483,327.60	100.00%	483,327.60
530223 Group Health Claims & Admin Expenses - Professional Services	188,796.50	14.21%	26,827.98	74.99%	20,118.30	100.00%	20,118.30
530070 Dental Plan Premiums	4,000.00	14.21%	568.40	74.99%	426.24	100.00%	426.24
Total Medical Insurance	19,401,354.54		2,756,932.48		2,067,423.67		2,067,423.67
Life Insurance:							
530040 Group Life Claims & Admin Expenses	496,852.00	14.21%	70,886.87	74.99%	53,158.06	100.00%	53,158.06
Total Life Insurance	496,852.00		70,886.87		53,158.06		53,158.06
Savings Plan Match:							
530219 ESOP Compensation Expenses	11,155,871.66	14.21%	1,585,249.36	74.99%	1,188,778.50	100.00%	1,188,778.50
Total Savings Plan Match	11,155,871.66		1,585,249.36		1,188,778.50		1,188,778.50
Workers Compensation / LTD (Long-Term Disability):							
611002 Workers' Comp Disability Payments	3,308,631.67	14.21%	470,156.56	74.99%	352,570.40	100.00%	352,570.40
611003 Workers' Comp Medical Payments	2,989,686.24	14.21%	424,834.41	74.99%	318,583.33	100.00%	318,583.33
611004 Workers' Comp Funeral Payments	18,299.99	14.21%	2,600.43	74.99%	1,950.06	100.00%	1,950.06
611005 Workers' Comp Settlements	454,864.28	14.21%	64,636.21	74.99%	48,470.70	100.00%	48,470.70
611006 Workers' Comp Other Payments	1,183,333.50	14.21%	168,151.69	74.99%	126,096.95	100.00%	126,096.95
611007 Workers' Comp Legal Fees	365,999.99	14.21%	52,008.60	74.99%	39,001.25	100.00%	39,001.25
530060 Long Term Disability Claims	32,403.50	14.21%	4,604.54	74.99%	3,452.94	100.00%	3,452.94
530226 Long Term Disability Premium	302,893.66	14.21%	43,041.19	74.99%	32,276.59	100.00%	32,276.59
530227 Long Term Disability Premium - Professional Services	2,083.00	14.21%	295.99	74.99%	221.97	100.00%	221.97
Total Workers Compensation / LTD	8,658,195.83		1,230,329.63		922,624.19		922,624.19
Severance:							
520400 Payroll - Severance	2,216,666.67	14.21%	314,988.33	74.99%	236,209.75	100.00%	236,209.75
Total Severance	2,216,666.67		314,988.33		236,209.75		236,209.75
Other Employee Benefits:							
530100 Employee Benefits - Other Fringe Benefits	44,426.67	14.21%	6,313.03	74.99%	4,734.14	100.00%	4,734.14
530102 Employee Benefits - Educational Assistance	427,391.17	14.21%	60,732.29	74.99%	45,543.14	100.00%	45,543.14
530104 Adoption Assistance	10,196.34	14.21%	1,448.90	74.99%	1,086.53	100.00%	1,086.53
530106 Aggregator - Employee Discount Program	2,040.67	14.21%	289.98	74.99%	217.46	100.00%	217.46
530213 Admin Fee on Employee Spending Account	42,806.00	14.21%	6,082.73	74.99%	4,561.44	100.00%	4,561.44
530215 Business Travel Accident	2,618.00	14.21%	372.02	74.99%	278.98	100.00%	278.98
530216 Employee Assistance Program	67,763.67	14.21%	9,629.22	74.99%	7,220.95	100.00%	7,220.95
530217 Employee Clubs	13,467.83	14.21%	1,913.78	74.99%	1,435.14	100.00%	1,435.14
530218 Employee Financial Planning	10,113.33	14.21%	1,437.10	74.99%	1,077.68	100.00%	1,077.68
530232 Severance Expenses - Outplacement - Professional Services	100,000.00	14.21%	14,210.00	74.99%	10,656.08	100.00%	10,656.08
540005 Celebrate Success Awards	293,821.73	14.21%	41,752.07	74.99%	31,309.88	100.00%	31,309.88
620143 Employee Awards	137,651.67	14.21%	19,560.30	74.99%	14,668.27	100.00%	14,668.27
650700 Relocation	2,091,804.63	14.21%	297,245.44	74.99%	222,904.35	100.00%	222,904.35
Total Other Employee Benefits	3,244,101.71		460,986.85		345,694.04		345,694.04
Grand Total Employee Benefits	$27,185,069.66		$3,862,998.40		$2,896,862.50		$2,896,862.50

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
FE Service Co.Test Year Activity for Employee Benefits
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-9o
Witness Responsible:
K. Burgess

	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	Total FE Service Test Year Activity
Pension Expense:													
530090 Employee Benefits - Pensions - Service Costs	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,636,000.00	$ 1,724,079.99	$ 1,724,079.98	$ 19,808,159.97
530095 Employee Benefit - Financing Costs - Pensions	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,266,250.00)	(2,580,143.27)	(2,580,143.28)	(27,822,786.55)
Total Pension Expense	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(630,250.00)	(856,063.28)	(856,063.30)	(8,014,626.58)
OPEB (Other Post Employment Benefits) - Medical/Health Insurance:													
530030 Employee Benefits - Insurance - Medical OPEB	(1,481,333.33)	(1,481,333.33)	(1,481,333.34)	(1,481,333.33)	(1,481,333.33)	(1,481,333.34)	(1,481,333.33)	(1,481,333.33)	(1,481,333.34)	(1,481,333.33)	(1,476,498.75)	(1,476,498.75)	(17,766,330.83)
530035 Employee Benefits - Insurance - Financing Costs - Medical OPEB	661,833.33	661,833.33	661,833.34	661,833.33	661,833.33	661,833.34	661,833.33	661,833.33	661,833.34	661,833.33	586,325.67	586,325.66	7,790,984.66
Total OPEB - Medical/Health Insurance	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(819,500.00)	(890,173.08)	(890,173.09)	(9,975,346.17)
Medical Insurance:													
530020 Group Health Claims & Admin Expenses	1,203,386.00	1,266,670.00	1,283,224.00	1,172,410.00	1,180,368.00	1,287,520.00	1,350,450.00	1,369,077.00	369,077.00	560,674.00	1,805,001.85	1,805,001.85	14,672,859.71
530204 Prescription Drug	348,800.00	348,800.00	348,800.00	348,800.00	370,600.00	379,320.00	388,040.00	388,040.00	392,400.00	436,000.00	393,049.17	393,049.16	4,535,698.33
530223 Group Health Claims & Admin Expenses - Professional Services	17,838.00	16,017.00	16,017.00	17,838.00	17,838.00	17,838.00	17,838.00	17,838.00	17,838.00	17,838.00	7,029.25	7,029.25	188,796.50
530070 Dental Plan Premiums	1,000.00	1,000.00	1,000.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,000.00
Total Medical Insurance	1,571,024.00	1,632,487.00	1,649,041.00	1,540,048.00	1,568,806.00	1,684,678.00	1,756,328.00	1,774,955.00	779,315.00	1,034,512.00	2,205,080.27	2,205,080.27	19,401,354.54
Life Insurance:													
530040 Group Life Claims & Admin Expenses	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	43,688.50	43,688.50	498,852.00
Total Life Insurance	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	41,147.50	43,688.50	43,688.50	498,852.00
Savings Plan Match:													
530219 ESOP Compensation Expenses	2,223,330.71	575,936.10	608,536.27	1,586,540.97	575,936.11	836,737.36	1,612,621.10	575,936.11	575,936.10	586,802.83	698,779.00	698,779.00	11,155,871.66
Total Savings Plan Match	2,223,330.71	575,936.10	608,536.27	1,586,540.97	575,936.11	836,737.36	1,612,621.10	575,936.11	575,936.10	586,802.83	698,779.00	698,779.00	11,155,871.66
Workers Compensation / LTD (Long-Term Disability):													
611002 Workers' Comp Disability Payments	79,697.46	89,073.60	421,927.66	94,699.32	281,285.08	562,570.18	201,587.63	342,230.19	342,230.20	342,230.20	275,550.10	275,550.05	3,308,631.67
611003 Workers' Comp Medical Payments	62,588.24	230,588.22	395,294.13	151,529.44	314,588.24	617,647.05	100,470.56	173,764.70	214,941.19	214,941.19	256,666.68	256,666.68	2,989,686.24
611004 Workers' Comp Funeral Payments	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,650.01	1,649.98	18,299.99
611005 Workers' Comp Settlements	20,000.00	20,000.00	80,000.00	40,000.00	80,000.00	40,000.00	20,000.00	20,000.00	20,000.00	20,000.00	47,432.12	47,432.16	454,864.28
611006 Workers' Comp Other Payments	250,000.01	0.00	0.00	250,000.02	0.00	0.00	249,999.98	0.00	0.00	249,999.99	91,666.75	91,666.75	1,183,333.50
611007 Workers' Comp Legal Fees	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	30,000.00	33,000.01	32,999.98	365,999.99
530060 Long Term Disability Claims	399.75	399.75	399.75	399.75	399.75	399.75	399.75	399.75	399.75	399.75	14,203.00	14,203.00	32,403.50
530226 Long Term Disability Premium	24,077.58	24,077.58	24,077.59	24,077.58	24,077.58	24,077.59	24,077.58	24,077.58	24,077.59	24,077.58	31,058.92	31,058.91	302,893.66
530227 Long Term Disability Premium - Professional Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,083.00	0.00	0.00	2,083.00
Total Workers Compensation / LTD	468,263.04	395,639.15	953,199.13	592,206.11	731,850.65	1,276,194.57	628,035.50	591,972.22	633,148.73	885,231.65	751,227.57	751,227.51	8,658,195.83
Severance													
520400 Payroll - Severance	475,000.00	0.00	0.00	475,000.00	0.00	0.00	475,000.00	0.00	0.00	475,000.00	158,333.33	158,333.34	2,216,666.67
Total Severance	475,000.00	0.00	0.00	475,000.00	0.00	0.00	475,000.00	0.00	0.00	475,000.00	158,333.33	158,333.34	2,216,666.67
Other Employee Benefits:													
530100 Employee Benefits - Other Fringe Benefits	4,442.67	4,442.67	4,442.66	4,442.67	4,442.67	4,442.66	4,442.67	4,442.67	4,442.66	4,442.67			44,426.67
530102 Employee Benefits - Educational Assistance	17,099.00	12,070.00	26,152.00	34,198.00	25,749.00	14,082.00	25,146.00	25,146.00	25,146.00	40,636.00	90,983.58	90,983.59	427,391.17
530104 Adoption Assistance	837.67	837.67	837.66	837.67	837.67	837.66	837.67	837.67	837.66	837.67	909.83	909.84	10,196.34
530105 Aggregator - Employee Discount Program	167.67	167.67	167.66	167.67	167.67	167.66	167.67	167.67	167.66	167.67	182.00	182.00	2,040.67
530213 Admin Fee on Employee Spending Account	3,352.92	3,352.92	3,352.91	3,352.92	3,352.92	3,352.91	3,352.92	3,352.92	3,352.91	3,352.92	4,538.42	4,538.41	42,806.00
530215 Business Travel Accident	0.00	0.00	0.00	0.00	2,618.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,618.00
530216 Employee Assistance Program	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	5,448.00	6,641.83	6,641.84	67,763.67
530217 Employee Clubs	1,106.58	1,106.58	1,106.59	1,106.58	1,106.58	1,106.59	1,106.58	1,106.58	1,106.59	1,106.58	1,201.00	1,201.00	13,467.83
530218 Employee Financial Planning	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	4,549.17	4,549.16	10,113.33
530232 Severance Expenses - Outplacement - Professional Services	8,333.33	8,333.33	8,333.34	8,333.33	8,333.33	8,333.34	8,333.33	8,333.33	8,333.34	8,333.33	8,333.33	8,333.34	100,000.00
540005 Celebrate Success Awards	27,227.54	17,206.22	15,796.21	39,385.81	16,687.22	17,947.56	26,641.18	14,406.25	21,705.79	59,115.32	20,404.08	15,298.55	293,821.73
620143 Employee Awards	8,598.92	8,598.92	7,098.91	7,098.92	7,098.92	7,098.91	7,098.92	7,098.92	7,098.91	7,098.92	26,331.25	35,331.25	137,651.67
650700 Relocation	209,630.06	197,512.36	247,265.56	295,199.46	233,308.96	142,495.86	116,465.66	123,784.56	100,845.68	122,415.68	151,550.42	151,550.41	2,091,904.63
Total Other Employee Benefits	286,345.86	259,177.84	320,103.00	399,672.53	309,252.44	205,414.65	201,142.10	194,208.07	178,386.68	253,056.24	317,724.91	319,619.39	3,244,101.71
Grand Total Employee Benefits	$ 3,615,361.11	$ 1,454,637.59	$ 2,122,276.90	$ 3,184,865.11	$ 1,777,242.70	$ 2,594,422.08	$ 3,264,524.20	$ 1,728,466.90	$ 758,184.01	$ 1,828,000.22	$ 2,428,997.22	$ 2,430,491.62	$ 27,185,069.66

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR
Test Year Activity for Payroll Taxes
For the Twelve Months Ended February 29, 2008

Data: 0 Months Actual & 12 Months Estimated
Type of Filing: X Original ___ Updated ___ Revised

WPC-9f
Witness Responsible:
K. Burgess

G/L Accounts	Description	Test Year Activity	Jurisdictional Allocation	Jurisdictional Amount	Allocation Factor
408100	FICA (Payroll)	$ 39,622	87.89897%	$ 34,827	PAYROLL
849042	Human Resources (HROE) (Payroll)	2,489,344	87.89897%	2,188,108	PAYROLL
	Budget reconciliation - SEC accounting module with FERC accounting module:				
408100	FICA (Payroll)	30,785	87.89897%	27,060	PAYROLL
849042	Human Resources (HROE) (Payroll)	2,860,754	87.89897%	2,514,573	PAYROLL
	Total	$ 5,420,505		$ 4,764,568	

Note: Payroll taxes include FICA and Federal and State Unemployment. OE does not budget for each individual category.

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Witness Responsible:

K. Burgess

Support for Man Hours

Company	Year	OT Hours	Reg Hours
CE	2002	180,632.470	1,954,693.170
OE	2002	245,705.130	2,674,151.140
TE	2002	110,016.430	982,030.860
CE	2003 (Through 5/16)	85,422.050	798,682.820
OE	2003 (Through 5/16)	86,884.500	1,109,557.750
TE	2003 (Through 5/16)	41,741.200	406,370.910

- Information From Old R-40 System, Supplied by IT
Breakout of Numbers Not Available

Calendar day	5/17/2003..12/31/2003
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	▷ REPORTINGTIME	▷ REPORTINGTIMETYPES202	▷EPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	222,499.850	166,524.200	995,493.950	1,217,993.800
OE01	289,355.250	205,630.400	1,293,683.950	1,583,039.200
TE01	98,279.750	77,568.500	450,143.450	548,423.200

Calendar day	1/1/2004..12/31/2004
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	▷ REPORTINGTIME	▷ REPORTINGTIMETYPES202	▷ REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	314,049.500	207,655.850	1,617,986.700	1,932,036.200
OE01	420,551.850	238,689.100	2,073,074.150	2,493,626.000
TE01	141,446.000	100,016.180	712,452.300	853,898.300

Calendar day	1/1/2005..12/31/2005
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	▷ REPORTINGTIME	▷ REPORTINGTIMETYPES202	▷ REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	298,155.500	428,879.750	1,610,298.500	1,908,454.000
OE01	378,805.000	356,046.770	2,080,070.400	2,458,875.400
TE01	141,510.150	159,483.250	718,502.750	860,012.900

Calendar day	1/1/2006..12/31/2006
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	▷ REPORTINGTIME	▷ REPORTINGTIMETYPES202	▷ REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	293,321.950	202,763.180	1,639,295.900	1,932,617.850
OE01	365,213.250	197,978.100	2,160,213.700	2,525,426.950
TE01	136,269.700	79,076.450	731,387.000	867,656.700

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Support for Labor Dollars (Straight Time)

Company	Year	St Dollars	
TE	2003	$10,157,728	
OE	2003	$28,946,247	
CE	2003	$21,038,818	
			- Information From Old R-40 System, Supplied by IT
TE	2002	$23,611,203	Breakout of Numbers Not Available
OE	2002	$67,798,936	
CE	2002	$49,993,081	

	Calendar year	2004	2004	2005	2005	2006	2006	Overall Result	
		Amount	Hours	Amount	Hours	Amount	Hours	Amount	Hours
CE01	FE Salary	$ 15,834,163.58	400.000	$ 15,971,070.01	0.000	$ 17,025,465.45	0.000	$ 48,830,699.04	400.000
CE01	1/2 Sick Pay	$ 15,221.95	1,307.000	$ 9,041.92	788.000	$ 11,572.08	900.000	$ 35,835.95	2,975.000
CE01	Holiday Paid	$ 1,370,845.75	57,016.500	$ 1,061,470.48	42,960.000	$ 1,214,379.34	48,369.000	$ 3,646,695.57	148,345.500
CE01	Holiday Paid	$ 2,523.92	88.000	$ 11,896.26	372.000	$ 56,552.68	1,778.000	$ 70,972.86	2,238.000
CE01	Ind Inj 100%	$ 14,341.60	574.000	$ 3,882.72	152.000	$ 3,172.00	120.000	$ 21,396.32	846.000
CE01	Ind Inj 50%	$ 64,199.60	5,328.000	$ 55,498.40	4,472.000	$ 43,091.84	3,920.000	$ 162,789.84	13,720.000
CE01	Ind Injury 100% PYR	-$ 3,953.12	0.000	-$ 776.86	0.000	-$ 871.71	0.000	-$ 5,601.69	0.000
CE01	Ind Injury 50% PYR	-$ 44,152.36	0.000	-$ 32,424.88	0.000	-$ 28,391.53	0.000	-$ 104,968.77	0.000
CE01	Personal Abs Day	$ 413,131.31	17,582.000	$ 404,741.20	16,609.000	$ 424,027.29	17,028.500	$ 1,241,899.80	51,219.500
CE01	Salary Adj	$ 5,179.84	0.000	$ 6,726.70	0.000	$ 39,655.40	0.000	$ 51,561.94	0.000
CE01	Shf Diff	$ 92,568.62	85,523.500	$ 98,721.89	87,206.000	$ 109,253.06	92,428.000	$ 300,543.57	265,257.500
CE01	Shf Diff 12 1.0	$ 17,636.06	18,963.500	$ 15,273.79	15,585.500	$ 18,519.55	18,897.500	$ 51,429.40	53,446.500
CE01	Shf Diff Ngt 1.0	$ 35,348.94	31,884.000	$ 40,466.51	34,856.000	$ 51,397.67	42,926.500	$ 127,213.12	109,676.500
CE01	Shift Increment	$ 4.16	0.000	$ 41.60	0.000	$ 911.56	0.000	$ 957.32	0.000
CE01	Sick Leave	$ 1,107,076.89	44,271.450	$ 877,367.00	35,408.500	$ 1,046,576.23	40,125.000	$ 3,031,020.12	119,804.950
CE01	Sick Leave					$ 46,592.88	1,568.000	$ 46,592.88	1,568.000
CE01	Sick Leave (No Tax)	$ 30,091.28	1,144.000	$ 21,016.80	840.000	$ 21,996.24	896.000	$ 73,104.32	2,880.000
CE01	SL .5 NT SS>6Mos	$ 15,389.12	1,256.000			$ 16,947.76	1,352.000	$ 32,336.88	2,608.000
CE01	Straight Time	$ 29,183,838.01	1,219,080.950	$ 28,935,262.10	1,183,203.250	$ 30,321,470.38	1,218,580.400	$ 88,440,570.49	3,620,864.600
CE01	Sunday Premium	$ 31,412.19	19,496.050	$ 35,082.94	20,992.250	$ 34,249.70	20,017.250	$ 100,744.83	60,496.050
CE01	Vacation	$ 2,682,295.97	108,750.500	$ 2,507,749.34	98,705.500	$ 2,456,677.19	94,477.950	$ 7,646,722.50	301,933.950
CE01	Vacation					$ 1,408.88	44.000	$ 1,408.88	44.000
TOTAL for CEI		**$ 50,867,163.31**	**1,612,765**	**$ 50,022,107.92**	**1,542,131**	**$ 52,914,653.94**	**1,603,428**	**$ 153,803,925.17**	**4,758,324**
OE01	1/2 Sick Pay	$ 12,902.96	1,280.000	$ 5,277.36	3,032.000	$ 3,382.65	874.500	$ 21,562.97	5,186.500
OE01	1/2 Sick Pay			$ 6,032.88	392.000			$ 6,032.88	392.000
OE01	FE Salary	$ 22,172,225.03	440.000	$ 22,071,873.97	0.000	$ 23,413,185.25	0.000	$ 67,657,284.25	440.000
OE01	Holiday Paid	$ 1,628,053.58	69,083.000	$ 999,730.49	41,263.500	$ 1,221,570.72	49,517.000	$ 3,849,354.77	159,863.500
OE01	Holiday Paid	$ 4,949.76	168.000	$ 15,278.64	488.000	$ 17,495.84	568.000	$ 37,724.24	1,224.000
OE01	Ind Inj 100%	$ 1,743.75	81.500	$ 6,465.20	240.000	$ 3,212.40	122.500	$ 11,421.35	444.000
OE01	Ind Inj 25%	$ 6,742.83	1,000.000					$ 6,742.83	1,000.000
OE01	Ind Inj 50%	$ 18,474.66	1,584.000	$ 47,544.96	3,752.000	$ 7,924.88	616.000	$ 73,944.50	5,952.000
OE01	Ind Injury 100% PYR	-$ 1,715.55	0.000	-$ 2,792.86	0.000	-$ 704.00	0.000	-$ 5,212.41	0.000
OE01	Ind Injury 25% PYR	-$ 3,768.00	0.000					-$ 3,768.00	0.000
OE01	Ind Injury 50% PYR	-$ 18,563.26	0.000	-$ 29,937.07	0.000	-$ 4,937.96	0.000	-$ 53,438.29	0.000
OE01	Personal Abs Day	$ 777,100.29	33,708.000	$ 756,632.56	31,705.000	$ 791,272.89	32,295.000	$ 2,325,005.74	97,708.000
OE01	Personal Abs Day			$ 984.84	32.000			$ 984.64	32.000
OE01	Salary Adj	$ 20,220.69	0.000	$ 2,178.78	0.000	$ 6,639.65	0.000	$ 29,039.12	0.000
OE01	Shf Diff	$ 131,113.57	121,079.150	$ 130,775.08	115,965.850	$ 140,483.58	121,423.500	$ 402,372.23	358,468.500
OE01	Shf Diff 12 1.0	$ 1,060.20	1,140.000	$ 929.04	948.000	$ 23.52	24.000	$ 2,012.76	2,112.000
OE01	Shf Diff Ngt 1.0	$ 32,623.41	30,078.000	$ 35,017.32	30,911.500	$ 39,825.61	34,686.500	$ 107,466.34	95,676.000
OE01	Shift Increment	-$ 75.25	0.000	$ 43.64	0.000	$ 47.60	0.000	$ 15.99	0.000
OE01	Sick Bank Benft	$ 46,371.82	1,880.000	$ 56,400.10	2,200.000	$ 24,686.33	923.500	$ 127,458.25	5,003.500
OE01	Sick Leave	$ 1,472,751.42	63,434.250	$ 1,038,895.30	42,034.250	$ 1,101,545.00	42,190.750	$ 3,613,191.72	147,659.250
OE01	Sick Leave			$ 2,692.56	88.000			$ 2,692.56	88.000
OE01	Sick Leave (No Tax)	$ 174,525.46	8,136.000	$ 165,801.24	6,300.000	$ 60,464.52	2,556.000	$ 400,791.22	16,992.000
OE01	SL .5 NT SS>6Mos	$ 67,382.82	6,360.000	$ 89,304.57	7,720.000	$ 33,927.34	2,528.000	$ 190,614.73	16,608.000
OE01	Straight Time	$ 36,288,658.14	1,558,384.900	$ 35,798,157.16	1,495,004.100	$ 37,790,958.18	1,550,958.700	$ 109,875,771.48	4,604,347.700
OE01	STUnionReimbursed			$ 1,354.16	48.000	$ 16,058.03	595.000	$ 17,412.19	643.000
OE01	Sunday Premium	$ 44,978.80	28,590.450	$ 54,280.31	32,866.250	$ 45,752.32	27,208.500	$ 145,011.43	88,667.200
OE01	Vacation	$ 3,177,374.86	132,568.250	$ 3,036,481.75	122,356.250	$ 3,055,790.93	119,951.250	$ 9,269,647.54	374,875.750
OE01	Vacation	$ 348.48	16.000	$ 3,692.40	120.000	$ 1,230.80	40.000	$ 5,271.68	176.000
TOTAL for OHIO EDISON CO		**$ 66,053,478.45**	**2,059,012**	**$ 64,293,094.18**	**1,937,469**	**$ 67,769,836.08**	**1,987,079**	**$ 198,116,408.71**	**5,983,559**
TE01	1/2 Sick Pay	$ 25,940.22	2,238.000	$ 28,097.55	2,389.500	$ 26,739.45	2,306.500	$ 80,777.22	6,934.000
TE01	FE Salary	$ 6,991,658.35	0.000	$ 6,956,483.14	0.000	$ 7,484,675.97	0.000	$ 21,433,017.46	0.000
TE01	Holiday Paid	$ 568,429.68	24,776.000	$ 392,744.72	16,342.000	$ 461,615.56	18,696.000	$ 1,422,789.96	59,814.000
TE01	Holiday Paid	$ 20,410.40	640.000	$ 10,614.48	304.000	$ 4,928.96	144.000	$ 35,953.84	1,088.000
TE01	Ind Inj 100%	$ 5,890.51	329.000	$ 15,129.71	640.000	$ 7,115.12	248.000	$ 28,135.34	1,217.000
TE01	Ind Inj 50%	$ 10,117.20	1,032.000	$ 7,866.00	600.000	$ 33,530.90	2,744.000	$ 51,514.10	4,376.000
TE01	Ind Injury 100% PYR			-$ 662.00	0.000			-$ 662.00	0.000
TE01	Ind Injury 50% PYR	-$ 5,352.65	0.000	-$ 5,012.29	0.000	-$ 19,720.49	0.000	-$ 31,085.43	0.000
TE01	Ngt Shf Diff .5x	$ 96.46	162.000	$ 41.70	69.500	$ 36.00	60.000	$ 174.16	311.500
TE01	Personal Abs Day	$ 258,325.24	11,422.900	$ 254,166.99	10,733.500	$ 269,681.88	11,044.400	$ 782,174.11	33,200.800
TE01	Personal Abs Day	$ 116.72	4.000					$ 116.72	4.000
TE01	Salary Adj	$ 46,739.87	0.000	$ 62,126.65	0.000	$ 3,178.03	0.000	$ 112,044.55	0.000
TE01	Shf Diff	$ 37,946.08	43,119.800	$ 44,249.80	43,609.500	$ 40,494.90	39,899.500	$ 122,690.78	126,628.800
TE01	Shf Diff 12 1.0			$ 18.62	19.000			$ 18.62	19.000
TE01	Shf Diff Ngt 1.0	$ 14,596.19	13,901.000	$ 15,059.05	13,101.000	$ 15,756.80	13,593.000	$ 45,412.04	40,595.000
TE01	Shift Increment			$ 1,671.36	0.000			$ 1,671.36	0.000
TE01	Sick Leave	$ 440,260.52	18,988.250	$ 475,814.17	19,871.500	$ 424,945.82	16,845.500	$ 1,341,040.51	55,705.250
TE01	Sick Leave			$ 15,148.76	511.000			$ 15,148.76	511.000
TE01	SL .5 NT SS>6Mos	$ 19,734.16	1,708.000	$ 36,449.36	3,238.000	$ 34,403.38	2,658.500	$ 90,586.90	7,604.500
TE01	Straight Time	$ 12,667,020.98	553,941.300	$ 12,798,262.61	539,035.250	$ 13,561,714.01	553,890.000	$ 39,026,997.60	1,646,866.550
TE01	Sunday Premium	$ 3,749.57	2,420.750	$ 4,310.52	2,645.500	$ 4,109.18	2,490.500	$ 12,169.27	7,556.750
TE01	Sunday/Hol Premium	$ 6,238.64	4,302.500	$ 6,354.40	3,971.500	$ 5,434.40	3,396.500	$ 18,027.44	11,670.500
TE01	Vacation	$ 1,067,624.52	46,200.950	$ 1,069,200.38	44,364.850	$ 1,100,848.39	44,182.250	$ 3,237,673.29	134,748.050
TOTAL for THE TOLEDO EDISON		**$ 22,178,762.66**	**725,206**	**$ 22,188,135.68**	**701,446**	**$ 23,459,488.26**	**712,199**	**$ 67,826,386.60**	**2,138,851**

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Support for Labor Dollars (Over Time)

Compar	Year	OT Dollars	
TE	2003	$1,762,587	
OE	2003	$3,572,266	- Information From Old R-40 System, Supplied by IT
CE	2003	$3,469,860	Breakout of Numbers Not Available
TE	2002	$4,262,953	
OE	2002	$9,545,494	
CE	2002	$7,208,080	

	Calendar year	2004	2004	2005	2005	2006	2006	Overall Result	
Company Code		Amount	Hours	Amount	Hours	Amount	Hours	Amount	Hours
CE01	Exempt OT 1.5x	$ 1,168,793.16	24,903.250	$ 3,381,025.76	69,779.900	$ 1,334,682.46	27,259.750	$ 5,884,501.38	121,942.900
CE01	Exempt OT 2.0x	$ 179,776.22	3,268.350	$ 739,328.28	11,647.750	$ 157,275.67	2,528.250	$ 1,076,380.17	17,444.350
CE01	Exempt OVT Award			$ 12,672.38	0.000	$ 7,200.00	0.000	$ 19,872.38	0.000
CE01	Holiday 1.5	$ 84,899.99	2,119.500	$ 77,191.75	1,829.500	$ 96,994.06	2,255.000	$ 259,085.80	6,204.000
CE01	OT 1.5 Out	$ 3,780,189.49	95,787.150	$ 6,349,408.35	158,419.250	$ 3,949,333.72	95,434.500	$ 14,078,931.56	349,640.900
CE01	OT 2.0 Out	$ 1,459,545.19	27,615.750	$ 3,724,087.40	69,669.550	$ 2,046,676.50	36,998.000	$ 7,230,309.09	134,283.300
CE01	Overtime 1.0x	$ 22,790.44	842.100	$ 40,369.18	1,452.000	$ 34,420.58	1,198.500	$ 97,580.20	3,492.600
CE01	Overtime 1.5x	$ 1,113,961.29	31,713.400	$ 1,666,923.15	45,026.600	$ 1,139,769.10	30,878.400	$ 3,920,673.54	107,618.400
CE01	Overtime 2.0x	$ 459,050.94	9,036.000	$ 1,174,553.37	22,636.950	$ 564,778.09	10,373.250	$ 2,198,382.40	42,046.200
CE01	Rest 16 Hr Pd	$ 236,932.51	8,879.000	$ 463,429.83	17,257.000	$ 295,003.57	10,616.000	$ 995,365.91	36,752.000
CE01	Rest 3/4 Hr Pd	$ 32,972.97	1,244.500	$ 22,602.04	905.750	$ 19,769.63	736.000	$ 75,344.64	2,886.250
CE01	Sch Change 1.5	$ 1,474.72	40.000	$ 1,169.44	32.000			$ 2,644.16	72.000
CE01	Shf Diff 1.5x	$ 9,355.79	5,748.500	$ 11,554.55	6,809.000	$ 12,310.66	6,936.300	$ 33,221.00	19,493.800
CE01	Shf Diff 12 1.5	$ 2,919.00	2,085.000	$ 11,987.51	8,141.100	$ 10,571.25	7,191.250	$ 25,457.76	17,417.350
CE01	Shf Diff 12 2.0	$0.00	9.000	$ 248.43	142.750	$ 54.88	28.000	$ 303.31	179.750
CE01	Shf Diff 2.0x	$ 1,930.20	886.500	$ 4,274.12	1,890.000	$ 4,102.46	1,731.000	$ 10,306.78	4,507.500
CE01	Shf Diff Ngt 1.5	$ 4,418.70	2,655.500	$ 8,502.13	4,988.500	$ 8,424.86	4,782.550	$ 21,345.69	12,426.550
CE01	Shf Diff Ngt 2.0	$ 1,152.20	509.000	$ 1,954.45	829.000	$ 2,278.45	924.000	$ 5,385.10	2,262.000
CE01	Standby .50x	$ 95,315.75	5,356.000	$ 663,368.31	38,957.000			$ 758,684.06	44,313.000
CE01	Salary Adj OT	$ 47,978.24	0.000	$ 27,127.44	0.000	$ 31,395.65	0.000	$ 106,501.33	0.000
TOTAL for CLEVELAND EL		**$ 8,703,476.80**	**$ 222,698.50**	**$ 18,381,757.87**	**$ 460,413.60**	**$ 9,715,041.59**	**$ 239,870.75**	**$ 35,800,276.26**	**$ 922,982.85**
OE01	Exempt OT 1.5x	$ 1,488,340.37	31,857.850	$ 2,873,883.86	60,119.070	$ 1,006,797.30	21,047.950	$ 5,369,021.53	113,024.870
OE01	Exempt OT 2.0x	$ 180,089.90	3,066.500	$ 196,487.02	3,429.500	$ 163,540.92	2,438.000	$ 540,117.84	8,934.000
OE01	Exempt OVT Award	$ 60,000.00	0.000	$ 100,000.00	0.000	$ 24,200.00	0.000	$ 184,200.00	0.000
OE01	Holiday 1.5	$ 191,108.87	4,978.750	$ 117,324.44	2,931.000	$ 143,268.73	3,467.750	$ 451,702.04	11,377.500
OE01	OT 1.5 Out	$ 2,893,475.50	75,886.750	$ 4,186,952.46	107,147.950	$ 3,158,955.98	78,223.500	$ 10,239,383.94	261,258.200
OE01	OT 2.0 Out	$ 2,078,723.05	40,416.250	$ 2,845,758.89	54,438.000	$ 2,064,312.96	37,673.750	$ 6,988,794.90	132,528.000
OE01	Overtime 1.0x	$ 1,870.61	92.500	$ 39,251.68	1,442.000	$ 123,397.89	4,372.750	$ 164,520.18	5,907.250
OE01	Overtime 1.5x	$ 2,027,321.16	55,963.600	$ 2,591,436.57	74,118.250	$ 1,425,761.06	36,821.800	$ 6,044,518.79	166,903.650
OE01	Overtime 2.0x	$ 888,422.30	17,370.200	$ 999,329.00	18,970.250	$ 642,006.53	11,760.100	$ 2,529,757.83	48,100.550
OE01	Rest 16 Hr Pd	$ 326,077.27	12,696.000	$ 406,524.49	15,407.750	$ 294,430.07	10,937.500	$ 1,027,031.83	39,041.250
OE01	Rest 3/4 Hr Pd	$ 62,512.15	2,438.000	$ 79,935.28	3,040.500	$ 82,733.07	3,069.000	$ 225,180.50	8,547.500
OE01	Sch Change 1.5	$ 987.42	28.500	$ 3,169.58	85.000	$ 14,329.22	332.500	$ 18,486.22	446.000
OE01	Shf Diff 1.5x	$ 21,660.78	13,322.000	$ 24,606.39	14,510.670	$ 20,391.42	11,718.300	$ 66,658.59	39,550.970
OE01	Shf Diff 12 1.5	$ 212.80	152.000	$ 354.27	241.000	$ 33.82	23.000	$ 600.89	416.000
OE01	Shf Diff 12 2.0	$ 73.47	68.500	$ 77.42	45.500			$ 150.89	114.000
OE01	Shf Diff 2.0x	$ 5,590.42	2,556.500	$ 5,229.80	2,298.750	$ 6,888.19	2,516.000	$ 18,708.41	7,371.250
OE01	Shf Diff Ngt 1.5	$ 10,757.59	6,529.850	$ 12,461.82	7,219.250	$ 12,460.40	6,986.750	$ 35,679.81	20,735.850
OE01	Shf Diff Ngt 2.0	$ 2,054.00	917.000	$ 3,011.77	1,289.000	$ 2,598.87	1,066.850	$ 7,664.64	3,272.850
OE01	Standby .50x	$ 53,930.79	3,226.500	$ 522,561.76	32,391.550			$ 576,492.55	35,618.050
OE01	Salary Adj OT	$ 132,527.29	0.000	$ 8,784.36	0.000	$ 1,944.97	0.000	$ 143,256.62	0.000
TOTAL for OHIO EDISON C		**$ 10,425,735.74**	**$ 271,567.25**	**$ 15,017,140.86**	**$ 399,124.99**	**$ 9,187,051.40**	**$ 232,455.50**	**$ 34,629,928.00**	**$ 903,147.74**
TE01	Exempt OT 1.0x	$ 79,325.40	2,356.750	$ 113,985.25	3,056.900	$ 40,818.58	1,097.200	$ 234,129.23	6,510.850
TE01	Exempt OT 1.5x	$ 456,764.00	9,379.000	$ 836,251.29	16,764.250	$ 373,953.26	7,230.050	$ 1,666,968.55	33,373.300
TE01	Exempt OT 2.0x	$ 56,739.16	904.500	$ 253,382.72	3,203.000	$ 77,417.80	974.500	$ 387,539.68	5,082.000
TE01	Exempt OVT Award			$ 24,800.00	0.000	$ 17,900.00	0.000	$ 42,700.00	0.000
TE01	Holiday 1.5	$ 8,363.69	206.400	$ 14,356.15	343.000	$ 11,329.78	263.500	$ 34,049.62	812.900
TE01	OT 1.5 Out	$ 440,922.75	12,788.700	$ 374,766.70	10,407.200	$ 269,788.02	7,499.100	$ 1,085,477.47	30,695.000
TE01	OT 2.0 Out	$ 746,201.70	14,939.150	$ 1,850,540.08	35,165.900	$ 806,582.26	14,933.800	$ 3,403,324.04	65,038.850
TE01	Overtime 1.0x	$ 207.88	8.000	$ 291,805.54	11,058.750	$ 99,789.10	3,617.500	$ 391,802.52	14,684.250
TE01	Overtime 1.5x	$ 1,186,572.94	32,847.350	$ 1,518,548.18	39,582.900	$ 1,127,014.98	28,203.100	$ 3,832,136.10	100,633.350
TE01	Overtime 2.0x	$ 1,283,633.99	25,243.430	$ 1,353,757.44	25,517.200	$ 859,521.82	15,580.250	$ 3,496,913.25	66,340.880
TE01	Rest 16 Hr Pd	$ 174,618.89	6,930.450	$ 236,938.81	8,996.550	$ 209,004.96	7,656.800	$ 620,562.66	23,583.800
TE01	Rest 3/4 Hr Pd	$ 5,486.19	221.500	$ 5,311.16	209.000	$ 3,290.73	122.000	$ 14,088.08	552.500
TE01	Shf Diff 1.5x	$ 7,956.46	5,959.700	$ 8,640.61	5,655.650	$ 7,606.35	4,980.000	$ 24,203.42	16,595.350
TE01	Shf Diff 12 1.5	$ 25.34	17.000					$ 25.34	17.000
TE01	Shf Diff 12 2.0	$ 62.06	33.000			$ 27.44	14.000	$ 89.50	47.000
TE01	Shf Diff 2.0x	$ 6,024.05	3,541.700	$ 7,865.40	3,932.700	$ 6,273.80	3,136.900	$ 20,163.25	10,611.300
TE01	Shf Diff Ngt 1.5	$ 4,232.67	2,678.900	$ 5,264.69	3,082.300	$ 4,461.84	2,556.700	$ 13,959.20	8,317.900
TE01	Shf Diff Ngt 2.0	$ 2,954.29	1,406.800	$ 3,518.40	1,466.000	$ 3,637.44	1,515.600	$ 10,110.13	4,388.400
TE01	Standby .50x	$ 24,721.78	1,457.000	$ 270,558.32	16,122.000			$ 295,280.10	17,579.000
TE01	Sun Shf Diff .5x	$ 97.49	133.500	$ 79.60	99.500	$ 117.60	147.000	$ 294.69	380.000
TE01	Sunday/Hol Prem. 1	$ 449.95	206.400	$ 823.20	343.000	$ 632.40	263.500	$ 1,905.55	812.900
TE01	Sunday/Hol Prem. 2	$ 4,641.17	1,600.400	$ 5,219.36	1,631.050	$ 4,460.96	1,394.050	$ 14,321.49	4,625.500
TE01	Salary Adj OT	$ 121,139.73	0.000	$ 79,158.86	0.000	$ 327.81	0.000	$ 200,626.40	0.000
TOTAL for THE TOLEDO E		**$ 4,611,141.58**	**$ 122,859.63**	**$ 7,255,571.76**	**$ 186,636.85**	**$ 3,923,956.93**	**$ 101,185.55**	**$ 15,790,670.27**	**$ 410,682.03**

Support for Employee Benefits*

* "Employee Benefits Expensed" Equals Total Emp. Benefits Times "% of Total Dollars to O&M" from WPC-9.1e

Summary
Benefits by Year by Company

01/01/02 thru 12/31/02

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	Total By Co.
G/L Acct/FERC	92630H401	N/A	92630H402	92620H414		H424 & H426					
Ohio Ed	$13,155,893		$1,156,663	$632,111		$153,581	$12,609,866	$2,902,209	$79,950	$20,130	$30,710,403
Clev Elec	$9,889,881		$856,228	$478,759		$97,066	$9,524,827	$2,192,524	$57,850	$14,562	$23,111,698
Toledo Ed	$4,575,745		$404,514	$219,374		$81,100	$4,358,176	$1,003,945	$28,015	$7,046	$10,677,914
Service	$20,021,968		$1,818,414	$942,980	$102,372	$156,015					
Totals	**$47,643,487**	**$0**	**$4,235,819**	**$2,273,224**	**$102,372**	**$487,762**	**$26,492,869**	**$6,098,678**	**$165,815**	**$41,738**	

01/01/03 thru 05/31/03

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	
G/L Acct/FERC	92630H401	N/A	92630H402	92620H414		H424 & H426					
Ohio Ed	$6,186,956		$61,240	$4,731		$84,263	$6,481,969	$1,584,771	$31,985	$7,886	$14,443,801
Clev Elec	$4,473,852		$42,454	$4,549		$39,350	$4,662,752	$1,139,385	$23,454	$5,786	$10,391,583
Toledo Ed	$2,235,721		$22,978	$1,074		$22,222	$2,351,302	$574,453	$11,321	$2,791	$5,221,863
Service	$15,447,712		$200,683	$232,291		$106,697					
Totals	**$28,344,241**	**$0**	**$327,355**	**$242,646**	**$0**	**$252,533**	**$13,496,023**	**$3,298,609**	**$66,760**	**$16,463**	

06/01/03 thru 12/31/03

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	
G/L Acct	530020	530070	530204	530040	530100/530215	620143					
Ohio Ed	$5,985,962		$377,314	$134,034			$30,651,031	$4,979,848	-$950,090	$317,914	$41,496,013
Clev Elec	$3,480,874		$253,644	$76,814			$9,957,248	$3,959,689	-$567,349	$252,787	$17,413,707
Toledo Ed	$2,206,215		$150,781	$31,398			$3,990,698	$2,308,504	-$1,384,520	$147,375	$7,450,451
Service	$8,075,510		$883,128	$357,516	$64,681	$253,837					
Totals	**$19,748,561**	**$0**	**$1,664,867**	**$599,762**	**$64,681**	**$253,837**	**$44,598,977**	**$11,248,041**	**-$2,901,959**	**$718,076**	

01/01/04 thru 12/31/04

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	
G/L Acct	530020	530070	530204	530040	530100/530215	620143					
Ohio Ed	$6,440,565	$2,267,191	-$114,959	$250,329	$6,324		$23,482,000	$2,812,266	-$126,900	-$310,655	$34,706,162
Clev Elec	$4,703,143	$1,616,646	$28,989	$138,904	$4,600		$18,094,000	$2,334,636	-$1,129,000	-$257,894	$25,534,024
Toledo Ed	$2,238,037	$770,186	$155,669	$38,966	$2,300		$6,663,000	$1,332,548	-$686,700	-$147,199	$10,366,806
Service	$13,512,811	$4,861,428	$323,659	$349,025	$22,746	$327,166					
Totals	**$26,894,556**	**$9,515,451**	**$393,359**	**$777,224**	**$35,970**	**$327,166**	**$48,239,000**	**$6,479,450**	**-$1,942,600**	**-$715,748**	

01/01/05 thru 12/31/05

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	
G/L Acct	530020	530070	530204	530040	530100/530215	620143					
Ohio Ed	$4,977,903	$1,712,075	-$75,843	$240,108	$10,436		$23,079,000	$1,845,508	-$264,400	-$75,465	$31,449,322
Clev Elec	$3,846,777	$1,307,617	-$90,612	$142,421	$8,072		$15,252,000	$1,480,952	-$576,800	-$60,558	$21,309,868
Toledo Ed	$1,792,194	$613,420	$31,578	$40,708	$3,760		$8,666,000	$840,847	-$446,700	-$34,383	$11,507,424
Service	$11,589,128	$3,993,058	$136,418	$540,964	$25,994	$354,309					
Totals	**$22,206,002**	**$7,626,170**	**$1,541**	**$964,200**	**$48,262**	**$354,309**	**$46,997,000**	**$4,167,307**	**-$1,287,900**	**-$170,406**	

01/01/06 thru 12/31/06

Company	Health	Drug	Dental	Group Life	Bus Trvl	Service Awards	FAS 106	FAS 106 Service	FAS 112	FAS 112 Service	
G/L Acct	530020	530070	530204	530040	530100/530215	620143					
Ohio Ed	$5,325,418	$1,657,121	$0	$228,137			$13,643,000	$1,796,907	-$22,000	-$274,246	$22,354,337
Clev Elec	$4,028,146	$1,321,436	-$30,570	$143,860			$11,080,000	$1,482,814	-$2,295,300	-$226,308	$15,504,078
Toledo Ed	$1,899,141	$603,295	-$4,076	$54,354			$8,091,000	$790,973	-$205,600	-$120,719	$11,108,368
Service	$12,543,305	$4,006,990	$169,957	$567,598	$2,586	$347,947					
Totals	**$23,796,011**	**$7,588,842**	**$135,310**	**$993,950**	**$2,586**	**$347,947**	**$32,814,000**	**$4,070,694**	**-$2,522,900**	**-$621,273**	

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-9.1e
Witness Responsible:

K. Burgess

Support for Payroll Taxes*

Co.	Year	FICA	Federal	State	State Un	Fed Un	Medicare	Local 1	Local 2	Local 3	Local 4	total tax	Tax Exp
TE	2003	$889,859	$2,332,349	$562,778	$4,599	$28,834	$210,579	$179,731	$19,353	$15,350	$11,888	$4,255,321	$554,818
OE	2003	$2,404,006	$6,135,118	$1,469,578	$85,430	$75,807	$567,583	$502,469	$36,608	$3,904	$13,436	$11,293,939	$1,571,225
CE	2003	$1,762,948	$4,598,784	$1,119,753	$19,650	$55,348	$416,132	$331,476	$65,372	$72,784	$3,170	$8,445,416	$1,109,190
												$0	$0
TE	2002	$1,837,854	$4,509,921	$1,186,454	$5,016	$31,423	$438,255	$377,834	$41,437	$34,170	$21,785	$8,484,149	$2,281,124
OE	2002	$5,041,383	$12,439,114	$3,259,463	$151,919	$81,429	$1,219,453	$1,015,723	$77,080	$7,707	$25,247	$23,318,517	$6,412,755
CE	2002	$3,742,939	$9,258,588	$2,410,862	$110,902	$59,189	$896,459	$706,487	$141,518	$164,880	$5,950	$17,497,774	$4,750,300

Data Pulled from Old R-40 System by IT Department.

CE	Calendar year	2004	2005	2006	Overall Result
		Amount	Amount	Amount	Amount
	TX EE Social Securit	$3,662,125	$4,120,931	$4,020,324	$ 11,803,379.56
	TX ER Social Securit	$3,662,129	$4,120,935	$4,020,330	$ 11,803,393.30
	TX EE Medicare Tax	$884,613	$1,060,740	$975,824	$ 2,921,176.94
	TX ER Medicare Tax	$884,614	$1,060,741	$975,825	$ 2,921,180.17
	TX ER Unemployment T	$126,276	$77,456	$115,941	$ 319,673.45
	Federal EE withholdi	$8,584,757	$11,275,724	$9,578,315	$ 29,438,796.29
	Pennsylvania EE w/h		$1,167	$221	$ 1,387.47
	Local EE w/h	$996,524	$1,226,138	$1,137,064	$ 3,359,725.50
	Federal ER UI	$55,296	$57,772	$59,140	$ 172,208.07
	Ohio EE w/h	$2,498,349	$3,143,526	$2,561,135	$ 8,203,011.02
	Ohio ER UI	$70,980	$19,684	$56,801	$ 147,465.38
	Total tax	$21,299,386	$26,087,359	$23,384,978	
	company expense	$4,673,019	$5,259,132	$5,112,096	

TE	Calendar year	2004	2005	2006	Overall Result
		Amount	Amount	Amount	Amount
	TX EE Social Securit	$1,640,811	$1,761,422	$1,771,190	$ 5,173,423.08
	TX ER Social Securit	$1,640,842	$1,761,450	$1,771,215	$ 5,173,507.47
	TX EE Medicare Tax	$393,506	$449,059	$426,092	$ 1,268,656.97
	TX ER Medicare Tax	$393,513	$449,066	$426,098	$ 1,268,676.68
	TX ER Unemployment T	$56,520	$32,679	$41,579	$ 130,778.49
	Federal EE withholdi	$3,774,345	$4,643,279	$4,112,241	$ 12,529,865.67
	Local EE w/h	$410,524	$473,499	$441,695	$ 1,325,718.00
	Federal ER UI	$24,955	$24,841	$25,350	$ 74,946.88
	Ohio EE w/h	$1,056,734	$1,248,689	$1,058,678	$ 3,364,101.19
	Ohio ER UI	$31,565	$8,038	$16,229	$ 55,831.61
	Michigan EE w/h	$63,906	$75,415	$64,340	$ 203,661.76
	total tax	$9,430,703	$10,894,558	$10,113,129	
	company expense	$2,090,876	$2,243,195	$2,238,892	

OE		2004	2005	2006	Overall Result
		Amount	Amount	Amount	Amount
	TX EE Social Securit	$4,817,469	$5,020,777	$4,951,699	$ 14,789,944.22
	TX ER Social Securit	$4,817,470	$5,020,779	$4,951,702	$ 14,789,949.93
	TX EE Medicare Tax	$1,169,104	$1,235,233	$1,192,091	$ 29,579,894.15
	TX ER Medicare Tax	$1,169,104	$1,235,233	$1,192,091	$ 3,596,428.65
	TX ER Unemployment T	$163,829	$99,035	$148,376	$ 411,240.76
	TX EE Unemployment T	$42	$72	$8	$ 122.40
	TX EE Occupation Tax	$30	$10		$ 40.00
	Federal EE withholdi	$11,062,807	$12,256,469	$11,200,394	$ 34,519,670.17
	Pennsylvania EE w/h	$79,634	$80,580	$71,429	$ 231,643.05
	Local EE w/h	$1,162,223	$1,242,380	$1,236,293	$ 3,640,895.87
	Federal ER UI	$77,207	$73,968	$75,453	$ 226,628.27
	Pennsylvania ER UI	$166	$561	$674	$ 1,401.13
	Ohio EE w/h	$3,127,056	$3,412,041	$3,022,722	$ 9,561,819.73
	Ohio ER UI	$86,456	$24,506	$72,249	$ 183,211.36
	West Virginia EE w/h	$778			
	total tax	$27,569,503	$29,602,538	$27,966,796	
	company expense	$6,150,403	$6,355,047	$6,292,169	

* "Payroll Taxes Expensed" Equals Total Payroll Taxes Times "% of Total Dollars to O&M" from WPC-9.1e

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-9.1f

Witness Responsible:

K. Burgess

% of Total Dollars to O&M*

Company	2002	2003	2004	2005	2006	Test Year
CE01	69.56%	68.88%	59.59%	53.93%	46.87%	51.20%
OE01	73.46%	77.83%	61.25%	56.41%	53.55%	58.64%
TE01	69.56%	71.82%	61.50%	55.86%	54.15%	53.24%
TOTAL	71.41%	74.20%	60.69%	55.39%	51.24%	

(Percentages Applied to Total Labor Dollars to Derive the O&M Dollars)
(Percentages Applied to Total Employee Benefits to Derive Total Benefits Expensed)
(Percentages Applied to Total Payroll Taxes to Derive Payroll Taxes Expensed)

* Percentages from General Accounting Staff Accountant

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Witness Responsible:

K. Burgess

Employee Levels

Summary*

Year	Company	Average Employee Level	Year End Employee Level
2002	Cleveland Electric	976	972
	Ohio Edison	1,372	1,366
	Toledo Edison	508	511
2003	Cleveland Electric	959	948
	Ohio Edison	1,333	1,321
	Toledo Edison	454	446
2004	Cleveland Electric	910	904
	Ohio Edison	1,199	1,171
	Toledo Edison	422	414
2005	Cleveland Electric	924	944
	Ohio Edison	1,194	1,210
	Toledo Edison	423	424
2006	Cleveland Electric	943	956
	Ohio Edison	1,228	1,242
	Toledo Edison	429	429

Bargaining*

Year	Company	Average Employee Level	Year End Employee Level
2002	Cleveland Electric	683	680
	Ohio Edison	782	778
	Toledo Edison	396	399
2003	Cleveland Electric	671	676
	Ohio Edison	760	756
	Toledo Edison	354	350
2004	Cleveland Electric	673	669
	Ohio Edison	755	746
	Toledo Edison	329	327
2005	Cleveland Electric	667	692
	Ohio Edison	744	767
	Toledo Edison	330	337
2006	Cleveland Electric	679	684
	Ohio Edison	763	771
	Toledo Edison	335	334

Non-Bargaining*

Year	Company	Average Employee Level	Year End Employee Level
2002	Cleveland Electric	293	292
	Ohio Edison	590	588
	Toledo Edison	112	112
2003	Cleveland Electric	288	272
	Ohio Edison	573	565
	Toledo Edison	100	96
2004	Cleveland Electric	237	235
	Ohio Edison	444	425
	Toledo Edison	93	87
2005	Cleveland Electric	260	256
	Ohio Edison	450	452
	Toledo Edison	93	95
2006	Cleveland Electric	264	256
	Ohio Edison	465	465
	Toledo Edison	94	93

* Spreadsheets created by FE Payroll Department

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Witness Responsible:

K. Burgess

Test Year Bargaining/Non-Bargaining Breakouts:*

OE	58%
CE	74%
TE	78%

* From Advance Human Resources Representative & Employee Benefits Consultant

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Witness Responsible:

K. Burgess

Support for Man Hours (Bargaining) *

Company	Year	OT Hours	ST Hours
CE	2002	148,118.625	1,329,191.356
OE	2002	213,763.463	1,604,490.684
TE	2002	110,016.430	982,030.860
CE	2003	206,595.925	1,371,340.102
OE	2003	254,487.963	1,615,558.170
TE	2003	119,309.700	954,794.110

- Information From Old R-40 System, Supplied by IT
Breakout of Numbers Not Available

Calendar day	1/1/2004..12/31/2004
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	REPORTINGTIMETYPES1000	REPORTINGTIMET	REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	235,542.500	162,689.650	1,107,008.200	1,342,550.700
OE01	271,187.350	183,070.600	1,239,892.150	1,511,079.500
TE01	115,320.000	84,257.930	533,434.300	648,754.300

Calendar day	1/1/2005..12/31/2005
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	REPORTINGTIMETYPES1000	REPORTINGTIMET	REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	221,365.500	296,685.600	1,108,721.000	1,330,086.500
OE01	252,241.500	232,209.400	1,252,849.650	1,505,091.150
TE01	114,963.400	120,609.250	533,936.500	648,899.900

Calendar day	1/1/2006..12/31/2006
Time Type	NON-PROD, OVERTIME, STRAIGHT TIME

Time Type	REPORTINGTIMETYPES1000	REPORTINGTIMET	REPORTINGTIMETYPES2030	
	NON-PROD	OVERTIME	STRAIGHT TIME	Total Straight Time
	Quantity	Quantity	Quantity	
Company Code	H	H	H	
CE01	213,217.450	168,173.380	1,104,621.150	1,317,838.600
OE01	244,906.500	167,481.650	1,284,716.700	1,529,623.200
TE01	109,621.200	69,583.950	542,190.500	651,811.700

* Non-Bargaining Hours Derived from Subtracting Bargaining from Total

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Support Straight Time for Labor Dollars (Bargaining) *

Company	Year	$I Dollars
TE	2003 Through April	$ 6,327,628.93
OE	2003 Through April	$ 17,392,474.99
CE	2003 Through April	$ 12,779,846.60
		- Information From Old R-40 System, Supplied by IT
TE	2002	$ 14,875,057.58 -Breakout of Numbers Not Available
OE	2002	$ 35,933,436.21
CE	2002	$ 29,495,918.04

	Calendar year	2003	2004	2005	2006	Overall Result
Company Code		Amount	Amount	Amount	Amount	Amount
CE01	1/2 Sick Pay	$ 2,593.60	$ 15,221.95	$ 9,041.92	$ 11,572.08	$ 38,429.55
CE01	Absence Paid	$ 31,758.48	$ 50,041.39	$ 115,198.71	$ 134,749.60	$ 331,748.18
CE01	Call Out Error Flat	$ 6,028.04	$ 1,183.77			$ 7,211.81
CE01	Holiday Paid	$ 499,789.74	$ 1,309,939.67	$ 1,022,189.92	$ 1,162,187.26	$ 3,994,106.59
CE01	Ind Inj 100%	$ 5,081.20	$ 14,341.60	$ 3,882.72	$ 3,172.00	$ 26,477.52
CE01	Ind Inj 50%	$ 15,548.00	$ 64,199.60	$ 55,498.40	$ 43,091.84	$ 178,337.84
CE01	Ind Injury 100% PYR	-$ 3,352.31	-$ 3,953.12	-$ 776.86	-$ 871.71	-$ 8,954.00
CE01	Ind Injury 50% PYR	-$ 7,448.54	-$ 43,580.03	-$ 28,688.59	-$ 28,010.84	-$ 107,728.00
CE01	Military Offset	$ 4,076.00	-$ 604.70	-$ 37,913.89	-$ 43,009.65	-$ 77,452.24
CE01	Pay in Lieu Vac				$ 2,967.60	$ 2,967.60
CE01	Personal Abs Day	$ 73,165.11	$ 374,836.52	$ 373,018.84	$ 387,191.94	$ 1,208,212.41
CE01	Retro Local 270	$ 59,222.60				$ 59,222.60
CE01	Salary Adj	$ 2,737.76	$ 2,371.21	$ 6,712.41	$ 33,314.33	$ 45,135.71
CE01	Shf Diff	$ 49,477.52	$ 92,453.12	$ 97,468.99	$ 108,140.41	$ 347,540.04
CE01	Shf Diff Ngt 1.0	$ 13,720.65	$ 26,193.98	$ 29,596.31	$ 38,462.22	$ 107,973.36
CE01	Shift Increment		$ 4.16	$ 41.60	$ 536.91	$ 582.67
CE01	Sick Leave	$ 470,328.65	$ 1,086,177.07	$ 833,018.40	$ 1,011,997.31	$ 3,401,521.43
CE01	Sick Leave (No Tax)	$ 63,967.25	$ 5,626.88	$ 21,016.80	$ 21,996.24	$ 112,607.17
CE01	Sick Wait Day	$0.00	$0.00	$0.00	$0.00	$0.00
CE01	SL .5 NT SS>6Mos	$ 46,790.08	$ 15,389.12		$ 16,947.76	$ 79,126.96
CE01	Straight Time	$ 15,443,851.10	$ 27,563,045.63	$ 27,446,575.60	$ 28,564,943.38	$ 99,018,415.71
CE01	Sunday Premium	$ 12,144.00	$ 23,945.59	$ 24,602.65	$ 25,721.16	$ 86,413.40
CE01	Wkrs Comp Offset		-$ 2,189.98			-$ 2,189.98
		16,789,479	30,594,643	29,970,484	31,495,100	$ 108,849,706.33
OE01	1/2 Sick Pay	$ 1,409.62	$ 11,012.80	$ 21,579.84	$ 6,667.13	$ 40,669.39
OE01	Absence Paid	$ 38,310.51	$ 87,090.24	$ 91,266.54	$ 63,214.15	$ 279,881.44
OE01	Call Out Error Flat	$ 1,007.32	$ 648.40		$ 1,221.86	$ 2,877.58
OE01	Holiday Paid	$ 558,528.46	$ 1,430,767.56	$ 880,546.17	$ 1,078,444.55	$ 3,948,286.74
OE01	Ind Inj 100%	$ 1,645.10	$ 1,087.75	$ 6,465.20	$ 2,374.00	$ 11,572.05
OE01	Ind Inj 25%		$ 6,742.83			$ 6,742.83
OE01	Ind Inj 50%	$ 33,347.58	$ 14,640.42	$ 42,551.04	$ 6,213.76	$ 96,752.80
OE01	Ind Injury 100% PYR	-$ 1,456.00	-$ 552.00	-$ 2,792.86	-$ 704.00	-$ 5,504.86
OE01	Ind Injury 25% PYR		-$ 3,768.00			-$ 3,768.00
OE01	Ind Injury 50% PYR	-$ 20,865.26	-$ 8,307.36	-$ 26,009.18	-$ 3,721.15	-$ 58,902.95
OE01	Military Offset		-$ 19,470.35	-$ 12,987.26		-$ 32,457.61
OE01	Personal Abs Day	$ 63,508.07	$ 650,068.58	$ 653,294.26	$ 686,144.50	$ 2,053,015.41
OE01	Rest 16 Hr Pd	$ 225,913.71	$ 326,077.27	$ 406,524.49	$ 294,430.07	$ 1,252,945.54
OE01	Rest 3/4 Hr Pd	$ 49,349.07	$ 62,512.15	$ 79,936.28	$ 82,733.07	$ 274,529.57
OE01	Salary Adj	$ 6,715.20	$ 343.19	$ 545.74	$ 7,298.08	$ 14,902.21
OE01	Salary Adj OT	$ 1,437.86	$ 1,529.71	-$ 3,428.02	$ 1,928.09	$ 1,467.64
OE01	Shf Diff	$ 58,904.71	$ 109,158.59	$ 107,921.48	$ 114,189.18	$ 390,173.96
OE01	Shf Diff Ngt 1.0	$ 6,767.99	$ 15,634.40	$ 16,154.52	$ 18,584.81	$ 57,141.72
OE01	Shift Increment	$ 6.25	-$ 3.85	$ 49.13	$ 3.60	$ 57.13
OE01	Sick Bank Benft	$ 13,537.32	$ 46,371.82	$ 56,400.10	$ 24,686.33	$ 140,995.57
OE01	Sick Leave	$ 563,537.99	$ 1,249,102.44	$ 917,082.14	$ 1,018,845.43	$ 3,748,568.00
OE01	Sick Leave (No Tax)	$ 3,413.20	$ 35,072.26	$ 82,051.56	$ 41,151.24	$ 161,688.26
OE01	Sick Wait Day	$0.00	$0.00	$0.00	$0.00	$0.00
OE01	SL .5 NT SS>6Mos	$ 33,731.62	$ 62,799.06	$ 79,463.13	$ 33,927.34	$ 209,921.15
OE01	Straight Time	$ 17,453,759.39	$ 30,946,543.97	$ 31,144,934.27	$ 32,883,663.79	$ 112,428,901.42
OE01	STUnionReimbursed			$ 1,354.16	$ 16,058.03	$ 17,412.19
OE01	Sunday Premium	$ 16,165.97	$ 29,413.56	$ 28,152.61	$ 28,491.15	$ 102,223.29
		$ 19,110,677.68	$ 35,054,515.44	$ 34,571,054.34	$ 36,403,845.01	$ 125,140,092.47
TE01	1/2 Sick Pay	$ 2,934.00	$ 25,940.22	$ 28,097.55	$ 26,739.45	$ 83,711.22
TE01	Absence Paid	$ 20,029.77	$ 25,056.55	$ 21,799.50	$ 30,350.23	$ 97,236.05
TE01	Bonus Day	$ 11,730.13	$ 44,968.38			$ 56,698.51
TE01	Call Out Error Flat	$ 301.79				$ 301.79
TE01	Holiday Paid	$ 231,494.16	$ 560,405.04	$ 389,060.48	$ 456,297.56	$ 1,637,257.24
TE01	Ind Inj 100%		$ 5,890.51	$ 15,129.71	$ 7,115.12	$ 28,135.34
TE01	Ind Inj 50%	$ 2,632.00	$ 10,117.20	$ 7,866.00	$ 33,530.90	$ 54,146.10
TE01	Ind Injury 100% PYR			-$ 662.00		-$ 662.00
TE01	Ind Injury 50% PYR	-$ 1,748.00	-$ 6,352.65	-$ 5,012.29	-$ 19,720.49	-$ 32,833.43
TE01	Meal Penalty Out	$ 16,826.03	$ 12,881.97	$ 9,173.19	$ 13,697.86	$ 52,579.05
TE01	Personal Abs Day	$ 94,045.47	$ 253,601.80	$ 250,214.46	$ 265,101.94	$ 863,963.67
TE01	Rest 16 Hr Pd	$ 102,985.96	$ 174,618.89	$ 236,938.81	$ 209,004.96	$ 723,548.62
TE01	Rest 3/4 Hr Pd	$ 7,925.63	$ 5,486.19	$ 5,311.16	$ 3,290.73	$ 22,013.71
TE01	Salary Adj	$ 732.68	$ 423.31	$ 61,862.37	$ 2,718.19	$ 65,736.55
TE01	Shf Diff	$ 15,409.11	$ 31,154.68	$ 37,206.50	$ 33,945.50	$ 117,715.79
TE01	Shf Diff Ngt 1.0	$ 7,147.45	$ 8,100.89	$ 7,775.40	$ 9,654.00	$ 32,677.74
TE01	Shift Increment			$ 1,671.36		$ 1,671.36
TE01	Sick Leave	$ 223,964.24	$ 440,280.52	$ 475,814.17	$ 424,945.82	$ 1,565,004.75
TE01	Sick Wait Day	$0.00	$0.00	$0.00	$0.00	$0.00
TE01	SL .5 NT SS>6Mos	$ 12,162.80	$ 19,734.16	$ 36,449.36	$ 34,403.38	$ 102,749.70
TE01	Straight Time	$ 7,389,877.63	$ 12,459,933.86	$ 12,651,932.83	$ 13,380,714.38	$ 45,882,458.70
TE01	Sunday Premium	$ 248.71	$ 26.83	$ 241.60	$ 4.80	$ 521.94
TE01	Sunday/Hol Premium	$ 3,266.51	$ 6,238.64	$ 6,354.40	$ 5,434.40	$ 21,293.95
		$ 8,141,965.07	$ 14,078,506.99	$ 14,237,224.56	$ 14,918,228.73	$ 51,375,926.35

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

Witness Responsible:

K. Burgess

Support for Over-Time Labor Dollars (Bargaining) *

Company	Year	OT Dollars	
TE	2003 Through April	$ 1,383,880.32	
OE	2003 Through April	$ 3,709,840.53	
CE	2003 Through April	$ 2,960,563.43	
			- Information From Old R-40 System, Supplied by IT
TE	2002	$ 3,452,991.85	-Breakout of Numbers Not Available
OE	2002	$ 7,731,849.78	
CE	2002	$ 5,982,706.15	

		2003	2004	2005	2006	total
CE01	Call Out Err 0.5	$ 2,497.78	$ 1,412.78	$ 4,861.43	$ 4,627.39	$ 13,399.38
CE01	Call Out Err 1.0	$ 1,355.35	$ 6,695.95	$ 22,511.32	$ 14,200.93	$ 44,763.55
CE01	Holiday 1.5	$ 31,800.69	$ 84,679.91	$ 77,191.75	$ 96,812.26	$ 290,484.61
CE01	OT 1.5 Out	$ 3,170,837.62	$ 3,751,180.33	$ 6,303,859.75	$ 3,932,751.17	$ 17,158,628.87
CE01	OT 2.0 Out	$ 828,607.62	$ 1,455,055.19	$ 3,704,507.80	$ 2,039,224.32	$ 8,027,394.93
CE01	Overtime 1.0x	$ 4,215.95	$ 22,762.06	$ 40,369.18	$ 34,420.58	$ 101,767.77
CE01	Overtime 1.5x	$ 1,073,318.06	$ 1,050,989.19	$ 1,584,976.40	$ 1,095,831.97	$ 4,805,115.62
CE01	Overtime 2.0x	$ 274,692.28	$ 453,803.87	$ 1,161,921.22	$ 553,962.34	$ 2,444,379.71
CE01	Rest 16 Hr Pd	$ 142,178.64	$ 236,932.51	$ 463,429.83	$ 295,003.57	$ 1,137,544.55
CE01	Rest 3/4 Hr Pd	$ 30,766.76	$ 32,972.97	$ 22,602.04	$ 19,769.63	$ 106,111.40
CE01	Salary Adj OT	$ 2,883.28	$ 303.52	$ 9,710.34	$ 25,810.10	$ 38,707.24
CE01	Sch Change 1.5	$ 2,422.22	$ 1,474.72	$ 1,169.44		$ 5,066.38
CE01	Shf Diff 1.5x	$ 10,171.65	$ 9,129.06	$ 11,241.86	$ 12,219.89	$ 42,762.46
CE01	Shf Diff 12 2.0	$0.00	$0.00	$0.00		$0.00
CE01	Shf Diff 2.0x	$ 2,028.60	$ 1,928.10	$ 4,249.92	$ 4,084.86	$ 12,291.48
CE01	Shf Diff Ngt 1.5	$ 3,116.57	$ 3,070.96	$ 3,693.98	$ 5,042.70	$ 14,924.21
CE01	Shf Diff Ngt 2.0	$ 1,369.50	$ 1,118.60	$ 1,869.75	$ 2,259.75	$ 6,617.60
		$ 5,582,262.57	**$ 7,113,509.72**	**$ 13,418,166.01**	**$ 8,136,021.46**	**$ 34,249,959.76**
OE01	Call Out Err 0.5	$ 1,643.64	$ 5,361.42	$ 4,065.33	$ 3,321.24	$ 14,391.63
OE01	Call Out Err 1.0	$ 3,598.73	$ 4,285.17	$ 7,599.77	$ 6,002.61	$ 21,486.28
OE01	Holiday 1.5	$ 64,734.88	$ 188,495.89	$ 116,602.74	$ 141,696.23	$ 511,529.74
OE01	OT 1.5 Out	$ 1,918,670.13	$ 2,843,104.66	$ 4,136,162.94	$ 3,138,490.46	$ 12,036,428.19
OE01	OT 2.0 Out	$ 1,302,975.18	$ 2,063,043.69	$ 2,820,005.54	$ 2,057,053.15	$ 8,243,077.56
OE01	Overtime 1.0x	$ 2,257.73	$ 309.00	$ 39,251.68	$ 123,397.89	$ 165,216.30
OE01	Overtime 1.5x	$ 1,868,518.48	$ 1,830,506.55	$ 1,912,125.07	$ 1,347,754.37	$ 6,958,904.47
OE01	Overtime 2.0x	$ 1,061,882.18	$ 868,399.99	$ 984,851.29	$ 638,623.75	$ 3,553,757.21
OE01	Sch Change 1.5	$ 7,184.10	$ 987.42	$ 3,169.58	$ 14,329.22	$ 25,670.32
OE01	Shf Diff 1.5x	$ 10,939.52	$ 17,055.46	$ 19,000.75	$ 17,150.88	$ 64,146.61
OE01	Shf Diff 12 1.5	$0.00				$0.00
OE01	Shf Diff 12 2.0	$0.00	$0.00	$0.00		$0.00
OE01	Shf Diff 2.0x	$ 3,102.28	$ 5,543.17	$ 5,199.00	$ 5,819.99	$ 19,664.44
OE01	Shf Diff Ngt 1.5	$ 3,933.70	$ 7,367.14	$ 8,619.16	$ 9,392.44	$ 29,312.44
OE01	Shf Diff Ngt 2.0	$ 954.92	$ 1,972.10	$ 2,901.77	$ 2,555.97	$ 8,384.76
		$ 6,250,395.47	**$ 7,836,431.66**	**$ 10,059,554.62**	**$ 7,505,588.20**	**$ 31,651,969.95**
TE01	Holiday 1.5	$ 5,100.01	$ 8,363.69	$ 14,356.15	$ 11,329.78	$ 39,149.63
TE01	Ngt Shf Diff .5x	$ 23.36	$ 96.46	$ 41.70	$ 36.00	$ 197.52
TE01	OT 1.5 Out	$ 232,459.80	$ 440,922.75	$ 374,766.70	$ 269,788.02	$ 1,317,937.27
TE01	OT 2.0 Out	$ 342,763.29	$ 746,147.20	$ 1,850,540.08	$ 806,582.26	$ 3,746,032.83
TE01	Overtime 1.0x	$ 103.11	$ 207.88	$ 291,805.54	$ 99,789.10	$ 391,905.63
TE01	Overtime 1.5x	$ 1,026,394.25	$ 1,176,840.49	$ 1,499,328.43	$ 1,122,133.00	$ 4,824,696.17
TE01	Overtime 2.0x	$ 1,077,613.35	$ 1,280,139.39	$ 1,350,354.42	$ 859,473.72	$ 4,567,580.88
TE01	Salary Adj OT	$ 190.36	$ 211.42	$ 14,885.47	$ 327.81	$ 15,615.06
TE01	Shf Diff 1.5x	$ 3,045.17	$ 6,228.73	$ 6,914.64	$ 6,108.11	$ 22,296.65
TE01	Shf Diff 12 1.5		$ 5.74			$ 5.74
TE01	Shf Diff 12 2.0	$ 214.63	$ 2.54			$ 217.17
TE01	Shf Diff 2.0x	$ 3,236.16	$ 6,008.30	$ 7,865.40	$ 6,273.80	$ 23,383.66
TE01	Shf Diff Ngt 1.5	$ 3,385.31	$ 2,492.30	$ 2,146.14	$ 2,919.06	$ 10,942.81
TE01	Shf Diff Ngt 2.0	$ 2,595.40	$ 2,940.64	$ 3,518.40	$ 3,637.44	$ 12,691.88
TE01	Sun Shf Diff .5x	$ 26.65	$ 97.49	$ 79.60	$ 117.60	$ 321.34
TE01	Sunday/Hol Prem. 1.5	$ 280.13	$ 449.95	$ 823.20	$ 632.40	$ 2,185.68
TE01	Sunday/Hol Prem. 2.0	$ 2,897.70	$ 4,641.17	$ 5,219.36	$ 4,460.96	$ 17,219.19
		$ 2,700,328.68	**$ 3,675,796.14**	**$ 5,422,645.23**	**$ 3,193,609.06**	**$ 14,992,379.11**

The Cleveland Electric Illuminating Co.
07-551-EL-AIR
Uncollectible Factor

WPC-10 a

		Source
Account 904 Expense	9,369,782	Schedule C-2.1
Uncollectible Adjustment	1,470,275	Schedule C-3.12
Adjusted Uncollectible	10,840,057	
Total Electric Op. Revenues	1,852,314,396	Schedule C-2.1
Less: Account 447 Sale for Resale	120,590,656	Schedule C-2.1
Net Revenues	1,731,723,740	
Adjusted Uncollectible as Percentage of Net Revenue	0.625969%	

The Cleveland Electric Illuminating Co.
07-551-EL-AIR
Tax Factors

WPC-10 b

STATE AND LOCAL RATE

Line

1	Revenue		1,000			Assumed
2	State Tax Rate		0.017			Statutory Rate
3	Muni Effective Rate		0.01141			Company Records
4	State Tax		17			Line 1 x Line 2
5	Muni Tax		11.41			Line 1 X Line 3
6	FTI		971.59		971.6	Line 1 - Line 4- Line 5
7	Tax Rate	Fed	0.35	State	0.017	
8	Tax		340.06		16.52	Line 6 x Line 7
9	State Effective Rate				0.016517	Line 8 / Line 1
10	State and Muni Tax = .016517 + .01141 =			0.027927		

CAT Tax Rate

Cat Rate = .26% x 60% = 0.00156 § 5751.03 ORC

WPC-10 c

The Public Utilities Commission of Ohio

Monitoring marketplaces and enforcing rules to assure safe, adequate, and reliable utility services.

Bob Taft, Governor
Alan R. Schriber, Chairman

Commissioners
Ronda Hartman Fergus
Judy A. Jones
Valerie A. Lemmie
Donald L. Mason, Esq.

Cleveland Electric Illuminating Company
Mr. Harvey L. Wagner
Vice President & Controller
76 South Main Street
Akron, OH 44308

VENDOR # 140024485
GL 165426
CO. CE01
19.2112953

2006 Assessment for the Maintenance of the PUCO

September 22, 2006

In accordance with Section 4905.10, Ohio Revised Code, the 2006 Assessment for the Maintenance of the Public Utilities Commission of Ohio based on reported Intrastate Gross Revenues of: $1,510,628,298

Due from the above listed firm (PUCO) # 602 is:	$2,027,023.17
Less Spring Assessment Paid:	$948,637.00
Net Amount Due:	**$1,078,386.17**

Please make checks payable to: **PUBLIC UTILITIES COMMISSION OF OHIO**

And mail to: Public Utilities Commission of Ohio
Attn: Fiscal Office
180 East Broad Street
Columbus, OH 43215-3793

Change Pay date to OCT 15 16 2006

Due Date: October 22, 2006

Questions concerning this assessment should be addressed to t address or you may call (614) 387-1010.

Please detach and return with checl

Cleveland Electric Illuminating Company
76 South Main Street
Akron, OH 44308

PUCO File #602 AMOUNT DUE $1,

Check Number_____.

CEI PUCO Assessment

2,027,023.17	Annual Amount Due
1,510,628,298.00	Annual Revenues
0.00134184	Assessment Rate

Office of the Ohio Consumers' Counsel

Your Residential UtilityConsumer Advocate

Janine L. Migden-Ostrander
Consumers' Counsel

VENDOR : 140024494

September 15, 2006

GL 165423
CE01
doc # 1902112082
fax # 8802-1722

Harvey L. Wagner
Vice President & Controller
Cleveland Electric Illuminating Company
76 South Main Street,
Akron, OH 44308

***** INVOICE *****

In accordance with Section 4911.18, Ohio Revised Code, your 2006 assessment for the maintenance of the Office of the Ohio Consumers' Counsel (OCC) due from the above listed firm is as follows:

Total 2006 Assessment Due: $447,898.22
Initial Payment Already Received: $225,347.14
Remaining Amount Due: $222,551.08
Date Due: October 16, 2006

Based on reported 2005 Intrastate Gross Revenues of: **$1,510,628,298.00** ✓

Section 131.02 of the Ohio Revised Code requires the Office of the Ohio Consumers' Counsel to forward delinquent claims to the Ohio Attorney General's Office for amounts not paid within 45 days of the due date.

Please make checks payable to: **OFFICE OF THE OHIO CONSUMERS' COUNSEL** and mail to:

Attn: Assessments
Administration Division
Office of the Ohio Consumers' Counsel
10 W. Broad Street, Suite 1800
Columbus, OH 43215-3485

Please return a copy of this invoice along with your check. In addition, please also record the OCC record number that appears at the bottom of this invoice on the check, and list the name of the company or companies on whose behalf the payment is being made so that we may credit the appropriate company.

Questions concerning this assessment should be addressed to Patricia Tanner at the above address or at (614) 466-9589. This is the only invoice you will receive. Unpaid invoices are submitted to the Attorney General's Office for collection.

Record No: 585

CEI OCC Assessment

447,898.22	Annual Amount Due
1,510,628,298.00	Annual Revenues
0.0002965	Assessment Rate

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-13a
Witness:
K. Burgess

(A) Month	(B) Provision	(C) Recoveries	(D) Write-Offs	(E) Net Write-Offs (Col. D - Col. C)
Jan-04	$704,826	$380,932	$1,265,951	$885,019
Feb-04	$827,596	$333,642	$1,376,451	$1,042,809
Mar-04	$144,956	$500,968	$746,769	$245,801
Apr-04	$467,486	$293,665	$784,760	$491,095
May-04	$592,015	$316,141	$964,227	$648,086
Jun-04	$457,295	$254,306	$677,046	$422,740
Jul-04	$543,411	$332,200	$741,033	$408,833
Aug-04	$918,564	$220,530	$983,124	$762,594
Sep-04	$1,128,767	$245,105	$1,211,858	$966,753
Oct-04	$1,023,146	$316,967	$1,300,877	$983,910
Nov-04	($94,754)	$952,580	$977,055	$24,475
Dec-04	$851,241	$528,950	$1,493,712	$964,762
	$7,564,549	$4,675,986	$12,522,863	$7,846,877
Jan-05	$248,608	$452,448	$858,088	$405,640
Feb-05	$247,387	$643,725	$1,030,157	$386,432
Mar-05	$386,683	$530,901	$952,628	$421,727
Apr-05	$556,556	$246,986	$785,171	$538,185
May-05	$445,688	$367,304	$880,918	$513,614
Jun-05	$827,451	$346,198	$1,097,536	$751,338
Jul-05	$654,643	$430,121	$908,072	$477,951
Aug-05	$924,761	$435,266	$1,139,379	$704,113
Sep-05	$795,388	$503,833	$1,160,819	$656,986
Oct-05	$1,343,786	$624,592	$1,836,107	$1,211,515
Nov-05	$1,281,329	$553,148	$1,921,709	$1,368,561
Dec-05	$522,998	$696,628	$1,327,259	$630,631
	$8,235,278	$5,831,149	$13,897,843	$8,066,693
Jan-06	$648,750	$463,646	$1,088,603	$624,957
Feb-06	$670,285	$404,899	$1,016,232	$611,333
Mar-06	$780,091	$384,375	$1,016,055	$631,680
Apr-06	$601,796	$498,441	$960,488	$462,047
May-06	$766,579	$419,769	$1,097,649	$677,880
Jun-06	$886,464	$554,321	$1,365,170	$810,849
Jul-06	$1,158,385	$930,700	$1,883,681	$952,981
Aug-06	$1,080,288	$202,628	$971,808	$769,180
Sep-06	$879,819	$471,723	$1,209,282	$737,559
Oct-06	$107,338	$1,462,157	$1,554,911	$92,754
Nov-06	$998,944	$419,488	$1,558,367	$1,138,879
Dec-06	$522,356	$313,550	$1,028,971	$715,421
	$9,101,095	$6,525,697	$14,751,217	$8,225,520

The Cleveland Electric Illuminating Company
Case No. 07-551-EL-AIR

WPC-13b
Witness:
K. Burgess

Calculation of Test Year Recoveries and Amounts Charged Against the Reserve

	(A) Year	(B) Provision	(C) Recoveries	(D) Recoveries / Provision (Col. C / Col. B)	(E) Write-Offs	(F) Write-Offs / Provision (Col. E / Col. B)
(1)	2004	$7,564,549	$4,675,986	61.81%	$12,522,863	165.55%
(2)	2005	$8,235,278	$5,831,149	70.81%	$13,897,843	168.76%
(3)	2006	$9,101,095	$6,525,697	71.70%	$14,751,217	162.08%
(4)	Average			68.11%		165.46%
(5)	Test Year *	$9,369,782	$6,381,563	68.11%	$15,503,502	165.46%

* Since The Cleveland Electric Illuminating Company does not budget for recoveries or amounts charged against the reserve, the amounts for the test year had to be estimated using the following calculations:

(i) Test year recoveries (Column C, Row 5) = (Column D, Row 4) x (Column B, Row 5)
(ii) Test year write-offs (Column E, Row 5) = (Column F, Row 4) x (Column B, Row 5)

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Embedded Cost of Long Term Debt

Cost of Long Term Debt: March 31, 2007

WPD-3a
Witness:
J.F. Pearson

Line No.	Debt Issue Type Coupon Rate	% Rate	Date Issued Mo/Day/Yr (A)	Maturity Date Mo/Day/Yr (B)	Principal Amount (C)	Face Amount Outstanding (D)	Carrying Value (H=D+E-F+G)	Annual Interest Cost (I)	Interest	Dis/Prem Amort	Issue Exp Amort	Loss/Gain Amort	Loc Interest	Insur/Year Fee
	Bonds:													
1	7.43% Series Sec. Note (FMB)	7.430%	11/1/1997	11/1/2009	$ 150,000,000	$ 150,000,000	$ 149,786,565	11,227,620	11,145,000	68,868	13,752			
2	7.88% Series Sec. Note (FMB)	7.880%	11/1/1997	11/1/2017	$ 300,000,000	$ 300,000,000	$ 300,299,212	23,611,728	23,640,000	(43,932)	15,660			
3	6.86% Series	6.860%	9/29/1998	10/1/2008	$ 125,000,000	$ 125,000,000	$ 124,739,684	8,748,544	8,575,000		173,544			
4														
5	Notes:													
6	5.65% Senior Notes	5.650%	12/11/2003	12/1/2013	$ 300,000,000	$ 300,000,000	$ 297,850,493	17,268,445	16,950,000	104,954	213,491			
7	5.95% 2006 Series A	5.950%	12/11/2006	12/15/2036	$ 300,000,000	$ 300,000,000	$ 295,538,662	17,999,961	17,850,000	52,800	97,161			
8	5.70% Senior Notes	5.700%	3/27/2007	4/1/2017	$ 250,000,000	$ 250,000,000	$ 247,994,215	14,450,580	14,250,000	39,420	161,160			
9														
10	Loss on Reacquisition of Debt					$	(10,455,870)	1,656,536				1,656,536		
11														
12	Gain on Reacquisition of Debt					$	10,582,076	(786,468)				(786,468)		
13	Total Excluding Pollution Control Notes and Other				$ 1,425,000,000	$ 1,425,000,000	$ 1,416,335,037	94,176,947						
14														
15	Embedded Cost of Long-Term Debt- Excluding Pollution Control Notes and Other[1] (I/H)							6.65%						
16														
17	Pollution Control Notes:													
18	1997 OAQDA Series A	6.100%	8/26/1997	8/1/2020	$ 15,900,000	$ 15,900,000	$ 15,768,960	979,728	969,900	9,828				
19	1997 OAQDA Series B	6.000%	8/26/1997	8/1/2020	$ 62,560,000	$ 62,560,000	$ 62,088,160	3,788,988	3,753,600	32,208				
20	1997 OWDA	6.100%	8/26/1997	8/1/2020	$ 54,600,000	$ 54,600,000	$ 54,151,680	3,364,224	3,330,600	33,624	3,180			
21	1998 BCIDA Series A	5.375%	6/1/1998	6/1/2028	$ 5,993,376	$ 5,993,376	$ 5,731,268	334,576	322,144					
22	1998 OAQDA Series B	3.750%	10/6/1998	10/1/2030	$ 12,085,000	$ 12,085,000	$ 12,028,618	455,587	453,188		12,432			
23	1998 OWDA Series A	3.750%	10/6/1998	10/1/2030	$ 23,255,000	$ 23,255,000	$ 23,144,561	876,762	872,063		2,399			
24	1998 BCIDA Series	3.750%	10/6/1998	10/1/2030	$ 46,300,000	$ 46,300,000	$ 46,084,598	1,745,416	1,736,250		4,700			
25	2002 OAQDA	6.000%	7/1/2002	12/1/2013	$ 78,700,000	$ 78,700,000	$ 83,769,886	3,971,856	4,722,000	(827,112)	9,166			
26	2005 BCIDA Series A- Variable	3.650%	4/1/2005	4/15/2035	$ 53,900,000	$ 53,900,000	$ 53,472,452	2,149,710	1,967,350		76,968			
27											15,270			
28	Other:[1]													
29	7.13% Secured Trust Notes	7.130%	6/11/1997	7/1/2007	$ 120,000,000	$ 120,000,000	$ 120,131,676	8,424,324	8,556,000	(131,676)				167,090
30	$25 Par-Trust Preferred	9.000%	12/19/2001	12/15/2031	$ 100,000,000	$ 100,000,000	$ 97,094,529	9,117,612	9,000,000		117,612			
31	Total Pollution Control Notes and Other				$ 573,293,376	$ 573,293,376	$ 573,466,388	35,208,782						
32														
33	Total Cleveland Electric Illuminating Company				$ 1,998,293,376	$ 1,998,293,376	$ 1,989,801,425	129,385,729						

[1] 7.13% Secured Trust Notes and $25 Par-Trust Preferred are excluded from embedded cost of long-term debt calculation because they will be redeemed with proceeds from 5.70% Senior Notes.

[2] Includes insurance fees

WPD-3b
Witness:
J.F. Pearson

The Cleveland Electric Illuminating Company
Case No. 07 - 551 - EL - AIR
Insurance Fees

Bond	Principal	Fee %	Annual Fee
2005 BCIDA Series A- Variable	53,900,000	0.310%	167,090

Case 07-551-EL-AIR (0/12)
WORK PAPER
Groups > 500 kWh and <= 5,000 kWh *

WPE1.1a
Witness Responsible:
G. Hussing

< A >	< B >	< C >	< D >	< E >	< F > = [G / B]	< G >	< H >	< I > = [H / C]
kWh group	Number of Bills	Cumulative Bills	Billed kWh	Billed Demand	Avg. Hours Use Within kWh Group	Hours Use	Cumulative Hours Use	Weighted HU
600	3,631	3,631	1,985,593	21,502	101	366,757	366,757	101
700	2,826	6,457	1,828,175	18,461	113	320,634	687,392	106
800	2,348	8,805	1,754,184	15,726	128	299,709	987,100	112
900	2,063	10,868	1,748,274	15,116	138	285,189	1,272,290	117
1,000	1,915	12,783	1,816,837	14,137	152	291,068	1,563,358	122
1,100	1,678	14,461	1,757,689	13,624	160	268,162	1,831,519	127
1,200	1,553	16,014	1,782,936	12,861	170	263,599	2,095,118	131
1,300	1,446	17,460	1,804,739	12,689	177	255,396	2,350,514	135
1,400	1,322	18,782	1,785,161	12,590	182	240,626	2,591,140	138
1,500	1,184	19,966	1,716,273	11,071	195	231,326	2,822,467	141
1,600	1,157	21,123	1,791,944	10,870	204	236,460	3,058,927	145
1,700	1,152	22,275	1,899,106	11,545	210	241,953	3,300,880	148
1,800	994	23,269	1,738,376	10,114	216	214,657	3,515,537	151
1,900	986	24,255	1,823,654	10,572	220	217,162	3,732,699	154
2,000	917	25,172	1,786,435	10,195	221	202,687	3,935,386	156
2,100	824	25,996	1,687,717	9,878	225	185,106	4,120,492	159
2,200	819	26,815	1,760,431	9,795	228	186,746	4,307,238	161
2,300	694	27,509	1,559,667	8,919	231	160,019	4,467,257	162
2,400	700	28,209	1,643,020	8,336	247	172,841	4,640,097	164
2,500	775	28,984	1,898,477	9,643	248	192,468	4,832,565	167
2,600	662	29,646	1,685,931	8,655	252	166,694	4,999,259	169
2,700	662	30,308	1,752,872	10,092	258	171,024	5,170,283	171
2,800	589	30,897	1,618,843	8,089	261	153,826	5,324,109	172
2,900	553	31,450	1,574,533	8,287	262	144,700	5,468,809	174
3,000	514	31,964	1,515,688	7,546	256	131,512	5,600,321	175
3,100	513	32,477	1,563,661	7,675	259	132,857	5,733,178	177
3,200	486	32,963	1,530,859	7,596	266	129,447	5,862,626	178
3,300	490	33,453	1,591,544	7,258	279	136,518	5,999,143	179
3,400	447	33,900	1,496,289	7,501	277	123,886	6,123,030	181
3,500	430	34,330	1,483,454	7,279	272	116,872	6,239,902	182
3,600	389	34,719	1,380,860	6,073	290	113,003	6,352,905	183
3,700	419	35,138	1,528,720	6,876	284	119,089	6,471,993	184
3,800	357	35,495	1,337,564	6,407	276	98,514	6,570,507	185
3,900	348	35,843	1,339,553	5,971	286	99,702	6,670,209	186
4,000	338	36,181	1,334,040	6,016	282	95,316	6,765,525	187
4,100	370	36,551	1,497,078	7,100	275	101,766	6,867,291	188
4,200	328	36,879	1,360,911	5,853	292	95,753	6,963,044	189
4,300	347	37,226	1,473,789	6,332	290	100,571	7,063,615	190
4,400	287	37,513	1,248,372	5,270	303	86,898	7,150,513	191
4,500	339	37,852	1,508,624	6,366	293	99,486	7,249,999	192
4,600	279	38,131	1,270,123	5,425	306	85,335	7,335,334	192
4,700	336	38,467	1,562,212	6,864	294	98,859	7,434,194	193
4,800	287	38,754	1,362,977	5,546	297	85,122	7,519,315	194
4,900	298	39,052	1,443,005	6,084	301	89,778	7,609,094	195
5,000	270	39,322	1,336,612	5,404	304	82,185	7,691,278	196
Totals:	75,966	115,288						

*Note: Data was developed using Ohio Edison General Service Secondary Rate 21. The rate was used because of it's requirement for every customer to have a load meter and provided the best information to determine estimated hours use for this group of customers. Hours use was rounded from 196 to 200 for use in the proposed tariffs to estimate demand for a customer who does not currently have a demand meter.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
CASE NO.07-551-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED: FEBRUARY 2008
CLASS AND SCHEDULE REVENUE SUMMARY
(ELECTRIC SERVICE)

DATA- 0 MONTHS ACTUAL - 12 MONTHS ESTIMATED
TYPE OF FILING: AIR ORIGINAL
WORK PAPER REFERENCE NO(S): SCHEDULE E-4.1

WPE-4 (CURRENT)
PAGE 1 OF 1
WITNESS: G. HUSSING

			CURRENT ANNUALIZED									
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	CUSTOMER BILLS [1]	BILLING UNITS (KWH)	MOST CURRENT RATES	TOTAL DISTRIBUTION W/ DISCOUNTS, MUNI TAX, STATE kWh TAX	DISTRIBUTION ONLY	DISCOUNTS	MUNI TAX	kWh TAX	kWh BACKOUT CREDIT	kWh SELF ASSESSOR CREDIT
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
					($/KWH)	($)	($)	($)	($)	($)	($)	($)
1	RS50, RS52,	RESIDENTIAL (SHEET 10)	6,948,027	4,438,248,489	$0.0419	$186,119,409	$186,497,284	($377,875)	$0	$20,585,402	($20,585,402)	$0
2	RS51, RS55	RESIDENTIAL PIPP (SHEET 10)	441,937	204,429,198	$0.0418	$8,543,447	$8,543,557	($110)	$0	$949,203	($949,203)	$0
3	RS58	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)	48,382	7,754,847	$0.0220	$170,299	$174,903	($4,604)	$0	$35,999	($35,999)	$0
4	RS59	RESIDENTIAL, ADD-ON HEAT PUMP PIPP (SHEET 11)	331	22,680	$0.0265	$600	$600	$0	$0	$105	($105)	$0
5	RS60, RS62	RESIDENTIAL WATER HEATING (SHEET 12)	313,015	319,612,188	$0.0293	$9,351,929	$9,410,504	($58,575)	$0	$1,477,125	($1,477,125)	$0
6	RS61, RS65	RESIDENTIAL WATER HEATING PIPP (SHEET 12)	10,902	11,235,328	$0.0267	$299,603	$299,767	($164)	$0	$51,851	($51,851)	$0
7	RS80, RS82	RESIDENTIAL SPACE HEATING (SHEET 13)	32,723	30,382,888	$0.0311	$945,919	$803,648	($2,405)	$5,015	$139,661	$0	$0
8	RS81, RS85	RESIDENTIAL SPACE HEATING PIPP (SHEET 13)	1,269	1,339,875	$0.0275	$36,837	$30,506	$0	$190	$6,141	$0	$0
9	RS70, RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)	294,200	541,430,999	$0.0325	$17,612,174	$15,153,527	($90,621)	$94,558	$2,454,710	$0	$0
10	RS71, RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE PIPP(SHEET 14)	5,805	10,002,606	$0.0308	$308,949	$261,953	$0	$1,635	$45,361	$0	$0
11	RS30, RS40	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT (SHEET 15)	30,372	18,309,266	$0.0363	$664,056	$575,801	$0	$3,593	$84,661	$0	$0
12	RS31, RS41	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT PIPP (SHEET 15)	1,392	1,512,756	$0.0246	$37,208	$30,109	$0	$188	$6,911	$0	$0
13		TOTAL RESIDENTIAL	8,128,356	5,584,281,120	$0.0401	$224,090,428	$221,782,156	($534,354)	$105,179	$25,837,130	($23,099,885)	$0
14												
15												
16	GS105	GENERAL SERVICE (SHEET 30)	779,812	1,164,487,986	$0.0346	$40,270,037	$40,279,753	$0	$0	$5,211,278	($5,211,278)	($9,716)
17	GS102	ELECTRIC SPACE CONDITIONING (SHEET 31)	12,517	309,312,703	$0.0066	$2,029,948	$2,035,409	$0	$0	$1,178,447	($1,178,447)	($5,462)
18	GS125	SMALL GENERAL SERVICE (SHEET 32)	126,015	2,558,119,543	$0.0193	$49,497,624	$49,581,992	($7,887)	$0	$10,122,535	($10,122,535)	($76,481)
19	GS145	MEDIUM GENERAL SERVICE (SHEET 33)	16,108	2,222,532,505	$0.0146	$32,385,809	$32,519,016	($115,096)	$0	$8,198,103	($8,198,103)	($18,111)
20	GS130	ALL ELECTRIC LARGE GENERAL SERVICE (SHEET 34)	5,352	547,007,711	$0.0110	$6,018,024	$6,059,142	($39,240)	$0	$2,030,979	($2,030,979)	($1,879)
21	GS175	LARGE GENERAL SERVICE (SHEET 35)	3,206	2,292,937,173	$0.0085	$19,568,991	$20,679,506	($598,268)	$0	$7,839,809	($7,839,809)	($512,247)
22	GS116	SMALL SCHOOL (SHEET 36)	3,575	74,901,414	$0.0277	$2,071,514	$2,071,514	$0	$0	$300,183	($300,183)	$0
23	GS135	LARGE SCHOOL (SHEET 37)	1,459	181,799,677	$0.0292	$5,310,592	$5,310,592	$0	$0	$673,666	($673,666)	$0
24	GS150	LOW LOAD FACTOR (SHEET 38)	5,602	7,122,298	$0.0585	$416,926	$416,926	$0	$0	$30,137	($30,137)	$0
25	GS101	OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER LOAD MANAGEMENT SCHEDULE (SHEET 39)	2,091	223,030,179	$0.0117	$2,614,256	$1,785,721	$0	$11,143	$817,392	$0	$0
26	GS100	GENERAL COMMERCIAL SCHEDULE (SHEET 70)	1,336	2,188,555	$0.0392	$85,725	$75,510	$0	$471	$9,744	$0	$0
27	GS120	LARGE GENERAL COMMERCIAL SCHEDULE (SHEET 71)	305	24,802,227	$0.0105	$260,729	$260,729	$0	$0	$92,929	($92,929)	$0
28	GS140	INDUSTRIAL SERVICE (SHEET 72)	152	116,851,059	$0.0055	$644,757	$720,320	($27,577)	$0	$377,499	($377,499)	($47,986)
29	GS926	OUTDOOR NIGHT LIGHTING (SHEET 41)	814	2,261,064	$0.0372	$84,026	$73,799	$0	$461	$9,767	$0	$0
30	POL	OUTDOOR LIGHTING (SHEET 42)	38,148	56,994,644	$0.1286	$8,613,760	$8,257,520	$0	$51,527	$304,713	$0	$0
31		TOTAL GENERAL SERVICE	996,492	9,794,348,738	$0.0173	$169,872,718	$170,127,448	($788,067)	$63,602	$37,197,182	($36,055,566)	($671,881)
32												
33												
34	GSSTL	STREET LIGHTING (SHEET 43)	123,558	141,146,304	$0.1203	$16,981,883	$17,357,575	($375,692)	$0	$523,489	($523,489)	$0
35	GSTFLT	TRAFFIC CONTROL LIGHTING (SHEET 44)	46,024	29,178,483	$0.0055	$159,881	$70,775	($24,208)	$442	$112,871	$0	$0
36		TOTAL LIGHTING	169,582	170,324,787	$0.1006	$17,141,763	$17,428,350	($399,900)	$442	$636,360	($523,489)	$0
37												
38												
39	SPECIAL CONTRACTS / MANUAL BILLS		1,396	4,214,371,772	$0.0030	$12,577,373	$12,651,850		$1,205	$4,130,031	($2,608,328)	($1,597,186)
40	OTHER MISC					$22,597,157	$22,597,157			$0	$0	$0
41		TOTAL MISC	1,396	4,214,371,772	$0.0083	$35,174,530	$35,248,807	$0	$1,205	$4,130,031	($2,608,328)	($1,597,186)
42												
43		TOTAL COMPANY	9,295,826	19,763,326,417	$0.0226	$446,279,439	$444,586,764	($1,722,321)	$170,427	$67,800,703	($62,267,067)	($2,269,067)

1. For POL and GSSTL the customer bills are number of lamps.

E4.1 Workpapers Table of Contents
Case No. 07-551-EL-AIR

WPE4.1a – Table of Contents
WPE4.1b – Residential (Current Rates)
- Monthly Test Year Calendar
- Monthly 2005/2006 Selected Months (Cycle)
- Monthly % Allocations to Rates and Rate Blocks (Cycle)
- Monthly 2007/08 Cycle by Block (Cycle)
- Monthly 2007/08 Grandfathered Rates Adjustment (Cycle)
- Monthly 2007/08 Cycle by Block Forecast
- Monthly Metered But Unbilled Adjustments to Convert to Calendar

WPE4.1c – Commercial (Current Rates)
- Monthly Test Year Calendar
- Monthly 2006 Selected Months (Cycle)
- Monthly % Allocations to Rates and Rate Blocks (Cycle)
- Monthly 2007/08 Cycle by Block (Cycle)
- Monthly Metered But Unbilled Adjustments to Convert to Calendar

WPE4.1d – Industrial (Current Rates)
- Monthly Test Year Calendar
- Monthly 2006 Selected Months (Cycle)
- Monthly % Allocations to Rates and Rate Blocks (Cycle)
- Monthly 2007/08 Cycle by Block (Cycle)
- Monthly Metered But Unbilled Adjustments to Convert to Calendar

WPE4.1e – Manual Billed and Contract – (Current Rates)
- Monthly Test Year Billing Units for Special Contract, Manual Billed Tariffs and Revenue for Unique Contracts
- Monthly 2006 Billing Units for Special Contracts, Manual Billed Tariffs, and Revenue for Unique Contracts

WPE4.1f – Street Lights
WPE4.1g – Traffic Lights
WPE4.1h – Private Outdoor Lights
WPE4.1i – State kWh Tax
- Explanation of State kWh Tax Backout Credit
- State kWH Tax by Current to Proposed Rate by Month

WPE4.1j – Residential – (Rate "RS") – Billing Units
- Summary of Proposed Season
- Detail by Rate, Current Season vs Proposed Season Distribution

WPE4.1k – General Service – Secondary (Rate "GS") –Billing Units
- Monthly proposed units by Current Rate to Proposed Rate Blocks

WPE4.1l – General Service – Primary (Rate "GP") – Proposed Billing Units
- Monthly proposed units by Current Rate to Proposed Rate Blocks

WPE4.1m – General Service – Subtransmission (Rate "GSU") – Billing Units
- Monthly proposed units by Current Rate to Proposed Rate Blocks

WPE4.1n – General Service – Transmission (Rate "GT") – Billing Units
- Monthly proposed units by Current Rate to Proposed Rate Blocks

WPE4.1o – Contracts - Proposed
- Contract Discounts applied to new tariffs
- Unique Contracts

E4.1 Workpapers Table of Contents
Case No. 07-551-EL-AIR

WPE4.1a
Page 2 of 2
Witness: G Hussing

WPE4.1p – Cost of Service Mapping Current to Proposed Rates
- Bills
- Customers
- kWh
- kWh with Distribution Losses
- Current Distribution Revenue

WPE4.1q – Miscellaneous Revenues

CEI MONTHLY BILLING UNITS - Current Rates
Case No. 07-551-EL-AIR

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
		Total OTHR KWH	19,423,499	14,153,503	12,276,473	13,229,271	14,547,283	12,848,001	9,792,222	11,928,286	15,270,584	19,918,184	23,115,619	20,487,864	186,990,991
	RS50		337,591,637	301,975,374	316,844,253	388,525,288	458,188,724	425,345,413	326,682,389	321,841,636	335,471,002	404,858,636	410,570,533	369,196,924	4,397,191,808
	RS51		18,884,370	16,280,788	15,741,125	17,267,057	18,315,835	15,666,082	13,253,906	14,662,964	15,476,393	18,625,675	20,324,911	19,541,572	204,038,778
	RS52		3,338,383	3,062,862	3,344,282	4,126,150	4,703,489	4,228,586	2,953,587	2,707,021	2,682,364	3,205,203	3,524,789	3,179,965	41,056,682
	RS55		24,444	26,858	35,617	44,324	51,138	45,401	32,048	25,281	27,253	20,523	19,709	28,023	390,420
	RS58		587,771	471,510	517,603	870,770	1,395,483	987,597	388,747	562,166	514,379	501,045	485,104	472,572	7,754,847
	RS59		248	542	1,564	3,915	6,549	3,758	949	438	424	1,357	2,066	871	22,680
	RS60		28,120,052	24,145,713	24,227,360	26,317,189	28,828,886	25,321,150	21,681,756	23,527,523	24,440,124	28,967,589	29,481,714	26,339,246	311,199,102
	RS61		1,160,217	1,003,100	933,806	909,054	864,643	822,957	743,128	837,901	837,812	926,895	1,027,411	1,100,806	11,187,729
	RS62		791,040	670,293	657,884	697,276	752,237	717,389	532,964	568,688	616,579	785,493	862,894	770,352	8,413,086
	RS65		5,207	4,326	4,161	3,382	3,500	5,587	3,032	2,734	3,130	3,694	3,966	4,881	47,599
	RS80		3,525,793	2,168,990	1,543,332	1,580,687	1,684,272	1,428,925	1,078,070	1,671,557	2,769,962	3,736,058	4,492,276	3,711,451	29,365,373
	RS81		175,658	104,510	75,177	66,452	61,202	59,220	50,462	86,396	124,865	145,662	173,526	177,503	1,300,572
	RS82		105,428	71,533	62,146	63,689	63,676	54,590	46,125	62,163	82,768	121,977	145,482	117,939	997,515
	RS85		5,319	2,901	922	537	422	640	3,348	3,873	4,541	5,680	6,072	5,109	39,303
	RS70		55,068,902	35,491,183	27,559,439	25,594,454	27,492,112	24,819,294	22,516,407	31,166,042	41,580,547	58,764,818	70,339,992	64,354,254	484,860,441
	RS71		1,225,407	851,399	637,256	540,764	495,432	438,518	463,565	705,075	829,539	999,492	1,272,138	1,295,038	9,754,624
	RS72		6,522,569	4,430,061	3,303,781	3,035,510	3,085,056	2,849,367	2,557,432	3,393,744	4,774,748	6,949,335	8,479,142	7,169,793	58,570,558
	RS75		27,249	21,798	18,592	14,091	14,230	12,874	9,212	16,467	17,796	26,528	35,816	33,327	247,982
	RS30		1,141,428	780,235	779,425	921,693	956,083	842,101	653,855	854,727	1,356,805	1,658,617	1,518,929	1,457,081	13,022,980
	RS31		28,742	23,232	23,320	20,572	21,116	19,870	20,199	27,875	25,596	26,347	28,443	32,728	298,041
	RS40		595,729	360,782	278,749	285,801	322,447	290,655	222,217	332,498	505,229	644,030	726,714	721,434	5,286,285
	RS41		161,807	98,672	58,856	44,605	46,311	39,966	33,283	69,685	100,793	160,345	211,400	188,990	1,214,715

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	RS50	RESIDENTIAL (SHEET 10)													
2	SUMMER														
3		CUSTOMER CHARGE:													2,309,479
4		ENERGY CHARGE													
5		FIRST 500 kWh, PER kWh	0	0	66,567,296	186,705,620	241,475,210	235,751,689	149,217,714	42,643,193	0	0	0	0	922,360,682
6		NEXT 500 kWh, PER kWh	0	0	25,281,240	82,042,362	128,006,378	116,166,213	55,829,248	12,589,916	0	0	0	0	419,915,356
7		ALL EXCESS kWh, PER kWh	0	0	11,499,564	45,971,448	88,707,135	73,427,512	24,885,067	3,699,914	0	0	0	0	248,190,660
8		UNIVERSAL SERVICE													
9		FIRST 833,000 kWh, PER kWh	0	0	103,348,060	314,719,430	458,188,724	425,345,413	229,932,049	58,933,022	0	0	0	0	1,590,466,698
10		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
11	WINTER														
12		CUSTOMER CHARGE:													4,612,664
13		ENERGY CHARGE													
14		FIRST 500 kWh, PER kWh	229,686,630	219,684,212	157,257,644	52,876,193	0	0	69,980,260	182,147,207	215,843,241	236,773,683	246,829,178	234,395,426	1,847,273,694
15		NEXT 500 kWh, PER kWh	75,708,476	61,393,396	40,162,797	16,031,808	0	0	20,058,988	58,625,984	80,458,591	103,507,826	101,029,199	85,406,855	644,793,861
16		ALL EXCESS kWh, PER kWh	32,896,591	20,897,765	13,075,752	4,897,857	0	0	6,711,072	22,135,422	39,159,170	62,577,126	62,912,157	49,394,643	314,657,554
17		UNIVERSAL SERVICE													
18		FIRST 833,000 kWh, PER kWh	337,891,637	301,975,374	213,496,193	73,805,858	0	0	96,750,340	262,906,514	335,471,002	404,858,636	410,570,533	359,196,924	2,806,725,110
19		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
20															
21	RS51	RESIDENTIAL (SHEET 10) - PIP													
22	SUMMER														
23		CUSTOMER CHARGE:													147,708
24		ENERGY CHARGE													
25		FIRST 500 kWh, PER kWh	0	0	3,305,981	9,143,828	11,262,219	10,020,505	6,535,354	2,075,491	0	0	0	0	42,343,378
26		NEXT 500 kWh, PER kWh	0	0	1,074,273	3,358,399	4,902,986	4,112,856	2,094,222	562,775	0	0	0	0	16,105,512
27		ALL EXCESS kWh, PER kWh	0	0	312,936	1,154,482	2,150,629	1,532,720	519,190	112,462	0	0	0	0	5,782,422
28		UNIVERSAL SERVICE													
29		FIRST 833,000 kWh, PER kWh	0	0	4,693,192	13,656,709	18,315,835	15,666,082	9,148,767	2,750,728	0	0	0	0	64,231,312
30		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
31		PERCENTAGE INCOME PLAN ADJUSTMENT													0
32	WINTER														
33		CUSTOMER CHARGE:													293,879
34		ENERGY CHARGE													
35		FIRST 500 kWh, PER kWh	12,277,141	11,684,150	8,306,536	2,678,071	0	0	3,033,978	8,184,314	9,733,371	10,819,720	11,966,435	11,982,080	90,665,796
36		NEXT 500 kWh, PER kWh	4,592,913	3,534,066	2,258,934	774,940	0	0	873,593	2,791,763	3,910,435	5,011,756	5,321,398	4,874,231	33,944,030
37		ALL EXCESS kWh, PER kWh	2,014,316	1,082,572	482,464	157,336	0	0	197,569	935,258	1,831,587	2,794,199	3,037,078	2,685,260	15,197,640
38		UNIVERSAL SERVICE													
39		FIRST 833,000 kWh, PER kWh	18,884,370	16,280,788	11,047,934	3,610,348	0	0	4,105,140	11,911,335	15,475,393	18,625,675	20,324,911	19,541,572	139,807,466
40		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
41		PERCENTAGE INCOME PLAN ADJUSTMENT													
42															
43	RS52	RESIDENTIAL (SHEET 10)													
44	SUMMER														
45		CUSTOMER CHARGE:													
46		METER CHARGE TIME-OF-DAY													2,900
47		METER CHARGE NON-TIME OF DAY													5,574
48		OPTIONAL LOAD MANAGEMENT RATE													
49		ENERGY CHARGE													
50		FIRST 500 kWh, PER kWh	0	0	414,648	913,284	1,024,121	1,035,728	499,502	101,218	0	0	0	0	3,988,502
51		NEXT 500 kWh, PER kWh	0	0	324,529	729,580	656,888	825,943	341,743	59,306	0	0	0	0	3,137,769
52		ALL EXCESS kWh, PER kWh	0	0	264,628	608,893	768,398	656,150	204,990	23,579	0	0	0	0	2,524,547
53		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	513,762	1,440,636	2,056,282	1,710,755	567,256	79,506	0	0	0	0	6,368,196
54		UNIVERSAL SERVICE													
55		FIRST 833,000 kWh, PER kWh	0	0	1,517,566	3,892,372	4,703,489	4,226,586	1,613,491	263,610	0	0	0	0	16,018,113
56		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
57	WINTER														
58		CUSTOMER CHARGE:													
59		METER CHARGE TIME-OF-DAY													5,934
60		METER CHARGE NON-TIME OF DAY													11,297
61		OPTIONAL LOAD MANAGEMENT RATE													
62		ENERGY CHARGE													
63		FIRST 500 kWh, PER kWh	1,077,076	1,064,331	569,592	155,450	0	0	449,277	814,961	929,557	686,267	1,002,534	972,306	7,940,353
64		NEXT 500 kWh, PER kWh	651,892	629,744	403,818	108,900	0	0	293,124	518,006	546,535	617,957	686,688	613,397	5,047,061
65		ALL EXCESS kWh, PER kWh	314,839	305,988	194,189	47,968	0	0	176,052	261,585	290,079	354,114	385,016	319,861	2,649,571
66		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	1,294,576	1,042,819	559,117	126,459	0	0	421,643	848,859	1,016,194	1,347,865	1,468,551	1,274,400	9,400,483
67		UNIVERSAL SERVICE													
68		FIRST 833,000 kWh, PER kWh	3,338,383	3,062,862	1,826,716	433,778	0	0	1,340,096	2,443,412	2,682,364	3,205,203	3,524,789	3,179,965	25,037,568
69		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
70															

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	2007 CALENDAR KWH FOR TEST YEAR 3 (E)	4 (F)	5 (G)	6 (H)	7 (I)	8 (J)	9 (K)	10 (L)	11 (M)	12 (N)	2008 1	2	Test Year Annual Total
71	RS55	RESIDENTIAL (SHEET 10) -PIP													
72	SUMMER														
73		CUSTOMER CHARGE:													
74		METER CHARGE TIME-OF-DAY													19
75		METER CHARGE NON-TIME OF DAY													101
76		OPTIONAL LOAD MANAGEMENT RATE													
77		ENERGY CHARGE													
78		FIRST 500 kWh, PER kWh	0	0	4,160	11,195	14,020	14,025	8,488	2,104	0	0	0	0	53,992
79		NEXT 500 kWh, PER kWh	0	0	2,966	8,192	10,785	11,236	5,802	1,264	0	0	0	0	40,255
80		ALL EXCESS kWh, PER kWh	0	0	1,331	3,850	5,707	5,653	1,901	243	0	0	0	0	18,486
81		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	3,045	13,548	20,516	14,488	7,071	1,718	0	0	0	0	60,486
82		UNIVERSAL SERVICE													
83		FIRST 833,000 kWh, PER kWh	0	0	11,503	36,584	51,138	45,401	23,262	5,329	0	0	0	0	173,218
84		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
85		PERCENTAGE INCOME PLAN ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
86	WINTER														
87		CUSTOMER CHARGE:													
88		METER CHARGE TIME-OF-DAY													36
89		METER CHARGE NON-TIME OF DAY													194
90		OPTIONAL LOAD MANAGEMENT RATE													
91		ENERGY CHARGE													
92		FIRST 500 kWh, PER kWh	9,145	11,106	9,873	3,045	0	0	3,318	10,585	8,976	5,914	5,567	9,529	77,058
93		NEXT 500 kWh, PER kWh	5,065	5,737	5,445	1,807	0	0	2,417	6,820	5,743	3,686	3,587	5,799	45,996
94		ALL EXCESS kWh, PER kWh	2,102	1,866	1,675	496	0	0	1,088	2,699	2,595	1,433	1,575	2,875	18,431
95		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	8,126	7,930	7,121	2,392	0	0	1,961	9,848	9,939	9,581	9,000	9,820	75,216
96		UNIVERSAL SERVICE													
97		FIRST 833,000 kWh, PER kWh	24,444	26,658	24,114	7,740	0	0	8,785	29,952	27,253	20,523	19,709	28,023	217,202
98		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
99		PERCENTAGE INCOME PLAN ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	
100															
101	RS58	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)													
102	SUMMER														
103		CUSTOMER CHARGE:													16,229
104		ENERGY CHARGE													
105		FOR ALL kWh, PER kWh	0	0	219,282	772,211	1,395,483	987,597	264,426	32,474	0	0	0	0	3,671,472
106		UNIVERSAL SERVICE													
107		FIRST 833,000 kWh, PER kWh	0	0	219,282	772,211	1,395,483	987,597	264,426	32,474	0	0	0	0	3,671,472
108		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
109	WINTER														
110		CUSTOMER CHARGE:													32,153
111		ENERGY CHARGE													
112		FOR ALL kWh, PER kWh	587,771	471,810	298,321	98,559	0	0	124,321	529,692	514,379	501,045	485,104	472,572	4,083,375
113		UNIVERSAL SERVICE													
114		FIRST 833,000 kWh, PER kWh	587,771	471,810	298,321	98,559	0	0	124,321	529,692	514,379	501,045	485,104	472,572	4,083,375
115		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
116															
117	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11) -PIP													
118	SUMMER														
119		CUSTOMER CHARGE:													116
120		ENERGY CHARGE													
121		FOR ALL kWh, PER kWh	0	0	1,249	3,915	6,549	3,756	845	104	0	0	0	0	16,418
122		UNIVERSAL SERVICE													
123		FIRST 833,000 kWh, PER kWh	0	0	1,249	3,915	6,549	3,756	845	104	0	0	0	0	16,418
124		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
125		PERCENTAGE INCOME PLAN ADJUSTMENT													
126	WINTER														
127		CUSTOMER CHARGE:													215
128		ENERGY CHARGE													
129		FOR ALL kWh, PER kWh	248	542	315	0	0	0	104	334	424	1,357	2,066	871	6,262
130		UNIVERSAL SERVICE													
131		FIRST 833,000 kWh, PER kWh	248	542	315	0	0	0	104	334	424	1,357	2,066	871	6,262
132		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
133		PERCENTAGE INCOME PLAN ADJUSTMENT													

CEI MONTHLY BILLING UNITS - Current Rates
Case No. 07-551-EL-AIR

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
134															
135	RS60	RESIDENTIAL WATER HEATING (SHEET 12)													
136	SUMMER														
137		CUSTOMER CHARGE:													103,458
138		ENERGY CHARGE													
139		FIRST 500 kWh, PER kWh	0	0	5,232,149	11,999,867	12,754,696	12,114,702	5,777,006	1,287,636	0	0	0	0	48,266,057
140		NEXT 500 kWh, PER kWh	0	0	5,197,710	12,026,469	15,871,057	13,206,041	5,034,250	954,974	0	0	0	0	52,290,502
141		ALL EXCESS kWh, PER kWh	0	0	0	4,525	2,933	407	4,522	1,976	0	0	0	0	14,362
142		UNIVERSAL SERVICE													
143		FIRST 833,000 kWh, PER kWh	0	0	10,429,859	23,130,861	28,628,886	25,321,150	10,815,779	2,244,585	0	0	0	0	100,570,920
144		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
145	WINTER														
146		CUSTOMER CHARGE:													204,613
147		ENERGY CHARGE													
148		FIRST 500 kWh, PER kWh	12,832,875	12,423,190	7,467,763	1,741,614	0	0	5,707,707	10,308,432	10,602,310	11,337,084	11,856,977	11,015,628	95,295,580
149		NEXT 500 kWh, PER kWh	8,090,948	7,130,791	4,082,321	939,916	0	0	3,179,508	6,245,745	7,011,189	8,079,686	8,167,179	7,344,121	60,271,402
150		ALL EXCESS kWh, PER kWh	7,196,229	4,592,733	2,247,416	504,798	0	0	1,978,762	4,728,760	6,826,625	9,550,819	9,457,559	7,979,497	55,063,199
151		UNIVERSAL SERVICE													
152		FIRST 833,000 kWh, PER kWh	28,120,052	24,146,713	13,797,501	3,188,328	0	0	10,865,977	21,282,937	24,440,124	28,967,589	29,481,714	25,339,248	210,628,182
153		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
154	RS61	RESIDENTIAL WATER HEATING (SHEET 12) -PIP													
155	SUMMER														
156		CUSTOMER CHARGE:													3,600
157		ENERGY CHARGE													
158		FIRST 500 kWh, PER kWh	0	0	162,022	382,301	433,617	424,448	220,496	48,339	0	0	0	0	1,671,224
159		NEXT 500 kWh, PER kWh	0	0	152,182	371,850	451,025	398,509	172,549	33,140	0	0	0	0	1,579,254
160		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	529	221	0	0	0	0	750
161		UNIVERSAL SERVICE													
162		FIRST 833,000 kWh, PER kWh	0	0	314,204	764,151	884,643	822,957	393,574	81,700	0	0	0	0	3,251,228
163		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
164		PERCENTAGE INCOME PLAN ADJUSTMENT													
165	WINTER														
166		CUSTOMER CHARGE:													7,279
167		ENERGY CHARGE													
168		FIRST 500 kWh, PER kWh	442,616	463,576	318,902	84,012	0	0	169,297	333,486	320,803	320,849	367,310	395,367	3,216,018
169		NEXT 500 kWh, PER kWh	318,260	291,856	185,324	47,411	0	0	110,277	216,317	225,075	244,207	271,194	290,812	2,200,562
170		ALL EXCESS kWh, PER kWh	399,342	247,838	115,376	23,480	0	0	69,980	206,398	261,934	362,039	388,907	414,627	2,519,921
171		UNIVERSAL SERVICE													
172		FIRST 833,000 kWh, PER kWh	1,160,217	1,003,100	619,602	154,903	0	0	349,554	756,201	837,812	926,895	1,027,411	1,100,806	7,936,501
173		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
174		PERCENTAGE INCOME PLAN ADJUSTMENT													
175	RS62	RESIDENTIAL WATER HEATING (SHEET 12)													
176	SUMMER														
177		CUSTOMER CHARGE:													
178		METER CHARGE TIME-OF-DAY													519
179		METER CHARGE NON-TIME OF DAY													1,147
180		OPTIONAL LOAD MANAGEMENT RATE													
181		ENERGY CHARGE													
182		FIRST 500 kWh, PER kWh	0	0	85,270	182,213	206,737	213,989	101,137	20,017	0	0	0	0	809,363
183		NEXT 500 kWh, PER kWh	0	0	69,256	146,030	170,933	173,274	74,974	13,607	0	0	0	0	648,073
184		ALL EXCESS kWh, PER kWh	0	0	47,307	106,523	136,534	120,726	37,487	4,197	0	0	0	0	456,774
185		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	70,009	167,540	236,033	209,400	70,436	9,786	0	0	0	0	763,208
186		UNIVERSAL SERVICE													
187		FIRST 833,000 kWh, PER kWh	0	0	271,841	604,306	752,237	717,389	284,034	47,607	0	0	0	0	2,677,413
188		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
189	WINTER														
190		CUSTOMER CHARGE:													
191		METER CHARGE TIME-OF-DAY													1,021
192		METER CHARGE NON-TIME OF DAY													2,257
193		OPTIONAL LOAD MANAGEMENT RATE													
194		ENERGY CHARGE													
195		FIRST 500 kWh, PER kWh	230,073	229,467	140,647	32,949	0	0	85,283	163,985	172,289	189,097	214,607	206,040	1,663,437
196		NEXT 500 kWh, PER kWh	181,895	171,880	104,477	25,553	0	0	65,352	125,274	139,629	160,541	176,994	164,715	1,316,210
197		ALL EXCESS kWh, PER kWh	110,833	89,184	53,703	14,527	0	0	33,416	71,749	94,510	127,591	139,302	116,425	851,240
198		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	268,239	179,762	87,215	19,940	0	0	64,880	150,071	210,251	308,283	331,991	284,172	1,904,786
199		UNIVERSAL SERVICE													
200		FIRST 833,000 kWh, PER kWh	791,040	670,293	386,043	92,970	0	0	248,931	511,079	616,579	785,493	862,894	770,352	5,735,673
201		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
202	RS65	RESIDENTIAL WATER HEATING (SHEET 12) - PIP													
203	SUMMER														
204		CUSTOMER CHARGE:													
205		METER CHARGE TIME-OF-DAY													4
206		METER CHARGE NON-TIME OF DAY													4
207		OPTIONAL LOAD MANAGEMENT RATE													
208		ENERGY CHARGE													
209		FIRST 500 kWh, PER kWh	0	0	290	492	664	1,135	584	115	0	0	0	0	3,279
210		NEXT 500 kWh, PER kWh	0	0	290	492	735	1,238	607	114	0	0	0	0	3,476
211		ALL EXCESS kWh, PER kWh	0	0	185	466	758	893	366	61	0	0	0	0	2,729
212		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	685	1,228	1,342	2,321	651	0	0	0	0	0	6,227
213		UNIVERSAL SERVICE													
214		FIRST 833,000 kWh, PER kWh	0	0	1,450	2,678	3,500	5,587	2,207	290	0	0	0	0	15,712
215		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
216		PERCENTAGE INCOME PLAN ADJUSTMENT													
217	WINTER														
218		CUSTOMER CHARGE:													
219		METER CHARGE TIME-OF-DAY													8
220		METER CHARGE NON-TIME OF DAY													8
221		OPTIONAL LOAD MANAGEMENT RATE -PIP													
222		ENERGY CHARGE													
223		FIRST 500 kWh, PER kWh	1,200	1,019	715	211	0	0	244	585	938	936	946	1,195	7,989
224		NEXT 500 kWh, PER kWh	1,015	1,019	715	211	0	0	336	707	788	842	946	909	7,486
225		ALL EXCESS kWh, PER kWh	1,117	1,000	592	119	0	0	31	459	711	508	552	1,022	6,111
226		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	1,875	1,288	688	163	0	0	214	692	694	1,409	1,522	1,755	10,300
227		UNIVERSAL SERVICE													
228		FIRST 833,000 kWh, PER kWh	5,207	4,325	2,711	704	0	0	825	2,444	3,130	3,694	3,966	4,881	31,887
229		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
230		PERCENTAGE INCOME PLAN ADJUSTMENT													
231															
232	RS80	RESIDENTIAL SPACE HEATING (SHEET 13)													
233	SUMMER														
234		CUSTOMER CHARGE:													10,776
235		ENERGY CHARGE													
236		FIRST 500 kWh, PER kWh	0	0	533,640	1,013,658	1,061,760	972,442	359,080	53,133	0	0	0	0	3,993,612
237		NEXT 500 kWh, PER kWh	0	0	162,417	424,429	622,512	456,484	129,917	15,868	0	0	0	0	1,811,627
238		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	256	107	0	0	0	0	363
239		UNIVERSAL SERVICE													
240		FIRST 833,000 kWh, PER kWh	0	0	695,957	1,438,088	1,664,272	1,428,925	489,253	69,108	0	0	0	0	5,805,602
241		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
242		STATE AND LOCAL TAX RIDER													
243		FIRST 2,000 kWhs, PER kWh	0	0	679,300	1,398,434	1,628,706	1,384,362	474,894	67,077	0	0	0	0	5,632,774
244		NEXT 13,000 kWhs, PER kWh	0	0	16,657	39,652	55,566	44,563	14,359	2,030	0	0	0	0	172,828
245		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
246	WINTER														
247		CUSTOMER CHARGE:													21,526
248		ENERGY CHARGE													
249		FIRST 500 kWh, PER kWh	1,427,706	1,199,840	560,399	92,373	0	0	449,866	868,162	967,683	1,072,154	1,235,378	1,174,341	9,041,500
250		NEXT 500 kWh, PER kWh	946,171	521,020	191,642	39,822	0	0	112,698	425,987	738,404	912,963	1,031,850	878,897	5,790,955
251		ALL EXCESS kWh, PER kWh	1,149,916	448,130	101,734	20,406	0	0	26,253	308,299	1,057,875	1,750,941	2,225,046	1,658,713	8,747,316
252		UNIVERSAL SERVICE													
253		FIRST 833,000 kWh, PER kWh	3,525,793	2,168,990	847,375	142,601	0	0	588,817	1,502,449	2,763,962	3,736,058	4,492,276	3,711,451	23,579,771
254		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
255		STATE AND LOCAL TAX RIDER													
256		FIRST 2,000 kWhs, PER kWh	3,134,990	2,045,909	826,487	138,602	0	0	578,401	1,530,860	2,473,065	3,129,257	3,645,483	3,101,977	20,605,232
257		NEXT 13,000 kWhs, PER kWh	387,274	121,157	20,888	3,799	0	0	10,415	71,589	290,897	606,786	845,998	608,519	2,967,323
258		ALL EXCESS OVER 15,000 kWhs, PER kWh	3,528	1,923	0	0	0	0	0	0	0	15	794	955	7,216
259															
260	RS81	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP													
261	SUMMER														
262		CUSTOMER CHARGE:													453
263		ENERGY CHARGE													
264		FIRST 500 kWh, PER kWh	0	0	21,296	41,494	41,954	40,492	25,274	6,384	0	0	0	0	176,893
265		NEXT 500 kWh, PER kWh	0	0	9,217	16,885	19,247	15,618	6,160	1,146	0	0	0	0	68,273
266		ALL EXCESS kWh, PER kWh	0	0	0	0	0	3,111	1,036	0	0	0	0	0	4,147
267		UNIVERSAL SERVICE													
268		FIRST 833,000 kWh, PER kWh	0	0	30,513	58,378	61,202	59,220	32,470	7,530	0	0	0	0	249,313
269		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
270		STATE AND LOCAL TAX RIDER													
271		FIRST 2,000 kWhs, PER kWh	0	0	30,513	58,138	60,678	58,813	32,387	7,530	0	0	0	0	248,059
272		NEXT 13,000 kWhs, PER kWh	0	0	0	240	523	407	83	0	0	0	0	0	1,254
273		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
274		PERCENTAGE INCOME PLAN ADJUSTMENT													
275	WINTER														
276		CUSTOMER CHARGE:													804
277		ENERGY CHARGE													
278		FIRST 500 kWh, PER kWh	50,955	49,609	29,050	5,919	0	0	11,020	32,940	35,433	33,591	37,037	41,725	327,280
279		NEXT 500 kWh, PER kWh	42,695	28,531	11,745	1,733	0	0	4,710	21,727	28,561	29,626	34,077	37,469	240,894
280		ALL EXCESS kWh, PER kWh	82,048	26,370	3,868	422	0	0	2,261	24,198	60,870	82,346	102,412	98,289	483,085
281		UNIVERSAL SERVICE													
282		FIRST 833,000 kWh, PER kWh	175,698	104,510	44,663	8,074	0	0	17,992	78,866	124,865	145,562	173,526	177,503	1,051,259
283		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
284		STATE AND LOCAL TAX RIDER													
285		FIRST 2,000 kWhs, PER kWh	148,144	100,161	44,625	8,074	0	0	17,667	73,974	101,220	107,753	125,018	133,179	859,816
286		NEXT 13,000 kWhs, PER kWh	27,554	4,349	38	0	0	0	325	4,892	23,645	37,809	48,507	44,324	191,442
287		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
288		PERCENTAGE INCOME PLAN ADJUSTMENT													
289															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
290	RS82	RESIDENTIAL SPACE HEATING (SHEET 13)													
291	SUMMER														
292		CUSTOMER CHARGE:													
293		METER CHARGE TIME-OF-DAY													58
294		METER CHARGE NON-TIME OF DAY													72
295		OPTIONAL LOAD MANAGEMENT RATE													
296		ENERGY CHARGE													
297		FIRST 500 kWh, PER kWh	0	0	8,230	16,953	18,438	18,299	8,090	1,496	0	0	0	0	71,508
298		NEXT 500 kWh, PER kWh	0	0	9,562	19,121	22,258	19,963	7,629	1,255	0	0	0	0	79,788
299		ALL EXCESS kWh, PER kWh	0	0	8,050	18,754	22,980	16,327	7,083	1,546	0	0	0	0	74,740
300		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	0	0	0	0	0	0	0	0	0	0	0
301		UNIVERSAL SERVICE													
302		FIRST 833,000 kWh, PER kWh	0	0	25,842	54,828	63,676	54,590	22,802	4,297	0	0	0	0	226,034
303		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
304		STATE AND LOCAL TAX RIDER													
305		FIRST 2,000 kWhs, PER kWh	0	0	22,465	45,120	51,530	47,818	19,412	3,367	0	0	0	0	189,733
306		NEXT 13,000 kWhs, PER kWh	0	0	3,377	9,706	12,145	6,771	3,391	909	0	0	0	0	36,302
307		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
308	WINTER														
309		CUSTOMER CHARGE:													
310		METER CHARGE TIME-OF-DAY													137
311		METER CHARGE NON-TIME OF DAY													144
312		OPTIONAL LOAD MANAGEMENT RATE													
313		ENERGY CHARGE													
314		FIRST 500 kWh, PER kWh	20,762	20,665	11,858	2,385	0	0	9,058	14,967	15,345	17,110	19,372	18,167	149,689
315		NEXT 500 kWh, PER kWh	16,102	14,285	7,626	1,503	0	0	5,863	10,906	12,415	15,116	16,745	14,795	115,356
316		ALL EXCESS kWh, PER kWh	20,790	12,033	5,265	1,559	0	0	3,704	10,898	16,520	25,241	31,562	23,580	150,953
317		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	47,775	24,549	11,555	3,414	0	0	4,608	21,295	38,468	64,510	77,804	61,397	355,484
318		UNIVERSAL SERVICE													
319		FIRST 833,000 kWh, PER kWh	105,428	71,533	36,804	6,861	0	0	23,923	57,865	82,768	121,977	145,482	117,939	771,481
320		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
321		STATE AND LOCAL TAX RIDER													
322		FIRST 2,000 kWhs, PER kWh	62,416	53,341	29,568	5,960	0	0	22,609	44,277	50,393	54,709	59,914	60,127	443,313
323		NEXT 13,000 kWhs, PER kWh	43,012	18,192	6,736	2,901	0	0	713	13,589	32,375	67,268	85,568	57,812	328,167
324		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
325															
326	RS85	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP													
327	SUMMER														
328		CUSTOMER CHARGE:													
329		METER CHARGE TIME-OF-DAY													0
330		METER CHARGE NON-TIME OF DAY													4
331		OPTIONAL LOAD MANAGEMENT RATE													
332		ENERGY CHARGE													
333		FIRST 500 kWh, PER kWh	0	0	290	525	422	455	122	0	0	0	0	0	1,814
334		NEXT 500 kWh, PER kWh	0	0	16	12	0	185	62	0	0	0	0	0	274
335		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
336		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	0	0	0	0	0	0	0	0	0	0	0
337		UNIVERSAL SERVICE													
338		FIRST 833,000 kWh, PER kWh	0	0	306	537	422	640	193	0	0	0	0	0	2,088
339		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
340		STATE AND LOCAL TAX RIDER													
341		FIRST 2,000 kWhs, PER kWh	0	0	306	537	422	640	183	0	0	0	0	0	2,088
342		NEXT 13,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
343		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
344		PERCENTAGE INCOME PLAN ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
345	WINTER														
346		CUSTOMER CHARGE:													
347		METER CHARGE TIME-OF-DAY													0
348		METER CHARGE NON-TIME OF DAY													8
349		OPTIONAL LOAD MANAGEMENT RATE													
350		ENERGY CHARGE													
351		FIRST 500 kWh, PER kWh	508	509	213	0	0	0	337	424	382	416	474	454	3,717
352		NEXT 500 kWh, PER kWh	508	465	197	0	0	0	370	438	382	416	474	454	3,723
353		ALL EXCESS kWh, PER kWh	484	137	0	0	0	0	712	892	531	610	797	648	4,810
354		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	3,819	1,769	206	0	0	0	1,745	2,119	3,245	4,239	4,268	3,553	24,964
355		UNIVERSAL SERVICE													
356		FIRST 833,000 kWh, PER kWh	5,319	2,901	616	0	0	0	3,164	3,873	4,541	5,680	6,012	5,109	37,215
357		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
358		STATE AND LOCAL TAX RIDER													
359		FIRST 2,000 kWhs, PER kWh	5,319	2,901	616	0	0	0	3,164	2,501	4,005	5,680	6,012	5,109	35,308
360		NEXT 13,000 kWhs, PER kWh	0	0	0	0	0	0	0	1,372	535	0	0	0	1,907
361		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
362		PERCENTAGE INCOME PLAN ADJUSTMENT													

LINE NO.	RATE CODE (A)	CLASS/ DESCRIPTION (B)	2007 CALENDAR KWH FOR TEST YEAR 3 (E)	4 (F)	5 (G)	6 (H)	7 (I)	8 (J)	9 (K)	10 (L)	11 (M)	12 (N)	2008 1	2	Test Year Annual Total
363															
364	RS70	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI													
365	SUMMER														
366		CUSTOMER CHARGE:													91,181
367		ENERGY CHARGE													
368		FIRST 500 kWh, PER kWh	0	0	4,324,329	9,731,295	11,534,123	11,075,407	5,380,838	1,204,074	0	0	0	0	43,249,865
369		NEXT 100 kWh, PER kWh	0	0	5,162,628	12,034,741	15,952,395	13,526,982	5,770,703	1,228,607	0	0	0	0	53,676,057
370		NEXT 400 kWh, PER kWh	0	0	0	1,538	5,594	6,646	5,489	1,770	0	0	0	0	21,036
371		ALL EXCESS kWh, PER kWh	0	0	0	0	0	10,259	3,912	176	0	0	0	0	14,347
372		UNIVERSAL SERVICE													
373		FIRST 833,000 kWh, PER kWh	0	0	9,486,957	21,767,574	27,492,112	24,619,294	11,160,741	2,434,628	0	0	0	0	96,961,306
374		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
375		STATE AND LOCAL TAX RIDER													
376		FIRST 2,000 kWhs, PER kWh	0	0	9,056,662	20,708,622	25,865,039	23,434,860	10,779,445	2,369,302	0	0	0	0	92,252,950
377		NEXT 13,000 kWhs, PER kWh	0	0	368,985	1,015,053	1,578,201	1,142,613	371,557	65,326	0	0	0	0	4,541,735
378		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	22,289	43,900	48,872	41,821	9,739	0	0	0	0	0	166,621
379	WINTER														
380		CUSTOMER CHARGE:													180,805
381		ENERGY CHARGE													
382		FIRST 500 kWh, PER kWh	12,221,298	11,785,298	7,413,119	1,644,396	0	0	4,904,862	9,145,431	9,152,579	9,968,409	11,320,154	11,728,462	89,284,008
383		NEXT 100 kWh, PER kWh	2,356,148	2,126,213	1,286,404	281,496	0	0	782,203	1,572,341	1,770,292	1,951,359	2,219,451	2,290,849	16,738,756
384		NEXT 400 kWh, PER kWh	8,864,473	7,274,008	4,151,567	882,296	0	0	2,813,084	5,913,323	6,851,588	7,556,540	8,613,056	8,807,744	61,327,660
385		ALL EXCESS kWh, PER kWh	31,926,982	14,306,664	5,219,391	1,018,692	0	0	3,055,537	12,000,320	24,019,088	39,288,508	48,187,331	41,527,198	220,548,711
386		UNIVERSAL SERVICE													
387		FIRST 833,000 kWh, PER kWh	55,368,902	35,491,183	18,072,482	3,826,881	0	0	11,356,666	28,731,415	41,593,547	50,764,816	70,339,992	64,354,254	387,899,136
388		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
389		STATE AND LOCAL TAX RIDER													
390		FIRST 2,000 kWhs, PER kWh	40,157,321	30,967,450	17,160,865	3,662,182	0	0	10,868,295	25,268,432	30,207,313	35,787,972	41,052,720	41,095,049	276,247,599
391		NEXT 13,000 kWhs, PER kWh	15,116,165	4,476,397	896,947	162,968	0	0	487,371	3,412,955	11,313,970	22,851,277	29,103,570	23,120,856	110,947,476
392		ALL EXCESS OVER 15,000 kWh, per kWh	98,416	44,336	14,670	1,731	0	0	0	30,028	72,283	125,567	183,702	138,349	704,062
393															
394	RS71	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI													
395	SUMMER														
396		CUSTOMER CHARGE:													1,895
397		ENERGY CHARGE													
398		FIRST 500 kWh, PER kWh	0	0	97,799	210,505	223,965	212,817	102,101	20,823	0	0	0	0	868,009
399		NEXT 100 kWh, PER kWh	0	0	119,005	243,366	268,252	225,581	98,084	19,344	0	0	0	0	973,632
400		NEXT 400 kWh, PER kWh	0	0	0	1,573	1,368	44	296	118	0	0	0	0	3,799
401		ALL EXCESS kWh, PER kWh	0	0	0	2,663	1,847	76	62	15	0	0	0	0	4,664
402		UNIVERSAL SERVICE													
403		FIRST 833,000 kWh, PER kWh	0	0	216,804	458,507	495,432	438,518	200,544	40,300	0	0	0	0	1,850,105
404		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
405		STATE AND LOCAL TAX RIDER													
406		FIRST 2,000 kWhs, PER kWh	0	0	209,514	438,042	470,796	424,717	195,201	39,124	0	0	0	0	1,777,393
407		NEXT 13,000 kWhs, PER kWh	0	0	7,290	20,464	24,636	13,801	5,344	1,178	0	0	0	0	72,712
408		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
409		PERCENTAGE INCOME PLAN ADJUSTMENT													
410	WINTER														
411		CUSTOMER CHARGE:													3,814
412		ENERGY CHARGE													
413		FIRST 500 kWh, PER kWh	250,183	264,592	167,003	35,888	0	0	101,628	183,926	169,054	166,215	197,891	216,974	1,764,463
414		NEXT 100 kWh, PER kWh	48,858	48,764	30,011	6,875	0	0	18,433	35,165	32,937	32,511	38,645	42,620	334,618
415		NEXT 400 kWh, PER kWh	188,360	170,052	94,841	18,961	0	0	61,125	126,120	125,918	127,133	150,829	166,236	1,229,575
416		ALL EXCESS kWh, PER kWh	733,006	367,891	128,597	19,733	0	0	81,835	319,556	501,630	873,634	884,773	869,209	4,585,863
417		UNIVERSAL SERVICE													
418		FIRST 833,000 kWh, PER kWh	1,226,407	851,399	420,452	82,257	0	0	263,021	664,776	829,539	899,492	1,272,138	1,295,038	7,904,520
419		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
420		STATE AND LOCAL TAX RIDER													
421		FIRST 2,000 kWhs, PER kWh	857,036	724,246	392,831	78,567	0	0	243,802	548,884	587,499	614,317	730,503	791,265	5,568,944
422		NEXT 13,000 kWhs, PER kWh	369,377	127,153	27,521	3,891	0	0	19,219	115,892	242,040	385,176	541,635	503,773	2,335,576
423		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
424		PERCENTAGE INCOME PLAN ADJUSTMENT													
425															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
426	RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE													
427	SUMMER														
428		CUSTOMER CHARGE:													
429		METER CHARGE TIME-OF-DAY													3,434
430		METER CHARGE NON-TIME-OF-DAY													3,990
431		OPTIONAL LOAD MANAGEMENT RATE													
432		ENERGY CHARGE													
433		FIRST 500 kWh, PER kWh	0	0	301,004	785,585	948,750	958,130	568,149	137,946	0	0	0	0	3,699,573
434		NEXT 100 kWh, PER kWh	0	0	427,818	1,045,772	1,299,012	1,204,012	661,865	157,191	0	0	0	0	4,795,670
435		NEXT 400 kWh, PER kWh	0	0	212,113	569,207	837,294	687,226	299,864	63,254	0	0	0	0	2,668,958
436		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
437		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	0	0	0	0	0	0	0	0	0	0	0
438		UNIVERSAL SERVICE													
439		FIRST 833,000 kWh, PER kWh	0	0	940,934	2,400,574	3,085,056	2,849,367	1,529,878	358,391	0	0	0	0	11,164,200
440		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
441		STATE AND LOCAL TAX RIDER													
442		FIRST 2,000 kWhs, PER kWh	0	0	845,131	2,146,016	2,708,826	2,558,896	1,421,464	338,342	0	0	0	0	10,018,675
443		NEXT 13,000 kWhs, PER kWh	0	0	96,803	254,557	376,229	290,472	108,414	20,049	0	0	0	0	1,145,525
444		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
445	WINTER														
446		CUSTOMER CHARGE:													
447		METER CHARGE TIME-OF-DAY													6,841
448		METER CHARGE NON-TIME-OF-DAY													7,950
449		OPTIONAL LOAD MANAGEMENT RATE													
450		ENERGY CHARGE													
451		FIRST 500 kWh, PER kWh	1,046,470	1,046,783	726,875	211,425	0	0	317,800	715,633	789,238	857,854	975,741	936,906	7,626,224
452		NEXT 100 kWh, PER kWh	206,480	206,424	141,037	40,815	0	0	61,451	140,352	156,629	170,852	194,351	186,721	1,506,111
453		NEXT 400 kWh, PER kWh	780,105	750,049	492,633	138,893	0	0	209,715	519,364	601,900	667,002	761,477	695,033	5,616,170
454		ALL EXCESS kWh, PER kWh	1,670,881	1,063,577	496,947	121,796	0	0	221,737	730,965	1,260,668	1,755,987	2,161,725	1,776,322	11,270,604
455		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	2,814,652	1,344,229	505,854	122,007	0	0	216,651	929,039	1,966,314	3,497,641	4,395,849	3,594,811	19,387,248
456		UNIVERSAL SERVICE													
457		FIRST 833,000 kWh, PER kWh	6,522,589	4,430,061	2,362,846	634,936	0	0	1,027,554	3,035,353	4,774,748	6,949,335	8,479,142	7,189,793	45,406,357
458		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
459		STATE AND LOCAL TAX RIDER													
460		FIRST 2,000 kWhs, PER kWh	3,963,678	3,432,091	2,118,800	585,625	0	0	918,623	2,418,535	2,951,149	3,346,653	3,829,583	3,622,850	27,188,487
461		NEXT 13,000 kWhs, PER kWh	2,555,089	997,070	244,046	49,311	0	0	108,931	615,360	1,820,230	3,596,453	4,638,877	3,554,857	18,175,234
462		ALL EXCESS OVER 15,000 kWh, per kWh	3,822	0	0	0	0	0	0	1,458	3,369	6,219	15,682	12,086	42,636
463															
464	RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE													
465	SUMMER														
466		CUSTOMER CHARGE:													
467		METER CHARGE TIME-OF-DAY													19
468		METER CHARGE NON-TIME-OF-DAY													15
469		OPTIONAL LOAD MANAGEMENT RATE													
470		ENERGY CHARGE													
471		FIRST 500 kWh, PER kWh	0	0	2,008	4,023	4,490	4,238	2,761	729	0	0	0	0	18,249
472		NEXT 100 kWh, PER kWh	0	0	2,827	5,442	6,329	5,523	2,950	707	0	0	0	0	23,778
473		NEXT 400 kWh, PER kWh	0	0	552	1,568	3,411	3,113	933	116	0	0	0	0	9,694
474		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
475		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0	0	0	0	0	0	0	0	0	0	0	0	0
476		UNIVERSAL SERVICE													
477		FIRST 833,000 kWh, PER kWh	0	0	5,387	11,033	14,230	12,874	6,644	1,552	0	0	0	0	51,721
478		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
479		STATE AND LOCAL TAX RIDER													
480		FIRST 2,000 kWhs, PER kWh	0	0	5,387	10,802	12,187	11,476	6,455	1,552	0	0	0	0	47,860
481		NEXT 13,000 kWhs, PER kWh	0	0	0	231	2,043	1,398	189	0	0	0	0	0	3,861
482		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
483		PERCENTAGE INCOME PLAN ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
484	WINTER														
485		CUSTOMER CHARGE:													
486		METER CHARGE TIME-OF-DAY													35
487		METER CHARGE NON-TIME-OF-DAY													28
488		OPTIONAL LOAD MANAGEMENT RATE													
489		ENERGY CHARGE													
490		FIRST 500 kWh, PER kWh	4,044	5,424	4,175	1,080	0	0	593	2,871	2,881	2,951	3,572	3,952	31,544
491		NEXT 100 kWh, PER kWh	809	1,056	816	216	0	0	118	574	576	590	715	793	6,264
492		NEXT 400 kWh, PER kWh	3,029	3,766	2,794	696	0	0	491	2,332	2,227	2,206	2,793	3,092	23,506
493		ALL EXCESS kWh, PER kWh	7,018	6,179	3,698	734	0	0	1,050	4,844	4,766	5,936	6,788	7,520	48,532
494		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	12,349	5,372	1,722	332	0	0	316	4,294	7,347	14,785	21,950	17,989	86,415
495		UNIVERSAL SERVICE													
496		FIRST 833,000 kWh, PER kWh	27,249	21,798	13,205	3,058	0	0	2,566	14,915	17,796	26,528	35,818	33,327	196,261
497		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
498		STATE AND LOCAL TAX RIDER													
499		FIRST 2,000 kWhs, PER kWh	14,554	16,119	11,535	2,901	0	0	2,421	10,648	10,854	11,171	12,239	14,306	106,748
500		NEXT 13,000 kWhs, PER kWh	12,695	5,678	1,670	157	0	0	147	4,266	6,943	15,356	23,578	19,021	89,513
501		ALL EXCESS OVER 15,000 kWh, per kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
502		PERCENTAGE INCOME PLAN ADJUSTMENT													0
503															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
504	RS30	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI													
505		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA													
506	SUMMER														
507		CUSTOMER CHARGE:													5,373
508		ENERGY CHARGE													
509		FIRST 300 kWh, PER kWh	0	0	229,863	435,279	435,515	432,756	111,978	1,862	0	0	0	0	1,647,254
510		NEXT 300 kWh, PER kWh	0	0	134,375	272,894	295,445	257,414	62,598	995	0	0	0	0	1,023,721
511		NEXT 1,400 kWh, PER kWh	0	0	79,911	179,209	220,284	148,602	30,060	248	0	0	0	0	658,213
512		NEXT 300 kWh, PER kWh	0	0	563	858	1,362	1,181	239	0	0	0	0	0	4,204
513		ALL EXCESS kWh, PER kWh	0	0	1,633	2,247	3,476	2,248	347	0	0	0	0	0	9,952
514		UNIVERSAL SERVICE													
515		FIRST 833,000 kWh, PER kWh	0	0	446,345	890,487	956,083	842,101	205,222	3,105	0	0	0	0	3,343,343
516		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
517		STATE AND LOCAL TAX RIDER													
518		FIRST 2,000 kWhs, PER kWh	0	0	444,178	887,403	951,244	838,672	204,636	3,105	0	0	0	0	3,329,238
519		NEXT 13,000 kWhs, PER kWh	0	0	2,168	3,084	4,839	3,429	586	0	0	0	0	0	14,105
520		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
521	WINTER														
522		CUSTOMER CHARGE:													13,087
523		ENERGY CHARGE													
524		FIRST 300 kWh, PER kWh	393,357	393,789	189,815	13,068	0	0	274,902	387,470	365,982	357,773	357,114	397,399	3,130,569
525		NEXT 300 kWh, PER kWh	282,130	208,655	86,753	7,274	0	0	125,520	233,305	287,783	304,448	303,423	310,218	2,149,509
526		NEXT 1,400 kWh, PER kWh	417,368	168,717	46,336	6,256	0	0	47,635	220,305	571,529	765,125	788,407	627,955	3,639,833
527		NEXT 300 kWh, PER kWh	15,840	1,954	984	402	0	0	222	4,541	43,635	71,067	63,807	41,076	243,527
528		ALL EXCESS kWh, PER kWh	32,732	7,120	9,191	4,206	0	0	355	6,001	89,876	160,204	126,179	80,433	516,299
529		UNIVERSAL SERVICE													
530		FIRST 833,000 kWh, PER kWh	1,141,428	780,235	333,080	31,206	0	0	448,633	851,622	1,358,806	1,658,617	1,618,929	1,457,081	9,679,537
531		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
532		STATE AND LOCAL TAX RIDER													
533		FIRST 2,000 kWhs, PER kWh	1,093,729	772,371	323,674	26,598	0	0	448,057	841,080	1,228,870	1,431,081	1,455,209	1,349,773	8,970,442
534		NEXT 13,000 kWhs, PER kWh	47,699	7,864	9,406	4,608	0	0	577	10,542	129,936	227,536	163,720	107,308	709,195
535		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
536															
537	RS31	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI													
538		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA													
539	SUMMER														
540		CUSTOMER CHARGE:													108
541		ENERGY CHARGE													
542		FIRST 300 kWh, PER kWh	0	0	3,735	7,531	7,978	7,658	2,662	330	0	0	0	0	29,894
543		NEXT 300 kWh, PER kWh	0	0	2,601	5,234	5,383	5,339	1,979	278	0	0	0	0	21,013
544		NEXT 1,400 kWh, PER kWh	0	0	1,783	3,881	7,352	6,696	3,143	721	0	0	0	0	23,576
545		NEXT 300 kWh, PER kWh	0	0	0	0	179	73	159	66	0	0	0	0	484
546		ALL EXCESS kWh, PER kWh	0	0	0	0	224	99	0	0	0	0	0	0	323
547		UNIVERSAL SERVICE													
548		FIRST 833,000 kWh, PER kWh	0	0	8,319	16,645	21,116	19,870	7,943	1,396	0	0	0	0	75,289
549		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
550		STATE AND LOCAL TAX RIDER													
551		FIRST 2,000 kWhs, PER kWh	0	0	8,319	16,645	20,713	19,692	7,784	1,329	0	0	0	0	74,483
552		NEXT 13,000 kWhs, PER kWh	0	0	0	0	404	178	159	66	0	0	0	0	807
553		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
554		PERCENTAGE INCOME PLAN ADJUSTMENT													
555	WINTER														
556		CUSTOMER CHARGE:													223
557		ENERGY CHARGE													
558		FIRST 300 kWh, PER kWh	5,379	7,059	4,649	803	0	0	5,170	7,311	4,539	3,175	3,852	5,437	47,173
559		NEXT 300 kWh, PER kWh	4,839	5,340	3,646	803	0	0	3,554	5,998	4,010	3,002	3,302	4,948	39,442
560		NEXT 1,400 kWh, PER kWh	14,240	9,206	6,322	2,165	0	0	3,519	11,219	11,824	10,610	11,940	15,966	95,711
561		NEXT 300 kWh, PER kWh	1,142	562	317	134	0	0	13	841	1,803	1,796	1,798	1,518	9,923
562		ALL EXCESS kWh, PER kWh	3,141	1,064	68	21	0	0	0	1,111	3,421	7,765	8,061	4,861	29,503
563		UNIVERSAL SERVICE													
564		FIRST 833,000 kWh, PER kWh	28,742	23,232	15,001	3,927	0	0	12,258	26,479	25,596	26,347	26,443	32,728	222,752
565		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
566		STATE AND LOCAL TAX RIDER													
567		FIRST 2,000 kWhs, PER kWh	24,458	21,607	14,617	3,772	0	0	12,243	24,628	20,372	18,787	19,104	26,611	184,099
568		NEXT 13,000 kWhs, PER kWh	4,283	1,625	385	155	0	0	13	1,952	5,224	9,560	9,339	6,117	38,654
569		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
570		PERCENTAGE INCOME PLAN ADJUSTMENT													
571															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 CALENDAR KWH FOR TEST YEAR 3	4	5	6	7	8	9	10	11	12	2008 1	2	Test Year Annual Total
	(A)	(B)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
572	RS40	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA													
573	SUMMER														
574		CUSTOMER CHARGE:													3,520
575		ENERGY CHARGE													
576		FIRST 300 kWh, PER kWh	0	0	40,932	129,656	178,048	176,494	105,282	26,062	0	0	0	0	656,475
577		NEXT 300 kWh, PER kWh	0	0	18,919	59,240	90,519	76,846	33,222	6,793	0	0	0	0	285,539
578		NEXT 1,400 kWh, PER kWh	0	0	9,389	29,072	52,444	38,576	11,068	1,800	0	0	0	0	140,348
579		ALL EXCESS kWh, PER kWh	0	0	0	511	1,436	739	87	0	0	0	0	0	2,773
580		UNIVERSAL SERVICE													
581		FIRST 833,000 kWh, PER kWh	0	0	69,240	218,478	322,447	290,655	149,659	34,655	0	0	0	0	1,085,135
582		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
583		STATE AND LOCAL TAX RIDER													
584		FIRST 2,000 kWhs, PER kWh	0	0	69,240	217,968	321,011	289,916	149,572	34,655	0	0	0	0	1,082,362
585		NEXT 13,000 kWhs, PER kWh	0	0	0	511	1,436	739	87	0	0	0	0	0	2,773
586		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
587	WINTER														
588		CUSTOMER CHARGE:													7,291
589		ENERGY CHARGE													
590		FIRST 300 kWh, PER kWh	179,014	173,948	133,431	43,546	0	0	48,921	141,089	157,825	148,819	151,134	178,844	1,366,571
591		NEXT 300 kWh, PER kWh	134,775	88,922	53,398	17,606	0	0	16,894	81,275	118,785	127,099	141,352	148,174	928,279
592		NEXT 1,400 kWh, PER kWh	235,169	87,951	22,614	6,171	0	0	6,743	73,393	196,838	294,576	340,807	318,618	1,581,881
593		ALL EXCESS kWh, PER kWh	46,771	9,981	66	0	0	0	0	2,085	32,781	73,536	83,421	75,798	324,419
594		UNIVERSAL SERVICE													
595		FIRST 833,000 kWh, PER kWh	585,729	360,782	209,509	67,322	0	0	72,558	297,942	505,229	644,030	726,714	721,434	4,201,151
596		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
597		STATE AND LOCAL TAX RIDER													
598		FIRST 2,000 kWhs, PER kWh	552,676	352,044	209,498	67,322	0	0	72,558	295,757	474,098	572,110	645,325	649,396	3,890,784
599		NEXT 13,000 kWhs, PER kWh	43,053	8,738	11	0	0	0	0	2,085	31,131	71,921	81,389	72,039	310,366
600		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
601	RS41	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA													
602	SUMMER														
603		CUSTOMER CHARGE:													357
604		ENERGY CHARGE													
605		FIRST 300 kWh, PER kWh	0	0	2,816	17,156	26,129	24,773	18,353	5,174	0	0	0	0	94,401
606		NEXT 300 kWh, PER kWh	0	0	1,253	6,959	14,412	10,633	7,331	2,207	0	0	0	0	42,794
607		NEXT 1,400 kWh, PER kWh	0	0	325	1,646	5,770	4,560	4,380	1,487	0	0	0	0	18,169
608		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
609		UNIVERSAL SERVICE													
610		FIRST 833,000 kWh, PER kWh	0	0	4,394	25,780	46,311	39,968	30,065	8,868	0	0	0	0	155,383
611		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
612		STATE AND LOCAL TAX RIDER													
613		FIRST 2,000 kWhs, PER kWh	0	0	4,394	25,780	46,311	39,966	30,065	8,868	0	0	0	0	155,363
614		NEXT 13,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
615		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
616		PERCENTAGE INCOME PLAN ADJUSTMENT													
617	WINTER														
618		CUSTOMER CHARGE:													704
619		ENERGY CHARGE													
620		FIRST 300 kWh, PER kWh	27,409	28,496	24,727	9,307	0	0	2,297	17,191	19,475	21,355	26,690	26,170	203,117
621		NEXT 300 kWh, PER kWh	25,239	21,089	14,653	5,094	0	0	688	13,733	17,680	20,926	26,424	25,038	170,563
622		NEXT 1,400 kWh, PER kWh	74,148	39,515	14,663	4,444	0	0	233	26,398	49,065	72,557	92,805	82,323	456,149
623		ALL EXCESS kWh, PER kWh	35,012	9,574	419	0	0	0	0	3,495	14,573	45,509	65,482	55,460	229,523
624		UNIVERSAL SERVICE													
625		FIRST 833,000 kWh, PER kWh	161,807	98,672	54,462	18,845	0	0	3,218	60,817	100,793	160,348	211,400	188,990	1,059,352
626		ALL EXCESS kWh, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
627		STATE AND LOCAL TAX RIDER													
628		FIRST 2,000 kWhs, PER kWh	126,796	89,099	54,043	18,846	0	0	3,218	57,322	86,356	114,906	146,414	133,785	830,785
629		NEXT 13,000 kWhs, PER kWh	35,012	9,574	419	0	0	0	0	3,495	14,437	45,440	64,986	55,205	228,567
630		ALL EXCESS OVER 15,000 kWhs, PER kWh	0	0	0	0	0	0	0	0	0	0	0	0	0
631		PERCENTAGE INCOME PLAN ADJUSTMENT													

CEI MONTHLY BILLING UNITS - Current Rates
Case No. 07-551-EL-AIR

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
			ACTUAL KWH [2005 AND 2006] - CYCLE											
RESIDENTIAL			2006 ACTUALS											
		Total OTHR Customers	15,448	15,587	16,510	15,918	16,844	16,736	16,596	17,520	17,609	16,796	17,308	16,191
		RS50	593,807	592,307	587,852	590,788	586,220	585,076	590,103	599,429	600,529	580,982	594,921	589,485
		RS51	24,691	25,994	31,690	28,204	34,870	35,569	34,844	36,396	36,788	35,614	35,956	28,926
		RS52	2,152	2,154	2,201	2,156	2,213	2,220	2,188	2,396	2,482	2,348	2,444	2,192
		RS55	12	12	26	14	28	30	29	32	33	29	32	22
		RS58	3,919	3,916	4,004	3,910	4,071	4,072	4,094	4,335	4,351	4,245	4,239	3,960
		RS59	11	12	22	16	26	22	49	43	19	20	29	21
		RS60	28,885	28,764	28,510	28,697	28,491	28,510	28,853	29,666	29,812	27,514	29,354	28,522
		RS61	819	857	997	894	1,054	1,055	1,001	1,051	1,056	1,006	1,044	899
		RS62	463	461	460	464	462	460	458	491	519	452	472	460
		RS65	2	2	3	2	2	2	1	2	3	2	2	3
		RS80	3,322	3,323	3,458	3,411	3,475	3,433	3,309	3,427	3,353	3,274	3,409	3,443
		RS81	91	94	114	105	124	137	130	130	135	127	126	108
		RS82	43	42	42	43	42	42	42	43	46	45	43	43
		RS85	1	1	1	1	1	1	1	1	1	1	1	1
		RS70	25,001	25,027	25,421	25,055	25,688	25,493	24,456	25,802	25,898	24,488	25,798	25,267
		RS71	424	466	546	491	583	556	553	553	546	529	555	469
		RS72	2,079	2,077	2,086	2,084	2,082	2,086	2,031	2,219	2,237	2,076	2,120	2,084
		RS75	8	8	9	8	13	12	9	10	17	9	9	7
		RS30	1,407	1,426	1,643	1,447	1,698	1,679	1,793	1,766	1,817	1,612	1,705	1,646
		RS31	10	14	22	15	29	28	30	31	32	29	29	16
		RS40	605	632	782	760	829	803	787	889	885	891	956	741
		RS41	80	90	85	97	102	97	96	100	95	101	93	78
		Total OTHR KWH	25,207,044	24,215,157	21,802,293	17,457,604	12,016,317	12,663,900	13,966,180	16,811,961	13,013,108	10,501,781	15,904,321	21,559,501
		RS50	412,261,802	355,949,963	340,034,934	311,709,160	273,178,981	321,791,935	360,900,920	493,545,712	377,216,879	275,887,111	316,550,261	363,597,995
		RS51	19,037,723	18,025,018	21,406,368	17,461,664	17,806,859	19,754,397	21,044,906	25,790,127	21,063,227	17,201,165	21,121,528	20,116,815
		RS52	3,996,065	3,613,618	3,419,403	3,198,407	2,899,053	3,663,506	4,349,164	5,344,365	4,250,589	2,985,755	3,299,279	3,586,733
		RS55	21,045	19,944	34,554	16,760	31,089	37,110	45,558	55,587	44,049	31,324	44,029	31,274
		RS58	612,643	481,759	550,276	599,985	392,872	626,221	1,067,936	1,797,148	829,465	330,341	822,847	612,218
		RS59	2,167	2,195	373	179	726	2,130	5,083	8,296	2,949	1,056	592	635
		RS60	34,776,565	31,189,926	30,191,786	26,665,852	23,052,268	24,352,126	24,836,506	29,969,223	25,564,112	21,336,118	26,885,174	30,497,658
		RS61	1,156,457	1,097,659	1,311,160	1,040,972	961,797	914,200	887,105	965,280	864,954	820,228	1,075,515	1,143,441
		RS62	998,407	877,776	831,879	744,220	610,180	692,043	687,854	865,668	735,070	551,697	712,053	843,821
		RS65	4,540	4,043	6,058	4,493	4,086	4,173	2,857	4,575	6,490	2,516	3,788	4,384
		RS80	4,948,404	5,012,180	4,043,618	3,247,395	1,677,750	1,717,565	1,783,352	2,222,543	1,675,456	1,423,021	2,616,233	4,276,811
		RS81	199,834	209,905	223,294	147,837	83,384	73,857	83,311	71,804	65,430	58,342	134,929	212,068
		RS82	164,921	153,868	120,561	93,687	57,772	66,011	61,273	72,389	55,309	51,387	86,204	120,507
		RS85	6,988	6,061	5,285	5,224	1,476	533	500	359	743	4,324	4,324	6,523
		RS70	75,209,992	74,049,569	62,647,390	48,148,842	29,327,802	25,874,609	24,251,266	28,165,346	23,887,824	23,072,052	39,677,197	60,202,882
		RS71	1,299,097	1,441,297	1,486,504	1,041,479	735,842	575,018	609,899	535,552	458,126	537,449	969,125	1,180,206
		RS72	9,099,517	8,929,519	7,404,225	5,784,207	3,536,216	3,140,776	2,896,127	3,490,401	2,915,433	2,813,390	4,531,305	6,929,445
		RS75	95,421	38,017	34,116	21,779	20,865	16,190	11,612	16,396	12,464	9,385	23,231	22,807
		RS30	1,743,470	1,423,738	1,408,641	875,905	654,119	798,848	881,000	943,053	780,675	616,900	1,037,049	1,784,288
		RS31	27,861	28,212	35,030	22,347	21,694	22,385	16,495	23,033	18,150	21,102	33,348	28,007
		RS40	697,859	675,767	714,587	470,771	263,958	263,939	261,893	344,262	262,958	210,486	417,637	650,432
		RS41	191,498	201,559	172,779	141,957	64,459	49,405	35,181	51,269	34,797	33,096	92,833	125,901

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	ACTUAL KWH (2005 AND 2006) - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	RS50	RESIDENTIAL (SHEET 10)												
2	SUMMER													
3		CUSTOMER CHARGE:						306,210	540,103	599,429	600,529	283,350		
4		ENERGY CHARGE												
5		FIRST 500 kWh, PER kWh						116,078,342	207,078,661	242,918,834	227,993,391	96,433,171		
6		NEXT 500 kWh, PER kWh						43,184,223	95,332,847	140,555,161	97,166,691	27,904,459		
7		ALL EXCESS kWh, PER kWh						20,110,558	58,489,612	109,679,717	52,056,897	6,366,181		
8		UNIVERSAL SERVICE												
9		FIRST 833,000 kWh, PER kWh						179,373,123	360,900,920	493,545,712	377,216,979	132,703,811		
10		ALL EXCESS kWh, PER kWh												
11	WINTER													
12		CUSTOMER CHARGE:	593,607	592,307	587,852	590,788	586,220	278,866				297,632	594,921	589,486
13		ENERGY CHARGE												
14		FIRST 500 kWh, PER kWh	239,863,797	229,091,987	223,842,402	219,877,558	205,706,167	102,262,025				104,226,803	218,204,196	229,869,233
15		NEXT 500 kWh, PER kWh	108,971,537	89,466,715	78,328,034	67,200,991	52,402,705	30,872,984				29,363,382	71,792,625	89,945,193
16		ALL EXCESS kWh, PER kWh	63,426,468	43,391,261	37,864,493	24,630,611	15,070,109	9,283,903				9,293,115	25,553,440	43,783,568
17		UNIVERSAL SERVICE												
18		FIRST 833,000 kWh, PER kWh	412,251,802	355,948,963	340,034,934	311,709,160	273,178,981	142,418,812				142,983,300	316,550,261	353,597,995
19		ALL EXCESS kWh, PER kWh												
20														
21	RS51	RESIDENTIAL (SHEET 10) - PIP												
22	SUMMER													
23		CUSTOMER CHARGE:						18,198	34,944	38,396	38,768	19,225		
24		ENERGY CHARGE												
25		FIRST 500 kWh, PER kWh						7,371,287	13,807,690	16,023,327	14,320,450	6,735,379		
26		NEXT 500 kWh, PER kWh						2,369,587	5,286,791	7,166,055	5,254,946	1,807,268		
27		ALL EXCESS kWh, PER kWh						700,787	1,950,425	3,600,745	1,517,831	366,625		
28		UNIVERSAL SERVICE												
29		FIRST 833,000 kWh, PER kWh						10,441,681	21,044,906	25,790,127	21,093,227	8,909,272		
30		ALL EXCESS kWh, PER kWh												
31		PERCENTAGE INCOME PLAN ADJUSTMENT												
32	WINTER													
33		CUSTOMER CHARGE:	24,691	25,994	31,690	28,204	34,870	17,371				16,389	35,956	28,926
34		ENERGY CHARGE												
35		FIRST 500 kWh, PER kWh	10,883,294	11,046,824	13,439,205	11,719,887	13,538,919	6,918,338				6,153,412	14,294,576	12,320,414
36		NEXT 500 kWh, PER kWh	5,272,068	4,969,299	5,306,011	4,183,406	3,519,520	1,994,508				1,753,818	5,061,033	5,234,918
37		ALL EXCESS kWh, PER kWh	2,882,361	2,408,895	2,661,152	1,558,371	748,420	399,890				384,663	1,765,920	2,560,483
38		UNIVERSAL SERVICE												
39		FIRST 833,000 kWh, PER kWh	19,037,723	18,025,018	21,406,368	17,461,664	17,806,859	9,312,736				8,291,830	21,121,528	20,115,815
40		ALL EXCESS kWh, PER kWh												
41		PERCENTAGE INCOME PLAN ADJUSTMENT												
42														
43	RS52	RESIDENTIAL (SHEET 10)												
44	SUMMER													
45		CUSTOMER CHARGE:						1,461	2,188	2,396	2,452	838		
46		METER CHARGE TIME-OF-DAY											843	
47		METER CHARGE NON-TIME OF DAY											1,606	
48		OPTIONAL LOAD MANAGEMENT RATE												
49		ENERGY CHARGE												
50		FIRST 500 kWh, PER kWh						715,496	1,019,866	1,100,866	1,103,376	362,229		
51		NEXT 500 kWh, PER kWh						582,818	825,240	943,398	859,954	215,347		
52		ALL EXCESS kWh, PER kWh						461,940	698,827	872,487	646,211	88,711		
53		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)						901,246	1,805,431	2,427,614	1,841,048	295,029		
54		UNIVERSAL SERVICE												
55		FIRST 833,000 kWh, PER kWh						2,641,600	4,349,164	5,344,365	4,250,589	961,326		
56		ALL EXCESS kWh, PER kWh												
57	WINTER													
58		CUSTOMER CHARGE:	2,152	2,154	2,201	2,156	2,213	759				1,510	2,444	2,192
59		METER CHARGE TIME-OF-DAY											843	
60		METER CHARGE NON-TIME OF DAY											1,606	
61		OPTIONAL LOAD MANAGEMENT RATE												
62		ENERGY CHARGE												
63		FIRST 500 kWh, PER kWh	1,061,240	1,060,252	1,074,662	1,051,323	1,072,148	366,498				672,990	1,103,716	1,077,254
64		NEXT 500 kWh, PER kWh	755,350	686,889	666,423	625,508	615,040	244,182				449,542	694,305	722,395
65		ALL EXCESS kWh, PER kWh	440,147	393,223	328,019	298,204	302,535	112,119				275,833	334,402	389,141
66		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	1,739,328	1,473,254	1,350,299	1,223,372	909,330	299,107				632,065	1,166,856	1,387,943
67		UNIVERSAL SERVICE												
68		FIRST 833,000 kWh, PER kWh	3,996,065	3,613,618	3,419,403	3,196,407	2,899,053	1,021,906				2,024,430	3,299,279	3,586,733
69		ALL EXCESS kWh, PER kWh												
70														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	ACTUAL KWH (2005 AND 2006) - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
71	RS55	RESIDENTIAL (SHEET 10) -PIP												
72	SUMMER													
73		CUSTOMER CHARGE:						15	29	32	33	19		
74		METER CHARGE TIME-OF-DAY											5	
75		METER CHARGE NON-TIME OF DAY											27	
76		OPTIONAL LOAD MANAGEMENT RATE												
77		ENERGY CHARGE												
78		FIRST 500 kWh, PER kWh						7,009	13,151	14,690	14,451	7,186		
79		NEXT 500 kWh, PER kWh						5,010	9,736	11,617	11,577	4,365		
80		ALL EXCESS kWh, PER kWh						2,264	4,332	6,643	5,459	889		
81		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)						5,198	18,329	22,537	12,562	5,739		
82		UNIVERSAL SERVICE												
83		FIRST 833,000 kWh, PER kWh						19,481	45,558	55,587	44,049	18,179		
84		ALL EXCESS kWh, PER kWh												
85		PERCENTAGE INCOME PLAN ADJUSTMENT												
86	WINTER													
87		CUSTOMER CHARGE:	12	12	26	14	28	15				10	32	22
88		METER CHARGE TIME-OF-DAY											5	
89		METER CHARGE NON-TIME OF DAY											27	
90		OPTIONAL LOAD MANAGEMENT RATE												
91		ENERGY CHARGE												
92		FIRST 500 kWh, PER kWh	5,667	5,886	12,297	6,691	13,116	6,971				5,000	15,513	9,911
93		NEXT 500 kWh, PER kWh	3,288	3,906	7,327	3,362	6,836	4,125				3,538	9,779	6,395
94		ALL EXCESS kWh, PER kWh	1,013	1,816	3,590	1,026	2,294	1,117				1,621	3,747	3,164
95		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	11,077	8,336	11,340	5,681	8,843	5,416				2,988	14,990	11,804
96		UNIVERSAL SERVICE												
97		FIRST 833,000 kWh, PER kWh	21,045	19,944	34,554	16,760	31,089	17,629				13,145	44,029	31,274
98		ALL EXCESS kWh, PER kWh												
99		PERCENTAGE INCOME PLAN ADJUSTMENT												
100														
101	RS58	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)												
102	SUMMER													
103		CUSTOMER CHARGE:						2,503	4,094	4,336	4,351	1,810		
104		ENERGY CHARGE												
105		FOR ALL kWh, PER kWh						394,607	1,067,936	1,797,148	829,465	126,919		
106		UNIVERSAL SERVICE												
107		FIRST 833,000 kWh, PER kWh						394,607	1,067,936	1,797,148	829,465	126,919		
108		ALL EXCESS kWh, PER kWh												
109	WINTER													
110		CUSTOMER CHARGE:	3,919	3,916	4,004	3,910	4,071	1,569				2,435	4,239	3,980
111		ENERGY CHARGE												
112		FOR ALL kWh, PER kWh	612,643	481,759	550,276	599,985	392,872	231,614				203,422	822,847	612,218
113		UNIVERSAL SERVICE												
114		FIRST 833,000 kWh, PER kWh	612,643	481,759	550,276	599,985	392,872	231,614				203,422	822,847	612,218
115		ALL EXCESS kWh, PER kWh												
116														
117	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11) -PIP												
118	SUMMER													
119		CUSTOMER CHARGE:						20	49	43	19	6		
120		ENERGY CHARGE												
121		FOR ALL kWh, PER kWh						2,130	5,083	8,296	2,949	501		
122		UNIVERSAL SERVICE												
123		FIRST 833,000 kWh, PER kWh						2,130	5,083	8,296	2,949	501		
124		ALL EXCESS kWh, PER kWh												
125		PERCENTAGE INCOME PLAN ADJUSTMENT												
126	WINTER													
127		CUSTOMER CHARGE:	11	12	22	16	26	2				14	29	21
128		ENERGY CHARGE												
129		FOR ALL kWh, PER kWh	2,157	2,195	373	179	726	-				557	592	635
130		UNIVERSAL SERVICE												
131		FIRST 833,000 kWh, PER kWh	2,157	2,195	373	179	726	-				557	592	635
132		ALL EXCESS kWh, PER kWh												
133		PERCENTAGE INCOME PLAN ADJUSTMENT												

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			ACTUAL KWH (2005 AND 2006) - CYCLE											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
134														
135	RS60	RESIDENTIAL WATER HEATING (SHEET 12)												
136	SUMMER													
137		CUSTOMER CHARGE:						19,520	26,853	29,666	29,812	9,282		
138		ENERGY CHARGE												
139		FIRST 500 kWh, PER kWh						8,655,004	11,593,939	12,960,469	12,796,625	3,803,293		
140		NEXT 500 kWh, PER kWh						8,629,920	13,234,620	17,029,178	12,786,607	2,838,638		
141		ALL EXCESS kWh, PER kWh							6,747	(424)	880	5,299		
142		UNIVERSAL SERVICE												
143		FIRST 833,000 kWh, PER kWh						17,284,924	24,835,506	29,989,223	25,584,112	6,647,230		
144		ALL EXCESS kWh, PER kWh												
145	WINTER													
146		CUSTOMER CHARGE:	28,885	28,764	28,510	28,697	28,491	8,990				18,232	29,354	28,522
147		ENERGY CHARGE												
148		FIRST 500 kWh, PER kWh	13,220,626	12,992,026	12,829,596	12,824,211	12,422,014	3,876,107				7,748,945	12,840,951	12,875,001
149		NEXT 500 kWh, PER kWh	9,606,626	8,640,101	8,428,529	7,633,693	6,821,681	2,080,744				4,300,820	7,885,279	8,659,799
150		ALL EXCESS kWh, PER kWh	11,949,313	9,557,799	8,923,562	6,007,948	3,808,573	1,110,351				2,639,123	6,168,944	8,962,858
151		UNIVERSAL SERVICE												
152		FIRST 833,000 kWh, PER kWh	34,776,565	31,189,926	30,181,786	26,665,852	23,052,286	7,067,202				14,688,888	26,895,174	30,497,658
153		ALL EXCESS kWh, PER kWh												
154	RS61	RESIDENTIAL WATER HEATING (SHEET 12) -PIP												
155	SUMMER													
156		CUSTOMER CHARGE:						611	1,001	1,051	1,056	403		
157		ENERGY CHARGE												
158		FIRST 500 kWh, PER kWh						279,798	443,654	463,665	456,879	176,413		
159		NEXT 500 kWh, PER kWh						263,915	443,451	501,615	408,075	122,284		
160		ALL EXCESS kWh, PER kWh							-	-	-	716		
161		UNIVERSAL SERVICE												
162		FIRST 833,000 kWh, PER kWh						543,713	887,105	965,280	864,954	299,413		
163		ALL EXCESS kWh, PER kWh												
164		PERCENTAGE INCOME PLAN ADJUSTMENT												
165	WINTER													
166		CUSTOMER CHARGE:	819	857	997	894	1,064	444				603	1,044	899
167		ENERGY CHARGE												
168		FIRST 500 kWh, PER kWh	392,802	404,869	468,538	419,690	460,496	200,895				254,951	468,650	418,590
169		NEXT 500 kWh, PER kWh	305,444	290,551	345,344	295,332	284,334	113,550				164,269	301,706	302,311
170		ALL EXCESS kWh, PER kWh	458,211	402,239	497,278	325,950	196,965	56,042				101,595	305,159	422,540
171		UNIVERSAL SERVICE												
172		FIRST 833,000 kWh, PER kWh	1,158,457	1,097,659	1,311,160	1,040,972	961,797	370,487				520,815	1,075,515	1,143,441
173		ALL EXCESS kWh, PER kWh												
174		PERCENTAGE INCOME PLAN ADJUSTMENT												
175	RS62	RESIDENTIAL WATER HEATING (SHEET 12)												
176	SUMMER													
177		CUSTOMER CHARGE:						301	453	491	519	176		
178		METER CHARGE TIME-OF-DAY											147	
179		METER CHARGE NON-TIME OF DAY											325	
180		OPTIONAL LOAD MANAGEMENT RATE												
181		ENERGY CHARGE												
182		FIRST 500 kWh, PER kWh						147,237	201,608	227,038	228,728	72,502		
183		NEXT 500 kWh, PER kWh						119,844	161,203	192,417	182,433	49,888		
184		ALL EXCESS kWh, PER kWh						82,081	125,223	159,500	118,647	16,852		
185		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)						122,020	199,820	266,713	205,262	37,030		
186		UNIVERSAL SERVICE												
187		FIRST 833,000 kWh, PER kWh						471,182	687,854	865,668	735,070	176,072		
188		ALL EXCESS kWh, PER kWh												
189	WINTER													
190		CUSTOMER CHARGE:	463	461	460	464	462	159				276	472	460
191		METER CHARGE TIME-OF-DAY											147	
192		METER CHARGE NON-TIME OF DAY											325	
193		OPTIONAL LOAD MANAGEMENT RATE												
194		ENERGY CHARGE												
195		FIRST 500 kWh, PER kWh	229,587	228,511	226,181	227,085	224,731	78,348				128,943	226,935	225,410
196		NEXT 500 kWh, PER kWh	197,066	183,434	180,520	178,349	163,613	60,522				98,734	173,618	186,808
197		ALL EXCESS kWh, PER kWh	164,194	140,178	120,604	101,474	79,785	34,242				51,159	101,827	132,566
198		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	407,558	327,653	304,574	237,312	142,051	47,749				96,789	209,673	296,037
199		UNIVERSAL SERVICE												
200		FIRST 833,000 kWh, PER kWh	998,407	677,776	631,879	744,220	610,100	220,661				375,825	712,053	843,821
201		ALL EXCESS kWh, PER kWh												

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			ACTUAL KWH (2005 AND 2006) - CYCLE											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
202	RS65	RESIDENTIAL WATER HEATING (SHEET 12) - PIP												
203	SUMMER													
204		CUSTOMER CHARGE:						1	1	2	3	1		
205		METER CHARGE TIME-OF-DAY											1	
206		METER CHARGE NON-TIME OF DAY											1	
207		OPTIONAL LOAD MANAGEMENT RATE												
208		ENERGY CHARGE												
209		FIRST 500 kWh, PER kWh						500	500	1,000	1,400	417		
210		NEXT 500 kWh, PER kWh						500	500	1,000	1,400	416		
211		ALL EXCESS kWh, PER kWh						338	563	963	921	219		
212		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)						1,159	1,294	1,613	2,769			
213		UNIVERSAL SERVICE												
214		FIRST 833,000 kWh, PER kWh						2,497	2,857	4,576	6,490	1,052		
215		ALL EXCESS kWh, PER kWh												
216		PERCENTAGE INCOME PLAN ADJUSTMENT												
217	WINTER													
218		CUSTOMER CHARGE:	2	2	3	2	2	1				1	2	3
219		METER CHARGE TIME-OF-DAY											1	
220		METER CHARGE NON-TIME OF DAY											1	
221		OPTIONAL LOAD MANAGEMENT RATE -PIP												
222		ENERGY CHARGE												
223		FIRST 500 kWh, PER kWh	1,000	1,000	1,441	1,000	1,000	500				500	1,000	1,500
224		NEXT 500 kWh, PER kWh	1,000	1,000	1,000	1,000	1,000	500				500	1,000	1,062
225		ALL EXCESS kWh, PER kWh	425	651	1,325	938	988	275				75	751	986
226		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	2,115	1,392	2,291	1,555	1,098	401				389	1,037	844
227		UNIVERSAL SERVICE												
228		FIRST 833,000 kWh, PER kWh	4,540	4,043	6,058	4,493	4,086	1,676				1,464	3,788	4,384
229		ALL EXCESS kWh, PER kWh												
230		PERCENTAGE INCOME PLAN ADJUSTMENT												
231														
232	RS80	RESIDENTIAL SPACE HEATING (SHEET 13)												
233	SUMMER													
234		CUSTOMER CHARGE:						2,734	3,309	3,427	3,353	544		
235		ENERGY CHARGE												
236		FIRST 500 kWh, PER kWh						934,492	1,143,435	1,304,090	1,124,429	204,172		
237		NEXT 500 kWh, PER kWh						363,436	639,517	916,453	551,027	131,517		
238		ALL EXCESS kWh, PER kWh							-			346		
239		UNIVERSAL SERVICE												
240		FIRST 833,000 kWh, PER kWh						1,297,928	1,783,352	2,222,543	1,675,456	336,135		
241		ALL EXCESS kWh, PER kWh												
242		STATE AND LOCAL TAX RIDER												
243		FIRST 2,000 kWhs, PER kWh						1,266,864	1,730,644	2,144,472	1,628,311	328,259		
244		NEXT 13,000 kWhs, PER kWh						31,064	52,708	78,071	49,145	9,876		
245		ALL EXCESS OVER 15,000 kWhs, PER kWh						-						
246	WINTER													
247		CUSTOMER CHARGE:	3,322	3,323	3,468	3,411	3,475	699				2,630	3,409	3,443
248		ENERGY CHARGE												
249		FIRST 500 kWh, PER kWh	1,504,469	1,497,637	1,491,676	1,434,247	1,123,954	251,638				802,224	1,367,459	1,515,360
250		NEXT 500 kWh, PER kWh	1,246,457	1,230,645	1,059,023	900,611	331,362	100,966				185,133	690,831	1,173,002
251		ALL EXCESS kWh, PER kWh	2,197,476	2,283,698	1,492,919	912,537	222,444	67,033				99,529	557,943	1,588,459
252		UNIVERSAL SERVICE												
253		FIRST 833,000 kWh, PER kWh	4,948,404	5,012,180	4,043,618	3,247,395	1,677,760	419,637				1,088,886	2,616,233	4,276,811
254		ALL EXCESS kWh, PER kWh												
255		STATE AND LOCAL TAX RIDER												
256		FIRST 2,000 kWhs, PER kWh	4,050,379	4,052,659	3,466,332	2,975,317	1,637,405	406,458				1,067,659	2,486,587	3,770,269
257		NEXT 13,000 kWhs, PER kWh	897,996	958,278	577,217	266,818	40,355	11,179				19,227	129,986	506,542
258		ALL EXCESS OVER 15,000 kWhs, PER kWh	29	1,245	1,069	5,260	-	-					-	-
259														
260	RS81	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP												
261	SUMMER													
262		CUSTOMER CHARGE:						99	130	130	135	76		
263		ENERGY CHARGE												
264		FIRST 500 kWh, PER kWh						37,348	44,935	47,273	45,723	22,238		
265		NEXT 500 kWh, PER kWh						16,721	18,376	24,531	15,612	4,233		
266		ALL EXCESS kWh, PER kWh									4,095			
267		UNIVERSAL SERVICE												
268		FIRST 833,000 kWh, PER kWh						54,069	83,311	71,804	65,430	26,471		
269		ALL EXCESS kWh, PER kWh												
270		STATE AND LOCAL TAX RIDER												
271		FIRST 2,000 kWhs, PER kWh						54,069	82,890	71,095	65,052	26,471		
272		NEXT 13,000 kWhs, PER kWh						-	421	709	378			
273		ALL EXCESS OVER 15,000 kWhs, PER kWh												
274		PERCENTAGE INCOME PLAN ADJUSTMENT												
275	WINTER													
276		CUSTOMER CHARGE:	91	94	114	105	124	38				51	126	108
277		ENERGY CHARGE												
278		FIRST 500 kWh, PER kWh	43,716	44,290	54,675	49,617	50,821	14,580				20,500	54,912	52,956
279		NEXT 500 kWh, PER kWh	39,407	41,338	48,872	39,567	28,440	4,232				7,792	37,557	45,530
280		ALL EXCESS kWh, PER kWh	116,571	124,277	119,747	58,653	9,123	976				3,579	42,460	113,582
281		UNIVERSAL SERVICE												
282		FIRST 833,000 kWh, PER kWh	199,694	209,905	223,294	147,637	83,384	19,788				31,871	134,929	212,068
283		ALL EXCESS kWh, PER kWh												
284		STATE AND LOCAL TAX RIDER												
285		FIRST 2,000 kWhs, PER kWh	144,256	151,069	171,373	136,070	83,289	19,788				31,296	125,935	164,442
286		NEXT 13,000 kWhs, PER kWh	55,438	58,836	51,921	11,767	95	-				575	8,994	47,626
287		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-						-
288		PERCENTAGE INCOME PLAN ADJUSTMENT												
289														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	ACTUAL KWH (2005 AND 2006) - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
290	RS82	RESIDENTIAL SPACE HEATING (SHEET 13)												
291	SUMMER													
292		CUSTOMER CHARGE:						28	42	43	48	13		
293		METER CHARGE TIME-OF-DAY											20	
294		METER CHARGE NON-TIME OF DAY											21	
295		OPTIONAL LOAD MANAGEMENT RATE												
296		ENERGY CHARGE												
297		FIRST 500 kWh, PER kWh						13,441	18,652	20,399	19,601	5,482		
298		NEXT 500 kWh, PER kWh						13,615	20,570	25,471	20,340	4,523		
299		ALL EXCESS kWh, PER kWh						13,146	22,051	28,499	15,168	5,677		
300		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)												
301		UNIVERSAL SERVICE												
302		FIRST 833,000 kWh, PER kWh						42,202	61,273	72,369	55,309	15,682		
303		ALL EXCESS kWh, PER kWh												
304		STATE AND LOCAL TAX RIDER												
305		FIRST 2,000 kWhs, PER kWh						36,887	48,937	59,060	49,951	12,363		
306		NEXT 13,000 kWhs, PER kWh						5,515	12,336	13,309	5,358	3,319		
307		ALL EXCESS OVER 15,000 kWhs, PER kWh						-						
308	WINTER													
309		CUSTOMER CHARGE:	43	42	42	43	42	14				32	43	43
310		METER CHARGE TIME-OF-DAY											20	
311		METER CHARGE NON-TIME OF DAY											21	
312		OPTIONAL LOAD MANAGEMENT RATE												
313		ENERGY CHARGE												
314		FIRST 500 kWh, PER kWh	21,500	20,959	20,567	20,855	20,440	6,732				13,945	20,392	20,901
315		NEXT 500 kWh, PER kWh	19,385	17,507	16,311	15,720	13,290	4,596				8,627	15,286	17,066
316		ALL EXCESS kWh, PER kWh	34,105	33,643	22,218	19,495	7,547	3,630				5,590	16,612	24,283
317		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	89,931	81,779	61,465	37,817	16,495	8,851				7,343	33,914	58,257
318		UNIVERSAL SERVICE												
319		FIRST 833,000 kWh, PER kWh	73,790	68,197	117,449	42,147	55,727	22,295				35,705	86,204	112,882
320		ALL EXCESS kWh, PER kWh												
321		STATE AND LOCAL TAX RIDER												
322		FIRST 2,000 kWhs, PER kWh	29,726	28,365	68,355	25,315	49,367	14,500				34,613	62,400	64,916
323		NEXT 13,000 kWhs, PER kWh	44,064	39,832	49,094	16,832	6,360	7,795				1,092	23,604	47,968
324		ALL EXCESS OVER 15,000 kWhs, PER kWh												
325														
326	RS85	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP												
327	SUMMER													
328		CUSTOMER CHARGE:						1	1	1	1			
329		METER CHARGE TIME-OF-DAY												
330		METER CHARGE NON-TIME OF DAY											1	
331		OPTIONAL LOAD MANAGEMENT RATE												
332		ENERGY CHARGE												
333		FIRST 500 kWh, PER kWh						500	500	359	500			
334		NEXT 500 kWh, PER kWh						33	-		243			
335		ALL EXCESS kWh, PER kWh							-					
336		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)												
337		UNIVERSAL SERVICE												
338		FIRST 833,000 kWh, PER kWh							500	359	743			
339		ALL EXCESS kWh, PER kWh												
340		STATE AND LOCAL TAX RIDER												
341		FIRST 2,000 kWhs, PER kWh							500	359	743			
342		NEXT 13,000 kWhs, PER kWh												
343		ALL EXCESS OVER 15,000 kWhs, PER kWh												
344		PERCENTAGE INCOME PLAN ADJUSTMENT												
345	WINTER													
346		CUSTOMER CHARGE:	1	1	1	1	1					1	1	1
347		METER CHARGE TIME-OF-DAY												
348		METER CHARGE NON-TIME OF DAY											1	
349		OPTIONAL LOAD MANAGEMENT RATE												
350		ENERGY CHARGE												
351		FIRST 500 kWh, PER kWh	500	500	500	500	500					500	500	500
352		NEXT 500 kWh, PER kWh	500	500	500	500	463					500	500	500
353		ALL EXCESS kWh, PER kWh	825	850	850	363						863	963	550
354		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	5,163	4,231	3,585	3,861	513					2,361	2,361	4,973
355		UNIVERSAL SERVICE												
356		FIRST 833,000 kWh, PER kWh											4,324	
357		ALL EXCESS kWh, PER kWh												
358		STATE AND LOCAL TAX RIDER												
359		FIRST 2,000 kWhs, PER kWh											2,000	
360		NEXT 13,000 kWhs, PER kWh											2,324	
361		ALL EXCESS OVER 15,000 kWhs, PER kWh												
362		PERCENTAGE INCOME PLAN ADJUSTMENT												
363														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			ACTUAL KWH (2005 AND 2006) - CYCLE											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
364	RS70	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)												
365	SUMMER													
366		CUSTOMER CHARGE:						16,861	24,456	25,802	25,898	8,650		
367		ENERGY CHARGE												
368		FIRST 500 kWh, PER kWh						7,644,380	10,721,450	11,492,729	11,270,161	3,699,982		
369		NEXT 100 kWh, PER kWh						9,122,555	13,527,503	16,665,865	12,608,251	3,731,121		
370		NEXT 400 kWh, PER kWh							2,313	6,752	6,101	4,867		
371		ALL EXCESS kWh, PER kWh									13,311	484		
372		UNIVERSAL SERVICE												
373		FIRST 833,000 kWh, PER kWh						16,766,945	24,251,266	28,165,346	23,897,824	7,436,454		
374		ALL EXCESS kWh, PER kWh												
375		STATE AND LOCAL TAX RIDER												
376		FIRST 2,000 kWhs, PER kWh						16,075,419	22,987,182	26,377,458	22,918,147	7,236,920		
377		NEXT 13,000 kWhs, PER kWh						652,133	1,218,963	1,739,239	939,398	199,534		
378		ALL EXCESS OVER 15,000 kWh, per kWh						39,393	45,121	48,649	40,279			
379	WINTER													
380		CUSTOMER CHARGE:	25,001	25,027	25,421	25,055	25,688	8,632				15,838	25,796	25,267
381		ENERGY CHARGE												
382		FIRST 500 kWh, PER kWh	12,166,304	12,130,674	12,258,868	12,008,261	11,750,584	3,935,021				6,859,966	12,019,940	12,157,998
383		NEXT 100 kWh, PER kWh	2,384,707	2,375,468	2,388,626	2,291,189	2,056,570	669,816				1,088,829	2,262,285	2,362,877
384		NEXT 400 kWh, PER kWh	9,267,512	9,192,216	9,134,853	8,480,231	6,707,399	2,092,059				3,580,653	8,017,946	9,018,010
385		ALL EXCESS kWh, PER kWh	51,391,469	50,351,311	38,865,043	25,369,161	8,813,249	2,410,768				4,106,150	17,377,026	38,663,997
386		UNIVERSAL SERVICE												
387		FIRST 833,000 kWh, PER kWh	75,209,992	74,049,669	62,547,390	48,148,842	29,327,802	9,106,669				15,635,598	39,677,197	60,202,882
388		ALL EXCESS kWh, PER kWh												
389		STATE AND LOCAL TAX RIDER												
390		FIRST 2,000 kWhs, PER kWh	43,757,765	43,277,089	42,053,475	37,761,089	27,760,225	8,714,697				14,964,538	34,238,227	41,355,163
391		NEXT 13,000 kWhs, PER kWh	31,284,534	30,566,781	20,483,048	10,310,861	1,539,490	387,852				671,060	5,388,475	18,735,105
392		ALL EXCESS OVER 15,000 kWh, per kWh	167,693	205,799	110,867	76,892	28,087	4,120					50,495	112,614
393														
394	RS71	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14) -PIP												
395	SUMMER													
396		CUSTOMER CHARGE:						362	553	553	546	183		
397		ENERGY CHARGE												
398		FIRST 500 kWh, PER kWh						170,775	237,421	240,908	231,905	76,985		
399		NEXT 100 kWh, PER kWh						206,589	285,252	294,644	226,039	69,723		
400		NEXT 400 kWh, PER kWh							3,075		80	361		
401		ALL EXCESS kWh, PER kWh							4,151		102	50		
402		UNIVERSAL SERVICE												
403		FIRST 833,000 kWh, PER kWh						377,364	509,899	535,552	458,126	147,119		
404		ALL EXCESS kWh, PER kWh												
405		STATE AND LOCAL TAX RIDER												
406		FIRST 2,000 kWhs, PER kWh						364,575	484,190	509,191	446,999	142,825		
407		NEXT 13,000 kWhs, PER kWh						12,589	25,709	28,361	11,127	4,294		
408		ALL EXCESS OVER 15,000 kWh, per kWh						-						
409		PERCENTAGE INCOME PLAN ADJUSTMENT												
410	WINTER													
411		CUSTOMER CHARGE:	424	466	545	491	583	194				346	555	469
412		ENERGY CHARGE												
413		FIRST 500 kWh, PER kWh	208,502	226,552	263,193	240,919	276,864	89,316				154,418	255,624	221,728
414		NEXT 100 kWh, PER kWh	40,820	44,167	51,773	46,756	49,730	16,017				27,700	49,294	43,266
415		NEXT 400 kWh, PER kWh	159,470	172,003	201,615	178,735	164,297	45,463				90,465	179,562	168,680
416		ALL EXCESS kWh, PER kWh	890,305	998,575	969,923	575,069	244,951	46,868				117,747	484,645	748,533
417		UNIVERSAL SERVICE												
418		FIRST 833,000 kWh, PER kWh	1,299,097	1,441,297	1,486,504	1,041,479	735,842	197,864				390,330	969,125	1,180,206
419		ALL EXCESS kWh, PER kWh												
420		STATE AND LOCAL TAX RIDER												
421		FIRST 2,000 kWhs, PER kWh	763,920	820,068	944,168	791,398	681,878	188,766				361,809	780,766	795,227
422		NEXT 13,000 kWhs, PER kWh	535,177	621,229	542,336	250,081	53,964	8,868				28,521	188,359	384,979
423		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-						-
424		PERCENTAGE INCOME PLAN ADJUSTMENT												
425														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	ACTUAL KWH (2005 AND 2006) - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
426	RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14)												
427	SUMMER													
428		CUSTOMER CHARGE:						1,090	2,031	2,219	2,237	1,027		
429		METER CHARGE TIME-OF-DAY											981	
430		METER CHARGE NON-TIME-OF-DAY											1,140	
431		OPTIONAL LOAD MANAGEMENT RATE												
432		ENERGY CHARGE												
433		FIRST 500 kWh, PER kWh						539,851	947,791	1,023,804	1,024,023	490,274		
434		NEXT 100 kWh, PER kWh						754,984	1,235,915	1,452,653	1,234,533	557,071		
435		NEXT 400 kWh, PER kWh						376,227	712,421	1,013,944	658,877	227,425		
436		ALL EXCESS kWh, PER kWh												
437		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)												
438		UNIVERSAL SERVICE												
439		FIRST 833,000 kWh, PER kWh						1,662,162	2,896,127	3,490,401	2,915,433	1,274,770		
440		ALL EXCESS kWh, PER kWh												
441		STATE AND LOCAL TAX RIDER												
442		FIRST 2,000 kWhs, PER kWh						1,492,926	2,584,130	3,033,592	2,653,164	1,203,456		
443		NEXT 13,000 kWhs, PER kWh						169,236	311,997	456,809	282,269	71,314		
444		ALL EXCESS OVER 15,000 kWh, per kWh						-	-	-				
445	WINTER													
446		CUSTOMER CHARGE:	2,079	2,077	2,086	2,084	2,082	996				1,049	2,120	2,084
447		METER CHARGE TIME-OF-DAY											981	
448		METER CHARGE NON-TIME-OF-DAY											1,140	
449		OPTIONAL LOAD MANAGEMENT RATE												
450		ENERGY CHARGE												
451		FIRST 500 kWh, PER kWh	1,034,761	1,033,694	1,034,621	1,032,252	1,026,743	490,777				479,993	1,031,687	1,036,758
452		NEXT 100 kWh, PER kWh	206,095	205,902	206,261	204,895	200,266	94,787				92,805	202,963	206,471
453		NEXT 400 kWh, PER kWh	807,466	808,586	750,604	761,705	711,963	322,880				315,818	759,886	799,542
454		ALL EXCESS kWh, PER kWh	2,241,924	2,293,947	1,750,013	1,554,550	786,961	265,432				326,484	1,103,251	1,865,066
455		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	4,809,271	4,589,398	3,622,726	2,210,805	809,262	284,738				323,520	1,439,518	3,021,908
456		UNIVERSAL SERVICE												
457		FIRST 833,000 kWh, PER kWh	9,099,617	8,929,519	7,404,225	5,784,207	3,535,215	1,478,614				1,538,620	4,531,305	6,929,445
458		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-
459		STATE AND LOCAL TAX RIDER												
460		FIRST 2,000 kWhs, PER kWh	4,065,676	4,051,787	4,001,794	3,846,307	3,117,172	1,363,781				1,375,511	3,538,028	3,977,700
461		NEXT 13,000 kWhs, PER kWh	5,025,183	4,857,734	3,393,002	1,937,900	418,043	114,833				163,109	990,742	2,946,582
462		ALL EXCESS OVER 15,000 kWh, per kWh	8,656	19,998	9,429	-	-	-					2,535	5,163
463														
464	RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEET 14) - PIP												
465	SUMMER													
466		CUSTOMER CHARGE:						7	9	10	17	5		
467		METER CHARGE TIME-OF-DAY											5	
468		METER CHARGE NON-TIME-OF-DAY											4	
469		OPTIONAL LOAD MANAGEMENT RATE												
470		ENERGY CHARGE												
471		FIRST 500 kWh, PER kWh						3,360	4,176	4,718	4,300	2,500		
472		NEXT 100 kWh, PER kWh						4,732	5,560	7,062	5,442	2,460		
473		NEXT 400 kWh, PER kWh						901	1,876	4,816	2,722	421		
474		ALL EXCESS kWh, PER kWh												
475		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)												
476		UNIVERSAL SERVICE												
477		FIRST 833,000 kWh, PER kWh						8,998	11,612	16,396	12,464	5,381		
478		ALL EXCESS kWh, PER kWh												
479		STATE AND LOCAL TAX RIDER												
480		FIRST 2,000 kWhs, PER kWh						8,993	11,235	13,076	11,657	5,381		
481		NEXT 13,000 kWhs, PER kWh						-	377	3,320	807			
482		ALL EXCESS OVER 15,000 kWh, per kWh												
483		PERCENTAGE INCOME PLAN ADJUSTMENT												
484	WINTER													
485		CUSTOMER CHARGE:	8	8	9	8	13	5				4	9	7
486		METER CHARGE TIME-OF-DAY											5	
487		METER CHARGE NON-TIME-OF-DAY											4	
488		OPTIONAL LOAD MANAGEMENT RATE												
489		ENERGY CHARGE												
490		FIRST 500 kWh, PER kWh	3,617	3,783	4,500	3,617	6,215	2,500				983	4,500	3,417
491		NEXT 100 kWh, PER kWh	723	757	900	723	1,200	500				196	900	683
492		NEXT 400 kWh, PER kWh	2,840	2,950	3,463	2,839	4,245	1,625				786	3,600	2,571
493		ALL EXCESS kWh, PER kWh	7,902	6,740	8,765	5,627	6,243	1,765				1,588	7,400	5,606
494		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	21,339	28,787	16,488	9,179	2,962	797				451	6,831	10,530
495		UNIVERSAL SERVICE												
496		FIRST 833,000 kWh, PER kWh	36,421	38,017	34,116	21,779	20,865	7,187				4,004	23,231	22,807
497		ALL EXCESS kWh, PER kWh												
498		STATE AND LOCAL TAX RIDER												
499		FIRST 2,000 kWhs, PER kWh	13,634	12,490	16,868	12,543	17,496	6,817				3,775	16,174	13,051
500		NEXT 13,000 kWhs, PER kWh	22,787	25,527	17,248	9,236	3,367	370				229	7,057	9,756
501		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-						-
502		PERCENTAGE INCOME PLAN ADJUSTMENT												
503														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	ACTUAL KWH (2005 AND 2006) - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
504	RS36	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT (SHEET 13)												
505		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEATING												
506	SUMMER													
507		CUSTOMER CHARGE:						1,563	1,793	1,766	1,817	30		
508		ENERGY CHARGE												
509		FIRST 300 kWh, PER kWh						375,365	417,369	417,636	424,364	8,035		
510		NEXT 300 kWh, PER kWh						219,445	272,724	291,061	237,672	3,226		
511		NEXT 1,400 kWh, PER kWh						130,501	188,562	228,011	116,308	803		
512		NEXT 300 kWh, PER kWh						920	597	1,759	944			
513		ALL EXCESS kWh, PER kWh						2,667	1,648	4,586	1,368			
514		UNIVERSAL SERVICE												
515		FIRST 833,000 kWh, PER kWh						728,918	881,000	943,053	780,676	10,064		
516		ALL EXCESS kWh, PER kWh												
517		STATE AND LOCAL TAX RIDER												
518		FIRST 2,000 kWhs, PER kWh						725,378	878,655	936,708	778,364	10,064		
519		NEXT 13,000 kWhs, PER kWh						3,540	2,345	6,345	2,312			
520		ALL EXCESS OVER 15,000 kWhs, PER kWh						-	-	-				
521	WINTER													
522		CUSTOMER CHARGE:	1,407	1,428	1,643	1,447	1,598	116				1,582	1,705	1,646
523		ENERGY CHARGE												
524		FIRST 300 kWh, PER kWh	358,194	325,476	421,112	344,384	387,351	29,284				371,841	425,726	421,188
525		NEXT 300 kWh, PER kWh	307,750	275,068	316,392	237,515	173,010	16,301				169,782	282,400	352,435
526		NEXT 1,400 kWh, PER kWh	815,381	681,013	567,451	285,652	85,077	14,019				64,433	312,844	800,533
527		NEXT 300 kWh, PER kWh	78,869	51,721	32,902	3,327	975	900				300	8,943	67,992
528		ALL EXCESS kWh, PER kWh	183,276	90,462	70,784	5,027	7,706	9,428				490	9,136	142,140
529		UNIVERSAL SERVICE												
530		FIRST 833,000 kWh, PER kWh	1,743,470	1,423,738	1,408,641	875,905	654,119	69,930				606,836	1,037,049	1,784,288
531		ALL EXCESS kWh, PER kWh												
532		STATE AND LOCAL TAX RIDER												
533		FIRST 2,000 kWhs, PER kWh	1,484,373	1,315,573	1,306,847	867,683	647,171	59,604				608,056	1,020,970	1,579,958
534		NEXT 13,000 kWhs, PER kWh	259,097	108,165	101,794	8,222	6,948	10,326				780	16,079	204,330
535		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-						-
536														
537	RS31	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT (SHEET 15) - PIP												
538		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEATING												
539	SUMMER													
540		CUSTOMER CHARGE:						23	30	31	32	4		
541		ENERGY CHARGE												
542		FIRST 300 kWh, PER kWh						6,100	7,495	7,762	7,381	1,071		
543		NEXT 300 kWh, PER kWh						4,574	4,976	5,298	5,185	900		
544		NEXT 1,400 kWh, PER kWh						2,912	4,024	9,298	5,584	2,338		
545		NEXT 300 kWh, PER kWh								300		215		
546		ALL EXCESS kWh, PER kWh								375				
547		UNIVERSAL SERVICE												
548		FIRST 833,000 kWh, PER kWh						13,588	18,495	23,033	18,150	4,524		
549		ALL EXCESS kWh, PER kWh												
550		STATE AND LOCAL TAX RIDER												
551		FIRST 2,000 kWhs, PER kWh						13,586	18,495	22,358	18,150	4,309		
552		NEXT 13,000 kWhs, PER kWh						-		675		215		
553		ALL EXCESS OVER 15,000 kWhs, PER kWh												
554		PERCENTAGE INCOME PLAN ADJUSTMENT												
555	WINTER													
556		CUSTOMER CHARGE:	10	14	22	15	29	6				25	29	16
557		ENERGY CHARGE												
558		FIRST 300 kWh, PER kWh	3,000	3,615	6,254	4,362	7,992	1,800				6,993	8,044	4,102
559		NEXT 300 kWh, PER kWh	2,949	3,167	5,763	3,852	5,732	1,800				4,897	7,047	3,648
560		NEXT 1,400 kWh, PER kWh	10,365	11,175	18,034	10,523	7,552	4,852				4,790	15,219	13,013
561		NEXT 300 kWh, PER kWh	1,659	1,701	1,340	922	300	300				18	1,304	2,996
562		ALL EXCESS kWh, PER kWh	9,688	6,554	3,639	2,568	88	47					1,734	4,848
563		UNIVERSAL SERVICE												
564		FIRST 833,000 kWh, PER kWh	27,861	26,212	35,030	22,347	21,664	8,799				16,578	33,348	28,007
565		ALL EXCESS kWh, PER kWh												
566		STATE AND LOCAL TAX RIDER												
567		FIRST 2,000 kWhs, PER kWh	16,314	18,644	30,051	18,857	21,276	8,452				16,580	30,310	20,763
568		NEXT 13,000 kWhs, PER kWh	11,547	7,568	4,979	3,490	388	347				18	3,038	7,244
569		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-						-
570		PERCENTAGE INCOME PLAN ADJUSTMENT												
571														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			ACTUAL KWH (2005 AND 2006) - CYCLE											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
572	RS40	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEATING												
573	SUMMER													
574		CUSTOMER CHARGE:						314	787	889	885	538		
575		ENERGY CHARGE												
576		FIRST 300 kWh, PER kWh						66,846	155,601	181,918	169,067	84,471		
577		NEXT 300 kWh, PER kWh						30,896	70,847	96,632	66,888	22,016		
578		NEXT 1,400 kWh, PER kWh						15,333	34,649	61,903	26,658	5,835		
579		ALL EXCESS kWh, PER kWh							796	1,809	345	-		
580		UNIVERSAL SERVICE												
581		FIRST 833,000 kWh, PER kWh						113,075	261,893	344,262	262,958	112,322		
582		ALL EXCESS kWh, PER kWh												
583		STATE AND LOCAL TAX RIDER												
584		FIRST 2,000 kWhs, PER kWh						113,075	261,097	342,453	262,613	112,322		
585		NEXT 13,000 kWhs, PER kWh						-	796	1,809	345	-		
586		ALL EXCESS OVER 15,000 kWhs, PER kWh												
587	WINTER													
588		CUSTOMER CHARGE:	605	632	782	760	829	489				353	956	741
589		ENERGY CHARGE												
590		FIRST 300 kWh, PER kWh	146,778	153,281	185,517	160,778	186,038	97,563				66,172	188,358	179,697
591		NEXT 300 kWh, PER kWh	129,156	134,290	149,415	114,604	85,894	39,452				22,851	115,858	145,756
592		NEXT 1,400 kWh, PER kWh	331,215	315,210	305,744	170,202	31,679	13,829				9,121	110,166	273,104
593		ALL EXCESS kWh, PER kWh	90,710	72,986	73,911	25,187	149						3,255	51,875
594		UNIVERSAL SERVICE												
595		FIRST 833,000 kWh, PER kWh	697,859	675,767	714,587	470,771	263,958	150,864				98,144	417,637	650,432
596		ALL EXCESS kWh, PER kWh												
597		STATE AND LOCAL TAX RIDER												
598		FIRST 2,000 kWhs, PER kWh	608,383	604,981	645,176	448,495	263,934	150,864				98,144	414,382	601,235
599		NEXT 13,000 kWhs, PER kWh	69,476	70,786	69,411	22,276	24	-					3,255	49,197
600		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-						-
601	RS41	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEATING - PIP												
602	SUMMER													
603		CUSTOMER CHARGE:						17	96	100	95	88		
604		ENERGY CHARGE												
605		FIRST 300 kWh, PER kWh						4,599	23,540	26,173	22,510	16,769		
606		NEXT 300 kWh, PER kWh						2,048	9,424	17,084	6,065	7,152		
607		NEXT 1,400 kWh, PER kWh						530	2,197	8,012	3,222	4,821		
608		ALL EXCESS kWh, PER kWh												
609		UNIVERSAL SERVICE												
610		FIRST 833,000 kWh, PER kWh						7,175	35,161	51,269	34,797	28,742		
611		ALL EXCESS kWh, PER kWh												
612		STATE AND LOCAL TAX RIDER												
613		FIRST 2,000 kWhs, PER kWh						7,175	35,161	51,269	34,797	28,742		
614		NEXT 13,000 kWhs, PER kWh												
615		ALL EXCESS OVER 15,000 kWhs, PER kWh												
616		PERCENTAGE INCOME PLAN ADJUSTMENT												
617	WINTER													
618		CUSTOMER CHARGE:	80	90	85	97	102	80				13	93	76
619		ENERGY CHARGE												
620		FIRST 300 kWh, PER kWh	23,260	25,844	26,139	26,776	26,943	20,857				3,107	25,337	21,324
621		NEXT 300 kWh, PER kWh	23,145	25,535	23,576	24,374	17,270	11,415				931	20,988	20,176
622		NEXT 1,400 kWh, PER kWh	63,701	68,643	74,765	67,967	19,302	9,958				315	41,053	62,965
623		ALL EXCESS kWh, PER kWh	61,392	61,536	49,299	22,840	944						5,455	21,436
624		UNIVERSAL SERVICE												
625		FIRST 833,000 kWh, PER kWh	191,498	201,539	172,779	141,957	64,459	42,230				4,353	92,833	125,901
626		ALL EXCESS kWh, PER kWh												
627		STATE AND LOCAL TAX RIDER												
628		FIRST 2,000 kWhs, PER kWh	130,106	140,690	123,480	119,117	63,515	42,230				4,353	87,378	104,687
629		NEXT 13,000 kWhs, PER kWh	61,392	60,889	49,299	22,840	944	-					5,455	21,214
630		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-						-
631		PERCENTAGE INCOME PLAN ADJUSTMENT												

CEI MONTHLY BILLING UNITS - Current Rates
Case No. 07-551-EL-AIR

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
RESIDENTIAL			ALLOCATION PERCENTAGES											
		Total OTHR Customers	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
		RS50												
		RS51												
		RS52	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%	14.1%
		RS55	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
		RS58	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%	24.5%
		RS59	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
		RS60												
		RS61	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
		RS62	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%
		RS65	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		RS80	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%	19.7%
		RS81	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
		RS82	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
		RS85	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		RS70												
		RS71	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%	3.2%
		RS72	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%	12.2%
		RS75	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
		RS30	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%
		RS31	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
		RS40	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%	5.5%
		RS41	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
		Total OTHR KWH	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
		RS50												
		RS51												
		RS52	15.9%	14.9%	15.7%	16.3%	24.1%	28.9%	32.1%	31.6%	32.7%	28.4%	20.7%	16.6%
		RS55	0.1%	0.1%	0.2%	0.1%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.1%
		RS58	2.4%	2.0%	2.5%	3.4%	3.3%	4.9%	7.9%	10.7%	6.4%	3.1%	5.2%	2.8%
		RS59	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		RS60												
		RS61	4.6%	4.5%	6.0%	6.0%	8.0%	7.2%	6.5%	5.7%	6.5%	7.8%	6.8%	5.3%
		RS62	4.0%	3.8%	3.8%	4.3%	5.1%	5.5%	5.1%	5.1%	5.8%	5.3%	4.5%	3.9%
		RS65	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		RS80	19.6%	20.7%	16.5%	16.0%	14.0%	13.6%	13.1%	13.2%	12.9%	13.6%	16.4%	19.6%
		RS81	0.8%	0.9%	1.0%	0.8%	0.7%	0.6%	0.5%	0.4%	0.5%	0.6%	0.8%	1.0%
		RS82	0.7%	0.6%	0.6%	0.5%	0.5%	0.5%	0.5%	0.4%	0.4%	0.5%	0.5%	0.6%
		RS85	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		RS70												
		RS71	5.2%	6.0%	6.6%	6.0%	6.1%	4.5%	3.8%	3.2%	3.5%	5.1%	6.1%	5.5%
		RS72	36.1%	36.9%	34.0%	33.1%	29.4%	24.8%	21.3%	20.6%	22.4%	26.8%	28.5%	32.1%
		RS75	0.1%	0.2%	0.2%	0.1%	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
		RS30	6.9%	5.9%	6.5%	5.0%	5.4%	6.3%	6.5%	5.6%	6.0%	5.9%	6.5%	8.3%
		RS31	0.1%	0.1%	0.2%	0.1%	0.2%	0.2%	0.1%	0.1%	0.1%	0.2%	0.2%	0.1%
		RS40	2.8%	2.8%	3.3%	2.7%	2.2%	2.1%	1.9%	2.0%	2.0%	2.0%	2.6%	3.0%
		RS41	0.8%	0.8%	0.8%	0.8%	0.5%	0.4%	0.3%	0.3%	0.3%	0.3%	0.6%	0.6%

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	RS50	RESIDENTIAL (SHEET 10)												
2	SUMMER													
3		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	52.3%	100.0%	100.0%	100.0%	48.8%	0.0%	0.0%
4		ENERGY CHARGE												
5		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	36.1%	57.4%	49.2%	60.4%	35.0%	0.0%	0.0%
6		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	13.4%	26.4%	28.6%	25.8%	10.1%	0.0%	0.0%
7		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	6.2%	16.2%	22.2%	13.8%	3.0%	0.0%	0.0%
8		UNIVERSAL SERVICE												
9		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	55.7%	100.0%	100.0%	100.0%	48.1%	0.0%	0.0%
10		ALL EXCESS kWh, PER kWh												
11	WINTER													
12		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	47.7%	0.0%	0.0%	0.0%	51.2%	100.0%	100.0%
13		ENERGY CHARGE												
14		FIRST 500 kWh, PER kWh	58.2%	64.4%	65.8%	70.5%	75.3%	31.8%	0.0%	0.0%	0.0%	37.8%	68.9%	63.2%
15		NEXT 500 kWh, PER kWh	26.4%	23.4%	23.0%	21.6%	19.2%	9.6%	0.0%	0.0%	0.0%	10.7%	22.7%	24.7%
16		ALL EXCESS kWh, PER kWh	15.4%	12.2%	11.1%	7.9%	5.5%	2.9%	0.0%	0.0%	0.0%	3.4%	8.4%	12.0%
17		UNIVERSAL SERVICE												
18		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	44.3%	0.0%	0.0%	0.0%	51.9%	100.0%	100.0%
19		ALL EXCESS kWh, PER kWh												
20														
21	RS51	RESIDENTIAL (SHEET 10) - PIP												
22	SUMMER													
23		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	51.2%	100.0%	100.0%	100.0%	54.0%	0.0%	0.0%
24		ENERGY CHARGE												
25		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	37.3%	65.6%	58.3%	67.9%	39.2%	0.0%	0.0%
26		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	12.0%	25.1%	27.6%	24.9%	10.5%	0.0%	0.0%
27		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	3.5%	9.3%	14.0%	7.2%	2.1%	0.0%	0.0%
28		UNIVERSAL SERVICE												
29		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	52.9%	100.0%	100.0%	100.0%	51.8%	0.0%	0.0%
30		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
31		PERCENTAGE INCOME PLAN ADJUSTMENT												
32	WINTER													
33		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	48.8%	0.0%	0.0%	0.0%	46.0%	100.0%	100.0%
34		ENERGY CHARGE												
35		FIRST 500 kWh, PER kWh	57.2%	61.3%	62.8%	67.1%	76.0%	35.0%	0.0%	0.0%	0.0%	35.8%	67.7%	61.2%
36		NEXT 500 kWh, PER kWh	27.7%	25.3%	24.8%	24.0%	19.8%	10.1%	0.0%	0.0%	0.0%	10.2%	24.0%	26.0%
37		ALL EXCESS kWh, PER kWh	15.1%	13.4%	12.4%	8.9%	4.2%	2.0%	0.0%	0.0%	0.0%	2.2%	8.4%	12.7%
38		UNIVERSAL SERVICE												
39		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	47.1%	0.0%	0.0%	0.0%	48.2%	100.0%	100.0%
40		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
41		PERCENTAGE INCOME PLAN ADJUSTMENT												
42														
43	RS52	RESIDENTIAL (SHEET 10)												
44	SUMMER													
45		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	65.8%	100.0%	100.0%	100.0%	35.7%	0.0%	0.0%
46		METER CHARGE TIME-OF-DAY						34.5%	34.5%	34.5%	34.5%	34.5%		
47		METER CHARGE NON-TIME OF DAY						65.7%	65.7%	65.7%	65.7%	65.7%		
48		OPTIONAL LOAD MANAGEMENT RATE												
49		ENERGY CHARGE												
50		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	19.6%	23.4%	20.8%	26.0%	12.1%	0.0%	0.0%
51		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	15.4%	19.0%	17.7%	20.2%	7.2%	0.0%	0.0%
52		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	12.6%	16.1%	16.3%	15.2%	3.0%	0.0%	0.0%
53		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	24.6%	41.5%	45.4%	38.6%	9.9%	0.0%	0.0%
54		UNIVERSAL SERVICE												
55		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	72.1%	100.0%	100.0%	100.0%	32.2%	0.0%	0.0%
56		ALL EXCESS kWh, PER kWh												
57	WINTER													
58		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	34.2%	0.0%	0.0%	0.0%	64.3%	100.0%	100.0%
59		METER CHARGE TIME-OF-DAY	34.5%	34.5%	34.5%	34.5%	34.5%	34.5%				34.5%	34.5%	34.5%
60		METER CHARGE NON-TIME OF DAY	65.7%	65.7%	65.7%	65.7%	65.7%	65.7%				65.7%	65.7%	65.7%
61		OPTIONAL LOAD MANAGEMENT RATE												
62		ENERGY CHARGE												
63		FIRST 500 kWh, PER kWh	26.6%	29.3%	31.4%	32.9%	37.0%	10.0%	0.0%	0.0%	0.0%	22.5%	33.5%	30.0%
64		NEXT 500 kWh, PER kWh	18.9%	19.0%	19.5%	19.6%	21.2%	6.7%	0.0%	0.0%	0.0%	14.9%	21.0%	20.1%
65		ALL EXCESS kWh, PER kWh	11.0%	10.9%	9.6%	9.3%	10.4%	3.1%	0.0%	0.0%	0.0%	9.2%	10.1%	11.1%
66		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	43.5%	40.6%	39.5%	38.2%	31.4%	8.2%	0.0%	0.0%	0.0%	21.2%	35.4%	38.7%
67		UNIVERSAL SERVICE												
68		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	27.9%	0.0%	0.0%	0.0%	67.8%	100.0%	100.0%
69		ALL EXCESS kWh, PER kWh												
70														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
71	RS55	RESIDENTIAL (SHEET 10) -PIP												
72	SUMMER													
73		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	50.0%	100.0%	100.0%	100.0%	65.5%	0.0%	0.0%
74		METER CHARGE TIME-OF-DAY						15.6%	15.6%	15.6%	15.6%	15.6%		
75		METER CHARGE NON-TIME OF DAY						84.4%	84.4%	84.4%	84.4%	84.4%		
76		OPTIONAL LOAD MANAGEMENT RATE												
77		ENERGY CHARGE												
78		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	18.9%	28.9%	26.4%	32.8%	22.9%	0.0%	0.0%
79		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	13.5%	21.4%	20.9%	26.3%	13.9%	0.0%	0.0%
80		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	6.1%	9.5%	12.0%	12.4%	2.8%	0.0%	0.0%
81		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	14.0%	40.2%	40.7%	28.5%	18.3%	0.0%	0.0%
82		UNIVERSAL SERVICE												
83		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	52.5%	100.0%	100.0%	100.0%	58.0%	0.0%	0.0%
84		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
85		PERCENTAGE INCOME PLAN ADJUSTMENT												
86	WINTER													
87		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	50.0%	0.0%	0.0%	0.0%	34.5%	100.0%	100.0%
88		METER CHARGE TIME-OF-DAY	15.6%	15.6%	15.6%	15.6%	15.6%	15.6%				15.6%	15.6%	15.6%
89		METER CHARGE NON-TIME OF DAY	84.4%	84.4%	84.4%	84.4%	84.4%	84.4%				84.4%	84.4%	84.4%
90		OPTIONAL LOAD MANAGEMENT RATE												
91		ENERGY CHARGE												
92		FIRST 500 kWh, PER kWh	26.9%	29.5%	35.6%	39.9%	42.2%	18.8%	0.0%	0.0%	0.0%	16.0%	35.2%	31.7%
93		NEXT 500 kWh, PER kWh	15.6%	19.6%	21.2%	20.1%	22.0%	11.1%	0.0%	0.0%	0.0%	11.3%	22.2%	20.4%
94		ALL EXCESS kWh, PER kWh	4.8%	9.1%	10.4%	6.1%	7.4%	3.0%	0.0%	0.0%	0.0%	5.2%	8.5%	10.1%
95		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	52.6%	41.8%	32.8%	33.9%	28.4%	14.6%	0.0%	0.0%	0.0%	9.5%	34.0%	37.7%
96		UNIVERSAL SERVICE												
97		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	47.5%	0.0%	0.0%	0.0%	42.0%	100.0%	100.0%
98		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
99		PERCENTAGE INCOME PLAN ADJUSTMENT												
100														
101	RS56	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)												
102	SUMMER													
103		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	61.5%	100.0%	100.0%	100.0%	42.6%	0.0%	0.0%
104		ENERGY CHARGE												
105		FOR ALL kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	63.0%	100.0%	100.0%	100.0%	38.4%	0.0%	0.0%
106		UNIVERSAL SERVICE												
107		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	63.0%	100.0%	100.0%	100.0%	38.4%	0.0%	0.0%
108		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
109	WINTER													
110		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	38.5%	0.0%	0.0%	0.0%	57.4%	100.0%	100.0%
111		ENERGY CHARGE												
112		FOR ALL kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	37.0%	0.0%	0.0%	0.0%	61.6%	100.0%	100.0%
113		UNIVERSAL SERVICE												
114		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	37.0%	0.0%	0.0%	0.0%	61.6%	100.0%	100.0%
115		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
116														
117	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11) -PIP												
118	SUMMER													
119		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	90.9%	100.0%	100.0%	100.0%	30.0%	0.0%	0.0%
120		ENERGY CHARGE												
121		FOR ALL kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	47.4%	0.0%	0.0%
122		UNIVERSAL SERVICE												
123		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	47.4%	0.0%	0.0%
124		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
125		PERCENTAGE INCOME PLAN ADJUSTMENT												
126	WINTER													
127		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	9.1%	0.0%	0.0%	0.0%	70.0%	100.0%	100.0%
128		ENERGY CHARGE												
129		FOR ALL kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%	52.6%	100.0%	100.0%
130		UNIVERSAL SERVICE												
131		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%	52.6%	100.0%	100.0%
132		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
133		PERCENTAGE INCOME PLAN ADJUSTMENT												

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
134														
135	RS60	RESIDENTIAL WATER HEATING (SHEET 12)												
136	SUMMER													
137		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	68.5%	100.0%	100.0%	100.0%	33.7%	0.0%	0.0%
138		ENERGY CHARGE												
139		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	35.5%	46.7%	43.2%	50.0%	17.8%	0.0%	0.0%
140		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	35.4%	53.3%	56.8%	50.0%	18.3%	0.0%	0.0%
141		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
142		UNIVERSAL SERVICE												
143		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	71.0%	100.0%	100.0%	100.0%	31.2%	0.0%	0.0%
144		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
145	WINTER													
146		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	31.5%	0.0%	0.0%	0.0%	66.3%	100.0%	100.0%
147		ENERGY CHARGE												
148		FIRST 500 kWh, PER kWh	38.0%	41.7%	42.5%	48.1%	53.9%	15.9%	0.0%	0.0%	0.0%	36.3%	47.7%	42.2%
149		NEXT 500 kWh, PER kWh	27.6%	27.7%	27.9%	29.4%	29.6%	8.5%	0.0%	0.0%	0.0%	20.2%	29.3%	28.4%
150		ALL EXCESS kWh, PER kWh	34.4%	30.6%	29.6%	22.5%	16.5%	4.6%	0.0%	0.0%	0.0%	12.4%	22.9%	29.4%
151		UNIVERSAL SERVICE												
152		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	29.0%	0.0%	0.0%	0.0%	68.8%	100.0%	100.0%
153		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
154	RS61	RESIDENTIAL WATER HEATING (SHEET 12) -PIP												
155	SUMMER													
156		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	57.9%	100.0%	100.0%	100.0%	40.1%	0.0%	0.0%
157		ENERGY CHARGE												
158		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	30.6%	50.0%	48.0%	52.8%	21.5%	0.0%	0.0%
159		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	28.9%	50.0%	52.0%	47.2%	14.9%	0.0%	0.0%
160		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%
161		UNIVERSAL SERVICE												
162		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	59.5%	100.0%	100.0%	100.0%	36.5%	0.0%	0.0%
163		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
164		PERCENTAGE INCOME PLAN ADJUSTMENT												
165	WINTER													
166		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	42.1%	0.0%	0.0%	0.0%	59.9%	100.0%	100.0%
167		ENERGY CHARGE												
168		FIRST 500 kWh, PER kWh	34.0%	36.9%	35.7%	40.3%	50.0%	22.0%	0.0%	0.0%	0.0%	31.1%	43.6%	38.8%
169		NEXT 500 kWh, PER kWh	26.4%	26.5%	26.3%	28.4%	29.5%	12.4%	0.0%	0.0%	0.0%	20.0%	28.1%	26.4%
170		ALL EXCESS kWh, PER kWh	39.6%	36.6%	37.9%	31.3%	20.5%	6.1%	0.0%	0.0%	0.0%	12.4%	28.4%	37.0%
171		UNIVERSAL SERVICE												
172		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	40.5%	0.0%	0.0%	0.0%	68.5%	100.0%	100.0%
173		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
174		PERCENTAGE INCOME PLAN ADJUSTMENT												
175	RS62	RESIDENTIAL WATER HEATING (SHEET 12)												
176	SUMMER													
177		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	65.4%	100.0%	100.0%	100.0%	38.9%	0.0%	0.0%
178		METER CHARGE TIME-OF-DAY						31.1%	31.1%	31.1%	31.1%	31.1%		
179		METER CHARGE NON-TIME OF DAY						68.9%	68.9%	68.9%	68.9%	68.9%		
180		OPTIONAL LOAD MANAGEMENT RATE												
181		ENERGY CHARGE												
182		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	21.3%	29.3%	26.2%	31.1%	13.1%	0.0%	0.0%
183		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	17.3%	23.4%	22.2%	24.8%	9.0%	0.0%	0.0%
184		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	11.9%	18.2%	16.4%	16.1%	3.0%	0.0%	0.0%
185		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	17.6%	29.0%	33.1%	27.9%	6.7%	0.0%	0.0%
186		UNIVERSAL SERVICE												
187		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	68.1%	100.0%	100.0%	100.0%	31.9%	0.0%	0.0%
188		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
189	WINTER													
190		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	34.6%	0.0%	0.0%	0.0%	61.1%	100.0%	100.0%
191		METER CHARGE TIME-OF-DAY	31.1%	31.1%	31.1%	31.1%	31.1%	31.1%				31.1%	31.1%	31.1%
192		METER CHARGE NON-TIME OF DAY	68.9%	68.9%	68.9%	68.9%	68.9%	68.9%				68.9%	68.9%	68.9%
193		OPTIONAL LOAD MANAGEMENT RATE												
194		ENERGY CHARGE												
195		FIRST 500 kWh, PER kWh	23.0%	25.8%	27.2%	30.5%	36.9%	11.3%	0.0%	0.0%	0.0%	23.4%	31.9%	26.7%
196		NEXT 500 kWh, PER kWh	19.7%	20.9%	21.7%	24.0%	25.8%	8.7%	0.0%	0.0%	0.0%	17.9%	24.4%	22.1%
197		ALL EXCESS kWh, PER kWh	16.4%	16.0%	14.5%	13.6%	13.1%	4.9%	0.0%	0.0%	0.0%	9.3%	14.3%	15.7%
198		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	40.8%	37.3%	36.8%	31.9%	23.3%	6.9%	0.0%	0.0%	0.0%	17.5%	29.4%	35.4%
199		UNIVERSAL SERVICE												
200		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	31.9%	0.0%	0.0%	0.0%	68.1%	100.0%	100.0%
201		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
202	RS65	RESIDENTIAL WATER HEATING (SHEET 12) - PIP												
203	SUMMER													
204		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	50.0%	100.0%	100.0%	100.0%	50.0%	0.0%	0.0%
205		METER CHARGE TIME-OF-DAY						50.0%	50.0%	50.0%	50.0%	50.0%		
206		METER CHARGE NON-TIME OF DAY						50.0%	50.0%	50.0%	50.0%	50.0%		
207		OPTIONAL LOAD MANAGEMENT RATE												
208		ENERGY CHARGE												
209		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	12.0%	17.5%	21.9%	21.6%	16.5%	0.0%	0.0%
210		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	12.0%	17.5%	21.9%	21.6%	16.5%	0.0%	0.0%
211		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	8.1%	19.7%	21.0%	14.2%	8.7%	0.0%	0.0%
212		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	27.8%	45.3%	35.2%	42.7%	0.0%	0.0%	0.0%
213		UNIVERSAL SERVICE												
214		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	59.8%	100.0%	100.0%	100.0%	41.8%	0.0%	0.0%
215		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
216		PERCENTAGE INCOME PLAN ADJUSTMENT												
217	WINTER													
218		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	50.0%	0.0%	0.0%	0.0%	50.0%	100.0%	100.0%
219		METER CHARGE TIME-OF-DAY	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%				50.0%	50.0%	50.0%
220		METER CHARGE NON-TIME OF DAY	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%				50.0%	50.0%	50.0%
221		OPTIONAL LOAD MANAGEMENT RATE -PIP												
222		ENERGY CHARGE												
223		FIRST 500 kWh, PER kWh	22.0%	24.7%	23.8%	22.3%	24.5%	12.0%	0.0%	0.0%	0.0%	19.9%	26.4%	34.2%
224		NEXT 500 kWh, PER kWh	22.0%	24.7%	18.5%	22.3%	24.5%	12.0%	0.0%	0.0%	0.0%	19.9%	26.4%	24.0%
225		ALL EXCESS kWh, PER kWh	9.4%	16.1%	21.9%	20.9%	24.2%	6.6%	0.0%	0.0%	0.0%	3.0%	19.8%	22.5%
226		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	46.6%	34.4%	37.8%	34.6%	26.9%	9.6%	0.0%	0.0%	0.0%	15.5%	27.4%	19.3%
227		UNIVERSAL SERVICE												
228		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	40.2%	0.0%	0.0%	0.0%	58.2%	100.0%	100.0%
229		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
230		PERCENTAGE INCOME PLAN ADJUSTMENT												
231														
232	RS80	RESIDENTIAL SPACE HEATING (SHEET 13)												
233	SUMMER													
234		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	79.6%	100.0%	100.0%	100.0%	19.7%	0.0%	0.0%
235		ENERGY CHARGE												
236		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	54.4%	64.1%	58.7%	67.1%	14.3%	0.0%	0.0%
237		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	21.2%	35.9%	41.3%	32.9%	9.2%	0.0%	0.0%
238		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
239		UNIVERSAL SERVICE												
240		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	75.6%	100.0%	100.0%	100.0%	23.6%	0.0%	0.0%
241		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
242		STATE AND LOCAL TAX RIDER												
243		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	73.8%	97.0%	96.5%	97.1%	22.9%	0.0%	0.0%
244		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	1.8%	3.0%	3.5%	2.9%	0.7%	0.0%	0.0%
245		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
246	WINTER													
247		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	20.4%	0.0%	0.0%	0.0%	80.3%	100.0%	100.0%
248		ENERGY CHARGE												
249		FIRST 500 kWh, PER kWh	30.4%	29.9%	36.9%	44.2%	67.0%	14.7%	0.0%	0.0%	0.0%	56.4%	52.3%	35.4%
250		NEXT 500 kWh, PER kWh	25.2%	24.6%	26.2%	27.7%	19.8%	5.9%	0.0%	0.0%	0.0%	13.0%	26.4%	27.4%
251		ALL EXCESS kWh, PER kWh	44.4%	45.6%	36.9%	28.1%	13.3%	3.9%	0.0%	0.0%	0.0%	7.0%	21.3%	37.1%
252		UNIVERSAL SERVICE												
253		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	24.4%	0.0%	0.0%	0.0%	76.4%	100.0%	100.0%
254		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
255		STATE AND LOCAL TAX RIDER												
256		FIRST 2,000 kWhs, PER kWh	81.9%	80.9%	85.7%	91.6%	97.6%	23.8%	0.0%	0.0%	0.0%	75.0%	95.0%	88.2%
257		NEXT 13,000 kWhs, PER kWh	18.1%	19.1%	14.3%	8.2%	2.4%	0.7%	0.0%	0.0%	0.0%	1.4%	5.0%	11.8%
258		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
259														
260	RS81	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP												
261	SUMMER													
262		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	72.3%	100.0%	100.0%	100.0%	59.6%	0.0%	0.0%
263		ENERGY CHARGE												
264		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	50.6%	71.0%	65.8%	69.9%	38.1%	0.0%	0.0%
265		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	22.6%	29.0%	34.2%	23.9%	7.3%	0.0%	0.0%
266		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.3%	0.0%	0.0%	0.0%
267		UNIVERSAL SERVICE												
268		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	75.2%	100.0%	100.0%	100.0%	45.4%	0.0%	0.0%
269		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
270		STATE AND LOCAL TAX RIDER												
271		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	73.2%	99.3%	99.0%	99.4%	45.4%	0.0%	0.0%
272		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.7%	1.0%	0.6%	0.0%	0.0%	0.0%
273		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
274		PERCENTAGE INCOME PLAN ADJUSTMENT												
275	WINTER													
276		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	27.7%	0.0%	0.0%	0.0%	40.2%	100.0%	100.0%
277		ENERGY CHARGE												
278		FIRST 500 kWh, PER kWh	21.9%	21.1%	24.5%	33.6%	60.9%	19.7%	0.0%	0.0%	0.0%	35.1%	40.7%	25.0%
279		NEXT 500 kWh, PER kWh	19.7%	19.7%	21.9%	26.8%	28.1%	5.7%	0.0%	0.0%	0.0%	13.4%	27.8%	21.5%
280		ALL EXCESS kWh, PER kWh	58.4%	59.2%	53.6%	39.7%	10.9%	1.3%	0.0%	0.0%	0.0%	6.1%	31.5%	53.6%
281		UNIVERSAL SERVICE												
282		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	26.8%	0.0%	0.0%	0.0%	54.6%	100.0%	100.0%
283		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
284		STATE AND LOCAL TAX RIDER												
285		FIRST 2,000 kWhs, PER kWh	72.2%	72.0%	76.7%	92.0%	99.9%	26.8%	0.0%	0.0%	0.0%	53.6%	93.3%	77.5%
286		NEXT 13,000 kWhs, PER kWh	27.8%	28.0%	23.3%	8.0%	0.1%	0.0%	0.0%	0.0%	0.0%	1.0%	6.7%	22.5%
287		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
288		PERCENTAGE INCOME PLAN ADJUSTMENT												
289														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
290	RS82	RESIDENTIAL SPACE HEATING (SHEET 13)												
291	SUMMER													
292		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	66.7%	100.0%	100.0%	100.0%	28.9%	0.0%	0.0%
293		METER CHARGE TIME-OF-DAY						46.5%	46.5%	46.5%	46.5%	46.5%		
294		METER CHARGE NON-TIME OF DAY						48.8%	48.8%	48.8%	48.8%	48.8%		
295		OPTIONAL LOAD MANAGEMENT RATE												
296		ENERGY CHARGE												
297		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	20.4%	30.4%	28.2%	35.8%	10.7%	0.0%	0.0%
298		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	23.7%	33.6%	35.2%	36.8%	8.8%	0.0%	0.0%
299		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	19.9%	36.0%	36.6%	27.4%	11.0%	0.0%	0.0%
300		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
301		UNIVERSAL SERVICE												
302		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	63.9%	100.0%	100.0%	100.0%	30.5%	0.0%	0.0%
303		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
304		STATE AND LOCAL TAX RIDER												
305		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	55.6%	79.9%	81.6%	90.3%	24.1%	0.0%	0.0%
306		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	8.4%	20.1%	18.4%	9.7%	6.5%	0.0%	0.0%
307		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
308	WINTER													
309		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	33.3%	0.0%	0.0%	0.0%	71.1%	100.0%	100.0%
310		METER CHARGE TIME-OF-DAY	46.5%	46.5%	46.5%	46.5%	46.5%	46.5%				46.5%	46.5%	46.5%
311		METER CHARGE NON-TIME OF DAY	48.8%	48.8%	48.8%	48.8%	48.8%	48.8%				48.8%	48.8%	48.8%
312		OPTIONAL LOAD MANAGEMENT RATE												
313		ENERGY CHARGE												
314		FIRST 500 kWh, PER kWh	13.0%	13.6%	17.1%	22.0%	35.4%	10.2%	0.0%	0.0%	0.0%	27.1%	23.7%	17.3%
315		NEXT 500 kWh, PER kWh	11.8%	11.4%	13.5%	16.8%	23.0%	7.0%	0.0%	0.0%	0.0%	17.2%	17.7%	14.2%
316		ALL EXCESS kWh, PER kWh	20.7%	21.9%	18.4%	20.8%	13.1%	5.6%	0.0%	0.0%	0.0%	10.9%	19.3%	20.2%
317		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	54.5%	53.1%	51.0%	40.4%	28.6%	13.4%	0.0%	0.0%	0.0%	14.3%	39.3%	48.3%
318		UNIVERSAL SERVICE												
319		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	36.1%	0.0%	0.0%	0.0%	69.5%	100.0%	93.7%
320		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
321		STATE AND LOCAL TAX RIDER												
322		FIRST 2,000 kWhs, PER kWh	40.3%	41.6%	58.2%	60.1%	88.6%	24.3%	0.0%	0.0%	0.0%	67.4%	72.4%	57.5%
323		NEXT 13,000 kWhs, PER kWh	59.7%	58.4%	41.8%	39.9%	11.4%	11.8%	0.0%	0.0%	0.0%	2.1%	27.6%	42.5%
324		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
325														
326	RS85	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP												
327	SUMMER													
328		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%
329		METER CHARGE TIME-OF-DAY												
330		METER CHARGE NON-TIME OF DAY						100.0%	100.0%	100.0%	100.0%			
331		OPTIONAL LOAD MANAGEMENT RATE												
332		ENERGY CHARGE												
333		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	93.8%	100.0%	100.0%	67.3%	0.0%	0.0%	0.0%
334		NEXT 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	5.2%	0.0%	0.0%	32.7%	0.0%	0.0%	0.0%
335		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
336		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
337		UNIVERSAL SERVICE												
338		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%
339		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
340		STATE AND LOCAL TAX RIDER												
341		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%
342		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
343		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
344		PERCENTAGE INCOME PLAN ADJUSTMENT												
345	WINTER													
346		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%
347		METER CHARGE TIME-OF-DAY												
348		METER CHARGE NON-TIME OF DAY	100.0%	100.0%	100.0%	100.0%	100.0%					100.0%	100.0%	100.0%
349		OPTIONAL LOAD MANAGEMENT RATE												
350		ENERGY CHARGE												
351		FIRST 500 kWh, PER kWh	7.2%	8.2%	9.6%	9.6%	33.9%	0.0%	0.0%	0.0%	0.0%	11.6%	11.6%	7.7%
352		NEXT 500 kWh, PER kWh	7.2%	8.2%	9.6%	9.6%	31.4%	0.0%	0.0%	0.0%	0.0%	11.6%	11.6%	7.7%
353		ALL EXCESS kWh, PER kWh	11.8%	14.0%	12.4%	6.9%	0.0%	0.0%	0.0%	0.0%	0.0%	22.3%	22.3%	8.4%
354		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	73.9%	69.5%	68.5%	73.9%	34.8%	0.0%	0.0%	0.0%	0.0%	54.6%	54.6%	76.2%
355		UNIVERSAL SERVICE												
356		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%	100.0%
357		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
358		STATE AND LOCAL TAX RIDER												
359		FIRST 2,000 kWhs, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%	46.3%	100.0%
360		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.7%	0.0%
361		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
362		PERCENTAGE INCOME PLAN ADJUSTMENT												
363														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			Percentage Allocation											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
364	RS70	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE												
365	SUMMER													
366		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	66.1%	100.0%	100.0%	100.0%	35.3%	0.0%	0.0%
367		ENERGY CHARGE												
368		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	29.5%	44.2%	40.8%	47.2%	16.0%	0.0%	0.0%
369		NEXT 100 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	35.3%	55.8%	59.2%	52.8%	16.2%	0.0%	0.0%
370		NEXT 400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
371		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%
372		UNIVERSAL SERVICE												
373		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	64.8%	100.0%	100.0%	100.0%	32.2%	0.0%	0.0%
374		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
375		STATE AND LOCAL TAX RIDER												
376		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	62.1%	94.8%	93.7%	95.9%	31.4%	0.0%	0.0%
377		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	2.5%	5.0%	6.2%	3.9%	0.9%	0.0%	0.0%
378		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	0.2%	0.2%	0.2%	0.0%	0.0%	0.0%
379	WINTER													
380		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	33.9%	0.0%	0.0%	0.0%	64.7%	100.0%	100.0%
381		ENERGY CHARGE												
382		FIRST 500 kWh, PER kWh	16.2%	16.4%	19.6%	24.9%	40.1%	15.2%	0.0%	0.0%	0.0%	29.7%	30.3%	20.2%
383		NEXT 100 kWh, PER kWh	3.2%	3.2%	3.8%	4.8%	7.0%	2.6%	0.0%	0.0%	0.0%	4.7%	5.7%	3.9%
384		NEXT 400 kWh, PER kWh	12.3%	12.4%	14.6%	17.6%	22.9%	8.1%	0.0%	0.0%	0.0%	15.5%	20.2%	15.0%
385		ALL EXCESS kWh, PER kWh	68.3%	68.0%	62.0%	52.7%	30.1%	9.3%	0.0%	0.0%	0.0%	17.8%	43.8%	60.9%
386		UNIVERSAL SERVICE												
387		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	35.2%	0.0%	0.0%	0.0%	67.8%	100.0%	100.0%
388		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
389		STATE AND LOCAL TAX RIDER												
390		FIRST 2,000 kWhs, PER kWh	58.2%	58.4%	67.1%	78.4%	94.7%	33.7%	0.0%	0.0%	0.0%	64.9%	86.3%	68.7%
391		NEXT 13,000 kWhs, PER kWh	41.6%	41.3%	32.7%	21.4%	5.2%	1.5%	0.0%	0.0%	0.0%	2.9%	13.5%	31.1%
392		ALL EXCESS OVER 15,000 kWh, per kWh	0.2%	0.3%	0.2%	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.2%
393														
394	RS71	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE												
395	SUMMER													
396		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	66.1%	100.0%	100.0%	100.0%	34.6%	0.0%	0.0%
397		ENERGY CHARGE												
398		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	29.7%	46.6%	45.0%	50.6%	14.3%	0.0%	0.0%
399		NEXT 100 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	35.9%	52.0%	55.0%	49.3%	13.0%	0.0%	0.0%
400		NEXT 400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.1%	0.0%	0.0%
401		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.8%	0.0%	0.0%	0.0%	0.0%	0.0%
402		UNIVERSAL SERVICE												
403		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	65.6%	100.0%	100.0%	100.0%	27.4%	0.0%	0.0%
404		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
405		STATE AND LOCAL TAX RIDER												
406		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	63.4%	95.0%	95.1%	97.6%	26.6%	0.0%	0.0%
407		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	2.2%	5.0%	4.9%	2.4%	0.8%	0.0%	0.0%
408		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
409		PERCENTAGE INCOME PLAN ADJUSTMENT												
410	WINTER													
411		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	34.9%	0.0%	0.0%	0.0%	65.4%	100.0%	100.0%
412		ENERGY CHARGE												
413		FIRST 500 kWh, PER kWh	16.0%	15.7%	17.7%	23.1%	37.5%	15.5%	0.0%	0.0%	0.0%	28.7%	26.4%	18.8%
414		NEXT 100 kWh, PER kWh	3.1%	3.1%	3.5%	4.5%	6.8%	2.8%	0.0%	0.0%	0.0%	5.2%	5.1%	3.7%
415		NEXT 400 kWh, PER kWh	12.3%	11.9%	13.6%	17.2%	22.3%	7.9%	0.0%	0.0%	0.0%	16.8%	18.5%	14.3%
416		ALL EXCESS kWh, PER kWh	68.5%	69.3%	65.2%	55.2%	33.3%	8.2%	0.0%	0.0%	0.0%	21.9%	50.0%	63.3%
417		UNIVERSAL SERVICE												
418		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	34.4%	0.0%	0.0%	0.0%	72.6%	100.0%	100.0%
419		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
420		STATE AND LOCAL TAX RIDER												
421		FIRST 2,000 kWhs, PER kWh	58.8%	56.9%	63.9%	76.0%	92.7%	32.8%	0.0%	0.0%	0.0%	67.3%	80.6%	67.4%
422		NEXT 13,000 kWhs, PER kWh	41.2%	43.1%	35.9%	24.0%	7.3%	1.5%	0.0%	0.0%	0.0%	5.3%	19.4%	32.6%
423		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
424		PERCENTAGE INCOME PLAN ADJUSTMENT												
425														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12
			Percentage Allocation											
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
426	RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE [SHEI												
427	SUMMER													
428		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	52.3%	100.0%	100.0%	100.0%	49.5%	0.0%	0.0%
429		METER CHARGE TIME-OF-DAY						46.3%	46.3%	46.3%	46.3%	46.3%		
430		METER CHARGE NON-TIME-OF-DAY						53.8%	53.8%	53.8%	53.8%	53.8%		
431		OPTIONAL LOAD MANAGEMENT RATE												
432		ENERGY CHARGE												
433		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	16.9%	32.7%	29.3%	35.1%	17.4%	0.0%	0.0%
434		NEXT 100 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	24.0%	42.7%	41.6%	42.3%	19.8%	0.0%	0.0%
435		NEXT 400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	12.0%	24.6%	29.0%	22.5%	8.1%	0.0%	0.0%
436		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
437		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
438		UNIVERSAL SERVICE												
439		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	52.9%	100.0%	100.0%	100.0%	45.3%	0.0%	0.0%
440		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
441		STATE AND LOCAL TAX RIDER												
442		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	47.6%	89.2%	86.9%	91.0%	42.8%	0.0%	0.0%
443		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	5.4%	10.8%	13.1%	9.0%	2.5%	0.0%	0.0%
444		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
445	WINTER													
446		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	47.7%	0.0%	0.0%	0.0%	50.5%	100.0%	100.0%
447		METER CHARGE TIME-OF-DAY	46.3%	46.3%	46.3%	46.3%	46.3%	46.3%				46.3%	46.3%	46.3%
448		METER CHARGE NON-TIME-OF-DAY	53.8%	53.8%	53.8%	53.8%	53.8%	53.8%				53.8%	53.8%	53.8%
449		OPTIONAL LOAD MANAGEMENT RATE												
450		ENERGY CHARGE												
451		FIRST 500 kWh, PER kWh	11.4%	11.6%	14.0%	17.8%	29.0%	15.6%	0.0%	0.0%	0.0%	17.1%	22.8%	15.0%
452		NEXT 100 kWh, PER kWh	2.3%	2.3%	2.8%	3.5%	5.7%	3.0%	0.0%	0.0%	0.0%	3.3%	4.5%	3.0%
453		NEXT 400 kWh, PER kWh	8.9%	9.0%	10.1%	13.5%	20.1%	10.3%	0.0%	0.0%	0.0%	11.2%	15.8%	11.5%
454		ALL EXCESS kWh, PER kWh	24.6%	25.7%	24.2%	26.9%	32.3%	9.1%	0.0%	0.0%	0.0%	11.6%	24.3%	26.9%
455		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	52.9%	51.4%	48.9%	38.2%	22.9%	9.1%	0.0%	0.0%	0.0%	11.5%	31.5%	43.6%
456		UNIVERSAL SERVICE												
457		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	47.1%	0.0%	0.0%	0.0%	54.7%	100.0%	100.0%
458		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
459		STATE AND LOCAL TAX RIDER												
460		FIRST 2,000 kWhs, PER kWh	44.7%	45.4%	54.0%	66.5%	88.2%	43.4%	0.0%	0.0%	0.0%	48.9%	78.1%	57.4%
461		NEXT 13,000 kWhs, PER kWh	55.2%	54.4%	45.8%	33.5%	11.8%	3.7%	0.0%	0.0%	0.0%	5.6%	21.9%	42.5%
462		ALL EXCESS OVER 15,000 kWh, per kWh	0.1%	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%
463														
464	RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI												
465	SUMMER													
466		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	58.3%	100.0%	100.0%	100.0%	55.6%	0.0%	0.0%
467		METER CHARGE TIME-OF-DAY						55.6%	55.6%	55.6%	55.6%	55.6%		
468		METER CHARGE NON-TIME-OF-DAY						44.4%	44.4%	44.4%	44.4%	44.4%		
469		OPTIONAL LOAD MANAGEMENT RATE												
470		ENERGY CHARGE												
471		FIRST 500 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	20.8%	36.0%	28.8%	34.5%	26.6%	0.0%	0.0%
472		NEXT 100 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	29.2%	47.9%	43.1%	43.7%	26.2%	0.0%	0.0%
473		NEXT 400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	5.6%	16.2%	28.2%	21.8%	4.5%	0.0%	0.0%
474		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
475		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
476		UNIVERSAL SERVICE												
477		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	55.6%	100.0%	100.0%	100.0%	57.3%	0.0%	0.0%
478		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
479		STATE AND LOCAL TAX RIDER												
480		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	55.6%	96.8%	79.8%	93.5%	57.3%	0.0%	0.0%
481		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.2%	20.2%	6.5%	0.0%	0.0%	0.0%
482		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
483		PERCENTAGE INCOME PLAN ADJUSTMENT												
484	WINTER													
485		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	41.7%	0.0%	0.0%	0.0%	44.4%	100.0%	100.0%
486		METER CHARGE TIME-OF-DAY	55.6%	55.6%	55.6%	55.6%	55.6%	55.6%				55.6%	55.6%	55.6%
487		METER CHARGE NON-TIME-OF-DAY	44.4%	44.4%	44.4%	44.4%	44.4%	44.4%				44.4%	44.4%	44.4%
488		OPTIONAL LOAD MANAGEMENT RATE												
489		ENERGY CHARGE												
490		FIRST 500 kWh, PER kWh	9.9%	10.0%	13.2%	16.6%	29.8%	15.6%	0.0%	0.0%	0.0%	10.5%	19.4%	15.0%
491		NEXT 100 kWh, PER kWh	2.0%	2.0%	2.6%	3.3%	5.8%	3.1%	0.0%	0.0%	0.0%	2.1%	3.9%	3.0%
492		NEXT 400 kWh, PER kWh	7.8%	7.8%	10.2%	12.1%	20.3%	10.0%	0.0%	0.0%	0.0%	8.4%	15.5%	11.3%
493		ALL EXCESS kWh, PER kWh	21.7%	17.7%	25.7%	25.8%	29.9%	10.9%	0.0%	0.0%	0.0%	16.9%	31.9%	24.6%
494		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	58.6%	62.8%	48.3%	42.1%	14.2%	4.9%	0.0%	0.0%	0.0%	4.8%	29.4%	46.2%
495		UNIVERSAL SERVICE												
496		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	44.4%	0.0%	0.0%	0.0%	42.7%	100.0%	100.0%
497		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
498		STATE AND LOCAL TAX RIDER												
499		FIRST 2,000 kWhs, PER kWh	37.4%	32.9%	49.4%	57.6%	83.9%	42.1%	0.0%	0.0%	0.0%	40.2%	69.6%	57.2%
500		NEXT 13,000 kWhs, PER kWh	62.6%	67.1%	50.6%	42.4%	16.1%	2.3%	0.0%	0.0%	0.0%	2.4%	30.4%	42.8%
501		ALL EXCESS OVER 15,000 kWh, per kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
502		PERCENTAGE INCOME PLAN ADJUSTMENT												
503														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
504	RS30	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI												
505		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA												
506	SUMMER													
507		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	93.1%	100.0%	100.0%	100.0%	1.9%	0.0%	0.0%
508		ENERGY CHARGE												
509		FIRST 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	47.0%	47.4%	44.3%	54.4%	1.0%	0.0%	0.0%
510		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	27.5%	31.0%	30.9%	30.4%	0.5%	0.0%	0.0%
511		NEXT 1,400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	18.3%	21.4%	24.2%	14.9%	0.1%	0.0%	0.0%
512		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%	0.2%	0.1%	0.0%	0.0%	0.0%
513		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.3%	0.2%	0.5%	0.2%	0.0%	0.0%	0.0%
514		UNIVERSAL SERVICE												
515		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	91.2%	100.0%	100.0%	100.0%	1.6%	0.0%	0.0%
516		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
517		STATE AND LOCAL TAX RIDER												
518		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	90.8%	99.7%	99.3%	99.7%	1.6%	0.0%	0.0%
519		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.4%	0.3%	0.7%	0.3%	0.0%	0.0%	0.0%
520		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
521	WINTER													
522		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	6.9%	0.0%	0.0%	0.0%	98.1%	100.0%	100.0%
523		ENERGY CHARGE												
524		FIRST 300 kWh, PER kWh	20.5%	22.9%	29.9%	39.3%	59.2%	3.7%	0.0%	0.0%	0.0%	60.3%	41.1%	23.6%
525		NEXT 300 kWh, PER kWh	17.7%	19.3%	22.5%	27.1%	26.4%	2.0%	0.0%	0.0%	0.0%	27.5%	27.2%	19.8%
526		NEXT 1,400 kWh, PER kWh	46.8%	47.8%	40.3%	32.6%	13.0%	1.8%	0.0%	0.0%	0.0%	10.4%	30.2%	44.9%
527		NEXT 300 kWh, PER kWh	4.5%	3.6%	2.3%	0.4%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.7%	3.8%
528		ALL EXCESS kWh, PER kWh	10.5%	6.4%	5.0%	0.6%	1.2%	1.2%	0.0%	0.0%	0.0%	0.1%	0.9%	8.0%
529		UNIVERSAL SERVICE												
530		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	8.8%	0.0%	0.0%	0.0%	98.4%	100.0%	100.0%
531		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
532		STATE AND LOCAL TAX RIDER												
533		FIRST 2,000 kWhs, PER kWh	85.1%	92.4%	92.8%	99.1%	98.9%	7.5%	0.0%	0.0%	0.0%	98.2%	98.4%	88.5%
534		NEXT 13,000 kWhs, PER kWh	14.9%	7.6%	7.2%	0.9%	1.1%	1.3%	0.0%	0.0%	0.0%	0.1%	1.6%	11.5%
535		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
536														
537	RS31	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI												
538		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA												
539	SUMMER													
540		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	79.3%	100.0%	100.0%	100.0%	13.8%	0.0%	0.0%
541		ENERGY CHARGE												
542		FIRST 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	27.3%	45.4%	33.7%	40.7%	5.1%	0.0%	0.0%
543		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	20.4%	30.2%	23.0%	28.8%	4.3%	0.0%	0.0%
544		NEXT 1,400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	13.0%	24.4%	40.4%	30.8%	11.1%	0.0%	0.0%
545		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	1.0%	0.0%	0.0%
546		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	0.0%	0.0%
547		UNIVERSAL SERVICE												
548		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	60.7%	100.0%	100.0%	100.0%	21.4%	0.0%	0.0%
549		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
550		STATE AND LOCAL TAX RIDER												
551		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	60.7%	100.0%	97.1%	100.0%	20.4%	0.0%	0.0%
552		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.9%	0.0%	1.0%	0.0%	0.0%
553		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
554		PERCENTAGE INCOME PLAN ADJUSTMENT												
555	WINTER													
556		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	20.7%	0.0%	0.0%	0.0%	86.2%	100.0%	100.0%
557		ENERGY CHARGE												
558		FIRST 300 kWh, PER kWh	10.8%	13.8%	17.9%	19.8%	38.9%	8.0%	0.0%	0.0%	0.0%	33.1%	24.1%	14.6%
559		NEXT 300 kWh, PER kWh	10.6%	12.1%	18.5%	17.2%	26.5%	8.0%	0.0%	0.0%	0.0%	22.8%	21.1%	13.0%
560		NEXT 1,400 kWh, PER kWh	37.2%	42.6%	51.5%	47.5%	34.9%	21.7%	0.0%	0.0%	0.0%	22.6%	45.6%	46.5%
561		NEXT 300 kWh, PER kWh	6.0%	6.5%	3.9%	4.1%	1.4%	1.3%	0.0%	0.0%	0.0%	0.1%	3.5%	8.6%
562		ALL EXCESS kWh, PER kWh	35.5%	25.0%	10.4%	11.5%	0.4%	0.2%	0.0%	0.0%	0.0%	0.0%	5.2%	17.3%
563		UNIVERSAL SERVICE												
564		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	39.3%	0.0%	0.0%	0.0%	78.6%	100.0%	100.0%
565		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
566		STATE AND LOCAL TAX RIDER												
567		FIRST 2,000 kWhs, PER kWh	58.6%	71.1%	85.8%	84.4%	98.2%	37.8%	0.0%	0.0%	0.0%	78.5%	90.9%	74.1%
568		NEXT 13,000 kWhs, PER kWh	41.4%	28.9%	14.2%	15.6%	1.8%	1.6%	0.0%	0.0%	0.0%	0.1%	9.1%	25.9%
569		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
570		PERCENTAGE INCOME PLAN ADJUSTMENT												
571														

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Percentage Allocation 1	2	3	4	5	6	7	8	9	10	11	12
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
572	RS40	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA												
573	SUMMER													
574		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	39.1%	100.0%	100.0%	100.0%	60.4%	0.0%	0.0%
575		ENERGY CHARGE												
576		FIRST 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	25.3%	59.4%	52.8%	64.3%	40.1%	0.0%	0.0%
577		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	11.7%	27.1%	28.7%	25.4%	10.5%	0.0%	0.0%
578		NEXT 1,400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	5.8%	13.2%	18.0%	10.1%	2.8%	0.0%	0.0%
579		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.3%	0.5%	0.1%	0.0%	0.0%	0.0%
580		UNIVERSAL SERVICE												
581		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	42.8%	100.0%	100.0%	100.0%	53.4%	0.0%	0.0%
582		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
583		STATE AND LOCAL TAX RIDER												
584		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	42.8%	99.7%	99.5%	99.9%	53.4%	0.0%	0.0%
585		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.3%	0.5%	0.1%	0.0%	0.0%	0.0%
586		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
587	WINTER													
588		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	60.9%	0.0%	0.0%	0.0%	39.6%	100.0%	100.0%
589		ENERGY CHARGE												
590		FIRST 300 kWh, PER kWh	21.0%	22.7%	26.0%	34.2%	62.9%	37.0%	0.0%	0.0%	0.0%	31.4%	45.1%	27.5%
591		NEXT 300 kWh, PER kWh	19.5%	19.9%	20.9%	24.3%	25.0%	14.9%	0.0%	0.0%	0.0%	10.9%	27.7%	22.4%
592		NEXT 1,400 kWh, PER kWh	47.5%	46.6%	42.8%	36.2%	12.1%	5.2%	0.0%	0.0%	0.0%	4.3%	26.4%	42.0%
593		ALL EXCESS kWh, PER kWh	13.0%	10.8%	10.3%	5.4%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.8%	8.0%
594		UNIVERSAL SERVICE												
595		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	57.2%	0.0%	0.0%	0.0%	46.6%	100.0%	100.0%
596		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
597		STATE AND LOCAL TAX RIDER												
598		FIRST 2,000 kWhs, PER kWh	87.2%	89.5%	90.3%	95.3%	100.0%	57.2%	0.0%	0.0%	0.0%	46.6%	99.2%	92.4%
599		NEXT 13,000 kWhs, PER kWh	12.8%	10.5%	9.7%	4.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.8%	7.6%
600		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
601	RS41	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA												
602	SUMMER													
603		CUSTOMER CHARGE:	0.0%	0.0%	0.0%	0.0%	0.0%	17.5%	100.0%	100.0%	100.0%	87.1%	0.0%	0.0%
604		ENERGY CHARGE												
605		FIRST 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	9.8%	66.9%	51.1%	67.5%	50.7%	0.0%	0.0%
606		NEXT 300 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	4.1%	26.8%	33.3%	23.2%	21.6%	0.0%	0.0%
607		NEXT 1,400 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	1.1%	6.2%	15.6%	9.3%	14.8%	0.0%	0.0%
608		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
609		UNIVERSAL SERVICE												
610		FIRST 833,000 kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	14.5%	100.0%	100.0%	100.0%	86.8%	0.0%	0.0%
611		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
612		STATE AND LOCAL TAX RIDER												
613		FIRST 2,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	14.5%	100.0%	100.0%	100.0%	86.8%	0.0%	0.0%
614		NEXT 13,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
615		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
616		PERCENTAGE INCOME PLAN ADJUSTMENT												
617	WINTER													
618		CUSTOMER CHARGE:	100.0%	100.0%	100.0%	100.0%	100.0%	82.5%	0.0%	0.0%	0.0%	12.9%	100.0%	100.0%
619		ENERGY CHARGE												
620		FIRST 300 kWh, PER kWh	12.1%	12.8%	14.5%	18.9%	41.8%	42.2%	0.0%	0.0%	0.0%	9.4%	27.3%	16.9%
621		NEXT 300 kWh, PER kWh	12.1%	12.7%	13.6%	17.2%	26.8%	23.1%	0.0%	0.0%	0.0%	2.8%	22.6%	16.0%
622		NEXT 1,400 kWh, PER kWh	43.7%	44.0%	43.3%	47.9%	29.9%	20.2%	0.0%	0.0%	0.0%	1.0%	44.2%	50.0%
623		ALL EXCESS kWh, PER kWh	32.1%	30.5%	28.5%	16.1%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	5.9%	17.0%
624		UNIVERSAL SERVICE												
625		FIRST 833,000 kWh, PER kWh	100.0%	100.0%	100.0%	100.0%	100.0%	85.5%	0.0%	0.0%	0.0%	13.2%	100.0%	100.0%
626		ALL EXCESS kWh, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
627		STATE AND LOCAL TAX RIDER												
628		FIRST 2,000 kWhs, PER kWh	67.9%	69.8%	71.5%	83.9%	98.5%	85.5%	0.0%	0.0%	0.0%	13.2%	94.1%	83.2%
629		NEXT 13,000 kWhs, PER kWh	32.1%	30.2%	28.5%	16.1%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	5.9%	16.8%
630		ALL EXCESS OVER 15,000 kWhs, PER kWh	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
631		PERCENTAGE INCOME PLAN ADJUSTMENT												

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
RESIDENTIAL			FORECASTED KWH														
		Total OTHR Customers	16,107	16,168	16,220	16,251	16,294	16,323	16,346	16,395	16,449	16,512	16,594	16,655	16,723	16,785	16,837
		RS50	575,947	575,788	575,267	574,019	573,180	571,877	570,361	569,752	569,331	569,211	569,756	569,532	569,570	569,405	568,883
		RS51	32,658	33,219	33,760	34,257	34,778	35,270	35,747	36,280	36,825	37,391	38,001	38,562	39,142	39,709	40,251
		RS52	2,274	2,283	2,290	2,295	2,301	2,305	2,308	2,315	2,323	2,332	2,343	2,352	2,361	2,370	2,377
		RS55	30	30	30	30	30	30	30	30	30	31	31	31	31	31	31
		RS58	3,945	3,960	3,973	3,980	3,991	3,998	4,003	4,015	4,029	4,044	4,064	4,079	4,096	4,111	4,124
		RS59	27	27	27	27	27	27	27	27	28	28	28	28	28	28	28
		RS60	28,197	28,220	28,226	28,196	28,186	28,153	28,109	28,110	28,121	28,146	28,205	28,225	28,258	28,282	28,266
		RS61	972	975	978	980	983	985	986	989	992	996	1,001	1,005	1,009	1,012	1,016
		RS62	439	441	442	443	444	445	446	447	449	450	453	454	456	458	459
		RS65	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
		RS80	3,172	3,184	3,195	3,201	3,209	3,215	3,220	3,229	3,240	3,252	3,268	3,280	3,294	3,306	3,316
		RS81	117	118	118	118	119	119	119	119	120	120	121	121	122	122	123
		RS82	40	40	40	40	40	41	41	41	41	41	41	41	42	42	42
		RS85	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
		RS70	25,073	25,103	25,117	25,099	25,100	25,080	25,050	25,061	25,079	25,111	25,172	25,200	25,239	25,269	25,283
		RS71	516	518	520	521	522	523	524	526	527	529	532	534	536	538	540
		RS72	1,973	1,980	1,987	1,991	1,996	1,999	2,002	2,008	2,015	2,023	2,033	2,040	2,048	2,056	2,062
		RS75	8	8	8	8	8	8	8	9	9	9	9	9	9	9	9
		RS30	1,587	1,593	1,598	1,601	1,605	1,608	1,610	1,615	1,620	1,627	1,635	1,641	1,647	1,653	1,659
		RS31	27	27	27	27	27	27	27	27	28	28	28	28	28	28	28
		RS40	890	893	896	898	900	902	903	906	909	912	917	920	924	927	930
		RS41	87	87	87	87	88	88	88	88	88	89	89	89	90	90	90
		Total OTHR KWH	23,569,173	26,930,191	21,472,537	17,861,370	13,365,328	13,405,821	14,739,844	14,482,627	13,194,638	11,004,133	14,165,211	20,002,158	24,049,937	27,234,025	22,297,737
		RS50	399,031,578	376,484,070	337,834,583	317,677,228	294,037,205	348,118,901	419,831,416	430,858,163	377,184,638	302,423,937	313,858,240	364,917,388	407,171,019	380,731,663	350,017,731
		RS51	16,636,090	19,928,341	18,609,532	17,861,370	15,656,527	16,432,942	17,789,467	16,034,337	14,104,613	13,660,303	14,569,931	17,075,011	19,016,229	20,163,178	19,324,706
		RS52	3,736,414	4,018,781	3,567,685	3,272,361	3,224,515	3,878,134	4,725,427	4,603,892	4,309,884	3,128,580	2,938,509	3,327,646	3,812,629	4,064,122	3,497,107
		RS55	19,678	22,180	34,031	17,148	34,579	39,284	49,499	47,885	44,668	32,822	39,215	29,015	20,079	22,430	35,339
		RS58	572,835	535,774	541,953	613,862	436,978	652,908	1,180,327	1,548,149	841,036	346,143	732,870	567,995	584,520	541,819	562,781
		RS59	2,017	2,441	367	163	808	2,255	5,523	7,147	2,990	1,109	527	589	2,058	2,489	381
		RS60	33,435,338	32,654,833	29,107,217	27,217,326	24,821,323	27,244,068	28,463,147	28,448,018	25,479,200	25,423,342	25,497,380	30,735,021	34,117,352	33,225,510	30,225,821
		RS61	1,061,314	1,220,730	1,291,329	1,065,048	1,069,773	987,759	963,852	831,538	877,020	859,464	957,909	1,060,845	1,103,371	1,234,503	1,340,955
		RS62	933,534	976,193	819,297	761,433	678,682	732,587	747,363	745,728	745,324	578,087	634,191	782,858	952,576	987,207	850,783
		RS65	4,245	4,496	5,966	4,597	4,545	4,417	3,104	3,942	6,581	2,636	3,374	4,067	4,332	4,547	6,136
		RS80	4,626,873	5,574,152	3,982,459	3,322,502	1,886,114	1,816,189	1,937,637	1,914,605	1,698,628	1,491,091	2,330,152	3,967,877	4,721,252	5,637,041	4,135,507
		RS81	186,719	233,440	219,917	151,256	92,745	78,184	68,788	81,855	66,343	61,133	120,175	196,749	190,527	236,074	228,388
		RS82	154,205	171,142	118,738	95,854	64,258	89,878	86,574	92,342	58,081	53,845	76,778	111,802	157,350	173,073	123,301
		RS85	6,534	6,753	5,158	5,345	1,542	564	543	369	753	4,531	3,851	6,052	6,667	6,839	5,354
		RS70	73,448,120	82,406,384	70,143,621	44,653,426	33,986,119	27,244,068	27,446,806	27,419,545	25,024,313	25,941,154	38,829,549	55,127,894	74,946,314	83,336,115	72,639,275
		RS71	1,214,886	1,602,897	1,464,021	1,065,567	818,451	608,706	554,012	461,350	464,517	563,158	863,153	1,094,954	1,239,469	1,620,981	1,520,284
		RS72	8,508,260	9,930,708	7,292,237	5,917,986	3,932,096	3,324,780	3,146,682	3,006,798	2,956,103	2,947,968	4,035,815	6,428,898	8,681,812	10,042,749	7,572,482
		RS75	34,054	42,280	33,600	22,283	23,207	17,128	12,617	14,124	12,638	9,834	20,691	21,160	34,749	42,757	34,891
		RS30	1,630,185	1,583,369	1,387,396	896,163	727,554	845,649	957,219	812,391	791,566	646,409	923,649	1,655,400	1,663,438	1,891,238	1,440,652
		RS31	26,051	29,151	34,500	22,564	24,096	23,696	17,022	19,842	16,403	22,111	29,701	25,984	26,582	29,480	35,826
		RS40	652,514	751,535	703,779	481,859	293,591	279,462	284,550	296,564	286,626	220,534	371,969	603,448	665,824	760,014	730,826
		RS41	179,055	224,158	170,166	145,240	71,895	52,299	36,203	44,166	35,282	34,678	62,682	116,807	182,707	226,687	176,706

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	RS50	RESIDENTIAL (SHEET 10)															
2	SUMMER																
3		CUSTOMER CHARGE:	-	-	-	-	-	299,302	570,361	569,752	569,331	277,609	-	-	-	-	-
4		ENERGY CHARGE															
5		FIRST 500 kWh, PER kWh	-	-	-	-	-	125,575,132	240,891,953	212,057,593	227,973,844	105,785,501	-	-	-	-	-
6		NEXT 500 kWh, PER kWh	-	-	-	-	-	46,717,281	110,899,247	123,051,787	97,158,360	30,610,703	-	-	-	-	-
7		ALL EXCESS kWh, PER kWh	-	-	-	-	-	21,755,876	68,040,216	95,748,783	52,052,434	9,177,554	-	-	-	-	-
8		UNIVERSAL SERVICE															
9		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	194,048,269	419,631,416	430,656,163	377,184,636	145,573,759	-	-	-	-	-
10		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	WINTER																
12		CUSTOMER CHARGE:	575,947	575,758	575,267	574,019	573,180	272,575	-	-	-	291,602	569,756	569,532	569,570	569,405	568,883
13		ENERGY CHARGE															
14		FIRST 500 kWh, PER kWh	232,166,136	242,307,588	222,393,928	224,067,393	221,412,592	110,628,452	-	-	-	114,334,979	216,210,670	230,703,362	236,901,857	246,041,669	230,940,635
15		NEXT 500 kWh, PER kWh	105,474,444	88,261,758	77,821,177	68,487,639	58,403,845	33,398,815	-	-	-	32,211,116	71,138,724	90,271,578	107,625,910	89,277,776	80,811,883
16		ALL EXCESS kWh, PER kWh	61,390,998	45,894,424	37,619,479	25,102,195	16,220,767	10,043,345	-	-	-	10,304,083	26,310,846	43,942,447	62,643,251	46,412,217	39,068,213
17		UNIVERSAL SERVICE															
18		FIRST 833,000 kWh, PER kWh	399,031,578	376,484,070	337,834,583	317,677,228	294,037,205	154,070,612	-	-	-	156,850,178	313,658,240	364,917,368	407,171,019	360,731,663	350,817,731
19		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20																	
21	RS51	RESIDENTIAL (SHEET 10) - PIP															
22	SUMMER																
23		CUSTOMER CHARGE:	-	-	-	-	-	18,045	35,747	36,280	36,825	20,184	-	-	-	-	-
24		ENERGY CHARGE															
25		FIRST 500 kWh, PER kWh	-	-	-	-	-	6,131,897	11,671,777	9,340,361	9,575,794	5,348,901	-	-	-	-	-
26		NEXT 500 kWh, PER kWh	-	-	-	-	-	1,971,171	4,468,977	4,455,307	3,513,876	1,435,242	-	-	-	-	-
27		ALL EXCESS kWh, PER kWh	-	-	-	-	-	582,958	1,648,714	2,238,669	1,014,943	291,155	-	-	-	-	-
28		UNIVERSAL SERVICE															
29		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	8,586,026	17,789,467	16,034,337	14,104,613	7,075,297	-	-	-	-	-
30		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		PERCENTAGE INCOME PLAN ADJUSTMENT															
32	WINTER																
33		CUSTOMER CHARGE:	32,658	33,219	33,760	34,257	34,778	17,225	-	-	-	17,207	38,001	38,562	39,142	39,709	40,251
34		ENERGY CHARGE															
35		FIRST 500 kWh, PER kWh	10,653,693	12,213,296	11,683,314	11,988,161	11,903,977	5,755,106	-	-	-	4,886,731	9,860,602	10,458,001	10,871,006	12,351,090	12,132,869
36		NEXT 500 kWh, PER kWh	5,160,845	5,051,787	4,612,757	4,279,166	3,094,507	1,559,156	-	-	-	1,392,794	3,491,173	4,443,583	5,266,116	5,106,783	4,790,028
37		ALL EXCESS kWh, PER kWh	2,821,653	2,663,258	2,313,461	1,594,043	658,042	332,653	-	-	-	305,480	1,218,157	2,173,428	2,879,107	2,690,306	2,402,368
38		UNIVERSAL SERVICE															
39		FIRST 833,000 kWh, PER kWh	18,636,090	19,928,341	18,809,532	17,861,370	15,856,527	7,746,916	-	-	-	6,585,006	14,569,931	17,075,011	19,016,229	20,153,178	19,324,766
40		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41		PERCENTAGE INCOME PLAN ADJUSTMENT															
42																	
43	RS52	RESIDENTIAL (SHEET 10)															
44	SUMMER																
45		CUSTOMER CHARGE:	-	-	-	-	-	1,517	2,308	2,315	2,323	832	-	-	-	-	-
46		METER CHARGE TIME-OF-DAY						523	796	799	801	287					
47		METER CHARGE NON-TIME OF DAY						996	1,516	1,520	1,525	546					
48		OPTIONAL LOAD MANAGEMENT RATE															
49		ENERGY CHARGE															
50		FIRST 500 kWh, PER kWh	-	-	-	-	-	758,472	1,107,881	948,339	1,118,768	379,567	-	-	-	-	-
51		NEXT 500 kWh, PER kWh	-	-	-	-	-	595,791	896,636	612,688	871,950	225,649	-	-	-	-	-
52		ALL EXCESS kWh, PER kWh	-	-	-	-	-	488,050	759,285	751,602	655,225	92,954	-	-	-	-	-
53		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	954,046	1,961,626	2,091,263	1,663,940	309,142	-	-	-	-	-
54		UNIVERSAL SERVICE															
55		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	2,796,359	4,725,427	4,603,892	4,309,884	1,007,311	-	-	-	-	-
56		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	WINTER																
58		CUSTOMER CHARGE:	2,274	2,283	2,290	2,295	2,301	788	-	-	-	1,489	2,343	2,352	2,361	2,370	2,377
59		METER CHARGE TIME-OF-DAY	785	787	790	792	794	272				517	808	811	815	818	820
60		METER CHARGE NON-TIME OF DAY	1,494	1,499	1,504	1,507	1,511	518				985	1,539	1,544	1,551	1,557	1,561
61		OPTIONAL LOAD MANAGEMENT RATE															
62		ENERGY CHARGE															
63		FIRST 500 kWh, PER kWh	992,284	1,179,129	1,058,408	1,075,638	1,192,513	387,969	-	-	-	705,182	983,027	999,429	1,012,525	1,192,432	1,099,093
64		NEXT 500 kWh, PER kWh	706,270	793,904	656,343	639,975	664,087	258,488	-	-	-	464,759	618,384	670,213	720,676	772,522	681,567
65		ALL EXCESS kWh, PER kWh	411,548	437,312	323,058	305,101	336,499	118,686	-	-	-	269,027	297,836	370,309	419,942	442,246	335,473
66		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	1,626,312	1,636,437	1,329,876	1,251,667	1,011,415	316,630	-	-	-	662,300	1,039,262	1,287,685	1,659,456	1,656,922	1,380,984
67		UNIVERSAL SERVICE															
68		FIRST 833,000 kWh, PER kWh	3,736,414	4,018,781	3,367,685	3,272,381	3,224,515	1,081,775	-	-	-	2,121,269	2,938,509	3,327,646	3,812,629	4,064,122	3,497,107
69		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
71	RS55	RESIDENTIAL (SHEET 10) -PIP															
72	SUMMER																
73		CUSTOMER CHARGE:	-	-	-	-	-	15	30	30	30	20	-	-	-	-	-
74		METER CHARGE TIME-OF-DAY						2	5	5	5	3					
75		METER CHARGE NON-TIME OF DAY						13	25	26	26	17					
76		OPTIONAL LOAD MANAGEMENT RATE															
77		ENERGY CHARGE															
78		FIRST 500 kWh, PER kWh	-	-	-	-	-	7,420	14,300	12,655	14,653	7,530	-	-	-	-	-
79		NEXT 500 kWh, PER kWh	-	-	-	-	-	5,304	10,578	10,007	11,738	4,574	-	-	-	-	-
80		ALL EXCESS kWh, PER kWh	-	-	-	-	-	2,397	4,707	5,723	5,535	932	-	-	-	-	-
81		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	5,503	19,915	19,501	12,737	6,014	-	-	-	-	-
82		UNIVERSAL SERVICE															
83		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	20,622	49,499	47,885	44,863	19,049	-	-	-	-	-
84		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85		PERCENTAGE INCOME PLAN ADJUSTMENT															
86	WINTER																
87		CUSTOMER CHARGE:	30	30	30	30	30	15	-	-	-	11	31	31	31	31	31
88		METER CHARGE TIME-OF-DAY	5	5	5	5	5	2	-	-	-	2	5	5	5	5	5
89		METER CHARGE NON-TIME OF DAY	25	25	25	25	25	13	-	-	-	9	26	26	26	26	26
90		OPTIONAL LOAD MANAGEMENT RATE															
91		ENERGY CHARGE															
92		FIRST 500 kWh, PER kWh	5,299	6,548	12,111	6,848	14,588	7,379	-	-	-	5,239	13,817	9,195	5,407	6,620	12,576
93		NEXT 500 kWh, PER kWh	3,074	4,344	7,216	3,440	7,603	4,367	-	-	-	3,707	8,710	5,933	3,137	4,393	7,494
94		ALL EXCESS kWh, PER kWh	947	2,020	3,538	1,050	2,552	1,182	-	-	-	1,699	3,337	2,935	966	2,042	3,672
95		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	10,357	9,271	11,168	5,812	9,836	5,733	-	-	-	3,129	13,351	10,951	10,569	9,375	11,598
96		UNIVERSAL SERVICE															
97		FIRST 833,000 kWh, PER kWh	19,678	22,180	34,031	17,148	34,579	18,682	-	-	-	13,774	39,215	29,015	20,079	22,430	35,339
98		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99		PERCENTAGE INCOME PLAN ADJUSTMENT															
100																	
101	RS58	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)															
102	SUMMER																
103		CUSTOMER CHARGE:	-	-	-	-	-	2,457	4,003	4,015	4,029	1,724	-	-	-	-	-
104		ENERGY CHARGE															
105		FOR ALL kWh, PER kWh	-	-	-	-	-	417,725	1,160,327	1,548,149	841,036	132,990	-	-	-	-	-
106		UNIVERSAL SERVICE															
107		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	417,725	1,160,327	1,548,149	841,036	132,990	-	-	-	-	-
108		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	WINTER																
110		CUSTOMER CHARGE:	3,945	3,960	3,973	3,980	3,991	1,540	-	-	-	2,320	4,064	4,079	4,096	4,111	4,124
111		ENERGY CHARGE															
112		FOR ALL kWh, PER kWh	572,835	535,774	541,953	613,862	436,978	245,183	-	-	-	213,153	732,870	557,995	584,520	541,819	562,781
113		UNIVERSAL SERVICE															
114		FIRST 833,000 kWh, PER kWh	572,835	535,774	541,953	613,862	436,978	245,183	-	-	-	213,153	732,870	557,995	584,520	541,819	562,781
115		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
116																	
117	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11) -PIP															
118	SUMMER																
119		CUSTOMER CHARGE:	-	-	-	-	-	25	27	27	28	8	-	-	-	-	-
120		ENERGY CHARGE															
121		FOR ALL kWh, PER kWh	-	-	-	-	-	2,256	5,523	7,147	2,990	525	-	-	-	-	-
122		UNIVERSAL SERVICE															
123		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	2,255	5,523	7,147	2,990	525	-	-	-	-	-
124		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125		PERCENTAGE INCOME PLAN ADJUSTMENT															
126	WINTER																
127		CUSTOMER CHARGE:	27	27	27	27	27	2	-	-	-	19	28	28	28	28	28
128		ENERGY CHARGE															
129		FOR ALL kWh, PER kWh	2,017	2,441	367	183	808	-	-	-	-	584	527	589	2,058	2,469	381
130		UNIVERSAL SERVICE															
131		FIRST 833,000 kWh, PER kWh	2,017	2,441	367	183	808	-	-	-	-	584	527	589	2,058	2,469	381
132		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
133		PERCENTAGE INCOME PLAN ADJUSTMENT															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
134																	
135	RS60	RESIDENTIAL WATER HEATING (SHEET 12)															
136	SUMMER																
137		CUSTOMER CHARGE:	-	-	-	-	-	19,276	28,109	28,110	28,121	9,495	-	-	-	-	-
138		ENERGY CHARGE															
139		FIRST 500 kWh, PER kWh	-	-	-	-	-	9,682,838	13,287,428	12,294,405	12,744,200	4,531,866	-	-	-	-	-
140		NEXT 500 kWh, PER kWh	-	-	-	-	-	9,654,775	15,157,587	15,154,015	12,754,223	3,382,418	-	-	-	-	-
141		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	7,733	(402)	878	6,314	-	-	-	-	-
142		UNIVERSAL SERVICE															
143		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	19,337,613	28,463,147	28,448,018	25,479,300	7,920,598	-	-	-	-	-
144		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145	WINTER																
146		CUSTOMER CHARGE:	28,197	28,220	28,226	28,196	28,186	8,877	-	-	-	18,651	28,205	28,225	28,258	28,282	28,288
147		ENERGY CHARGE															
148		FIRST 500 kWh, PER kWh	12,710,747	13,685,536	12,372,916	13,088,427	13,375,292	4,336,418	-	-	-	9,233,381	12,173,582	12,975,207	12,970,020	13,839,939	12,848,414
149		NEXT 500 kWh, PER kWh	9,238,128	9,101,306	8,128,446	7,995,701	7,345,184	2,327,845	-	-	-	5,124,701	7,475,466	8,727,196	9,424,526	9,203,990	8,440,828
150		ALL EXCESS kWh, PER kWh	11,488,464	10,067,991	8,605,854	6,132,198	4,100,847	1,242,212	-	-	-	3,144,683	5,848,332	9,032,616	11,722,806	10,181,581	8,936,582
151		UNIVERSAL SERVICE															
152		FIRST 833,000 kWh, PER kWh	33,435,338	32,854,833	29,107,217	27,217,326	24,821,323	7,906,475	-	-	-	17,592,745	25,497,380	30,735,021	34,117,352	33,225,510	30,225,821
153		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	RS61	RESIDENTIAL WATER HEATING (SHEET 12) -PIP															
155	SUMMER																
156		CUSTOMER CHARGE:	-	-	-	-	-	570	988	989	992	399	-	-	-	-	-
157		ENERGY CHARGE															
158		FIRST 500 kWh, PER kWh	-	-	-	-	-	256,190	482,036	399,423	463,252	184,852	-	-	-	-	-
159		NEXT 500 kWh, PER kWh	-	-	-	-	-	279,377	481,815	432,115	413,768	128,133	-	-	-	-	-
160		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	750	-	-	-	-	-
161		UNIVERSAL SERVICE															
162		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	575,567	963,852	831,538	877,020	313,735	-	-	-	-	-
163		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
164		PERCENTAGE INCOME PLAN ADJUSTMENT															
165	WINTER																
166		CUSTOMER CHARGE:	972	975	978	980	983	414	-	-	-	597	1,001	1,005	1,009	1,012	1,016
167		ENERGY CHARGE															
168		FIRST 500 kWh, PER kWh	367,279	450,263	461,451	429,397	534,441	212,665	-	-	-	267,147	417,404	388,353	374,771	455,343	479,185
169		NEXT 500 kWh, PER kWh	285,597	323,128	340,121	302,163	316,255	120,202	-	-	-	172,127	268,715	280,474	291,423	326,774	353,192
170		ALL EXCESS kWh, PER kWh	428,438	447,339	489,757	333,489	219,077	59,225	-	-	-	106,455	271,790	392,018	437,177	452,386	508,578
171		UNIVERSAL SERVICE															
172		FIRST 833,000 kWh, PER kWh	1,081,314	1,220,730	1,291,329	1,065,048	1,069,773	392,192	-	-	-	545,728	957,909	1,060,845	1,103,371	1,234,503	1,340,965
173		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		PERCENTAGE INCOME PLAN ADJUSTMENT															
175	RS62	RESIDENTIAL WATER HEATING (SHEET 12)															
176	SUMMER																
177		CUSTOMER CHARGE:	-	-	-	-	-	291	446	447	449	175	-	-	-	-	-
178		METER CHARGE TIME-OF-DAY						91	139	139	140	55					
179		METER CHARGE NON-TIME OF DAY						201	307	308	309	121					
180		OPTIONAL LOAD MANAGEMENT RATE															
181		ENERGY CHARGE															
182		FIRST 500 kWh, PER kWh	-	-	-	-	-	155,863	219,050	195,581	231,919	75,970	-	-	-	-	-
183		NEXT 500 kWh, PER kWh	-	-	-	-	-	126,865	175,149	165,757	164,978	52,274	-	-	-	-	-
184		ALL EXCESS kWh, PER kWh	-	-	-	-	-	86,890	136,067	137,401	120,302	17,449	-	-	-	-	-
185		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	129,169	217,107	246,988	208,125	39,801	-	-	-	-	-
186		UNIVERSAL SERVICE															
187		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	498,785	747,363	745,728	745,324	184,494	-	-	-	-	-
188		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	WINTER																
190		CUSTOMER CHARGE:	439	441	442	443	444	154	-	-	-	275	453	454	456	458	459
191		METER CHARGE TIME-OF-DAY	137	137	138	138	138	48	-	-	-	86	141	141	142	143	143
192		METER CHARGE NON-TIME OF DAY	302	304	305	305	306	106	-	-	-	189	312	313	314	315	316
193		OPTIONAL LOAD MANAGEMENT RATE															
194		ENERGY CHARGE															
195		FIRST 500 kWh, PER kWh	214,869	251,908	222,760	232,337	249,960	82,938	-	-	-	135,111	202,120	209,128	219,048	254,750	231,321
196		NEXT 500 kWh, PER kWh	184,263	204,001	177,790	182,474	181,981	64,068	-	-	-	103,457	154,633	173,314	188,022	206,302	184,622
197		ALL EXCESS kWh, PER kWh	153,525	155,895	118,760	103,821	88,742	36,248	-	-	-	53,606	90,692	122,990	156,657	157,654	123,345
198		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	361,076	364,290	299,967	242,801	157,998	50,546	-	-	-	101,419	186,746	277,436	368,849	368,501	311,495
199		UNIVERSAL SERVICE															
200		FIRST 833,000 kWh, PER kWh	933,534	976,193	819,297	761,433	678,682	203,800	-	-	-	393,593	634,191	782,868	952,576	987,207	850,783
201		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
202	RS63	RESIDENTIAL WATER HEATING (SHEET 12) - PIP															
203	SUMMER																
204		CUSTOMER CHARGE:	-	-	-	-	-	1	2	2	2	1	-	-	-	-	-
205		METER CHARGE TIME-OF-DAY						0	1	1	1	0					
206		METER CHARGE NON-TIME OF DAY						0	1	1	1	0					
207		OPTIONAL LOAD MANAGEMENT RATE															
208		ENERGY CHARGE															
209		FIRST 500 kWh, PER kWh	-	-	-	-	-	529	543	861	1,420	437	-	-	-	-	-
210		NEXT 500 kWh, PER kWh	-	-	-	-	-	529	543	861	1,420	436	-	-	-	-	-
211		ALL EXCESS kWh, PER kWh	-	-	-	-	-	368	612	830	934	229	-	-	-	-	-
212		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	1,227	1,406	1,390	2,808	-	-	-	-	-	-
213		UNIVERSAL SERVICE															
214		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	2,843	3,104	3,942	6,581	1,102	-	-	-	-	-
215		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216		PERCENTAGE INCOME PLAN ADJUSTMENT															
217	WINTER																
218		CUSTOMER CHARGE:	2	2	2	2	2	1	-	-	-	1	2	2	2	2	2
219		METER CHARGE TIME-OF-DAY	1	1	1	1	1	0	-	-	-	0	1	1	1	1	1
220		METER CHARGE NON-TIME OF DAY	1	1	1	1	1	0	-	-	-	0	1	1	1	1	1
221		OPTIONAL LOAD MANAGEMENT RATE -PIP															
222		ENERGY CHARGE															
223		FIRST 500 kWh, PER kWh	935	1,112	1,479	1,023	1,112	529	-	-	-	524	891	1,392	954	1,125	1,474
224		NEXT 500 kWh, PER kWh	935	1,112	965	1,023	1,112	529	-	-	-	524	891	976	954	1,125	1,023
225		ALL EXCESS kWh, PER kWh	397	724	1,306	960	1,099	291	-	-	-	79	689	917	405	732	1,356
226		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	1,978	1,548	2,256	1,591	1,221	424	-	-	-	408	924	783	2,018	1,586	2,343
227		UNIVERSAL SERVICE															
228		FIRST 833,000 kWh, PER kWh	4,245	4,406	5,966	4,597	4,545	1,774	-	-	-	1,534	3,374	4,067	4,332	4,547	6,196
229		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
230		PERCENTAGE INCOME PLAN ADJUSTMENT															
231																	
232	RS80	RESIDENTIAL SPACE HEATING (SHEET 13)															
233	SUMMER																
234		CUSTOMER CHARGE:	-	-	-	-	-	2,560	3,220	3,229	3,240	640	-	-	-	-	-
235		ENERGY CHARGE															
236		FIRST 500 kWh, PER kWh	-	-	-	-	-	999,240	1,242,358	1,123,406	1,140,114	213,939	-	-	-	-	-
237		NEXT 500 kWh, PER kWh	-	-	-	-	-	384,728	695,279	791,199	558,714	137,913	-	-	-	-	-
238		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	363	-	-	-	-	-
239		UNIVERSAL SERVICE															
240		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	1,373,968	1,937,637	1,914,605	1,698,828	352,214	-	-	-	-	-
241		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242		STATE AND LOCAL TAX RIDER															
243		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	1,341,084	1,880,369	1,847,351	1,648,998	341,866	-	-	-	-	-
244		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	32,884	57,268	57,254	49,831	10,348	-	-	-	-	-
245		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	WINTER																
247		CUSTOMER CHARGE:	3,172	3,184	3,195	3,201	3,209	655	-	-	-	2,613	3,268	3,280	3,294	3,306	3,316
248		ENERGY CHARGE															
249		FIRST 500 kWh, PER kWh	1,406,714	1,665,554	1,469,115	1,487,419	1,250,135	286,360	-	-	-	840,598	1,217,930	1,405,889	1,435,409	1,684,345	1,525,573
250		NEXT 500 kWh, PER kWh	1,165,466	1,368,626	1,043,005	921,441	388,562	106,861	-	-	-	193,989	615,290	1,088,271	1,189,239	1,384,066	1,083,089
251		ALL EXCESS kWh, PER kWh	2,054,693	2,539,972	1,470,339	933,643	247,417	70,960	-	-	-	104,290	496,933	1,473,717	2,096,605	2,568,626	1,526,846
252		UNIVERSAL SERVICE															
253		FIRST 833,000 kWh, PER kWh	4,826,873	5,674,152	3,982,459	3,322,502	1,886,114	444,222	-	-	-	1,138,877	2,330,152	3,967,877	4,721,252	5,637,041	4,135,507
254		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255		STATE AND LOCAL TAX RIDER															
256		FIRST 2,000 kWhs, PER kWh	3,787,199	4,507,048	3,412,919	3,044,131	1,821,228	432,368	-	-	-	1,118,730	2,214,665	3,497,925	3,864,450	4,557,896	3,544,080
257		NEXT 13,000 kWhs, PER kWh	839,647	1,065,719	568,487	272,989	44,685	11,634	-	-	-	20,147	115,487	469,952	856,774	1,077,743	590,334
258		ALL EXCESS OVER 15,000 kWhs, PER kWh	27	1,365	1,053	5,382	-	-	-	-	-	-	-	-	28	1,400	1,093
259																	
260	RS81	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP															
261	SUMMER																
262		CUSTOMER CHARGE:	-	-	-	-	-	86	119	119	120	72	-	-	-	-	-
263		ENERGY CHARGE															
264		FIRST 500 kWh, PER kWh	-	-	-	-	-	39,536	48,823	40,723	46,361	23,302	-	-	-	-	-
265		NEXT 500 kWh, PER kWh	-	-	-	-	-	17,701	19,966	21,132	15,830	4,435	-	-	-	-	-
266		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	4,152	-	-	-	-	-	-
267		UNIVERSAL SERVICE															
268		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	57,237	68,788	61,855	66,343	27,737	-	-	-	-	-
269		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270		STATE AND LOCAL TAX RIDER															
271		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	57,237	68,331	61,245	65,959	27,737	-	-	-	-	-
272		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	457	611	383	-	-	-	-	-	-
273		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
274		PERCENTAGE INCOME PLAN ADJUSTMENT															
275	WINTER																
276		CUSTOMER CHARGE:	117	118	118	118	119	33	-	-	-	48	121	121	122	122	123
277		ENERGY CHARGE															
278		FIRST 500 kWh, PER kWh	40,875	49,256	53,848	50,765	56,526	15,434	-	-	-	21,481	48,907	49,131	41,709	49,812	55,917
279		NEXT 500 kWh, PER kWh	36,846	45,973	48,133	40,482	26,071	4,480	-	-	-	8,165	33,450	42,241	37,598	46,492	49,993
280		ALL EXCESS kWh, PER kWh	108,997	138,211	117,936	60,010	10,147	1,033	-	-	-	3,750	37,817	105,377	111,220	139,770	122,468
281		UNIVERSAL SERVICE															
282		FIRST 833,000 kWh, PER kWh	186,719	233,440	219,917	151,256	92,745	20,947	-	-	-	33,396	120,175	196,749	190,527	236,074	228,368
283		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
284		STATE AND LOCAL TAX RIDER															
285		FIRST 2,000 kWhs, PER kWh	134,883	168,007	168,781	139,217	92,639	20,947	-	-	-	32,793	112,164	152,564	137,634	169,903	175,267
286		NEXT 13,000 kWhs, PER kWh	51,836	65,433	51,136	12,039	106	-	-	-	-	603	8,011	44,166	52,893	66,171	53,101
287		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
288		PERCENTAGE INCOME PLAN ADJUSTMENT															
289																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
290	RS82	RESIDENTIAL SPACE HEATING (SHEET 13)															
291	SUMMER																
292		CUSTOMER CHARGE:	-	-	-	-	-	27	41	41	41	12	-	-	-	-	-
293		METER CHARGE TIME-OF-DAY						13	19	19	19	6					
294		METER CHARGE NON-TIME OF DAY						13	20	20	20	6					
295		OPTIONAL LOAD MANAGEMENT RATE															
296		ENERGY CHARGE															
297		FIRST 500 kWh, PER kWh	-	-	-	-	-	14,228	20,266	17,573	20,077	5,744	-	-	-	-	-
298		NEXT 500 kWh, PER kWh	-	-	-	-	-	16,530	22,350	21,942	20,624	4,739	-	-	-	-	-
299		ALL EXCESS kWh, PER kWh	-	-	-	-	-	13,916	23,959	22,828	15,380	5,949	-	-	-	-	-
300		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
301		UNIVERSAL SERVICE															
302		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	44,674	66,574	62,342	56,081	16,432	-	-	-	-	-
303		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
304		STATE AND LOCAL TAX RIDER															
305		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	38,836	53,171	50,877	50,846	12,954	-	-	-	-	-
306		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	5,838	13,403	11,465	5,433	3,478	-	-	-	-	-
307		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
308	WINTER																
309		CUSTOMER CHARGE:	40	40	40	40	40	14	-	-	-	29	41	41	42	42	42
310		METER CHARGE TIME-OF-DAY	19	19	19	19	19	6	-	-	-	14	19	19	19	19	19
311		METER CHARGE NON-TIME OF DAY	20	20	20	20	20	7	-	-	-	14	20	20	20	20	20
312		OPTIONAL LOAD MANAGEMENT RATE															
313		ENERGY CHARGE															
314		FIRST 500 kWh, PER kWh	20,103	23,209	20,256	21,133	22,735	7,126	-	-	-	14,612	18,162	19,391	20,513	23,572	21,034
315		NEXT 500 kWh, PER kWh	18,126	19,470	16,064	16,084	14,782	4,865	-	-	-	9,249	13,815	15,833	18,495	19,690	16,682
316		ALL EXCESS kWh, PER kWh	31,889	37,415	21,882	19,946	8,394	3,843	-	-	-	5,857	14,796	22,529	32,539	37,837	22,723
317		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	84,088	90,948	60,535	38,692	18,347	9,370	-	-	-	7,694	30,206	54,049	85,803	91,974	82,862
318		UNIVERSAL SERVICE															
319		FIRST 833,000 kWh, PER kWh	154,205	171,142	118,738	95,854	64,258	25,204	-	-	-	37,413	75,778	104,728	157,350	173,073	123,301
320		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321		STATE AND LOCAL TAX RIDER															
322		FIRST 2,000 kWhs, PER kWh	62,121	71,183	59,105	57,573	56,924	16,932	-	-	-	38,269	55,577	64,295	63,388	71,986	71,761
323		NEXT 13,000 kWhs, PER kWh	92,084	99,959	49,633	38,281	7,334	8,252	-	-	-	1,144	21,201	47,507	99,962	101,087	51,540
324		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
325																	
326	RS85	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP															
327	SUMMER																
328		CUSTOMER CHARGE:	-	-	-	-	-	1	1	1	1	-	-	-	-	-	-
329		METER CHARGE TIME-OF-DAY															
330		METER CHARGE NON-TIME OF DAY						1	1	1	1						
331		OPTIONAL LOAD MANAGEMENT RATE															
332		ENERGY CHARGE															
333		FIRST 500 kWh, PER kWh	-	-	-	-	-	529	543	309	507	-	-	-	-	-	-
334		NEXT 500 kWh, PER kWh	-	-	-	-	-	35	-	-	246	-	-	-	-	-	-
335		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337		UNIVERSAL SERVICE															
338		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	564	543	309	753	-	-	-	-	-	-
339		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
340		STATE AND LOCAL TAX RIDER															
341		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	564	543	309	753	-	-	-	-	-	-
342		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
343		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344		PERCENTAGE INCOME PLAN ADJUSTMENT															
345	WINTER																
346		CUSTOMER CHARGE:	1	1	1	1	1	-	-	-	-	1	1	1	1	1	1
347		METER CHARGE TIME-OF-DAY															
348		METER CHARGE NON-TIME OF DAY	1	1	1	1	1	-	-	-	-	1	1	1	1	1	1
349		OPTIONAL LOAD MANAGEMENT RATE															
350		ENERGY CHARGE															
351		FIRST 500 kWh, PER kWh	468	556	492	512	556	-	-	-	-	524	445	464	477	562	511
352		NEXT 500 kWh, PER kWh	468	556	492	512	515	-	-	-	-	524	445	464	477	562	511
353		ALL EXCESS kWh, PER kWh	771	945	640	371	-	-	-	-	-	1,009	858	510	787	966	665
354		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	4,828	4,705	3,531	3,950	571	-	-	-	-	2,474	2,103	4,514	4,926	4,758	3,666
355		UNIVERSAL SERVICE															
356		FIRST 833,000 kWh, PER kWh	6,534	6,763	5,156	5,345	1,642	-	-	-	-	4,531	3,851	6,052	6,867	6,839	5,354
357		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358		STATE AND LOCAL TAX RIDER															
359		FIRST 2,000 kWhs, PER kWh	6,534	6,763	5,156	5,345	1,642	-	-	-	-	4,531	1,781	6,052	6,867	6,839	5,354
360		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	2,070	-	-	-	-
361		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362		PERCENTAGE INCOME PLAN ADJUSTMENT															
363																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
364	RS70	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHE															
365	SUMMER																
366		CUSTOMER CHARGE:	-	-	-	-	-	16,588	25,050	25,061	25,079	8,870	-	-	-	-	-
367		ENERGY CHARGE															
368		FIRST 500 kWh, PER kWh	-	-	-	-	-	8,048,989	12,134,105	11,185,960	11,801,410	4,320,456	-	-	-	-	-
369		NEXT 100 kWh, PER kWh	-	-	-	-	-	9,605,389	15,309,863	16,221,013	13,202,575	4,356,817	-	-	-	-	-
370		NEXT 400 kWh, PER kWh	-	-	-	-	-	-	2,618	6,572	6,369	5,683	-	-	-	-	-
371		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	13,538	565	-	-	-	-	-
372		UNIVERSAL SERVICE															
373		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	17,654,378	27,446,506	27,413,545	25,024,313	8,683,521	-	-	-	-	-
374		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375		STATE AND LOCAL TAX RIDER															
376		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	16,925,251	26,015,967	25,673,380	23,996,456	8,450,526	-	-	-	-	-
377		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	686,649	1,379,573	1,692,814	983,679	232,995	-	-	-	-	-
378		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	41,478	51,066	47,350	42,178	-	-	-	-	-	-
379	WINTER																
380		CUSTOMER CHARGE:	25,073	25,103	25,117	25,099	25,100	8,492	-	-	-	16,241	25,172	25,200	25,239	25,289	25,283
381		ENERGY CHARGE															
382		FIRST 500 kWh, PER kWh	11,881,296	13,499,655	13,725,734	11,136,509	13,617,002	4,143,292	-	-	-	8,010,358	11,157,264	11,133,102	12,123,650	13,851,962	14,253,220
383		NEXT 100 kWh, PER kWh	2,328,843	2,643,546	2,674,443	2,124,858	2,383,228	705,268	-	-	-	1,271,422	2,099,920	2,163,691	2,376,346	2,673,371	2,777,223
384		NEXT 400 kWh, PER kWh	9,050,411	10,229,584	10,227,907	7,864,600	7,772,777	2,202,786	-	-	-	4,181,116	7,442,495	8,257,809	9,235,021	10,344,997	10,620,970
385		ALL EXCESS kWh, PER kWh	50,187,571	56,633,599	43,515,537	23,527,460	10,213,112	2,536,364	-	-	-	4,794,737	15,129,870	33,573,292	51,211,296	56,585,785	45,187,861
386		UNIVERSAL SERVICE															
387		FIRST 833,000 kWh, PER kWh	73,448,120	82,406,384	70,143,621	44,653,426	33,988,119	9,588,662	-	-	-	18,257,633	38,829,548	55,127,894	74,948,314	83,336,115	72,839,275
388		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
389		STATE AND LOCAL TAX RIDER															
390		FIRST 2,000 kWhs, PER kWh	42,732,694	48,161,031	47,085,489	35,019,783	32,169,554	9,175,944	-	-	-	17,474,038	31,759,500	37,869,002	43,804,355	48,704,397	48,895,008
391		NEXT 13,000 kWhs, PER kWh	30,551,661	34,016,329	22,933,969	9,562,333	1,784,017	408,360	-	-	-	783,594	4,983,177	17,155,771	31,174,854	34,460,110	23,815,363
392		ALL EXCESS OVER 15,000 kWh, per kWh	163,765	229,024	124,133	71,310	32,548	4,338	-	-	-	-	46,871	103,121	167,106	231,608	128,904
393																	
394	RS71	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE															
395	SUMMER																
396		CUSTOMER CHARGE:	-	-	-	-	-	341	524	526	527	183	-	-	-	-	-
397		ENERGY CHARGE															
398		FIRST 500 kWh, PER kWh	-	-	-	-	-	180,780	257,961	207,530	235,140	80,647	-	-	-	-	-
399		NEXT 100 kWh, PER kWh	-	-	-	-	-	218,692	286,200	253,620	229,192	73,058	-	-	-	-	-
400		NEXT 400 kWh, PER kWh	-	-	-	-	-	-	3,341	-	81	399	-	-	-	-	-
401		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	4,510	-	103	52	-	-	-	-	-
402		UNIVERSAL SERVICE															
403		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	399,472	554,012	481,350	464,517	154,156	-	-	-	-	-
404		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
405		STATE AND LOCAL TAX RIDER															
406		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	386,040	526,079	438,641	453,235	149,657	-	-	-	-	-
407		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	13,432	27,933	22,709	11,282	4,499	-	-	-	-	-
408		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
409		PERCENTAGE INCOME PLAN ADJUSTMENT															
410	WINTER																
411		CUSTOMER CHARGE:	516	518	520	521	522	183	-	-	-	348	532	534	536	538	540
412		ENERGY CHARGE															
413		FIRST 500 kWh, PER kWh	194,954	251,953	259,212	246,491	307,946	94,549	-	-	-	161,805	227,672	205,712	198,931	254,796	269,174
414		NEXT 100 kWh, PER kWh	38,158	49,119	50,969	47,837	55,313	16,955	-	-	-	29,025	43,904	40,140	38,946	49,673	52,950
415		NEXT 400 kWh, PER kWh	149,108	191,288	196,566	182,869	182,742	48,116	-	-	-	94,792	159,927	156,496	162,190	193,446	206,197
416		ALL EXCESS kWh, PER kWh	832,456	1,110,536	955,253	586,369	272,450	49,614	-	-	-	123,379	431,650	692,607	849,436	1,123,066	991,964
417		UNIVERSAL SERVICE															
418		FIRST 833,000 kWh, PER kWh	1,214,666	1,602,897	1,464,021	1,065,567	818,451	209,234	-	-	-	409,001	863,153	1,094,954	1,239,463	1,620,981	1,520,284
419		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
420		STATE AND LOCAL TAX RIDER															
421		FIRST 2,000 kWhs, PER kWh	714,283	912,015	929,868	809,702	758,429	199,846	-	-	-	379,118	695,391	737,784	728,853	922,305	965,624
422		NEXT 13,000 kWhs, PER kWh	500,403	690,882	534,133	265,865	60,022	9,388	-	-	-	29,985	167,762	357,170	510,610	698,677	554,650
423		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
424		PERCENTAGE INCOME PLAN ADJUSTMENT															
425																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
426	RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI															
427	SUMMER																
428		CUSTOMER CHARGE:	-	-	-	-	-	1,045	2,002	2,008	2,015	1,001	-	-	-	-	-
429		METER CHARGE TIME-OF-DAY						483	926	929	932	463					
430		METER CHARGE NON-TIME-OF-DAY						562	1,077	1,080	1,083	538					
431		OPTIONAL LOAD MANAGEMENT RATE															
432		ENERGY CHARGE															
433		FIRST 500 kWh, PER kWh	-	-	-	-	-	561,951	1,029,788	881,954	1,038,308	513,726	-	-	-	-	-
434		NEXT 100 kWh, PER kWh	-	-	-	-	-	799,215	1,342,839	1,251,385	1,251,754	583,718	-	-	-	-	-
435		NEXT 400 kWh, PER kWh	-	-	-	-	-	398,374	774,055	873,460	666,040	238,304	-	-	-	-	-
436		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438		UNIVERSAL SERVICE															
439		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	1,759,541	3,146,682	3,006,798	2,956,103	1,335,749	-	-	-	-	-
440		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441		STATE AND LOCAL TAX RIDER															
442		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	1,580,390	2,807,693	2,613,281	2,690,175	1,261,023	-	-	-	-	-
443		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	179,151	338,989	393,517	265,928	74,725	-	-	-	-	-
444		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445	WINTER																
446		CUSTOMER CHARGE:	1,973	1,980	1,987	1,991	1,996	955	-	-	-	1,022	2,033	2,040	2,048	2,056	2,062
447		METER CHARGE TIME-OF-DAY	913	916	919	921	924	442	-	-	-	473	941	944	948	951	954
448		METER CHARGE NON-TIME-OF-DAY	1,061	1,065	1,068	1,070	1,073	513	-	-	-	550	1,093	1,097	1,101	1,106	1,109
449		OPTIONAL LOAD MANAGEMENT RATE															
450		ENERGY CHARGE															
451		FIRST 500 kWh, PER kWh	967,526	1,149,593	1,016,973	1,058,126	1,142,010	519,529	-	-	-	502,953	918,874	961,868	987,261	1,162,563	1,058,132
452		NEXT 100 kWh, PER kWh	192,704	228,968	203,141	209,634	222,749	100,340	-	-	-	97,244	180,789	191,557	196,634	231,571	210,948
453		NEXT 400 kWh, PER kWh	755,000	897,024	739,251	799,785	791,691	341,796	-	-	-	330,925	676,794	741,787	770,400	907,144	767,561
454		ALL EXCESS kWh, PER kWh	2,096,251	2,551,147	1,762,939	1,590,504	875,331	302,154	-	-	-	342,101	982,612	1,730,343	2,139,010	2,579,930	1,830,590
455		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	4,496,780	5,103,956	3,567,903	2,261,937	900,114	301,420	-	-	-	338,996	1,276,755	2,803,343	4,588,506	5,161,540	3,705,050
456		UNIVERSAL SERVICE															
457		FIRST 833,000 kWh, PER kWh	8,508,260	9,930,708	7,292,237	5,917,986	3,932,096	1,565,239	-	-	-	1,612,220	4,035,815	8,428,896	8,681,812	10,042,749	7,572,482
458		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459		STATE AND LOCAL TAX RIDER															
460		FIRST 2,000 kWhs, PER kWh	3,801,504	4,505,078	3,941,268	3,935,266	3,457,121	1,443,679	-	-	-	1,441,309	3,151,151	3,690,372	3,879,047	4,556,917	4,092,732
461		NEXT 13,000 kWhs, PER kWh	4,698,663	5,402,369	3,341,883	1,982,721	484,975	121,561	-	-	-	170,911	882,406	2,733,736	4,794,506	5,463,340	3,470,106
462		ALL EXCESS OVER 15,000 kWh, per kWh	5,094	22,240	9,266	-	-	-	-	-	-	-	2,258	4,790	8,259	22,491	9,843
463																	
464	RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI															
465	SUMMER																
466		CUSTOMER CHARGE:	-	-	-	-	-	5	8	9	9	5	-	-	-	-	-
467		METER CHARGE TIME-OF-DAY	-	-	-	-	-	3	5	5	5	3	-	-	-	-	-
468		METER CHARGE NON-TIME-OF-DAY	-	-	-	-	-	2	4	4	4	2	-	-	-	-	-
469		OPTIONAL LOAD MANAGEMENT RATE															
470		ENERGY CHARGE															
471		FIRST 500 kWh, PER kWh	-	-	-	-	-	3,557	4,537	4,064	4,360	2,620	-	-	-	-	-
472		NEXT 100 kWh, PER kWh	-	-	-	-	-	5,009	6,041	6,084	5,518	2,578	-	-	-	-	-
473		NEXT 400 kWh, PER kWh	-	-	-	-	-	954	2,038	3,976	2,760	441	-	-	-	-	-
474		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476		UNIVERSAL SERVICE															
477		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	9,520	12,617	14,124	12,638	5,638	-	-	-	-	-
478		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479		STATE AND LOCAL TAX RIDER															
480		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	9,520	12,207	11,264	11,820	5,638	-	-	-	-	-
481		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	410	2,860	818	-	-	-	-	-	-
482		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483		PERCENTAGE INCOME PLAN ADJUSTMENT															
484	WINTER																
485		CUSTOMER CHARGE:	8	8	8	8	8	4	-	-	-	4	9	9	9	9	9
486		METER CHARGE TIME-OF-DAY	5	5	5	5	5	2	-	-	-	2	5	5	5	5	5
487		METER CHARGE NON-TIME-OF-DAY	4	4	4	4	4	2	-	-	-	2	4	4	4	4	4
488		OPTIONAL LOAD MANAGEMENT RATE															
489		ENERGY CHARGE															
490		FIRST 500 kWh, PER kWh	3,382	4,207	4,432	3,701	6,913	2,646	-	-	-	1,030	4,008	3,170	3,451	4,255	4,802
491		NEXT 100 kWh, PER kWh	576	842	886	740	1,335	529	-	-	-	205	802	634	690	851	920
492		NEXT 400 kWh, PER kWh	2,855	3,281	3,411	2,700	4,722	1,720	-	-	-	824	3,206	2,385	2,710	3,318	3,542
493		ALL EXCESS kWh, PER kWh	7,389	7,498	8,632	5,757	6,944	1,868	-	-	-	1,664	6,591	5,201	7,539	7,580	8,964
494		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	19,952	26,454	16,239	9,385	3,295	844	-	-	-	473	6,084	9,769	20,359	26,752	16,863
495		UNIVERSAL SERVICE															
496		FIRST 833,000 kWh, PER kWh	34,054	42,280	33,600	22,283	23,207	7,608	-	-	-	4,196	20,691	21,180	34,749	42,757	34,891
497		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
498		STATE AND LOCAL TAX RIDER															
499		FIRST 2,000 kWhs, PER kWh	12,748	13,890	16,613	12,833	19,462	7,216	-	-	-	3,956	14,405	12,108	13,008	14,047	17,251
500		NEXT 13,000 kWhs, PER kWh	21,306	28,389	16,987	9,450	3,745	392	-	-	-	240	6,285	9,051	21,741	28,709	17,640
501		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
502		PERCENTAGE INCOME PLAN ADJUSTMENT															
503																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
504	RS30	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI															
505		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA															
506	SUMMER																
507		CUSTOMER CHARGE:	-	-	-	-	-	1,497	1,610	1,615	1,620	30	-	-	-	-	-
508		ENERGY CHARGE															
509		FIRST 300 kWh, PER kWh	-	-	-	-	-	397,377	453,477	359,772	430,304	6,324	-	-	-	-	-
510		NEXT 300 kWh, PER kWh	-	-	-	-	-	232,301	296,318	250,734	240,987	3,380	-	-	-	-	-
511		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	138,145	204,875	196,420	117,930	841	-	-	-	-	-
512		NEXT 300 kWh, PER kWh	-	-	-	-	-	974	757	1,515	957	-	-	-	-	-	-
513		ALL EXCESS kWh, PER kWh	-	-	-	-	-	2,823	1,791	3,951	1,387	-	-	-	-	-	-
514		UNIVERSAL SERVICE															
515		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	771,622	957,219	812,391	791,566	10,545	-	-	-	-	-
516		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
517		STATE AND LOCAL TAX RIDER															
518		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	757,875	954,671	806,925	789,222	10,545	-	-	-	-	-
519		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	3,747	2,548	5,466	2,344	-	-	-	-	-	-
520		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
521	WINTER																
522		CUSTOMER CHARGE:	1,587	1,593	1,598	1,601	1,605	111	-	-	-	1,596	1,635	1,641	1,647	1,653	1,659
523		ENERGY CHARGE															
524		FIRST 300 kWh, PER kWh	334,920	361,969	414,743	352,349	430,837	31,000	-	-	-	389,628	379,174	390,764	341,751	366,053	430,682
525		NEXT 300 kWh, PER kWh	287,753	305,907	311,697	243,088	192,433	17,256	-	-	-	177,904	251,520	326,977	293,623	309,358	323,582
526		NEXT 1,400 kWh, PER kWh	762,400	757,369	558,868	292,259	94,628	14,840	-	-	-	67,515	278,635	742,707	777,952	765,914	580,346
527		NEXT 300 kWh, PER kWh	73,744	57,520	32,404	3,404	1,084	953	-	-	-	314	6,184	63,081	75,249	58,169	33,650
528		ALL EXCESS kWh, PER kWh	171,367	100,605	69,713	5,143	8,571	9,978	-	-	-	503	8,137	131,873	174,863	101,740	72,393
529		UNIVERSAL SERVICE															
530		FIRST 833,000 kWh, PER kWh	1,630,165	1,583,369	1,387,336	896,163	727,554	74,027	-	-	-	835,864	923,649	1,655,400	1,663,438	1,601,233	1,440,652
531		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532		STATE AND LOCAL TAX RIDER															
533		FIRST 2,000 kWhs, PER kWh	1,387,923	1,463,077	1,287,081	887,751	719,826	63,096	-	-	-	635,047	909,329	1,465,830	1,416,234	1,479,584	1,336,544
534		NEXT 13,000 kWhs, PER kWh	242,262	120,293	100,254	8,412	7,728	10,931	-	-	-	817	14,321	189,570	247,203	121,650	104,107
535		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
536																	
537	RS31	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI															
538		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA															
539	SUMMER																
540		CUSTOMER CHARGE:	-	-	-	-	-	22	27	27	28	4	-	-	-	-	-
541		ENERGY CHARGE															
542		FIRST 300 kWh, PER kWh	-	-	-	-	-	6,457	8,143	6,687	7,484	1,122	-	-	-	-	-
543		NEXT 300 kWh, PER kWh	-	-	-	-	-	4,842	5,406	4,564	5,257	943	-	-	-	-	-
544		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	3,083	4,372	8,010	5,662	2,450	-	-	-	-	-
545		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	258	-	225	-	-	-	-	-
546		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	323	-	-	-	-	-	-	-
547		UNIVERSAL SERVICE															
548		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	14,382	17,922	19,842	18,403	4,740	-	-	-	-	-
549		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
550		STATE AND LOCAL TAX RIDER															
551		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	14,382	17,922	19,260	18,403	4,515	-	-	-	-	-
552		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	581	-	225	-	-	-	-	-
553		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
554		PERCENTAGE INCOME PLAN ADJUSTMENT															
555	WINTER																
556		CUSTOMER CHARGE:	27	27	27	27	27	6	-	-	-	24	28	28	28	28	28
557		ENERGY CHARGE															
558		FIRST 300 kWh, PER kWh	2,805	4,020	6,159	4,483	8,889	1,905	-	-	-	7,328	7,164	3,806	2,862	4,066	6,396
559		NEXT 300 kWh, PER kWh	2,757	3,522	5,676	3,941	6,376	1,905	-	-	-	5,087	6,276	3,384	2,814	3,562	5,894
560		NEXT 1,400 kWh, PER kWh	9,892	12,428	17,741	10,869	8,400	5,135	-	-	-	4,986	13,555	12,073	9,889	12,568	18,444
561		NEXT 300 kWh, PER kWh	1,551	1,892	1,320	943	354	318	-	-	-	19	1,151	2,223	1,583	1,913	1,370
562		ALL EXCESS kWh, PER kWh	9,246	7,289	3,584	2,627	98	50	-	-	-	-	1,544	4,498	9,434	7,371	3,722
563		UNIVERSAL SERVICE															
564		FIRST 833,000 kWh, PER kWh	26,051	29,151	34,500	22,864	24,096	9,314	-	-	-	17,371	29,701	25,984	26,582	29,460	35,826
565		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
566		STATE AND LOCAL TAX RIDER															
567		FIRST 2,000 kWhs, PER kWh	15,254	20,734	29,596	19,293	23,665	8,947	-	-	-	17,352	26,906	19,263	15,565	20,968	30,734
568		NEXT 13,000 kWhs, PER kWh	10,797	8,417	4,904	3,571	432	367	-	-	-	19	2,706	6,721	11,017	8,511	5,092
569		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570		PERCENTAGE INCOME PLAN ADJUSTMENT															
571																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	2007 Forecast by Block - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
572	RS40	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HE/															
573	SUMMER																
574		CUSTOMER CHARGE:	-	-	-	-	-	353	903	906	909	551	-	-	-	-	-
575		ENERGY CHARGE															
576		FIRST 300 kWh, PER kWh	-	-	-	-	-	70,752	169,063	156,713	171,425	88,512	-	-	-	-	-
577		NEXT 300 kWh, PER kWh	-	-	-	-	-	32,706	76,976	84,966	67,821	23,069	-	-	-	-	-
578		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	16,231	37,647	53,326	27,030	5,114	-	-	-	-	-
579		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	865	1,558	350	-	-	-	-	-	-
580		UNIVERSAL SERVICE															
581		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	119,700	284,550	296,564	266,626	117,695	-	-	-	-	-
582		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583		STATE AND LOCAL TAX RIDER															
584		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	119,700	283,686	295,005	266,276	117,695	-	-	-	-	-
585		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	865	1,558	350	-	-	-	-	-	-
586		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587	WINTER																
588		CUSTOMER CHARGE:	890	893	896	898	900	549	-	-	-	361	917	920	924	927	930
589		ENERGY CHARGE															
590		FIRST 300 kWh, PER kWh	137,241	170,467	182,711	164,497	184,676	103,300	-	-	-	69,337	167,761	166,717	140,040	172,390	189,733
591		NEXT 300 kWh, PER kWh	120,764	149,347	147,165	117,255	73,292	41,763	-	-	-	23,944	103,189	135,227	123,227	151,032	152,810
592		NEXT 1,400 kWh, PER kWh	309,694	350,552	301,120	174,138	35,458	14,639	-	-	-	9,557	98,120	253,376	316,011	354,507	312,692
593		ALL EXCESS kWh, PER kWh	84,816	81,169	72,793	25,770	166	-	-	-	-	-	2,899	48,128	86,546	82,085	75,591
594		UNIVERSAL SERVICE															
595		FIRST 833,000 kWh, PER kWh	652,514	751,535	703,779	481,659	293,591	159,702	-	-	-	102,839	371,969	609,448	665,824	760,014	730,826
596		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597		STATE AND LOCAL TAX RIDER															
598		FIRST 2,000 kWhs, PER kWh	566,852	672,812	635,418	458,868	293,585	159,702	-	-	-	102,839	369,070	557,805	580,456	680,403	659,837
599		NEXT 13,000 kWhs, PER kWh	85,662	78,723	68,361	22,791	27	-	-	-	-	-	2,899	45,643	85,369	79,611	70,988
600		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	RS41	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HE/															
602	SUMMER																
603		CUSTOMER CHARGE:	-	-	-	-	-	15	88	88	88	77	-	-	-	-	-
604		ENERGY CHARGE															
605		FIRST 300 kWh, PER kWh	-	-	-	-	-	4,888	25,577	22,547	23,838	17,571	-	-	-	-	-
606		NEXT 300 kWh, PER kWh	-	-	-	-	-	2,156	10,238	14,717	8,178	7,484	-	-	-	-	-
607		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	561	2,387	6,902	3,267	5,052	-	-	-	-	-
608		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
609		UNIVERSAL SERVICE															
610		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	7,595	38,203	44,166	35,282	30,117	-	-	-	-	-
611		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
612		STATE AND LOCAL TAX RIDER															
613		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	7,595	38,203	44,166	35,282	30,117	-	-	-	-	-
614		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616		PERCENTAGE INCOME PLAN ADJUSTMENT															
617	WINTER																
618		CUSTOMER CHARGE:	87	87	87	87	88	72	-	-	-	11	89	89	90	90	90
619		ENERGY CHARGE															
620		FIRST 300 kWh, PER kWh	21,749	26,742	24,759	27,395	29,968	22,079	-	-	-	3,256	22,566	19,784	22,192	29,066	25,710
621		NEXT 300 kWh, PER kWh	21,641	26,399	23,219	24,938	19,209	12,064	-	-	-	976	18,693	18,719	23,083	28,720	24,112
622		NEXT 1,400 kWh, PER kWh	78,262	98,582	73,634	69,539	21,489	10,541	-	-	-	330	36,564	56,417	79,859	99,694	76,464
623		ALL EXCESS kWh, PER kWh	57,403	68,435	48,553	23,368	1,050	-	-	-	-	-	4,859	19,888	58,574	69,208	50,419
624		UNIVERSAL SERVICE															
625		FIRST 833,000 kWh, PER kWh	179,055	224,158	170,166	145,240	71,695	44,704	-	-	-	4,561	82,682	116,807	182,707	226,687	176,705
626		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
627		STATE AND LOCAL TAX RIDER															
628		FIRST 2,000 kWhs, PER kWh	121,652	156,464	121,612	121,872	70,646	44,704	-	-	-	4,561	77,823	97,125	124,134	158,230	126,286
629		NEXT 13,000 kWhs, PER kWh	57,403	67,694	48,553	23,368	1,050	-	-	-	-	-	4,859	19,682	58,574	68,457	50,419
630		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
631		PERCENTAGE INCOME PLAN ADJUSTMENT															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
RESIDENTIAL		2007 GRANDFATHER RATE ADJUSTMENTS															
		Total OTHR Customers															
		RS50	601	1,266	2,006	2,738	3,491	4,309	5,116	5,833	6,364	7,291	7,772	8,284	8,650	9,028	9,494
		RS51	14	32	54	75	94	115	136	153	176	191	202	227	211	231	250
		RS52	(17)	(37)	(58)	(79)	(101)	(124)	(147)	(169)	(182)	(213)	(226)	(242)	(250)	(262)	(276)
		RS55	-	-	-	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(1)	(1)	(2)
		RS58															
		RS59															
		RS60	(258)	(542)	(858)	(1,166)	(1,485)	(1,833)	(2,173)	(2,473)	(2,716)	(3,070)	(3,284)	(3,494)	(3,716)	(3,878)	(4,078)
		RS61	(8)	(18)	(30)	(41)	(51)	(64)	(74)	(85)	(98)	(106)	(114)	(128)	(118)	(128)	(138)
		RS62	(4)	(8)	(12)	(18)	(22)	(27)	(32)	(36)	(39)	(45)	(48)	(52)	(55)	(57)	(60)
		RS65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS80	(54)	(115)	(182)	(255)	(328)	(409)	(487)	(555)	(610)	(685)	(735)	(783)	(775)	(803)	(843)
		RS81	(1)	(3)	(5)	(7)	(9)	(10)	(12)	(15)	(17)	(20)	(20)	(25)	(20)	(21)	(23)
		RS82	-	(1)	(1)	(2)	(3)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	(6)	(7)
		RS85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS70	(251)	(528)	(839)	(1,141)	(1,455)	(1,792)	(2,131)	(2,432)	(2,635)	(3,067)	(3,255)	(3,474)	(3,504)	(3,766)	(3,960)
		RS71	(5)	(11)	(19)	(26)	(33)	(40)	(49)	(52)	(58)	(62)	(65)	(71)	(71)	(80)	(85)
		RS72	(17)	(35)	(56)	(77)	(97)	(121)	(143)	(164)	(178)	(206)	(218)	(233)	(244)	(256)	(270)
		RS75	-	-	-	-	-	-	-	-	(1)	(1)	(1)	(1)	(1)	(1)	(1)
		RS30															
		RS31															
		RS40															
		RS41															
		Total OTHR KWH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS50	1,164,970	2,353,025	3,371,377	3,654,905	3,655,045	4,127,266	5,580,118	6,386,999	6,096,584	6,227,182	8,035,177	13,137,868	16,762,019	16,828,278	16,007,803
		RS51	28,896	62,136	97,976	110,024	107,212	104,139	130,223	144,237	147,069	154,458	226,972	388,202	414,487	441,622	460,744
		RS52	(32,071)	(61,112)	(88,295)	(116,854)	(137,713)	(225,626)	(345,136)	(413,378)	(380,336)	(333,954)	(319,137)	(396,177)	(462,613)	(439,308)	(422,605)
		RS55	(144)	(248)	(461)	(607)	(757)	(1,038)	(1,738)	(2,406)	(2,671)	(2,271)	(2,672)	(3,427)	(2,082)	(1,788)	(2,206)
		RS58	(5,475)	(9,169)	(15,232)	(23,489)	(28,211)	(50,022)	(123,177)	(150,069)	(94,164)	(59,653)	(68,611)	(74,288)	(78,795)	(85,733)	(72,429)
		RS59	(17)	(37)	(39)	(7)	(18)	(95)	(434)	(716)	(803)	(609)	(123)	(122)	(248)	(265)	(188)
		RS60	(297,929)	(563,109)	(837,317)	(1,041,920)	(1,201,530)	(1,581,265)	(2,209,760)	(2,523,566)	(2,459,009)	(2,435,594)	(2,745,255)	(3,584,707)	(4,291,776)	(4,037,002)	(3,980,090)
		RS61	(11,312)	(22,413)	(38,202)	(46,273)	(49,490)	(57,116)	(74,439)	(82,044)	(85,346)	(86,563)	(109,431)	(158,049)	(162,487)	(159,788)	(180,415)
		RS62	(8,093)	(15,010)	(22,298)	(27,415)	(30,811)	(42,097)	(59,437)	(68,088)	(65,103)	(63,590)	(68,105)	(93,810)	(116,727)	(107,853)	(106,641)
		RS65	(36)	(68)	(142)	(152)	(173)	(239)	(359)	(521)	(526)	(483)	(455)	(588)	(522)	(489)	(672)
		RS80	(55,392)	(120,385)	(183,493)	(220,240)	(282,588)	(276,772)	(361,094)	(418,745)	(403,470)	(421,839)	(444,021)	(603,703)	(789,546)	(844,943)	(847,201)
		RS81	(3,149)	(6,789)	(10,645)	(10,373)	(8,564)	(6,281)	(7,580)	(9,813)	(8,903)	(10,059)	(20,973)	(50,683)	(44,940)	(47,763)	(49,257)
		RS82	(1,540)	(3,067)	(3,838)	(3,985)	(3,736)	(4,184)	(5,614)	(6,590)	(6,025)	(6,197)	(9,883)	(15,470)	(22,149)	(21,898)	(18,216)
		RS85	(56)	(101)	(117)	(189)	(96)	(35)	(12)	(15)	(20)	(46)	(303)	(715)	(802)	(734)	(585)
		RS70	(690,646)	(1,429,365)	(2,007,297)	(2,007,280)	(1,828,120)	(1,755,362)	(2,233,443)	(2,529,977)	(2,418,307)	(2,631,926)	(3,968,004)	(7,598,043)	(9,935,568)	(10,213,746)	(9,528,993)
		RS71	(13,891)	(31,903)	(47,743)	(51,624)	(47,466)	(38,774)	(45,081)	(47,993)	(48,366)	(53,505)	(91,563)	(172,119)	(199,221)	(226,646)	(224,443)
		RS72	(73,824)	(152,788)	(213,607)	(213,722)	(193,336)	(191,938)	(242,457)	(276,584)	(270,139)	(274,429)	(412,181)	(771,670)	(1,064,853)	(1,097,795)	(1,021,626)
		RS75	(291)	(577)	(627)	(789)	(626)	(561)	(680)	(729)	(934)	(922)	(1,446)	(2,499)	(4,185)	(4,149)	(3,000)
		RS30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		RS41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

LINE NO.	RATE CODE	CLASS/DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
1	RS50	RESIDENTIAL (SHEET 10)															
2	SUMMER																
3		CUSTOMER CHARGE:	-	-	-	-	-	2,255.19	5,116.00	5,833.00	6,364.00	3,555.88	-	-	-	-	-
4		ENERGY CHARGE															
5		FIRST 500 kWh, PER kWh	-	-	-	-	-	1,279,641	2,322,150	2,556,048	2,815,710	1,003,100	-	-	-	-	-
6		NEXT 500 kWh, PER kWh	-	-	-	-	-	1,460,248	2,891,093	3,287,207	2,922,018	917,412	-	-	-	-	-
7		ALL EXCESS kWh, PER kWh	-	-	-	-	-	158,421	366,875	443,744	358,855	87,901	-	-	-	-	-
8		UNIVERSAL SERVICE															
9		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	2,898,310	5,580,118	6,386,999	6,096,584	2,008,413	-	-	-	-	-
10		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	WINTER																
12		CUSTOMER CHARGE:	601.00	1,286.00	2,006.00	2,738.00	3,491.00	2,053.81	-	-	-	3,735.12	7,772.00	8,284.00	8,650.00	9,026.00	9,494.00
13		ENERGY CHARGE															
14		FIRST 500 kWh, PER kWh	285,350	595,436	939,670	1,264,279	1,568,310	631,665	-	-	-	2,167,454	3,486,624	3,874,424	4,100,885	4,246,528	4,447,254
15		NEXT 500 kWh, PER kWh	235,719	478,076	732,519	912,912	1,016,191	334,725	-	-	-	1,182,876	2,229,557	2,998,580	3,388,116	3,411,364	3,467,684
16		ALL EXCESS kWh, PER kWh	643,901	1,279,513	1,699,188	1,477,714	1,071,544	262,546	-	-	-	868,439	2,318,996	6,264,864	9,273,018	9,188,386	8,092,865
17		UNIVERSAL SERVICE															
18		FIRST 833,000 kWh, PER kWh	1,164,970	2,353,025	3,371,377	3,654,905	3,656,045	1,228,966	-	-	-	4,218,769	8,035,177	13,137,868	16,762,019	16,828,278	16,007,803
19		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20																	
21	RS51	RESIDENTIAL (SHEET 10) - PIP															
22	SUMMER																
23		CUSTOMER CHARGE:	-	-	-	-	-	59	136	153	176	103	-	-	-	-	-
24		ENERGY CHARGE															
25		FIRST 500 kWh, PER kWh	-	-	-	-	-	30,893	62,366	70,167	78,383	32,840	-	-	-	-	-
26		NEXT 500 kWh, PER kWh	-	-	-	-	-	31,418	66,550	71,936	67,003	24,033	-	-	-	-	-
27		ALL EXCESS kWh, PER kWh	-	-	-	-	-	400	1,307	2,134	1,683	459	-	-	-	-	-
28		UNIVERSAL SERVICE															
29		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	62,711	130,223	144,237	147,069	57,332	-	-	-	-	-
30		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31		PERCENTAGE INCOME PLAN ADJUSTMENT															
32	WINTER																
33		CUSTOMER CHARGE:	14	32	54	75	94	56	-	-	-	88	202	227	211	231	250
34		ENERGY CHARGE															
35		FIRST 500 kWh, PER kWh	7,211	15,742	25,975	36,588	44,900	22,104	-	-	-	51,819	94,113	108,348	103,396	111,767	121,994
36		NEXT 500 kWh, PER kWh	8,088	12,725	21,034	28,501	31,089	12,567	-	-	-	29,194	65,038	86,834	87,287	90,348	98,794
37		ALL EXCESS kWh, PER kWh	15,597	33,669	50,967	44,935	31,232	6,757	-	-	-	16,113	67,821	193,020	223,604	239,507	239,956
38		UNIVERSAL SERVICE															
39		FIRST 833,000 kWh, PER kWh	28,806	62,136	97,976	110,024	107,212	41,428	-	-	-	97,126	226,972	388,202	414,487	441,622	460,744
40		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-			
41		PERCENTAGE INCOME PLAN ADJUSTMENT															
42																	
43	RS52	RESIDENTIAL (SHEET 10)															
44	SUMMER																
45		CUSTOMER CHARGE:	-	-	-	-	-	(82)	(147)	(189)	(182)	(76)	-	-	-	-	-
46		METER CHARGE TIME-OF-DAY	-	-	-	-	-	(28)	(51)	(58)	(63)	(26)	-	-	-	-	-
47		METER CHARGE NON-TIME OF DAY	-	-	-	-	-	(54)	(97)	(111)	(120)	(50)	-	-	-	-	-
48		OPTIONAL LOAD MANAGEMENT RATE															
49		ENERGY CHARGE															
50		FIRST 500 kWh, PER kWh	-	-	-	-	-	(41,647)	(72,934)	(83,802)	(90,329)	(35,813)	-	-	-	-	-
51		NEXT 500 kWh, PER kWh	-	-	-	-	-	(34,759)	(61,612)	(71,375)	(72,062)	(24,235)	-	-	-	-	-
52		ALL EXCESS kWh, PER kWh	-	-	-	-	-	(30,576)	(54,888)	(63,400)	(60,931)	(12,878)	-	-	-	-	-
53		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	(65,877)	(155,902)	(194,801)	(156,114)	(89,127)	-	-	-	-	-
54		UNIVERSAL SERVICE															
55		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(172,859)	(345,136)	(413,378)	(380,336)	(112,051)	-	-	-	-	-
56		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	WINTER																
58		CUSTOMER CHARGE:	(17)	(37)	(58)	(79)	(101)	(42)	-	-	-	(137)	(226)	(242)	(250)	(262)	(276)
59		METER CHARGE TIME-OF-DAY	(6)	(13)	(20)	(27)	(35)	(15)	-	-	-	(47)	(78)	(83)	(86)	(90)	(95)
60		METER CHARGE NON-TIME OF DAY	(11)	(24)	(38)	(52)	(66)	(28)	-	-	-	(90)	(148)	(159)	(164)	(172)	(181)
61		OPTIONAL LOAD MANAGEMENT RATE															
62		ENERGY CHARGE															
63		FIRST 500 kWh, PER kWh	(8,530)	(17,967)	(28,199)	(38,441)	(48,910)	(19,210)	-	-	-	(68,406)	(110,717)	(119,142)	(123,037)	(129,147)	(134,951)
64		NEXT 500 kWh, PER kWh	(6,070)	(11,634)	(17,343)	(22,848)	(29,258)	(12,015)	-	-	-	(49,304)	(68,308)	(79,843)	(87,557)	(83,628)	(83,003)
65		ALL EXCESS kWh, PER kWh	(3,537)	(6,655)	(8,809)	(10,925)	(14,738)	(4,897)	-	-	-	(39,503)	(36,318)	(44,101)	(51,013)	(47,836)	(42,148)
66		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(13,934)	(24,856)	(33,947)	(44,640)	(44,907)	(16,645)	-	-	-	(64,690)	(103,794)	(153,091)	(201,006)	(178,897)	(162,503)
67		UNIVERSAL SERVICE															
68		FIRST 833,000 kWh, PER kWh	(32,071)	(61,112)	(88,295)	(116,854)	(137,713)	(52,767)	-	-	-	(221,903)	(319,137)	(396,177)	(462,613)	(439,308)	(422,605)
69		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70																	

			Grandfather Rate adjustments - CYCLE												2008		
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
71	RS55	RESIDENTIAL (SHEET 10) -PIP															
72	SUMMER																
73		CUSTOMER CHARGE:	-	-	-	-	-	(1)	(1)	(1)	(2)	(1)	-	-	-	-	-
74		METER CHARGE TIME-OF-DAY	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	-	-	-	-	-
75		METER CHARGE NON-TIME OF DAY	-	-	-	-	-	(0)	(1)	(1)	(2)	(1)	-	-	-	-	-
76		OPTIONAL LOAD MANAGEMENT RATE															
77		ENERGY CHARGE															
78		FIRST 500 kWh, PER kWh	-	-	-	-	-	(228)	(474)	(618)	(861)	(383)	-	-	-	-	-
79		NEXT 500 kWh, PER kWh	-	-	-	-	-	(176)	(366)	(484)	(641)	(280)	-	-	-	-	-
80		ALL EXCESS kWh, PER kWh	-	-	-	-	-	(95)	(169)	(179)	(258)	(106)	-	-	-	-	-
81		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	(238)	(729)	(1,125)	(911)	(180)	-	-	-	-	-
82		UNIVERSAL SERVICE															
83		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(737)	(1,738)	(2,406)	(2,671)	(949)	-	-	-	-	-
84		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85		PERCENTAGE INCOME PLAN ADJUSTMENT															
86	WINTER																
87		CUSTOMER CHARGE:	-	-	-	(1)	(1)	(1)	-	-	-	(1)	(2)	(2)	(1)	(1)	(2)
88		METER CHARGE TIME-OF-DAY	-	-	-	(0)	(0)	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)
89		METER CHARGE NON-TIME OF DAY	-	-	-	(1)	(1)	(0)	-	-	-	(1)	(2)	(2)	(1)	(1)	(2)
90		OPTIONAL LOAD MANAGEMENT RATE															
91		ENERGY CHARGE															
92		FIRST 500 kWh, PER kWh	(41)	(60)	(156)	(242)	(316)	(155)	-	-	-	(536)	(1,027)	(1,086)	(594)	(651)	(748)
93		NEXT 500 kWh, PER kWh	(25)	(57)	(101)	(122)	(171)	(79)	-	-	-	(281)	(631)	(701)	(353)	(411)	(482)
94		ALL EXCESS kWh, PER kWh	(8)	(13)	(38)	(37)	(58)	(7)	-	-	-	(156)	(216)	(347)	(116)	(63)	(182)
95		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(70)	(88)	(166)	(206)	(212)	(60)	-	-	-	(349)	(798)	(1,293)	(1,009)	(833)	(794)
96		UNIVERSAL SERVICE															
97		FIRST 833,000 kWh, PER kWh	(144)	(248)	(461)	(607)	(757)	(301)	-	-	-	(1,322)	(2,672)	(3,427)	(2,082)	(1,788)	(2,206)
98		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99		PERCENTAGE INCOME PLAN ADJUSTMENT															
100																	
101	RS58	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11)															
102	SUMMER																
103		CUSTOMER CHARGE:															
104		ENERGY CHARGE															
105		FOR ALL kWh, PER kWh	-	-	-	-	-	(38,541)	(123,177)	(150,069)	(94,164)	(22,705)	-	-	-	-	-
106		UNIVERSAL SERVICE															
107		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(38,541)	(123,177)	(150,069)	(94,164)	(22,705)	-	-	-	-	-
108		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	WINTER																
110		CUSTOMER CHARGE:															
111		ENERGY CHARGE															
112		FOR ALL kWh, PER kWh	(5,475)	(9,189)	(15,232)	(23,489)	(28,211)	(11,381)	-	-	-	(36,948)	(68,611)	(74,288)	(78,795)	(85,733)	(72,429)
113		UNIVERSAL SERVICE															
114		FIRST 833,000 kWh, PER kWh	(5,475)	(9,189)	(15,232)	(23,489)	(28,211)	(11,381)	-	-	-	(36,948)	(68,611)	(74,288)	(78,795)	(85,733)	(72,429)
115		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-			
116																	
117	RS59	RESIDENTIAL, ADD-ON HEAT PUMP (SHEET 11) -PIP															
118	SUMMER																
119		CUSTOMER CHARGE:															
120		ENERGY CHARGE															
121		FOR ALL kWh, PER kWh	-	-	-	-	-	(95)	(434)	(716)	(603)	(173)	-	-	-	-	-
122		UNIVERSAL SERVICE															
123		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(95)	(434)	(716)	(603)	(173)	-	-	-	-	-
124		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125		PERCENTAGE INCOME PLAN ADJUSTMENT															
126	WINTER																
127		CUSTOMER CHARGE:															
128		ENERGY CHARGE															
129		FOR ALL kWh, PER kWh	(17)	(37)	(39)	(7)	(18)	-	-	-	-	(436)	(123)	(122)	(248)	(265)	(185)
130		UNIVERSAL SERVICE															
131		FIRST 833,000 kWh, PER kWh	(17)	(37)	(39)	(7)	(18)	-	-	-	-	(436)	(123)	(122)	(248)	(265)	(185)
132		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
133		PERCENTAGE INCOME PLAN ADJUSTMENT															

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
134																	
135	RS60	RESIDENTIAL WATER HEATING (SHEET 12)															
136	SUMMER																
137		CUSTOMER CHARGE:	-	-	-	-	-	(1,255)	(2,173)	(2,473)	(2,716)	(1,036)	-	-	-	-	-
138		ENERGY CHARGE															
139		FIRST 500 kWh, PER kWh	-	-	-	-	-	(553,363)	(978,301)	(1,116,006)	(1,210,565)	(416,445)	-	-	-	-	-
140		NEXT 500 kWh, PER kWh	-	-	-	-	-	(585,392)	(1,231,459)	(1,407,562)	(1,248,285)	(330,218)	-	-	-	-	-
141		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	(159)	-	-	-	-	-	-
142		UNIVERSAL SERVICE															
143		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(1,138,755)	(2,209,760)	(2,523,568)	(2,459,009)	(748,663)	-	-	-	-	-
144		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
145	WINTER																
146		CUSTOMER CHARGE:	(258)	(542)	(858)	(1,166)	(1,485)	(578)	-	-	-	(2,034)	(3,284)	(3,494)	(3,716)	(3,878)	(4,078)
147		ENERGY CHARGE															
148		FIRST 500 kWh, PER kWh	(117,615)	(243,174)	(382,536)	(516,960)	(648,083)	(256,692)	-	-	-	(925,642)	(1,435,620)	(1,585,949)	(1,693,047)	(1,740,864)	(1,819,470)
149		NEXT 500 kWh, PER kWh	(61,968)	(154,561)	(231,304)	(301,186)	(347,256)	(126,095)	-	-	-	(497,400)	(792,703)	(1,004,732)	(1,181,161)	(1,108,478)	(1,103,033)
150		ALL EXCESS kWh, PER kWh	(58,325)	(165,374)	(223,477)	(223,774)	(206,191)	(59,723)	-	-	-	(264,889)	(516,932)	(1,014,025)	(1,417,570)	(1,187,860)	(1,067,587)
151		UNIVERSAL SERVICE															
152		FIRST 833,000 kWh, PER kWh	(297,929)	(563,109)	(837,317)	(1,041,920)	(1,201,530)	(442,510)	-	-	-	(1,688,931)	(2,745,255)	(3,564,707)	(4,291,778)	(4,037,002)	(3,990,090)
153		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	RS61	RESIDENTIAL WATER HEATING (SHEET 12) -PIP															
155	SUMMER																
156		CUSTOMER CHARGE:	-	-	-	-	-	(37)	(74)	(85)	(98)	(42)	-	-	-	-	-
157		ENERGY CHARGE															
158		FIRST 500 kWh, PER kWh	-	-	-	-	-	(16,094)	(34,552)	(38,850)	(44,350)	(20,684)	-	-	-	-	-
159		NEXT 500 kWh, PER kWh	-	-	-	-	-	(16,291)	(39,887)	(43,194)	(40,998)	(15,586)	-	-	-	-	-
160		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161		UNIVERSAL SERVICE															
162		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(32,886)	(74,439)	(82,044)	(85,346)	(38,270)	-	-	-	-	-
163		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
164		PERCENTAGE INCOME PLAN ADJUSTMENT															
165	WINTER																
166		CUSTOMER CHARGE:	(8)	(18)	(30)	(41)	(51)	(27)	-	-	-	(64)	(114)	(128)	(118)	(128)	(138)
167		ENERGY CHARGE															
168		FIRST 500 kWh, PER kWh	(4,007)	(8,523)	(14,130)	(19,629)	(24,054)	(13,370)	-	-	-	(27,196)	(52,009)	(59,785)	(57,516)	(61,371)	(55,627)
169		NEXT 500 kWh, PER kWh	(3,065)	(5,961)	(9,897)	(13,415)	(14,795)	(7,734)	-	-	-	(15,828)	(31,968)	(41,663)	(44,013)	(42,611)	(46,729)
170		ALL EXCESS kWh, PER kWh	(4,240)	(7,809)	(14,175)	(13,229)	(10,637)	(3,627)	-	-	-	(7,269)	(25,454)	(56,601)	(60,958)	(55,906)	(57,059)
171		UNIVERSAL SERVICE															
172		FIRST 833,000 kWh, PER kWh	(11,312)	(22,413)	(38,202)	(46,273)	(49,490)	(24,731)	-	-	-	(50,293)	(109,431)	(158,049)	(162,487)	(159,788)	(180,415)
173		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
174		PERCENTAGE INCOME PLAN ADJUSTMENT															
175	RS62	RESIDENTIAL WATER HEATING (SHEET 12)															
176	SUMMER																
177		CUSTOMER CHARGE:	-	-	-	-	-	(18)	(32)	(36)	(39)	(18)	-	-	-	-	-
178		METER CHARGE TIME-OF-DAY	-	-	-	-	-	(6)	(10)	(11)	(12)	(5)	-	-	-	-	-
179		METER CHARGE NON-TIME OF DAY	-	-	-	-	-	(12)	(22)	(25)	(27)	(12)	-	-	-	-	-
180		OPTIONAL LOAD MANAGEMENT RATE															
181		ENERGY CHARGE															
182		FIRST 500 kWh, PER kWh	-	-	-	-	-	(8,452)	(15,701)	(17,772)	(19,105)	(7,990)	-	-	-	-	-
183		NEXT 500 kWh, PER kWh	-	-	-	-	-	(7,139)	(13,313)	(15,029)	(15,407)	(6,063)	-	-	-	-	-
184		ALL EXCESS kWh, PER kWh	-	-	-	-	-	(5,108)	(10,651)	(11,847)	(10,524)	(3,194)	-	-	-	-	-
185		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	(8,141)	(19,772)	(23,440)	(20,067)	(5,568)	-	-	-	-	-
186		UNIVERSAL SERVICE															
187		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(28,840)	(59,437)	(68,988)	(65,103)	(22,815)	-	-	-	-	-
188		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
189	WINTER																
190		CUSTOMER CHARGE:	(4)	(8)	(12)	(15)	(22)	(9)	-	-	-	(27)	(48)	(52)	(55)	(57)	(60)
191		METER CHARGE TIME-OF-DAY	(1)	(2)	(4)	(6)	(7)	(3)	-	-	-	(9)	(15)	(16)	(17)	(18)	(19)
192		METER CHARGE NON-TIME OF DAY	(3)	(6)	(8)	(12)	(15)	(6)	-	-	-	(19)	(33)	(36)	(38)	(39)	(41)
193		OPTIONAL LOAD MANAGEMENT RATE															
194		ENERGY CHARGE															
195		FIRST 500 kWh, PER kWh	(1,871)	(3,895)	(6,142)	(8,418)	(10,748)	(4,776)	-	-	-	(14,237)	(23,624)	(25,171)	(26,983)	(27,903)	(29,364)
196		NEXT 500 kWh, PER kWh	(1,601)	(3,147)	(4,851)	(6,598)	(7,991)	(3,451)	-	-	-	(10,831)	(18,392)	(20,823)	(23,094)	(22,508)	(23,199)
197		ALL EXCESS kWh, PER kWh	(1,322)	(2,372)	(3,134)	(3,710)	(4,100)	(1,786)	-	-	-	(6,245)	(10,333)	(14,661)	(19,064)	(17,049)	(14,999)
198		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(3,299)	(5,596)	(8,171)	(8,689)	(7,972)	(3,244)	-	-	-	(9,462)	(15,756)	(33,155)	(47,586)	(40,213)	(39,079)
199		UNIVERSAL SERVICE															
200		FIRST 833,000 kWh, PER kWh	(8,093)	(15,010)	(22,298)	(27,415)	(30,811)	(13,257)	-	-	-	(40,775)	(68,105)	(93,810)	(116,727)	(107,853)	(106,641)
201		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
202	RS65	RESIDENTIAL WATER HEATING (SHEET 12) - PIP															
203	SUMMER																
204		CUSTOMER CHARGE:	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
205		METER CHARGE TIME-OF-DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
206		METER CHARGE NON-TIME OF DAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
207		OPTIONAL LOAD MANAGEMENT RATE															
208		ENERGY CHARGE															
209		FIRST 500 kWh, PER kWh	-	-	-	-	-	(28)	(68)	(185)	(182)	(48)	-	-	-	-	-
210		NEXT 500 kWh, PER kWh	-	-	-	-	-	(28)	(68)	(83)	(86)	(48)	-	-	-	-	-
211		ALL EXCESS kWh, PER kWh	-	-	-	-	-	(38)	(51)	(68)	(54)	(22)	-	-	-	-	-
212		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	(42)	(172)	(185)	(204)		-	-	-	-	-
213		UNIVERSAL SERVICE															
214		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(136)	(359)	(521)	(528)	(118)	-	-	-	-	-
215		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
216		PERCENTAGE INCOME PLAN ADJUSTMENT															
217	WINTER																
218		CUSTOMER CHARGE:	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
219		METER CHARGE TIME-OF-DAY															
220		METER CHARGE NON-TIME OF DAY															
221		OPTIONAL LOAD MANAGEMENT RATE -PIP															
222		ENERGY CHARGE															
223		FIRST 500 kWh, PER kWh	(8)	(17)	(27)	(36)	(46)	(28)	-	-	-	(178)	(218)	(263)	(115)	(121)	(127)
224		NEXT 500 kWh, PER kWh	(8)	(17)	(27)	(36)	(46)	(28)	-	-	-	(46)	(103)	(125)	(115)	(121)	(127)
225		ALL EXCESS kWh, PER kWh	(3)	(11)	(20)	(34)	(25)	(9)	-	-	-	(35)	(48)	(108)	(49)	(79)	(94)
226		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(17)	(23)	(60)	(56)	(56)	(38)	-	-	-	(104)	(86)	(92)	(243)	(168)	(324)
227		UNIVERSAL SERVICE															
228		FIRST 833,000 kWh, PER kWh	(36)	(68)	(142)	(162)	(173)	(103)	-	-	-	(365)	(455)	(588)	(522)	(489)	(672)
229		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
230		PERCENTAGE INCOME PLAN ADJUSTMENT															
231																	
232	RS80	RESIDENTIAL SPACE HEATING (SHEET 13)															
233	SUMMER																
234		CUSTOMER CHARGE:	-	-	-	-	-	(325)	(487)	(555)	(610)	(135)	-	-	-	-	-
235		ENERGY CHARGE															
236		FIRST 500 kWh, PER kWh	-	-	-	-	-	(66,880)	(184,157)	(218,876)	(212,541)	(33,490)	-	-	-	-	-
237		NEXT 500 kWh, PER kWh	-	-	-	-	-	(103,946)	(176,937)	(200,369)	(190,929)	(64,023)	-	-	-	-	-
238		ALL EXCESS kWh, PER kWh	-	-	-	-	-						-	-	-	-	-
239		UNIVERSAL SERVICE															
240		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(170,828)	(361,094)	(418,745)	(403,470)	(117,513)	-	-	-	-	-
241		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
242		STATE AND LOCAL TAX RIDER															
243		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(166,739)	(359,422)	(404,036)	(391,635)	(114,060)	-	-	-	-	-
244		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	(4,089)	(10,672)	(14,709)	(11,835)	(3,453)	-	-	-	-	-
245		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	WINTER																
247		CUSTOMER CHARGE:	(54)	(115)	(182)	(255)	(326)	(83)	-	-	-	(550)	(735)	(783)	(775)	(803)	(843)
248		ENERGY CHARGE															
249		FIRST 500 kWh, PER kWh	(24,783)	(52,161)	(81,871)	(107,452)	(119,755)	(70,976)	-	-	-	(202,968)	(272,000)	(348,751)	(353,586)	(366,836)	(378,897)
250		NEXT 500 kWh, PER kWh	(18,438)	(42,239)	(61,063)	(58,897)	(50,233)	(12,415)	-	-	-	(34,258)	(88,460)	(139,212)	(262,412)	(295,466)	(280,491)
251		ALL EXCESS kWh, PER kWh	(12,171)	(25,965)	(40,559)	(52,881)	(62,600)	(22,653)	-	-	-	(67,080)	(83,561)	(56,740)	(173,648)	(182,639)	(187,813)
252		UNIVERSAL SERVICE															
253		FIRST 833,000 kWh, PER kWh	(55,392)	(120,385)	(183,492)	(220,240)	(232,588)	(105,944)	-	-	-	(304,326)	(444,021)	(603,703)	(789,645)	(844,943)	(847,201)
254		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255		STATE AND LOCAL TAX RIDER															
256		FIRST 2,000 kWhs, PER kWh	(45,340)	(97,339)	(157,251)	(201,788)	(226,994)	(103,122)	-	-	-	(298,942)	(422,014)	(532,291)	(646,343)	(683,189)	(725,041)
257		NEXT 13,000 kWhs, PER kWh	(10,052)	(23,016)	(26,193)	(18,096)	(5,594)	(2,822)	-	-	-	(5,384)	(22,007)	(71,502)	(143,299)	(161,544)	(120,936)
258		ALL EXCESS OVER 15,000 kWhs, PER kWh	(0)	(30)	(49)	(357)	-	-	-	-	-	-	-	-	(5)	(210)	(224)
259																	
260	RS81	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP															
261	SUMMER																
262		CUSTOMER CHARGE:	-	-	-	-	-	(7)	(12)	(15)	(17)	(12)	-	-	-	-	-
263		ENERGY CHARGE															
264		FIRST 500 kWh, PER kWh	-	-	-	-	-	(2,720)	(4,834)	(6,245)	(6,431)	(1,621)	-	-	-	-	-
265		NEXT 500 kWh, PER kWh	-	-	-	-	-	(1,787)	(2,746)	(3,568)	(2,167)	(543)	-	-	-	-	-
266		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	(5)	-	-	-	-	-	-
267		UNIVERSAL SERVICE															
268		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(4,487)	(7,580)	(9,813)	(8,603)	(2,164)	-	-	-	-	-
269		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
270		STATE AND LOCAL TAX RIDER															
271		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(4,487)	(7,530)	(9,716)	(8,553)	(2,164)	-	-	-	-	-
272		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	(50)	(97)	(50)	-	-	-	-	-	-
273		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
274		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	WINTER																
276		CUSTOMER CHARGE:	(1)	(3)	(5)	(7)	(9)	(3)	-	-	-	(8)	(20)	(25)	(20)	(21)	(23)
277		ENERGY CHARGE															
278		FIRST 500 kWh, PER kWh	(674)	(1,440)	(2,454)	(3,521)	(4,066)	(1,394)	-	-	-	(5,861)	(9,507)	(12,435)	(9,628)	(10,133)	(11,368)
279		NEXT 500 kWh, PER kWh	(617)	(1,367)	(2,253)	(2,804)	(2,592)	(369)	-	-	-	(1,489)	(5,977)	(10,851)	(8,809)	(9,613)	(10,608)
280		ALL EXCESS kWh, PER kWh	(1,858)	(3,982)	(5,858)	(4,048)	(1,904)	(31)	-	-	-	(545)	(5,489)	(27,397)	(26,505)	(28,017)	(27,286)
281		UNIVERSAL SERVICE															
282		FIRST 833,000 kWh, PER kWh	(3,149)	(6,789)	(10,645)	(10,373)	(8,564)	(1,794)	-	-	-	(7,895)	(20,973)	(50,683)	(44,940)	(47,763)	(49,257)
283		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
284		STATE AND LOCAL TAX RIDER															
285		FIRST 2,000 kWhs, PER kWh	(2,275)	(4,886)	(8,170)	(9,547)	(8,554)	(1,794)	-	-	-	(7,753)	(19,575)	(39,301)	(32,464)	(34,375)	(37,804)
286		NEXT 13,000 kWhs, PER kWh	(874)	(1,903)	(2,475)	(826)	(10)	-	-	-	-	(142)	(1,398)	(11,382)	(12,476)	(13,388)	(11,463)
287		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
288		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
289																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
290	RS82	RESIDENTIAL SPACE HEATING (SHEET 13)															
291	SUMMER																
292		CUSTOMER CHARGE:	-	-	-	-	-	(2)	(3)	(4)	(4)	(1)	-	-	-	-	-
293		METER CHARGE TIME-OF-DAY	-	-	-	-	-	(1)	(1)	(2)	(2)	(1)	-	-	-	-	-
294		METER CHARGE NON-TIME OF DAY	-	-	-	-	-	(1)	(1)	(2)	(2)	(1)	-	-	-	-	-
295		OPTIONAL LOAD MANAGEMENT RATE															
296		ENERGY CHARGE															
297		FIRST 500 kWh, PER kWh	-	-	-	-	-	-	(1,713)	(1,961)	(2,044)	(664)	-	-	-	-	-
298		NEXT 500 kWh, PER kWh	-	-	-	-	-	-	(1,768)	(2,024)	(2,127)	(477)	-	-	-	-	-
299		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	(2,133)	(2,605)	(1,854)	(699)	-	-	-	-	-
300		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
301		UNIVERSAL SERVICE															
302		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	(5,614)	(6,590)	(6,025)	(1,840)	-	-	-	-	-
303		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
304		STATE AND LOCAL TAX RIDER															
305		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	(4,464)	(5,378)	(5,441)	(1,451)	-	-	-	-	-
306		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	(1,130)	(1,212)	(584)	(389)	-	-	-	-	-
307		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
308	WINTER																
309		CUSTOMER CHARGE:	-	(1)	(1)	(2)	(3)	(1)	-	-	-	(4)	(6)	(6)	(6)	(6)	(7)
310		METER CHARGE TIME-OF-DAY	-	(0)	(0)	(1)	(1)	(0)	-	-	-	(2)	(3)	(3)	(3)	(3)	(3)
311		METER CHARGE NON-TIME OF DAY	-	(0)	(0)	(1)	(1)	(0)	-	-	-	(2)	(3)	(3)	(3)	(3)	(3)
312		OPTIONAL LOAD MANAGEMENT RATE															
313		ENERGY CHARGE															
314		FIRST 500 kWh, PER kWh	(214)	(443)	(702)	(931)	(1,215)	(1,468)	-	-	-	(1,774)	(2,610)	(2,861)	(3,076)	(3,154)	(3,315)
315		NEXT 500 kWh, PER kWh	(184)	(341)	(545)	(659)	(836)	(1,301)	-	-	-	(940)	(1,854)	(2,112)	(2,643)	(2,437)	(2,584)
316		ALL EXCESS kWh, PER kWh	(301)	(620)	(714)	(807)	(559)	(144)	-	-	-	(807)	(2,072)	(3,034)	(4,340)	(4,463)	(3,397)
317		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(841)	(1,660)	(1,877)	(1,988)	(1,126)	(1,271)	-	-	-	(1,036)	(3,327)	(7,463)	(12,090)	(11,844)	(8,922)
318		UNIVERSAL SERVICE															
319		FIRST 833,000 kWh, PER kWh	(1,640)	(3,067)	(3,838)	(3,985)	(3,736)	(4,184)	-	-	-	(4,357)	(9,863)	(15,470)	(22,149)	(21,898)	(18,218)
320		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
321		STATE AND LOCAL TAX RIDER															
322		FIRST 2,000 kWhs, PER kWh	(620)	(1,276)	(2,234)	(2,394)	(3,310)	(2,814)	-	-	-	(4,224)	(7,139)	(8,896)	(8,923)	(9,108)	(10,603)
323		NEXT 13,000 kWhs, PER kWh	(920)	(1,791)	(1,804)	(1,591)	(426)	(1,370)	-	-	-	(133)	(2,724)	(6,574)	(13,226)	(12,790)	(7,615)
324		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
325																	
326	RS85	RESIDENTIAL SPACE HEATING (SHEET 13) - PIP															
327	SUMMER																
328		CUSTOMER CHARGE:															
329		METER CHARGE TIME-OF-DAY															
330		METER CHARGE NON-TIME OF DAY															
331		OPTIONAL LOAD MANAGEMENT RATE															
332		ENERGY CHARGE															
333		FIRST 500 kWh, PER kWh	-	-	-	-	-	(28)	(12)	(15)	(20)	-	-	-	-	-	-
334		NEXT 500 kWh, PER kWh	-	-	-	-	-	(7)	-	-	-	-	-	-	-	-	-
335		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
336		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
337		UNIVERSAL SERVICE															
338		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(35)	(12)	(15)	(20)	-	-	-	-	-	-
339		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
340		STATE AND LOCAL TAX RIDER															
341		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(35)	(12)	(15)	(20)	-	-	-	-	-	-
342		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
343		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
344		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
345	WINTER																
346		CUSTOMER CHARGE:															
347		METER CHARGE TIME-OF-DAY															
348		METER CHARGE NON-TIME OF DAY															
349		OPTIONAL LOAD MANAGEMENT RATE															
350		ENERGY CHARGE															
351		FIRST 500 kWh, PER kWh	(4)	(8)	(13)	(18)	(23)	-	-	-	-	(46)	(51)	(55)	(57)	(60)	(64)
352		NEXT 500 kWh, PER kWh	(4)	(8)	(13)	(18)	(22)	-	-	-	-	-	(51)	(55)	(57)	(60)	(64)
353		ALL EXCESS kWh, PER kWh	(7)	(14)	(21)	(13)	-	-	-	-	-	-	(91)	(60)	(95)	(103)	(100)
354		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(41)	(71)	(70)	(140)	(53)	-	-	-	-	-	(170)	(545)	(593)	(511)	(337)
355		UNIVERSAL SERVICE															
356		FIRST 833,000 kWh, PER kWh	(56)	(101)	(117)	(189)	(98)	-	-	-	-	(46)	(303)	(715)	(802)	(734)	(565)
357		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
358		STATE AND LOCAL TAX RIDER															
359		FIRST 2,000 kWhs, PER kWh	(56)	(101)	(117)	(189)	(98)	-	-	-	-	(46)	(140)	(715)	(802)	(734)	(565)
360		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	(163)	-	-	-	-
361		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
363																	

			Grandfather Rate adjustments - CYCLE												2008		
LINE NO.	RATE CODE	CLASS/ DESCRIPTION	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
364	RS70	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI															
365	SUMMER																
366		CUSTOMER CHARGE:	-	-	-	-	-	(1,185)	(2,131)	(2,432)	(2,635)	(1,083)	-	-	-	-	-
367		ENERGY CHARGE															
368		FIRST 500 kWh, PER kWh	-	-	-	-	-	(554,740)	(966,178)	(1,100,486)	(1,185,330)	(454,321)	-	-	-	-	-
369		NEXT 100 kWh, PER kWh	-	-	-	-	-	(658,331)	(1,267,265)	(1,429,491)	(1,252,625)	(411,908)	-	-	-	-	-
370		NEXT 400 kWh, PER kWh	-	-	-	-	-	-	-	-	(225)	-	-	-	-	-	-
371		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	(157)	-	-	-	-	-	-
372		UNIVERSAL SERVICE															
373		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(1,213,071)	(2,233,443)	(2,529,977)	(2,418,337)	(866,229)	-	-	-	-	-
374		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375		STATE AND LOCAL TAX RIDER															
376		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(1,163,040)	(2,117,026)	(2,369,378)	(2,319,199)	(842,986)	-	-	-	-	-
377		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	(47,181)	(112,262)	(156,229)	(95,062)	(23,243)	-	-	-	-	-
378		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	(2,850)	(4,155)	(4,370)	(4,076)	-	-	-	-	-	-
379	WINTER																
380		CUSTOMER CHARGE:	(251)	(528)	(839)	(1,141)	(1,455)	(607)	-	-	-	(1,984)	(3,255)	(3,474)	(3,604)	(3,756)	(3,960)
381		ENERGY CHARGE															
382		FIRST 500 kWh, PER kWh	(122,643)	(257,444)	(407,718)	(546,416)	(680,998)	(255,650)	-	-	-	(886,983)	(1,509,974)	(1,675,979)	(1,761,412)	(1,834,564)	(1,925,983)
383		NEXT 100 kWh, PER kWh	(23,895)	(50,111)	(79,081)	(102,197)	(120,264)	(39,761)	-	-	-	(135,422)	(263,551)	(322,218)	(343,216)	(357,166)	(373,594)
384		NEXT 400 kWh, PER kWh	(92,028)	(191,831)	(299,714)	(388,702)	(396,422)	(116,883)	-	-	-	(386,139)	(852,942)	(1,210,118)	(1,322,052)	(1,367,795)	(1,417,246)
385		ALL EXCESS kWh, PER kWh	(452,080)	(928,979)	(1,220,804)	(991,965)	(630,436)	(129,997)	-	-	-	(357,153)	(1,341,537)	(4,389,728)	(6,508,975)	(6,654,221)	(5,812,170)
386		UNIVERSAL SERVICE															
387		FIRST 833,000 kWh, PER kWh	(690,646)	(1,428,365)	(2,007,297)	(2,007,280)	(1,826,120)	(542,291)	-	-	-	(1,765,697)	(3,968,004)	(7,598,043)	(9,935,658)	(10,213,746)	(9,528,993)
388		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
389		STATE AND LOCAL TAX RIDER															
390		FIRST 2,000 kWhs, PER kWh	(401,823)	(834,784)	(1,347,443)	(1,574,224)	(1,730,407)	(518,950)	-	-	-	(1,689,916)	(3,426,068)	(5,219,323)	(5,780,644)	(5,969,253)	(6,396,562)
391		NEXT 13,000 kWhs, PER kWh	(267,283)	(589,611)	(656,801)	(429,850)	(95,963)	(23,096)	-	-	-	(75,781)	(536,886)	(2,364,507)	(4,132,861)	(4,216,107)	(3,115,578)
392		ALL EXCESS OVER 15,000 kWh, per kWh	(1,540)	(3,970)	(3,332)	(3,206)	(1,751)	(245)	-	-	-	-	(3,050)	(14,213)	(22,153)	(28,386)	(16,863)
393																	
394	RS71	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEI															
395	SUMMER																
396		CUSTOMER CHARGE:	-	-	-	-	-	(26)	(49)	(52)	(58)	(21)	-	-	-	-	-
397		ENERGY CHARGE															
398		FIRST 500 kWh, PER kWh	-	-	-	-	-	(11,710)	(22,161)	(24,049)	(26,200)	(9,928)	-	-	-	-	-
399		NEXT 100 kWh, PER kWh	-	-	-	-	-	(12,981)	(22,920)	(23,944)	(22,142)	(7,364)	-	-	-	-	-
400		NEXT 400 kWh, PER kWh	-	-	-	-	-	-	-	-	(22)	-	-	-	-	-	-
401		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	(2)	-	-	-	-	-	-
402		UNIVERSAL SERVICE															
403		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(24,671)	(45,061)	(47,993)	(48,366)	(17,292)	-	-	-	-	-
404		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
405		STATE AND LOCAL TAX RIDER															
406		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(23,841)	(42,808)	(45,831)	(47,191)	(16,787)	-	-	-	-	-
407		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	(830)	(2,273)	(2,362)	(1,175)	(505)	-	-	-	-	-
408		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
409		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
410	WINTER																
411		CUSTOMER CHARGE:	(5)	(11)	(19)	(26)	(33)	(14)	-	-	-	(41)	(65)	(71)	(71)	(80)	(86)
412		ENERGY CHARGE															
413		FIRST 500 kWh, PER kWh	(2,444)	(5,500)	(9,090)	(13,006)	(16,218)	(7,044)	-	-	-	(17,764)	(30,924)	(34,338)	(35,009)	(38,969)	(42,561)
414		NEXT 100 kWh, PER kWh	(478)	(1,068)	(1,768)	(2,499)	(3,047)	(1,121)	-	-	-	(2,896)	(5,712)	(6,692)	(6,847)	(7,570)	(8,251)
415		NEXT 400 kWh, PER kWh	(1,847)	(4,139)	(6,812)	(9,443)	(10,233)	(3,136)	-	-	-	(8,156)	(20,057)	(26,029)	(26,461)	(28,330)	(31,913)
416		ALL EXCESS kWh, PER kWh	(9,122)	(21,196)	(30,073)	(26,678)	(17,988)	(2,802)	-	-	-	(7,392)	(34,876)	(105,060)	(130,904)	(150,777)	(141,888)
417		UNIVERSAL SERVICE															
418		FIRST 833,000 kWh, PER kWh	(13,891)	(31,903)	(47,743)	(51,624)	(47,485)	(14,103)	-	-	-	(36,215)	(91,569)	(172,119)	(199,221)	(226,646)	(224,443)
419		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
420		STATE AND LOCAL TAX RIDER															
421		FIRST 2,000 kWhs, PER kWh	(8,168)	(18,152)	(30,324)	(39,228)	(44,004)	(13,470)	-	-	-	(33,587)	(73,772)	(116,974)	(117,150)	(128,957)	(142,557)
422		NEXT 13,000 kWhs, PER kWh	(5,723)	(13,751)	(17,419)	(12,396)	(3,482)	(633)	-	-	-	(2,646)	(17,797)	(56,145)	(82,071)	(97,699)	(81,886)
423		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
424		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
425																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
426	RS72	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE															
427	SUMMER																
428		CUSTOMER CHARGE:	-	-	-	-	-	(63)	(143)	(164)	(178)	(102)	-	-	-	-	-
429		METER CHARGE TIME-OF-DAY	-	-	-	-	-	(29)	(66)	(76)	(82)	(47)	-	-	-	-	-
430		METER CHARGE NON-TIME-OF-DAY	-	-	-	-	-	(34)	(77)	(88)	(96)	(55)	-	-	-	-	-
431		OPTIONAL LOAD MANAGEMENT RATE															
432		ENERGY CHARGE															
433		FIRST 500 kWh, PER kWh	-	-	-	-	-	(41,589)	(70,831)	(81,149)	(87,345)	(45,240)	-	-	-	-	-
434		NEXT 100 kWh, PER kWh	-	-	-	-	-	(59,623)	(99,769)	(113,998)	(110,280)	(49,872)	-	-	-	-	-
435		NEXT 400 kWh, PER kWh	-	-	-	-	-	(31,883)	(71,857)	(81,737)	(72,514)	(23,485)	-	-	-	-	-
436		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
437		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438		UNIVERSAL SERVICE															
439		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(132,895)	(242,457)	(276,564)	(270,139)	(118,597)	-	-	-	-	-
440		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
441		STATE AND LOCAL TAX RIDER															
442		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(119,364)	(216,337)	(240,386)	(245,838)	(111,962)	-	-	-	-	-
443		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	(13,531)	(26,120)	(36,198)	(24,301)	(6,635)	-	-	-	-	-
444		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
445	WINTER																
446		CUSTOMER CHARGE:	(17)	(35)	(56)	(77)	(97)	(58)	-	-	-	(104)	(218)	(233)	(244)	(256)	(270)
447		METER CHARGE TIME-OF-DAY	(8)	(16)	(26)	(36)	(45)	(27)	-	-	-	(48)	(101)	(108)	(113)	(118)	(125)
448		METER CHARGE NON-TIME-OF-DAY	(9)	(19)	(30)	(41)	(52)	(31)	-	-	-	(56)	(117)	(125)	(131)	(138)	(145)
449		OPTIONAL LOAD MANAGEMENT RATE															
450		ENERGY CHARGE															
451		FIRST 500 kWh, PER kWh	(8,433)	(17,771)	(28,156)	(38,213)	(48,501)	(17,987)	-	-	-	(52,525)	(109,370)	(116,155)	(121,608)	(127,663)	(134,624)
452		NEXT 100 kWh, PER kWh	(1,680)	(3,540)	(5,613)	(7,582)	(9,816)	(3,518)	-	-	-	(10,147)	(21,303)	(23,135)	(24,223)	(25,431)	(26,839)
453		NEXT 400 kWh, PER kWh	(6,571)	(13,856)	(21,724)	(28,898)	(34,799)	(12,314)	-	-	-	(33,689)	(76,437)	(89,311)	(94,768)	(99,539)	(103,879)
454		ALL EXCESS kWh, PER kWh	(16,138)	(39,199)	(54,234)	(57,401)	(48,618)	(13,230)	-	-	-	(27,826)	(95,060)	(207,438)	(261,589)	(281,662)	(259,422)
455		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(39,002)	(78,422)	(103,880)	(81,828)	(51,802)	(11,994)	-	-	-	(31,645)	(111,011)	(335,631)	(562,475)	(563,500)	(496,862)
456		UNIVERSAL SERVICE															
457		FIRST 833,000 kWh, PER kWh	(73,824)	(152,788)	(213,607)	(213,722)	(193,338)	(69,043)	-	-	-	(155,832)	(412,181)	(771,670)	(1,064,653)	(1,097,795)	(1,021,626)
458		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
459		STATE AND LOCAL TAX RIDER															
460		FIRST 2,000 kWhs, PER kWh	(32,985)	(69,328)	(115,449)	(142,118)	(170,474)	(54,458)	-	-	-	(139,312)	(321,830)	(442,961)	(475,689)	(498,127)	(652,163)
461		NEXT 13,000 kWhs, PER kWh	(40,769)	(83,118)	(97,886)	(71,604)	(22,862)	(4,585)	-	-	-	(16,520)	(90,121)	(328,134)	(587,952)	(597,210)	(486,162)
462		ALL EXCESS OVER 15,000 kWh, per kWh	(70)	(342)	(272)	-	-	-	-	-	-	-	(231)	(575)	(1,013)	(2,459)	(1,301)
463																	
464	RS75	RESIDENTIAL WATER AND SPACE HEATING SCHEDULE (SHEE															
465	SUMMER																
466		CUSTOMER CHARGE:	-	-	-	-	-	-	-	-	(1)	(1)	-	-	-	-	-
467		METER CHARGE TIME-OF-DAY	-	-	-	-	-	-	-	-	(1)	(0)	-	-	-	-	-
468		METER CHARGE NON-TIME-OF-DAY	-	-	-	-	-	-	-	-	(0)	(0)	-	-	-	-	-
469		OPTIONAL LOAD MANAGEMENT RATE															
470		ENERGY CHARGE															
471		FIRST 500 kWh, PER kWh	-	-	-	-	-	(85)	(203)	(154)	(304)	(143)	-	-	-	-	-
472		NEXT 100 kWh, PER kWh	-	-	-	-	-	(122)	(313)	(347)	(493)	(176)	-	-	-	-	-
473		NEXT 400 kWh, PER kWh	-	-	-	-	-	-	(64)	(228)	(137)	(47)	-	-	-	-	-
474		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
475		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
476		UNIVERSAL SERVICE															
477		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	(207)	(580)	(729)	(934)	(386)	-	-	-	-	-
478		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
479		STATE AND LOCAL TAX RIDER															
480		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	(207)	(561)	(581)	(874)	(386)	-	-	-	-	-
481		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	(19)	(148)	(60)	-	-	-	-	-	-
482		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
483		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
484	WINTER																
485		CUSTOMER CHARGE:	-	-	-	-	-	-	-	-	-	(0)	(1)	(1)	(1)	(1)	(1)
486		METER CHARGE TIME-OF-DAY	-	-	-	-	-	-	-	-	-	(0)	(1)	(1)	(1)	(1)	(1)
487		METER CHARGE NON-TIME-OF-DAY	-	-	-	-	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)
488		OPTIONAL LOAD MANAGEMENT RATE															
489		ENERGY CHARGE															
490		FIRST 500 kWh, PER kWh	(29)	(56)	(91)	(131)	(161)	(95)	-	-	-	(190)	(360)	(374)	(416)	(397)	(435)
491		NEXT 100 kWh, PER kWh	(6)	(11)	(17)	(26)	(32)	(17)	-	-	-	(36)	(72)	(75)	(83)	(79)	(83)
492		NEXT 400 kWh, PER kWh	(23)	(43)	(58)	(96)	(114)	(68)	-	-	-	(127)	(250)	(282)	(326)	(308)	(277)
493		ALL EXCESS kWh, PER kWh	(63)	(96)	(166)	(204)	(199)	(126)	-	-	-	(176)	(466)	(614)	(908)	(692)	(793)
494		FOR ALL kWh, PER kWh (IN EXCESS OF 125 kWh PER KW)	(170)	(372)	(295)	(332)	(120)	(56)	-	-	-	(26)	(298)	(1,164)	(2,452)	(2,673)	(1,412)
495		UNIVERSAL SERVICE															
496		FIRST 833,000 kWh, PER kWh	(291)	(577)	(627)	(789)	(626)	(354)	-	-	-	(556)	(1,446)	(2,499)	(4,185)	(4,149)	(3,000)
497		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
498		STATE AND LOCAL TAX RIDER															
499		FIRST 2,000 kWhs, PER kWh	(109)	(190)	(310)	(454)	(525)	(336)	-	-	-	(524)	(1,007)	(1,430)	(1,567)	(1,363)	(1,483)
500		NEXT 13,000 kWhs, PER kWh	(182)	(387)	(317)	(335)	(101)	(16)	-	-	-	(32)	(439)	(1,069)	(2,618)	(2,786)	(1,517)
501		ALL EXCESS OVER 15,000 kWh, per kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
502		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
503																	

LINE NO.	RATE CODE	CLASS/DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2006 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
504	RS30	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI															
505		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA															
506	SUMMER																
507		CUSTOMER CHARGE:															
508		ENERGY CHARGE															
509		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
510		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
511		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
512		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
513		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
514		UNIVERSAL SERVICE															
515		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
516		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
517		STATE AND LOCAL TAX RIDER															
518		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
519		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
520		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
521	WINTER																
522		CUSTOMER CHARGE:															
523		ENERGY CHARGE															
524		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
525		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
526		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
527		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
528		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
529		UNIVERSAL SERVICE															
530		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
531		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532		STATE AND LOCAL TAX RIDER															
533		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
534		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
535		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
536																	
537	RS31	RESIDENTIAL- OPTIONAL ELECTRICALLY HEATED RESIDENTI															
538		ALL ELECTRICAL APARTMENT RATE INCLUDING WATER HEA															
539	SUMMER																
540		CUSTOMER CHARGE:															
541		ENERGY CHARGE															
542		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
543		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
544		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
545		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
546		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547		UNIVERSAL SERVICE															
548		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
549		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
550		STATE AND LOCAL TAX RIDER															
551		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
553		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
554		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
555	WINTER																
556		CUSTOMER CHARGE:															
557		ENERGY CHARGE															
558		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
559		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
560		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
561		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
562		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563		UNIVERSAL SERVICE															
564		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
566		STATE AND LOCAL TAX RIDER															
567		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
568		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
569		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
571																	

LINE NO.	RATE CODE	CLASS/ DESCRIPTION	Grandfather Rate adjustments - CYCLE 1	2	3	4	5	6	7	8	9	10	11	12	2008 1	2	3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)			
572	RS40	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA															
573	SUMMER																
574		CUSTOMER CHARGE:															
575		ENERGY CHARGE															
576		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
577		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
578		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580		UNIVERSAL SERVICE															
581		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
582		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583		STATE AND LOCAL TAX RIDER															
584		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
586		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
587	WINTER																
588		CUSTOMER CHARGE:															
589		ENERGY CHARGE															
590		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
591		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
592		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
593		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
594		UNIVERSAL SERVICE															
595		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
596		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
597		STATE AND LOCAL TAX RIDER															
598		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
599		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
601	RS41	ALL ELECTRICAL APARTMENT RATE EXCLUDING WATER HEA															
602	SUMMER																
603		CUSTOMER CHARGE:															
604		ENERGY CHARGE															
605		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
606		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
607		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
608		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
609		UNIVERSAL SERVICE															
610		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
611		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
612		STATE AND LOCAL TAX RIDER															
613		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
615		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
616		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
617	WINTER																
618		CUSTOMER CHARGE:															
619		ENERGY CHARGE															
620		FIRST 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
621		NEXT 300 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
622		NEXT 1,400 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
623		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
624		UNIVERSAL SERVICE															
625		FIRST 833,000 kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
626		ALL EXCESS kWh, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
627		STATE AND LOCAL TAX RIDER															
628		FIRST 2,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
629		NEXT 13,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
630		ALL EXCESS OVER 15,000 kWhs, PER kWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
631		PERCENTAGE INCOME PLAN ADJUSTMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-